STATE OF OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

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In re the Matter of the Application of Gulfport Appalachia, LLC, for Unit Operation

Camsky West (2021) Unit

Application Date: April 21, 2021 Supplement Date: April 27, 2021

APPLICATION OF GULFPORT APPALACHIA, LLC FOR UNIT OPERATION

Jenae Allert (0097503) Gulfport Appalachia, LLC 3001 Quail Springs Parkway Oklahoma City, Oklahoma 73134

Attorney for Applicant

TABLE OF CONTENTS

APPLICATION

I.	APPLICANT INFORMATION1		
II.	PROJECT DESCRIPTION		
III.	TESTIMONY		
IV.	THE C	CHIEF S	SHOULD GRANT THIS APPLICATION
	A.	. Legal Standard	
	В.	Gulfpc	ort's Application Meets this Standard4
		i.	The Unitized Formation is Part of a Pool
		ii.	Unit Operations Are Reasonably Necessary to Increase Substantially the Ultimate Recovery of Oil and Gas
		iii.	The Value of Additional Recovery Exceeds Its Additional Costs
		iv.	The Unit Plan Meets the Requirements of Ohio Revised Code § 1509.285
V.	APPR	OVALS	
VI.	HEAR	ING	
VII.	CONC	CLUSIO	N7

<u>EXHIBITS</u>

Exhibit 1	Unit Agreement
Exhibit 2	Unit Operating Agreement
Exhibit 3	Prepared Direct Testimony of Steve Bridges ("Geologist")
Exhibit 4	Prepared Direct Testimony of Adam Kopf ("Reservoir Engineer")
Exhibit 5	Prepared Direct Testimony of Zac McCoy ("Landman")
Exhibit 6	Working Interest Owner Approval

STATE OF OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

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APPLICATION

In re the Matter of the Application of Gulfport Appalachia, LLC for Unit Operation

Camsky West (2021) Unit

Application Date: April 21, 2021

Pursuant to Ohio Revised Code Section 1509.28, Gulfport Appalachia, LLC ("Gulfport"), hereby respectfully requests the Chief of the Ohio Department of Natural Resources' Division of Oil and Gas Resources Management ("Division") to issue an order authorizing Gulfport to operate the Unitized Formation and applicable land area in Belmont County, Ohio (hereinafter, the "Camsky West (2021) Unit")¹ as a unit according to the Unit Plan attached hereto and as more fully described herein. Gulfport makes this request for the purpose of substantially increasing the ultimate recovery of oil and natural gas, including related liquids, from the Unitized Formation, and to protect the correlative rights of unit owners, consistent with the public policy of Ohio to conserve and develop the state's natural resources and prevent waste.

I. APPLICANT INFORMATION

Gulfport is a corporation organized under the laws of the State of Delaware. Gulfport has its principal office in Oklahoma City, Oklahoma and is registered in good standing as an "owner" with the Division.

Gulfport designates to receive service, and respectfully requests that all orders, correspondence, pleadings and documents from the Division and other persons concerning this filing be served upon, the following:

Jenae Allert – Director of Title and Land Administration Gulfport Appalachia, LLC 3001 Quail Springs Parkway Oklahoma City, Oklahoma 73134 Tel. (405) 252-4772 E-mail: jallert@gulfportenergy.com

For questions regarding Owner Relations, please contact ownerrelationsgpor@lislv.com or go to gulfportenergy.com/royalty-owners.

¹ The Camsky West Unit (2021) will be referred to throughout the application as the Camsky West Unit for ease of reference.

II. PROJECT DESCRIPTION

The Camsky West Unit is located in Belmont County, Ohio, and consists of forty (40) separate tracts of land. See Exhibit A-1 thru A-6 of the Unit Operating Agreement (showing the plat and tract participations, respectively). The total land area in the Camsky West Unit is approximately 771.003 surveyed acres. Gulfport has the right to drill on and produce from approximately 660.54749098 acres of the proposed unit through its leasehold interest and working interest approval rights committed to the Camsky West Unit by Gulfport and Rice Drilling D, LLC – approximately eighty-five percent (85.67378998%) of the unit area, which is greater than the sixty-five percent (65%) threshold required by Ohio Revised Code § 1509.28.² As more specifically described herein, Gulfport seeks authority to drill and complete two horizontal well(s) in the Unitized Formation from a single well pad to efficiently test, develop, and operate the Unitized Formation for oil, natural gas, and related liquids production.

Gulfport's plan for unit operations (the "Unit Plan") is attached to this Application and consists of the Unit Agreement, attached as <u>Exhibit 1</u>; and the Unit Operating Agreement, attached as <u>Exhibit 2</u>. Among other things, the Unit Plan allocates unit production and expenses based upon each tract's surface acreage participation in the unit; includes a carry provision for those unit participants unable to meet their financial obligations, the amount of which is based upon the risks of and costs related to the project; and conforms to industry standards for the drilling and operating of horizontal wells generally used by the Applicant with other interest owners.

III. TESTIMONY

The following pre-filed testimony has been attached to the Application supporting the Camsky West Unit's formation: (i) testimony from a Geologist establishing that the Unitized Formation is part of a pool and supporting the Unit Plan's recommended allocation of unit production and expenses on a surface acreage basis;³ (ii) testimony from a Reservoir Engineer establishing that unitization is reasonably necessary to increase substantially the recovery of oil and gas, and that the value of the estimated additional resource recovery from unit operations

² See Prepared Direct Testimony of Zac McCoy at 2-3, attached as Exhibit 5.

³ See Prepared Direct Testimony of Steve Bridges, attached as Exhibit 3.

exceeds its additional costs;⁴ and (iii) testimony from an operational Landman with firsthand knowledge of Gulfport's Ohio development who describes the project generally, the Unit Plan, efforts to lease unleased owners, and the approvals received for unit development.⁵

IV.

THE CHIEF SHOULD GRANT THIS APPLICATION

A. Legal Standard

Ohio Revised Code § 1509.28 requires the Chief of the Division to issue an order providing for the unit operation of a pool – or a part thereof – if it is reasonably necessary to increase substantially the ultimate recovery of oil and gas, and the value of the estimated additional resource recovery from the unit's operations exceeds its additional costs. See Ohio Rev. Code § 1509.28(A).

The Chief's order must be on terms and conditions that are just and reasonable and

prescribe a plan for unit operations that includes the following:

(1) a description of the unit area;

(2) a statement of the nature of the contemplated operations;

(3) an allocation of production from the unit area not used in unit operations, or otherwise lost, to the separately owned tracts;

(4) a provision addressing credits and charges to be made for the investment in wells, tanks, pumps, and other equipment contributed to unit operations by owners in the unit;

(5) a provision addressing how unit operation expenses shall be determined and charged to the separately owned tracts in the unit, and how they will be paid;

(6) a provision, if necessary, for carrying someone unable to meet their financial obligations in connection with the unit;

(7) a provision for the supervision and conduct of unit operations in which each person has a vote with a value corresponding to the percentage of unit operations expenses chargeable against that person's interest;

(8) the time when operations shall commence and the manner in which, and circumstances under which, unit operations will terminate; and

(9) such other provisions appropriate for engaging in unit operation and for the protection or adjustment of correlative rights.

See Ohio Rev. Code § 1509.28(A). The Chief's order becomes effective once approved in

writing by those working-interest owners who will be responsible for paying at least sixty-five

percent of the costs of the unit's operations and by royalty and unleased fee-owners of sixty-five

⁴ See Prepared Direct Testimony of Adam Kopf, attached as Exhibit 4.

⁵ See Prepared Direct Testimony of Zac McCoy, attached as Exhibit 5.

percent of the unit's acreage. Once effective, production that is "allocated to a separately owned tract shall be deemed, for all purposes, to have been actually produced from such tract, and all operations *** [conducted] upon any portion of the unit area shall be deemed for all purposes the conduct of such operations and production from any lease or contract for lands any portion of which is included in the unit area." Ohio Rev. Code § 1509.28.

B. <u>Gulfport's Application Meets this Standard</u>

i. The Unitized Formation is Part of a Pool

The "Unitized Formation" consists of the subsurface portion of the Unit Area (i.e., the lands shown on Exhibit A-1 and identified in Exhibit A-2 thru A-6 to the Unit Operating Agreement) at a depth located from fifty feet above the top of the Utica Shale to fifty feet below the top of the Trenton Limestone formation, and frequently referred to as the Utica/Point Pleasant formation. The evidence presented in this Application establishes that the Unitized Formation is part of a pool and thus an appropriate subject of unit operation under Ohio Rev. Code § 1509.28.⁶ Additionally, that evidence establishes that the Unitized Formation is likely to be reasonably uniformly distributed throughout the Unit Area – and thus that it is reasonable for the Unit Plan to allocate unit production and expenses to separately owned tracts on a surface acreage basis.⁷

ii. Unit Operations Are Reasonably Necessary to Increase Substantially the Ultimate Recovery of Oil and Gas

The evidence presented in this Application establishes that unit operations are reasonably necessary to increase substantially the ultimate recovery of oil and gas from the lands making up the Camsky West Unit. The Unit Plan contemplates the potential drilling of approximately two (2) horizontal well(s) from a single well pad, with lateral lengths of approximately 11,437-12,015 feet and with the potential for additional unit wells in the event they are necessary to fully recover the resource.⁸ Gulfport estimates that the ultimate recovery from this unit development could be as much as 44.5 billion cubic feet (Bcf) of natural gas from the Unitized Formation.⁹ Absent unit development, that recovery would be substantially less: First, the evidence shows that it is unlikely that vertical development of the unit would ever take place because it is likely

⁶ A "pool" is defined under Ohio law as "an underground reservoir containing a common accumulation of oil or gas, or both, but does not include a gas storage reservoir." Ohio Rev. Code § 1509.01(E). See also Exhibit 3 at 2-3.

 ⁷ <u>Exhibit 3</u> at 3-5.
 ⁸ See, e.g., <u>Exhibit 5</u> at 4-5.

⁹ See, <u>e.g.</u>, <u>Exhibit 4</u> at 3-6. We emphasize that these are only estimates, and like the rest of the estimates set forth in this Application, they should be treated as simply estimates based upon the best information available at the time.

to be uneconomic – resulting in potentially no resource recovery from the Unitized Formation.¹⁰ Second, simply relying on shorter horizontal laterals to develop the Unitized Formation underlying the Camsky West Unit would be uneconomical. Oil and gas recovery from horizontal drilling methods is directly related to the length of the lateral – limit a lateral's length and you limit its ultimate recovery. Here, in absence of unit operations being granted, the unleased and uncommitted tracts would prevent the development of all wells in the unit area and lead to stranding the corresponding reserves.¹¹

The evidence thus shows that the contemplated unit operations are reasonably necessary to allow for, much less increase substantially, the recovery of oil and gas from the Unitized Formation.¹²

iii. The Value of Additional Recovery Exceeds Its Additional Costs

As set forth in Adam Kopf's testimony, Gulfport estimates the difference in net present value between the two scenarios (i.e., the difference between in the "Unitized Scenario" and in the "Non-Unitized Scenario – Economic Analysis" referred to in Exhibit 5) is approximately \$8.139 million¹³ at a net present value discounted at 10% per annum; or \$22.640¹⁴ million at an undiscounted net cash flow. See <u>Exhibit 5</u>, showing for each proposed well the estimated value of the well's production and the estimated drilling and operating costs (incorporated here as if fully written herein). In particular, it shows that the capital/drilling costs will average \$9.941¹⁵ million per well. Incorporated into this analysis are both fixed and variable operating cost estimates estimated to be realized to maintain production for the life of the well.¹⁶ Further, when assuming a \$2.75 per Mcf gas price¹⁷ the undiscounted gross revenue for the Camsky West Unit is \$122.3 million. Thus, the evidence establishes that the value of the estimated recovery exceeds the estimated additional costs incident to conducting unit operations.

 $\frac{11}{Id.}$ at 4-6.

 $\frac{10}{16}$ $\frac{Id.}{Id.}$ at 5-7.

¹⁰ <u>*Id.*</u> at 4-6.

 $[\]frac{12}{Id.}$ at 5-7.

 $[\]frac{13}{Id.}$ at 5-7. $\frac{14}{Id.}$ at 5-7.

 $[\]frac{10}{15}$ Id. at 5-7.

¹⁷ *Id.* at 6. This estimate includes all revenue and expenses (capital and operating) at a flat price assumption of \$2.75/Mcf gas price.

The Unit Plan Meets the Requirements of Ohio Revised iv. *Code § 1509.28*

The Unit Plan proposed by Gulfport meets the requirements set forth in Ohio Revised Code § 1509.28. The unit area is described in the Unit Agreement at Article 1, as well as on Exhibit A-1 thru A-6 to the Unit Operating Agreement. The nature of the contemplated unit operations can be found generally in the Unit Agreement at Article 3, with greater specificity throughout the Unit Agreement and Unit Operating Agreement.¹⁸ Unit production and unit expenses are allocated on a surface acreage basis as set forth in the Unit Agreement at Articles 3 through 5 (generally), except where otherwise allocated by the Unit Operating Agreement.¹⁹ Payment of unit expenses is addressed generally in Article 3 of the Unit Agreement.²⁰ No provision for credits and charges related to contributions made by owners in the unit area regarding wells, tanks, pumps and other equipment for unit operations are addressed in the Unit Operating Agreement because none are contemplated.²¹ The Unit Plan provides for various carries in the event a participant is unable to meet its financial obligations related to the unit see, e.g., Article VI of the Unit Operating Agreement.²² Voting provisions related to the supervision and conduct of unit operations are set forth in Article XV of the Unit Operating Agreement, with each person having a vote that has a value corresponding to the percentage of unit expenses chargeable against that person's interest.²³ Commencement and termination of operations are addressed in Articles 11 and 12 of the Unit Agreement.

V. APPROVALS

As of the filing of this Application, the Unit Plan has been agreed to or approved by approximately eighty-five percent (85.67378998%) of Working Interest Owners. See Exhibit 5 at 2-4, and Exhibit 6. Said approval exceeds the statutory minimum requirements set forth in Ohio Revised Code § 1509.28.

VI. HEARING

Ohio Revised Code § 1509.28 requires the Chief to hold a hearing to consider this Application, when requested by sixty-five percent (65%) of the owners of the land area

¹⁸ <u>See also, e.g., Exhibit 5</u> at 6-10.

 $^{{}^{19}}_{20} \underline{\underline{Id.}}_{1\overline{d}.} at 7-10.$

 $^{^{21}}$ *Id*. at 10.

 $[\]frac{22}{Id}$ at 10-13. $\frac{23}{Id}$ at 11-13.

underlying the proposed unit. Ohio Rev. Code § 1509.28(A). That threshold level is met here. Accordingly, Gulfport respectfully requests that the Division schedule a hearing at an available hearing room located at the Division's Columbus complex for the earliest available unitization docket, to consider the Application filed herein.

VII. CONCLUSION

Ohio Revised Code § 1509.28 requires the Chief of the Division to issue an order for the unit operation of a pool – or a part thereof – if it is reasonably necessary to increase substantially the recovery of oil and gas, and the value of the estimated additional recovery from the unit's operations exceeds its additional costs. Gulfport respectfully submits that the Application meets this standard, and that the terms and conditions of the Unit Plan are just and reasonable and satisfy the requirements of Ohio Revised Code § 1509.28(B). Gulfport therefore asks the Chief to issue an order authorizing Gulfport to operate the Camsky West Unit according to the Unit Plan attached hereto.

Respectfully submitted,

Jenae C. Allert Digitally signed by Jenae C. Allert Date: 2021.04.27 16:53:31 -05'00'

Jenae Allert (0097503) Gulfport Appalachia, LLC 3001 Quail Springs Parkway Oklahoma City, Oklahoma 73134

Attorney for Applicant

UNIT AGREEMENT <u>THE CAMSKY WEST (2021) UNIT</u> YORK AND WASHINGTON TOWNSHIPS BELMONT COUNTY, OHIO

THIS AGREEMENT, entered into as of this 21st day of April, 2021, by the parties subscribing, ratifying, approving, consenting to, or bound to the original of this instrument, a counterpart thereof, or other instrument agreeing to become a party hereto; and by those parties participating as a result of an order issued by the Division of Oil and Gas Resources Management ("Division") pursuant to Ohio Revised Code Section 1509.28.

WITNESSETH:

WHEREAS, in the interest of the public welfare and to promote conservation and increase the ultimate recovery of oil, natural gas, and other substances from the Camsky West Unit, in York and Washington Townships, Belmont County, Ohio, and to avoid waste and protect the correlative rights of the owners of interests therein, it is deemed necessary and desirable to enter into and approve this Agreement to create and establish a unit comprising the Unit Area under the applicable laws of the State of Ohio to unitize the Oil and Gas Rights in and to the Unitized Formation in order to conduct Unit Operations as herein provided; and,

WHEREAS, this Agreement generally maintains a 1/8th royalty (12.5%) and allocates responsibility for the supervision and conduct of Unit Operations, and responsibility for the payment of Unit Expenses, to Working Interest Owners based upon each owner's pro rata interest in the unit acreage;

NOW THEREFORE, in consideration of the premises and of the mutual agreements herein contained, it is agreed and approved as follows:

ARTICLE 1: DEFINITIONS

As used in this Agreement:

Effective Date is the time and date this Agreement becomes effective as provided in Article 11.

Oil and Gas Rights are the rights to investigate, explore, prospect, drill, develop, market, transport, and operate within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof, including without limitation the conducting of exploration, geologic and/or geophysical surveys by seismograph, core test, gravity and/or magnetic methods, the injecting of gas, water, air or other fluids into the Unitized Formation, the installation, operation and maintenance of monitoring facilities, the laying of pipelines, building of roads, tanks, power stations, telephone lines, and/or other structures.

Person is any individual, corporation, partnership, association, receiver, trustee, curator, executor, administrator, guardian, fiduciary, or other representative of any kind, any department, agency, or instrumentality of the state, or any governmental subdivision thereof, or any other entity capable of holding an interest in the Unitized Substances or Unitized Formation.

Royalty Interest means a right to or interest in any portion of the Unitized Substances or proceeds from the sale thereof other than a Working Interest.

Royalty Owner is a Person who owns a Royalty Interest.

Tract means the land identified by a tract number in <u>Exhibit A-2 thru A-6</u> to the Unit Operating Agreement.

Tract Participation means the fractional interest shown on <u>Exhibit A-2 thru A-6</u> to the Unit Operating Agreement for allocating Unitized Substances to a Tract.

Uncommitted Working Interest Owner is a Working Interest Owner, other than an unleased mineral owner, who has not agreed to, ratified or otherwise approved this Plan. Uncommitted Working Interest Owners are likely, but not necessarily, to have obtained their interest by lease.

Unit Area means the lands shown on the plat attached as <u>Exhibit A-1</u> and identified on <u>Exhibit A-2</u>, <u>A-3</u> and <u>A-4</u> to the Unit Operating Agreement, including also areas to which this Agreement may be extended as herein provided.

Unit Equipment means all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the unit account for use in Unit Operations.

Unit Expense means all cost, expense, investment and indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations, but shall not include post-production costs attributable to Royalty Owner interests.

Unitized Formation means the subsurface portion of the Unit Area located from fifty feet above the top of the Utica Shale (at an approximate depth of 9,248 feet) to fifty feet below the top of the Trenton Limestone formation (at an approximate depth of 10,015 feet).

Unit Operating Agreement means the modified A.A.P.L. Form 610-1982 Model Form Operating Agreement, dated April 21, 2021, for the Camsky West Unit, which is attached hereto. Such Unit Operating Agreement contains provisions for credits and charges among Working Interest Owners for their respective investments in, and expenses for, Unit Operations, including a provision, if necessary, for carrying any Person unable or electing not to participate in Unit Operations. In addition, the Unit Operating Agreement also contains provisions relating to the supervision and conduct of Unit Operations and the manner in which Working Interest Owners may vote. The Unit Operating Agreement is hereby confirmed and by reference made a part of this Agreement. In the event of a conflict between such agreements, the terms of the Unit Operating Agreement shall govern.

Unit Operations are all operations conducted pursuant to this Agreement and the Unit Operating Agreement.

Unit Operator is the Person designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations.

Unit Participation is the sum of the interests obtained by multiplying the Working Interest of a Working Interest Owner in each Tract by the Tract Participation of such Tract.

Unitized Substances are all oil, gas, gaseous substances, sulfur, condensate, distillate, and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation.

Working Interest means an interest in Unitized Substances in the Unit Area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise, a portion of the Unit Expense; however, Oil and Gas Rights that are free of a lease or other instrument creating a Working Interest shall be regarded as a Working Interest to the extent of 7/8ths (87.5%) thereof and a Royalty Interest to the extent of the remaining 1/8th (12.5%). A Royalty Interest created out of a Working Interest subsequent to the participation of, subscription to, ratification of, approval by, or consent to this Agreement by the owner of such Working Interest shall continue to be subject to such Working Interest burdens and obligations that are stated in this Agreement and the Unit Operating Agreement.

Working Interest Owner is a Person who owns a Working Interest.

ARTICLE 2: CREATION AND EFFECT OF UNIT

Oil and Gas Rights Unitized. All Royalty Interests and Working Interests in Oil and Gas Rights in and to the lands identified on <u>Exhibits A-1 thru A-6</u> to the Unit Operating Agreement are hereby unitized insofar as, and only insofar as, the respective Oil and Gas Rights pertain to the Unitized Formation, so that Unit Operations may be conducted with respect to the Unitized Formation as if the Unit Area had been included in a single lease executed by all Royalty Owners, as lessors, in favor of all Working Interest Owners, as lessees, and as if the lease contained all of the provisions of this Agreement.

Personal Property Excepted. All lease and well equipment, materials, and other facilities heretofore or hereafter placed by any of the Working Interest Owners on the lands covered hereby shall be deemed to be and shall remain personal property belonging to, and may be removed by, Working Interest Owners with the prior consent of Unit Operator. The rights and interests therein, as among Working Interest Owners, are set forth in the Unit Operating Agreement.

Operations. If an order is issued granting Unit Operator the authority to conduct Unit Operations, the operations conducted pursuant to the order of the chief shall constitute a fulfillment of all the express or implied obligations of each lease or contract covering lands in the unit area to the extent of that compliance with such obligations cannot be had because of the order of the chief

Continuation of Leases and Term Interests. Unit Operations conducted upon any part of the Unit Area or production of Unitized Substances from any part of the Unitized Formation, except for the purpose of determining payments to Royalty Owners, shall be considered as operations upon or production from each portion of each Tract, and such production or operations shall continue in effect each lease or term, mineral or Royalty Interest, as to all Tracts and formations covered or affected by this Unit Agreement just as if such Unit Operations had been conducted and a well had been drilled on and was producing from each portion of each Tract. It is agreed that each lease shall remain in full force and effect from the date of execution hereof until the Effective Date, and thereafter in accordance with its terms and this Agreement.

Titles Unaffected by Unitization. Nothing herein shall be construed to result in any transfer of title to Oil and Gas Rights by any Person to any other Person or to Unit Operator.

Pre-existing Conditions in Unit Area. Working Interest Owners shall not be liable for or assume any obligation with respect to (i) the restoration or remediation of any condition associated with the Unit Area that existed prior to the Effective Date of this Agreement, or (ii) the removal and/or plugging and abandonment of any wellbore, equipment, fixtures, facilities or other property located in, on or under the Unit Area prior to the Effective Date of this Agreement. Working Interest Owners reserve the right to elect, but shall not have the obligation, to use for injection and/or operational purposes any nonproducing or abandoned wells or dry holes, and any other wells completed in the Unitized Formation.

ARTICLE 3: UNIT OPERATIONS

Unit Operator. Unit Operator shall have the exclusive right to conduct Unit Operations, which shall conform to the provisions of this Agreement and the Unit Operating Agreement.

Unit Expenses. Except as otherwise provided in the Unit Operating Agreement, Unit Expenses shall be allocated to each Tract in the proportion that the surface acres of each Tract bears to the surface acres of the Unit Area, and shall be paid by the respective Working Interest Owners. Oil and Gas Rights that are free of a lease or other instrument creating a Working Interest shall be regarded as a Working Interest to the extent of 7/8ths (87.5%) thereof and a Royalty Interest to the extent of the remaining 1/8th (12.5%) thereof.

ARTICLE 4: TRACT PARTICIPATIONS

Tract Participations. The Tract Participation of each Tract is identified in Exhibit A-2 thru A-6 to the Unit Operating Agreement and shall be determined solely upon an acreage basis as the proportion that the Tract surface acreage bears to the total surface acreage of the Unit Area. The Tract Participation of each Tract has been calculated as follows: SURFACE ACRES IN EACH TRACT DIVIDED BY THE TOTAL SURFACE ACRES WITHIN THE UNIT AREA. The Tract Participations as shown in Exhibit A-2 thru A-6 to the Unit Operating Agreement are accepted and approved as being fair and equitable.

ARTICLE 5: ALLOCATION OF UNITIZED SUBSTANCES

Allocation of Unitized Substances. All Unitized Substances produced and saved shall be allocated to the several Tracts in accordance with the respective Tract Participations effective during the period that the Unitized Substances were produced. The amount of Unitized Substances allocated to each Tract, regardless of whether the amount is more or less than the actual production of Unitized Substances from the well or wells, if any, on such Tract, shall be deemed for all purposes to have been produced from such Tract.

Distribution Within Tracts. The Unitized Substances allocated to each Tract or portion thereof shall be distributed among, or accounted for to, the Persons entitled to share in the production from such Tract or portion thereof in the same manner, in the same proportions, and upon the same conditions as they would have participated and shared in the production from such Tract, or in the proceeds thereof, had this Agreement not been entered into, and with the same legal effect. If any Oil and Gas Rights in a Tract hereafter become divided and owned in severalty as to different parts of the Tract, the owners of the divided interests, in the absence of an agreement providing for a different division, shall share in the Unitized Substances allocated

to the Tract, or in the proceeds thereof, in proportion to the surface acreage of their respective parts of the Tract. Any royalty or other payment which depends upon per well production or pipeline runs from a well or wells on a Tract shall, after the Effective Date, be determined by dividing the Unitized Substances allocated to the Tract by the number of wells on the Tract capable of producing Unitized Substances on the Effective Date; however, if any Tract has no well thereon capable of producing Unitized Substances on the Effective Date, the Tract shall, for the purpose of this determination, be deemed to have one (1) such well thereon.

ARTICLE 6: USE OR LOSS OF UNITIZED SUBSTANCES

Use of Unitized Substances. Working Interest Owners may use or consume Unitized Substances for Unit Operations, including but not limited to, the injection thereof into the Unitized Formation.

Royalty Payments. No royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations.

ARTICLE 7: TITLES

Warranty and Indemnity. Each Person who, by acceptance of produced Unitized Substances or the proceeds from a sale thereof, may claim to own a Working Interest or Royalty Interest in and to any Tract or in the Unitized Substances allocated thereto, shall be deemed to have warranted its title to such interest, and, upon receipt of the Unitized Substances or the proceeds from a sale thereof to the credit of such interest, shall indemnify and hold harmless all other Persons in interest from any loss due to failure, in whole or in part, of its title to any such interest.

Production Where Title is in Dispute. If the title or right of any Person claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners may: Require that the Person to whom such Unitized Substances are delivered or to whom the proceeds from a sale thereof are paid furnish security for the proper accounting therefor to the rightful owner or owners if the title or right of such Person fails in whole or in part; or withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and hold the proceeds thereof until such time as the title or right thereto is established by a final judgment of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so held shall be paid to the Person rightfully entitled thereto.

Transfer of Title. Any conveyance of all or any part of any interest owned by any Person hereto with respect to any Tract shall be made expressly subject to this Agreement. No change of title shall be binding upon Unit Operator, or upon any Person hereto other than the Person so transferring, until 7:00 a.m. on the first day of the calendar month next succeeding the date of receipt by Unit Operator of a certified copy of the recorded instrument evidencing such change in ownership.

ARTICLE 8: EASEMENTS, GRANTS, OR USE OF SURFACE

Grant of Easements. Subject to the terms and conditions of the various leases, Unit Operator shall have the right of ingress and egress along with the right to use as much of the surface of the land within the Unit Area as may be reasonably necessary for Unit Operations and the removal of Unitized Substances from the Unit Area.

Use of Water. Subject to the terms and conditions of the various leases, Unit Operator shall have and is hereby granted free use of water from the Unit Area for Unit Operations, except water from any well, lake, pond, or irrigation ditch of a Royalty Owner. Unit Operator may convert dry or abandoned wells in the Unit Area for use as water supply or disposal wells.

Surface Damages. Subject to the terms and conditions of the various leases, Working Interest Owners shall reimburse the owner for the market value prevailing in the area of growing crops, livestock, timber, fences, improvements, and structures on the Unit Area that are destroyed or damaged as a result of Unit Operations.

Unitized Property. Notwithstanding anything in this Article 8 to the contrary, and except where otherwise authorized by the Division, there shall be no Unit Operations conducted on the surface of any property located within the Camsky West Unit, and there shall be no right of ingress and egress over and no right to use the surface waters of any surface lands located

within the Camsky West Unit, owned by an interest owner identified in <u>Exhibit A-3</u> to the Unit Operating Agreement, unless said interest owner is not the owner of the surface estate.

ARTICLE 9: CHANGE OF TITLE

Covenant Running with the Land. This Agreement shall extend to, be binding upon, and inure to the benefit of, the respective heirs, devisees, legal representatives, successors, and assigns of the parties hereto, and shall constitute a covenant running with the lands, leases, and interests conveyed hereby.

Waiver of Rights of Partition. Each party to this Agreement understands and acknowledges, and is hereby deemed to covenant and agree, that during the term of this Agreement it will not resort to any action to, and shall not, partition Oil and Gas Rights, the Unit Area, the Unitized Formation, the Unitized Substances or the Unit Equipment, and to that extent waives the benefits of all laws authorizing such partition.

ARTICLE 10: RELATIONSHIPS OF PERSONS

No Partnership. All duties, obligations, and liabilities arising hereunder shall be several and not joint or collective. This Agreement is not intended to and shall not be construed to create an association or trust, or to impose a partnership or fiduciary duty, obligation, or liability. Each Person affected hereby shall be individually responsible for its own obligations.

No Joint or Cooperative Refining, Sale or Marketing. This Agreement is not intended and shall not be construed to provide, directly or indirectly, for any joint or cooperative refining, sale or marketing of Unitized Substances.

ARTICLE 11: EFFECTIVE DATE

Effective Date. This Agreement shall become effective, and operations may commence hereunder, as of the date of an effective order approving this unit by the Division in accordance with the provisions of Ohio Revised Code Section 1509.28; provided, however, that Working Interest Owners may terminate this Agreement in the event of a material modification by the Division of all or any part of this Agreement or the Unit Operating Agreement in such order by filing a notice of termination with the Division within thirty (30) days of such order becoming final and no longer subject to further appeal. In the event a dispute arises or exists with respect to this Agreement, the Unit Operating Agreement, or the order approving this unit issued by the Division, Unit Operator may, in its sole discretion, hold the revenues from the sale of Unitized Substances until such time as such dispute is resolved or, in the Unit Operator's opinion, it is appropriate to distribute such revenues.

Certificate of Effectiveness. Unit Operator shall file with the Division and for record in the county or counties in which the land affected is located a certificate stating the Effective Date.

ARTICLE 12: TERM

Term. This Agreement, unless sooner terminated in the manner hereinafter provided, shall remain in effect for five (5) years from the Effective Date and as long thereafter as Unitized Substances are produced, or are capable of being produced, in paying quantities from the Unit Area without a cessation of more than ninety (90) consecutive days, or so long as other Unit Operations are conducted without a cessation of more than ninety (90) consecutive days, unless sooner terminated by Working Interest Owners owning a combined Unit Participation of fifty-one percent (51%) or more whenever such Working Interest Owners determine that Unit Operations are no longer warranted. The date of any termination hereunder shall be known as the "Termination Date."

Effect of Termination. Upon termination of this Agreement, the further development and operation of the Unitized Formation as a unit shall cease. Each oil and gas lease and other agreement covering lands within the Unit Area shall remain in force for one hundred eighty (180) days after the date on which this Agreement terminates, and for such further period as is provided by the lease or other agreement. The relationships among owners of Oil and Gas Rights shall thereafter be governed by the terms and provisions of the leases and other instruments, not including this Agreement, affecting the separate Tracts.

Certificate of Termination. Upon termination of this Agreement, Unit Operator shall file with the Division and for record in the county or counties in which the land affected is located a certificate stating that this Agreement has terminated and the Termination Date.

Salvaging Equipment Upon Termination. If not otherwise granted by the leases or other instruments affecting the separate Tracts, Working Interest Owners shall have a period of six (6) months after the Termination Date within which to salvage and remove Unit Equipment.

ARTICLE 13: APPROVAL

Original, Counterpart, or Other Instrument. An owner of Oil and Gas Rights or its agent may approve this Agreement by signing the original, a counterpart thereof, or other instrument approving this Agreement. The signing of any such instrument shall have the same effect as if all Persons had signed the same instrument.

Commitment of Interests to Unit. The approval of this Agreement by a Person or their agent shall bind that Person and commit all interests owned or controlled by that Person as of the date of such approval, and additional interests thereafter acquired.

Joinder in Dual Capacity. Execution as herein provided by any Person, as either Working Interest Owner or a Royalty Owner, shall commit all interests owned or controlled by such Person as of the date of such execution and any additional interest thereafter acquired.

ARTICLE 14: MISCELLANEOUS

Determinations by Working Interest Owners. All decisions, determinations, or approvals by Working Interest Owners hereunder shall be made pursuant to the voting procedure of the Unit Operating Agreement unless otherwise provided herein.

Severability of Provisions. The provisions of this Agreement are severable and if any section, sentence, clause or part thereof is held to be invalid for any reason, such invalidity shall not be construed to affect the validity of the remaining provisions of this Agreement.

Laws and Regulations. This Agreement shall be governed by and subject to the laws of the State of Ohio, to the valid rules, regulations, orders and permits of the Division, and to all other applicable federal, state, and municipal laws, rules, regulations, orders, and ordinances. Any change of the Unit Area or any amendment to this Agreement or the Unit Operating Agreement shall be in accordance with Ohio law.

Submitted by:

GULFPORT APPALACHIA, LLC

Jenae C. Allert Digitally signed by Jenae C. Allert Date: 2021.04.27 16:54:00 -05'00' By:

Jenae Allert GULFPORT APPALACHIA, LLC 3001 Quail Springs Parkway Oklahoma City, Oklahoma 73134 Tel. (405) 252-4772 E-mail: jallert@gulfportenergy.com

This instrument prepared by:

Jenae Allert (0097503) GULFPORT APPALACHIA, LLC 3001 Quail Springs Parkway Oklahoma City, Oklahoma 73134 Tel. (405) 252-4772 E-mail: jallert@gulfportenergy.com

A.A.P.L. FORM 610-1982

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

April 21 , 2021 ,

_

year

OPERATOR Gulfport Appalachia, LLC

CONTRACT AREA Camsky West Unit, as depicted in Exhibit "A"

 COUNTY OR PARISH OF
 Belmont
 STATE OF
 Ohio

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TABLE OF CONTENTS

Article	Title	Page
I.	DEFINITIONS	1
I. II.	EXHIBITS	
III.	INTERESTS OF PARTIES	
	A. OIL AND GAS INTERESTS	
	B. INTERESTS OF PARTIES IN COSTS AND PRODUCTION	2
	C. EXCESS ROYALTIES, OVERRIDING ROYALTIES AND OTHER PAYMENTS	
	D. SUBSEQUENTLY CREATED INTERESTS	
IV.	TITLES	
	B. LOSS OF TITLE	
	1. Failure of Title	-
	2. Loss by Non Payment or Erroneous Payment of Amount Due	
	3. Other Losses	
V.		
	A. DESIGNATION AND RESPONSIBILITIES OF OPERATOR	4
	B. RESIGNATION OR REMOVAL OF OPERATOR AND SELECTION OF SUCCESSOR	
	1. Resignation or Removal of Operator	4
	2. Selection of Successor Operator	
	C. EMPLOYEES D. DRILLING CONTRACTS	
VI	D. DRILLING CONTRACTS DRILLING AND DEVELOPMENT	
v 1.	A. INITIAL WELL	
	B. SUBSEQUENT OPERATIONS	-
	1. Proposed Operations	
	2. Operations by Less than All Parties	
	3. Stand-By Time	
	4. Sidetracking	
	C. TAKING PRODUCTION IN KIND	
	D. ACCESS TO CONTRACT AREA AND INFORMATION	
	E. ABANDONMENT OF WELLS.1. Abandonment of Dry Holes.	
	 Abandonment of Dry Holes	
	 Abandonment of Wens that have Produced Abandonment of Non-Consent Operations 	
VII.	EXPENDITURES AND LIABILITY OF PARTIES.	
	A. LIABILITY OF PARTIES	
	B. LIENS AND PAYMENT DEFAULTS	9
	C. PAYMENTS AND ACCOUNTING	
	D. LIMITATION OF EXPENDITURES	
	1. Drill or Deepen	
	2. Rework or Plug Back	
	3. Other OperationsE. RENTALS, SHUT-IN WELL PAYMENTS AND MINIMUM ROYALTIES	10
	F. TAXES	10
	G. INSURANCE	
VIII.	ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST	11
	A. SURRENDER OF LEASES	
	B. RENEWAL OR EXTENSION OF LEASES	
	C. ACREAGE OR CASH CONTRIBUTIONS	
	D. MAINTENANCE OF UNIFORM INTEREST	
	E. WAIVER OF RIGHTS TO PARTITION F. PREFERENTIAL RIGHT TO PURCHASE	
IX.	INTERNAL REVENUE CODE ELECTION	
	CLAIMS AND LAWSUITS	
XI.	FORCE MAJEURE	
XII.	NOTICES	
XIII.	TERM OF AGREEMENT	13
XIV.	COMPLIANCE WITH LAWS AND REGULATIONS	
	A. LAWS, REGULATIONS AND ORDERS	
	B. GOVERNING LAW	
VV7	C. REGULATORY AGENCIES	
XV. XVI.	OTHER PROVISIONS MISCELLANEOUS	
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1	OPERATING AGREEMENT		
2 3	THIS AGREEMENT, entered into by and between <u>Gulfport Appalachia, LLC</u>		
4	, hereinafter designated and		
5 6	referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".		
7	WITNESSETH:		
8 9	WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in		
10	Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the		
11	production of oil and gas to the extent and as hereinafter provided,		
12 13	NOW, THEREFORE, it is agreed as follows:		
14	ARTICLE I. DEFINITIONS		
15	As used in this agreement, the following words and terms shall have the meanings here ascribed to them:		
16 17	A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons		
18	and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated. B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land		
19	lying within the Contract Area which are owned by the parties to this agreement.		
20	C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the		
21 22	Contract Area which are owned by parties to this agreement. or "Unit"		
23			
24	developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A"- and Exhibit" "A"- a		
25 26	E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or		
27	federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as establish-		
28	ed by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.		
29 30	F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of		
31	any operation conducted under the provisions of this agreement.		
32	H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate		
33 34	in a proposed operation. I. The term "lateral" shall mean that portion of the well bore that deviates from approximate vertical orientation to		
	approximate horizontal orientation and all well bore beyond such deviation to total depth.		
36	J. The term "horizontal well" shall mean a well drilled, completed or recompleted in a manner in which the horizontal		
37 38	component of the completion interval in the objective formation(s) exceeds the vertical component thereof and which horizontal component exceeds a minimum of one hundred feet (100') in the objective formation(s).		
39	K. The term "multi-lateral well" shall mean a well which contains more than one lateral and in which the well bores deviate		
40	from approximate vertical orientation to approximate horizontal orientation in order to drill within and test a specific geological interval utilizing deviation equipment corrient and technology. This shall include similar corrections and uted in the nearty of an		
41 42	interval, utilizing deviation equipment, services, and technology. This shall include similar operations conducted in the reentry of an existing well bore.		
43	L. The term "total depth", applied to all multi-lateral or horizontal wells drilled pursuant to this agreement, shall mean the		
44	distance from the surface of the ground to the terminus of the well bore. Each lateral taken together with the common vertical well		
45 46			
47	"total measured depth" insofar as it applies to such well.		
48	M. The term "deepen" when used in conjunction with a multi-lateral or horizontal well shall mean an operation whereby a		
49 50			
51			
52	and which is not within an existing lateral.		
53 54	Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the		
55	singular, and the neuter gender includes the masculine and the feminine. ARTICLE II.		
56	EXHIBITS		
57 5°	The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:		
58 59	 A. Exhibit "A", shall include the following information: (1) Identification of loads are instant to the assument 		
60	 Identification of lands subject to this agreement, Restrictions, if any, as to depths, formations, or substances, 		
61	(3) Percentages or fractional interests of parties to this agreement,		
62 63	(4) Oil and gas leases and/or oil and gas interests subject to this agreement,		
64	(5) Addresses of parties for notice purposes.B. Exhibit "B", Form of Lease.		
65	Image: Statistic Statistic Statistics Image: Statistics		
66 67	D. Exhibit "D", Insurance.		
68	 E. Exhibit "E", Gas Balancing Agreement. F. Exhibit "F", Non Discrimination and Certification of Non Segregated Facilities. 		
69	 F. Exhibit "F, Non Discrimination and Certification of Non Segregated Facilities. G. Exhibit "G", Tax Partnership. Notice of Operating Agreement and Financing Statement 		
70	If any manifold of any arbitrit around Exhibits "E" and "C" is inconsistent with any manifold southing in the body		

If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

ARTICLE III. 1 **INTERESTS OF PARTIES** 2 3 **Oil and Gas Interests:** A. 4 5 or acquires If any party owns / an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement 6 7 and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof shall be deemed to own both the royalty interest reserved in such lease and the interest of the lessee thereunder, subject to Article XV.N of this Agreement. 8 9 10 **B**. Interests of Parties in Costs and Production: 11 Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and 12 13 paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set 14 forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the 15 payment of royalties / to the extent of _____ 12.5% which shall be borne as hereinafter set forth. 16 Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and 17 18 payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or 19 cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the 20 other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received 21 by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and 22 receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to 23 such higher price. 24 Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby. 25 26 27 C. **Excess Royalties, Overriding Royalties and Other Payments:** 28 Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, 29 30 overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so 31 burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any 32 and all claims and demands for payment asserted by owners of such excess burden. 33 34 D. **Subsequently Created Interests:** 35 If any party should hereafter create an overriding royalty, production payment or other burden payable out of production 36 37 attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or as not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and does not appear of record in the records of the county in which the Contract Area is located as of the execution of this agreement cepted obligation of all parties / (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the 38 39 40 timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred 41 to as "burdened party"), and: 42 If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion 1. 43 of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or 44 production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, 45 or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; 46 and, 47 48 If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be 2. 49 enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of 50 the burdened party. 51 52 ARTICLE IV. 53 TITLES 54 55 **Title Examination:** 56 A. 57 Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if 58 the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be includ and through which will be drilled
 ed, in the drilling unit / around such well /. The opinion will include the ownership of the working interest, minerals, royalty, overriding 61 royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and 62 gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status 63 reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or 64 made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall 65 cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party 66 hereto. The cost incurred by Operator in this title program shall be borne as follows: 67 68 --Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, Option No. 1: shut in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C",

69 shut in gas royalty opinions and division order title opinions) shall be a part of the administrative or 70 and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

ARTICLE IV continued

 <u>Option No. 2:</u> Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination
 (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties
 in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Ex-All
 hibit "A". Operator shall make no charge for / services rendered by its staff attorneys or other personnel in the performance of the above
 functions- shall be billed at rates that are not greater than those charged by independent third parties providing such services.

6 Also see Article XV.D.3.

7 Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection
8 with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling
9 designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders.
10 This shall not prevent any party from appearing on its own behalf at any such hearing. Costs incurred by Operator in procuring spacing
11 and pooling orders including fees paid to outside attorneys shall be borne by the Drilling Parties. Also see Article XV.D.1.

No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to participate in the drilling of the well.

15

16 B. Loss of Title:

17

18 1. <u>Failure of Title:</u> Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a 19 reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have ninety (90) days 20 from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisi-21 tion will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining oil 22 and gas leases and interests: and,

(a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be
entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred,
but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

(b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest which has
been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that title failure has occurred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract
Area by the amount of the interest lost;

(c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is
 increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such in terest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such
 well;

34 (d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has
 35 failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties
 36 who bore the costs which are so refunded;

(e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall beborne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

(f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest
 claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in
 connection therewith.

42

Loss by Non Payment or Erroneous Payment of Amount Due: 43 If, through mistake or oversight, any rental, shut in well 44 minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein termin there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required 45 46 payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment. acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the 47 date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in 48 49 the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to 50 the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on 51 ount of such interest shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled 52 53 ells previously abandoned) from so much of the following as is necessary to effect reimbursement: 54 Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage be (a) 55 up to the amount of unrecovered costs:

56 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion

57 oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease
58 termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said
59 portion of the oil and gas to be contributed by the other parties in proportion to their respective interest; and,

60 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the interest
 61 lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.

62

63 3. <u>Other Losses:</u> All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses 64 and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of 65 the Contract Area.

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- 68
- 69
- 70

ARTICLE V. 1 2 **OPERATOR** 3 4 A. **Designation and Responsibilities of Operator:** 5 6 Gulfport Appalachia, LLC shall be the 7 Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and 8 required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall 9 have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross 10 negligence or willful misconduct. 11 12 B. **Resignation or Removal of Operator and Selection of Successor:** 13 14 1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. 15 If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as 16 Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator 17 may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the 18 affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining 19 after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the 20 first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action 21 by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier 22 date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a cor-affiliate,
 23 porate name or structure of Operator or transfer of Operator's interest to any / single subsidiary, parent or successor corporation shall not 24 be the basis for removal of Operator. 25 26 2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by 27 the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor 28 Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest 29 based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to 30 succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based 31 on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed. 32 33 C. **Employees:** 34 35 The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the 36 compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator. 37 38 D. Drilling Contracts: 39 40 All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so 41 desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing 42 rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are co 43 such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of in-44 dependent contractors who are doing work of a similar nature. 45 46 47 48 49 ARTICLE VI. DRILLING AND DEVELOPMENT 50 51 Initial Well: 52 A. 53 54 On or before the 16th day of October, 2022, Operator shall commence the drilling of a well for 55 oil and gas at the following location: 56 Operator anticipates the drilling of the initial well within one (1) year off the effective date of unitization order issued by division. 57 58 and shall thereafter continue the drilling of the well with due diligence to 59 60 61 62 unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is en-63 countered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth. 64 65 Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and 67 gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply. 68 69 70

ARTICLE VI continued

If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the 1 2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.

The Operator may propose the drilling of an Initial Well. Each Initial Well proposal shall be in writing and shall contain, at a 3 4 minimum, the following: (i) the proposed location of the Initial Well, including the proposed surface and bottom hole location; (ii) 5 the AFE setting forth the estimated cost to drill and complete the Initial Well; (iii) the proposed total depth and the drilling 6 program/prognosis for same if available; (iv) the configuration of the proposed Contract Area (as hereinafter defined) for such 7 Initial Well; and an executed JOA for the Initial Well being proposed covering the Contract Area for said well. A Party receiving an 8 Initial Well proposal shall have a response period of thirty (30) days after receipt of the proposal within which to notify the Operator 9 whether they elect to participate in the cost of the Initial Well. A party failing to respond to an Initial Well proposal made pursuant 10 to this provision within the thirty (30) day response period shall be deemed a Non-Consenting Party and shall be subject to the 11 following:

12 In the event a Party elects not to participate (a Non-Consenting Party) in the Initial Well proposed in the Contract Area 13 pursuant to Article VI.A., upon the timely commencement of actual drilling operations on such Well, such Non-Consenting Party 14 shall be deemed to have relinquished to the Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in 15 proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom 16 until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting 17 production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or 18 measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the 19 following: (a) 300% of such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead 20 connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 300% of such Non-21 Consenting Party's share of the cost of operation of the well commencing with first production and continuing until such Non-22 Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that such Non-23 Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-24 Consenting Party had it participated in the well from the beginning of the operations; and (b) 300% of that portion of the costs and 25 expenses of drilling, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300% of that 26 portion of the cost of newly acquired equipment in the well (to and including wellhead connections), which would have been 27 chargeable to such Non-Consenting Party if it had participated therein.

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29 **B**. **Subsequent Operations:**

30 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided 31 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all 32 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the 33 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-34 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice 35 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-36 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be 37 limited to forty-eight (48) hours, exclusive of Saturday, Sunday, and legal holidays. Failure of a party receiving such notice to reply within 38 the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or 39 response given by telephone shall be promptly confirmed in writing. 40

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If all parties elect to participate in such a proposed operation, Operator shall, within minety (99) / days after expiration of the notice 42 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-43 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-44 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties, 45 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain 46 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title ex-47 amination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the 48 actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and 49 if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accor-50 dance with the provisions hereof as if no prior proposal had been made. 51

Nothing contained herein shall prohibit Operator or the participating parties from actually commencing the proposed operation 52 before the expiration of the notice period nor shall the timing of such commencement affect in any way the validity of a party's 53 election or deemed election. 54

2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option 55 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties **one hundred twenty (120)** giving the notice and such other parties as shall elect to participate in the operation shall, within / minety (90) days after the expiration of 56 57 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is 58 on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all 59 work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is 60 a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed opera-61 tion for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Con-62 senting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and con-63 ditions of this agreement. 64

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66 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable 67 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as 68 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours

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ARTICLE VI continued

1 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit par-2 ticipation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and 3 failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for 4 such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal holidays). The proposing party, 5 at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision. 6

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9 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have 10 elected to bear same under the terms of the preceding paragraph.* Consenting Parties shall keep the leasehold estates involved in such 11 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties. 12 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their 13 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-14 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk, 15 *The Consenting Parties shall bear proportionately the well costs attributed to any unleased or uncommitted owners in the Contract 16 Area.

17 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Par-18 ties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties 19 in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, 20 and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting 21 Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or 22 market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other in-23 terests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest 24 until it reverts) shall equal the total of the following:

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(a) $\frac{200\%}{100\%}$ of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead $\frac{200\%}{100\%}$ connections using but not limited to stock tanks separators, treaters, pumping equipment and piping), plus / $\frac{100\%}{100\%}$ of each such 28 29 (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus / 30 Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-31 Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-32 Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting 33 Party had it participated in the well from the beginning of the operations; and

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37 _% of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, 200 38 after deducting any cash contributions received under Article VIII.C., and 200 % of that portion of the cost of newly acquired equip-39 ment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had 40 participated therein.

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44 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any re-45 working or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is 46 conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such 47 reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well two 200%
 48 and there shall be added to the sums to be recouped by the Consenting Parties / one hundred percent (/100%) of that portion of the costs of 49 the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If 50 such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be ap-51 plicable as between said Consenting Parties in said well.

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55 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other 56 57 taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Ar-58 ticle III.D.

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62 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free 63 of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equip-64 65 ment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the 68 Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an 69 itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its 70

ARTICLE VI continued

1 option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly bill-2 ings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the 3 operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities in-4 curred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds 5 realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas 6 produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic 7 well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation 8 which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs 9 of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as 10 above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

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If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above, on the first day of the month following the month of payout the relinquished interests of such Non-Consenting Party shall automatically revert to it /, and, from and after such reversion, such Non-Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

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Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such well conforms to the then-existing well spacing pattern for such source of supply.

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The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A. 30 31
The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A. The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A. The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A. The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A. The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A. The provisions of this Article Shall have no application whatsoever to the drilling of the initial well described in Article VI.A. The provisions of this Article Shall have no application whatsoever to the drilling of the initial well described in Article VI.A. The provisions of this Article VI.A. The provisions of this Article Shall have no application whatsoever to be a dry hole or, if initially completed for production, ceases to produce in paying quantities.

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34 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been 35 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a 36 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepen-37 ing operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever 38 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-39 matical paragraph of Article VI.B.2., shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently 40 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion 41 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-42 ties

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47 4. <u>Sidetracking</u>: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall 47 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole 48 location (herein call "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other 49 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the 49 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal 40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

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(a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in55 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

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(b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

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In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other instances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

69 Also see Article XV.I.

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ARTICLE VI continued

¹ C. TAKING PRODUCTION IN KIND: 2

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Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area, 4 exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be

7 required to pay for only its proportionate share of such part of Operator's surface facilities which it uses. 8

9 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from 10 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for 11 its share of all production. 12

13 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of and/or gas the oil / produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not and/or gas the obligation, to purchase such oil / or sell it to others at any time and from time to time, for the account of the non-taking party at the received from the sale of best price / obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the and/or gas owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil / not previously and/or gas delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil / shall be only for such reasonable periods of 14 15 16 17 18 19 time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess 20 of one (1) year. 21

22 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or 23 deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to 24 be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing 25 agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement. 26

27 D. Access to Contract Area and Information: 28

29 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations, 30 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books 31 and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with and actual monthly oil and gas production and sales volumes governmental agencies, daily drilling reports, well logs, / tank tables, daily gauge and run tickets and reports of stock on hand at the first of 32 33 each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of 34 gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that re-35 quests the Information. Non-consenting parties shall be denied access to the well location and well information during the non-consent 36 period. 37

Abandonment of Wells: E. 38

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1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been 40 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned 41 without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply 42 within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon 43 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in 44 accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening 45 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further 46 operations in search of oil and/or gas subject to the provisions of Article VI.B.

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2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted 49 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a who participated in the cost of drilling the well producer shall not be plugged and abandoned without the consent of all parties /. If all parties consent to such abandonment, the well shall 50 51 be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within 52 thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well, 53 those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other 54 parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of Failure of a party to make written election within thirty (30) days will be deemed to be a consent to the abandonment of the well. Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. / Each abandoning party shall assign 55 56 the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and 57 material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the in-58 terval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and 59 gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or in-60 tervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is pro-61 duced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit 62

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ARTICLE VI continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The payments by, and the
2 assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the
3 Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of
4 interests in the remaining portion of the Contract Area.

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6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from 7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-At the election of the Non-Operators, 8 quest, / Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned 10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to 11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-12 visions hereof.

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14 3. <u>Abandonment of Non-Consent Operations</u>: The provisions of Article VI.E.1. or VI.E.2 above shall be applicable as between 15 Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be 16 permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified 17 of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article 18 VI.E.

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ARTICLE VII. EXPENDITURES AND LIABILITY OF PARTIES

23 A. Liability of Parties:

The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

30 B. Liens and Payment Defaults:

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Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

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43 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by 44 Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that 45 the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain 46 reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

48 C. Payments and Accounting:

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50 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development 51 and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective propor-52 tionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder, 53 showing expenses incurred and charges and credits made and received.

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Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

64 D. Limitation of Expenditures:

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1. <u>Drill or Deepen:</u> Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened
pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:

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ARTICLE VII continued

1 🗵 Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including 2 necessary tankage and/or surface facilities.

3 See Article XV.G.

Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its 4 🖂 5 authorized depth, and all tests have been completed, and the results thereof furnished to the parties. Operator shall give immediate notice 6 to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight 7 (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion at-8 tempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, in-9 cluding necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall 10 constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties, 11 elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging 12 back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less 13 than all parties. 14 See Article XV.G.

15 2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or 16 plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall 17 include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage 18 and/or surface facilities.

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20 3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated 21 to require an expenditure in excess of **Fifty Thousand** Dollars (\$ 50,000.00 22 except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been 23 previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden 24 emergency, whether of the same or different nature. Operator may take such steps and incur such expenses as in its opinion are required 25 to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other 26 parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting 27 an information copy thereof for any single project costing in excess of _____ **Fifty Thousand**

) but less than the amount first set forth above in this paragraph. An AFE is an estimate 28 Dollars (\$ 50.000.00 29 only of costs and in no way shall the execution of an AFE limit the liability of any party.

30

Rentals. Shut-in Well Payments and Minimum Royalties: 31 E.

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Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the 33 34 party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have con-35 tributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on 36 behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of 37 failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such pay-38 ment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the pro-39 visions of Article IV.B.2. IV.B.3.

40

Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well /, or the shutting in or return to production drilled hereunder broducing gas well /, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by 41 42 of a producing g 43 circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify 44 Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment attributable to a well drilled hereunder
 45 / shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

47 F. Taxes:

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49 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property 50 subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they 51 become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not 52 be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-53 Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, over-54 riding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or 55 owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduc-56 tion. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding 57 anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax 58 value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in 59 the manner provided in Exhibit "C".

60

If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner 61 62 prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final deter-63 mination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any 64 interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint ac-65 count, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as 66 provided in Exhibit "C".

67

Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect 68 69 to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.

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ARTICLE VII continued

1 G. Insurance:

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At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation also of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

10 In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the 11 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

ARTICLE VIII.

ACOUISITION, MAINTENANCE OR TRANSFER OF INTEREST

16 A. Surrender of Leases:

17

18 The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole
19 or in part unless all parties consent thereto-; however, no consent shall be necessary to release a lease which has expired or otherwise terminated or if release is required by law or order of notice of violation from the regulatory agency having jurisdiction, and notice of 20 such release shall be provided to the other parties.

However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas interest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering in commercial quantities such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced / from the land covered thereby, such lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and production other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leaseed acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

35

36 Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering 37 party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage 38 assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this 39 agreement.

40

41 B. Renewal or Extension of Leases:

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If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper proportionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the renewal lease held at that time by the parties in the Contract Area.

48

If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties 50 who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area 51 to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease. 52 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein 55 by the acquiring party.

56

53

The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or confor tracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to the provisions of this agreement.

62

63 The provisions in this Article shall also be applicable to extensions of oil and gas leases.

64

65 C. Acreage or Cash Contributions:

66

While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the conrot tribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions

ARTICLE VIII continued

	said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be
	governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions
	it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-
4	tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.
5	
6	If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such
7	consideration shall not be deemed a contribution as contemplated in this Article VIII.C.
8	
9	D. Maintenance of Uniform Interests:
10	
11	For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no
12	party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,
13	equipment and production unless such disposition covers either:
14	
15	1. the entire interest of the party in all leases and equipment and production; or
16	
17	2. an equal undivided interest in all leases and equipment and production in the Contract Area.
18	
19	Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
20	and shall be made without prejudice to the right of the other parties.
21	
22	If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may
23	require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for
24	and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such
25	party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter
	into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract
27	Area and they shall have the right to receive, separately, payment of the sale proceeds thereof. Also see Article XV.E.
28	Also see Article XV.E.
29	E. Waiver of Rights to Partition:
30	
31	If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
32	undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided
33	interest therein.
34	
35	F. Preferential Right to Purchase:
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36	
36	Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract
36 37	Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the
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1	ARTICLE X.
2	CLAIMS AND LAWSUITS
3 4	Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure
5	does not exceed Dollars
8 9 10 11 12	(\$ 50,000.00) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.
13	ADTICI E VI
14 15	ARTICLE XI. FORCE MAJEURE
16	
	If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspending during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.
23 24 25	The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.
29	The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.
32	ARTICLE XII.
33	NOTICES
37 38 39 40 41	All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.
42 43	ARTICLE XIII.
44	TERM OF AGREEMENT
45	
	This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.
5 0	<u>Option No. 1:</u> So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part
	of the Contract Area, whether by production, extension, renewal, or otherwise.
55 56 57	\boxtimes <u>Option No. 2:</u> In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of <u>90</u> days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the
60	well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within 90 days from the date of abandonment of said well.
63	It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.
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1			ARTICLE XIV.
2			COMPLIANCE WITH LAWS AND REGULATIONS
3		I D	
4 5	A.	Laws, Regulations and	i Orders:
6		This agreement shall b	be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules,
7	regul	6	y duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, or-
8	-	nces, rules, regulations, a	
9			
10	B.	Governing Law:	
11			
12		•	I matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach,
	3 remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the law of the state in which		
			f the Contract Area is in two or more states, the law of the state of
	shall	govern.	
16 17	C	Regulatory Agencies:	
18	C.	Regulatory Agencies.	
19		Nothing herein contair	ned shall grant, or be construed to grant, Operator the right or authority to waive or release any rights,
	privi	•	ich Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated
	1	0	to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offset-
22	ting o	or adjacent to the Contrac	pt Area.
23			
24		With respect to operation	ions hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims
		-	out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules,
			s of the Department of Energy or predecessor or successor agencies to the extent such interpretation or ap-
		e	faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-
	-	-	on that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or
	appli	cation, together with inte	prest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.
30 31		Non Operators outhoris	ze Operator to prepare and submit such documents as may be required to be submitted to the purchaser
	of an	*	der or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act
			mended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury
			ne pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information
	-		hed by said Act in a timely manner and in sufficient detail to permit compliance with said Act.
36			
37			ARTICLE XV.
38			OTHER PROVISIONS
39			
40	A.	Conflicts:	
41			ning herein contained to the contrary, it is understood and agreed that if there is any conflict between any
	-		and provisions of Article XV and any other terms and provisions of this agreement, the terms and
43 44	prov	isions of this Article Av	/ shall prevail and control.
45	R	Priority of Operations	
46	р.	• •	s more than one operation proposed in connection with any well subject to this agreement and if the
	Cons	•	agree on the sequence of proposed operations, such proposed operations shall be conducted in the
		wing sequence:	
49		0	
50		First	-testing, coring or logging
51		Second	-completion attempts without plugging back in ascending order from
52			deepest to shallowest depths;
53		Third	-sidetracking in the order of least deviation from the original bottomhole
54			location to the greatest deviation;
55		Fourth	-deepening of a well below the authorized depth in descending order
56			from shallowest to deepest depths;
57		Fifth	plugging back and completion attempts in ascending order from
58			deepest to shallowest depths.
59 60	C	Notting and Sataff	
60 61	U .	Netting and Setoff: Except for any payme	nts related to charges on any joint interest hilling that a Non-Operator has disputed in good faith in the

Except for any payments related to charges on any joint interest billing that a Non-Operator has disputed in good faith, in the event that Non-Operator does not remit payment for any operating costs or charges assessable to Non-Operators and permitted under this Operating Agreement within forty five (45) days after the date payment is due, Operator is authorized to deduct such costs or charges, and to remit to such Non-Operators their respective net share of any proceeds attributable to the interest of such Non-Operators being received directly from any purchasers of production from the Contract Area. The foregoing provisions shall not diminish Operator's lien rights contained within this agreement.

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ARTICLE XV continued

1 D. Miscellaneous Costs:

2 The following expenses shall be a direct charge, borne by the Joint Account as provided in Exhibit "C", and shall not be included as 3 administrative overhead as set forth in Part III of Exhibit "C":

4 l. All reasonable costs incurred by Operator, and necessary in its sole judgment, in obtaining spacing, pooling or other 5 orders or rulings from state regulatory bodies or courts regarding the Contract Area.

6 2. All reasonable costs incurred by Operator in complying with the Natural Gas Policy Act of 1978, or in complying with 7 federal, state or local law for the obtaining and monitoring of any well classifications required in the Natural Gas Policy Act of 1978; or in 8 complying with any laws administered by, or any rules or regulations promulgated by, through, or under the United States Department of 9 Energy regarding the Contract Area.

103.The reasonable costs of Operator's in-house abstracting and title examination employees billed as Direct Charges,11Labor, under the attached Exhibit "C", Accounting Procedure, Joint Operations, provided such services are comparable in price and12guality to third party providers.

13

14 E. Multiple Billing:

In no event shall Operator be required to make more than three billings for the entire interest credited to each Non-operator on Exhibit "A". If any Non-Operator to this agreement disposes of any part or all of the interest credited to it on Exhibit "A", hereinafter referred to as "Selling Party", such Selling Party shall be solely responsible for billing its assignee or assignees and shall remain primarily liable to the other Parties for the interest or interests assigned until such time as Selling Party has 1) designated and qualified the assignees to receive the billing for its interest, 2) designated assignees have been approved and accepted by Operator, and 3) has furnished to Operator written notice of the conveyance and photocopy of the recorded assignments by which the transfer is made. The sale or other disposition of any interest in the leases covered by this agreement shall be made specifically subject to the provisions of this Article. Operator's approval will not be unreasonably withheld.

23

24 F. Prepayment of Costs and Expenses:

Notwithstanding any other provisions of this agreement, and without prejudice to any other rights of the Operator, when under an approved AFE an operation, on any well within the Contract Area is proposed under the terms hereof, where the cost of such an operation is reasonably expected to be in excess of \$50,000.00, Operator will have the right to request and receive from each Non-Operator payment in advance, as provided in this Article XV.F below, of its respective share of (i) the costs of any well to be drilled hereunder to which such Non-Operator has consented, and (ii) the cost of any completion, reworking, recompletion, sidetracking, deepening, plugging back operation or any other operation hereunder to which such Non-Operator has consented (any such operation under clause (i) or (ii) being herein called a "Drilling Operation"). Such request for advance payment may be made on all Non-Operators in writing and may be either mailed, hand-delivered or transmitted by facsimile machine.

Any request by Operator for an advanced payment of a Drilling Operation shall be made no sooner than thirty (30) days prior to such time as Operator in good faith reasonably expects to actually commence such Drilling Operation. A Non-Operator consenting to such operation and receiving a request for advance payment will within thirty (30) days of the receipt of such written request, pay to Operator in cash the full amount of such request. Operator will credit the amount to the Non-Operator's account for the payment of such Non-Operator's share of costs of such Drilling Operation and, following the end of each month, Operator will charge such account with such Non-Operator's share of actual costs incurred during such month.

In the event that a Drilling Operation is not conducted within the one hundred twenty (120) day time period, (or as extended), all as provided in Article VI.B.1, Operator shall immediately refund to Non-Operator any advanced payment made by Non-Operator, it being understood that such refund shall be made no later than thirty (30) days after the expiration of said applicable period. Payment of an advance will not relieve a Non-Operator of the obligation to pay such Non-Operator's share of the actual cost of a Drilling Operation and, when the actual costs have been determined, Operator will adjust the accounts of the parties by refunding any net amounts due or invoicing the parties for additional sums owing, which additional sums shall be paid in accordance with the Accounting Procedure.

In the event a Non-Operator to which a request for advance payment was made does not, within the time and manner above provided and after five (5) days written notice of non-payment to such Non-Operator, fully satisfy the request for advance payment as provided in this Paragraph G, then Operator may, in the Operator's sole discretion at any time prior to actual payment, exercise any one or more of the following rights and remedies: (a) if the advance was requested for any Drilling Operation, Operator may notify such Non-Operator that such Non-Operator is deemed to have relinquished its interest in the well to which the Drilling Operation relates and to have elected to go non-consent on such Drilling Operation under Article VI.B.2; or (b) exercise any and all other rights and remedies available to the Operator under this agreement and applicable law. Each of the parties to this agreement hereby agrees to execute and deliver to the other parties hereto any and all documents, agreements and acknowledgments necessary to evidence any actions taken by the Operator pursuant to the provisions of this Paragraph F. All remedies herein provided are cumulative and not alternative, and no failure to exercise or delay in exercising any such right will operate as a waiver thereof.

55

56 G. Horizontal Wells:

1. Notwithstanding anything contained herein to the contrary, (i) the provisions of Article VII.D.1 <u>Option No. 1</u> shall apply to any "horizontal well" (hereinafter defined) proposed hereunder, and (ii) the provisions of Article VII.D.1. <u>Option No. 2</u> shall apply to all other wells proposed hereunder that are <u>not</u> expressly proposed as "horizontal wells". To be effective as a "horizontal well proposal", such proposal must include an AFE, the corresponding Unit and Contract Area size and dimensions within which the well will be drilled, and other accompanying documents that clearly stipulate that the well being proposed is a horizontal well. As to any possible conflicts that may arise during the completion phase of a horizontal well, priority shall be given first to a lateral drain hole of the authorized depth, and then to objective formations in ascending order above the authorized depth, and then to objective formations in descending order below the authorized depth.

2. Operator shall have the right to cease drilling a horizontal well at any time, for any reason, and such horizontal well shall be deemed to have reached its objective depth so long as Operator has drilled such horizontal well to the objective formation and has drilled laterally in the objective formation for a distance which is at least equal to fifty percent (50%) of the length of the total horizontal drainhole displacement (displacement from true vertical) proposed for the operation.

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ARTICLE XV continued

1 H. **Deeper Drilling:**

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In the event any Consenting Party desires to drill or deepen a Non-Consent well to a depth below the initial proposed objective 3 formation or interval, such party shall give notice thereof, complying with the requirements of Article VI.B.1., to all parties 4 (including Non-Consenting Parties except any Non-Consenting Party that declined to participate in an Initial Well Proposal which 5 caused it to forfeit its lease rights to such deeper objective formation or interval within the proposed Unit or Contract Area). 6 Thereupon, Article VI.B. shall apply and all parties receiving such notice shall have the right to participate or not participate in the 7 drilling or deepening of such well pursuant to said Article VI.B. In the event, however, any Non-Consenting Party elects to 8 participate in the deeper drilling operation, such Non-Consenting Party shall pay or make reimbursement (as the case may be) of the 9 following costs and expenses:

1. If the proposal to drill deeper is made prior to the completion or proposed completion of such Non-Consent well as a dry 10 11 hole or prior to completion of such well as a commercial well, such Non-Consenting Party shall pay (or reimburse Consenting Parties 12 for, as the case may be) that share of costs and expenses incurred in drilling said well from the surface to total depth, as deepened or 13 proposed to be deepened, which Non-Consenting Party would have paid if said well had initially been proposed to be drilled to said 14 depth and Non-Consenting Party had agreed to participate therein; provided, however, all costs for testing and completion or 15 attempted completion of the well incurred by Consenting Parties prior to the point of actual operations to drill deeper than the 16 Initial Proposed Objective shall be for the sole account of Consenting Parties; and

2. If the proposal is made for a Non-Consent well that has been previously completed as a commercial well but is no longer 17 18 producing in paying quantities, such Non-Consenting Party shall, in addition to paying all costs of re-entering said well and 19 deepening the same below its total depth, also reimburse Consenting Parties for the proportional share of the Non-Consenting 20 Parties share of the actual part of any unrecovered costs to drill, complete and equip such well.

21 The foregoing shall not imply a right of any Consenting Party to propose any deeper drilling operation for a Non-Consent well prior 22 to completion of the drilling of such well to casing point for its Initial Proposed Objective without the consent of all other Consenting 23 Parties.

The provisions of this Article XV.H. shall not apply to the takeover of a well by Non-Consenting Parties in the event all 24 25 Consenting Parties elect to permanently plug and abandon the same, but such right of Non-Consenting Parties shall be governed by 26 Article VI.E.3.

27

28 I. Sidetracking:

Notwithstanding the provisions of Article VI.B(4), "Sidetracking", such paragraph shall not be applicable to operations in the 29 30 lateral portion of a horizontal or multi-lateral well. Drilling operations which are intended to recover penetration of the target 31 interval which are conducted in a horizontal or multi-lateral well shall be considered as included in the original proposed drilling 32 operations.

33

34 J. **Further Assurances:**

35 In connection with this agreement, the parties agree to execute and deliver such additional documents and instruments and to 36 perform such additional acts as may be necessary or appropriate to effectuate, carry out, and perform all the terms, provisions and 37 conditions of this agreement. Without limiting the generality of the foregoing, the parties agree to execute and deliver to Operator one or 38 more Memoranda of Agreement in the form of Exhibit "F" in recordable form, giving notice of the existence of this Operating Agreement, 39 which Operator shall cause to be recorded in the county or counties in which any portion of the Contract Area is located.

40 41 K. **Covenants Running with the Land:**

The terms, provisions, covenants and conditions of this agreement shall be deemed to be covenants running with the lands, 42 43 the lease or leases and leasehold estate covered hereby, and all of the terms, provisions, covenants and conditions of this agreement 44 shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

45

46 L. **Headings:**

All headings in this agreement are for reference purposes only and have no binding effect on the terms, conditions or 47 48 provisions of this agreement.

49

50 M. Non-Participation in a Completion Election Proposal for a Vertical Well:

The parties agree that to the extent a party participates in the drilling of a vertical well proposed as an Initial Well under 51 52 Article VI.A, and such party makes a non-consent election as to the completion proposed under Article VII.D.2, the non-consenting 53 party shall be subject to the provisions of non-consent penalties as set forth in Article VI.B.2 with respect to that well for all costs 54 incurred thereafter. Such non-consent election shall not act to cause a forfeiture of leasehold rights within the proposed unit of the 55 Initial Well.

56

57 N. **Indemnity for Access to Contract Area:**

Each Non-Operator shall indemnify and hold Operator harmless against any and all liability in excess of insurance coverage 58 59 carried for the joint account for injury to each such Non-Operator's officers, employees and/or agents resulting from and in any way 60 relating to such officers, employees, and/or agents presence on the Contract Area. The Non-Operators indemnity to Operator shall 61 also apply to any other person whose presence on the Contract Area is at the insistence of such Non-Operator.

62

63 O. Voting by the parties:

Unless otherwise provided for herein, each party to this agreement shall have a voting interest equal to its Unit participation. 64

65 All decisions, determinations, consents or approvals of the parties, unless otherwise provided for herein or in the Unit Agreement 66 Attached hereto, shall be made by the affirmative vote of one or more parties having a combined voting interest of at least fifty-one

- 67 Percent (51%). 68
- 69
- 70

ARTICLE XV continued

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ARTICLE XVI. MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of <u>21st</u> day of <u>April</u>, (year) <u>2021</u>.

O P E R A T O R

GULFPORT APPALACHIA, LLC

By:_____

Lester A. Zitkus Type or print name

Title_____

Date

Tax ID or S.S. No._____

NON-OPERATORS

EXHIBIT "A"

Attached to and made a part of that certain Unit Operating Agreement dated April 21, 2021, as approved by the Ohio Department of Natural Resources for the Camsky West Unit

1. <u>Description of lands subject to this Agreement:</u>

The Contract Area is the Unit shown on Exhibit "A-1" attached hereto.

2. <u>Restrictions, if any, as to depths, formations or substances:</u>

This Agreement shall cover the Unit Area from fifty feet above the top of the Utica Shale formation to fifty feet below the top of the Trenton Limestone (as more particularly defined in Article 1 of the Unit Agreement).

3. Parties to agreement with addresses for notice purposes:

Gulfport Appalachia, LLC 3001 Quail Springs Parkway Oklahoma City, Oklahoma 73134 Attention: Stuart McLain

The names and addresses of the remaining parties set forth in Exhibit "A-3" and Exhibit "A-6" attached hereto.

4. <u>Percentages or fractional interests of parties to this agreement:</u>

OPERATOR	Working Interest
Gulfport Appalachia, LLC	68.61123325%*
NON OPERATOR	
COMMITTED WORKING INTEREST OWNER	
Rice Drilling D, LLC c/o EQT Production Company Attn: Cari Marso 625 Liberty Ave, Suite 1700 Pittsburgh, PA 15222-3111	17.06255674%*
UNCOMMITTED WORKING INTEREST OWNER	
Ascent Resources - Utica, LLC Attn: Kade R Smith P.O. Box 13678 Oklahoma City, OK 73113	1.73081687%
XTO Energy Inc. Attn: Luke Herren Land Department - LOC.115 22777 Springwoods Village Parkway Springs, TX 77389	0.10004501%

UNLEASED MINERAL OWNERS

12.49534814%

TOTAL:

5. Oil and Gas Leases and/or Oil and Gas Interests subject to this agreement:

See Exhibit "A-2"

*It is understood by the Parties that the working interests listed above are estimates and are subject to change based upon the verification of title, additional leasehold acquired within the Contract Area, and/or the participation or non-participation of unleased mineral interests and/or third parties. The Parties' interests shall be adjusted to reflect the actual interest owned by the Parties in the Contract Area.

End of Exhibit "A"

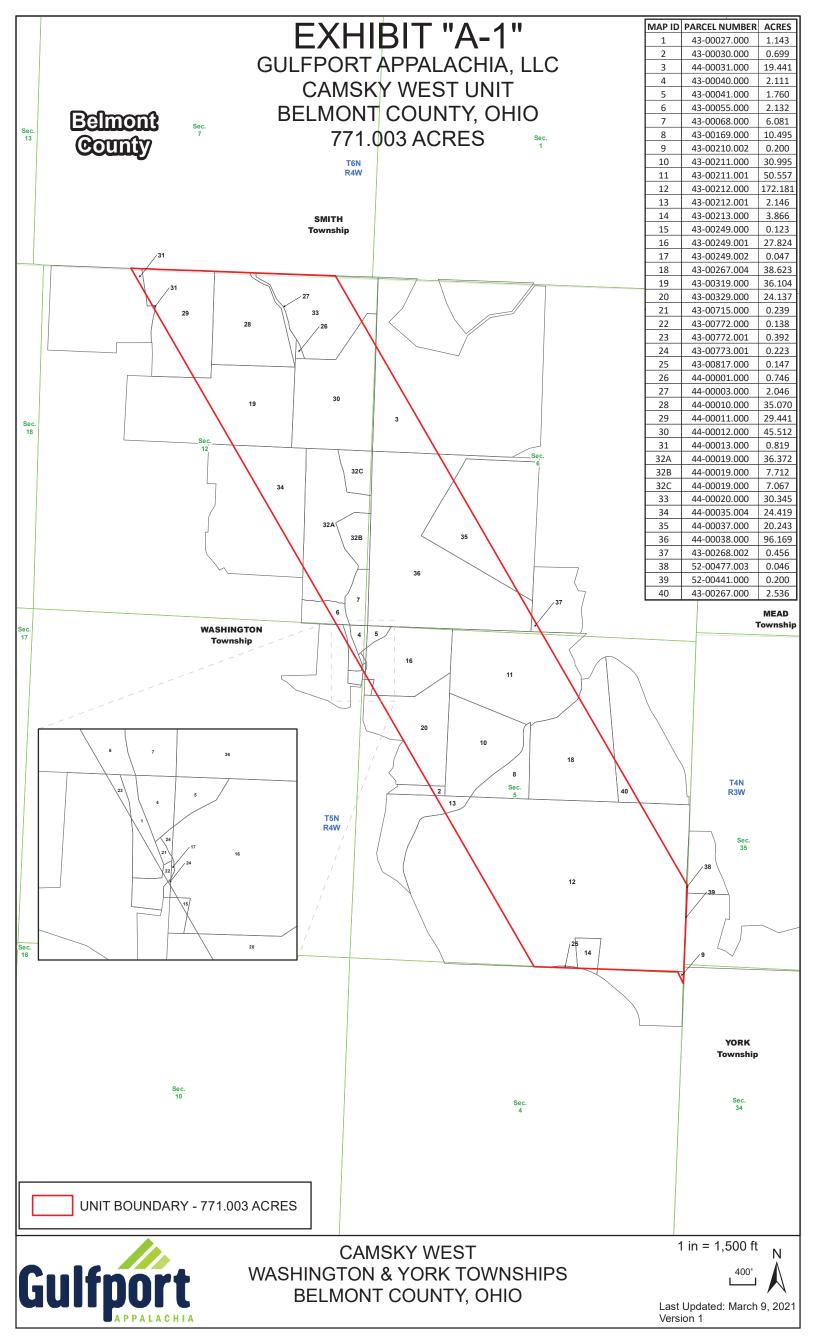


										Exhibit A-2									
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP		e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
1	Unleased Mineral Interest	Steven Richard Nebiker and Elizabeth Lansing, his wife	Ν	0.02083333	*0.02381250	*0.00308851%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.0000000%	30 Orchard NW	Chapel Hill	NC	27517	
1	L029588000	David John Nebiker and Jill C. Nebiker, his wife	Y	0.02083333	0.02381250	0.00308851%	43-00027.000	Washington	Belmont	0.00308851%	0.00160108%	0.00148743%	0.0000000%	0.0000000%	5021 S. Elkhart St.	Aurora	со	80015	
1	L029934000	Peter Tallman Frost and Nancy Frost, his wife	Υ	0.02083333	0.02381250	0.00308851%	43-00027.000	Washington	Belmont	0.00308851%	0.00160108%	0.00148743%	0.0000000%	0.0000000%	644 Pinnacle Court	Mesquite	NV	89027	
1	Unleased Mineral Interest	The Estate of Susan Frost Bailey, deceased Attn: Peter T. Frost, Executor	Ν	0.02083333	*0.02381250	*0.00308851%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	644 Pinnacle Court	Mesquite	NV	89027	
1	L029341000	John H. Ewing, Jr. and Joan F. Ewing, his wife	Υ	0.04166667	0.04762500	0.00617702%	43-00027.000	Washington	Belmont	0.00617702%	0.00320217%	0.00297485%	0.0000000%	0.0000000%	904 Lovingston Dr.	Pittsburgh	PA	15216	
1	L005247000	Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012, Kathryn K. Batman, Trustee	Y	0.06250000	0.07143750	0.00926553%	43-00027.000	Washington	Belmont	0.00926553%	0.00480325%	0.00446228%	0.0000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
1	L005247000	Nile E. Batman Irrevocable Trust Under Agreement June 13, 2012, effective February 22, 2019	Y	0.06250000	0.07143750	0.00926553%	43-00027.000	Washington	Belmont	0.00926553%	0.00480325%	0.00446228%	0.0000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
1	Unleased Mineral Interest	Christ United Methodist Church Attn: Jake Steele, Pastor	Ν	0.00937500	*0.01071563	*0.00138983%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1232 National Road	Wheeling	WV	26003	
1	Unleased Mineral Interest	Revocable Trust fbo Dianna C. Green c/o The Preferred Legacy Trust Co.,Trustee	Ν	0.00312500	*0.00357188	*0.00046328%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	103 Plaza Dr., Ste B	St. Clairsville	OH	43950	
1	Unleased Mineral Interest	Barbara L. Black	Ν	0.01250000	*0.01428750	*0.00185311%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	79 Beechwood Dr.	Youngblood	OH	44512	
1	L029320000	Heather A. Stephenson and Chase Stephenson, her husband	Y	0.00468750	0.00535781	0.00069491%	43-00027.000	Washington	Belmont	0.00069491%	0.00036024%	0.00033467%	0.0000000%	0.0000000%	3569 Stowe Trace	Tallahassee	FL	32309	
1	L029314000	James N. Brandenburg, single	Y	0.00468750	0.00535781	0.00069491%	43-00027.000	Washington	Belmont	0.00069491%	0.00036024%	0.00033467%	0.0000000%	0.0000000%	25635 SW Forest Service Rd 1419	Camp Sherman	OR	97730	
1	L029734000	Thomas W. Brandenburg, single	Υ	0.00468750	0.00535781	0.00069491%	43-00027.000	Washington	Belmont	0.00069491%	0.00036024%	0.00033467%	0.0000000%	0.0000000%	2920 48th Plz. E	Palmetto	FL	34221	
1	L029610000	Michael S. Brandenburg, single	Υ	0.00468750	0.00535781	0.00069491%	43-00027.000	Washington	Belmont	0.00069491%	0.00036024%	0.00033467%	0.0000000%	0.0000000%	4123 Day Bridge Place	Ellenton	FL	34222	
1	L030112000	Karen Brandenburg	Υ	0.01875000	0.02143125	0.00277966%	43-00027.000	Washington	Belmont	0.00277966%	0.00144097%	0.00133868%	0.00000000%	0.00000000%	3312 Tallywood Ct #7093	Sarasota	FL	34237	
1	Unleased Mineral Interest	Dana Huekell and Paul Huekell	Ν	0.00416667	*0.00476250	*0.00061770%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.0000000%	10 Barnesdale Rd.	Natick	МА	01760	
1	Unleased Mineral Interest	Martha Hogan and Richard Hogan	Ν	0.00416667	*0.00476250	*0.00061770%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.00000000%	16 Wyngate	Simsbury	CT	06070	
1	Unleased Mineral Interest	David Brackley and Susan Brackley	Ν	0.00416667	*0.00476250	*0.00061770%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	32 Wynchwood Rd.	Old Lyme	CT	06371	
1	Unleased Mineral Interest	Carolyn E. Koehnline	Ν	0.01250000	*0.01428750	*0.00185311%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.0000000%	19 Myrtle St., Apt. 518	Boston	МА	02114	
1	L029396000	Martha Wassman Winn, single	Y	0.01875000	0.02143125	0.00277966%	43-00027.000	Washington	Belmont	0.00277966%	0.00144097%	0.00133868%	0.0000000%	0.0000000%	P.O. Box 159	Bellaire	OH	43906	
1	L029810000	Charles A. Krekel and Barbara E. Krekel, his wife	Y	0.00796875	0.00910828	0.00118135%	43-00027.000	Washington	Belmont	0.00118135%	0.00061241%	0.00056894%	0.0000000%	0.0000000%	8832 Overlake Drive West	Medina	WA	98039	
1	Unleased Mineral Interest	Barbara Columbus, divorced	Ν	0.00796875	*0.00910828	*0.00118135%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 4519	Salem	OR	97302	
1	L029809000	Ellen Krekel Bell and Michael Bell, her husband	Y	0.00281250	0.00321469	0.00041695%	43-00027.000	Washington	Belmont	0.00041695%	0.00021615%	0.00020080%	0.0000000%	0.0000000%	1001 Inwood Lane	Colleyville	TX	76034	
1	L029580000	Beverly June Ziemiecki and Henry Walter Ziemiecki, her husband	Y	0.00332031	0.00379512	0.00049223%	43-00027.000	Washington	Belmont	0.00049223%	0.00049223%	0.0000000%	0.00000000%	0.00000000%	3110 Graystone Ln., Apt. 2607	Albany	GA	31721	
1	L029616000	Joyce M. Meadows, single	Υ	0.00332031	0.00379512	0.00049223%	43-00027.000	Washington	Belmont	0.00049223%	0.00049223%	0.0000000%	0.00000000%	0.0000000%	3110 Graystone Ln., Apt. 2607	Albany	GA	31721	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СНТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
1	Unleased Mineral Interest	Daniel Carpenter	Ν	0.00332031	*0.00379512	*0.00049223%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	6053 Weathered Oak Ct.	Westerville	OH	43082	
1	Unleased Mineral Interest	Michael Carpenter	Ν	0.00332031	*0.00379512	*0.00049223%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	5001 Sunbury Rd.	Westerville	OH	43082	
1	L029750000	William K. Snodgrass and Patricia A. Snodgrass, his wife	e Y	0.00442708	0.00506016	0.00065631%	43-00027.000	Washington	Belmont	0.00065631%	0.00034023%	0.00031608%	0.0000000%	0.0000000%	410 Ironwood Drive	Canonsburg	PA	15317	
1	L029708000	Linda L. Snodgrass, single	Y	0.00442708	0.00506016	0.00065631%	43-00027.000	Washington	Belmont	0.00065631%	0.00034023%	0.00031608%	0.0000000%	0.0000000%	1435 York Avenue, Apt 5B	New York	NY	10021	
1	L029749000	James David Snodgrass, single	Y	0.00442708	0.00506016	0.00065631%	43-00027.000	Washington	Belmont	0.00065631%	0.00034023%	0.00031608%	0.0000000%	0.0000000%	3601 Riverview Drive	Weirton	WV	26062	
1	L029949000	David C. Perkins and Donald R. Perkins, Co-Trustees of the Essie E. Perkins Trust Agreement dated July 1, 1992 and Amended November 5, 1996	Y	0.03203125	0.03661172	0.00474858%	43-00027.000	Washington	Belmont	0.00474858%	0.00246167%	0.00228692%	0.0000000%	0.0000000%	1079 Loring Rd.	Columbus	ОН	43224	
1	L029705000	Beth Daugherty and Gary Daugherty, her husband	Y	0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont	0.00009652%	0.00005003%	0.00004648%	0.0000000%	0.0000000%	192 Erie Rd.	Columbus	OH	43214	
1	L029382000	Sue Rodi and Raymond Rodi, her husband	Y	0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont	0.00009652%	0.00005003%	0.00004648%	0.0000000%	0.0000000%	10183 Canyon Vista Rd.	Moreno Valley	CA	92557	
1	L029381000	Jane Royse, divorced	Y	0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont	0.00009652%	0.00005003%	0.00004648%	0.0000000%	0.0000000%	P.O. Box 292	Quaker City	OH	43773	
1	Unleased Mineral Interest	William F. Woodrum	Ν	0.00065104	*0.00074414	*0.00009652%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1610 28th St., Apt. 111	Portsmouth	OH	45662	
1	Unleased Mineral Interest	Debra Flora, Trustee of the Frederick G. Hart Revocable Trust, dated September 6, 2003	Ν	0.00065104	*0.00074414	*0.00009652%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	2279 Meter Rd.	Lakeside Marblehead	OH	43440	
1	L029374000	Sharon Ruth Moore, single	Y	0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont	0.00009652%	0.00005003%	0.00004648%	0.0000000%	0.0000000%	P.O. Box 593	Temperance	MI	48182	
1	L030035000	Dean Crawford Phillips and Lily A. Phillips, his wife	Y	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont	0.00011030%	0.00005718%	0.00005312%	0.0000000%	0.0000000%	1616 Pointe West Way	Vero Beach	FL	32966	Name Update
1	L030153000	Danette K. Bean	Y	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont	0.00011030%	0.00005718%	0.00005312%	0.0000000%	0.0000000%	8825 Chestnut Roan Way	Alpine	СА	91901	
1	Unleased Mineral Interest	Douglas C. Phillips	Ν	0.00148810	*0.00170089	*0.00022061%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 357	Wofford Heights	CA	93285	
1	L029674000	Roger Phillips, widower	Y	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont	0.00011030%	0.00005718%	0.00005312%	0.0000000%	0.0000000%	903 Liles St., P.O. Box 1091	Socorro	NM	87801	
1	L029753000	William Phillips, widower	Y	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont	0.00011030%	0.00005718%	0.00005312%	0.0000000%	0.0000000%	1505 Crescent Ridge Rd.	Daytona Beach	FL	32118	
1	Unleased Mineral Interest	Patrick Phillips and Suzanne Smith, husband and wife	Ν	0.00074405	*0.00085045	*0.00011030%	43-00027.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 451	San Antonio	NM	87832	Name/Address Update
1	L029377000	Beth Phillips n/k/a Beth Smith, divorced	Y	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont	0.00011030%	0.00005718%	0.00005312%	0.0000000%	0.0000000%	P.O. Box 764	Tok	AK	99780	
1	L029339000	Susan C. Vaughan, divorced	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	250 Wingfield Way	Brevard	NC	28712	
1	L029378000	Catherine A. Stegman and Michael J. Stegman, her husband	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	1435 Big Wheeling Creek Rd.	Wheeling	WV	26003	
1	L029562000	Mary Alice Johnson and Michael Johnson, her husband	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	2614 Eldersville Rd.	Follansbee	WV	26037	
1	L029581000	Amanda J. Gashel, single	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	13615 Chevy Chase Ln.	Chantilly	VA	20151	
1	Unleased Mineral Interest	Charles Richard Phillips	Ν	0.00049603	*0.00056696	*0.00007354%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	2260 Wellington Woods Dr. 13	Waldorf	MD	20603	
1	L029662000	Anna Cecelia Farver and Stephen Lynn Farver, her husband	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	6341 Buffie Ct.	Burke	VA	22015	
1	L029336000	Sharon Sue Klein and George W. Klein, her husband	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	185 County Rd. 1215	Quitman	TX	75783	
1	L029368000	Andy L. Kozsuch and Donna K. Kozsuch, his wife	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	3322 Crimson Maple Ct.	Kingwood	TX	77345	
1	L029323000	Robert P. Kozsuch and Joyce A. Kozsuch, his wife	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	245 Lakeview Dr.	Point	TX	75472	
1	L029542000	Paul E. Luyster and Lois Luyster, his wife	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	2343 Donald Rd.	Bethel	OH	45106	
1	L029539000	Charlene Smith and Richard Smith, her husband	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.00000000%	5216 Lindora Dr.	Columbus	OH	43232	

								All Minore		Exhibit A-2 e proposed Camsky	Weet (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP		COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТҮ	STATE	ZIP	SUPPLEMENT 4/27/2021
1	L029540000	Marolyn Ulery and Dennis Ulery, her husband	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	3191 Birchtown Rd.	Ballston Spa	NY	12020	
1	L029365000	Luann Kennedy and William C. Phipps, her husband	Y	0.00148810	0.00170089	0.00022061%	43-00027.000	Washington	Belmont	0.00022061%	0.00011436%	0.00010624%	0.00000000%	0.00000000%	106 Border Ln.	Saint Clairsville	OH	43950	
1	L029367000	Richard Alan Meske, single	Y	0.00148810	0.00170089	0.00022061%	43-00027.000	Washington	Belmont	0.00022061%	0.00011436%	0.00010624%	0.00000000%	0.00000000%	4908 McKenne Ct.	Columbus	OH	43221	
1	L029751000	Leona Irene Tozzi, widow	Y	0.00127551	0.00145791	0.00018909%	43-00027.000	Washington	Belmont	0.00018909%	0.00009803%	0.00009107%	0.0000000%	0.0000000%	198 Millrose Dr.	Saint Clairsville	ОН	43950	
1	L029659000	Marjorie Phillips Kroh, widow	Y	0.00063776	0.00072895	0.00009455%	43-00027.000	Washington	Belmont	0.00009455%	0.00004901%	0.00004553%	0.0000000%	0.0000000%	21 Oak Grove Ln.	Brookville	PA	15825	
1	L029607000	Randy Mumford, widower	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont	0.00004727%	0.00002451%	0.00002277%	0.0000000%	0.0000000%	107 Pine St. Apt. 175	Brookville	PA	15825	
1	L029634000	Michael Schuckers and Mary Schuckers, his wife	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont	0.00004727%	0.00002451%	0.00002277%	0.0000000%	0.0000000%	12 Caldwell St.	Brookville	PA	15825	
1	L029568000	Lowell Reed, Jr., single	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont	0.00004727%	0.00002451%	0.00002277%	0.0000000%	0.0000000%	1590 Sandalwood Dr.	Dunedin	FL	34698	
1	L029707000	Linda Eddy and James Eddy, her husband	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont	0.00004727%	0.00002451%	0.00002277%	0.0000000%	0.0000000%	3150 Rosemary Dr.	Largo	FL	33770	
1	Unleased Mineral Interest	l James Robert Phillips II	Ν	0.00021259	*0.00024298	*0.00003152%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	120 Seik Rd.	Washington	РА	15301	
1	L030653000	Lesley Ann Phillips Victoria	Y	0.00021259	0.00024298	0.00003152%	43-00027.000	Washington	Belmont	0.00003152%	0.00001634%	0.00001518%	0.00000000%	0.00000000%	340 Old Scales Rd.	Washington	РА	15301	
1	Unleased Mineral Interest	l Kirk Russell Phillips and Amy L. Phillips, husband and wife	Ν	0.00021259	*0.00024298	*0.00003152%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.00000000%	1230 Wilna St.	Washington	PA	15301	Name Update
1	L029813000	Richard L. Kurth, single	Y	0.00127551	0.00145791	0.00018909%	43-00027.000	Washington	Belmont	0.00018909%	0.00009803%	0.00009107%	0.00000000%	0.00000000%	60 N. Beretania St. Apt. 15	Honolulu	HI	96817	
1	Unleased Mineral Interest	l Gary Cochran	Ν	0.00015944	*0.00018224	*0.00002364%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.00000000%	11543 Wilts Ln.	Medway	ОН	45341	
1	Unleased Mineral Interest	l Dennis Cochran	Ν	0.00015944	*0.00018224	*0.00002364%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.00000000%	4130 Abbeygate Dr.	Beavercreek	ОН	45430	
1	Unleased Mineral Interest	l Doug Cochran	Ν	0.00015944	*0.00018224	*0.00002364%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.00000000%	3720 Croftwood Ct.	Beavercreek	ОН	45430	
1	Unleased Mineral Interest	l Mark Cochran	Ν	0.00015944	*0.00018224	*0.00002364%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.00000000%	208 Snider Rd.	New Carlisle	ОН	45344	
1	L029589000	Cevie Kirkland, widow	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont	0.00004727%	0.00002451%	0.00002277%	0.0000000%	0.0000000%	16190 E. Country VW	Claremore	OK	74017	
1	L029369000	Brenda Kirkland, widow	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont	0.00004727%	0.00002451%	0.00002277%	0.0000000%	0.0000000%	3635 E. Gandy Rd.	Bartow	FL	33830	
1	L029941000	Ellen Tschappat, a widow	Υ	0.00127551	0.00145791	0.00018909%	43-00027.000	Washington	Belmont	0.00018909%	0.00009803%	0.00009107%	0.0000000%	0.0000000%	1248 Ridgewood Rd.	Wadsworth	OH	44281	
1	L029704000	Frances L. Lucas, widow	Υ	0.00008503	0.00009719	0.00001261%	43-00027.000	Washington	Belmont	0.00001261%	0.00000654%	0.00000607%	0.0000000%	0.0000000%	46141 Belmont Centerville Rd.	Belmont	OH	43718	
1	L029774000	Jeffrey Lucas and Mary Lucas, his wife	Y	0.00005669	0.00006480	0.00000840%	43-00027.000	Washington	Belmont	0.00000840%	0.00000436%	0.00000405%	0.0000000%	0.0000000%	500 S. Jefferson St.	Belmont	OH	43718	
1	Unleased Mineral Interest	l Kevin Lucas	Ν	0.00005669	*0.00006480	*0.00000840%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	42389 Leeward Rd	The Sea Ranch	CA	911505	
1	GPOR	Terri A. Earliwine n/k/a Terri A. Lucas, divorced and no remarried****	ot N	0.00005669	0.00006480	0.00000840%	43-00027.000	Washington	Belmont	0.00000840%	0.00000840%	0.0000000%	0.0000000%	0.0000000%	59998 Armstrong Centerville Road	Jacobsburg	ОН	43933	Name/Address Update
1	Unleased Mineral Interest	l Brian Michael Delbridge	Ν	0.00012755	*0.00014579	*0.00001891%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	Address Update
1	L029991000	Denise C. Sramcik, unmarried	Y	0.00012755	0.00014579	0.00001891%	43-00027.000	Washington	Belmont	0.00001891%	0.00000980%	0.00000911%	0.00000000%	0.0000000%	64171 Morrison Rd.	Cambridge	ОН	43725	
1	L029338000	James Duane Kurth, divorced	Y	0.00025510	0.00029158	0.00003782%	43-00027.000	Washington	Belmont	0.00003782%	0.00001961%	0.00001821%	0.0000000%	0.0000000%	7660 Haas Rd.	Wooster	ОН	44691	
1	L029812000	William F. Kurth and Patricia Kurth, his wife	Y	0.00025510	0.00029158	0.00003782%	43-00027.000	Washington	Belmont	0.00003782%	0.00001961%	0.00001821%	0.0000000%	0.0000000%	64811 Campbell Johnson Rd.	Saint Clairsville	OH	43950	

										Exhibit A-2									
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 4/27/2021
1	L030481000	Barbara Bostancic	Υ	0.00025510	0.00029158	0.00003782%	43-00027.000	Washington	Belmont	0.00003782%	0.00001961%	0.00001821%	0.00000000%	0.0000000%	430 Ihrig Ave.	Wooster	OH	44691	
1	L029698000	George W. Littleton, Jr., single	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	58 E. 36th St.	Shadyside	OH	43947	
1	L029604000	Susan Hankinson and Russell Hankinson, her husband	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	405 Hankinson Ln. NE	Heath	OH	43056	
1	L029576000	Judith A. Alonso and Robert A. Alonso II, her husband	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	850 Country Club Rd.	Clarksburg	WV	26301	
1	L029380000	Robert N. Archer and Nancy K. Archer, his wife	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	69210 Bluebird Dr. 330	Saint Clairsville	OH	43950	
1	L029944000	Ruth Ann Moffatt and Hugh Moffatt, her husband	Y	0.00148810	0.00170089	0.00022061%	43-00027.000	Washington	Belmont	0.00022061%	0.00011436%	0.00010624%	0.0000000%	0.0000000%	16 Edgewood Ct. 16	Simsbury	CT	06070	
1	L029940000	Martha J. Osborne and Roscoe Osborne, her husband	Y	0.00148810	0.00170089	0.00022061%	43-00027.000	Washington	Belmont	0.00022061%	0.00011436%	0.00010624%	0.0000000%	0.0000000%	6101 Cumberland Falls Hwy. Apt. H	Corbin	KY	40701	
1	L029939000	Lisa Jarosh and Michael Jarosh, her husband	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	814 Irwin Dr.	Pittsburgh	PA	15236	
1	L029635000	Betsy Chumich and Lew Chumich, her husband	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	3715 E. Shady Glen Dr.	Boise	ID	83706	
1	L029383000	Daniel Wood and Traci Wood, his wife	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont	0.00014707%	0.00007624%	0.00007083%	0.0000000%	0.0000000%	1124 Green Wood Gln.	Edmond	OK	73025	
1	L029696000	John L. Bailey and Margaret L. Bailey, husband and wife By Margaret L. Bailey, POA	Y	0.00198413	0.00226786	0.00029414%	43-00027.000	Washington	Belmont	0.00029414%	0.00015248%	0.00014166%	0.0000000%	0.0000000%	P.O. Box 109	Neffs	OH	43940	
1	L030482000	John W. Hinkle Sr.	Y	0.00198413	0.00226786	0.00029414%	43-00027.000	Washington	Belmont	0.00029414%	0.00015248%	0.00014166%	0.0000000%	0.0000000%	1065 Lamplighter Dr.	Grove City	OH	43123	
1	L029337000	Stephanie Bailey, widow	Y	0.00198413	0.00226786	0.00029414%	43-00027.000	Washington	Belmont	0.00029414%	0.00015248%	0.00014166%	0.0000000%	0.0000000%	51781 Key Bellaire Rd.	Bellaire	OH	43906	
1	L029943000	Shirley Greene Stewart, widow	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	67761 Graham Rd.	Saint Clairsville	OH	43950	
1	L029947000	Christy L. Moore a/k/a Christy Greene Moore and Edwin C. Moore, her husband	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	65480 Garrett Hill Rd.	Saint Clairsville	OH	43950	
1	L029752000	Doris E. Ogilbee Hammond, widow	Y	0.00024802	0.00028348	0.00003677%	43-00027.000	Washington	Belmont	0.00003677%	0.00003677%	0.0000000%	0.0000000%	0.0000000%	45010 Minerton Rd	Vinton	OH	45686	
1	Unleased Mineral Interest	Helen M. Ogilbee	Ν	0.00024802	*0.00028348	*0.00003677%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3514 Orchard Way	Powell	ОН	43065	
1	Unleased Mineral Interest	Juliana Ogilbee a/k/a Judy Ogilbee	Ν	0.00024802	*0.00028348	*0.00003677%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3514 Orchard Way	Powell	ОН	43065	Name Update
1	L029582000	Carol Ann Sharpe Knight and Richard L. Knight, her husband	Υ	0.00008267	0.00009449	0.00001226%	43-00027.000	Washington	Belmont	0.00001226%	0.00000635%	0.00000590%	0.0000000%	0.0000000%	7604 Ballou Rd.	Heath	OH	43056	
1	L029376000	Sandra Sue Largent, widow	Υ	0.00008267	0.00009449	0.00001226%	43-00027.000	Washington	Belmont	0.00001226%	0.00000635%	0.00000590%	0.0000000%	0.0000000%	7604 Ballou Rd.	Heath	OH	43056	
1	L029676000	Gerald Sharpe and Pearl Sharpe, his wife	Y	0.00008267	0.00009449	0.00001226%	43-00027.000	Washington	Belmont	0.00001226%	0.00000635%	0.00000590%	0.0000000%	0.0000000%	1117 Lakewood Dr.	Grayson	KY	41143	
1	L029656000	Richard F. Ogilbee and Gloria S. Ogilbee, his wife	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	0.00007354%	0.00003812%	0.00003541%	0.0000000%	0.0000000%	3435 Morgan Center Rd.	Utica	OH	43080	
1	Unleased Mineral Interest	Marilyn Barker	Ν	0.00049603	*0.00056696	*0.00007354%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1800 Riverside Dr Apt 3409	Columbus	OH	43212	Address Update
1	L029636000	Marvin R. Tarbet and Helen Tarbet, his wife	Y	0.00892857	0.01020536	0.00132365%	43-00027.000	Washington	Belmont	0.00132365%	0.00068618%	0.00063747%	0.0000000%	0.0000000%	108 Pine Ave. Apt. 102	Saint Clairsville	OH	43950	
1	Committed Working Interest	Gulfport Appalachia LLC Attn: Stuart McLain	Ν	0.00669643	0.00765402	0.00099274%	43-00027.000	Washington	Belmont	0.00099274%	0.00099274%	0.0000000%	0.0000000%	0.0000000%	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	
1	Unleased Mineral Interest	Aston A. Fallen	Ν	0.00111607	*0.00127567	*0.00016546%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Dunantring 8	Frankfurt am Main	Hesse, GERMANY	65936	
1	Unleased Mineral Interest	Arline B. Fallen	Ν	0.00111607	*0.00127567	*0.00016546%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	2424 San Marcos Ave.	San Diego	CA	92104	
1	L029570000	Jean E. Rhodes, widow c/o Rhonda Chozinski, POA	Y	0.05555556	0.06350000	0.00823603%	43-00027.000	Washington	Belmont	0.00823603%	0.00426956%	0.00396647%	0.0000000%	0.0000000%	1495 Woodmoor Drive	Monument	со	80132	
1	L029313000	Evelyn L. Adriano, widow	Y	0.05555556	0.06350000	0.00823603%	43-00027.000	Washington	Belmont	0.00823603%	0.00426956%	0.00396647%	0.0000000%	0.0000000%	65 W. 47th St., Apt. 28	Shadyside	OH	43947	
1	L029606000	James Lee Rhodes and Carolyn Rhodes, his wife	Y	0.05555556	0.06350000	0.00823603%	43-00027.000	Washington	Belmont	0.00823603%	0.00426956%	0.00396647%	0.0000000%	0.0000000%	58686 Eileen St.	Rayland	OH	43943	

										Exhibit A-2									
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	All Minera TOWNSHIP		e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	West (2021) Unit GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
1	L030024000	Trevor Moore	Y	0.00347222	0.00396875	0.00051475%	43-00027.000	Washington	Belmont	0.00051475%	0.00026685%	0.00024790%	0.0000000%	0.0000000%	55341 Pugh Ridge Rd.	Alledonia	OH	43902	
1	L029587000	Tera D. Boltz, single	Y	0.00347222	0.00396875	0.00051475%	43-00027.000	Washington	Belmont	0.00051475%	0.00026685%	0.00024790%	0.0000000%	0.0000000%	55051 Massie Ln.	Powhatan Point	OH	43942	
1	L029709000	Tracey J. Otto and Melissa M. Otto, his wife	Υ	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.0000000%	48125 Main St.	Jacobsburg	OH	43933	
1	L029692000	Tobias W. Otto, single	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.0000000%	52711 Washington St.	Beallsville	OH	43716	
1	GPOR	Terrence Lee Otto	Ν	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00102950%	0.0000000%	0.0000000%	0.0000000%	53900 Belmont Ridge Rd.	Beallsville	OH	43716	
1	L029575000	Kitty Jo Paboucek, widow	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont	0.00137267%	0.00071159%	0.00066108%	0.0000000%	0.0000000%	336 E. South St.	Barnesville	OH	43713	
1	L029567000	Samuel R. Hall and Marian J. Hall, his wife	Υ	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont	0.00137267%	0.00071159%	0.00066108%	0.00000000%	0.0000000%	16740 W. Calle Cristobal	Marana	AZ	85653	
1	L029571000	Wilfred Andrew Matoszkia, divorced	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont	0.00137267%	0.00071159%	0.00066108%	0.0000000%	0.0000000%	33310 Homer Reed Rd.	Barnesville	OH	43713	
1	L029747000	Lori Van Dyne, divorced	Υ	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.0000000%	184 Neff St.	Powhatan Point	OH	43942	
1	Unleased Mineral Interest	l Kayla Van Dyne	Ν	0.00694444	*0.00793750	*0.00102950%	43-00027.000	Washington	Belmont	0.0000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	3755 Central Ave.	Shadyside	OH	43947	
1	L029746000	Edward Thomas, Sr. and Mary Thomas, his wife	Υ	0.01388889	0.01587500	0.00205901%	43-00027.000	Washington	Belmont	0.00205901%	0.00106739%	0.00099162%	0.0000000%	0.0000000%	66599 Anna Drive	St. Clairsville	OH	43950	
1	L029319000	William E. Tomlinson and Patricia Tomlinson, his wife	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.0000000%	162 Clark St.	Powhatan Point	OH	43942	
1	L029318000	Frances K. DeLaney and Ralph N. DeLaney, her husband	Υ	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.00000000%	0.0000000%	46025 Belmont-Centerville Rd.	Belmont	OH	43718	
1	L029990000	Caroline M. Tomlinson, a widow and not remarried	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.0000000%	53461 York Dr.	Powhatan Point	OH	43942	
1	L029578000	Deborah K. Holt and Kenneth Holt, her husband	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.00000000%	44750 W. Captina Hwy.	Alledonia	OH	43902	
1	L029394000	Julia Ann Wheeler and Joseph R. Wheeler, her husband	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.0000000%	56 3rd St.	Rayland	OH	43943	-
1	L029404000	David E. Thomas, Jr. and Barbara Thomas, his wife	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.0000000%	612 Rice Ave.	Bethesda	OH	43719	-
1	L029406000	Shirley K. Pittman, divorced	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.0000000%	52727 Woda Dr.	Beallsville	OH	43716	
1	L029391000	Patty Ann Ferrell, divorced	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	0.00102950%	0.00053369%	0.00049581%	0.0000000%	0.0000000%	52705 Woda Dr.	Beallsville	OH	43716	
1	L029748000	James F. Thomas, widower	Y	0.02777778	0.03175000	0.00411801%	43-00027.000	Washington	Belmont	0.00411801%	0.00213478%	0.00198323%	0.0000000%	0.0000000%	117 Mellott St.	Powhatan Point	OH	43942	-
1	L029403000	Robert E. Ramsay, Jr. and Lynn M. Ramsay, his wife	Y	0.01388889	0.01587500	0.00205901%	43-00027.000	Washington	Belmont	0.00205901%	0.00106739%	0.00099162%	0.0000000%	0.0000000%	4044 Knollbrook Dr.	Norton	OH	44203	-
1	L029399000	Debra K. Jessel, divorced	Υ	0.01388889	0.01587500	0.00205901%	43-00027.000	Washington	Belmont	0.00205901%	0.00106739%	0.00099162%	0.0000000%	0.0000000%	255 7th Street NE	Barberton	OH	44203	-
1	L029401000	William J. Ramsay and Barbara Orr, his wife	Υ	0.01388889	0.01587500	0.00205901%	43-00027.000	Washington	Belmont	0.00205901%	0.00106739%	0.00099162%	0.0000000%	0.0000000%	8238 Leatherman Rd.	Wadsworth	OH	44281	
1	L029569000	Kenneth L. Keefer and Bonnie Johnson Keefer, his wife	Y	0.01388889	0.01587500	0.00205901%	43-00027.000	Washington	Belmont	0.00205901%	0.00106739%	0.00099162%	0.0000000%	0.0000000%	1903 15th St. SW	Akron	OH	44314	
1	L030388000	Pamela Joy McClure	Y	0.02777778	0.03175000	0.00411801%	43-00027.000	Washington	Belmont	0.00411801%	0.00213478%	0.00198323%	0.0000000%	0.0000000%	41040 Short Street	Beallsville	OH	43716	
1	L030412000	GGCHARLES, LLC c/o Rhonda Len Zimmerman	Y	0.02777778	0.03175000	0.00411801%	43-00027.000	Washington	Belmont	0.00411801%	0.00213478%	0.00198323%	0.0000000%	0.0000000%	49449 Edenborough Drive	Chesterfield	MI	48047	1
1	L029572000	Bernard E. Johnson and Victoria B. Johnson, his wife	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont	0.00137267%	0.00071159%	0.00066108%	0.0000000%	0.0000000%	4168 Horns Mill Rd.	Sugar Grove	OH	43155	1
1	Unleased Mineral Interest	I Julia Beckett	Ν	0.00925926	*0.01058333	*0.00137267%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	530 W. 47th St.	Shadyside	OH	43947	
1	L029317000	Steven C. Johnson and Cheryl A. Johnson	Υ	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont	0.00137267%	0.00071159%	0.00066108%	0.0000000%	0.0000000%	59660 Mount Victory Rd.	Jacobsburg	OH	43933	
1	Unleased Mineral Interest	Annette Hammond	Ν	0.00925926	*0.01058333	*0.00137267%	43-00027.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	60567 Crozier Ridge Rd.	Bellaire	ОН	43906	
1	L030535000	Eric Johnson and Tina F. Johnson, his wife	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont	0.00137267%	0.00071159%	0.00066108%	0.0000000%	0.0000000%	4049 Kimberly Ln.	East Bend	NC	27018	

								All Minore		Exhibit A-2 e proposed Camsky	West (2021) U=:4								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY IN WORKING INTEREST PERCENTAGE	ADDRESS	СПТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
1	L029994000	Jeramy Johnson	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont	0.00137267%	0.00071159%	0.00066108%	0.00000000%	0.0000000%	3742 Central Avenue	Shadyside	ОН	43947	
2	L030058000	Chandler Roux	Y	0.50000000	0.34950000	0.04533056%	43-00030.000	Washington	Belmont	0.04533056%	0.02349936%	0.02183120%	0.00000000%	0.0000000%	311 Fair Ave.	Quaker City	ОН	43733	
2	L030058000	Jennat Holding Co, LLC Attn: John Fox, Owner	Y	0.50000000	0.34950000	0.04533056%	43-00030.000	Washington	Belmont	0.04533056%	0.02349936%	0.02183120%	0.0000000%	0.0000000%	P.O. Box 533	St. Clairsville	ОН	43950	
3	L031846000	Bounty Minerals, LLC Attn: Jon Brumley, Chief Executive Officer	Y	1.00000000	19.44100000	2.52152067%	44-00031.000	Washington	Belmont	2.52152067%	2.52152067%	0.0000000%	0.0000000%	0.0000000%	777 Main Street, Suite 850	Fort Worth	TX	76102	
4	L029801000	Jill L. Thorngate and Roger E. Thorngate, her husband	Υ	1.00000000	2.11100000	0.27379919%	43-00040.000	Washington	Belmont	0.27379919%	0.14193750%	0.13186169%	0.0000000%	0.00000000%	37 Pleasant Drive	Wheeling	WV	26003	
5	L029801000	Jill L. Thorngate and Roger E. Thorngate, her husband	Y	1.00000000	1.76000000	0.22827408%	43-00041.000	Washington	Belmont	0.22827408%	0.11833728%	0.10993680%	0.0000000%	0.0000000%	37 Pleasant Drive	Wheeling	WV	26003	
6	Unleased Mineral Interest	Steven Richard Nebiker and Elizabeth Lansing, his wife	Ν	0.02083333	*0.04441667	*0.00576089%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	30 Orchard NW	Chapel Hill	NC	27517	
6	L029588000	David John Nebiker and Jill C. Nebiker, his wife	Y	0.02083333	0.04441667	0.00576089%	43-00055.000	Washington	Belmont	0.00576089%	0.00298645%	0.00277445%	0.0000000%	0.00000000%	5021 S. Elkhart St.	Aurora	СО	80015	
6	L029934000	Peter Tallman Frost and Nancy Frost, his wife	Y	0.02083333	0.04441667	0.00576089%	43-00055.000	Washington	Belmont	0.00576089%	0.00298645%	0.00277445%	0.0000000%	0.0000000%	644 Pinnacle Court	Mesquite	NV	89027	
6	Unleased Mineral Interest	The Estate of Susan Frost Bailey, deceased Attn: Peter T. Frost, Executor	Ν	0.02083333	*0.04441667	*0.00576089%	43-00055.000	Washington	Belmont	0.0000000%	0.0000000%	0.00000000%	0.0000000%	0.00000000%	644 Pinnacle Court	Mesquite	NV	89027	
6	L029341000	John H. Ewing, Jr. and Joan F. Ewing, his wife	Y	0.04166667	0.08883333	0.01152179%	43-00055.000	Washington	Belmont	0.01152179%	0.00597290%	0.00554889%	0.0000000%	0.0000000%	904 Lovingston Dr.	Pittsburgh	PA	15216	
6	L005247000	Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012, Kathryn K. Batman, Trustee	Y	0.06250000	0.13325000	0.01728268%	43-00055.000	Washington	Belmont	0.01728268%	0.00895934%	0.00832334%	0.0000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
6	L005247000	Nile E. Batman Irrevocable Trust Under Agreement June 13, 2012, effective February 22, 2019	Y	0.06250000	0.13325000	0.01728268%	43-00055.000	Washington	Belmont	0.01728268%	0.00895934%	0.00832334%	0.0000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
6	Unleased Mineral Interest	Christ United Methodist Church Attn: Jake Steele, Pastor	Ν	0.00937500	*0.01998750	*0.00259240%	43-00055.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1232 National Road	Wheeling	WV	26003	
6	Unleased Mineral Interest	Revocable Trust fbo Dianna C. Green c/o The Preferred Legacy Trust Co.,Trustee	Ν	0.00312500	*0.00666250	*0.00086413%	43-00055.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	103 Plaza Dr., Ste B	St. Clairsville	OH	43950	
6	Unleased Mineral Interest	Barbara L. Black	Ν	0.01250000	*0.02665000	*0.00345654%	43-00055.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	79 Beechwood Dr.	Youngblood	OH	44512	
6	L029320000	Heather A. Stephenson and Chase Stephenson, her husband	Y	0.00468750	0.00999375	0.00129620%	43-00055.000	Washington	Belmont	0.00129620%	0.00067195%	0.00062425%	0.0000000%	0.0000000%	3569 Stowe Trace	Tallahassee	FL	32309	
6	L029314000	James N. Brandenburg, single	Y	0.00468750	0.00999375	0.00129620%	43-00055.000	Washington	Belmont	0.00129620%	0.00067195%	0.00062425%	0.0000000%	0.0000000%	25635 SW Forest Service Rd 1419	Camp Sherman	OR	97730	
6	L029734000	Thomas W. Brandenburg, single	Y	0.00468750	0.00999375	0.00129620%	43-00055.000	Washington	Belmont	0.00129620%	0.00067195%	0.00062425%	0.00000000%	0.0000000%	2920 48th Plz. E	Palmetto	FL	34221	
6	L029610000	Michael S. Brandenburg, single	Y	0.00468750	0.00999375	0.00129620%	43-00055.000	Washington	Belmont	0.00129620%	0.00067195%	0.00062425%	0.00000000%	0.0000000%	4123 Day Bridge Place	Ellenton	FL	34222	
6	L030112000	Karen Brandenburg	Y	0.01875000	0.03997500	0.00518480%	43-00055.000	Washington	Belmont	0.00518480%	0.00268780%	0.00249700%	0.0000000%	0.0000000%	3312 Tallywood Ct #7093	Sarasota	FL	34237	
6	Unleased Mineral Interest	Dana Huekell and Paul Huekell	Ν	0.00416667	*0.00888333	*0.00115218%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	10 Barnesdale Rd.	Natick	МА	01760	
6	Unleased Mineral Interest	Martha Hogan and Richard Hogan	Ν	0.00416667	*0.00888333	*0.00115218%	43-00055.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	16 Wyngate	Simsbury	СТ	06070	
6	Unleased Mineral Interest	David Brackley and Susan Brackley	Ν	0.00416667	*0.00888333	*0.00115218%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	32 Wynchwood Rd.	Old Lyme	СТ	06371	

										Exhibit A-2									
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СПТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
6	Unleased Mineral Interest	l Carolyn E. Koehnline	Ν	0.01250000	*0.02665000	*0.00345654%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	19 Myrtle St., Apt. 518	Boston	MA	02114	
6	L029396000	Martha Wassman Winn, single	Y	0.01875000	0.03997500	0.00518480%	43-00055.000	Washington	Belmont	0.00518480%	0.00268780%	0.00249700%	0.0000000%	0.0000000%	P.O. Box 159	Bellaire	OH	43906	
6	L029810000	Charles A. Krekel and Barbara E. Krekel, his wife	Y	0.00796875	0.01698938	0.00220354%	43-00055.000	Washington	Belmont	0.00220354%	0.00114232%	0.00106123%	0.0000000%	0.0000000%	8832 Overlake Drive West	Medina	WA	98039	
6	Unleased Mineral Interest	l Barbara Columbus, divorced	Ν	0.00796875	*0.01698938	*0.00220354%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 4519	Salem	OR	97302	
6	L029809000	Ellen Krekel Bell and Michael Bell, her husband	Υ	0.00281250	0.00599625	0.00077772%	43-00055.000	Washington	Belmont	0.00077772%	0.00040317%	0.00037455%	0.00000000%	0.0000000%	1001 Inwood Lane	Colleyville	TX	76034	
6	L029580000	Beverly June Ziemiecki and Henry Walter Ziemiecki, her husband	Υ	0.00332031	0.00707891	0.00091814%	43-00055.000	Washington	Belmont	0.00091814%	0.00091814%	0.00000000%	0.00000000%	0.0000000%	3110 Graystone Ln., Apt. 2607	Albany	GA	31721	
6	L029616000	Joyce M. Meadows, single	Y	0.00332031	0.00707891	0.00091814%	43-00055.000	Washington	Belmont	0.00091814%	0.00091814%	0.00000000%	0.00000000%	0.0000000%	3110 Graystone Ln., Apt. 2607	Albany	GA	31721	
6	Unleased Mineral Interest	l Daniel Carpenter	Ν	0.00332031	*0.00707891	*0.00091814%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	6053 Weathered Oak Ct.	Westerville	ОН	43082	
6	Unleased Mineral Interest	l Michael Carpenter	Ν	0.00332031	*0.00707891	*0.00091814%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	5001 Sunbury Rd.	Westerville	OH	43082	
6	L029750000	William K. Snodgrass and Patricia A. Snodgrass, his wife	Y	0.00442708	0.00943854	0.00122419%	43-00055.000	Washington	Belmont	0.00122419%	0.00063462%	0.00058957%	0.0000000%	0.0000000%	410 Ironwood Drive	Canonsburg	РА	15317	
6	L029708000	Linda L. Snodgrass, single	Y	0.00442708	0.00943854	0.00122419%	43-00055.000	Washington	Belmont	0.00122419%	0.00063462%	0.00058957%	0.0000000%	0.0000000%	1435 York Avenue, Apt 5B	New York	NY	10021	
6	L029749000	James David Snodgrass, single	Y	0.00442708	0.00943854	0.00122419%	43-00055.000	Washington	Belmont	0.00122419%	0.00063462%	0.00058957%	0.0000000%	0.0000000%	3601 Riverview Drive	Weirton	WV	26062	
6	L029949000	David C. Perkins and Donald R. Perkins, Co-Trustees of the Essie E. Perkins Trust Agreement dated July 1, 1992 and Amended November 5, 1996	Y	0.03203125	0.06829063	0.00885737%	43-00055.000	Washington	Belmont	0.00885737%	0.00459166%	0.00426571%	0.00000000%	0.0000000%	1079 Loring Rd.	Columbus	ОН	43224	
6	L029705000	Beth Daugherty and Gary Daugherty, her husband	Υ	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont	0.00018003%	0.00009333%	0.00008670%	0.0000000%	0.0000000%	192 Erie Rd.	Columbus	OH	43214	
6	L029382000	Sue Rodi and Raymond Rodi, her husband	Υ	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont	0.00018003%	0.00009333%	0.00008670%	0.0000000%	0.0000000%	10183 Canyon Vista Rd.	Moreno Valley	CA	92557	
6	L029381000	Jane Royse, divorced	Υ	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont	0.00018003%	0.00009333%	0.00008670%	0.0000000%	0.0000000%	P.O. Box 292	Quaker City	OH	43773	
6	Unleased Mineral Interest	¹ William F. Woodrum	Ν	0.00065104	*0.00138802	*0.00018003%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	1610 28th St., Apt. 111	Portsmouth	OH	45662	
6	Unleased Mineral Interest	l Debra Flora, Trustee of the Frederick G. Hart Revocable Trust, dated September 6, 2003	Ν	0.00065104	*0.00138802	*0.00018003%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	2279 Meter Rd.	Lakeside Marblehead	OH	43440	
6	L029374000	Sharon Ruth Moore, single	Y	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont	0.00018003%	0.00009333%	0.00008670%	0.0000000%	0.0000000%	P.O. Box 593	Temperance	MI	48182	
6	L030035000	Dean Crawford Phillips and Lily A. Phillips, his wife	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont	0.00020575%	0.00010666%	0.00009909%	0.00000000%	0.0000000%	1616 Pointe West Way	Vero Beach	FL	32966	Name Update
6	L030153000	Danette K. Bean	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont	0.00020575%	0.00010666%	0.00009909%	0.00000000%	0.0000000%	8825 Chestnut Roan Way	Alpine	CA	91901	
6	Unleased Mineral Interest	¹ Douglas C. Phillips	Ν	0.00148810	*0.00317262	*0.00041149%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 357	Wofford Heights	СА	93285	
6	L029674000	Roger Phillips, widower	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont	0.00020575%	0.00010666%	0.00009909%	0.0000000%	0.0000000%	903 Liles St., P.O. Box 1091	Socorro	NM	87801	
6	L029753000	William Phillips, widower	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont	0.00020575%	0.00010666%	0.00009909%	0.0000000%	0.0000000%	1505 Crescent Ridge Rd.	Daytona Beach	FL	32118	
6	Unleased Mineral Interest	Patrick Phillips and Suzanne Smith, husband and wife	Ν	0.00074405	*0.00158631	*0.00020575%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.0000000%	P.O. Box 451	San Antonio	NM	87832	Name/Address Update
6	L029377000	Beth Phillips n/k/a Beth Smith, divorced	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont	0.00020575%	0.00010666%	0.00009909%	0.0000000%	0.0000000%	P.O. Box 764	Tok	AK	99780	
6	L029339000	Susan C. Vaughan, divorced	Υ	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.0000000%	0.0000000%	250 Wingfield Way	Brevard	NC	28712	
6	L029378000	Catherine A. Stegman and Michael J. Stegman, her husband	Υ	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.00000000%	0.0000000%	1435 Big Wheeling Creek Rd.	Wheeling	WV	26003	

										Exhibit A-2	West (2021) Helt								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 4/27/2021
6	L029562000	Mary Alice Johnson and Michael Johnson, her husband	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.0000000%	0.0000000%	2614 Eldersville Rd.	Follansbee	WV	26037	
6	L029581000	Amanda J. Gashel, single	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.0000000%	0.0000000%	13615 Chevy Chase Ln.	Chantilly	VA	20151	
6	Unleased Mineral Interest	Charles Richard Phillips	Ν	0.00049603	*0.00105754	*0.00013716%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	2260 Wellington Woods Dr. 13	Waldorf	MD	20603	
6	L029662000	Anna Cecelia Farver and Stephen Lynn Farver, her husband	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.0000000%	0.0000000%	6341 Buffie Ct.	Burke	VA	22015	
6	L029336000	Sharon Sue Klein and George W. Klein, her husband	Υ	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	185 County Rd. 1215	Quitman	TX	75783	
6	L029368000	Andy L. Kozsuch and Donna K. Kozsuch, his wife	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	3322 Crimson Maple Ct.	Kingwood	ТХ	77345	
6	L029323000	Robert P. Kozsuch and Joyce A. Kozsuch, his wife	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	245 Lakeview Dr.	Point	TX	75472	
6	L029542000	Paul E. Luyster and Lois Luyster, his wife	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	2343 Donald Rd.	Bethel	OH	45106	
6	L029539000	Charlene Smith and Richard Smith, her husband	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	5216 Lindora Dr.	Columbus	OH	43232	
6	L029540000	Marolyn Ulery and Dennis Ulery, her husband	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	3191 Birchtown Rd.	Ballston Spa	NY	12020	
6	L029365000	Luann Kennedy and William C. Phipps, her husband	Y	0.00148810	0.00317262	0.00041149%	43-00055.000	Washington	Belmont	0.00041149%	0.00021332%	0.00019817%	0.0000000%	0.0000000%	106 Border Ln.	Saint Clairsville	OH	43950	
6	L029367000	Richard Alan Meske, single	Y	0.00148810	0.00317262	0.00041149%	43-00055.000	Washington	Belmont	0.00041149%	0.00021332%	0.00019817%	0.0000000%	0.0000000%	4908 McKenne Ct.	Columbus	OH	43221	
6	L029751000	Leona Irene Tozzi, widow	Y	0.00127551	0.00271939	0.00035271%	43-00055.000	Washington	Belmont	0.00035271%	0.00018284%	0.00016986%	0.0000000%	0.0000000%	198 Millrose Dr.	Saint Clairsville	OH	43950	
6	L029659000	Marjorie Phillips Kroh, widow	Y	0.00063776	0.00135969	0.00017635%	43-00055.000	Washington	Belmont	0.00017635%	0.00009142%	0.00008493%	0.0000000%	0.0000000%	21 Oak Grove Ln.	Brookville	PA	15825	
6	L029607000	Randy Mumford, widower	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont	0.00008818%	0.00004571%	0.00004247%	0.0000000%	0.0000000%	107 Pine St. Apt. 175	Brookville	PA	15825	
6	L029634000	Michael Schuckers and Mary Schuckers, his wife	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont	0.00008818%	0.00004571%	0.00004247%	0.0000000%	0.0000000%	12 Caldwell St.	Brookville	PA	15825	
6	L029568000	Lowell Reed, Jr., single	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont	0.00008818%	0.00004571%	0.00004247%	0.0000000%	0.0000000%	1590 Sandalwood Dr.	Dunedin	FL	34698	
6	L029707000	Linda Eddy and James Eddy, her husband	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont	0.00008818%	0.00004571%	0.00004247%	0.0000000%	0.0000000%	3150 Rosemary Dr.	Largo	FL	33770	
6	Unleased Mineral Interest	James Robert Phillips II	Ν	0.00021259	*0.00045323	*0.00005878%	43-00055.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.0000000%	120 Seik Rd.	Washington	PA	15301	
6	L030653000	Lesley Ann Phillips Victoria	Y	0.00021259	0.00045323	0.00005878%	43-00055.000	Washington	Belmont	0.00005878%	0.00003047%	0.00002831%	0.00000000%	0.00000000%	340 Old Scales Rd.	Washington	РА	15301	
6	Unleased Mineral Interest	Kirk Russell Phillips and Amy L. Phillips, husband and wife	Ν	0.00021259	*0.00045323	*0.00005878%	43-00055.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1230 Wilna St.	Washington	РА	15301	Name Update
6	L029813000	Richard L. Kurth, single	Y	0.00127551	0.00271939	0.00035271%	43-00055.000	Washington	Belmont	0.00035271%	0.00018284%	0.00016986%	0.0000000%	0.0000000%	60 N. Beretania St. Apt. 15	Honolulu	HI	96817	
6	Unleased Mineral Interest	Gary Cochran	Ν	0.00015944	*0.00033992	*0.00004409%	43-00055.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.00000000%	11543 Wilts Ln.	Medway	ОН	45341	
6	Unleased Mineral Interest	Dennis Cochran	Ν	0.00015944	*0.00033992	*0.00004409%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	4130 Abbeygate Dr.	Beavercreek	ОН	45430	
6	Unleased Mineral Interest	Doug Cochran	Ν	0.00015944	*0.00033992	*0.00004409%	43-00055.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.0000000%	3720 Croftwood Ct.	Beavercreek	ОН	45430	
6	Unleased Mineral Interest	Mark Cochran	Ν	0.00015944	*0.00033992	*0.00004409%	43-00055.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.0000000%	208 Snider Rd.	New Carlisle	ОН	45344	
6	L029589000	Cevie Kirkland, widow	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont	0.00008818%	0.00004571%	0.00004247%	0.0000000%	0.0000000%	16190 E. Country VW	Claremore	ОК	74017	
6	L029369000	Brenda Kirkland, widow	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont	0.00008818%	0.00004571%	0.00004247%	0.0000000%	0.0000000%	3635 E. Gandy Rd.	Bartow	FL	33830	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY ING WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
6	L029941000	Ellen Tschappat, a widow	Y	0.00127551	0.00271939	0.00035271%	43-00055.000	Washington	Belmont	0.00035271%	0.00018284%	0.00016986%	0.0000000%	0.0000000%	1248 Ridgewood Rd.	Wadsworth	OH	44281	
6	L029704000	Frances L. Lucas, widow	Y	0.00008503	0.00018129	0.00002351%	43-00055.000	Washington	Belmont	0.00002351%	0.00001219%	0.00001132%	0.0000000%	0.0000000%	46141 Belmont Centerville Rd.	Belmont	OH	43718	
6	L029774000	Jeffrey Lucas and Mary Lucas, his wife	Y	0.00005669	0.00012086	0.00001568%	43-00055.000	Washington	Belmont	0.00001568%	0.00000813%	0.00000755%	0.0000000%	0.00000000%	500 S. Jefferson St.	Belmont	OH	43718	
6	Unleased Mineral Interest	l Kevin Lucas	Ν	0.00005669	*0.00012086	*0.00001568%	43-00055.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	42389 Leeward Rd	The Sea Ranch	CA	911505	
6	GPOR	Terri A. Earliwine n/k/a Terri A. Lucas, divorced and not remarried****	Ν	0.00005669	0.00012086	0.00001568%	43-00055.000	Washington	Belmont	0.00001568%	0.00001568%	0.0000000%	0.0000000%	0.00000000%	59998 Armstrong Centerville Road	Jacobsburg	OH	43933	Name/Address Update
6	Unleased Mineral Interest	l Brian Michael Delbridge	Ν	0.00012755	*0.00027194	*0.00003527%	43-00055.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	Address Update
6	L029991000	Denise C. Sramcik, unmarried	Y	0.00012755	0.00027194	0.00003527%	43-00055.000	Washington	Belmont	0.00003527%	0.00001828%	0.00001699%	0.0000000%	0.0000000%	64171 Morrison Rd.	Cambridge	OH	43725	
6	L029338000	James Duane Kurth, divorced	Y	0.00025510	0.00054388	0.00007054%	43-00055.000	Washington	Belmont	0.00007054%	0.00003657%	0.00003397%	0.0000000%	0.0000000%	7660 Haas Rd.	Wooster	OH	44691	
6	L029812000	William F. Kurth and Patricia Kurth, his wife	Y	0.00025510	0.00054388	0.00007054%	43-00055.000	Washington	Belmont	0.00007054%	0.00003657%	0.00003397%	0.0000000%	0.0000000%	64811 Campbell Johnson Rd.	Saint Clairsville	OH	43950	
6	L030481000	Barbara Bostancic	Y	0.00025510	0.00054388	0.00007054%	43-00055.000	Washington	Belmont	0.00007054%	0.00003657%	0.00003397%	0.0000000%	0.0000000%	430 Ihrig Ave.	Wooster	OH	44691	
6	L029698000	George W. Littleton, Jr., single	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	58 E. 36th St.	Shadyside	OH	43947	
6	L029604000	Susan Hankinson and Russell Hankinson, her husband	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.0000000%	0.0000000%	405 Hankinson Ln. NE	Heath	OH	43056	
6	L029576000	Judith A. Alonso and Robert A. Alonso II, her husband	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.0000000%	0.0000000%	850 Country Club Rd.	Clarksburg	WV	26301	
6	L029380000	Robert N. Archer and Nancy K. Archer, his wife	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	69210 Bluebird Dr. 330	Saint Clairsville	OH	43950	
6	L029944000	Ruth Ann Moffatt and Hugh Moffatt, her husband	Y	0.00148810	0.00317262	0.00041149%	43-00055.000	Washington	Belmont	0.00041149%	0.00021332%	0.00019817%	0.0000000%	0.0000000%	16 Edgewood Ct. 16	Simsbury	CT	06070	
6	L029940000	Martha J. Osborne and Roscoe Osborne, her husband	Y	0.00148810	0.00317262	0.00041149%	43-00055.000	Washington	Belmont	0.00041149%	0.00021332%	0.00019817%	0.0000000%	0.0000000%	6101 Cumberland Falls Hwy. Apt. H	Corbin	KY	40701	
6	L029939000	Lisa Jarosh and Michael Jarosh, her husband	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	814 Irwin Dr.	Pittsburgh	PA	15236	
6	L029635000	Betsy Chumich and Lew Chumich, her husband	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	3715 E. Shady Glen Dr.	Boise	ID	83706	
6	L029383000	Daniel Wood and Traci Wood, his wife	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont	0.00027433%	0.00014221%	0.00013212%	0.0000000%	0.0000000%	1124 Green Wood Gln.	Edmond	OK	73025	
6	L029696000	John L. Bailey and Margaret L. Bailey, husband and wife By Margaret L. Bailey, POA	, Y	0.00198413	0.00423016	0.00054866%	43-00055.000	Washington	Belmont	0.00054866%	0.00028442%	0.00026423%	0.0000000%	0.0000000%	P.O. Box 109	Neffs	OH	43940	
6	L030482000	John W. Hinkle Sr.	Y	0.00198413	0.00423016	0.00054866%	43-00055.000	Washington	Belmont	0.00054866%	0.00028442%	0.00026423%	0.00000000%	0.0000000%	1065 Lamplighter Dr.	Grove City	ОН	43123	
6	L029337000	Stephanie Bailey, widow	Y	0.00198413	0.00423016	0.00054866%	43-00055.000	Washington	Belmont	0.00054866%	0.00028442%	0.00026423%	0.0000000%	0.00000000%	51781 Key Bellaire Rd.	Bellaire	OH	43906	
6	L029943000	Shirley Greene Stewart, widow	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.0000000%	0.00000000%	67761 Graham Rd.	Saint Clairsville	OH	43950	
6	L029947000	Christy L. Moore a/k/a Christy Greene Moore and Edwin C. Moore, her husband	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.0000000%	0.00000000%	65480 Garrett Hill Rd.	Saint Clairsville	OH	43950	
6	L029752000	Doris E. Ogilbee Hammond, widow	Y	0.00024802	0.00052877	0.00006858%	43-00055.000	Washington	Belmont	0.00006858%	0.00006858%	0.0000000%	0.0000000%	0.0000000%	45010 Minerton Rd	Vinton	ОН	45686	
6	Unleased Mineral Interest	l Helen M. Ogilbee	Ν	0.00024802	*0.00052877	*0.00006858%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3514 Orchard Way	Powell	OH	43065	
6	Unleased Mineral Interest	Juliana Oglibee a/k/a Judy Oglibee	Ν	0.00024802	*0.00052877	*0.00006858%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3514 Orchard Way	Powell	ОН	43065	Name Update
6	L029582000	Carol Ann Sharpe Knight and Richard L. Knight, her husband	Y	0.00008267	0.00017626	0.00002286%	43-00055.000	Washington	Belmont	0.00002286%	0.00001185%	0.00001101%	0.0000000%	0.0000000%	7604 Ballou Rd.	Heath	ОН	43056	
6	L029376000	Sandra Sue Largent, widow	Y	0.00008267	0.00017626	0.00002286%	43-00055.000	Washington	Belmont	0.00002286%	0.00001185%	0.00001101%	0.0000000%	0.00000000%	7604 Ballou Rd.	Heath	OH	43056	
6	L029676000	Gerald Sharpe and Pearl Sharpe, his wife	Y	0.00008267	0.00017626	0.00002286%	43-00055.000	Washington	Belmont	0.00002286%	0.00001185%	0.00001101%	0.0000000%	0.0000000%	1117 Lakewood Dr.	Grayson	KY	41143	

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6	L029656000	Richard F. Ogilbee and Gloria S. Ogilbee, his wife	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	0.00013716%	0.00007111%	0.00006606%	0.0000000%	0.00000000%	3435 Morgan Center Rd.	Utica	OH	43080	
6	Unleased Mineral Interest	Marilyn Barker	Ν	0.00049603	*0.00105754	*0.00013716%	43-00055.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1800 Riverside Dr Apt 3409	Columbus	OH	43212	Address Update
6	L029636000	Marvin R. Tarbet and Helen Tarbet, his wife	Y	0.00892857	0.01903571	0.00246895%	43-00055.000	Washington	Belmont	0.00246895%	0.00127991%	0.00118905%	0.0000000%	0.0000000%	108 Pine Ave. Apt. 102	Saint Clairsville	OH	43950	
6	Committed Working Interest	Gulfport Appalachia LLC Attn: Stuart McLain	Ν	0.00669643	0.01427679	0.00185172%	43-00055.000	Washington	Belmont	0.00185172%	0.00185172%	0.0000000%	0.0000000%	0.0000000%	3001 Quail Springs Parkway	Oklahoma City	OK	73134	
6	Unleased Mineral Interest		Ν	0.00111607	*0.00237946	*0.00030862%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Dunantring 8	Frankfurt am Main	Hesse, GERMANY	65936	
6	Unleased Mineral Interest	Arline B. Fallen	Ν	0.00111607	*0.00237946	*0.00030862%	43-00055.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	2424 San Marcos Ave.	San Diego	CA	92104	
6	L029570000	Jean E. Rhodes, widow c/o Rhonda Chozinski, POA	Y	0.05555556	0.11844444	0.01536238%	43-00055.000	Washington	Belmont	0.01536238%	0.00796386%	0.00739852%	0.0000000%	0.0000000%	1495 Woodmoor Drive	Monument	СО	80132	
6	L029313000	Evelyn L. Adriano, widow	Y	0.05555556	0.11844444	0.01536238%	43-00055.000	Washington	Belmont	0.01536238%	0.00796386%	0.00739852%	0.0000000%	0.0000000%	65 W. 47th St., Apt. 28	Shadyside	OH	43947	
6	L029606000	James Lee Rhodes and Carolyn Rhodes, his wife	Y	0.05555556	0.11844444	0.01536238%	43-00055.000	Washington	Belmont	0.01536238%	0.00796386%	0.00739852%	0.0000000%	0.0000000%	58686 Eileen St.	Rayland	OH	43943	
6	L030024000	Trevor Moore	Y	0.00347222	0.00740278	0.00096015%	43-00055.000	Washington	Belmont	0.00096015%	0.00049774%	0.00046241%	0.0000000%	0.0000000%	55341 Pugh Ridge Rd.	Alledonia	OH	43902	
6	L029587000	Tera D. Boltz, single	Y	0.00347222	0.00740278	0.00096015%	43-00055.000	Washington	Belmont	0.00096015%	0.00049774%	0.00046241%	0.0000000%	0.0000000%	55051 Massie Ln.	Powhatan Point	OH	43942	
6	L029709000	Tracey J. Otto and Melissa M. Otto, his wife	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	48125 Main St.	Jacobsburg	OH	43933	
6	L029692000	Tobias W. Otto, single	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	52711 Washington St.	Beallsville	OH	43716	
6	GPOR	Terrence Lee Otto	Ν	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00192030%	0.0000000%	0.0000000%	0.0000000%	53900 Belmont Ridge Rd.	Beallsville	OH	43716	
6	L029575000	Kitty Jo Paboucek, widow	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont	0.00256040%	0.00132731%	0.00123309%	0.0000000%	0.0000000%	336 E. South St.	Barnesville	OH	43713	
6	L029567000	Samuel R. Hall and Marian J. Hall, his wife	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont	0.00256040%	0.00132731%	0.00123309%	0.0000000%	0.0000000%	16740 W. Calle Cristobal	Marana	AZ	85653	
6	L029571000	Wilfred Andrew Matoszkia, divorced	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont	0.00256040%	0.00132731%	0.00123309%	0.0000000%	0.0000000%	33310 Homer Reed Rd.	Barnesville	OH	43713	
6	L029747000	Lori Van Dyne, divorced	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	184 Neff St.	Powhatan Point	OH	43942	
6	Unleased Mineral Interest	Kayla Van Dyne	Ν	0.00694444	*0.01480556	*0.00192030%	43-00055.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3755 Central Ave.	Shadyside	OH	43947	
6	L029746000	Edward Thomas, Sr. and Mary Thomas, his wife	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont	0.00384060%	0.00199097%	0.00184963%	0.0000000%	0.0000000%	66599 Anna Drive	St. Clairsville	OH	43950	
6	L029319000	William E. Tomlinson and Patricia Tomlinson, his wife	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	162 Clark St.	Powhatan Point	OH	43942	
6	L029318000	Frances K. DeLaney and Ralph N. DeLaney, her husband	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	46025 Belmont-Centerville Rd.	Belmont	OH	43718	
6	L029990000	Caroline M. Tomlinson, a widow and not remarried	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.00000000%	53461 York Dr.	Powhatan Point	OH	43942	
6	L029578000	Deborah K. Holt and Kenneth Holt, her husband	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	44750 W. Captina Hwy.	Alledonia	OH	43902	
6	L029394000	Julia Ann Wheeler and Joseph R. Wheeler, her husband	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	56 3rd St.	Rayland	OH	43943	
6	L029404000	David E. Thomas, Jr. and Barbara Thomas, his wife	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	612 Rice Ave.	Bethesda	OH	43719	
6	L029406000	Shirley K. Pittman, divorced	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	52727 Woda Dr.	Beallsville	OH	43716	
6	L029391000	Patty Ann Ferrell, divorced	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	0.00192030%	0.00099548%	0.00092482%	0.0000000%	0.0000000%	52705 Woda Dr.	Beallsville	OH	43716	
6	L029748000	James F. Thomas, widower	Y	0.02777778	0.05922222	0.00768119%	43-00055.000	Washington	Belmont	0.00768119%	0.00398193%	0.00369926%	0.0000000%	0.0000000%	117 Mellott St.	Powhatan Point	OH	43942	
6	L029403000	Robert E. Ramsay, Jr. and Lynn M. Ramsay, his wife	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont	0.00384060%	0.00199097%	0.00184963%	0.0000000%	0.0000000%	4044 Knollbrook Dr.	Norton	OH	44203	
6	L029399000	Debra K. Jessel, divorced	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont	0.00384060%	0.00199097%	0.00184963%	0.0000000%	0.0000000%	255 7th Street NE	Barberton	OH	44203	
6	L029401000	William J. Ramsay and Barbara Orr, his wife	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont	0.00384060%	0.00199097%	0.00184963%	0.0000000%	0.0000000%	8238 Leatherman Rd.	Wadsworth	OH	44281	
6	L029569000	Kenneth L. Keefer and Bonnie Johnson Keefer, his wife	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont	0.00384060%	0.00199097%	0.00184963%	0.0000000%	0.0000000%	1903 15th St. SW	Akron	OH	44314	

										Exhibit A-2]
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	West (2021) Unit GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 4/27/2021
6	L030388000	Pamela Joy McClure	Y	0.02777778	0.05922222	0.00768119%	43-00055.000	Washington	Belmont	0.00768119%	0.00398193%	0.00369926%	0.0000000%	0.00000000%	41040 Short Street	Beallsville	OH	43716	
6	L030412000	GGCHARLES, LLC c/o Rhonda Len Zimmerman	Y	0.02777778	0.05922222	0.00768119%	43-00055.000	Washington	Belmont	0.00768119%	0.00398193%	0.00369926%	0.0000000%	0.0000000%	49449 Edenborough Drive	Chesterfield	MI	48047	
6	L029572000	Bernard E. Johnson and Victoria B. Johnson, his wife	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont	0.00256040%	0.00132731%	0.00123309%	0.0000000%	0.0000000%	4168 Horns Mill Rd.	Sugar Grove	OH	43155	
6	Unleased Mineral Interest	Julia Beckett	Ν	0.00925926	*0.01974074	*0.00256040%	43-00055.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.0000000%	530 W. 47th St.	Shadyside	ОН	43947	
6	L029317000	Steven C. Johnson and Cheryl A. Johnson	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont	0.00256040%	0.00132731%	0.00123309%	0.0000000%	0.0000000%	59660 Mount Victory Rd.	Jacobsburg	OH	43933	
6	Unleased Mineral Interest	Annette Hammond	Ν	0.00925926	*0.01974074	*0.00256040%	43-00055.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.0000000%	60567 Crozier Ridge Rd.	Bellaire	ОН	43906	
6	L030535000	Eric Johnson and Tina F. Johnson, his wife	Υ	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont	0.00256040%	0.00132731%	0.00123309%	0.0000000%	0.0000000%	4049 Kimberly Ln.	East Bend	NC	27018	
6	L029994000	Jeramy Johnson	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont	0.00256040%	0.00132731%	0.00123309%	0.00000000%	0.00000000%	3742 Central Avenue	Shadyside	ОН	43947	
7	Committed Working Interest	Ronald J. Costa II, divorced and not remarried****	Υ	0.37500000	****2.28037500	****0.00295767%	43-00068.000	Washington	Belmont	0.00000000	0.0000000%	****0.00295767%	0.0000000%	0.0000000%	2500 Sussex Drive	Clinton	OH	44216	
7	Unleased Mineral Interest	Beverly June Ziemiecki and Henry Walter Ziemiecki, her husband****	Ν	0.00996094	*0.06057246	*0.00785632%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3110 Graystone Ln., Apt. 2607	Albany	GA	31721	
7	Unleased Mineral Interest	Joyce M. Meadows, single****	Ν	0.00996094	*0.06057246	*0.00785632%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	3110 Graystone Ln., Apt. 2607	Albany	GA	31721	
7	Unleased Mineral Interest	Daniel Carpenter****	Ν	0.00996094	*0.06057246	*0.00785632%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	6053 Weathered Oak Ct.	Westerville	OH	43082	
7	Unleased Mineral Interest	Michael Carpenter****	Ν	0.00996094	*0.06057246	*0.00785632%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	5001 Sunbury Rd.	Westerville	OH	43082	
7	Unleased Mineral Interest	William K. Snodgrass and Patricia A. Snodgrass, his wife****	Ν	0.01328125	*0.08076328	*0.01047509%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	410 Ironwood Drive	Canonsburg	PA	15317	
7	Unleased Mineral Interest	Linda L. Snodgrass, single****	Ν	0.01328125	*0.08076328	*0.01047509%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1435 York Avenue, Apt 5B	New York	NY	10021	
7	Unleased Mineral Interest	James David Snodgrass, single****	Ν	0.01328125	*0.08076328	*0.01047509%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3601 Riverview Drive	Weirton	WV	26062	
7	Unleased Mineral Interest	David C. Perkins and Donald R. Perkins, Co-Trustees of the Essie E. Perkins Trust Agreement dated July 1, 1992 and Amended November 5, 1996****	Ν	0.09609375	*0.58434609	*0.07579038%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	1079 Loring Rd.	Columbus	ОН	43224	
7	Unleased Mineral Interest	Beth Daugherty and Gary Daugherty, her husband****	Ν	0.00195313	*0.01187695	*0.00154045%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	192 Erie Rd.	Columbus	OH	43214	
7	Unleased Mineral Interest	Sue Rodi and Raymond Rodi, her husband****	Ν	0.00195313	*0.01187695	*0.00154045%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	10183 Canyon Vista Rd.	Moreno Valley	CA	92557	
7	Unleased Mineral Interest	Jane Royse, divorced****	Ν	0.00195313	*0.01187695	*0.00154045%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 292	Quaker City	OH	43773	
7	Unleased Mineral Interest	William F. Woodrum****	Ν	0.00195313	*0.01187695	*0.00154045%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1610 28th St., Apt. 111	Portsmouth	OH	45662	
7	Unleased Mineral Interest	Debra Flora, Trustee of the Frederick G. Hart Revocable Trust, dated September 6, 2003****	Ν	0.00195313	*0.01187695	*0.00154045%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	2279 Meter Rd.	Lakeside Marblehead	OH	43440	
7	Unleased Mineral Interest	Sharon Ruth Moore, single****	Ν	0.00195313	*0.01187695	*0.00154045%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 593	Temperance	MI	48182	
7	Unleased Mineral Interest	Dean Crawford Phillips and Lily A. Phillips, his wife****	Ν	0.00223214	*0.01357366	*0.00176052%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1616 Pointe West Way	Vero Beach	FL	32966	Name Update
7	Unleased Mineral Interest	Danette K. Bean****	Ν	0.00223214	*0.01357366	*0.00176052%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8825 Chestnut Roan Way	Alpine	CA	91901	
7	Unleased Mineral Interest	Douglas C. Phillips****	Ν	0.00446429	*0.02714732	*0.00352104%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 357	Wofford Heights	СА	93285	
7	Unleased Mineral Interest	Roger Phillips, widower****	Ν	0.00223214	*0.01357366	*0.00176052%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	903 Liles St., P.O. Box 1091	Socorro	NM	87801	
7	Unleased Mineral Interest	William Phillips, widower****	Ν	0.00223214	*0.01357366	*0.00176052%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	1505 Crescent Ridge Rd.	Daytona Beach	FL	32118	

								All Minera		Exhibit A-2 ie proposed Camsky	West (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE		RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
7	Unleased Mineral Interest	Patrick Phillips and Suzanne Smith, husband and wife****	Ν	0.00223214	*0.01357366	*0.00176052%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	P.O. Box 451	San Antonio	NM	87832	Name/Address Update
7	Unleased Mineral Interest	Beth Phillips n/k/a Beth Smith, divorced****	Ν	0.00223214	*0.01357366	*0.00176052%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	P.O. Box 764	Tok	AK	99780	
7	Unleased Mineral Interest	Susan C. Vaughan, divorced****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	250 Wingfield Way	Brevard	NC	28712	
7	Unleased Mineral Interest	Catherine A. Stegman and Michael J. Stegman, her husband****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1435 Big Wheeling Creek Rd.	Wheeling	WV	26003	
7	Unleased Mineral Interest	Mary Alice Johnson and Michael Johnson, her husband****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	2614 Eldersville Rd.	Follansbee	WV	26037	
7	Unleased Mineral Interest	Amanda J. Gashel, single****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	13615 Chevy Chase Ln.	Chantilly	VA	20151	
7	Unleased Mineral Interest	Charles Richard Phillips****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	2260 Wellington Woods Dr. 13	Waldorf	MD	20603	
7	Unleased Mineral Interest	Anna Cecelia Farver and Stephen Lynn Farver, her husband****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	6341 Buffie Ct.	Burke	VA	22015	
7	Unleased Mineral Interest	Sharon Sue Klein and George W. Klein, her husband****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	185 County Rd. 1215	Quitman	TX	75783	
7	Unleased Mineral Interest	Andy L. Kozsuch and Donna K. Kozsuch, his wife****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3322 Crimson Maple Ct.	Kingwood	TX	77345	
7	Unleased Mineral Interest	Robert P. Kozsuch and Joyce A. Kozsuch, his wife****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	245 Lakeview Dr.	Point	TX	75472	
7	Unleased Mineral Interest	Paul E. Luyster and Lois Luyster, his wife****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	2343 Donald Rd.	Bethel	OH	45106	
7	Unleased Mineral Interest	Charlene Smith and Richard Smith, her husband****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	5216 Lindora Dr.	Columbus	OH	43232	
7	Unleased Mineral Interest	Marolyn Ulery and Dennis Ulery, her husband****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	3191 Birchtown Rd.	Ballston Spa	NY	12020	
7	Unleased Mineral Interest	Luann Kennedy and William C. Phipps, her husband****	N	0.00446429	*0.02714732	*0.00352104%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	106 Border Ln.	Saint Clairsville	OH	43950	
7	Unleased Mineral Interest	Richard Alan Meske, single****	Ν	0.00446429	*0.02714732	*0.00352104%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	4908 McKenne Ct.	Columbus	OH	43221	
7	Unleased Mineral Interest	Leona Irene Tozzi, widow****	Ν	0.00382653	*0.02326913	*0.00301803%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	198 Millrose Dr.	Saint Clairsville	OH	43950	
7	Unleased Mineral Interest	Marjorie Phillips Kroh, widow****	Ν	0.00191327	*0.01163457	*0.00150902%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	21 Oak Grove Ln.	Brookville	PA	15825	
7	Unleased Mineral Interest	Randy Mumford, widower****	Ν	0.00095663	*0.00581728	*0.00075451%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	107 Pine St. Apt. 175	Brookville	PA	15825	
7	Unleased Mineral Interest	Michael Schuckers and Mary Schuckers, his wife****	Ν	0.00095663	*0.00581728	*0.00075451%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	12 Caldwell St.	Brookville	PA	15825	
7	Unleased Mineral Interest	Lowell Reed, Jr., single****	Ν	0.00095663	*0.00581728	*0.00075451%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1590 Sandalwood Dr.	Dunedin	FL	34698	
7	Unleased Mineral Interest	Linda Eddy and James Eddy, her husband****	Ν	0.00095663	*0.00581728	*0.00075451%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3150 Rosemary Dr.	Largo	FL	33770	
7	Unleased Mineral Interest	James Robert Phillips II****	Ν	0.00063776	*0.00387819	*0.00050301%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	120 Seik Rd.	Washington	PA	15301	
7	Unleased Mineral Interest	Lesley Ann Phillips Victoria****	Ν	0.00063776	*0.00387819	*0.00050301%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	340 Old Scales Rd.	Washington	PA	15301	
7		Kirk Russell Phillips and Amy L. Phillips, husband and wife****	Ν	0.00063776	*0.00387819	*0.00050301%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1230 Wilna St.	Washington	PA	15301	Name Update
7	Unleased Mineral Interest	Richard L. Kurth, single****	Ν	0.00382653	*0.02326913	*0.00301803%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	60 N. Beretania St. Apt. 15	Honolulu	HI	96817	
7	Unleased Mineral Interest	Gary Cochran****	Ν	0.00047832	*0.00290864	*0.00037725%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	11543 Wilts Ln.	Medway	ОН	45341	
7	Unleased Mineral Interest	Dennis Cochran****	Ν	0.00047832	*0.00290864	*0.00037725%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	4130 Abbeygate Dr.	Beavercreek	ОН	45430	
7	Unleased Mineral Interest	Doug Cochran****	Ν	0.00047832	*0.00290864	*0.00037725%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3720 Croftwood Ct.	Beavercreek	OH	45430	
7	Unleased Mineral Interest	Mark Cochran****	Ν	0.00047832	*0.00290864	*0.00037725%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	208 Snider Rd.	New Carlisle	OH	45344	

								All Minoro		Exhibit A-2 1e proposed Camsky	Wost (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
7	Unleased Mineral Interest	Cevie Kirkland, widow****	Ν	0.00095663	*0.00581728	*0.00075451%	43-00068.000	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	16190 E. Country VW	Claremore	ОК	74017	
7	Unleased Mineral Interest	Brenda Kirkland, widow****	Ν	0.00095663	*0.00581728	*0.00075451%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	3635 E. Gandy Rd.	Bartow	FL	33830	
7	Unleased Mineral Interest	Ellen Tschappat, a widow****	Ν	0.00382653	*0.02326913	*0.00301803%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	1248 Ridgewood Rd.	Wadsworth	ОН	44281	
7	Unleased Mineral Interest	Frances L. Lucas, widow****	Ν	0.00025510	*0.00155128	*0.00020120%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	46141 Belmont Centerville Rd.	Belmont	OH	43718	
7	Unleased Mineral Interest	Jeffrey Lucas and Mary Lucas, his wife****	Ν	0.00017007	*0.00103418	*0.00013413%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	500 S. Jefferson St.	Belmont	OH	43718	
7	Unleased Mineral Interest	Kevin Lucas****	Ν	0.00017007	*0.00103418	*0.00013413%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	42389 Leeward Rd	The Sea Ranch	CA	911505	
7	Unleased Mineral Interest	Terri A. Earliwine n/k/a Terri A. Lucas, divorced and not remarried****	Ν	0.00017007	*0.00103418	*0.00013413%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	59998 Armstrong Centerville Road	Jacobsburg	OH	43933	Name/Address Update
7	Unleased Mineral Interest	Brian Michael Delbridge****	Ν	0.00038265	*0.00232691	*0.00030180%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	Address Update
7	Unleased Mineral Interest	Denise C. Sramcik, unmarried****	Ν	0.00038265	*0.00232691	*0.00030180%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	64171 Morrison Rd.	Cambridge	OH	43725	
7	Unleased Mineral Interest	James Duane Kurth, divorced****	Ν	0.00076531	*0.00465383	*0.00060361%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	7660 Haas Rd.	Wooster	OH	44691	
7	Unleased Mineral Interest	William F. Kurth and Patricia Kurth, his wife****	Ν	0.00076531	*0.00465383	*0.00060361%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	64811 Campbell Johnson Rd.	Saint Clairsville	OH	43950	
7	Unleased Mineral Interest	Barbara Bostancic****	Ν	0.00076531	*0.00465383	*0.00060361%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	430 Ihrig Ave.	Wooster	OH	44691	
7	Unleased Mineral Interest	George W. Littleton, Jr., single****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	58 E. 36th St.	Shadyside	OH	43947	
7	Unleased Mineral Interest	Susan Hankinson and Russell Hankinson, her husband****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	405 Hankinson Ln. NE	Heath	OH	43056	
7	Unleased Mineral Interest	Judith A. Alonso and Robert A. Alonso II, her husband****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	850 Country Club Rd.	Clarksburg	WV	26301	
7	Unleased Mineral Interest	Robert N. Archer and Nancy K. Archer, his wife****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	69210 Bluebird Dr. 330	Saint Clairsville	OH	43950	
7	Unleased Mineral Interest	Ruth Ann Moffatt and Hugh Moffatt, her husband****	Ν	0.00446429	*0.02714732	*0.00352104%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	16 Edgewood Ct. 16	Simsbury	СТ	06070	
7	Unleased Mineral Interest	Martha J. Osborne and Roscoe Osborne, her husband****	Ν	0.00446429	*0.02714732	*0.00352104%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	6101 Cumberland Falls Hwy. Apt. H	Corbin	KY	40701	
7	Unleased Mineral Interest	Lisa Jarosh and Michael Jarosh, her husband****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	814 Irwin Dr.	Pittsburgh	PA	15236	
7	Unleased Mineral Interest	Betsy Chumich and Lew Chumich, her husband****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3715 E. Shady Glen Dr.	Boise	ID	83706	
7	Unleased Mineral Interest	Daniel Wood and Traci Wood, his wife****	Ν	0.00297619	*0.01809821	*0.00234736%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1124 Green Wood Gln.	Edmond	ОК	73025	
7	Unleased Mineral Interest	John L. Bailey and Margaret L. Bailey, husband and wife By Margaret L. Bailey, POA****	, N	0.00595238	*0.03619643	*0.00469472%	43-00068.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 109	Neffs	OH	43940	
7	Unleased Mineral Interest	John W. Hinkle Sr.****	Ν	0.00595238	*0.03619643	*0.00469472%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1065 Lamplighter Dr.	Grove City	OH	43123	
7	Unleased Mineral Interest	Stephanie Bailey, widow****	Ν	0.00595238	*0.03619643	*0.00469472%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	51781 Key Bellaire Rd.	Bellaire	ОН	43906	
7	Unleased Mineral Interest	Shirley Greene Stewart, widow****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	67761 Graham Rd.	Saint Clairsville	ОН	43950	
7	Unleased Mineral Interest	Christy L. Moore a/k/a Christy Greene Moore and Edwin C. Moore, her husband****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	65480 Garrett Hill Rd.	Saint Clairsville	ОН	43950	
7	Unleased Mineral Interest	Doris E. Ogilbee Hammond, widow****	Ν	0.00074405	*0.00452455	*0.00058684%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	45010 Minerton Rd	Vinton	ОН	45686	
7	Unleased Mineral Interest	Helen M. Ogilbee****	Ν	0.00074405	*0.00452455	*0.00058684%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3514 Orchard Way	Powell	ОН	43065	
7	Unleased Mineral Interest	Juliana Ogilbee a/k/a Judy Ogilbee****	Ν	0.00074405	*0.00452455	*0.00058684%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3514 Orchard Way	Powell	ОН	43065	Name Update
7	Unleased Mineral Interest	Carol Ann Sharpe Knight and Richard L. Knight, her husband****	Ν	0.00024802	*0.00150818	*0.00019561%	43-00068.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	7604 Ballou Rd.	Heath	ОН	43056	

								All Minour		Exhibit A-2 e proposed Camsky	West (2021) U-4								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP		COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
7	Unleased Mineral Interest	Sandra Sue Largent, widow****	Ν	0.00024802	*0.00150818	*0.00019561%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	7604 Ballou Rd.	Heath	ОН	43056	
7	Unleased Mineral Interest	Gerald Sharpe and Pearl Sharpe, his wife****	Ν	0.00024802	*0.00150818	*0.00019561%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	1117 Lakewood Dr.	Grayson	KY	41143	
7	Unleased Mineral Interest	Richard F. Ogilbee and Gloria S. Ogilbee, his wife****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	3435 Morgan Center Rd.	Utica	ОН	43080	
7	Unleased Mineral Interest	Marilyn Barker****	Ν	0.00148810	*0.00904911	*0.00117368%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1800 Riverside Dr Apt 3409	Columbus	ОН	43212	Address Update
7	Unleased Mineral Interest	Marvin R. Tarbet and Helen Tarbet, his wife****	Ν	0.02678571	*0.16288393	*0.02112624%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	108 Pine Ave. Apt. 102	Saint Clairsville	ОН	43950	
7	Committed Working Interest	Gulfport Appalachia LLC**** Attn: Stuart McLain	Ν	0.02008929	0.12216295	0.01584468%	43-00068.000	Washington	Belmont	0.01584468%	0.01584468%	0.0000000%	0.0000000%	0.0000000%	3001 Quail Springs Parkway	Oklahoma City	OK	73134	
7	Unleased Mineral Interest	Aston A. Fallen****	Ν	0.00334821	*0.02036049	*0.00264078%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Dunantring 8	Frankfurt am Main	Hesse, GERMANY	65936	
7	Unleased Mineral Interest	Arline B. Fallen****	Ν	0.00334821	*0.02036049	*0.00264078%	43-00068.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	2424 San Marcos Ave.	San Diego	CA	92104	
7	L031971000	Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012, Kathryn K. Batman, Trustee****	Y	0.31250000	1.90031250	0.24647278%	43-00068.000	Washington	Belmont	0.24647278%	0.24647278%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
7	L031971000	Nile E. Batman Irrevocable Trust Under Agreement June 13, 2012, effective February 22, 2019****	Y	0.31250000	1.90031250	0.24647278%	43-00068.000	Washington	Belmont	0.24647278%	0.24647278%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
8	L005350000	Norma Jean McKeag and James S. McKeag, husband and wife	Y	1.00000000	10.49500000	1.36121390%	43-00169.000	Washington	Belmont	1.36121390%	0.70565329%	0.65556061%	0.0000000%	0.0000000%	3645 Township Road 411	Glenford	ОН	43739	
9	L013557000	Daniel Fisher, Jr., and Lori Fisher, husband and wife, Joint Tenants with Right of Survivorship	Y	0.69000000	0.13800000	0.01789876%	43-00210.002	Washington	Belmont	0.01789876%	0.01789876%	0.0000000%	0.0000000%	0.0000000%	17748 Kinsman Road	Middlefield	ОН	44062	
9	L013557000	Daniel Fisher, Sr., and Martha Fisher, husband and wife	Y	0.28000000	0.05600000	0.00726327%	43-00210.002	Washington	Belmont	0.00726327%	0.00726327%	0.0000000%	0.0000000%	0.0000000%	17748 Kinsman Road	Middlefield	ОН	44062	
9	L013557000	Robert Fisher, Jr., and Nancy Fisher, husband and wife, Joint Tenants with Right of Survivorship	Y	0.03000000	0.00600000	0.00077821%	43-00210.002	Washington	Belmont	0.00077821%	0.00077821%	0.00000000%	0.00000000%	0.0000000%	17748 Kinsman Road	Middlefield	OH	44062	
10	L004148000	Mark D. Wagler and Ruby Wagler, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	15.49750000	2.01004406%	43-00211.000	Washington	Belmont	2.01004406%	1.04200684%	0.96803722%	0.0000000%	0.0000000%	1783 Mission Road	York	SC	29745	
10	L004148000	Ronald E. McCrone and Kathleen McCrone, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	15.49750000	2.01004406%	43-00211.000	Washington	Belmont	2.01004406%	1.04200684%	0.96803722%	0.00000000%	0.00000000%	529 Harper Road	York	SC	29745	
11	L027742000	Nathan S. Lloyd	Y	1.0000000	50.55700000	6.55730263%	43-00211.001	Washington	Belmont	6.55730263%	3.39930568%	3.15799695%	0.00000000%	0.00000000%	3128 Cresentview Drive	Massillon	ОН	44646	
12	L031846000	Bounty Minerals, LLC Attn: Jon Brumley, Chief Executive Officer	Y	1.00000000	172.18100000	22.33207912%	43-00212.000	Washington	Belmont	22.33207912%	22.33207912%	0.0000000%	0.0000000%	0.0000000%	777 Main Street, Suite 850	Fort Worth	TX	76102	
13	Committed Working Interest	Titus R. McCrone	Y	1.00000000	2.14600000	0.27833874%	43-00212.001	Washington	Belmont	0.27833874%	0.0000000%	0.27833874%	0.0000000%	0.0000000%	10225 Middlebranch, N.E.	Hartville	ОН	44632	
14	Unleased Mineral Interest	Board of Commissioners of Belmont County, Ohio Attn: Matt Coffland, President; Mark A. Thomas, Vice- President; Ginny Favede, Commissioner	N	1.00000000	*3.86600000	*0.50142477%	43-00213.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	101 West Main Street	St. Clairsville	ОН	43950	
15	L029288000	Nicholas Charles Strong****	Y	0.50000000	0.06150000	0.00797662%	43-00249.000	Washington	Belmont	0.00007977	0.00413508%	0.00384154%	0.00000000%	0.0000000%	57882 Rocky Fork Road	Jacobsburg	ОН	43933	
15	L029948000	Keith E. Haught, divorced****	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont	0.00002216%	0.00001149%	0.00001067%	0.00000000%	0.00000000%	20 Peal Dr.	Proctor	WV	26055	
15	L029681000	Steven B. Haught, divorced****	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont	0.00002216%	0.00001149%	0.00001067%	0.00000000%	0.0000000%	58 Peal Drive	Proctor	WV	26055	
15	L029408000	Joseph M. Haught, divorced****	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont	0.00002216%	0.00001149%	0.00001067%	0.00000000%	0.0000000%	240 Peal Dr.	Proctor	WV	26055	
15	L029397000	Carolyn S. Zeppuhar, widow****	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont	0.00002216%	0.00001149%	0.00001067%	0.00000000%	0.0000000%	61 Orchard Drive	New Martinsville	WV	26155	

										Exhibit A-2	West (2021) Held								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СПУ	STATE	ZIP	SUPPLEMENT 4/27/2021
15	L029804000	Marie Scott and Robert Scott, her husband****	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont	0.00002216%	0.00001149%	0.00001067%	0.0000000%	0.0000000%	156 Maple Avenue	New Martinsville	WV	26155	
15	L029679000	Anita I. Lawler and John H. Lawler, husband and wife****	Υ	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont	0.00002216%	0.00001149%	0.00001067%	0.0000000%	0.0000000%	14142 State Route 41	West Union	OH	45693	
15	L028730000	Phyllis E. Haught, widow****	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont	0.00013294%	0.00006892%	0.00006403%	0.0000000%	0.0000000%	46816 E Captina Highway Road	Alledonia	OH	43902	
15	L028674000	Phyllis Lee Haught, single****	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont	0.00013294%	0.00006892%	0.00006403%	0.0000000%	0.0000000%	201 Lakeside Drive, Apt. 48	New Concord	OH	43762	
15	L028673000	Marcia K. Haught, single****	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont	0.00013294%	0.00006892%	0.00006403%	0.0000000%	0.0000000%	202 E South Street Rear	Barnesville	OH	43713	
15	L028702000	Mary R. Goff, widow****	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont	0.00004431%	0.00002297%	0.00002134%	0.0000000%	0.0000000%	5601 Cloverland Drive, Apt #118	Brentwood	TN	37027	
15	L029324000	Nelson D. Goff, widower****	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont	0.00004431%	0.00002297%	0.00002134%	0.0000000%	0.0000000%	112 Patti Lane	Saint Clairsville	OH	43950	
15	L028676000	Roscoe K. Goff and Bonnie J. Goff, his wife****	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont	0.00004431%	0.00002297%	0.00002134%	0.0000000%	0.0000000%	114 Carrie Street, PO Box 125	Powhatan Point	OH	43942	
15	L028661000	Douglas K. Goff and Carolyn M. Goff****	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont	0.00004431%	0.00002297%	0.00002134%	0.0000000%	0.0000000%	53348 E. Captina Highway	Powhatan Point	OH	43942	
15	L029437000	Ethel M. Perkins, widow****	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont	0.00004431%	0.00002297%	0.00002134%	0.0000000%	0.0000000%	700 Trabar Drive, Apt 21	Saint Clairsville	OH	43950	
15	L028728000	Weltha Baker, widow****	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont	0.00004431%	0.00002297%	0.00002134%	0.0000000%	0.0000000%	56622 Winding Hill Road	Bellaire	OH	43906	
15	L029375000	H. Eileen Trigg, widow****	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont	0.00013294%	0.00006892%	0.00006403%	0.0000000%	0.0000000%	48243 Main Street	Jacobsburg	ОН	43933	
15	Unleased Mineral Interest	Hank B. Dierkes****	Ν	0.00092593	*0.00011389	*0.00001477%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.0000000%	157 Riverview Road	Powhatan Point	ОН	43942	
15	Unleased Mineral Interest	Nita E. Wiley****	Ν	0.00092593	*0.00011389	*0.00001477%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	200 Neff Street	Powhatan Point	ОН	43942	
15	Unleased Mineral Interest	Sheila D. Kernik****	Ν	0.00092593	*0.00011389	*0.00001477%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	368 Highway 7 North	Powhatan Point	ОН	43942	
15	L029410000	James W. McGee and Beth Ann McGee, his wife****	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont	0.00004431%	0.00002297%	0.00002134%	0.0000000%	0.0000000%	89 Mellott St.	Powhatan Point	ОН	43942	
15	L029411000	Pamela McVey, divorced****	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont	0.00004431%	0.00002297%	0.00002134%	0.0000000%	0.0000000%	99 Main St.	Powhatan Point	ОН	43942	
15	L030036000	Helen J. Kocher****	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont	0.00013294%	0.00006892%	0.00006403%	0.0000000%	0.0000000%	50230 Dover Ridge Rd.	Powhatan Point	ОН	43942	
15	L029561000	Lorraine Kay Vito, divorced****	Y	0.00416667	0.00051250	0.00006647%	43-00249.000	Washington	Belmont	0.00006647%	0.00003446%	0.00003201%	0.0000000%	0.0000000%	200 Andrews Way, Apt. 204	South Windsor	СТ	06074	
15	Unleased Mineral Interest	Lisa Marie Calloway****	N	0.00416667	*0.00051250	*0.00006647%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613	
15	L029612000	James A. Margraf, single****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.0000000%	0.0000000%	35990 Big Trout Road	Hebo	OR	97122	
15	L029393000	Alexis M. Ellis and Steven L. Ellis, her husband****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.0000000%	0.0000000%	4173 East Alsea Hwy., Unit D	Waldport	OR	97394	
15	L030887000	Eugene Glover and Sandra Glover, husband and wife****	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	0.00002770%	0.00001436%	0.00001334%	0.0000000%	0.0000000%	31999 Magnolia Ln	Avon Lake	OH	44012	
15	L030887000	Aaron Glover and Holly Glover, husband and wife****	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	0.00002770%	0.00001436%	0.00001334%	0.0000000%	0.0000000%	4326 Knickerbocker Rd	Sheffield Lake	OH	44054	
15	L030887000	Adrian Glover and Danielle Glover, husband and wife****	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	0.00002770%	0.00001436%	0.00001334%	0.0000000%	0.0000000%	36815 Chestnut Ridge Rd	North Ridgeville	OH	44039	
15	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	*0.00021354	*0.00002770%	43-00249.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	12827 Fruitside Road	Cleveland	OH	44125	
15	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	Ν	0.00173611	*0.00021354	*0.00002770%	43-00249.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8213 Greenlawn Avenue	Cleveland	OH	44129	

								All Minoro		Exhibit A-2 ne proposed Camsky	Wort (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP		COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 4/27/2021
15	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	*0.00021354	*0.00002770%	43-00249.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	4323 W 57th Street	Cleveland	OH	44125	
15	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	*0.00064063	*0.00008309%	43-00249.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
15	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	Ν	0.00520833	*0.00064063	*0.00008309%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	11973 Woodland Ridge Circle	South Lyon	MI	48178	
15	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	Ν	0.00694444	*0.00085417	*0.00011079%	43-00249.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	22050 Mastick Road	Fairview Park	OH	44126	
15	L030142000	Deborah L. Stollings and Mark E. Stollings, wife and husband****	Y	0.00231481	0.00028472	0.00003693%	43-00249.000	Washington	Belmont	0.00003693%	0.00001914%	0.00001778%	0.00000000%	0.0000000%	6643 Hawthorne Drive	Brecksville	OH	44141	
15	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	*0.00028472	*0.00003693%	43-00249.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1207 North Ave.	Parma	OH	44134	
15	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	*0.00028472	*0.00003693%	43-00249.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	8539 Broadview Road	Broadview Heights	OH	44147	
15	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	Ν	0.02083333	*0.00256250	*0.00033236%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
15	L029682000	Arthur D. Margraf and Anita L. Margraf, husband and wife****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.00000000%	0.00000000%	8138 Lewis River Rd.	Ariel	WA	98603	
15	L030152000	Maureen Kressin and Brian Kressin, her husband****	Y	0.00057870	0.00007118	0.00000923%	43-00249.000	Washington	Belmont	0.00000923%	0.00000479%	0.00000445%	0.00000000%	0.00000000%	12113 Sudbury Court	Clarksville	MD	21029	
15	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	Ν	0.00057870	*0.00007118	*0.00000923%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	9121 Woodbridge Road	Mentor	ОН	44060	
15	L029785000	Lisa Lonchor, single****	Y	0.00057870	0.00007118	0.00000923%	43-00249.000	Washington	Belmont	0.00000923%	0.00000479%	0.00000445%	0.00000000%	0.00000000%	4303 E. Cactus Rd., Apt. 342	Phoenix	AZ	85032	
15	L029779000	Stephen J. Lonchor, single****	Y	0.00057870	0.00007118	0.00000923%	43-00249.000	Washington	Belmont	0.00000923%	0.00000479%	0.00000445%	0.00000000%	0.00000000%	4895 Glen Lodge	Mentor	ОН	44060	
15	L029807000	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband****	Y	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont	0.00001477%	0.00000766%	0.00000711%	0.00000000%	0.00000000%	4483 West 30th Street	Cleveland	ОН	44109	
15	Unleased Mineral Interest	Darlene Dunn****	Ν	0.00092593	*0.00011389	*0.00001477%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	5520 Broadview Road	Parma	ОН	44134	
15	L030394000	Diana Snow, divorced****	Y	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont	0.00001477%	0.00000766%	0.00000711%	0.00000000%	0.00000000%	8354 Russell Lane	Cleveland	ОН	44144	
15	L029811000	Kenneth C. Glover and Mary Jo Glover, his wife****	Y	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont	0.00001477%	0.00000766%	0.00000711%	0.00000000%	0.00000000%	18326 Homeway Road	Cleveland	ОН	44135	
15	Unleased Mineral Interest	Terry Holden, single****	Ν	0.00092593	*0.00011389	*0.00001477%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3323 West 25th, #207	Cleveland	ОН	44109	
15	L029801000	Jill L. Thorngate and Roger E. Thorngate, her husband****	Y	0.08333333	0.01025000	0.00132944%	43-00249.000	Washington	Belmont	0.00132944%	0.00068918%	0.00064026%	0.0000000%	0.00000000%	37 Pleasant Drive	Wheeling	WV	26003	
15	L028700000	Lewis E. Thomas and Patricia Thomas, his wife****	Y	0.02777778	0.00341667	0.00044315%	43-00249.000	Washington	Belmont	0.00044315%	0.00022973%	0.00021342%	0.0000000%	0.0000000%	6293 Germano Road SE	Carrollton	OH	44615	
15	L029478000	Dennie C. Hansard, single****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.0000000%	0.0000000%	470 Walnut St.	Shafter	CA	92363	
15	L029428000	Charlene D. Maxey and Jeffrey Maxey, her husband****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.0000000%	0.0000000%	P.O. Box 8983	Mammoth Lakes	CA	93546	
15	L028705000	Tami K. Weston and John R. Weston, her husband****	Y	0.02777778	0.00341667	0.00044315%	43-00249.000	Washington	Belmont	0.00044315%	0.00022973%	0.00021342%	0.00000000%	0.0000000%	501 Mustang Dr.	Bear River	WY	82930	
15	L029695000	Cecil Townsend, widower****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.00000000%	0.0000000%	1220 SW 33rd St.	Oklahoma City	OK	73109	
15	L029680000	Phyllis Ruppert, widow****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.00000000%	0.0000000%	2214 East Ave.	Akron	ОН	44314	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
15	L029477000	Starling E. Boston, Jr. and Deanna Boston, his wife****	Υ	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.0000000%	0.0000000%	58451 Ramsey Ridge Road	Jacobsburg	OH	43933	
15	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	Ν	0.00694444	*0.00085417	*0.00011079%	43-00249.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	54641 Belmont Ridge Road	Beallsville	OH	43716	
15	L029431000	Monica Lee DaRe and Richard L. DaRe Sr., her husband****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.0000000%	0.0000000%	1207 Woodbrook Circle West, Unit D	Columbus	OH	43223	
15	L029458000	Juanita Milhoan and David M. Milhoan, her husband****	Y	0.01041667	0.00128125	0.00016618%	43-00249.000	Washington	Belmont	0.00016618%	0.00008615%	0.00008003%	0.0000000%	0.0000000%	739 Kolpwood Ave. NW	Massillon	OH	44646	
15	L029781000	Bonnie Angel and Frederick C. Angel, wife and husband****	Υ	0.01041667	0.00128125	0.00016618%	43-00249.000	Washington	Belmont	0.00016618%	0.00008615%	0.00008003%	0.0000000%	0.0000000%	11305 Ivory Oak Street	Live Oak	TX	78233	
15	L029786000	Vicki S. Hopkins and Stephen W. Hopkins, her husband****	Y	0.02083333	0.00256250	0.00033236%	43-00249.000	Washington	Belmont	0.00033236%	0.00017230%	0.00016006%	0.0000000%	0.0000000%	3082 Broad Vista Street NW	Uniontown	OH	44685	
15	L029427000	Glenn R. Goddard, Jr. and Alice Goddard, his wife****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.0000000%	0.0000000%	24732 Lashley Road	Senecaville	OH	43780	
15	L029432000	Dennis K. Goddard and Melissa A. Goddard, his wife****	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	0.00011079%	0.00005743%	0.00005335%	0.0000000%	0.0000000%	48140 Main Street	Jacobsburg	OH	43933	
15	L029778000	Becky Rogalski and Michael C. Rogalski, wife and husband****	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	0.00002770%	0.00001436%	0.00001334%	0.0000000%	0.0000000%	32 Live Oak Court	Westminster	MD	21158	
15	L030037000	Kimberly Dawn Goddard, single****	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	0.00002770%	0.00001436%	0.00001334%	0.0000000%	0.0000000%	48850 Jug Run Road	Saint Clairsville	OH	43950	
15	L029803000	Michael Goddard and Christian Goddard, his wife****	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	0.00002770%	0.00001436%	0.00001334%	0.0000000%	0.0000000%	105 Breezy Acres	Saint Clairsville	OH	43950	
15	L030038000	Justin M. Goddard, single****	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	0.00002770%	0.00001436%	0.00001334%	0.0000000%	0.0000000%	305 North Main Street	Woodsfield	OH	43793	
15	L028701000	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband****	Y	0.01388889	0.00170833	0.00022157%	43-00249.000	Washington	Belmont	0.00022157%	0.00011486%	0.00010671%	0.0000000%	0.0000000%	57900 Armstrong Centerville Rd	Jacobsburg	OH	43933	
15	L028643000	Doris M. Milhoan, widow****	Υ	0.01388889	0.00170833	0.00022157%	43-00249.000	Washington	Belmont	0.00022157%	0.00011486%	0.00010671%	0.0000000%	0.0000000%	57931 Armstrong Centerville Rd	Jacobsburg	OH	43933	
15	L028675000	Bruce M. Dornon and Glenda L. Dornon, his wife****	Υ	0.01388889	0.00170833	0.00022157%	43-00249.000	Washington	Belmont	0.00022157%	0.00011486%	0.00010671%	0.0000000%	0.0000000%	59065 Armstrong Centerville Rd	Jacobsburg	OH	43933	
15	L028686000	Flora M. Earliwine and Harold F. Earliwine, her husband****	Υ	0.01388889	0.00170833	0.00022157%	43-00249.000	Washington	Belmont	0.00022157%	0.00011486%	0.00010671%	0.0000000%	0.0000000%	48280 National Road West	Saint Clairsville	OH	43950	
15	L029448000	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband****	Υ	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont	0.00003165%	0.00001641%	0.00001524%	0.0000000%	0.0000000%	61550 Clegg Road	Jacobsburg	OH	43933	
15	L029974000	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband****	Υ	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont	0.00003165%	0.00001641%	0.00001524%	0.0000000%	0.0000000%	61122 Washington St	Jacobsburg	OH	43933	
15	L029409000	Steven George McCann and Penny McCann, his wife****	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont	0.00003165%	0.00001641%	0.00001524%	0.0000000%	0.0000000%	1014 Alexis High Shoals Road	Dallas	NC	28034	
15	L028704000	Heather Lynn McCann Wesley and James L. Wesley, wife and husband****	Υ	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont	0.00003165%	0.00001641%	0.00001524%	0.0000000%	0.0000000%	4440 Johnstown Utica Road NE	Utica	OH	43080	
15	L029440000	Misty Kilmer fka Misty Monahan and Joseph Kilmer, het husband****	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont	0.00003165%	0.00001641%	0.00001524%	0.0000000%	0.0000000%	4716 Cedar Pass Drive	Hope Mills	NC	28348	
15	L029470000	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan****	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont	0.00003165%	0.00001641%	0.00001524%	0.0000000%	0.0000000%	41267 Brown Road	Bethesda	OH	43719	
15	L029693000	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband****	Υ	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont	0.00003165%	0.00001641%	0.00001524%	0.0000000%	0.0000000%	7815 Sutter Road	Greensboro	NC	27455	
15	L028678000	Peter Lambert****	Υ	0.01388889	0.00170833	0.00022157%	43-00249.000	Washington	Belmont	0.00022157%	0.00011486%	0.00010671%	0.0000000%	0.0000000%	2406 Spring Creek Drive	Austin	TX	78704	
16	Uncommitted Working Interest	Diana Sue Graham****	Y	0.16666667	**4.63733333	**0.60146761%	43-00249.001	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	**0.57139423%	**0.03007338%	51585 Warren Hill Road	Jacobsburg	OH	43933	
16	Uncommitted Working Interest	Henry L. Holt, Jr. and Sherry A. Holt, his wife****	Y	0.16666667	**4.63733333	**0.60146761%	43-00249.001	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	**0.57139423%	**0.03007338%	72248 Flushing Holloway Road	Flushing	OH	43977	
16	Uncommitted Working Interest	Timothy S. Holt****	Y	0.16666667	**4.63733333	**0.60146761%	43-00249.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	**0.57139423%	**0.03007338%	104 York Street	Powhatan Point	OH	43942	
16	L029948000	Keith E. Haught, divorced****	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont	0.00501223%	0.00259834%	0.00241389%	0.0000000%	0.0000000%	20 Peal Dr.	Proctor	WV	26055	
16	L029681000	Steven B. Haught, divorced****	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont	0.00501223%	0.00259834%	0.00241389%	0.00000000%	0.0000000%	58 Peal Drive	Proctor	WV	26055	
16	L029408000	Joseph M. Haught, divorced****	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont	0.00501223%	0.00259834%	0.00241389%	0.00000000%	0.0000000%	240 Peal Dr.	Proctor	WV	26055	
16	L029397000	Carolyn S. Zeppuhar, widow****	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont	0.00501223%	0.00259834%	0.00241389%	0.0000000%	0.0000000%	61 Orchard Drive	New Martinsville	WV	26155	

										Exhibit A-2	W								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СПУ	STATE	ZIP	SUPPLEMENT 4/27/2021
16	L029804000	Marie Scott and Robert Scott, her husband****	Υ	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont	0.00501223%	0.00259834%	0.00241389%	0.0000000%	0.0000000%	156 Maple Avenue	New Martinsville	WV	26155	
16	L029679000	Anita I. Lawler and John H. Lawler, husband and wife****	Υ	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont	0.00501223%	0.00259834%	0.00241389%	0.0000000%	0.0000000%	14142 State Route 41	West Union	OH	45693	
16	L028730000	Phyllis E. Haught, widow****	Υ	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont	0.03007338%	0.01559004%	0.01448334%	0.0000000%	0.0000000%	46816 E Captina Highway Road	Alledonia	OH	43902	
16	L028674000	Phyllis L. Haught, single****	Y	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont	0.03007338%	0.01559004%	0.01448334%	0.0000000%	0.0000000%	201 Lakeside Drive, Apt. 48	New Concord	OH	43762	
16	L028673000	Marcia K. Haught, single****	Y	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont	0.03007338%	0.01559004%	0.01448334%	0.0000000%	0.0000000%	202 E South Street Rear	Barnesville	OH	43713	
16	L028702000	Mary R. Goff, widow****	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont	0.01002446%	0.00519668%	0.00482778%	0.0000000%	0.0000000%	5601 Cloverland Drive, Apt #118	Brentwood	TN	37027	
16	L029324000	Nelson D. Goff, widower****	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont	0.01002446%	0.00519668%	0.00482778%	0.0000000%	0.0000000%	112 Patti Lane	Saint Clairsville	OH	43950	
16	L028676000	Roscoe K. Goff and Bonnie J. Goff, his wife****	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont	0.01002446%	0.00519668%	0.00482778%	0.0000000%	0.0000000%	114 Carrie Street, PO Box 125	Powhatan Point	OH	43942	
16	L028661000	Douglas K. Goff and Carolyn M. Goff****	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont	0.01002446%	0.00519668%	0.00482778%	0.0000000%	0.0000000%	53348 E. Captina Highway	Powhatan Point	OH	43942	
16	L029437000	Ethel M. Perkins, widow****	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont	0.01002446%	0.00519668%	0.00482778%	0.0000000%	0.0000000%	700 Trabar Drive, Apt 21	Saint Clairsville	OH	43950	
16	L028728000	Weltha Baker, widow****	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont	0.01002446%	0.00519668%	0.00482778%	0.0000000%	0.0000000%	56622 Winding Hill Road	Bellaire	OH	43906	
16	L029375000	H. Eileen Trigg, widow****	Υ	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont	0.03007338%	0.01559004%	0.01448334%	0.0000000%	0.0000000%	48243 Main Street	Jacobsburg	OH	43933	
16	Unleased Mineral Interest	Hank B. Dierkes****	Ν	0.00092593	*0.02576296	*0.00334149%	43-00249.001	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.00000000%	0.0000000%	157 Riverview Road	Powhatan Point	ОН	43942	
16	Unleased Mineral Interest	Nita E. Wiley****	Ν	0.00092593	*0.02576296	*0.00334149%	43-00249.001	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	200 Neff Street	Powhatan Point	ОН	43942	
16	Unleased Mineral Interest	Sheila D. Kernik****	Ν	0.00092593	*0.02576296	*0.00334149%	43-00249.001	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	368 Highway 7 North	Powhatan Point	ОН	43942	
16	L029410000	James W. McGee and Beth Ann McGee, his wife****	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont	0.01002446%	0.00519668%	0.00482778%	0.0000000%	0.0000000%	89 Mellott St.	Powhatan Point	ОН	43942	
16	L029411000	Pamela McVey, divorced****	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont	0.01002446%	0.00519668%	0.00482778%	0.0000000%	0.0000000%	99 Main St.	Powhatan Point	ОН	43942	
16	L030036000	Helen J. Kocher****	Y	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont	0.03007338%	0.01559004%	0.01448334%	0.0000000%	0.0000000%	50230 Dover Ridge Rd.	Powhatan Point	ОН	43942	
16	L029561000	Lorraine Kay Vito, divorced****	Y	0.00416667	0.11593333	0.01503669%	43-00249.001	Washington	Belmont	0.01503669%	0.00779502%	0.00724167%	0.0000000%	0.0000000%	200 Andrews Way, Apt. 204	South Windsor	CT	06074	
16	Unleased Mineral Interest	Lisa Marie Calloway****	Ν	0.00416667	*0.11593333	*0.01503669%	43-00249.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613	
16	L029612000	James A. Margraf, single****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.0000000%	0.0000000%	35990 Big Trout Road	Hebo	OR	97122	
16	L029393000	Alexis M. Ellis and Steven L. Ellis, her husband****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.0000000%	0.0000000%	4173 East Alsea Hwy., Unit D	Waldport	OR	97394	
16	L030887000	Eugene Glover and Sandra Glover, husband and wife****	Υ	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	0.00626529%	0.00324793%	0.00301736%	0.0000000%	0.0000000%	31999 Magnolia Ln	Avon Lake	OH	44012	
16	L030887000	Aaron Glover and Holly Glover, husband and wife****	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	0.00626529%	0.00324793%	0.00301736%	0.0000000%	0.0000000%	4326 Knickerbocker Rd	Sheffield Lake	OH	44054	
16	L030887000	Adrian Glover and Danielle Glover, husband and wife****	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	0.00626529%	0.00324793%	0.00301736%	0.0000000%	0.0000000%	36815 Chestnut Ridge Rd	North Ridgeville	OH	44039	
16	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	*0.04830556	*0.00626529%	43-00249.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	12827 Fruitside Road	Cleveland	OH	44125	
16	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	Ν	0.00173611	*0.04830556	*0.00626529%	43-00249.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8213 Greenlawn Avenue	Cleveland	OH	44129	

										Exhibit A-2									
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	West (2021) Unit GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТҮ	STATE	ZIP	SUPPLEMENT 4/27/2021
16	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	*0.04830556	*0.00626529%	43-00249.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	4323 W 57th Street	Cleveland	OH	44125	
16	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	*0.14491667	*0.01879586%	43-00249.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
16	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	Ν	0.00520833	*0.14491667	*0.01879586%	43-00249.001	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	11973 Woodland Ridge Circle	South Lyon	MI	48178	
16	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	Ν	0.00694444	*0.19322222	*0.02506115%	43-00249.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	22050 Mastick Road	Fairview Park	OH	44126	
16	L030142000	Deborah L. Stollings and Mark E. Stollings, wife and husband****	Υ	0.00231481	0.06440741	0.00835372%	43-00249.001	Washington	Belmont	0.00835372%	0.00433057%	0.00402315%	0.0000000%	0.00000000%	6643 Hawthorne Drive	Brecksville	OH	44141	
16	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	*0.06440741	*0.00835372%	43-00249.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	1207 North Ave.	Parma	OH	44134	
16	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	*0.06440741	*0.00835372%	43-00249.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	8539 Broadview Road	Broadview Heights	OH	44147	
16	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	Ν	0.02083333	*0.57966667	*0.07518345%	43-00249.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
16	L029682000	Arthur D. Margraf and Anita L. Margraf, husband and wife****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.00000000%	0.00000000%	8138 Lewis River Rd.	Ariel	WA	98603	
16	L030152000	Maureen Kressin and Brian Kressin, her husband****	Y	0.00057870	0.01610185	0.00208843%	43-00249.001	Washington	Belmont	0.00208843%	0.00108264%	0.00100579%	0.00000000%	0.00000000%	12113 Sudbury Court	Clarksville	MD	21029	
16	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	Ν	0.00057870	*0.01610185	*0.00208843%	43-00249.001	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	9121 Woodbridge Road	Mentor	ОН	44060	
16	L029785000	Lisa Lonchor, single****	Y	0.00057870	0.01610185	0.00208843%	43-00249.001	Washington	Belmont	0.00208843%	0.00108264%	0.00100579%	0.00000000%	0.00000000%	4303 E. Cactus Rd., Apt. 342	Phoenix	AZ	85032	
16	L029779000	Stephen J. Lonchor, single****	Y	0.00057870	0.01610185	0.00208843%	43-00249.001	Washington	Belmont	0.00208843%	0.00108264%	0.00100579%	0.00000000%	0.00000000%	4895 Glen Lodge	Mentor	ОН	44060	
16	L029807000	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband****	Y	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont	0.00334149%	0.00173223%	0.00160926%	0.00000000%	0.0000000%	4483 West 30th Street	Cleveland	ОН	44109	
16	Unleased Mineral Interest	Darlene Dunn****	Ν	0.00092593	*0.02576296	*0.00334149%	43-00249.001	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.00000000%	0.0000000%	5520 Broadview Road	Parma	ОН	44134	
16	L030394000	Diana Snow, divorced****	Y	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont	0.00334149%	0.00173223%	0.00160926%	0.00000000%	0.0000000%	8354 Russell Lane	Cleveland	ОН	44144	
16	L029811000	Kenneth C. Glover and Mary Jo Glover, his wife****	Y	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont	0.00334149%	0.00173223%	0.00160926%	0.00000000%	0.0000000%	18326 Homeway Road	Cleveland	ОН	44135	
16	Unleased Mineral Interest	Terry Holden, single****	Ν	0.00092593	*0.02576296	*0.00334149%	43-00249.001	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3323 West 25th, #207	Cleveland	ОН	44109	
16	L029801000	Jill L. Thorngate and Roger E. Thorngate, her husband****	Υ	0.08333333	2.31866667	0.30073381%	43-00249.001	Washington	Belmont	0.30073381%	0.15590041%	0.14483340%	0.00000000%	0.0000000%	37 Pleasant Drive	Wheeling	WV	26003	
16	L028700000	Lewis E. Thomas and Patricia Thomas, his wife****	Y	0.02777778	0.77288889	0.10024460%	43-00249.001	Washington	Belmont	0.10024460%	0.05196680%	0.04827780%	0.0000000%	0.0000000%	6293 Germano Road SE	Carrollton	OH	44615	
16	L029478000	Dennie C. Hansard, single****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.0000000%	0.0000000%	470 Walnut St.	Shafter	CA	92363	
16	L029428000	Charlene D. Maxey and Jeffrey Maxey, her husband****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.0000000%	0.0000000%	P.O. Box 8983	Mammoth Lakes	CA	93546	
16	L028705000	Tami K. Weston and John R. Weston, her husband****	Y	0.02777778	0.77288889	0.10024460%	43-00249.001	Washington	Belmont	0.10024460%	0.05196680%	0.04827780%	0.00000000%	0.0000000%	501 Mustang Dr.	Bear River	WY	82930	
16	L029695000	Cecil Townsend, widower****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.00000000%	0.0000000%	1220 SW 33rd St.	Oklahoma City	OK	73109	
16	L029680000	Phyllis Ruppert, widow****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.0000000%	0.0000000%	2214 East Ave.	Akron	ОН	44314	

								All Minoral		Exhibit A-2 ae proposed Camsky	Wort (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СПТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
16	L029477000	Starling E. Boston, Jr. and Deanna Boston, his wife****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.0000000%	0.00000000%	58451 Ramsey Ridge Road	Jacobsburg	OH	43933	
16	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	Ν	0.00694444	*0.19322222	*0.02506115%	43-00249.001	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	54641 Belmont Ridge Road	Beallsville	OH	43716	
16	L029431000	Monica Lee DaRe and Richard L. DaRe Sr., her husband****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.0000000%	0.0000000%	1207 Woodbrook Circle West, Unit D	Columbus	OH	43223	
16	L029458000	Juanita Milhoan and David M. Milhoan, her husband****	Y	0.01041667	0.28983333	0.03759173%	43-00249.001	Washington	Belmont	0.03759173%	0.01948755%	0.01810418%	0.0000000%	0.0000000%	739 Kolpwood Ave. NW	Massillon	OH	44646	
16	L029781000	Bonnie Angel and Frederick C. Angel, wife and husband****	Y	0.01041667	0.28983333	0.03759173%	43-00249.001	Washington	Belmont	0.03759173%	0.01948755%	0.01810418%	0.0000000%	0.0000000%	11305 Ivory Oak Street	Live Oak	TX	78233	
16	L029786000	Vicki S. Hopkins and Stephen W. Hopkins, her husband****	Y	0.02083333	0.57966667	0.07518345%	43-00249.001	Washington	Belmont	0.07518345%	0.03897510%	0.03620835%	0.0000000%	0.0000000%	3082 Broad Vista Street NW	Uniontown	OH	44685	
16	L029427000	Glenn R. Goddard, Jr. and Alice Goddard, his wife****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.0000000%	0.0000000%	24732 Lashley Road	Senecaville	OH	43780	
16	L029432000	Dennis K. Goddard and Melissa A. Goddard, his wife****	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	0.02506115%	0.01299170%	0.01206945%	0.0000000%	0.0000000%	48140 Main Street	Jacobsburg	OH	43933	
16	L029778000	Becky Rogalski and Michael C. Rogalski, wife and husband****	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	0.00626529%	0.00324793%	0.00301736%	0.0000000%	0.0000000%	32 Live Oak Court	Westminster	MD	21158	
16	L030037000	Kimberly Dawn Goddard, single****	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	0.00626529%	0.00324793%	0.00301736%	0.0000000%	0.0000000%	48850 Jug Run Road	Saint Clairsville	OH	43950	
16	L029803000	Michael Goddard and Christian Goddard, his wife****	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	0.00626529%	0.00324793%	0.00301736%	0.0000000%	0.0000000%	105 Breezy Acres	Saint Clairsville	OH	43950	
16	L030038000	Justin M. Goddard, single****	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	0.00626529%	0.00324793%	0.00301736%	0.0000000%	0.0000000%	305 North Main Street	Woodsfield	OH	43793	
16	L028701000	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband****	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont	0.05012230%	0.02598340%	0.02413890%	0.0000000%	0.0000000%	57900 Armstrong Centerville Rd	Jacobsburg	OH	43933	
16	L028643000	Doris M. Milhoan, widow****	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont	0.05012230%	0.02598340%	0.02413890%	0.0000000%	0.0000000%	57931 Armstrong Centerville Rd	Jacobsburg	OH	43933	
16	L028675000	Bruce M. Dornon and Glenda L. Dornon, his wife****	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont	0.05012230%	0.02598340%	0.02413890%	0.0000000%	0.0000000%	59065 Armstrong Centerville Rd	Jacobsburg	OH	43933	
16	L028686000	Flora M. Earliwine and Harold F. Earliwine, her husband****	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont	0.05012230%	0.02598340%	0.02413890%	0.0000000%	0.0000000%	48280 National Road West	Saint Clairsville	OH	43950	
16	L029448000	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband****	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont	0.00716033%	0.00371191%	0.00344841%	0.0000000%	0.0000000%	61550 Clegg Road	Jacobsburg	OH	43933	
16	L029974000	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband****	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont	0.00716033%	0.00371191%	0.00344841%	0.0000000%	0.0000000%	61122 Washington St	Jacobsburg	OH	43933	
16	L029409000	Steven George McCann and Penny McCann, his wife****	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont	0.00716033%	0.00371191%	0.00344841%	0.0000000%	0.0000000%	1014 Alexis High Shoals Road	Dallas	NC	28034	
16	L028704000	Heather Lynn McCann Wesley and James L. Wesley, wife and husband****	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont	0.00716033%	0.00371191%	0.00344841%	0.0000000%	0.0000000%	4440 Johnstown Utica Road NE	Utica	OH	43080	
16	L029440000	Misty Kilmer fka Misty Monahan and Joseph Kilmer, he husband****	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont	0.00716033%	0.00371191%	0.00344841%	0.0000000%	0.0000000%	4716 Cedar Pass Drive	Hope Mills	NC	28348	
16	L029470000	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan****	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont	0.00716033%	0.00371191%	0.00344841%	0.0000000%	0.0000000%	41267 Brown Road	Bethesda	OH	43719	
16	L029693000	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband****	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont	0.00716033%	0.00371191%	0.00344841%	0.0000000%	0.0000000%	7815 Sutter Road	Greensboro	NC	27455	
16	L028678000	Peter Lambert****	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont	0.05012230%	0.02598340%	0.02413890%	0.0000000%	0.0000000%	2406 Spring Creek Drive	Austin	TX	78704	
17	Uncommitted Working Interest	Diana Sue Graham****	Y	0.16666667	**0.00783333	**0.00101599%	43-00249.002	Washington	Belmont	0.00000000	0.0000000%	0.0000000%	**0.00096519%	**0.00005080%	51585 Warren Hill Road	Jacobsburg	OH	43933	
17	Uncommitted Working Interest	Henry L. Holt, Jr. and Sherry A. Holt, his wife****	Y	0.16666667	**0.00783333	**0.00101599%	43-00249.002	Washington	Belmont	0.00000000	0.0000000%	0.0000000%	**0.00096519%	**0.00005080%	72248 Flushing Holloway Road	Flushing	OH	43977	
17	Uncommitted Working Interest	Timothy S. Holt****	Y	0.16666667	**0.00783333	**0.00101599%	43-00249.002	Washington	Belmont	0.00000000	0.0000000%	0.0000000%	**0.00096519%	**0.00005080%	104 York Street	Powhatan Point	OH	43942	
17		Keith E. Haught, divorced****	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont	0.00000847%	0.00000439%	0.00000408%	0.0000000%	0.0000000%	20 Peal Dr.	Proctor	WV	26055	
17	L029681000	Steven B. Haught, divorced****	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont	0.00000847%	0.00000439%	0.00000408%	0.0000000%	0.0000000%	58 Peal Drive	Proctor	WV	26055	
17	L029408000	Joseph M. Haught, divorced****	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont	0.00000847%	0.00000439%	0.00000408%	0.0000000%	0.0000000%	240 Peal Dr.	Proctor	WV	26055	
17	L029397000	Carolyn S. Zeppuhar, widow****	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont	0.00000847%	0.00000439%	0.00000408%	0.0000000%	0.0000000%	61 Orchard Drive	New Martinsville	WV	26155	
17	L029804000	Marie Scott and Robert Scott, her husband****	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont	0.00000847%	0.00000439%	0.00000408%	0.0000000%	0.0000000%	156 Maple Avenue	New Martinsville	WV	26155	

										Exhibit A-2									ı
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP		e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	. ,	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
17	L029679000	Anita I. Lawler and John H. Lawler, husband and wife****	Υ	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont	0.00000847%	0.00000439%	0.00000408%	0.00000000%	0.0000000%	14142 State Route 41	West Union	OH	45693	
17	L028730000	Phyllis E. Haught, widow****	Y	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont	0.00005080%	0.00002633%	0.00002447%	0.0000000%	0.0000000%	46816 E Captina Highway Road	Alledonia	OH	43902	
17	L028674000	Phyllis L. Haught, single****	Υ	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont	0.00005080%	0.00002633%	0.00002447%	0.0000000%	0.0000000%	201 Lakeside Drive, Apt. 48	New Concord	OH	43762	
17	L028673000	Marcia K. Haught, single****	Y	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont	0.00005080%	0.00002633%	0.00002447%	0.0000000%	0.0000000%	202 E South Street Rear	Barnesville	OH	43713	
17	L029007000	Mary R. Goff, widow****	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont	0.00001693%	0.00000878%	0.00000816%	0.0000000%	0.0000000%	5601 Cloverland Drive, Apt #118	Brentwood	TN	37027	
17	L029324000	Nelson D. Goff, widower****	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont	0.00001693%	0.00000878%	0.00000816%	0.0000000%	0.0000000%	112 Patti Lane	Saint Clairsville	OH	43950	
17	L029267000	Roscoe K. Goff and Bonnie J. Goff, his wife****	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont	0.00001693%	0.00000878%	0.00000816%	0.0000000%	0.0000000%	114 Carrie Street, PO Box 125	Powhatan Point	OH	43942	
17	L029116000	Douglas K. Goff and Carolyn M. Goff****	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont	0.00001693%	0.00000878%	0.00000816%	0.0000000%	0.0000000%	53348 E. Captina Highway	Powhatan Point	OH	43942	
17	L029437000	Ethel M. Perkins, widow****	Υ	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont	0.00001693%	0.00000878%	0.00000816%	0.0000000%	0.0000000%	700 Trabar Drive, Apt 21	Saint Clairsville	OH	43950	
17	L028728000	Weltha Baker, widow****	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont	0.00001693%	0.00000878%	0.00000816%	0.0000000%	0.0000000%	56622 Winding Hill Road	Bellaire	OH	43906	
17	L029375000	H. Eileen Trigg, widow****	Y	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont	0.00005080%	0.00002633%	0.00002447%	0.0000000%	0.0000000%	48243 Main Street	Jacobsburg	ОН	43933	
17	Unleased Mineral Interest	Hank B. Dierkes****	Ν	0.00092593	*0.00004352	*0.00000564%	43-00249.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	157 Riverview Road	Powhatan Point	OH	43942	
17	Unleased Mineral Interest	Nita E. Wiley****	Ν	0.00092593	*0.00004352	*0.00000564%	43-00249.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.00000000%	0.0000000%	200 Neff Street	Powhatan Point	OH	43942	
17	Unleased Mineral Interest	Sheila D. Kernik****	Ν	0.00092593	*0.00004352	*0.00000564%	43-00249.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.00000000%	368 Highway 7 North	Powhatan Point	ОН	43942	
17	L029410000	James W. McGee and Beth Ann McGee, his wife****	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont	0.00001693%	0.00000878%	0.00000816%	0.00000000%	0.00000000%	89 Mellott St.	Powhatan Point	ОН	43942	
17	L029411000	Pamela McVey, divorced****	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont	0.00001693%	0.00000878%	0.00000816%	0.00000000%	0.00000000%	99 Main St.	Powhatan Point	ОН	43942	
17	L030036000	Helen J. Kocher****	Y	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont	0.00005080%	0.00002633%	0.00002447%	0.00000000%	0.0000000%	50230 Dover Ridge Rd.	Powhatan Point	OH	43942	
17	L029561000	Lorraine Kay Vito, divorced****	Y	0.00416667	0.00019583	0.00002540%	43-00249.002	Washington	Belmont	0.00002540%	0.00001317%	0.00001223%	0.00000000%	0.0000000%	200 Andrews Way, Apt. 204	South Windsor	СТ	06074	
17	Unleased Mineral Interest	Lisa Marie Calloway****	Ν	0.00416667	*0.00039167	*0.00005080%	43-00249.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.0000000%	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613	
17	L029612000	James A. Margraf, single****	Υ	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.0000000%	0.0000000%	35990 Big Trout Road	Hebo	OR	97122	
17	L029393000	Alexis M. Ellis and Steven L. Ellis, her husband****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.0000000%	0.0000000%	4173 East Alsea Hwy., Unit D	Waldport	OR	97394	
17	Unleased Mineral Interest	Eugene Glover and Sandra Glover, husband and wife****	Ν	0.00173611	*0.00008160	*0.00001058%	43-00249.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	31999 Magnolia Ln	Avon Lake	OH	44012	
17	Unleased Mineral Interest	Aaron Glover and Holly Glover, husband and wife****	Ν	0.00173611	*0.00008160	*0.00001058%	43-00249.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	4326 Knickerbocker Rd	Sheffield Lake	OH	44054	
17	Unleased Mineral Interest	Adrian Glover and Danielle Glover, husband and wife****	Ν	0.00173611	*0.00008160	*0.00001058%	43-00249.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	36815 Chestnut Ridge Rd	North Ridgeville	OH	44039	
17	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	*0.00008160	*0.00001058%	43-00249.002	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	12827 Fruitside Road	Cleveland	OH	44125	
17	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	Ν	0.00173611	*0.00008160	*0.00001058%	43-00249.002	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8213 Greenlawn Avenue	Cleveland	OH	44129	
17	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	*0.00008160	*0.00001058%	43-00249.002	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	4323 W 57th Street	Cleveland	OH	44125	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE		RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТҮ	STATE	ZIP	SUPPLEMENT 4/27/2021
17	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	*0.00024479	*0.00003175%	43-00249.002	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
17	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	Ν	0.00520833	*0.00024479	*0.00003175%	43-00249.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	11973 Woodland Ridge Circle	South Lyon	MI	48178	
17	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	Ν	0.00694444	*0.00032639	*0.00004233%	43-00249.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	22050 Mastick Road	Fairview Park	OH	44126	
17	L030142000	Deborah L. Stollings and Mark E. Stollings, wife and husband****	Y	0.00231481	0.00010880	0.00001411%	43-00249.002	Washington	Belmont	0.00001411%	0.00000732%	0.00000680%	0.0000000%	0.0000000%	6643 Hawthorne Drive	Brecksville	OH	44141	
17	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	*0.00010880	*0.00001411%	43-00249.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	1207 North Ave.	Parma	OH	44134	
17	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	*0.00010880	*0.00001411%	43-00249.002	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8539 Broadview Road	Broadview Heights	OH	44147	
17	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	Ν	0.02083333	*0.00097917	*0.00012700%	43-00249.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
17	L029682000	Arthur D. Margraf and Anita L. Margraf, husband and wife****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.00000000%	0.00000000%	8138 Lewis River Rd.	Ariel	WA	98603	
17	L030152000	Maureen Kressin and Brian Kressin, her husband****	Y	0.00057870	0.00002720	0.00000353%	43-00249.002	Washington	Belmont	0.00000353%	0.00000183%	0.00000170%	0.00000000%	0.0000000%	12113 Sudbury Court	Clarksville	MD	21029	
17	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	Ν	0.00057870	*0.00002720	*0.00000353%	43-00249.002	Washington	Belmont	0.0000000%	0.0000000%	0.00000000%	0.00000000%	0.0000000%	9121 Woodbridge Road	Mentor	ОН	44060	
17	L029785000	Lisa Lonchor, single****	Y	0.00057870	0.00002720	0.00000353%	43-00249.002	Washington	Belmont	0.00000353%	0.00000183%	0.00000170%	0.00000000%	0.0000000%	4303 E. Cactus Rd., Apt. 342	Phoenix	AZ	85032	
17	L029779000	Stephen J. Lonchor, single****	Y	0.00057870	0.00002720	0.00000353%	43-00249.002	Washington	Belmont	0.00000353%	0.00000183%	0.00000170%	0.00000000%	0.0000000%	4895 Glen Lodge	Mentor	ОН	44060	
17	L029807000	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband****	Y	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont	0.00000564%	0.00000293%	0.00000272%	0.00000000%	0.00000000%	4483 West 30th Street	Cleveland	ОН	44109	
17	Unleased Mineral Interest	Darlene Dunn****	Ν	0.00092593	*0.00004352	*0.00000564%	43-00249.002	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.00000000%	5520 Broadview Road	Parma	ОН	44134	
17	L030394000	Diana Snow, divorced****	Y	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont	0.00000564%	0.00000293%	0.00000272%	0.00000000%	0.00000000%	8354 Russell Lane	Cleveland	ОН	44144	
17	L029811000	Kenneth C. Glover and Mary Jo Glover, his wife****	Y	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont	0.00000564%	0.00000293%	0.00000272%	0.00000000%	0.00000000%	18326 Homeway Road	Cleveland	ОН	44135	
17	Unleased Mineral Interest	Terry Holden, single****	Ν	0.00092593	*0.00004352	*0.00000564%	43-00249.002	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.00000000%	3323 West 25th, #207	Cleveland	ОН	44109	
17	L029801000	Jill L. Thorngate and Roger E. Thorngate, her husband****	Y	0.08333333	0.00391667	0.00050800%	43-00249.002	Washington	Belmont	0.00050800%	0.00026335%	0.00024465%	0.0000000%	0.0000000%	37 Pleasant Drive	Wheeling	WV	26003	
17	L028700000	Lewis E. Thomas and Patricia Thomas, his wife****	Y	0.02777778	0.00130556	0.00016933%	43-00249.002	Washington	Belmont	0.00016933%	0.00008778%	0.00008155%	0.0000000%	0.0000000%	6293 Germano Road SE	Carrollton	OH	44615	
17	L029478000	Dennie C. Hansard, single****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.0000000%	0.0000000%	470 Walnut St.	Shafter	CA	92363	
17	L029428000	Charlene D. Maxey and Jeffrey Maxey, her husband****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.0000000%	0.0000000%	P.O. Box 8983	Mammoth Lakes	CA	93546	
17	L028705000	Tami K. Weston and John R. Weston, her husband****	Y	0.02777778	0.00130556	0.00016933%	43-00249.002	Washington	Belmont	0.00016933%	0.00008778%	0.00008155%	0.00000000%	0.0000000%	501 Mustang Dr.	Bear River	WY	82930	
17	L029695000	Cecil Townsend, widower****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.00000000%	0.0000000%	1220 SW 33rd St.	Oklahoma City	OK	73109	
17	L029680000	Phyllis Ruppert, widow****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.00000000%	0.0000000%	2214 East Ave.	Akron	ОН	44314	
17	L029477000	Starling E. Boston, Jr. and Deanna Boston, his wife****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.0000000%	0.0000000%	58451 Ramsey Ridge Road	Jacobsburg	OH	43933	
17	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	Ν	0.00694444	*0.00032639	*0.00004233%	43-00249.002	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	54641 Belmont Ridge Road	Beallsville	OH	43716	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 4/27/2021
17	L029431000	Monica Lee DaRe and Richard L. DaRe Sr., her husband****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.0000000%	0.0000000%	1207 Woodbrook Circle West, Unit D	Columbus	ОН	43223	
17	L029458000	Juanita Milhoan and David M. Milhoan, her husband****	Y	0.01041667	0.00048958	0.00006350%	43-00249.002	Washington	Belmont	0.00006350%	0.00003292%	0.00003058%	0.0000000%	0.0000000%	739 Kolpwood Ave. NW	Massillon	ОН	44646	
17	L029781000	Bonnie Angel and Frederick C. Angel, wife and husband****	Υ	0.01041667	0.00048958	0.00006350%	43-00249.002	Washington	Belmont	0.00006350%	0.00003292%	0.00003058%	0.0000000%	0.0000000%	11305 Ivory Oak Street	Live Oak	TX	78233	
17	L029786000	Vicki S. Hopkins and Stephen W. Hopkins, her husband****	Υ	0.02083333	0.00097917	0.00012700%	43-00249.002	Washington	Belmont	0.00012700%	0.00006584%	0.00006116%	0.0000000%	0.0000000%	3082 Broad Vista Street NW	Uniontown	OH	44685	
17	L029427000	Glenn R. Goddard, Jr. and Alice Goddard, his wife****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.0000000%	0.0000000%	24732 Lashley Road	Senecaville	OH	43780	
17	L029432000	Dennis K. Goddard and Melissa A. Goddard, his wife****	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	0.00004233%	0.00002195%	0.00002039%	0.0000000%	0.0000000%	48140 Main Street	Jacobsburg	OH	43933	
17	L029778000	Becky Rogalski and Michael C. Rogalski, wife and husband****	Y	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	0.00001058%	0.00000549%	0.00000510%	0.0000000%	0.0000000%	32 Live Oak Court	Westminster	MD	21158	
17	L030037000	Kimberly Dawn Goddard, single****	Y	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	0.00001058%	0.00000549%	0.00000510%	0.0000000%	0.0000000%	48850 Jug Run Road	Saint Clairsville	OH	43950	
17	L029803000	Michael Goddard and Christian Goddard, his wife****	Y	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	0.00001058%	0.00000549%	0.00000510%	0.0000000%	0.0000000%	105 Breezy Acres	Saint Clairsville	ОН	43950	
17	L030038000	Justin M. Goddard, single****	Y	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	0.00001058%	0.00000549%	0.00000510%	0.0000000%	0.0000000%	305 North Main Street	Woodsfield	OH	43793	
17	L028701000	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband****	Y	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont	0.00008467%	0.00004389%	0.00004078%	0.0000000%	0.0000000%	57900 Armstrong Centerville Rd	Jacobsburg	OH	43933	
17	L028643000	Doris M. Milhoan, widow****	Y	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont	0.00008467%	0.00004389%	0.00004078%	0.0000000%	0.0000000%	57931 Armstrong Centerville Rd	Jacobsburg	OH	43933	
17	L028675000	Bruce M. Dornon and Glenda L. Dornon, his wife****	Y	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont	0.00008467%	0.00004389%	0.00004078%	0.0000000%	0.0000000%	59065 Armstrong Centerville Rd	Jacobsburg	OH	43933	
17	L028686000	Flora M. Earliwine and Harold F. Earliwine, her husband****	Y	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont	0.00008467%	0.00004389%	0.00004078%	0.0000000%	0.0000000%	48280 National Road West	Saint Clairsville	ОН	43950	
17	L029448000	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband****	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont	0.00001210%	0.00000627%	0.00000583%	0.0000000%	0.0000000%	61550 Clegg Road	Jacobsburg	ОН	43933	
17	L029974000	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband****	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont	0.00001210%	0.00000627%	0.00000583%	0.0000000%	0.0000000%	61122 Washington St	Jacobsburg	ОН	43933	
17	L029409000	Steven George McCann and Penny McCann, his wife****	Υ	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont	0.00001210%	0.00000627%	0.00000583%	0.0000000%	0.0000000%	1014 Alexis High Shoals Road	Dallas	NC	28034	
17	L028704000	Heather Lynn McCann Wesley and James L. Wesley, wife and husband****	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont	0.00001210%	0.00000627%	0.00000583%	0.0000000%	0.0000000%	4440 Johnstown Utica Road NE	Utica	ОН	43080	
17	L029440000	Misty Kilmer fka Misty Monahan and Joseph Kilmer, he husband****	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont	0.00001210%	0.00000627%	0.00000583%	0.0000000%	0.0000000%	4716 Cedar Pass Drive	Hope Mills	NC	28348	
17	L029470000	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan****	Υ	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont	0.00001210%	0.00000627%	0.00000583%	0.0000000%	0.0000000%	41267 Brown Road	Bethesda	OH	43719	
17	L029693000	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband****	Υ	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont	0.00001210%	0.00000627%	0.00000583%	0.0000000%	0.0000000%	7815 Sutter Road	Greensboro	NC	27455	
17		Peter Lambert****	Υ	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont	0.00008467%	0.00004389%	0.00004078%	0.0000000%	0.0000000%	2406 Spring Creek Drive	Austin	TX	78704	
18	Unleased Mineral Interest	EAP Ohio, LLC Attn: Matt Buckles	Ν	0.50000000	*19.31150000	*2.50472437%	43-00267.004	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	5847 San Felipe Street, Suite 300	Houston	TX	77057	
18	Unleased Mineral Interest	Mark D. Hollenback and Patricia A. Coleman, married	Ν	0.50000000	*19.31150000	*2.50472437%	43-00267.004	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	4167 West 62nd Street	Cleveland	OH	44144	
19	L000078000	McCoy Resources, LLC Attn: Charlotte V. McCoy****	Y	0.75000000	27.07800000	3.51204859%	43-00319.000	Washington	Belmont	3.51204859%	3.51204859%	0.0000000%	0.0000000%	0.0000000%	10377 Pine Needle Trail	Strongsville	ОН	44149	
19	L003649000	Beverly J. Staudt, widow****	Y	0.04166667	1.50433333	0.19511381%	43-00319.000	Washington	Belmont	0.19511381%	0.10114700%	0.09396681%	0.0000000%	0.0000000%	2795 Saint Andrew Square, Apt 1715	Allison Park	РА	15101	
19	L029998000	Mary A. Cook f/k/a/ Mary A. Staudt, single****	Υ	0.04166667	1.50433333	0.19511381%	43-00319.000	Washington	Belmont	0.19511381%	0.10114700%	0.09396681%	0.0000000%	0.0000000%	128 Boothbay Harbor	Bradford Woods	PA	15015	
19	L028273000	Janet M. Ryan and Edward Patrick Ryan, her husband****	Y	0.10416667	3.76083333	0.48778453%	43-00319.000	Washington	Belmont	0.48778453%	0.25286750%	0.23491703%	0.0000000%	0.0000000%	2604 S. Robins Bow	Bloomington	IN	47401	
19	L029055000	Edward Thomas Ryan and Florine Ryan, his wife****	Y	0.02083333	0.75216667	0.09755691%	43-00319.000	Washington	Belmont	0.09755691%	0.05057350%	0.04698341%	0.0000000%	0.0000000%	488 Town Hill Road	Nashville	IN	47448	
19	L028690000	Robert Michael Ryan****	Y	0.02083333	0.75216667	0.09755691%	43-00319.000	Washington	Belmont	0.09755691%	0.05057350%	0.04698341%	0.0000000%	0.0000000%	7910 Sunnyvale Lane	Charlotte	NC	28210	

								All Minoro	Owners in t	Exhibit A-2 1e proposed Camsky	Wast (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP		COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 4/27/2021
19	L028273000	Janet M. Ryan and Edward Patrick Ryan, her husband****	Y	0.02083333	0.75216667	0.09755691%	43-00319.000	Washington	Belmont	0.09755691%	0.05057350%	0.04698341%	0.0000000%	0.0000000%	2604 S. Robins Bow	Bloomington	IN	47401	
20	L030330000	Andrew R. Pelegreen, III, Michael A. Pelegreen, Sr., Rocco C. Pelegreen, and Joseph M. Pelegreen, Co- Trustees of the A. and D. Pelegreen Family Irrevocable Trust, dated December 29, 2010****	Y	0.5000000	12.06850000	1.56529871%	43-00329.000	Washington	Belmont	1.56529871%	1.56529871%	0.0000000%	0.0000000%	0.0000000%	350 High St. Apt. 400	Hopedale	ОН	43976	
20	L009350000	Frank McGarry and Betty Kay McGarry, husband and wife****	Y	0.08333333	2.01141667	0.26088312%	43-00329.000	Washington	Belmont	0.26088312%	0.26088312%	0.0000000%	0.0000000%	0.0000000%	417 E. Marietta St.	Woodsville	OH	43793	
20	L029171000	Shari Mills and Joseph Mills, her husband****	Y	0.02083333	0.50285417	0.06522078%	43-00329.000	Washington	Belmont	0.06522078%	0.03381045%	0.03141033%	0.0000000%	0.0000000%	55044 Mount Victory Rd.	Powhatan Point	OH	43942	
20	L029168000	Ellen F. Smith and Arnold L. Smith, her husband****	Y	0.02083333	0.50285417	0.06522078%	43-00329.000	Washington	Belmont	0.06522078%	0.03381045%	0.03141033%	0.0000000%	0.0000000%	6851 Hidden Acres Dr.	Cleveland	TX	77327	
20	L029652000	Kathy J. Miller and Larry D. Miller, her husband****	Y	0.02083333	0.50285417	0.06522078%	43-00329.000	Washington	Belmont	0.06522078%	0.06522078%	0.0000000%	0.0000000%	0.0000000%	18502 Grimes Rd.	Cleveland	TX	77327	
20	L029173000	Thurman W. Saffell, divorced****	Y	0.02083333	0.50285417	0.06522078%	43-00329.000	Washington	Belmont	0.06522078%	0.03381045%	0.03141033%	0.0000000%	0.0000000%	353 Knowles Island Rd.	Ridgeland	SC	29936	
20	L029560000	Patricia Ann McMasters, widow****	Y	0.11111111	2.68188889	0.34784416%	43-00329.000	Washington	Belmont	0.34784416%	0.34784416%	0.0000000%	0.0000000%	0.0000000%	P.O. Box 431	Iron Station	NC	28080	
20	L028657000	Ella Terry and James Terry, her husband****	Y	0.02777778	0.67047222	0.08696104%	43-00329.000	Washington	Belmont	0.08696104%	0.04508060%	0.04188044%	0.0000000%	0.0000000%	2047 W Highway 288	Ozark	AR	72949	
20	L028680000	Dwayne McMasters, single****	Y	0.02777778	0.67047222	0.08696104%	43-00329.000	Washington	Belmont	0.08696104%	0.04508060%	0.04188044%	0.0000000%	0.0000000%	14115 FM 529 Rd. Trailer 182B	Houston	TX	77041	
20	L028659000	Mitchell McMasters, single****	Y	0.02777778	0.67047222	0.08696104%	43-00329.000	Washington	Belmont	0.08696104%	0.04508060%	0.04188044%	0.0000000%	0.0000000%	14115 FM 529 Rd. Trailer 182B	Houston	TX	77041	
20	L029132000	Michelle Alcaraz, single****	Y	0.01388889	0.33523611	0.04348052%	43-00329.000	Washington	Belmont	0.04348052%	0.04348052%	0.0000000%	0.0000000%	0.0000000%	2722 Morning Glory Road	Pasadena	TX	77503	
20	L028600000	Carrie Hill, single****	Y	0.01388889	0.33523611	0.04348052%	43-00329.000	Washington	Belmont	0.04348052%	0.04348052%	0.0000000%	0.0000000%	0.0000000%	364 Nunnalee Ave.	Van Alstyne	TX	75495	
20	L028582000	Tina Pursley and Curtis Pursley, her husband****	Y	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont	0.06956883%	0.03606448%	0.03350435%	0.0000000%	0.0000000%	114 South 4th St.	Highlands	TX	77562	
20	L028681000	Nina Davis, single	Y	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont	0.06956883%	0.03606448%	0.03350435%	0.0000000%	0.0000000%	6842 Durango Creek Dr.	Magnolia	TX	77354	
20	L028584000	Paula Morgan, single	Υ	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont	0.06956883%	0.03606448%	0.03350435%	0.0000000%	0.0000000%	4780 Crouse Rd.	Crouse	NC	28033	
20	L028670000	Elizabeth Bonano and Xavier Bonano, her husband	Y	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont	0.06956883%	0.03606448%	0.03350435%	0.0000000%	0.0000000%	4118 W. Cedar Bayou Lynchburg Rd. #9	Baytown	TX	77521	
20	L028583000	Michael Jeffers and Ethel Jeffers, his wife	Y	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont	0.06956883%	0.03606448%	0.03350435%	0.0000000%	0.0000000%	13361 Highway 216	Cottondale	AL	35453	
21	L026206000	Charles Burke et ux, Ruth Betlyn, joint life estate, remainder to the survivor****	Y	0.50000000	0.11950000	0.01549929%	43-00715.000	Washington	Belmont	0.00015499	0.00803483%	0.00746446%	0.0000000%	0.00000000%	718 Lincoln Avenue	East Liverpool	ОН	43920	
21	L029948000	Keith E. Haught, divorced****	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont	0.00004305%	0.00002232%	0.00002073%	0.0000000%	0.0000000%	20 Peal Dr.	Proctor	WV	26055	
21	L029681000	Steven B. Haught, divorced****	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont	0.00004305%	0.00002232%	0.00002073%	0.0000000%	0.0000000%	58 Peal Drive	Proctor	WV	26055	
21	L029408000	Joseph M. Haught, divorced****	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont	0.00004305%	0.00002232%	0.00002073%	0.0000000%	0.0000000%	240 Peal Dr.	Proctor	WV	26055	
21	L029397000	Carolyn S. Zeppuhar, widow****	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont	0.00004305%	0.00002232%	0.00002073%	0.0000000%	0.0000000%	61 Orchard Drive	New Martinsville	WV	26155	
21	L029804000	Marie Scott and Robert Scott, her husband****	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont	0.00004305%	0.00002232%	0.00002073%	0.0000000%	0.0000000%	156 Maple Avenue	New Martinsville	WV	26155	
21	L029679000	Anita I. Lawler and John H. Lawler, husband and wife****	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont	0.00004305%	0.00002232%	0.00002073%	0.0000000%	0.0000000%	14142 State Route 41	West Union	OH	45693	
21	L028730000	Phyllis E. Haught, widow****	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont	0.00025832%	0.00013391%	0.00012441%	0.0000000%	0.0000000%	46816 E Captina Highway Road	Alledonia	OH	43902	
21	L028674000	Phyllis Lee Haught, single****	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont	0.00025832%	0.00013391%	0.00012441%	0.0000000%	0.0000000%	201 Lakeside Drive, Apt. 48	New Concord	OH	43762	
21	L028673000	Marcia K. Haught, single****	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont	0.00025832%	0.00013391%	0.00012441%	0.0000000%	0.0000000%	202 E South Street Rear	Barnesville	OH	43713	
21	L029007000	Mary R. Goff, widow****	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont	0.00008611%	0.00004464%	0.00004147%	0.0000000%	0.0000000%	5601 Cloverland Drive, Apt #118	Brentwood	TN	37027	
21	L029324000	Nelson D. Goff, widower****	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont	0.00008611%	0.00004464%	0.00004147%	0.0000000%	0.0000000%	112 Patti Lane	Saint Clairsville	OH	43950	

										Exhibit A-2	W								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТҮ	STATE	ZIP	SUPPLEMENT 4/27/2021
21	L029267000	Roscoe K. Goff and Bonnie J. Goff, his wife****	Υ	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont	0.00008611%	0.00004464%	0.00004147%	0.0000000%	0.0000000%	114 Carrie Street, PO Box 125	Powhatan Point	OH	43942	
21	L029116000	Douglas K. Goff and Carolyn M. Goff****	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont	0.00008611%	0.00004464%	0.00004147%	0.0000000%	0.0000000%	53348 E. Captina Highway	Powhatan Point	OH	43942	
21	L029437000	Ethel M. Perkins, widow****	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont	0.00008611%	0.00004464%	0.00004147%	0.0000000%	0.0000000%	700 Trabar Drive, Apt 21	Saint Clairsville	OH	43950	
21	L028728000	Weltha Baker, widow****	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont	0.00008611%	0.00004464%	0.00004147%	0.0000000%	0.0000000%	56622 Winding Hill Road	Bellaire	OH	43906	
21	L029375000	H. Eileen Trigg, widow****	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont	0.00025832%	0.00013391%	0.00012441%	0.00000000%	0.0000000%	48243 Main Street	Jacobsburg	ОН	43933	
21	Unleased Mineral Interest	Hank B. Dierkes****	Ν	0.00092593	*0.00022130	*0.00002870%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.00000000%	157 Riverview Road	Powhatan Point	ОН	43942	
21	Unleased Mineral Interest	Nita E. Wiley****	Ν	0.00092593	*0.00022130	*0.00002870%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.0000000%	200 Neff Street	Powhatan Point	ОН	43942	
21	Unleased Mineral Interest	Sheila D. Kernik****	Ν	0.00092593	*0.00022130	*0.00002870%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.00000000%	368 Highway 7 North	Powhatan Point	ОН	43942	
21	L029410000	James W. McGee and Beth Ann McGee, his wife****	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont	0.00008611%	0.00004464%	0.00004147%	0.00000000%	0.0000000%	89 Mellott St.	Powhatan Point	ОН	43942	
21	L029411000	Pamela McVey, divorced****	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont	0.00008611%	0.00004464%	0.00004147%	0.00000000%	0.0000000%	99 Main St.	Powhatan Point	ОН	43942	
21	L030036000	Helen J. Kocher****	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont	0.00025832%	0.00013391%	0.00012441%	0.00000000%	0.0000000%	50230 Dover Ridge Rd.	Powhatan Point	ОН	43942	
21	L029561000	Lorraine Kay Vito, divorced****	Y	0.00416667	0.00099583	0.00012916%	43-00715.000	Washington	Belmont	0.00012916%	0.00006696%	0.00006220%	0.00000000%	0.00000000%	200 Andrews Way, Apt. 204	South Windsor	СТ	06074	
21	Unleased Mineral Interest	Lisa Marie Calloway****	Ν	0.00416667	*0.00099583	*0.00012916%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.0000000%	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613	
21	L029612000	James A. Margraf, single****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.0000000%	35990 Big Trout Road	Hebo	OR	97122	
21		Alexis M. Ellis and Steven L. Ellis, her husband****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.0000000%	4173 East Alsea Hwy., Unit D	Waldport	OR	97394	
21	Unleased Mineral Interest	Eugene Glover and Sandra Glover, husband and wife****	Ν	0.00173611	*0.00041493	*0.00005382%	43-00715.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	31999 Magnolia Ln	Avon Lake	OH	44012	
21	Unleased Mineral Interest	Aaron Glover and Holly Glover, husband and wife****	Ν	0.00173611	*0.00041493	*0.00005382%	43-00715.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	4326 Knickerbocker Rd	Sheffield Lake	OH	44054	
21	Interest	Adrian Glover and Danielle Glover, husband and wife****	Ν	0.00173611	*0.00041493	*0.00005382%	43-00715.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	36815 Chestnut Ridge Rd	North Ridgeville	OH	44039	
21	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	*0.00041493	*0.00005382%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	12827 Fruitside Road	Cleveland	OH	44125	
21	Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	Ν	0.00173611	*0.00041493	*0.00005382%	43-00715.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8213 Greenlawn Avenue	Cleveland	OH	44129	
21	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	*0.00041493	*0.00005382%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	4323 W 57th Street	Cleveland	OH	44125	
21	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	*0.00124479	*0.00016145%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
21		Albert Wayne Glover and Patricia Ann Glover, husband and wife****	Ν	0.00520833	*0.00124479	*0.00016145%	43-00715.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	11973 Woodland Ridge Circle	South Lyon	MI	48178	
21		Helen M. Schneider Glover, her unknown successors, heirs and assigns****	Ν	0.00694444	*0.00165972	*0.00021527%	43-00715.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	22050 Mastick Road	Fairview Park	OH	44126	
21	L030142000	Deborah L. Stollings and Mark E. Stollings, wife and husband****	Y	0.00231481	0.00055324	0.00007176%	43-00715.000	Washington	Belmont	0.00007176%	0.00003720%	0.00003456%	0.0000000%	0.0000000%	6643 Hawthorne Drive	Brecksville	OH	44141	
21	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	*0.00055324	*0.00007176%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1207 North Ave.	Parma	OH	44134	
21	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	*0.00055324	*0.00007176%	43-00715.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8539 Broadview Road	Broadview Heights	OH	44147	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СПТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
21	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	Ν	0.02083333	*0.00497917	*0.00064580%	43-00715.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
21	L029682000	Arthur D. Margraf and Anita L. Margraf, husband and wife****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.00000000%	8138 Lewis River Rd.	Ariel	WA	98603	
21	L030152000	Maureen Kressin and Brian Kressin, her husband****	Y	0.00057870	0.00013831	0.00001794%	43-00715.000	Washington	Belmont	0.00001794%	0.00000930%	0.00000864%	0.0000000%	0.00000000%	12113 Sudbury Court	Clarksville	MD	21029	
21	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	N	0.00057870	*0.00013831	*0.00001794%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	9121 Woodbridge Road	Mentor	ОН	44060	
21	L029785000	Lisa Lonchor, single****	Y	0.00057870	0.00013831	0.00001794%	43-00715.000	Washington	Belmont	0.00001794%	0.00000930%	0.00000864%	0.0000000%	0.0000000%	4303 E. Cactus Rd., Apt. 342	Phoenix	AZ	85032	
21	L029779000	Stephen J. Lonchor, single****	Y	0.00057870	0.00013831	0.00001794%	43-00715.000	Washington	Belmont	0.00001794%	0.00000930%	0.00000864%	0.0000000%	0.00000000%	4895 Glen Lodge	Mentor	ОН	44060	
21	L029807000	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband****	Y	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont	0.00002870%	0.00001488%	0.00001382%	0.0000000%	0.0000000%	4483 West 30th Street	Cleveland	ОН	44109	
21	Unleased Mineral Interest	Darlene Dunn****	N	0.00092593	*0.00022130	*0.00002870%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	5520 Broadview Road	Parma	ОН	44134	
21	L030394000	Diana Snow, divorced****	Y	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont	0.00002870%	0.00001488%	0.00001382%	0.0000000%	0.00000000%	8354 Russell Lane	Cleveland	ОН	44144	
21	L029811000	Kenneth C. Glover and Mary Jo Glover, his wife****	Y	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont	0.00002870%	0.00001488%	0.00001382%	0.0000000%	0.00000000%	18326 Homeway Road	Cleveland	ОН	44135	
21	Unleased Mineral Interest	Terry Holden, single****	Ν	0.00092593	*0.00022130	*0.00002870%	43-00715.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.00000000%	3323 West 25th, #207	Cleveland	ОН	44109	
21	L029801000	Jill L. Thorngate and Roger E. Thorngate, her husband****	Y	0.08333333	0.01991667	0.00258322%	43-00715.000	Washington	Belmont	0.00258322%	0.00133914%	0.00124408%	0.00000000%	0.0000000%	37 Pleasant Drive	Wheeling	WV	26003	
21	L028700000	Lewis E. Thomas and Patricia Thomas, his wife****	Y	0.02777778	0.00663889	0.00086107%	43-00715.000	Washington	Belmont	0.00086107%	0.00044638%	0.00041469%	0.0000000%	0.0000000%	6293 Germano Road SE	Carrollton	OH	44615	
21	L029478000	Dennie C. Hansard, single****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.0000000%	470 Walnut St.	Shafter	CA	92363	
21	L029428000	Charlene D. Maxey and Jeffrey Maxey, her husband****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.0000000%	P.O. Box 8983	Mammoth Lakes	CA	93546	
21	L028705000	Tami K. Weston and John R. Weston, her husband****	Y	0.02777778	0.00663889	0.00086107%	43-00715.000	Washington	Belmont	0.00086107%	0.00044638%	0.00041469%	0.0000000%	0.0000000%	501 Mustang Dr.	Bear River	WY	82930	
21	L029695000	Cecil Townsend, widower****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.00000000%	1220 SW 33rd St.	Oklahoma City	OK	73109	
21		Phyllis Ruppert, widow****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.00000000%	2214 East Ave.	Akron	OH	44314	
21	L029477000	Starling E. Boston, Jr. and Deanna Boston, his wife****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.00000000%	0.0000000%	58451 Ramsey Ridge Road	Jacobsburg	OH	43933	
21	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	N	0.00694444	*0.00165972	*0.00021527%	43-00715.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	54641 Belmont Ridge Road	Beallsville	OH	43716	
21	L029431000	Monica Lee DaRe and Richard L. DaRe Sr., her husband****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.0000000%	1207 Woodbrook Circle West, Unit D	Columbus	OH	43223	
21	L029458000	Juanita Milhoan and David M. Milhoan, her husband****	Y	0.01041667	0.00248958	0.00032290%	43-00715.000	Washington	Belmont	0.00032290%	0.00016739%	0.00015551%	0.0000000%	0.0000000%	739 Kolpwood Ave. NW	Massillon	OH	44646	
21	L029781000	Bonnie Angel and Frederick C. Angel, wife and husband****	Y	0.01041667	0.00248958	0.00032290%	43-00715.000	Washington	Belmont	0.00032290%	0.00016739%	0.00015551%	0.0000000%	0.0000000%	11305 Ivory Oak Street	Live Oak	TX	78233	
21	L029786000	Vicki S. Hopkins and Stephen W. Hopkins, her husband****	Y	0.02083333	0.00497917	0.00064580%	43-00715.000	Washington	Belmont	0.00064580%	0.00033478%	0.00031102%	0.0000000%	0.0000000%	3082 Broad Vista Street NW	Uniontown	OH	44685	
21	L029427000	Glenn R. Goddard, Jr. and Alice Goddard, his wife****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.0000000%	24732 Lashley Road	Senecaville	OH	43780	
21	L029432000	Dennis K. Goddard and Melissa A. Goddard, his wife****	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	0.00021527%	0.00011159%	0.00010367%	0.0000000%	0.0000000%	48140 Main Street	Jacobsburg	OH	43933	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 4/27/2021
21	L029778000	Becky Rogalski and Michael C. Rogalski, wife and husband****	Υ	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	0.00005382%	0.00002790%	0.00002592%	0.00000000%	0.00000000%	32 Live Oak Court	Westminster	MD	21158	
21	L030037000	Kimberly Dawn Goddard, single****	Υ	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	0.00005382%	0.00002790%	0.00002592%	0.0000000%	0.0000000%	48850 Jug Run Road	Saint Clairsville	OH	43950	
21	L029803000	Michael Goddard and Christian Goddard, his wife****	Υ	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	0.00005382%	0.00002790%	0.00002592%	0.0000000%	0.0000000%	105 Breezy Acres	Saint Clairsville	OH	43950	
21	L030038000	Justin M. Goddard, single****	Υ	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	0.00005382%	0.00002790%	0.00002592%	0.0000000%	0.0000000%	305 North Main Street	Woodsfield	OH	43793	
21	L028701000	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband****	Υ	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont	0.00043054%	0.00022319%	0.00020735%	0.00000000%	0.0000000%	57900 Armstrong Centerville Rd	Jacobsburg	OH	43933	
21	L028643000	Doris M. Milhoan, widow****	Y	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont	0.00043054%	0.00022319%	0.00020735%	0.0000000%	0.0000000%	57931 Armstrong Centerville Rd	Jacobsburg	OH	43933	
21	L028675000	Bruce M. Dornon and Glenda L. Dornon, his wife****	Υ	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont	0.00043054%	0.00022319%	0.00020735%	0.00000000%	0.0000000%	59065 Armstrong Centerville Rd	Jacobsburg	OH	43933	
21	L028686000	Flora M. Earliwine and Harold F. Earliwine, her husband****	Y	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont	0.00043054%	0.00022319%	0.00020735%	0.0000000%	0.0000000%	48280 National Road West	Saint Clairsville	OH	43950	
21	L029448000	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband****	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont	0.00006151%	0.00003188%	0.00002962%	0.0000000%	0.0000000%	61550 Clegg Road	Jacobsburg	OH	43933	
21	L029974000	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband****	Υ	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont	0.00006151%	0.00003188%	0.00002962%	0.00000000%	0.0000000%	61122 Washington St	Jacobsburg	OH	43933	
21	L029409000	Steven George McCann and Penny McCann, his wife****	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont	0.00006151%	0.00003188%	0.00002962%	0.0000000%	0.0000000%	1014 Alexis High Shoals Road	Dallas	NC	28034	
21	L028704000	Heather Lynn McCann Wesley and James L. Wesley, wife and husband****	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont	0.00006151%	0.00003188%	0.00002962%	0.00000000%	0.0000000%	4440 Johnstown Utica Road NE	Utica	OH	43080	
21	L029440000	Misty Kilmer fka Misty Monahan and Joseph Kilmer, her husband****	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont	0.00006151%	0.00003188%	0.00002962%	0.0000000%	0.0000000%	4716 Cedar Pass Drive	Hope Mills	NC	28348	
21	L029470000	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan****	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont	0.00006151%	0.00003188%	0.00002962%	0.0000000%	0.0000000%	41267 Brown Road	Bethesda	OH	43719	
21	L029693000	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband****	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont	0.00006151%	0.00003188%	0.00002962%	0.00000000%	0.0000000%	7815 Sutter Road	Greensboro	NC	27455	
21	L028678000	Peter Lambert****	Y	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont	0.00043054%	0.00022319%	0.00020735%	0.00000000%	0.0000000%	2406 Spring Creek Drive	Austin	TX	78704	
22	Uncommitted Working Interest	Henry L. Holt, Jr. and Sherry A. Holt, his wife	Y	0.16666667	**0.02300000	**0.00298313%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.00000000%	0.0000000%	**0.00298313%	72248 Flushing Holloway Road	Flushing	OH	43977	
22	Uncommitted Working Interest	Timothy S. Holt	Υ	0.16666667	**0.02300000	**0.00298313%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	**0.00298313%	104 York Street	Powhatan Point	OH	43942	
22	Uncommitted Working Interest	Diana Sue Graham	Y	0.16666667	**0.02300000	**0.00298313%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	**0.00298313%	51585 Warren Hill Road	Jacobsburg	OH	43933	
22	L029948000	Keith E. Haught, divorced****	Υ	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont	0.00002486%	0.00001289%	0.00001197%	0.0000000%	0.0000000%	20 Peal Dr.	Proctor	WV	26055	
22	L029681000	Steven B. Haught, divorced****	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont	0.00002486%	0.00001289%	0.00001197%	0.0000000%	0.0000000%	58 Peal Drive	Proctor	WV	26055	
22	L029408000	Joseph M. Haught, divorced****	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont	0.00002486%	0.00001289%	0.00001197%	0.0000000%	0.0000000%	240 Peal Dr.	Proctor	WV	26055	
22	L029397000	Carolyn S. Zeppuhar, widow****	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont	0.00002486%	0.00001289%	0.00001197%	0.0000000%	0.0000000%	61 Orchard Drive	New Martinsville	WV	26155	
22	L029804000	Marie Scott and Robert Scott, her husband****	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont	0.00002486%	0.00001289%	0.00001197%	0.0000000%	0.0000000%	156 Maple Avenue	New Martinsville	WV	26155	
22	L029679000	Anita I. Lawler and John H. Lawler, husband and wife****	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont	0.00002486%	0.00001289%	0.00001197%	0.0000000%	0.0000000%	14142 State Route 41	West Union	OH	45693	
22	L028730000	Phyllis E. Haught, widow****	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont	0.00014916%	0.00007732%	0.00007183%	0.0000000%	0.0000000%	46816 E Captina Highway Road	Alledonia	OH	43902	
22	L028674000	Phyllis L. Haught, single****	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont	0.00014916%	0.00007732%	0.00007183%	0.0000000%	0.0000000%	201 Lakeside Drive, Apt. 48	New Concord	OH	43762	
22	L028673000	Marcia K. Haught, single****	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont	0.00014916%	0.00007732%	0.00007183%	0.0000000%	0.0000000%	202 E South Street Rear	Barnesville	OH	43713	
22	L029007000	Mary R. Goff, widow****	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont	0.00004972%	0.00002577%	0.00002394%	0.0000000%	0.0000000%	5601 Cloverland Drive, Apt #118	Brentwood	TN	37027	
22	L029324000	Nelson D. Goff, widower****	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont	0.00004972%	0.00002577%	0.00002394%	0.0000000%	0.0000000%	112 Patti Lane	Saint Clairsville	OH	43950	
22	L029267000	Roscoe K. Goff and Bonnie J. Goff, his wife****	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont	0.00004972%	0.00002577%	0.00002394%	0.0000000%	0.0000000%	114 Carrie Street, PO Box 125	Powhatan Point	OH	43942	
22	L029116000	Douglas K. Goff and Carolyn M. Goff****	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont	0.00004972%	0.00002577%	0.00002394%	0.0000000%	0.0000000%	53348 E. Captina Highway	Powhatan Point	OH	43942	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID		COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
22	L029437000	Ethel M. Perkins, widow****	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont	0.00004972%	0.00002577%	0.00002394%	0.0000000%	0.0000000%	700 Trabar Drive, Apt 21	Saint Clairsville	OH	43950	
22	L028728000	Weltha Baker, widow****	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont	0.00004972%	0.00002577%	0.00002394%	0.0000000%	0.0000000%	56622 Winding Hill Road	Bellaire	OH	43906	
22	L029375000	H. Eileen Trigg, widow	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont	0.00014916%	0.00007732%	0.00007183%	0.0000000%	0.0000000%	48243 Main Street	Jacobsburg	OH	43933	
22	Unleased Mineral Interest	Hank B. Dierkes****	Ν	0.00092593	*0.00012778	*0.00001657%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	157 Riverview Road	Powhatan Point	OH	43942	
22	Unleased Mineral Interest	Nita E. Wiley****	Ν	0.00092593	*0.00012778	*0.00001657%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	200 Neff Street	Powhatan Point	OH	43942	
22	Unleased Mineral Interest	Sheila D. Kernik****	Ν	0.00092593	*0.00012778	*0.00001657%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	368 Highway 7 North	Powhatan Point	OH	43942	
22	L029410000	James W. McGee and Beth Ann McGee, his wife****	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont	0.00004972%	0.00002577%	0.00002394%	0.0000000%	0.0000000%	89 Mellott St.	Powhatan Point	OH	43942	
22	L029411000	Pamela McVey, divorced****	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont	0.00004972%	0.00002577%	0.00002394%	0.0000000%	0.0000000%	99 Main St.	Powhatan Point	OH	43942	
22	L030036000	Helen J. Kocher****	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont	0.00014916%	0.00007732%	0.00007183%	0.00000000%	0.0000000%	50230 Dover Ridge Rd.	Powhatan Point	OH	43942	
22	L029561000	Lorraine Kay Vito, divorced****	Y	0.00416667	0.00057500	0.00007458%	43-00772.000	Washington	Belmont	0.00007458%	0.00003866%	0.00003592%	0.00000000%	0.0000000%	200 Andrews Way, Apt. 204	South Windsor	CT	06074	
22	Unleased Mineral Interest	Lisa Marie Calloway****	Ν	0.00416667	*0.00057500	*0.00007458%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613	
22	L029612000	James A. Margraf, single****	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.0000000%	0.0000000%	35990 Big Trout Road	Hebo	OR	97122	
22	L029393000	Alexis M. Ellis and Steven L. Ellis, her husband****	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.0000000%	0.0000000%	4173 East Alsea Hwy., Unit D	Waldport	OR	97394	
22	L030887000	Eugene Glover and Sandra Glover, husband and wife****	Ν	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	0.00003107%	0.00001611%	0.00001497%	0.0000000%	0.0000000%	31999 Magnolia Ln	Avon Lake	OH	44012	
22	L030887000	Aaron Glover and Holly Glover, husband and wife****	Ν	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	0.00003107%	0.00001611%	0.00001497%	0.0000000%	0.0000000%	4326 Knickerbocker Rd	Sheffield Lake	OH	44054	
22	L030887000	Adrian Glover and Danielle Glover, husband and wife****	Ν	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	0.00003107%	0.00001611%	0.00001497%	0.0000000%	0.0000000%	36815 Chestnut Ridge Rd	North Ridgeville	OH	44039	
22	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	*0.00023958	*0.00003107%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	12827 Fruitside Road	Cleveland	OH	44125	
22	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	Ν	0.00173611	*0.00023958	*0.00003107%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8213 Greenlawn Avenue	Cleveland	OH	44129	
22	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	*0.00023958	*0.00003107%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	4323 W 57th Street	Cleveland	OH	44125	
22	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	*0.00071875	*0.00009322%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
22	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	Ν	0.00520833	*0.00071875	*0.00009322%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	11973 Woodland Ridge Circle	South Lyon	MI	48178	
22	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	Ν	0.00694444	*0.00095833	*0.00012430%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	22050 Mastick Road	Fairview Park	OH	44126	
22	L030142000	Deborah L. Stollings and Mark E. Stollings, wife and husband****	Y	0.00231481	0.00031944	0.00004143%	43-00772.000	Washington	Belmont	0.00004143%	0.00002148%	0.00001995%	0.0000000%	0.0000000%	6643 Hawthorne Drive	Brecksville	OH	44141	
22	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	*0.00031944	*0.00004143%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	1207 North Ave.	Parma	OH	44134	
22	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	*0.00031944	*0.00004143%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8539 Broadview Road	Broadview Heights	OH	44147	
22	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	Ν	0.02083333	*0.00287500	*0.00037289%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
22	L029682000	Arthur D. Margraf and Anita L. Margraf, husband and wife****	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.0000000%	0.0000000%	8138 Lewis River Rd.	Ariel	WA	98603	
22	L030152000	Maureen Kressin and Brian Kressin, her husband****	Y	0.00057870	0.00007986	0.00001036%	43-00772.000	Washington	Belmont	0.00001036%	0.00000537%	0.00000499%	0.0000000%	0.0000000%	12113 Sudbury Court	Clarksville	MD	21029	
22	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	Ν	0.00057870	*0.00007986	*0.00001036%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	9121 Woodbridge Road	Mentor	OH	44060	
22	L029785000	Lisa Lonchor, single****	Y	0.00057870	0.00007986	0.00001036%	43-00772.000	Washington	Belmont	0.00001036%	0.00000537%	0.00000499%	0.0000000%	0.0000000%	4303 E. Cactus Rd., Apt. 342	Phoenix	AZ	85032	
22	L029779000	Stephen J. Lonchor, single****	Y	0.00057870	0.00007986	0.00001036%	43-00772.000	Washington	Belmont	0.00001036%	0.00000537%	0.00000499%	0.0000000%	0.0000000%	4895 Glen Lodge	Mentor	OH	44060	
22	L029807000	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband****	Y	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont	0.00001657%	0.00000859%	0.00000798%	0.0000000%	0.0000000%	4483 West 30th Street	Cleveland	OH	44109	

										Exhibit A-2									
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID		COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE		RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТҮ	STATE	ZIP	SUPPLEMENT 4/27/2021
22	Unleased Mineral Interest	Darlene Dunn****	Ν	0.00092593	*0.00012778	*0.00001657%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	5520 Broadview Road	Parma	OH	44134	
22	L030394000	Diana Snow, divorced****	Y	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont	0.00001657%	0.00000859%	0.00000798%	0.0000000%	0.0000000%	8354 Russell Lane	Cleveland	OH	44144	
22	L029811000	Kenneth C. Glover and Mary Jo Glover, his wife****	Y	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont	0.00001657%	0.00000859%	0.00000798%	0.0000000%	0.0000000%	18326 Homeway Road	Cleveland	OH	44135	
22	Unleased Mineral Interest	Terry Holden, single****	Ν	0.00092593	*0.00012778	*0.00001657%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	3323 West 25th, #207	Cleveland	OH	44109	
22	L029801000	Jill L. Thorngate and Roger E. Thorngate, her husband****	Y	0.08333333	0.01150000	0.00149156%	43-00772.000	Washington	Belmont	0.00149156%	0.00077323%	0.00071834%	0.0000000%	0.0000000%	37 Pleasant Drive	Wheeling	WV	26003	
22	L028700000	Lewis E. Thomas and Patricia Thomas, his wife****	Y	0.02777778	0.00383333	0.00049719%	43-00772.000	Washington	Belmont	0.00049719%	0.00025774%	0.00023945%	0.0000000%	0.0000000%	6293 Germano Road SE	Carrollton	OH	44615	
22	L029478000	Dennie C. Hansard, single****	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.00000000%	0.0000000%	470 Walnut St.	Shafter	CA	92363	
22	L029428000	Charlene D. Maxey and Jeffrey Maxey, her husband****	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.0000000%	0.0000000%	P.O. Box 8983	Mammoth Lakes	CA	93546	
22	L028705000	Tami K. Weston and John R. Weston, her husband****	Y	0.02777778	0.00383333	0.00049719%	43-00772.000	Washington	Belmont	0.00049719%	0.00025774%	0.00023945%	0.00000000%	0.0000000%	501 Mustang Dr.	Bear River	WY	82930	
22	L029695000	Cecil Townsend, widower****	Υ	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.00000000%	0.0000000%	1220 SW 33rd St.	Oklahoma City	OK	73109	
22	L029680000	Phyllis Ruppert, widow****	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.00000000%	0.0000000%	2214 East Ave.	Akron	OH	44314	
22	L029477000	Starling E. Boston, Jr. and Deanna Boston, his wife****	Υ	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.00000000%	0.0000000%	58451 Ramsey Ridge Road	Jacobsburg	ОН	43933	
22		Eddie Paul Boston and Zelda Irene Boston, husband and wife****	Ν	0.00694444	*0.00095833	*0.00012430%	43-00772.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	54641 Belmont Ridge Road	Beallsville	OH	43716	
22	L029431000	Monica Lee DaRe and Richard L. DaRe Sr., her husband****	Υ	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.00000000%	0.0000000%	1207 Woodbrook Circle West, Unit D	Columbus	ОН	43223	
22	L029458000	Juanita Milhoan and David M. Milhoan, her husband****	Υ	0.01041667	0.00143750	0.00018645%	43-00772.000	Washington	Belmont	0.00018645%	0.00009665%	0.00008979%	0.00000000%	0.0000000%	739 Kolpwood Ave. NW	Massillon	OH	44646	
22	L029781000	Bonnie Angel and Frederick C. Angel, wife and husband****	Y	0.01041667	0.00143750	0.00018645%	43-00772.000	Washington	Belmont	0.00018645%	0.00009665%	0.00008979%	0.00000000%	0.0000000%	11305 Ivory Oak Street	Live Oak	TX	78233	
22	L029786000	Vicki S. Hopkins and Stephen W. Hopkins, her husband****	Υ	0.02083333	0.00287500	0.00037289%	43-00772.000	Washington	Belmont	0.00037289%	0.00019331%	0.00017958%	0.00000000%	0.0000000%	3082 Broad Vista Street NW	Uniontown	ОН	44685	
22	L029427000	Glenn R. Goddard, Jr. and Alice Goddard, his wife****	Υ	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.00000000%	0.0000000%	24732 Lashley Road	Senecaville	ОН	43780	
22	L029432000	Dennis K. Goddard and Melissa A. Goddard, his wife****	Υ	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	0.00012430%	0.00006444%	0.00005986%	0.00000000%	0.0000000%	48140 Main Street	Jacobsburg	ОН	43933	
22	L029778000	Becky Rogalski and Michael C. Rogalski, wife and husband****	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	0.00003107%	0.00001611%	0.00001497%	0.0000000%	0.0000000%	32 Live Oak Court	Westminster	MD	21158	
22	L030037000	Kimberly Dawn Goddard, single****	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	0.00003107%	0.00001611%	0.00001497%	0.0000000%	0.0000000%	48850 Jug Run Road	Saint Clairsville	OH	43950	
22	L029803000	Michael Goddard and Christian Goddard, his wife****	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	0.00003107%	0.00001611%	0.00001497%	0.0000000%	0.0000000%	105 Breezy Acres	Saint Clairsville	OH	43950	
22	L030038000	Justin M. Goddard, single****	Υ	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	0.00003107%	0.00001611%	0.00001497%	0.00000000%	0.0000000%	305 North Main Street	Woodsfield	ОН	43793	
22	L028701000	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband****	Y	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont	0.00024859%	0.00012887%	0.00011972%	0.0000000%	0.0000000%	57900 Armstrong Centerville Rd	Jacobsburg	OH	43933	
22	L028643000	Doris M. Milhoan, widow****	Y	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont	0.00024859%	0.00012887%	0.00011972%	0.0000000%	0.0000000%	57931 Armstrong Centerville Rd	Jacobsburg	OH	43933	
22	L028675000	Bruce M. Dornon and Glenda L. Dornon, his wife****	Y	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont	0.00024859%	0.00012887%	0.00011972%	0.00000000%	0.0000000%	59065 Armstrong Centerville Rd	Jacobsburg	ОН	43933	
22	L028686000	Flora M. Earliwine and Harold F. Earliwine, her husband****	Y	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont	0.00024859%	0.00012887%	0.00011972%	0.0000000%	0.0000000%	48280 National Road West	Saint Clairsville	ОН	43950	
22	L029448000	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband****	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont	0.00003551%	0.00001841%	0.00001710%	0.0000000%	0.0000000%	61550 Clegg Road	Jacobsburg	ОН	43933	
22	L029974000	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband****	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont	0.00003551%	0.00001841%	0.00001710%	0.0000000%	0.0000000%	61122 Washington St	Jacobsburg	ОН	43933	
22	L029409000	Steven George McCann and Penny McCann, his wife****	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont	0.00003551%	0.00001841%	0.00001710%	0.0000000%	0.0000000%	1014 Alexis High Shoals Road	Dallas	NC	28034	
22	L028704000	Heather Lynn McCann Wesley and James L. Wesley, wife and husband****	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont	0.00003551%	0.00001841%	0.00001710%	0.0000000%	0.0000000%	4440 Johnstown Utica Road NE	Utica	ОН	43080	
22	L029440000	Misty Kilmer fka Misty Monahan and Joseph Kilmer, her husband****	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont	0.00003551%	0.00001841%	0.00001710%	0.0000000%	0.0000000%	4716 Cedar Pass Drive	Hope Mills	NC	28348	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP		he proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	y West (2021) Unit GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТҮ	STATE	ZIP	SUPPLEMENT 4/27/2021
22	L029470000	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan****	Υ	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont	0.00003551%	0.00001841%	0.00001710%	0.00000000%	0.0000000%	41267 Brown Road	Bethesda	OH	43719	
22	L029693000	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband****	Υ	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont	0.00003551%	0.00001841%	0.00001710%	0.0000000%	0.0000000%	7815 Sutter Road	Greensboro	NC	27455	
22	L028678000	Peter Lambert****	Υ	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont	0.00024859%	0.00012887%	0.00011972%	0.0000000%	0.0000000%	2406 Spring Creek Drive	Austin	TX	78704	
23	L029223000	Golden Eagle Resources II, LLC Attn: Michael Faust, Authorized Membe	Y	1.00000000	0.39200000	0.05084286%	43-00772.001	Washington	Belmont	0.05084286%	0.05084286%	0.00000000%	0.00000000%	0.0000000%	1801 Smith Street, Suite 2000	Houston	TX	77002	
24	Uncommitted Working Interest	Diana Sue Graham****	Υ	0.16666667	**0.03716667	**0.00482056%	43-00773.001	Washington	Belmont	0.00000000	0.0000000%	0.00000000%	**0.00457953%	**0.00024103%	51585 Warren Hill Road	Jacobsburg	OH	43933	
24	Uncommitted Working Interest	Henry L. Holt, Jr. and Sherry A. Holt, his wife****	Υ	0.16666667	**0.03716667	**0.00482056%	43-00773.001	Washington	Belmont	0.00000000	0.0000000%	0.0000000%	**0.00457953%	**0.00024103%	72248 Flushing Holloway Road	Flushing	OH	43977	
24	Uncommitted Working Interest	Timothy S. Holt****	Y	0.16666667	**0.03716667	**0.00482056%	43-00773.001	Washington	Belmont	0.00000000	0.0000000%	0.0000000%	**0.00457953%	**0.00024103%	104 York Street	Powhatan Point	OH	43942	
24	L029948000	Keith E. Haught, divorced****	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont	0.00004017%	0.00002082%	0.00001935%	0.0000000%	0.0000000%	20 Peal Dr.	Proctor	WV	26055	
24	L029681000	Steven B. Haught, divorced****	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont	0.00004017%	0.00002082%	0.00001935%	0.0000000%	0.0000000%	58 Peal Drive	Proctor	WV	26055	
24	L029408000	Joseph M. Haught, divorced****	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont	0.00004017%	0.00002082%	0.00001935%	0.0000000%	0.0000000%	240 Peal Dr.	Proctor	WV	26055	
24	L029397000	Carolyn S. Zeppuhar, widow****	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont	0.00004017%	0.00002082%	0.00001935%	0.0000000%	0.0000000%	61 Orchard Drive	New Martinsville	WV	26155	
24	L029804000	Marie Scott and Robert Scott, her husband****	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont	0.00004017%	0.00002082%	0.00001935%	0.0000000%	0.0000000%	156 Maple Avenue	New Martinsville	WV	26155	
24	L029679000	Anita I. Lawler and John H. Lawler, husband and wife****	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont	0.00004017%	0.00002082%	0.00001935%	0.0000000%	0.0000000%	14142 State Route 41	West Union	OH	45693	
24	L028730000	Phyllis E. Haught, widow****	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont	0.00024103%	0.00012495%	0.00011608%	0.0000000%	0.0000000%	46816 E Captina Highway Road	Alledonia	OH	43902	
24	L028674000	Phyllis L. Haught, single****	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont	0.00024103%	0.00012495%	0.00011608%	0.0000000%	0.0000000%	201 Lakeside Drive, Apt. 48	New Concord	OH	43762	
24	L028673000	Marcia K. Haught, single****	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont	0.00024103%	0.00012495%	0.00011608%	0.0000000%	0.0000000%	202 E South Street Rear	Barnesville	OH	43713	
24	L028702000	Mary R. Goff, widow****	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont	0.00008034%	0.00004165%	0.00003869%	0.0000000%	0.0000000%	5601 Cloverland Drive, Apt #118	Brentwood	TN	37027	
24	L029324000	Nelson D. Goff, widower****	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont	0.00008034%	0.00004165%	0.00003869%	0.0000000%	0.0000000%	112 Patti Lane	Saint Clairsville	OH	43950	
24	L028676000	Roscoe K. Goff and Bonnie J. Goff, his wife****	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont	0.00008034%	0.00004165%	0.00003869%	0.0000000%	0.0000000%	114 Carrie Street, PO Box 125	Powhatan Point	OH	43942	
24	L028661000	Douglas K. Goff and Carolyn M. Goff****	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont	0.00008034%	0.00004165%	0.00003869%	0.0000000%	0.0000000%	53348 E. Captina Highway	Powhatan Point	OH	43942	
24	L029437000	Ethel M. Perkins, widow****	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont	0.00008034%	0.00004165%	0.00003869%	0.0000000%	0.0000000%	700 Trabar Drive, Apt 21	Saint Clairsville	OH	43950	
24	L028728000	Weltha Baker, widow****	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont	0.00008034%	0.00004165%	0.00003869%	0.0000000%	0.0000000%	56622 Winding Hill Road	Bellaire	OH	43906	
24	L029375000	H. Eileen Trigg, widow****	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont	0.00024103%	0.00012495%	0.00011608%	0.00000000%	0.0000000%	48243 Main Street	Jacobsburg	ОН	43933	
24	Unleased Mineral Interest	Hank B. Dierkes****	N	0.00092593	*0.07728889	*0.01002446%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	227 Bell St.	Powhatan Point	ОН	43942	
24	Unleased Mineral Interest	Nita E. Wiley****	N	0.00092593	*0.07728889	*0.01002446%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	227 Bell St.	Powhatan Point	ОН	43942	
24	Unleased Mineral Interest	Sheila D. Kernik****	N	0.00092593	*0.07728889	*0.01002446%	43-00773.001	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.00000000%	227 Bell St.	Powhatan Point	ОН	43942	
24	L029410000	James W. McGee and Beth Ann McGee, his wife****	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont	0.00008034%	0.00004165%	0.00003869%	0.00000000%	0.0000000%	89 Mellott St.	Powhatan Point	ОН	43942	
24	L029411000	Pamela McVey, divorced****	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont	0.00008034%	0.00004165%	0.00003869%	0.00000000%	0.0000000%	99 Main St.	Powhatan Point	ОН	43942	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
24	L030036000	Helen J. Kocher****	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont	0.00024103%	0.00012495%	0.00011608%	0.00000000%	0.00000000%	50230 Dover Ridge Rd.	Powhatan Point	OH	43942	
24	L029561000	Lorraine Kay Vito, divorced****	Y	0.00416667	0.00092917	0.00012051%	43-00773.001	Washington	Belmont	0.00012051%	0.00006247%	0.00005804%	0.00000000%	0.00000000%	200 Andrews Way, Apt. 204	South Windsor	CT	06074	
24	Unleased Mineral Interest	Lisa Marie Calloway****	Ν	0.00416667	*0.11593333	*0.01503669%	43-00773.001	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.0000000%	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613	
24	L029612000	James A. Margraf, single****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	35990 Big Trout Road	Hebo	OR	97122	
24	L029393000	Alexis M. Ellis and Steven L. Ellis, her husband****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	4173 East Alsea Hwy., Unit D	Waldport	OR	97394	
24	L030887000	Eugene Glover and Sandra Glover, husband and wife****	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	0.00005021%	0.00002603%	0.00002418%	0.0000000%	0.0000000%	31999 Magnolia Ln	Avon Lake	OH	44012	
24	L030887000	Aaron Glover and Holly Glover, husband and wife****	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	0.00005021%	0.00002603%	0.00002418%	0.0000000%	0.0000000%	4326 Knickerbocker Rd	Sheffield Lake	OH	44054	
24	L030887000	Adrian Glover and Danielle Glover, husband and wife****	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	0.00005021%	0.00002603%	0.00002418%	0.0000000%	0.0000000%	36815 Chestnut Ridge Rd	North Ridgeville	OH	44039	
24	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	*0.00051620	*0.00006695%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
24	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	*0.00051620	*0.00006695%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	12827 Fruitside Road	Cleveland	OH	44125	
24	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	Ν	0.00173611	*0.00051620	*0.00006695%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8213 Greenlawn Avenue	Cleveland	OH	44129	
24	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	*0.00051620	*0.00006695%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	4323 W 57th Street	Cleveland	OH	44125	
24	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	Ν	0.00520833	*0.00154861	*0.00020086%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	11973 Woodland Ridge Circle	South Lyon	MI	48178	
24	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	Ν	0.00694444	*0.00154861	*0.00020086%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	22050 Mastick Road	Fairview Park	OH	44126	
24	L030142000	Deborah L. Stollings and Mark E. Stollings, wife and husband****	Y	0.00231481	0.00051620	0.00006695%	43-00773.001	Washington	Belmont	0.00006695%	0.00003471%	0.00003224%	0.0000000%	0.0000000%	6643 Hawthorne Drive	Brecksville	OH	44141	
24	Unleased Mineral Interest	l Cheryl Fell****	Ν	0.00231481	*0.00051620	*0.00006695%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	1207 North Ave.	Parma	OH	44134	
24	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	*0.00051620	*0.00006695%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	8539 Broadview Road	Broadview Heights	OH	44147	
24	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	Ν	0.02083333	*0.00464583	*0.00060257%	43-00773.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
24	L029682000	Arthur D. Margraf and Anita L. Margraf, husband and wife****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.00000000%	0.00000000%	8138 Lewis River Rd.	Ariel	WA	98603	
24	L030152000	Maureen Kressin and Brian Kressin, her husband****	Y	0.00057870	0.00012905	0.00001674%	43-00773.001	Washington	Belmont	0.00001674%	0.00000868%	0.00000806%	0.00000000%	0.00000000%	12113 Sudbury Court	Clarksville	MD	21029	
24	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	Ν	0.00057870	*0.00012905	*0.00001674%	43-00773.001	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.00000000%	0.00000000%	9121 Woodbridge Road	Mentor	ОН	44060	
24	L029785000	Lisa Lonchor, single****	Y	0.00057870	0.00012905	0.00001674%	43-00773.001	Washington	Belmont	0.00001674%	0.00000868%	0.00000806%	0.00000000%	0.0000000%	4303 E. Cactus Rd., Apt. 342	Phoenix	AZ	85032	
24	L029779000	Stephen J. Lonchor, single****	Y	0.00057870	0.00012905	0.00001674%	43-00773.001	Washington	Belmont	0.00001674%	0.00000868%	0.00000806%	0.00000000%	0.00000000%	4895 Glen Lodge	Mentor	ОН	44060	
24	L029807000	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband****	Y	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont	0.00002678%	0.00001388%	0.00001290%	0.00000000%	0.00000000%	4483 West 30th Street	Cleveland	ОН	44109	
24	Unleased Mineral Interest	Darlene Dunn****	Ν	0.00092593	*0.00020648	*0.00002678%	43-00773.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	5520 Broadview Road	Parma	ОН	44134	
24	L030394000	Diana Snow, divorced****	Y	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont	0.00002678%	0.00001388%	0.00001290%	0.00000000%	0.0000000%	8354 Russell Lane	Cleveland	ОН	44144	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
24	L029811000	Kenneth C. Glover and Mary Jo Glover, his wife****	Y	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont	0.00002678%	0.00001388%	0.00001290%	0.0000000%	0.0000000%	18326 Homeway Road	Cleveland	OH	44135	
24	Unleased Mineral Interest	¹ Terry Holden, single****	Ν	0.00092593	*0.00020648	*0.00002678%	43-00773.001	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	3323 West 25th, #207	Cleveland	ОН	44109	
24	L029801000	Jill L. Thorngate and Roger E. Thorngate, her husband****	Y	0.08333333	0.01858333	0.00241028%	43-00773.001	Washington	Belmont	0.00241028%	0.00124949%	0.00116079%	0.0000000%	0.0000000%	37 Pleasant Drive	Wheeling	WV	26003	
24	L028700000	Lewis E. Thomas and Patricia Thomas, his wife****	Y	0.02777778	0.00619444	0.00080343%	43-00773.001	Washington	Belmont	0.00080343%	0.00041650%	0.00038693%	0.0000000%	0.0000000%	6293 Germano Road SE	Carrollton	OH	44615	
24	L029478000	Dennie C. Hansard, single****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	470 Walnut St.	Shafter	CA	92363	
24	L029428000	Charlene D. Maxey and Jeffrey Maxey, her husband****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	P.O. Box 8983	Mammoth Lakes	CA	93546	
24	L028705000	Tami K. Weston and John R. Weston, her husband****	Y	0.02777778	0.00619444	0.00080343%	43-00773.001	Washington	Belmont	0.00080343%	0.00041650%	0.00038693%	0.0000000%	0.0000000%	501 Mustang Dr.	Bear River	WY	82930	
24	L029695000	Cecil Townsend, widower****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	1220 SW 33rd St.	Oklahoma City	OK	73109	
24	L029680000	Phyllis Ruppert, widow****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	2214 East Ave.	Akron	ОН	44314	
24	L029477000	Starling E. Boston, Jr. and Deanna Boston, his wife****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	58451 Ramsey Ridge Road	Jacobsburg	OH	43933	
24	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	Ν	0.00694444	*0.00154861	*0.00020086%	43-00773.001	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	54641 Belmont Ridge Road	Beallsville	OH	43716	
24	L029431000	Monica Lee DaRe and Richard L. DaRe Sr., her husband****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	1207 Woodbrook Circle West, Unit	Columbus	OH	43223	
24	L029458000	Juanita Milhoan and David M. Milhoan, her husband****	Y	0.01041667	0.00232292	0.00030129%	43-00773.001	Washington	Belmont	0.00030129%	0.00015619%	0.00014510%	0.0000000%	0.0000000%	739 Kolpwood Ave. NW	Massillon	OH	44646	
24	L029781000	Bonnie Angel and Frederick C. Angel, wife and husband****	Y	0.01041667	0.00232292	0.00030129%	43-00773.001	Washington	Belmont	0.00030129%	0.00015619%	0.00014510%	0.0000000%	0.0000000%	11305 Ivory Oak Street	Live Oak	TX	78233	
24	L029786000	Vicki S. Hopkins and Stephen W. Hopkins, her husband****	Y	0.02083333	0.00464583	0.00060257%	43-00773.001	Washington	Belmont	0.00060257%	0.00031237%	0.00029020%	0.0000000%	0.0000000%	3082 Broad Vista Street NW	Uniontown	OH	44685	
24	L029427000	Glenn R. Goddard, Jr. and Alice Goddard, his wife****	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	24732 Lashley Road	Senecaville	OH	43780	
24	L029432000	Dennis K. Goddard and Melissa A. Goddard, his	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	0.00020086%	0.00010412%	0.00009673%	0.0000000%	0.0000000%	48140 Main Street	Jacobsburg	OH	43933	
24	L029778000	Becky Rogalski and Michael C. Rogalski, wife and husband****	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	0.00005021%	0.00002603%	0.00002418%	0.0000000%	0.0000000%	32 Live Oak Court	Westminster	MD	21158	
24	L030037000	Kimberly Dawn Goddard, single****	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	0.00005021%	0.00002603%	0.00002418%	0.0000000%	0.0000000%	48850 Jug Run Road	Saint Clairsville	OH	43950	
24	L029803000	Michael Goddard and Christian Goddard, his wife****	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	0.00005021%	0.00002603%	0.00002418%	0.0000000%	0.0000000%	105 Breezy Acres	Saint Clairsville	OH	43950	
24	L030038000	Justin M. Goddard, single****	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	0.00005021%	0.00002603%	0.00002418%	0.0000000%	0.0000000%	305 North Main Street	Woodsfield	OH	43793	
24	L028701000	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband****	Y	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont	0.00040171%	0.00020825%	0.00019347%	0.00000000%	0.0000000%	57900 Armstrong Centerville Rd	Jacobsburg	OH	43933	
24	L028643000	Doris M. Milhoan, widow****	Y	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont	0.00040171%	0.00020825%	0.00019347%	0.0000000%	0.0000000%	57931 Armstrong Centerville Rd	Jacobsburg	OH	43933	
24	L028675000	Bruce M. Dornon and Glenda L. Dornon, his wife****	Υ	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont	0.00040171%	0.00020825%	0.00019347%	0.0000000%	0.0000000%	59065 Armstrong Centerville Rd	Jacobsburg	OH	43933	
24	L028686000	Flora M. Earliwine and Harold F. Earliwine, her husband****	Υ	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont	0.00040171%	0.00020825%	0.00019347%	0.0000000%	0.0000000%	48280 National Road West	Saint Clairsville	OH	43950	
24	L029448000	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband****	Υ	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont	0.00005739%	0.00002975%	0.00002764%	0.0000000%	0.0000000%	61550 Clegg Road	Jacobsburg	OH	43933	
24	L029974000	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband****	Υ	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont	0.00005739%	0.00002975%	0.00002764%	0.0000000%	0.0000000%	61122 Washington St	Jacobsburg	OH	43933	
24	L029409000	Steven George McCann and Penny McCann, his wife****	Υ	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont	0.00005739%	0.00002975%	0.00002764%	0.0000000%	0.0000000%	1014 Alexis High Shoals Road	Dallas	NC	28034	
24	L028704000	Heather Lynn McCann Wesley and James L. Wesley, wife and husband****	Υ	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont	0.00005739%	0.00002975%	0.00002764%	0.0000000%	0.0000000%	4440 Johnstown Utica Road NE	Utica	OH	43080	

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24	L029440000	Misty Kilmer fka Misty Monahan and Joseph Kilmer, het husband****	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont	0.00005739%	0.00002975%	0.00002764%	0.00000000%	0.00000000%	4716 Cedar Pass Drive	Hope Mills	NC	28348	
24	L029470000	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan****	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont	0.00005739%	0.00002975%	0.00002764%	0.0000000%	0.0000000%	41267 Brown Road	Bethesda	OH	43719	
24	L029693000	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband****	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont	0.00005739%	0.00002975%	0.00002764%	0.0000000%	0.0000000%	7815 Sutter Road	Greensboro	NC	27455	
24	L028678000	Peter Lambert****	Y	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont	0.00040171%	0.00020825%	0.00019347%	0.0000000%	0.0000000%	2406 Spring Creek Drive	Austin	TX	78704	
25	L011414000	Wayne L. Irons and Teri L. Irons, husband and wife	Y	1.00000000	0.14700000	0.01906607%	43-00817.000	Washington	Belmont	0.01906607%	0.01906607%	0.0000000%	0.00000000%	0.0000000%	49300 E. Captina Highway	Jacobsburg	ОН	43933	
26	Committed Working Interest	Pat Wesley	Y	1.00000000	0.74600000	0.09675708%	44-00001.000	Washington	Belmont	0.09675708%	0.0000000%	0.09675708%	0.0000000%	0.0000000%	66085 Wesley Road	Belmont	OH	43718	
27		James A. Stanford and Laura M. Stanford, husband and wife	Ν	0.50000000	*1.02300000	*0.13268431%	44-00003.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	831 North Falcon Drive	Gilbert	AZ	85234	Name Update
27	Unleased Mineral Interest	Bonita D. Stanford Cunningham	Ν	0.12500000	*0.25575000	*0.03317108%	44-00003.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	301 Meadowbrook Dr.	Byesville	OH	43723	Address Update
27	GPOR	John D. Stanford	Ν	0.12500000	0.25575000	0.03317108%	44-00003.000	Washington	Belmont	0.03317108%	0.03317108%	0.0000000%	0.0000000%	0.0000000%	44619 Ike Scales Road	Belmont	OH	43718	
27	Unleased Mineral Interest	James R. Stanford and Sundy J. Stanford, husband and wife	Ν	0.12500000	*0.25575000	*0.03317108%	44-00003.000	Washington	Belmont	0.0000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	10734 Laird Road	Hartstown	PA	16131	Name Update
27	GPOR	Bruce W. Stanford	Ν	0.12500000	0.25575000	0.03317108%	44-00003.000	Washington	Belmont	0.03317108%	0.03317108%	0.00000000%	0.0000000%	0.0000000%	63810 Chapel Hill Road	Belmont	OH	43718	
28	Unleased Mineral Interest	Craig Walter Camsky****	Ν	1.00000000	*35.07000000	*4.54862043%	44-00010.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	PO Box 255	Bellaire	OH	43906	
29	GPOR	Gary E. Fankhauser	Y	1.00000000	29.44100000	3.81853248%	44-00011.000	Washington	Belmont	3.81853248%	3.81853248%	0.00000000%	0.0000000%	0.0000000%	59535 Shepherd Hill Road	Jacobsburg	OH	43933	
30	GPOR	Jacob E. Miller	Y	0.25000000	11.37800000	1.47574004%	44-00012.000	Washington	Belmont	1.47574004%	1.47574004%	0.00000000%	0.0000000%	0.0000000%	1954 TWP Road #661	Dundee	OH	44624	
30	GPOR	Wayne E. Miller	Y	0.25000000	11.37800000	1.47574004%	44-00012.000	Washington	Belmont	1.47574004%	1.47574004%	0.0000000%	0.0000000%	0.0000000%	1954 TWP Road #661	Dundee	OH	44624	
30	L031971000	Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012, Kathryn K. Batman, Trustee	Y	0.25000000	11.37800000	1.47574004%	44-00012.000	Washington	Belmont	1.47574004%	1.47574004%	0.00000000%	0.0000000%	0.00000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
30	L031971000	Nile E. Batman Irrevocable Trust Under Agreement June 13, 2012, effective February 22, 2019	Y	0.25000000	11.37800000	1.47574004%	44-00012.000	Washington	Belmont	1.47574004%	1.47574004%	0.0000000%	0.00000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
31	GPOR	Gary E. Fankhauser	Y	1.00000000	0.81900000	0.10622527%	44-00013.000	Washington	Belmont	0.10622527%	0.10622527%	0.0000000%	0.0000000%	0.0000000%	59535 Shepherd Hill Road	Jacobsburg	OH	43933	
32A	L028859000	Kathryn K. Batman, Trustee of the Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012****	Υ	0.50000000	18.18600000	2.35874569%	44-00019.000	Washington	Belmont	2.35874569%	1.22277376%	1.13597192%	0.00000000%	0.00000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
32A	L028859000	Kathryn K. Batman, Trustee of the Nile E. Batman Irrevocable Trust Under Agreement dated June 13, 2012, effective February 22, 2019****	Y	0.50000000	18.18600000	2.35874569%	44-00019.000	Washington	Belmont	2.35874569%	1.22277376%	1.13597192%	0.0000000%	0.00000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
32B	L009253000	Lola Jean Grandstaff, widowed and not remarried	Υ	0.06250000	0.48200000	0.06251597%	44-00019.000	Washington	Belmont	0.06251597%	0.06251597%	0.0000000%	0.0000000%	0.0000000%	43 Era Street	Wheeling	WV	26003	
32B	L026630000	Patricia Becca, widowed and not remarried****	Y	0.06250000	0.48200000	0.06251597%	44-00019.000	Washington	Belmont	0.06251597%	0.03240828%	0.03010769%	0.0000000%	0.0000000%	649 Ivy Lane	Martins Ferry	OH	43935	
32B	L009248000	Holly Zahnow, widowed and not remarried****	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont	0.01250319%	0.01250319%	0.00000000%	0.0000000%	0.0000000%	961 Sorghum Ridge Road	Wheeling	WV	26003	
32B	L009291000	Sharon Berletch aka Sharon Fasola****	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont	0.01250319%	0.01250319%	0.00000000%	0.0000000%	0.0000000%	51277 Burrwood Drive	Saint Clairsville	OH	43950	
32B	L009250000	William and Rebecca Swartling, husband and wife****	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont	0.01250319%	0.01250319%	0.00000000%	0.0000000%	0.0000000%	109 Antler Lane	Wheeling	WV	26003	
32B	L009290000	Larry and Rebecca Berletch, husband and wife****	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont	0.01250319%	0.01250319%	0.00000000%	0.0000000%	0.0000000%	129 Iris Lane	Wheeling	WV	26003	
32B	L009249000	Richard and Rebecca Berletch, husband and wife****	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont	0.01250319%	0.01250319%	0.0000000%	0.0000000%	0.0000000%	117 Hulls Lane	Benwood	WV	26031	
32B	L009374000	James and Adele Armstrong, husband and wife****	Y	0.02083333	0.16066667	0.02083866%	44-00019.000	Washington	Belmont	0.02083866%	0.02083866%	0.0000000%	0.0000000%	0.0000000%	851 Pogue Run Road	Burton	WV	26562	
32B	L009394000	Gregory Armstrong****	Y	0.02083333	0.16066667	0.02083866%	44-00019.000	Washington	Belmont	0.02083866%	0.02083866%	0.00000000%	0.0000000%	0.0000000%	108 Meadow Lane	Wheeling	WV	26003	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
32B	L026713000	Neil Armstrong and Belinda Armstrong, husband and wife****	Υ	0.02083333	0.16066667	0.02083866%	44-00019.000	Washington	Belmont	0.02083866%	0.01080276%	0.01003590%	0.0000000%	0.0000000%	10090 Bent Creek Road	Loveland	OH	45140	
32B	Unleased Mineral Interest	l Edward Zink aka Edward A. Zink****	Ν	0.06250000	*0.48200000	*0.06251597%	44-00019.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
32B	Unleased Mineral Interest	l Unknown heirs of Carrie Dietrich aka Caroline Dietrich****	Ν	0.06250000	*0.48200000	*0.06251597%	44-00019.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	Name Update
32B	Unleased Mineral Interest	l Unknown heirs of Elizabeth Bargman****	Ν	0.06250000	*0.48200000	*0.06251597%	44-00019.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	534 Ogden Ave	Pittsburgh	PA	15221	Name Update
32B	Unleased Mineral Interest	l Unknown heirs of Nellie Sutter****	Ν	0.06250000	*0.48200000	*0.06251597%	44-00019.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	Name/Address Update
32B	L000112000	Ohio River Collieries Attn: Thomas G. Gentile, President ****	Y	0.50000000	3.85600000	0.50012776%	44-00019.000	Washington	Belmont	0.50012776%	0.50012776%	0.0000000%	0.00000000%	0.0000000%	PO Box 128	Bannock	ОН	43972	
32C	Unleased Mineral Interest	Etta Mae Shimko, her known or unknown heirs, successors or assigns****	Ν	0.05000000	*0.35335000	*0.04582991%	44-00019.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
32C	Unleased Mineral Interest	Robert E. Willis AKA Robert Earl Willis, his known or unknown heirs, successors or assigns****	Ν	0.05000000	*0.35335000	*0.04582991%	44-00019.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	Address Update
32C	Unleased Mineral Interest	Edith Gertrude Heil, her known or unknown heirs, successors or assigns****	Ν	0.05000000	*0.35335000	*0.04582991%	44-00019.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
32C	Unleased Mineral Interest	Della F. Smith, her known or unknown heirs, successors or assigns****	Ν	0.05000000	*0.35335000	*0.04582991%	44-00019.000	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
32C	Unleased Mineral Interest	Charles Edward Boston, known or unknown heirs, successors or assigns****	Ν	0.05000000	*0.35335000	*0.04582991%	44-00019.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
32C	L028859000	Kathryn K. Batman, Trustee of the Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement date June 13, 2012****	d Y	0.37500000	2.65012500	0.34372434%	44-00019.000	Washington	Belmont	0.34372434%	0.17818670%	0.16553764%	0.00000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
32C	L028859000	Kathryn K. Batman, Trustee of the Nile E. Batman Irrevocable Trust Under Agreement dated June 13, 2012 effective February 22, 2019****	, ү	0.37500000	2.65012500	0.34372434%	44-00019.000	Washington	Belmont	0.34372434%	0.17818670%	0.16553764%	0.00000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
33	L008701000	Clark T. Toothman and Jean Toothman, husband and wife	Y	0.33333333	10.11500000	1.31192745%	44-00020.000	Washington	Belmont	1.31192745%	1.31192745%	0.00000000%	0.0000000%	0.0000000%	100 Bethel Lane	St. Clairsville	ОН	43950	
33	L008701000	Susan J. Vicen and Larry Frank Vicen, wife and husband	ł Y	0.33333333	10.11500000	1.31192745%	44-00020.000	Washington	Belmont	1.31192745%	1.31192745%	0.00000000%	0.0000000%	0.0000000%	59469 Watt Road	Jacobsburg	ОН	43933	
33	L008701000	Wilson L. Toothman and Linda Toothman, husband and wife	Y	0.33333333	10.11500000	1.31192745%	44-00020.000	Washington	Belmont	1.31192745%	1.31192745%	0.00000000%	0.0000000%	0.0000000%	139 South Marietta Street	St. Clairsville	ОН	43950	
34	L030101000	Golden Eagle Resources II, LLC Attn: Michael Faust, Authorized Member	Υ	1.00000000	24.41900000	3.16717315%	44-00035.004	Washington	Belmont	3.16717315%	1.64186256%	1.52531059%	0.0000000%	0.0000000%	1801 Smith Street, Suite 2000	Houston	TX	77002	
35	Unleased Mineral Interest	Louis E. Underwood, Jr. and Kathy R. Underwood a/k/a Kathy Underwood, husband and wife, Remainderman	N	0.12500000	*2.53037500	*0.32819263%	44-00037.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	58524 Ramsey Ridge Road	Jacobsburg	ОН	43933	
35	Unleased Mineral Interest	Tammy Haines and Robert L. Haines, wife and husband, Remainderman	, N	0.12500000	*2.53037500	*0.32819263%	44-00037.000	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.0000000%	8751 Millpond Drive	Reynoldsburg	ОН	43068	
35	L027133000	Barbara Belt, a single woman	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont	0.04102408%	0.02126688%	0.01975720%	0.0000000%	0.0000000%	P.O. Box 237	Helena	MT	59624	
35	L027149000	Barbara Wood and Charles Wood, wife and husband	Y	0.02157738	0.43679092	0.05665230%	44-00037.000	Washington	Belmont	0.05665230%	0.02936855%	0.02728375%	0.0000000%	0.0000000%	1838 E. Oasis Dr.	Tempe	AZ	85283	
35	L026981000	Dennis S. Pogany, a widower and never remarried	Y	0.03943452	0.79827307	0.10353696%	44-00037.000	Washington	Belmont	0.10353696%	0.05367356%	0.04986340%	0.0000000%	0.0000000%	64740 Overlook Court	Bellaire	OH	43906	
35	L027241000	Donald Belt and Sarah E. Belt, husband and wife	Υ	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont	0.04102408%	0.02126688%	0.01975720%	0.0000000%	0.0000000%	108 Huckleberry Lane	Greensburg	PA	15601	
35	L026984000	Donald F. Wesner and Joyce R. Wesner, husband and wife	Υ	0.01455026	0.29454101	0.03820232%	44-00037.000	Washington	Belmont	0.03820232%	0.01980408%	0.01839824%	0.0000000%	0.0000000%	13136 Norman Circle	Hudson	FL	34669	
35	L027130000	Douglas S. Belt and Deborah Belt	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont	0.04102408%	0.02126688%	0.01975720%	0.0000000%	0.0000000%	5302 Caladonia Road	Richmond	VA	23225	

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СПУ	STATE	ZIP	SUPPLEMENT 4/27/2021
35	L027123000	J. Russ and Rhonda J. Belt, husband and wife	Y	0.01264881	0.25604985	0.03320997%	44-00037.000	Washington	Belmont	0.03320997%	0.01721605%	0.01599392%	0.0000000%	0.0000000%	14191 State Route 116	Van Wert	OH	45891	
35	L027083000	Janice Muday and Thomas Muday, wife and husband	Y	0.01455026	0.29454101	0.03820232%	44-00037.000	Washington	Belmont	0.03820232%	0.01980408%	0.01839824%	0.0000000%	0.0000000%	957 East John Beers Road	Saint Joseph	MI	49085	
35	L027143000	Jeff Belt and Amy Belt, husband and wife	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont	0.04102408%	0.02126688%	0.01975720%	0.0000000%	0.0000000%	20 Running Brooke Dr.	Coto De Caza	CA	92679	
35	L028270000	Jennifer and Todd DuChene, wife and husband	Y	0.01264881	0.25604985	0.03320997%	44-00037.000	Washington	Belmont	0.03320997%	0.01721605%	0.01599392%	0.0000000%	0.0000000%	11 Hunter Dr	Hampton	NH	03842	
35	L027247000	Judith Elizabeth Belt, a single woman	Y	0.01264881	0.25604985	0.03320997%	44-00037.000	Washington	Belmont	0.03320997%	0.01721605%	0.01599392%	0.0000000%	0.0000000%	231 Clarion Ave	Decatur	GA	30030	
35	L027152000	Richard L. Belt, II, a divorced man and never remarried	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont	0.04102408%	0.02126688%	0.01975720%	0.0000000%	0.0000000%	1718 Trailwood Dr.	Fort Collins	CO	80525	
35	L027074000	Sarah J. Poe and Bruce F. Poe, wife and husband	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont	0.04102408%	0.02126688%	0.01975720%	0.0000000%	0.0000000%	67000 Country Club Road	Saint Clairsville	OH	43950	
35	Unleased Mineral Interest	Shelly and Daniel J. Cottle, wife and husband	Ν	0.00661376	*0.13388228	*0.01736469%	44-00037.000	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	987 Patrick Cir. CL	Folsom	CA	95630	
35	L027252000	Susan Grace and William Grace, wife and husband	Υ	0.02157738	0.43679092	0.05665230%	44-00037.000	Washington	Belmont	0.05665230%	0.02936855%	0.02728375%	0.0000000%	0.0000000%	2823 Fairway Dr.	Friendswood	TX	77546	
35	L029815000	Edwin Douglass and Larry Gautschi, as Trustees of the James F. Mellott Trust Created Under Item IX of the Last Will and Testament of James Mellot	Y	0.25000000	5.06075000	0.65638525%	44-00037.000	Washington	Belmont	0.65638525%	0.34027012%	0.31611514%	0.0000000%	0.0000000%	725 Winward Lane	Gahanna	OH	43230	
35	L031971000	Kathryn K. Batman, Trustee of the Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012	Y	0.12500000	2.53037500	0.32819263%	44-00037.000	Washington	Belmont	0.32819263%	0.32819263%	0.00000000%	0.00000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	ΙΑ	53160	
35	L031971000	Kathryn K. Batman, Trustee of the Nile E. Batman Irrevocable Trust Under Agreement dated June 13, 2012, effective February 22, 2019	Y	0.12500000	2.53037500	0.32819263%	44-00037.000	Washington	Belmont	0.32819263%	0.32819263%	0.00000000%	0.0000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
36	Unleased Mineral Interest	Johnston Hunting Camp, LP Attn: Dana L Johnston	Ν	0.01058176	*1.01763755	*0.13198879%	44-00038.000	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	105 Cameron Road	Washington	РА	15301	
36	L026981000	Dennis S. Pogany, a widower and never remarried	Y	0.05295925	5.09303848	0.66057311%	44-00038.000	Washington	Belmont	0.66057311%	0.34244110%	0.31813201%	0.0000000%	0.0000000%	64740 Overlook Court	Bellaire	OH	43906	
36	L026984000	Donald F. Wesner and Joyce R. Wesner, husband and wife	Y	0.01625111	1.56285266	0.20270384%	44-00038.000	Washington	Belmont	0.20270384%	0.10508167%	0.09762217%	0.0000000%	0.0000000%	13136 Norman Circle	Hudson	FL	34669	
36	L027152000	Richard L. Belt, II, a divorced man and never remarried	Y	0.02121187	2.03992466	0.26458064%	44-00038.000	Washington	Belmont	0.26458064%	0.13715860%	0.12742204%	0.0000000%	0.0000000%	1718 Trailwood Dr.	Fort Collins	со	80525	
36	L027149000	Barbara Wood and Charles Wood, wife and husband	Υ	0.02914773	2.80310846	0.36356648%	44-00038.000	Washington	Belmont	0.36356648%	0.18847286%	0.17509362%	0.00000000%	0.00000000%	1838 E. Oasis Dr.	Tempe	AZ	85283	
36	L027133000	Barbara Belt, a single woman	Υ	0.02121187	2.03992466	0.26458064%	44-00038.000	Washington	Belmont	0.26458064%	0.13715860%	0.12742204%	0.0000000%	0.0000000%	PO Box 237	Helena	MT	59624	
36	L027130000	Douglas S. Belt and Deborah Belt	Y	0.02121187	2.03992466	0.26458064%	44-00038.000	Washington	Belmont	0.26458064%	0.13715860%	0.12742204%	0.0000000%	0.0000000%	5302 Caladonia Road	Richmond	VA	23225	
36	L027143000	Jeff Belt and Amy Belt, husband and wife	Y	0.02121187	2.03992466	0.26458064%	44-00038.000	Washington	Belmont	0.26458064%	0.13715860%	0.12742204%	0.0000000%	0.0000000%	20 Running Brooke Dr.	Coto De Caza	CA	92679	
36	L027252000	Susan Grace and William Grace, wife and husband	Υ	0.02914773	2.80310846	0.36356648%	44-00038.000	Washington	Belmont	0.36356648%	0.18847286%	0.17509362%	0.0000000%	0.0000000%	2823 Fairway Dr.	Friendswood	TX	77546	
36	L028270000	Jennifer and Todd DuChene, wife and husband	Y	0.01724113	1.65806238	0.21505265%	44-00038.000	Washington	Belmont	0.21505265%	0.11148329%	0.10356936%	0.0000000%	0.0000000%	11 Hunter Dr	Hampton	NH	03842	
36	L027074000	Sarah J. Poe and Bruce F. Poe, wife and husband	Y	0.02121187	2.03992466	0.26458064%	44-00038.000	Washington	Belmont	0.26458064%	0.13715860%	0.12742204%	0.0000000%	0.0000000%	67000 Country Club Road	Saint Clairsville	OH	43950	
36	L027083000	Janice Muday and Thomas Muday, wife and husband	Y	0.01625111	1.56285266	0.20270384%	44-00038.000	Washington	Belmont	0.20270384%	0.10508167%	0.09762217%	0.0000000%	0.0000000%	957 East John Beers Road	Saint Joseph	MI	49085	
36	L027247000	Judith Elizabeth Belt, a single woman	Y	0.01724113	1.65806238	0.21505265%	44-00038.000	Washington	Belmont	0.21505265%	0.11148329%	0.10356936%	0.0000000%	0.0000000%	231 Clarion Ave	Decatur	GA	30030	

								All Minoro	Owners in t	Exhibit A-2 1e proposed Camsky	Wort (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
36	L027241000	Donald Belt and Sarah E. Belt, husband and wife	Y	0.02121187	2.03992466	0.26458064%	44-00038.000	Washington	Belmont	0.26458064%	0.13715860%	0.12742204%	0.0000000%	0.00000000%	108 Huckleberry Lane	Greensburg	РА	15601	
36	L027123000	J. Russ and Rhonda J. Belt, husband and wife	Y	0.01724113	1.65806238	0.21505265%	44-00038.000	Washington	Belmont	0.21505265%	0.11148329%	0.10356936%	0.0000000%	0.0000000%	14191 State Route 116	Van Wert	OH	45891	
36	L029815000	Edwin Douglass and Larry Gautschi, as Trustees of the James F. Mellott Trust Created Under Item IX of the Last Will and Testament of James Mellot	t Y	0.33333333	32.05633333	4.15774431%	44-00038.000	Washington	Belmont	4.15774431%	2.15537465%	2.00236966%	0.0000000%	0.00000000%	725 Winward Lane	Gahanna	OH	43230	
36	L031971000	Kathryn K. Batman, Trustee of the Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012	I Y	0.16666667	16.02816667	2.07887215%	44-00038.000	Washington	Belmont	2.07887215%	2.07887215%	0.0000000%	0.0000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
36	L031971000	Kathryn K. Batman, Trustee of the Nile E. Batman Irrevocable Trust Under Agreement dated June 13, 2012, effective February 22, 2019	Y	0.16666667	16.02816667	2.07887215%	44-00038.000	Washington	Belmont	2.07887215%	2.07887215%	0.0000000%	0.0000000%	0.0000000%	15720 Rusty Rd.	Spirit Lake	IA	53160	
37	L027633000	Wexford Westhawk LLC Attn: Jay Thomas, Manager	Y	0.67500000	0.30780000	0.03992202%	43-00268.002	Washington	Belmont	0.03992202%	0.02069558%	0.01922645%	0.0000000%	0.0000000%	14301 Caliber Dr., Suite 200	Oklahoma City	OK	73134	
37	L027689000	Liddell Investments, L.L.C. Attn: Mike Liddell	Y	0.07500000	0.03420000	0.00443578%	43-00268.002	Washington	Belmont	0.00443578%	0.00229951%	0.00213627%	0.0000000%	0.0000000%	14201 Caliber Dr., Suite 300	Oklahoma City	ОК	73134	
37	L027635000	Westhawk Minerals, LLC Attn: Lester A. Zitkus, Senior Vice President of Land	Y	0.00520833	0.00237500	0.00030804%	43-00268.002	Washington	Belmont	0.00030804%	0.00015969%	0.00014835%	0.0000000%	0.0000000%	3001 Quail Springs Parkway	Oklahoma City	OK	73134	
37	L027642000	Roger A. Wells and Julia A. Wells, husband and wife	Υ	0.00520833	0.00237500	0.00030804%	43-00268.002	Washington	Belmont	0.00030804%	0.00015969%	0.00014835%	0.0000000%	0.0000000%	5955 North Cliff Blvd.	Dublin	ОН	43016	
37	Unleased Mineral Interest	U.S. Trust, Bank of America Private Wealth Management and William Hamann, co-trustees of the Lucy Milton Hamann Trust established June 28, 1974 and the known and unknown successors, heirs, and assigns of Thomas Mck. Hearne	N	0.00520833	*0.00237500	*0.00030804%	43-00268.002	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	7570 Meadow Ridge Court	Riverside	CA	92507	
37	Committed Working Interest	Johnston Hunting Camp, LP Attn: Dana L Johnston	Y	0.00520833	0.00237500	0.00030804%	43-00268.002	Washington	Belmont	0.00030804%	0.00000000%	0.00030804%	0.0000000%	0.0000000%	105 Cameron Road	Washington	РА	15301	
37	Unleased Mineral Interest	Claire Cosette Saslaw and the known and unknown successors, heirs, and assigns of E.E. Workman	Ν	0.01157407	*0.00527778	*0.00068453%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	Unleased Mineral Interest	Janet and Bill Giangeruso, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00192901	*0.00087963	*0.00011409%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	57 Westport Drive	Toms River	NJ	08757	
37	Unleased Mineral Interest	James and Connie Hunsinger, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00192901	*0.00087963	*0.00011409%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	72 Reynolds Avenue	Whippany	NJ	07981	
37	Unleased Mineral Interest	Jill and David Nicoll, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	Ν	0.00192901	*0.00087963	*0.00011409%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	2497 East Woodthrush Drive	Sandy	UT	84093	
37	Unleased Mineral Interest	Joy and Bob Kline, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman		0.00192901	*0.00087963	*0.00011409%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	34225 Beech Drive	Lewes	DE	19958	
37	Unleased Mineral Interest	Jason and Pamela Hunsinger, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00192901	*0.00087963	*0.00011409%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	27 Hillside Avenue	Verona	NJ	07044	
37	L030151000	Julie and Glen Hayes, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	Y	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont	0.00011409%	0.00005914%	0.00005495%	0.0000000%	0.0000000%	10 Brookfield Road	Montclair	NJ	07043	
37	Unleased Mineral Interest	Carolyn and David Fowler, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00385802	*0.00175926	*0.00022818%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	2411 S 23rd Street	Lincoln	NE	68502	

								All Minera		Exhibit A-2 e proposed Camsky	West (2021) Unit								
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37	Unleased Mineral Interest	Stephen and Vicky Johnsen, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman	Ν	0.00385802	*0.00175926	*0.00022818%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.00000000%	13741 West Summerstar Drive	Sun City West	AZ	85375	
37	Unleased Mineral Interest	Dianne and Carl Yendra, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	Ν	0.00385802	*0.00175926	*0.00022818%	43-00268.002	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	705 Soaring Eagle Drive	Laporte	СО	80535	
37	Unleased Mineral Interest	Thomas A. Workman, single and the known and unknown successors, heirs, and assigns of E.E. Workmar	N	0.01736111	*0.00791667	*0.00102680%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 291024	Los Angeles	СА	90029	
37	L029952000	Marjorie E. Workman, a widow and the known and unknown successors, heirs, and assigns of E.E. Workmar	Y	0.01736111	0.00791667	0.00102680%	43-00268.002	Washington	Belmont	0.00102680%	0.00102680%	0.0000000%	0.00000000%	0.00000000%	11261 SW 63rd Terrace Road	Ocala	FL	34476	
37	L031140000	Carole Ann Sabo and Robert J. Sabo, wife and husband and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Y	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont	0.00022818%	0.00011829%	0.00010989%	0.0000000%	0.0000000%	67771 Tulane Road	Saint Clairsville	ОН	43950	
37	L031133000	Thomas R. Stewart, Jr. and Jacquelyn June Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Y	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont	0.00022818%	0.00011829%	0.00010989%	0.0000000%	0.00000000%	300 Whittlesey Dr.	Tallmadge	ОН	44278	
37	Unleased Mineral Interest	Robert Earl Stewart and Sharon Louise Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Ν	0.00385802	*0.00175926	*0.00022818%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	47389 Barlow Road	Saint Clairsville	ОН	43950	
37	L029232000	Cynthia S. Smith and Thomas W. Smith, wife and husband and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Y	0.00578704	0.00263889	0.00034227%	43-00268.002	Washington	Belmont	0.00034227%	0.00017743%	0.00016484%	0.00000000%	0.00000000%	3409 Georgesville Wrightsville Road	Grove City	ОН	43123	
37	L028566000	Richard Clair Stewart and Nancy Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Y	0.00578704	0.00263889	0.00034227%	43-00268.002	Washington	Belmont	0.00034227%	0.00017743%	0.00016484%	0.0000000%	0.00000000%	7358 N Tulip Tree	Punta Gorda	FL	33955	
37	Unleased Mineral Interest	Olive R. Thomas, widow, and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Ν				43-00268.002	Washington	Belmont	0.00000000%	0.0000000%	0.0000000%	0.00000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	Unleased Mineral Interest	Mary Lou Thomas, single and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Ν	0.02314815	*0.01055556	*0.00136907%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	Unleased Mineral Interest	David E. Thomas, and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Ν				43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	L029964000	Doris Jean Hart, widow and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Y	0.02314815	0.01055556	0.00136907%	43-00268.002	Washington	Belmont	0.00136907%	0.00070972%	0.00065934%	0.00000000%	0.0000000%	15 Sutherland Ct	Hamilton	ОН	45013	
37	Unleased Mineral Interest	Julia Luczak and Joseph Patrick Luczak, Jr., wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν	0.00171468	*0.00078189	*0.00010141%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.00000000%	0.00000000%	361 E. 4th St.	Chuluota	FL	32766	
37	L028438000	Sally Carroll, a divorced woman and never remarried and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y	0.00171468	0.00078189	0.00010141%	43-00268.002	Washington	Belmont	0.00010141%	0.00005257%	0.00004884%	0.0000000%	0.0000000%	361 E. 4th St.	Chuluota	FL	32766	
37	L028395000	Nancy Morrow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y	0.00171468	0.00078189	0.00010141%	43-00268.002	Washington	Belmont	0.00010141%	0.00005257%	0.00004884%	0.0000000%	0.0000000%	609 Buttermore Road	Ruffs Dale	РА	15679	
37	L029235000	Robert F. Swingle, II, a single man and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont	0.00007606%	0.00003943%	0.00003663%	0.0000000%	0.0000000%	1436 Canterbury Court	Aiken	SC	29801	
37	L030294000	Ashley S. White and Michael S. White, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont	0.00007606%	0.00003943%	0.00003663%	0.0000000%	0.0000000%	4368 Briers Way	Stone Mountain	GA	30083	
37	L029212000	Halsey L. Swingle and Jacquelyn M. Swingle, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont	0.00007606%	0.00003943%	0.00003663%	0.0000000%	0.0000000%	403 Eagle Claw Ct.	Chapin	SC	29036	

										Exhibit A-2									
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	All Minera		e proposed Camsky COMMITTED WORKING INTEREST PERCENTAGE	West (2021) Unit GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 4/27/2021
37	Unleased Mineral Interest	Lewis M. Swingle, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00128601	*0.00058642	*0.00007606%	43-00268.002	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.00000000%	808A Boardman Road SE	Aiken	SC	29803	
37	Unleased Mineral Interest	Cynthia Swingle Morris, a widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00257202	*0.00117284	*0.00015212%	43-00268.002	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.00000000%	5161 Pondoray Place	Dayton	ОН	45440	
37	Unleased Mineral Interest	Susan D. Byrnes, a widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher c/o Cynthia A. Tiren, Attorney-In-Fact	N	0.00257202	*0.00117284	*0.00015212%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	20313 Sandsfield Terrace	Germantown	MD	20876	Address Update
37	Unleased Mineral Interest	Philip G. Dunlap and Shelagh Dunlap, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00514403	*0.00234568	*0.00030424%	43-00268.002	Washington	Belmont	0.00000000%	0.0000000%	0.00000000%	0.0000000%	0.00000000%	13726 Hawksnest Bay Dr.	Corpus Christi	TX	78418	
37	Unleased Mineral Interest	Nellie Virginia Lamb and John Dixon Lamb, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν	0.00514403	*0.00234568	*0.00030424%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	Unleased Mineral Interest	Phyllis Jane French and Albert John French, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00514403	*0.00234568	*0.00030424%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	Unleased Mineral Interest	Lola M. Matheney, widow, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν				43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	Unleased Mineral Interest	Lois Jean Davis, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν				43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	6942 West Vermont Avenue	Glendale	AZ	85303	
37	Unleased Mineral Interest	I Janet Sue White, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν	0.00257202	*0.00117284	*0.00015212%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	PO Box 56	Malta	ОН	43758	
37	Unleased Mineral Interest	Eva R. Matheney, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N				43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	83 Dearborn Avenue	Hampton	NH	3842	
37	Unleased Mineral Interest	Alice Joan Matheney, single, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν				43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	

								All Mineral		Exhibit A-2 e proposed Camsky	West (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
37	Unleased Mineral Interest	Sarah E. Farson and John William Farson, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν				43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	L028644000	Joseph Defelice, a single man and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y				43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	9626 Shepherd Road	Lockbourne	ОН	43137	
37	L028563000	Michael Defelice and Maureen Defelice, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y	0.00257202	*0.00117284	*0.00015212%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	9492 Shepherd Road	Lockbourne	ОН	43137	
37	L029233000	Lynn Goodfleisch and Bryan Goodfleisch, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y	0.00237202	0.00117204	0.0001321278	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	4614 State Route 752	Ashville	ОН	43103	
37	Unleased Mineral Interest	Janet D. Farson, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν				43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	408 Allston Avenue	Newark	Ohio	43055	
37	Unleased Mineral Interest	Karen S. Spoonamore and Ronald Spoonamore, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν				43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	85 Mill Street, Apt A	Newark	Ohio	43055	
37	Unleased Mineral Interest	Doris M. Patton, widow, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν				43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	L029274000	Linda and Michael Thomas, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y	0.00257202	*0.00117284	*0.00015212%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	1687 Sienna Drive	Melbourne	FL	32934	
37	L030004000	Jerry Vaughan Patton and Pam Patton, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y				43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	5356 W 150th Terrace	Overland Park	KS	66224	
37	Unleased Mineral Interest	Howard C. Matheney, single, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν	0.00257202	*0.00117284	*0.00015212%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	L028719000	Carol D. Rayburn and Harley Lee Rayburn, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Y	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	0.00015212%	0.00007886%	0.00007326%	0.00000000%	0.00000000%	3234 Dunlavin Glen Road	Columbus	ОН	43221	
37	Unleased Mineral Interest	Janet Deitrick, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Ν	0.00257202	*0.00117284	*0.00015212%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3200 Parkview Circle	Grove City	ОН	43123	
37	Unleased Mineral Interest	Mary Hockenberry, widow and the known and unknown successors, heirs, and assigns of Howard Cordner	Ν	0.00257202	*0.00117284	*0.00015212%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	67094 Joella Drive	Saint Clairsville	ОН	43950	
37	Unleased Mineral Interest	Albert D. Fore, widower and the known and unknown successors, heirs, and assigns of Howard Cordner	Ν	0.00257202	*0.00117284	*0.00015212%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.00000000%	0.0000000%	0.00000000%	2850 Railview Road Apt A	Fork	SC	29543	
37	L029283000	Nancy Crawford, a single woman and the known and unknown successors, heirs, and assigns of Howard Cordner	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont	0.00007606%	0.00003943%	0.00003663%	0.0000000%	0.00000000%	4322 County Road 1	Rayland	ОН	43943	
37	L029231000	Willard Dennis Donley and Crystal L. Donley, husband and wife and the known and unknown successors, heirs, and assigns of Howard Cordner	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont	0.00007606%	0.00003943%	0.00003663%	0.0000000%	0.0000000%	142 Township Road 1102	Dillonvale	ОН	43917	
37	L028532000	Ray Van Horn, a single man and the known and unknown successors, heirs, and assigns of Howard Cordner	Y	0.00771605	0.00351852	0.00045636%	43-00268.002	Washington	Belmont	0.00045636%	0.00023657%	0.00021978%	0.0000000%	0.0000000%	691 Irolo Street Apt 1910	Los Angeles	CA	90005	
37	L028383000	Richard S. Van Horn and Phyllis J. Van Horn, husband and wife and the known and unknown successors, heirs, and assigns of Howard Cordner	Y	0.00771605	0.00351852	0.00045636%	43-00268.002	Washington	Belmont	0.00045636%	0.00023657%	0.00021978%	0.0000000%	0.0000000%	6638 Balsam Dr	Reynoldsburg	ОН	43068	
37	Unleased Mineral Interest	Marian Beildeck and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	Ν	0.00260417	*0.00118750	*0.00015402%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	4278 Atlas Avenue	Oakland	CA	94619-1633	

								All Mineral	Owners in f	Exhibit A-2 e proposed Camsky	West (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	СІТУ	STATE	ZIP	SUPPLEMENT 4/27/2021
37	Unleased Mineral Interest	Barbara Beildeck and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	Ν	0.00260417	*0.00118750	*0.00015402%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	1026 Ramona Ave	Albany	CA	94706-2302	
37	L027935000	Kathy W. Arnheim, a widow and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	Y	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont	0.00010268%	0.00005323%	0.00004945%	0.0000000%	0.0000000%	1532 Overton Lane, Apartment B	Pittsburgh	PA	15217-3506	
37	Unleased Mineral Interest	Donald Arnheim, single and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	Ν	0.00173611	*0.00079167	*0.00010268%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	154 N. Bellefield Ave. Apt 84	Pittsburgh	РА	15213-2655	
37	Unleased Mineral Interest	Nancy A. and Robert Rosenthal, wife and husband and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	Ν	0.00173611	*0.00079167	*0.00010268%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	154 N. Bellefield Ave. Apt 84	Pittsburgh	РА	15213-2655	
37	Unleased Mineral Interest	Ricca Freedman, widow and the known and unknown successors, heirs, and assigns of Louis Freedman	Ν	0.00173611	*0.00079167	*0.00010268%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	Unleased Mineral Interest	Mark Freedman II, single, and the known and unknown successors, heirs, and assigns of Louis Freedman	Ν	0.00173611	*0.00079167	*0.00010268%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	Unleased Mineral Interest	Rachel Freedman, single, and the known and unknown successors, heirs, and assigns of Louis Freedman	Ν	0.00173611	*0.00079167	*0.00010268%	43-00268.002	Washington	Belmont	0.00000000%	0.00000000%	0.0000000%	0.0000000%	0.0000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	L027953000	Gretchen Scarnati and John Scarnati, wife and husband and the known and unknown successors, heirs, and assigns of Emil Kesselring	Y	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont	0.00010268%	0.00005323%	0.00004945%	0.0000000%	0.00000000%	4084 North Wayside Drive	Erie	РА	16505	
37	L029951000	Kurt Kesselring and Denise Nicotra, husband and wife and the known and unknown successors, heirs, and assigns of Emil Kesselring	Y	0.00086806	0.00039583	0.00005134%	43-00268.002	Washington	Belmont	0.00005134%	0.00002661%	0.00002473%	0.0000000%	0.00000000%	P.O. Box 1	Erie	РА	16512	
37	Unleased Mineral Interest	Patricia Englert, single and the known and unknown successors, heirs, and assigns of Emil Kesselring	Ν	0.00130208	*0.00059375	*0.00007701%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
37	Unleased Mineral Interest	Kathleen Englert, single and the known and unknown successors, heirs, and assigns of Emil Kesselring	Ν	0.00130208	*0.00059375	*0.00007701%	43-00268.002	Washington	Belmont	0.0000000%	0.00000000%	0.0000000%	0.0000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined	
38	L004815000	AMP IV, LLP Attn: Mark Phillip Thomas, Jr.	Y	1.00000000	0.04600000	0.00596625%	52-00477.003	York	Belmont	0.00596625%	0.00596625%	0.0000000%	0.0000000%	0.0000000%	225 Ross Street, Suite 301	Pittsburgh	PA	15219	
39	L013650000	Debra J. Wines and Dennis M. Wines, wife and husband	Y	0.23437500	0.04687500	0.00607974%	52-00441.000	York	Belmont	0.00607974%	0.00607974%	0.0000000%	0.0000000%	0.0000000%	48400 E Captina Hwy	Armstrong Mills	OH	43933	
39	L013650000	Thomas J. Grant and Penny Jo Grant, husband and wife	Υ	0.23437500	0.04687500	0.00607974%	52-00441.000	York	Belmont	0.00607974%	0.00607974%	0.0000000%	0.0000000%	0.0000000%	57191 Dover Church Road	Jacobsburg	OH	43933	
39	L013650000	Dennis M. Wines II and Emily J. Wines, husband and wife	Y	0.23437500	0.04687500	0.00607974%	52-00441.000	York	Belmont	0.00607974%	0.00607974%	0.0000000%	0.0000000%	0.0000000%	56970 Valley Drive	Armstrong Mills	OH	43933	
39	L013650000	Zachary J. Wines and Megan E. Wines, husband and wife	Y	0.23437500	0.04687500	0.00607974%	52-00441.000	York	Belmont	0.00607974%	0.00607974%	0.0000000%	0.0000000%	0.0000000%	57125 Dover Church Road	Jacobsburg	OH	43933	
39	L013650000	Debra J. Wines and Dennis M. Wines, wife and husband	Y	0.04166667	0.00833333	0.00108084%	52-00441.000	York	Belmont	0.00108084%	0.00108084%	0.0000000%	0.0000000%	0.0000000%	48400 E Captina Hwy	Jacobsburg	OH	43933	

										Exhibit A-2									
								All Minera	l Owners in th	ie proposed Camsky	West (2021) Unit								
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 4/27/2021
39	L013650000	Andreanna D. Screen, divorced and not remarried	Y	0.02083333	0.00416667	0.00054042%	52-00441.000	York	Belmont	0.00054042%	0.00054042%	0.0000000%	0.0000000%	0.00000000%	48400 E Captina Hwy	Jacobsburg	OH	43933	
40		The Powhatan Land, LLC Attn: John J. Lysien	Ν	0.50000000	*1.26800000	*0.16446110%	43-00267.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	54575 Cove Road	Powhatan Point	OH	43942	
40	Unleased Mineral Interest	EAP Ohio, LLC Attn: Matt Buckles	Ν	0.50000000	*1.26800000	*0.16446110%	43-00267.000	Washington	Belmont	0.0000000%	0.0000000%	0.0000000%	0.0000000%	0.0000000%	5847 San Felipe Street, Suite 300	Houston	TX	77057	

TOTAL NET LEASED ACRES:	660.82737169	85.71009084%
TOTAL UNIT ACRES:	771.00300000	

85.71009084% 68.63005161% 17.08003923% **1.73081687% **0.10004501%

*UNLEASED MINERAL INTEREST OWNER

"UNCOMMITTED WORKNOL IN LEXEST OWNER **UNCOMMITTED WORKNOG INTEREST OWNER **REMAINDERMAN - Under Ohio law, an oil and gas lease must be granted by the life tenant and remainderman. The life tenant has the present interest and the minerals are attributed accordingly. At the time the life tenancy terminates, the remainderman's interest

vests. ****Potential mineral interest claim under Ohio's Marketable Title Act (O.R.C. 5301.47, et seq). Due to uncertainty and pending decisions at the appellate level and Ohio Supreme Court, Applicant has listed and made efforts on the reserving and the surface side of this parcel. Applicant endorses neither claim to ownership of the property interests nor any interpretation of the Ohio Marketable Title Act or other law that has been or may be advanced or asserted by or against the owner.

END OF EXHIBIT "A-2"

				All Unless	ed Mineral Own	Exhibit A-3 ers in the proposed C	amsky West (2021) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТУ	STATE	ZIP
1	Unleased Mineral Interest	Steven Richard Nebiker and Elizabeth Lansing, his wife	N	0.02083333	0.02381250	0.00308851%	43-00027.000	Washington	Belmont	30 Orchard NW	Chapel Hill	NC	27517
1	Unleased Mineral Interest	The Estate of Susan Frost Bailey, deceased Attn: Peter T. Frost, Executor	N	0.02083333	0.02381250	0.00308851%	43-00027.000	Washington	Belmont	644 Pinnacle Court	Mesquite	NV	89027
1	Unleased Mineral Interest	Christ United Methodist Church Attn: Jake Steele, Pastor	Ν	0.00937500	0.01071563	0.00138983%	43-00027.000	Washington	Belmont	1232 National Road	Wheeling	WV	26003
1	Unleased Mineral Interest	Revocable Trust fbo Dianna C. Green c/o The Preferred Legacy Trust Co.,Trustee	Ν	0.00312500	0.00357188	0.00046328%	43-00027.000	Washington	Belmont	103 Plaza Dr., Ste B	St. Clairsville	ОН	43950
1	Unleased Mineral Interest	Barbara L. Black	Ν	0.01250000	0.01428750	0.00185311%	43-00027.000	Washington	Belmont	79 Beechwood Dr.	Youngblood	ОН	44512
1	Unleased Mineral Interest	Dana Huekell and Paul Huekell	Ν	0.00416667	0.00476250	0.00061770%	43-00027.000	Washington	Belmont	10 Barnesdale Rd.	Natick	MA	01760
1	Unleased Mineral Interest	Martha Hogan and Richard Hogan	Ν	0.00416667	0.00476250	0.00061770%	43-00027.000	Washington	Belmont	16 Wyngate	Simsbury	СТ	06070
1	Unleased Mineral Interest	David Brackley and Susan Brackley	Ν	0.00416667	0.00476250	0.00061770%	43-00027.000	Washington	Belmont	32 Wynchwood Rd.	Old Lyme	СТ	06371
1	Unleased Mineral Interest	Carolyn E. Koehnline	Ν	0.01250000	0.01428750	0.00185311%	43-00027.000	Washington	Belmont	19 Myrtle St., Apt. 518	Boston	MA	02114
1	Unleased Mineral Interest	Barbara Columbus, divorced	Ν	0.00796875	0.00910828	0.00118135%	43-00027.000	Washington	Belmont	P.O. Box 4519	Salem	OR	97302
1	Unleased Mineral Interest	Daniel Carpenter	Ν	0.00332031	0.00379512	0.00049223%	43-00027.000	Washington	Belmont	6053 Weathered Oak Ct.	Westerville	ОН	43082
1	Unleased Mineral Interest	Michael Carpenter	Ν	0.00332031	0.00379512	0.00049223%	43-00027.000	Washington	Belmont	5001 Sunbury Rd.	Westerville	OH	43082
1	Unleased Mineral Interest	William F. Woodrum	Ν	0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont	1610 28th St., Apt. 111	Portsmouth	OH	45662
1	Unleased Mineral Interest	Debra Flora, Trustee of the Frederick G. Hart Revocable Trust, dated September 6, 2003	Ν	0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont	2279 Meter Rd.	Lakeside Marblehead	ОН	43440
1	Unleased Mineral Interest	Douglas C. Phillips	Ν	0.00148810	0.00170089	0.00022061%	43-00027.000	Washington	Belmont	P.O. Box 357	Wofford Heights	CA	93285
1	Unleased Mineral Interest	Patrick Phillips and Suzanne Smith, husband and wife	Ν	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont	P.O. Box 451	San Antonio	NM	87832
1	Unleased Mineral Interest	Charles Richard Phillips	Ν	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	2260 Wellington Woods Dr. 13	Waldorf	MD	20603
1	Unleased Mineral Interest	James Robert Phillips II	Ν	0.00021259	0.00024298	0.00003152%	43-00027.000	Washington	Belmont	120 Seik Rd.	Washington	PA	15301
1	Unleased Mineral Interest	Kirk Russell Phillips and Amy L. Phillips, husband and wife	Ν	0.00021259	0.00024298	0.00003152%	43-00027.000	Washington	Belmont	1230 Wilna St.	Washington	РА	15301
1	Unleased Mineral Interest	Gary Cochran	Ν	0.00015944	0.00018224	0.00002364%	43-00027.000	Washington	Belmont	11543 Wilts Ln.	Medway	ОН	45341
1	Unleased Mineral Interest	Dennis Cochran	Ν	0.00015944	0.00018224	0.00002364%	43-00027.000	Washington	Belmont	4130 Abbeygate Dr.	Beavercreek	ОН	45430
1	Unleased Mineral Interest	Doug Cochran	Ν	0.00015944	0.00018224	0.00002364%	43-00027.000	Washington	Belmont	3720 Croftwood Ct.	Beavercreek	ОН	45430

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed C	amsky West (2021) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
1	Unleased Mineral Interest	Mark Cochran	N	0.00015944	0.00018224	0.00002364%	43-00027.000	Washington	Belmont	208 Snider Rd.	New Carlisle	ОН	45344
1	Unleased Mineral Interest	Kevin Lucas	N	0.00005669	0.00006480	0.00000840%	43-00027.000	Washington	Belmont	42389 Leeward Rd	The Sea Ranch	СА	91105
1	Unleased Mineral Interest	Brian Michael Delbridge	N	0.00012755	0.00014579	0.00001891%	43-00027.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
1	Unleased Mineral Interest	Helen M. Ogilbee	Ν	0.00024802	0.00028348	0.00003677%	43-00027.000	Washington	Belmont	3514 Orchard Way	Powell	ОН	43065
1	Unleased Mineral Interest	Juliana Ogilbee a/k/a Judy Ogilbee	Ν	0.00024802	0.00028348	0.00003677%	43-00027.000	Washington	Belmont	3514 Orchard Way	Powell	ОН	43065
1	Unleased Mineral Interest	Marilyn Barker	Ν	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	1800 Riverside Dr Apt 3409	Columbus	ОН	43212
1	Unleased Mineral Interest	Aston A. Fallen	Ν	0.00111607	0.00127567	0.00016546%	43-00027.000	Washington	Belmont	Dunantring 8	Frankfurt am Main	Hesse, GERMANY	65936
1	Unleased Mineral Interest	Arline B. Fallen	Ν	0.00111607	0.00127567	0.00016546%	43-00027.000	Washington	Belmont	2424 San Marcos Ave.	San Diego	CA	92104
1	Unleased Mineral Interest	Kayla Van Dyne	Ν	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont	3755 Central Ave.	Shadyside	ОН	43947
1	Unleased Mineral Interest	Julia Beckett	Ν	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont	530 W. 47th St.	Shadyside	ОН	43947
1	Unleased Mineral Interest	Annette Hammond	Ν	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont	60567 Crozier Ridge Rd.	Bellaire	ОН	43906
6	Unleased Mineral Interest	Steven Richard Nebiker and Elizabeth Lansing, his wife	Ν	0.02083333	0.04441667	0.00576089%	43-00055.000	Washington	Belmont	30 Orchard NW	Chapel Hill	NC	27517
6	Unleased Mineral Interest	The Estate of Susan Frost Bailey, deceased Attn: Peter T. Frost, Executor	N	0.02083333	0.04441667	0.00576089%	43-00055.000	Washington	Belmont	644 Pinnacle Court	Mesquite	NV	89027
6	Unleased Mineral Interest	Christ United Methodist Church Attn: Jake Steele, Pastor	Ν	0.00937500	0.01998750	0.00259240%	43-00055.000	Washington	Belmont	1232 National Road	Wheeling	WV	26003
6	Unleased Mineral Interest	Revocable Trust fbo Dianna C. Green c/o The Preferred Legacy Trust Co.,Trustee	Ν	0.00312500	0.00666250	0.00086413%	43-00055.000	Washington	Belmont	103 Plaza Dr., Ste B	St. Clairsville	ОН	43950
6	Unleased Mineral Interest	Barbara L. Black	Ν	0.01250000	0.02665000	0.00345654%	43-00055.000	Washington	Belmont	79 Beechwood Dr.	Youngblood	ОН	44512
6	Unleased Mineral Interest	Dana Huekell and Paul Huekell	Ν	0.00416667	0.00888333	0.00115218%	43-00055.000	Washington	Belmont	10 Barnesdale Rd.	Natick	МА	01760
6	Unleased Mineral Interest	Martha Hogan and Richard Hogan	Ν	0.00416667	0.00888333	0.00115218%	43-00055.000	Washington	Belmont	16 Wyngate	Simsbury	CT	06070
6	Unleased Mineral Interest	David Brackley and Susan Brackley	Ν	0.00416667	0.00888333	0.00115218%	43-00055.000	Washington	Belmont	32 Wynchwood Rd.	Old Lyme	CT	06371
6	Unleased Mineral Interest	Carolyn E. Koehnline	Ν	0.01250000	0.02665000	0.00345654%	43-00055.000	Washington	Belmont	19 Myrtle St., Apt. 518	Boston	МА	02114
6	Unleased Mineral Interest	Barbara Columbus, divorced	Ν	0.00796875	0.01698938	0.00220354%	43-00055.000	Washington	Belmont	P.O. Box 4519	Salem	OR	97302
6	Unleased Mineral Interest	Daniel Carpenter	Ν	0.00332031	0.00707891	0.00091814%	43-00055.000	Washington	Belmont	6053 Weathered Oak Ct.	Westerville	ОН	43082
6	Unleased Mineral Interest	Michael Carpenter	Ν	0.00332031	0.00707891	0.00091814%	43-00055.000	Washington	Belmont	5001 Sunbury Rd.	Westerville	ОН	43082

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed C	amsky West (2021	1) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТҮ	STATE	ZIP
6	Unleased Mineral Interest	William F. Woodrum	N	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont	1610 28th St., Apt. 111	Portsmouth	ОН	45662
6	Unleased Mineral Interest	Debra Flora, Trustee of the Frederick G. Hart Revocable Trust, dated September 6, 2003	Ν	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont	2279 Meter Rd.	Lakeside Marblehead	ОН	43440
6	Unleased Mineral Interest	Douglas C. Phillips	Ν	0.00148810	0.00317262	0.00041149%	43-00055.000	Washington	Belmont	P.O. Box 357	Wofford Heights	СА	93285
6	Unleased Mineral Interest	Patrick Phillips and Suzanne Smith, husband and wife	Ν	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont	P.O. Box 451	San Antonio	NM	87832
6	Unleased Mineral Interest	Charles Richard Phillips	Ν	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	2260 Wellington Woods Dr. 13	Waldorf	MD	20603
6	Unleased Mineral Interest	James Robert Phillips II	Ν	0.00021259	0.00045323	0.00005878%	43-00055.000	Washington	Belmont	120 Seik Rd.	Washington	РА	15301
6	Unleased Mineral Interest	Kirk Russell Phillips and Amy L. Phillips, husband and wife	Ν	0.00021259	0.00045323	0.00005878%	43-00055.000	Washington	Belmont	1230 Wilna St.	Washington	РА	15301
6	Unleased Mineral Interest	Gary Cochran	Ν	0.00015944	0.00033992	0.00004409%	43-00055.000	Washington	Belmont	11543 Wilts Ln.	Medway	ОН	45341
6	Unleased Mineral Interest	Dennis Cochran	Ν	0.00015944	0.00033992	0.00004409%	43-00055.000	Washington	Belmont	4130 Abbeygate Dr.	Beavercreek	ОН	45430
6	Unleased Mineral Interest	Doug Cochran	Ν	0.00015944	0.00033992	0.00004409%	43-00055.000	Washington	Belmont	3720 Croftwood Ct.	Beavercreek	ОН	45430
6	Unleased Mineral Interest	Mark Cochran	Ν	0.00015944	0.00033992	0.00004409%	43-00055.000	Washington	Belmont	208 Snider Rd.	New Carlisle	ОН	45344
6	Unleased Mineral Interest	Kevin Lucas	Ν	0.00005669	0.00012086	0.00001568%	43-00055.000	Washington	Belmont	42389 Leeward Rd	The Sea Ranch	CA	91105
6	Unleased Mineral Interest	Brian Michael Delbridge	Ν	0.00012755	0.00027194	0.00003527%	43-00055.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
6	Unleased Mineral Interest	Helen M. Ogilbee	Ν	0.00024802	0.00052877	0.00006858%	43-00055.000	Washington	Belmont	3514 Orchard Way	Powell	ОН	43065
6	Unleased Mineral Interest	Juliana Ogilbee a/k/a Judy Ogilbee	Ν	0.00024802	0.00052877	0.00006858%	43-00055.000	Washington	Belmont	3514 Orchard Way	Powell	ОН	43065
6	Unleased Mineral Interest	Marilyn Barker	Ν	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont	1800 Riverside Dr Apt 3409	Columbus	ОН	43212
6	Unleased Mineral Interest	Aston A. Fallen	Ν	0.00111607	0.00237946	0.00030862%	43-00055.000	Washington	Belmont	Dunantring 8	Frankfurt am Main	Hesse, GERMANY	65936
6	Unleased Mineral Interest	Arline B. Fallen	Ν	0.00111607	0.00237946	0.00030862%	43-00055.000	Washington	Belmont	2424 San Marcos Ave.	San Diego	CA	92104
6	Unleased Mineral Interest	Kayla Van Dyne	N	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont	3755 Central Ave.	Shadyside	ОН	43947
6	Unleased Mineral Interest	Julia Beckett	Ν	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont	530 W. 47th St.	Shadyside	ОН	43947
6	Unleased Mineral Interest	Annette Hammond	N	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont	60567 Crozier Ridge Rd.	Bellaire	ОН	43906
7	Unleased Mineral Interest	Beverly June Ziemiecki and Henry Walter Ziemiecki, her husband****	Ν	0.00996094	0.06057246	0.00785632%	43-00068.000	Washington	Belmont	3110 Graystone Ln., Apt. 2607	Albany	GA	31721
7	Unleased Mineral Interest	Joyce M. Meadows, single****	Ν	0.00996094	0.06057246	0.00785632%	43-00068.000	Washington	Belmont	3110 Graystone Ln., Apt. 2607	Albany	GA	31721

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed Ca	amsky West (2021) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТҮ	STATE	ZIP
7	Unleased Mineral Interest	Daniel Carpenter****	N	0.00996094	0.06057246	0.00785632%	43-00068.000	Washington	Belmont	6053 Weathered Oak Ct.	Westerville	ОН	43082
7	Unleased Mineral Interest	Michael Carpenter****	Ν	0.00996094	0.06057246	0.00785632%	43-00068.000	Washington	Belmont	5001 Sunbury Rd.	Westerville	ОН	43082
7	Unleased Mineral Interest	William K. Snodgrass and Patricia A. Snodgrass, his wife****	Ν	0.01328125	0.08076328	0.01047509%	43-00068.000	Washington	Belmont	410 Ironwood Drive	Canonsburg	РА	15317
7	Unleased Mineral Interest	Linda L. Snodgrass, single****	Ν	0.01328125	0.08076328	0.01047509%	43-00068.000	Washington	Belmont	1435 York Avenue, Apt 5B	New York	NY	10021
7	Unleased Mineral Interest	James David Snodgrass, single****	Ν	0.01328125	0.08076328	0.01047509%	43-00068.000	Washington	Belmont	3601 Riverview Drive	Weirton	WV	26062
7	Unleased Mineral Interest	David C. Perkins and Donald R. Perkins, Co-Trustees of the Essie E. Perkins Trust Agreement dated July 1, 1992 and Amended November 5, 1996****	Ν	0.09609375	0.58434609	0.07579038%	43-00068.000	Washington	Belmont	1079 Loring Rd.	Columbus	ОН	43224
7	Unleased Mineral Interest	Beth Daugherty and Gary Daugherty, her husband****	Ν	0.00195313	0.01187695	0.00154045%	43-00068.000	Washington	Belmont	192 Erie Rd.	Columbus	ОН	43214
7	Unleased Mineral Interest	Sue Rodi and Raymond Rodi, her husband****	Ν	0.00195313	0.01187695	0.00154045%	43-00068.000	Washington	Belmont	10183 Canyon Vista Rd.	Moreno Valley	CA	92557
7	Unleased Mineral Interest	Jane Royse, divorced****	Ν	0.00195313	0.01187695	0.00154045%	43-00068.000	Washington	Belmont	P.O. Box 292	Quaker City	ОН	43773
7	Unleased Mineral Interest	William F. Woodrum****	Ν	0.00195313	0.01187695	0.00154045%	43-00068.000	Washington	Belmont	1610 28th St., Apt. 111	Portsmouth	ОН	45662
7	Unleased Mineral Interest	Debra Flora, Trustee of the Frederick G. Hart Revocable Trust, dated September 6, 2003****	Ν	0.00195313	0.01187695	0.00154045%	43-00068.000	Washington	Belmont	2279 Meter Rd.	Lakeside Marblehead	ОН	43440
7	Unleased Mineral Interest	Sharon Ruth Moore, single****	Ν	0.00195313	0.01187695	0.00154045%	43-00068.000	Washington	Belmont	P.O. Box 593	Temperance	MI	48182
7	Unleased Mineral Interest	Dean Crawford Phillips and Lily A. Phillips, his wife****	Ν	0.00223214	0.01357366	0.00176052%	43-00068.000	Washington	Belmont	1616 Pointe West Way	Vero Beach	FL	32966
7	Unleased Mineral Interest	Danette K. Bean****	Ν	0.00223214	0.01357366	0.00176052%	43-00068.000	Washington	Belmont	8825 Chestnut Roan Way	Alpine	СА	91901
7	Unleased Mineral Interest	Douglas C. Phillips****	Ν	0.00446429	0.02714732	0.00352104%	43-00068.000	Washington	Belmont	P.O. Box 357	Wofford Heights	CA	93285
7	Unleased Mineral Interest	Roger Phillips, widower****	Ν	0.00223214	0.01357366	0.00176052%	43-00068.000	Washington	Belmont	903 Liles St., P.O. Box 1091	Socorro	NM	87801
7	Unleased Mineral Interest	William Phillips, widower****	Ν	0.00223214	0.01357366	0.00176052%	43-00068.000	Washington	Belmont	1505 Crescent Ridge Rd.	Daytona Beach	FL	32118
7	Unleased Mineral Interest	Patrick Phillips and Suzanne Smith, husband and wife****	Ν	0.00223214	0.01357366	0.00176052%	43-00068.000	Washington	Belmont	P.O. Box 451	San Antonio	NM	87832
7	Unleased Mineral Interest	Beth Phillips n/k/a Beth Smith, divorced****	Ν	0.00223214	0.01357366	0.00176052%	43-00068.000	Washington	Belmont	P.O. Box 764	Tok	AK	99780
7	Unleased Mineral Interest	Susan C. Vaughan, divorced****	Ν	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	250 Wingfield Way	Brevard	NC	28712
7	Unleased Mineral Interest	Catherine A. Stegman and Michael J. Stegman, her husband****	Ν	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	1435 Big Wheeling Creek Rd.	Wheeling	WV	26003
7	Unleased Mineral Interest	Mary Alice Johnson and Michael Johnson, her husband****	Ν	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	2614 Eldersville Rd.	Follansbee	WV	26037

				All Unless	ed Mineral Own	Exhibit A-3 ers in the proposed C	amsky West (2021) Unit					I
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТҮ	STATE	ZIP
7	Unleased Mineral Interest	Amanda J. Gashel, single****	N	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	13615 Chevy Chase Ln.	Chantilly	VA	20151
7	Unleased Mineral Interest	Charles Richard Phillips****	N	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	2260 Wellington Woods Dr. 13	Waldorf	MD	20603
7	Unleased Mineral Interest	Anna Cecelia Farver and Stephen Lynn Farver, her husband****	N	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	6341 Buffie Ct.	Burke	VA	22015
7	Unleased Mineral Interest	Sharon Sue Klein and George W. Klein, her husband****	Ν	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	185 County Rd. 1215	Quitman	TX	75783
7	Unleased Mineral Interest	Andy L. Kozsuch and Donna K. Kozsuch, his wife****	Ν	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	3322 Crimson Maple Ct.	Kingwood	TX	77345
7	Unleased Mineral Interest	Robert P. Kozsuch and Joyce A. Kozsuch, his wife****	Ν	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	245 Lakeview Dr.	Point	TX	75472
7	Unleased Mineral Interest	Paul E. Luyster and Lois Luyster, his wife****	N	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	2343 Donald Rd.	Bethel	ОН	45106
7	Unleased Mineral Interest	Charlene Smith and Richard Smith, her husband****	N	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	5216 Lindora Dr.	Columbus	ОН	43232
7	Unleased Mineral Interest	Marolyn Ulery and Dennis Ulery, her husband****	N	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	3191 Birchtown Rd.	Ballston Spa	NY	12020
7	Unleased Mineral Interest	Luann Kennedy and William C. Phipps, her husband****	N	0.00446429	0.02714732	0.00352104%	43-00068.000	Washington	Belmont	106 Border Ln.	Saint Clairsville	ОН	43950
7	Unleased Mineral Interest	Richard Alan Meske, single****	Ν	0.00446429	0.02714732	0.00352104%	43-00068.000	Washington	Belmont	4908 McKenne Ct.	Columbus	ОН	43221
7	Unleased Mineral Interest	Leona Irene Tozzi, widow****	Ν	0.00382653	0.02326913	0.00301803%	43-00068.000	Washington	Belmont	198 Millrose Dr.	Saint Clairsville	ОН	43950
7	Unleased Mineral Interest	Marjorie Phillips Kroh, widow****	N	0.00191327	0.01163457	0.00150902%	43-00068.000	Washington	Belmont	21 Oak Grove Ln.	Brookville	PA	15825
7	Unleased Mineral Interest	Randy Mumford, widower****	N	0.00095663	0.00581728	0.00075451%	43-00068.000	Washington	Belmont	107 Pine St. Apt. 175	Brookville	PA	15825
7	Unleased Mineral Interest	Michael Schuckers and Mary Schuckers, his wife****	N	0.00095663	0.00581728	0.00075451%	43-00068.000	Washington	Belmont	12 Caldwell St.	Brookville	PA	15825
7	Unleased Mineral Interest	Lowell Reed, Jr., single****	N	0.00095663	0.00581728	0.00075451%	43-00068.000	Washington	Belmont	1590 Sandalwood Dr.	Dunedin	FL	34698
7	Unleased Mineral Interest	Linda Eddy and James Eddy, her husband****	N	0.00095663	0.00581728	0.00075451%	43-00068.000	Washington	Belmont	3150 Rosemary Dr.	Largo	FL	33770
7	Unleased Mineral Interest	James Robert Phillips II****	N	0.00063776	0.00387819	0.00050301%	43-00068.000	Washington	Belmont	120 Seik Rd.	Washington	РА	15301
7	Unleased Mineral Interest	Lesley Ann Phillips Victoria****	N	0.00063776	0.00387819	0.00050301%	43-00068.000	Washington	Belmont	340 Old Scales Rd.	Washington	РА	15301
7	Unleased Mineral Interest	Kirk Russell Phillips and Amy L. Phillips, husband and wife****	Ν	0.00063776	0.00387819	0.00050301%	43-00068.000	Washington	Belmont	1230 Wilna St.	Washington	РА	15301
7	Unleased Mineral Interest	Richard L. Kurth, single****	Ν	0.00382653	0.02326913	0.00301803%	43-00068.000	Washington	Belmont	60 N. Beretania St. Apt. 15	Honolulu	HI	96817
7	Unleased Mineral Interest	Gary Cochran****	N	0.00047832	0.00290864	0.00037725%	43-00068.000	Washington	Belmont	11543 Wilts Ln.	Medway	ОН	45341

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed C	amsky West (2021) Unit					
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7	Unleased Mineral Interest	Dennis Cochran****	N	0.00047832	0.00290864	0.00037725%	43-00068.000	Washington	Belmont	4130 Abbeygate Dr.	Beavercreek	ОН	45430
7	Unleased Mineral Interest	Doug Cochran****	Ν	0.00047832	0.00290864	0.00037725%	43-00068.000	Washington	Belmont	3720 Croftwood Ct.	Beavercreek	ОН	45430
7	Unleased Mineral Interest	Mark Cochran****	Ν	0.00047832	0.00290864	0.00037725%	43-00068.000	Washington	Belmont	208 Snider Rd.	New Carlisle	ОН	45344
7	Unleased Mineral Interest	Cevie Kirkland, widow****	N	0.00095663	0.00581728	0.00075451%	43-00068.000	Washington	Belmont	16190 E. Country VW	Claremore	ОК	74017
7	Unleased Mineral Interest	Brenda Kirkland, widow****	N	0.00095663	0.00581728	0.00075451%	43-00068.000	Washington	Belmont	3635 E. Gandy Rd.	Bartow	FL	33830
7	Unleased Mineral Interest	Ellen Tschappat, a widow****	Ν	0.00382653	0.02326913	0.00301803%	43-00068.000	Washington	Belmont	1248 Ridgewood Rd.	Wadsworth	ОН	44281
7	Unleased Mineral Interest	Frances L. Lucas, widow****	N	0.00025510	0.00155128	0.00020120%	43-00068.000	Washington	Belmont	46141 Belmont Centerville Rd.	Belmont	ОН	43718
7	Unleased Mineral Interest	Jeffrey Lucas and Mary Lucas, his wife****	Ν	0.00017007	0.00103418	0.00013413%	43-00068.000	Washington	Belmont	500 S. Jefferson St.	Belmont	ОН	43718
7	Unleased Mineral Interest	Kevin Lucas****	Ν	0.00017007	0.00103418	0.00013413%	43-00068.000	Washington	Belmont	42389 Leeward Rd	The Sea Ranch	CA	911505
7	Unleased Mineral Interest	Terri A. Earliwine n/k/a Terri A. Lucas, divorced and not remarried****	Ν	0.00017007	0.00103418	0.00013413%	43-00068.000	Washington	Belmont	59998 Armstrong Centerville Road	Jacobsburg	ОН	43933
7	Unleased Mineral Interest	Brian Michael Delbridge****	Ν	0.00038265	0.00232691	0.00030180%	43-00068.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	l Undetermined
7	Unleased Mineral Interest	Denise C. Sramcik, unmarried****	Ν	0.00038265	0.00232691	0.00030180%	43-00068.000	Washington	Belmont	64171 Morrison Rd.	Cambridge	ОН	43725
7	Unleased Mineral Interest	James Duane Kurth, divorced****	Ν	0.00076531	0.00465383	0.00060361%	43-00068.000	Washington	Belmont	7660 Haas Rd.	Wooster	ОН	44691
7	Unleased Mineral Interest	William F. Kurth and Patricia Kurth, his wife****	Ν	0.00076531	0.00465383	0.00060361%	43-00068.000	Washington	Belmont	64811 Campbell Johnson Rd.	Saint Clairsville	ОН	43950
7	Unleased Mineral Interest	Barbara Bostancic****	Ν	0.00076531	0.00465383	0.00060361%	43-00068.000	Washington	Belmont	430 Ihrig Ave.	Wooster	ОН	44691
7	Unleased Mineral Interest	George W. Littleton, Jr., single****	N	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	58 E. 36th St.	Shadyside	ОН	43947
7	Unleased Mineral Interest	Susan Hankinson and Russell Hankinson, her husband****	Ν	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	405 Hankinson Ln. NE	Heath	ОН	43056
7	Unleased Mineral Interest	Judith A. Alonso and Robert A. Alonso II, her husband****	Ν	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	850 Country Club Rd.	Clarksburg	WV	26301
7	Unleased Mineral Interest	Robert N. Archer and Nancy K. Archer, his wife****	Ν	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	69210 Bluebird Dr. 330	Saint Clairsville	ОН	43950
7	Unleased Mineral Interest	Ruth Ann Moffatt and Hugh Moffatt, her husband****	Ν	0.00446429	0.02714732	0.00352104%	43-00068.000	Washington	Belmont	16 Edgewood Ct. 16	Simsbury	СТ	06070
7	Unleased Mineral Interest	Martha J. Osborne and Roscoe Osborne, her husband****	Ν	0.00446429	0.02714732	0.00352104%	43-00068.000	Washington	Belmont	6101 Cumberland Falls Hwy. Apt. H	Corbin	KY	40701
7	Unleased Mineral Interest	Lisa Jarosh and Michael Jarosh, her husband****	N	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	814 Irwin Dr.	Pittsburgh	PA	15236

						Exhibit A-3		\ T T - * 4					
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7	Unleased Mineral Interest	Betsy Chumich and Lew Chumich, her husband****	N	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	3715 E. Shady Glen Dr.	Boise	ID	83706
7	Unleased Mineral Interest	Daniel Wood and Traci Wood, his wife****	N	0.00297619	0.01809821	0.00234736%	43-00068.000	Washington	Belmont	1124 Green Wood Gln.	Edmond	OK	73025
7	Unleased Mineral Interest	John L. Bailey and Margaret L. Bailey, husband and wife, By Margaret L. Bailey, POA****	N	0.00595238	0.03619643	0.00469472%	43-00068.000	Washington	Belmont	P.O. Box 109	Neffs	ОН	43940
7	Unleased Mineral Interest	John W. Hinkle Sr.****	N	0.00595238	0.03619643	0.00469472%	43-00068.000	Washington	Belmont	1065 Lamplighter Dr.	Grove City	ОН	43123
7	Unleased Mineral Interest	Stephanie Bailey, widow****	N	0.00595238	0.03619643	0.00469472%	43-00068.000	Washington	Belmont	51781 Key Bellaire Rd.	Bellaire	ОН	43906
7	Unleased Mineral Interest	Shirley Greene Stewart, widow****	N	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	67761 Graham Rd.	Saint Clairsville	ОН	43950
7	Unleased Mineral Interest	Christy L. Moore a/k/a Christy Greene Moore and Edwin C. Moore, her husband****	N	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	65480 Garrett Hill Rd.	Saint Clairsville	ОН	43950
7	Unleased Mineral Interest	Doris E. Ogilbee Hammond, widow****	Ν	0.00074405	0.00452455	0.00058684%	43-00068.000	Washington	Belmont	45010 Minerton Rd	Vinton	ОН	45686
7	Unleased Mineral Interest	Helen M. Ogilbee****	N	0.00074405	0.00452455	0.00058684%	43-00068.000	Washington	Belmont	3514 Orchard Way	Powell	ОН	43065
7	Unleased Mineral Interest	Juliana Ogilbee a/k/a Judy Ogilbee****	N	0.00074405	0.00452455	0.00058684%	43-00068.000	Washington	Belmont	3514 Orchard Way	Powell	ОН	43065
7	Unleased Mineral Interest	Carol Ann Sharpe Knight and Richard L. Knight, her husband****	N	0.00024802	0.00150818	0.00019561%	43-00068.000	Washington	Belmont	7604 Ballou Rd.	Heath	ОН	43056
7	Unleased Mineral Interest	Sandra Sue Largent, widow****	N	0.00024802	0.00150818	0.00019561%	43-00068.000	Washington	Belmont	7604 Ballou Rd.	Heath	ОН	43056
7	Unleased Mineral Interest	Gerald Sharpe and Pearl Sharpe, his wife****	Ν	0.00024802	0.00150818	0.00019561%	43-00068.000	Washington	Belmont	1117 Lakewood Dr.	Grayson	KY	41143
7	Unleased Mineral Interest	Richard F. Ogilbee and Gloria S. Ogilbee, his wife****	N	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	3435 Morgan Center Rd.	Utica	ОН	43080
7	Unleased Mineral Interest	Marilyn Barker****	N	0.00148810	0.00904911	0.00117368%	43-00068.000	Washington	Belmont	1800 Riverside Dr Apt 3409	Columbus	ОН	43212
7	Unleased Mineral Interest	Marvin R. Tarbet and Helen Tarbet, his wife****	N	0.02678571	0.16288393	0.02112624%	43-00068.000	Washington	Belmont	108 Pine Ave. Apt. 102	Saint Clairsville	ОН	43950
7	Unleased Mineral Interest	Aston A. Fallen****	N	0.00334821	0.02036049	0.00264078%	43-00068.000	Washington	Belmont	Dunantring 8	Frankfurt am Main	Hesse, GERMANY	65936
7	Unleased Mineral Interest	Arline B. Fallen****	N	0.00334821	0.02036049	0.00264078%	43-00068.000	Washington	Belmont	2424 San Marcos Ave.	San Diego	СА	92104
14	Unleased Mineral Interest	Board of Commissioners of Belmont County, Ohio Attn: Matt Coffland, President; Mark A. Thomas, Vice- President; Ginny Favede, Commissioner	N	1.00000000	3.86600000	0.50142477%	43-00213.000	Washington	Belmont	101 West Main Street	St. Clairsville	ОН	43950
15	Unleased Mineral Interest	Hank B. Dierkes****	N	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont	157 Riverview Road	Powhatan Point	ОН	43942
15	Unleased Mineral Interest	Nita E. Wiley****	Ν	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont	200 Neff Street	Powhatan Point	ОН	43942
15	Unleased Mineral Interest	Sheila D. Kernik****	N	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont	368 Highway 7 North	Powhatan Point	ОН	43942

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed C	amsky West (2021) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
15	Unleased Mineral Interest	Lisa Marie Calloway****	N	0.00416667	0.00051250	0.00006647%	43-00249.000	Washington	Belmont	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613
15	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	12827 Fruitside Road	Cleveland	ОН	44125
15	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	N	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	8213 Greenlawn Avenue	Cleveland	ОН	44129
15	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont	4323 W 57th Street	Cleveland	ОН	44125
15	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	0.00064063	0.00008309%	43-00249.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
15	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	Ν	0.00520833	0.00064063	0.00008309%	43-00249.000	Washington	Belmont	11973 Woodland Ridge Circle	South Lyon	MI	48178
15	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	Ν	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	22050 Mastick Road	Fairview Park	ОН	44126
15	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	0.00028472	0.00003693%	43-00249.000	Washington	Belmont	1207 North Ave.	Parma	ОН	44134
15	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	0.00028472	0.00003693%	43-00249.000	Washington	Belmont	8539 Broadview Road	Broadview Heights	ОН	44147
15	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	Ν	0.02083333	0.00256250	0.00033236%	43-00249.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
15	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	Ν	0.00057870	0.00007118	0.00000923%	43-00249.000	Washington	Belmont	9121 Woodbridge Road	Mentor	ОН	44060
15	Unleased Mineral Interest	Darlene Dunn****	Ν	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont	5520 Broadview Road	Parma	ОН	44134
15	Unleased Mineral Interest	Terry Holden, single****	Ν	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont	3323 West 25th, #207	Cleveland	ОН	44109
15	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	Ν	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont	54641 Belmont Ridge Road	Beallsville	ОН	43716
16	Unleased Mineral Interest	Hank B. Dierkes****	Ν	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont	157 Riverview Road	Powhatan Point	ОН	43942
16	Unleased Mineral Interest	Nita E. Wiley****	N	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont	200 Neff Street	Powhatan Point	ОН	43942
16	Unleased Mineral Interest	Sheila D. Kernik****	Ν	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont	368 Highway 7 North	Powhatan Point	ОН	43942
16	Unleased Mineral Interest	Lisa Marie Calloway****	Ν	0.00416667	0.11593333	0.01503669%	43-00249.001	Washington	Belmont	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613
16	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	12827 Fruitside Road	Cleveland	ОН	44125
16	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	Ν	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	8213 Greenlawn Avenue	Cleveland	ОН	44129
16	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont	4323 W 57th Street	Cleveland	ОН	44125
16	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	0.14491667	0.01879586%	43-00249.001	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed C	amsky West (2021) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТҮ	STATE	ZIP
16	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	N	0.00520833	0.14491667	0.01879586%	43-00249.001	Washington	Belmont	11973 Woodland Ridge Circle	South Lyon	MI	48178
16	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	N	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	22050 Mastick Road	Fairview Park	ОН	44126
16	Unleased Mineral Interest	Cheryl Fell****	N	0.00231481	0.06440741	0.00835372%	43-00249.001	Washington	Belmont	1207 North Ave.	Parma	ОН	44134
16	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	0.06440741	0.00835372%	43-00249.001	Washington	Belmont	8539 Broadview Road	Broadview Heights	ОН	44147
16	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	Ν	0.02083333	0.57966667	0.07518345%	43-00249.001	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
16	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	Ν	0.00057870	0.01610185	0.00208843%	43-00249.001	Washington	Belmont	9121 Woodbridge Road	Mentor	ОН	44060
16	Unleased Mineral Interest	Darlene Dunn****	N	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont	5520 Broadview Road	Parma	ОН	44134
16	Unleased Mineral Interest	Terry Holden, single****	N	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont	3323 West 25th, #207	Cleveland	ОН	44109
16	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	Ν	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont	54641 Belmont Ridge Road	Beallsville	ОН	43716
17	Unleased Mineral Interest	Hank B. Dierkes****	Ν	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont	157 Riverview Road	Powhatan Point	ОН	43942
17	Unleased Mineral Interest	Nita E. Wiley****	Ν	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont	200 Neff Street	Powhatan Point	ОН	43942
17	Unleased Mineral Interest	Sheila D. Kernik****	N	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont	368 Highway 7 North	Powhatan Point	ОН	43942
17	Unleased Mineral Interest	Lisa Marie Calloway****	N	0.00416667	0.00019583	0.00002540%	43-00249.002	Washington	Belmont	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613
17	Unleased Mineral Interest	Eugene Glover and Sandra Glover, husband and wife****	N	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	31999 Magnolia Ln	Avon Lake	ОН	44012
17	Unleased Mineral Interest	Aaron Glover and Holly Glover, husband and wife, widow****	N	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	4326 Knickerbocker Rd	Sheffield Lake	ОН	44054
17	Unleased Mineral Interest	Adrian Glover and Danielle Glover, husband and wife****	N	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	36815 Chestnut Ridge Rd	North Ridgeville	ОН	44039
17	Unleased Mineral Interest	Phillip E. Fine, single****	N	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	12827 Fruitside Road	Cleveland	ОН	44125
17	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	N	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	8213 Greenlawn Avenue	Cleveland	ОН	44129
17	Unleased Mineral Interest	Wayne E. Glover, single****	N	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont	4323 W 57th Street	Cleveland	ОН	44125
17	Unleased Mineral Interest	Patricia Glover Schroeder****	N	0.00520833	0.00024479	0.00003175%	43-00249.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
17	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	N	0.00520833	0.00024479	0.00003175%	43-00249.002	Washington	Belmont	11973 Woodland Ridge Circle	South Lyon	MI	48178

				All Unleas	ed Mineral Own	Exhibit A-3 ters in the proposed C	amsky West (2021) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТҮ	STATE	ZIP
17	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	N	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	22050 Mastick Road	Fairview Park	ОН	44126
17	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	0.00010880	0.00001411%	43-00249.002	Washington	Belmont	1207 North Ave.	Parma	ОН	44134
17	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	0.00010880	0.00001411%	43-00249.002	Washington	Belmont	8539 Broadview Road	Broadview Heights	ОН	44147
17	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	Ν	0.02083333	0.00097917	0.00012700%	43-00249.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
17	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	Ν	0.00057870	0.00002720	0.00000353%	43-00249.002	Washington	Belmont	9121 Woodbridge Road	Mentor	ОН	44060
17	Unleased Mineral Interest	Darlene Dunn****	Ν	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont	5520 Broadview Road	Parma	ОН	44134
17	Unleased Mineral Interest	Terry Holden, single****	Ν	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont	3323 West 25th, #207	Cleveland	ОН	44109
17	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	Ν	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont	54641 Belmont Ridge Road	Beallsville	ОН	43716
18	Unleased Mineral Interest	EAP Ohio, LLC Attn: Matt Buckles	Ν	0.50000000	19.31150000	2.50472437%	43-00267.004	Washington	Belmont	5847 San Felipe Street, Suite 300	Houston	TX	77057
18	Unleased Mineral Interest	Mark D. Hollenback and Patricia A. Coleman, married	Ν	0.50000000	19.31150000	2.50472437%	43-00267.004	Washington	Belmont	4167 West 62nd Street	Cleveland	ОН	44144
21	Unleased Mineral Interest	Hank B. Dierkes****	Ν	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont	157 Riverview Road	Powhatan Point	ОН	43942
21	Unleased Mineral Interest	Nita E. Wiley****	Ν	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont	200 Neff Street	Powhatan Point	ОН	43942
21	Unleased Mineral Interest	Sheila D. Kernik****	Ν	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont	368 Highway 7 North	Powhatan Point	ОН	43942
21	Unleased Mineral Interest	Lisa Marie Calloway****	Ν	0.00416667	0.00099583	0.00012916%	43-00715.000	Washington	Belmont	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613
21	Unleased Mineral Interest	Eugene Glover and Sandra Glover, husband and wife****	Ν	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	31999 Magnolia Ln	Avon Lake	ОН	44012
21	Unleased Mineral Interest	Aaron Glover and Holly Glover, husband and wife, widow****	Ν	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	4326 Knickerbocker Rd	Sheffield Lake	ОН	44054
21	Unleased Mineral Interest	Adrian Glover and Danielle Glover, husband and wife****	Ν	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	36815 Chestnut Ridge Rd	North Ridgeville	ОН	44039
21	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	12827 Fruitside Road	Cleveland	ОН	44125
21	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	Ν	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	8213 Greenlawn Avenue	Cleveland	ОН	44129
21	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont	4323 W 57th Street	Cleveland	ОН	44125
21	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	0.00124479	0.00016145%	43-00715.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined

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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТҮ	STATE	ZIP
21	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	N	0.00520833	0.00124479	0.00016145%	43-00715.000	Washington	Belmont	11973 Woodland Ridge Circle	South Lyon	MI	48178
21	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	N	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	22050 Mastick Road	Fairview Park	ОН	44126
21	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	0.00055324	0.00007176%	43-00715.000	Washington	Belmont	1207 North Ave.	Parma	ОН	44134
21	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	0.00055324	0.00007176%	43-00715.000	Washington	Belmont	8539 Broadview Road	Broadview Heights	ОН	44147
21	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	N	0.02083333	0.00497917	0.00064580%	43-00715.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	l Undetermined
21	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	Ν	0.00057870	0.00013831	0.00001794%	43-00715.000	Washington	Belmont	9121 Woodbridge Road	Mentor	ОН	44060
21	Unleased Mineral Interest	Darlene Dunn****	N	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont	5520 Broadview Road	Parma	ОН	44134
21	Unleased Mineral Interest	Terry Holden, single****	Ν	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont	3323 West 25th, #207	Cleveland	ОН	44109
21	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	N	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont	54641 Belmont Ridge Road	Beallsville	ОН	43716
22	Unleased Mineral Interest	Hank B. Dierkes****	Ν	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont	157 Riverview Road	Powhatan Point	ОН	43942
22	Unleased Mineral Interest	Nita E. Wiley****	N	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont	200 Neff Street	Powhatan Point	ОН	43942
22	Unleased Mineral Interest	Sheila D. Kernik****	Ν	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont	368 Highway 7 North	Powhatan Point	ОН	43942
22	Unleased Mineral Interest	Lisa Marie Calloway****	Ν	0.00416667	0.00057500	0.00007458%	43-00772.000	Washington	Belmont	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613
22	Unleased Mineral Interest	Phillip E. Fine, single****	Ν	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	12827 Fruitside Road	Cleveland	ОН	44125
22	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	N	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	8213 Greenlawn Avenue	Cleveland	ОН	44129
22	Unleased Mineral Interest	Wayne E. Glover, single****	Ν	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont	4323 W 57th Street	Cleveland	ОН	44125
22	Unleased Mineral Interest	Patricia Glover Schroeder****	Ν	0.00520833	0.00071875	0.00009322%	43-00772.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	l Undetermined
22	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	N	0.00520833	0.00071875	0.00009322%	43-00772.000	Washington	Belmont	11973 Woodland Ridge Circle	South Lyon	MI	48178
22	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	N	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	22050 Mastick Road	Fairview Park	ОН	44126
22	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	0.00031944	0.00004143%	43-00772.000	Washington	Belmont	1207 North Ave.	Parma	ОН	44134
22	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	0.00031944	0.00004143%	43-00772.000	Washington	Belmont	8539 Broadview Road	Broadview Heights	ОН	44147

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed C	amsky West (202	1) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТҮ	STATE	ZIP
22	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	N	0.02083333	0.00287500	0.00037289%	43-00772.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
22	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	N	0.00057870	0.00007986	0.00001036%	43-00772.000	Washington	Belmont	9121 Woodbridge Road	Mentor	ОН	44060
22	Unleased Mineral Interest	Darlene Dunn****	N	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont	5520 Broadview Road	Parma	ОН	44134
22	Unleased Mineral Interest	Terry Holden, single****	N	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont	3323 West 25th, #207	Cleveland	ОН	44109
22	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	N	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont	54641 Belmont Ridge Road	Beallsville	ОН	43716
24	Unleased Mineral Interest	Hank B. Dierkes****	N	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont	157 Riverview Road	Powhatan Point	ОН	43942
24	Unleased Mineral Interest	Nita E. Wiley****	N	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont	200 Neff Street	Powhatan Point	ОН	43942
24	Unleased Mineral Interest	Sheila D. Kernik****	N	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont	368 Highway 7 North	Powhatan Point	ОН	43942
24	Unleased Mineral Interest	Lisa Marie Calloway****	N	0.00416667	0.00092917	0.00012051%	43-00773.001	Washington	Belmont	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613
24	Unleased Mineral Interest	Patricia Glover Schroeder****	N	0.00520833	0.00116146	0.00015064%	43-00773.001	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
24	Unleased Mineral Interest	Phillip E. Fine, single****	N	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	12827 Fruitside Road	Cleveland	ОН	44125
24	Unleased Mineral Interest	Candy R. Cameron and Walter L. Cameron, wife and husband****	N	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	8213 Greenlawn Avenue	Cleveland	ОН	44129
24	Unleased Mineral Interest	Wayne E. Glover, single****	N	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont	4323 W 57th Street	Cleveland	ОН	44125
24	Unleased Mineral Interest	Albert Wayne Glover and Patricia Ann Glover, husband and wife****	N	0.00520833	0.00116146	0.00015064%	43-00773.001	Washington	Belmont	11973 Woodland Ridge Circle	South Lyon	MI	48178
24	Unleased Mineral Interest	Helen M. Schneider Glover, her unknown successors, heirs and assigns****	Ν	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	22050 Mastick Road	Fairview Park	ОН	44126
24	Unleased Mineral Interest	Cheryl Fell****	Ν	0.00231481	0.00051620	0.00006695%	43-00773.001	Washington	Belmont	1207 North Ave.	Parma	ОН	44134
24	Unleased Mineral Interest	Larry J. Fell and Sharon Fell, husband and wife****	Ν	0.00231481	0.00051620	0.00006695%	43-00773.001	Washington	Belmont	8539 Broadview Road	Broadview Heights	ОН	44147
24	Unleased Mineral Interest	Ralph D. Glover, his unknown successors, heirs and assigns****	N	0.02083333	0.00464583	0.00060257%	43-00773.001	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
24	Unleased Mineral Interest	Robert Lonchor and Natalie Lonchor, his wife****	N	0.00057870	0.00012905	0.00001674%	43-00773.001	Washington	Belmont	9121 Woodbridge Road	Mentor	ОН	44060
24	Unleased Mineral Interest	Darlene Dunn****	N	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont	5520 Broadview Road	Parma	ОН	44134
24	Unleased Mineral Interest	Terry Holden, single****	N	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont	3323 West 25th, #207	Cleveland	ОН	44109
24	Unleased Mineral Interest	Eddie Paul Boston and Zelda Irene Boston, husband and wife****	N	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont	54641 Belmont Ridge Road	Beallsville	ОН	43716

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed Ca	amsky West (202	l) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТҮ	STATE	ZIP
27	Unleased Mineral Interest	James A. Stanford and Laura M. Stanford, husband and wife	N	0.50000000	1.02300000	0.13268431%	44-00003.000	Washington	Belmont	831 North Falcon Drive	Gilbert	AZ	85234
27	Unleased Mineral Interest	Bonita D. Stanford Cunningham	N	0.12500000	0.25575000	0.03317108%	44-00003.000	Washington	Belmont	301 Meadowbrook Dr.	Byesville	ОН	43723
27	Unleased Mineral Interest	James R. Stanford and Sundy J. Stanford, husband and wife	N	0.12500000	0.25575000	0.03317108%	44-00003.000	Washington	Belmont	10734 Laird Road	Hartstown	РА	16131
28	Unleased Mineral Interest	Craig Walter Camsky	N	1.00000000	35.07000000	4.54862043%	44-00010.000	Washington	Belmont	PO Box 255	Bellaire	ОН	43906
32B	Unleased Mineral Interest	Edward Zink aka Edward A. Zink****	Ν	0.06250000	0.48200000	0.06251597%	44-00019.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
32B	Unleased Mineral Interest	Unknown heirs of Carrie Dietrich aka Caroline Dietrich****	N	0.06250000	0.48200000	0.06251597%	44-00019.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
32B	Unleased Mineral Interest	Unknown heirs of Elizabeth Bargman****	N	0.06250000	0.48200000	0.06251597%	44-00019.000	Washington	Belmont	534 Ogden Ave	Pittsburgh	PA	15221
32B	Unleased Mineral Interest	Unknown heirs of Nellie Sutter****	N	0.06250000	0.48200000	0.06251597%	44-00019.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
32C	Unleased Mineral Interest	Etta Mae Shimko, her unknown heirs or assigns****	N	0.05000000	0.35335000	0.04582991%	44-00019.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
32C	Unleased Mineral Interest	Robert E. Willis AKA Robert Earl Willis, his unknown heirs or assigns****	N	0.05000000	0.35335000	0.04582991%	44-00019.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
32C	Unleased Mineral Interest	Edith Gertrude Heil, her unknown heirs or assigns****	N	0.05000000	0.35335000	0.04582991%	44-00019.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
32C	Unleased Mineral Interest	Della F. Smith, her unknown heirs or assigns****	N	0.05000000	0.35335000	0.04582991%	44-00019.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
32C	Unleased Mineral Interest	Charles Edward Boston, his unknown heirs or assigns****	Ν	0.05000000	0.35335000	0.04582991%	44-00019.000	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
35	Unleased Mineral Interest	Louis E. Underwood, Jr. and Kathy R. Underwood a/k/a Kathy Underwood, husband and wife, Remainderman	N	0.12500000	2.53037500	0.32819263%	44-00037.000	Washington	Belmont	58524 Ramsey Ridge Road	Jacobsburg	ОН	43933
35	Unleased Mineral Interest	Tammy Haines and Robert L. Haines, wife and husband, Remainderman	Ν	0.12500000	2.53037500	0.32819263%	44-00037.000	Washington	Belmont	8751 Millpond Drive	Reynoldsburg	ОН	43068
35	Unleased Mineral Interest	Shelly and Daniel J. Cottle, wife and husband	N	0.00661376	0.13388228	0.01736469%	44-00037.000	Washington	Belmont	987 Patrick Cir. CL	Folsom	СА	95630
36	Unleased Mineral Interest	Johnston Hunting Camp, LP Attn: Dana L Johnston	N	0.01058176	1.01763755	0.13198879%	44-00038.000	Washington	Belmont	105 Cameron Road	Washington	PA	15301
37	Unleased Mineral Interest	U.S. Trust, Bank of America Private Wealth Management and William Hamann, co-trustees of the Lucy Milton Hamann Trust established June 28, 1974 and the known and unknown successors, heirs, and assigns of Thomas Mck. Hearne	N	0.00520833	0.00237500	0.00030804%	43-00268.002	Washington	Belmont	7570 Meadow Ridge Court	Riverside	CA	92507
37	Unleased Mineral Interest	Claire Cosette Saslaw and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.01157407	0.00527778	0.00068453%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed C	amsky West (2021	l) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
37	Unleased Mineral Interest	Janet and Bill Giangeruso, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont	57 Westport Drive	Toms River	NJ	08757
37	Unleased Mineral Interest	James and Connie Hunsinger, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont	72 Reynolds Avenue	Whippany	NJ	07981
37	Unleased Mineral Interest	Jill and David Nicoll, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont	2497 East Woodthrush Drive	Sandy	UT	84093
37	Unleased Mineral Interest	Joy and Bob Kline, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont	34225 Beech Drive	Lewes	DE	19958
37	Unleased Mineral Interest	Jason and Pamela Hunsinger, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont	27 Hillside Avenue	Verona	NJ	07044
37	Unleased Mineral Interest	Carolyn and David Fowler, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont	2411 S 23rd Street	Lincoln	NE	68502
37	Unleased Mineral Interest	Stephen and Vicky Johnsen, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont	13741 West Summerstar Drive	Sun City West	AZ	85375
37	Unleased Mineral Interest	Dianne and Carl Yendra, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont	705 Soaring Eagle Drive	Laporte	СО	80535
37	Unleased Mineral Interest	Thomas A. Workman, single and the known and unknown successors, heirs, and assigns of E.E. Workman	N	0.01736111	0.00791667	0.00102680%	43-00268.002	Washington	Belmont	P.O. Box 291024	Los Angeles	СА	90029
37	Unleased Mineral Interest	Robert Earl Stewart and Sharon Louise Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	N	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont	47389 Barlow Road	Saint Clairsville	ОН	43950
37	Unleased Mineral Interest	Olive R. Thomas, widow, and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	N				43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Mary Lou Thomas, single and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	N	0.02314815	0.01055556	0.00136907%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	David E. Thomas, marital status unknown and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	N				43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined

				All Unleas	ed Mineral Own	Exhibit A-3 ers in the proposed Ca	amsky West (2021	l) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
37	Unleased Mineral Interest	Julia Luczak and Joseph Patrick Luczak, Jr., wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00171468	0.00078189	0.00010141%	43-00268.002	Washington	Belmont	361 E. 4th St.	Chuluota	FL	32766
37	Unleased Mineral Interest	Lewis M. Swingle, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont	808A Boardman Road SE	Aiken	SC	29803
37	Unleased Mineral Interest	Cynthia Swingle Morris, a widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	5161 Pondoray Place	Dayton	ОН	45440
37	Unleased Mineral Interest	Susan D. Byrnes, a widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher c/o Cynthia A. Tiren, Attorney-In-Fact	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	20313 Sandsfield Terrace	Germantown	MD	20876
37	Unleased Mineral Interest	Philip G. Dunlap and Shelagh Dunlap, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00514403	0.00234568	0.00030424%	43-00268.002	Washington	Belmont	13726 Hawksnest Bay Dr.	Corpus Christi	TX	78418
37	Unleased Mineral Interest	Nellie Virginia Lamb and John Dixon Lamb, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00514403	0.00234568	0.00030424%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Phyllis Jane French and Albert John French, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00514403	0.00234568	0.00030424%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Lola M. Matheney, widow, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N				43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Lois Jean Davis, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N				43-00268.002	Washington	Belmont	6942 West Vermont Avenue	Glendale	AZ	85303
37	Unleased Mineral Interest	Janet Sue White, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	PO Box 56	Malta	ОН	43758
37	Unleased Mineral Interest	Eva R. Matheney, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N				43-00268.002	Washington	Belmont	83 Dearborn Avenue	Hampton	NH	3842
37	Unleased Mineral Interest	Alice Joan Matheney, single, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N				43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined

				All Unless	ad Minoral Own	Exhibit A-3 ers in the proposed C	amsky West (2021	1) Unit					
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	СІТҮ	STATE	ZIP
37	Unleased Mineral Interest	Sarah E. Farson and John William Farson, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N				43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Janet D. Farson, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	408 Allston Avenue	Newark	Ohio	43055
37	Unleased Mineral Interest	Karen S. Spoonamore and Ronald Spoonamore, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N				43-00268.002	Washington	Belmont	85 Mill Street, Apt A	Newark	Ohio	43055
37	Unleased Mineral Interest	Doris M. Patton, widow, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Howard C. Matheney, single, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Janet Deitrick, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	3200 Parkview Circle	Grove City	ОН	43123
37	Unleased Mineral Interest	Mary Hockenberry, widow and the known and unknown successors, heirs, and assigns of Howard Cordner	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	67094 Joella Drive	Saint Clairsville	ОН	43950
37	Unleased Mineral Interest	Albert D. Fore, widower and the known and unknown successors, heirs, and assigns of Howard Cordner	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont	2850 Railview Road Apt A	Fork	SC	29543
37	Unleased Mineral Interest	Marian Beildeck and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	N	0.00260417	0.00118750	0.00015402%	43-00268.002	Washington	Belmont	4278 Atlas Avenue	Oakland	СА	94619-1633
37	Unleased Mineral Interest	Barbara Beildeck and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	N	0.00260417	0.00118750	0.00015402%	43-00268.002	Washington	Belmont	1026 Ramona Ave	Albany	СА	94706-2302
37	Unleased Mineral Interest	Donald Arnheim, single and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	N	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont	154 N. Bellefield Ave. Apt 84	Pittsburgh	РА	15213-2655
37	Unleased Mineral Interest	Nancy A. and Robert Rosenthal, wife and husband and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	N	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont	154 N. Bellefield Ave. Apt 84	Pittsburgh	РА	15213-2655
37	Unleased Mineral Interest	Ricca Freedman, widow and the known and unknown successors, heirs, and assigns of Louis Freedman	N	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Mark Freedman II, single, and the known and unknown successors, heirs, and assigns of Louis Freedman	N	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Rachel Freedman, single, and the known and unknown successors, heirs, and assigns of Louis Freedman	N	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
37	Unleased Mineral Interest	Patricia Englert, single and the known and unknown successors, heirs, and assigns of Emil Kesselring	N	0.00130208	0.00059375	0.00007701%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined

	Exhibit A-3 All Unleased Mineral Owners in the proposed Camsky West (2021) Unit													
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP	
37		Kathleen Englert, single and the known and unknown successors, heirs, and assigns of Emil Kesselring	N	0.00130208	0.00059375	0.00007701%	43-00268.002	Washington	Belmont	Undetermined	Undetermined	Undetermined	Undetermined	
40		The Powhatan Land, LLC Attn: John J. Lysien	N	0.50000000	1.26800000	0.16446110%	43-00267.000	Washington	Belmont	54575 Cove Road	Powhatan Point	ОН	43942	
40	Unleased Mineral Interest	EAP Ohio, LLC Attn: Matt Buckles	N	0.50000000	1.26800000	0.16446110%	43-00267.000	Washington	Belmont	5847 San Felipe Street, Suite 300	Houston	TX	77057	

TOTAL UNLEASED ACRES:	96.05962831	12.45904728%
TOTAL UNIT ACRES:	771.00300000	

*UNLEASED MINERAL INTEREST OWNER

**UNCOMMITTED WORKING INTEREST OWNER

***REMAINDERMAN - Under Ohio law, an oil and gas lease must be granted by the life tenant and remainderman. The life tenant has the present interest and the minerals are attributed accordingly. At the time the life tenancy terminates, the remainderman's interest vests.

remainderman's interest vests

****Potential mineral interest claim under Ohio's Marketable Title Act (O.R.C. 5301.47, et seq). Due to uncertainty and pending decisions at the appellate level and Ohio Supreme Court, Gulfport has listed and made efforts on the reserving and the surface side of this parcel. Gulfport endorses neither claim to ownership of the property interests nor any interpretation of the Ohio Marketable Title Act or other law that has been or may be advanced or asserted by or against the owner.

END OF EXHIBIT A-3

			Committed Work	ing Inton	Exhibit A		Camsky West (202	1) Un;t				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.02381250	0.00308851%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.02381250	0.00308851%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.04166667	0.04762500	0.00617702%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.06250000	0.07143750	0.00926553%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.06250000	0.07143750	0.00926553%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00468750	0.00535781	0.00069491%	43-00027.000	Washington	Belmont

		. 11	Committed Work	ing Inton	Exhibit A		Camsky West (202	1) U:4				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00468750	0.00535781	0.00069491%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00468750	0.00535781	0.00069491%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00468750	0.00535781	0.00069491%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01875000	0.02143125	0.00277966%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01875000	0.02143125	0.00277966%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00796875	0.00910828	0.00118135%	43-00027.000	Washington	Belmont

			Committed Work	ing Intono	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00281250	0.00321469	0.00041695%	43-00027.000	Washington	Belmont
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00332031	0.00379512	0.00049223%	43-00027.000	Washington	Belmont
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00332031	0.00379512	0.00049223%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00442708	0.00506016	0.00065631%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00442708	0.00506016	0.00065631%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00442708	0.00506016	0.00065631%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.03203125	0.03661172	0.00474858%	43-00027.000	Washington	Belmont

			C	• • •	Exhibit A			4) TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	ľ	0.00063104	0.00074414	0.00009632%	45-00027.000	washington	Bermont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y 0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont	
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00065104	0.00074414	0.00009652%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont

			C	• • •	Exhibit A			4) TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	ľ	0.00074403	0.00085045	0.00011030%	43-00027.000	washington	Bermont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y 0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont	
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00074405	0.00085045	0.00011030%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont

			C	• • •	Exhibit A			4 \ TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Ĩ	0.00049603	0.00036696	0.00007334%	43-00027.000	washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y 0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont	
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont

			Committed Work	ing Intow	Exhibit A		Camsky West (202	1) Un;4				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y 0.0	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00148810	0.00170089	0.00022061%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00148810	0.00170089	0.00022061%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00127551	0.00145791	0.00018909%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00063776	0.00072895	0.00009455%	43-00027.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Ĩ	0.00051888	0.00036448	0.00004727%	45-00027.000	washington	Bermont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00021259	0.00024298	0.00003152%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00127551	0.00145791	0.00018909%	43-00027.000	Washington	Belmont

		. 11	Committed Work	ring Intone	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	0.00031888	0.00036448	0.00004727%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	0.00127551	0.00145791	0.00018909%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00008503	0.00009719	0.00001261%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00005669	0.00006480	0.00000840%	43-00027.000	Washington	Belmont
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00005669	0.00006480	0.00000840%	43-00027.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00012755	0.00014579	0.00001891%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00025510	0.00029158	0.00003782%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00025510	0.00029158	0.00003782%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00025510	0.00029158	0.00003782%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont

Exhibit A-4 All Committed Working Interest Owners in the proposed Camsky West (2021) Unit												
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	ľ	0.00049603	0.00036696	0.00007334%	45-00027.000	washington	Bermont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134		0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y						
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134) 0.00170089	0.00022061%	43-00027.000	Washington	Belmont
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00148810					
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134		0.00148810	0.00170089	0.00022061%	43-00027.000	Washington	Belmont
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y						
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134		0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y						
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111							

Exhibit A-4 All Committed Working Interest Owners in the proposed Camsky West (2021) Unit												
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00099206	0.00113393	0.00014707%	43-00027.000	Washington	Belmont
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	ľ	0.00099206	0.00115595	0.00014707%	43-00027.000	washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134		0.00198413	0.00226786	0.00029414%	43-00027.000	Washington	Belmont
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y						
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00198413	0.00226786	0.00029414%	43-00027.000	Washington	Belmont
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111							
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134		0.00198413	0.00226786	0.00029414%	43-00027.000	Washington	Belmont
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y						
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111							
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111							

			Committed Work	ing Intone	Exhibit A		Camsky West (202	1) Un;t				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00024802	0.00028348	0.00003677%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00008267	0.00009449	0.00001226%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00008267	0.00009449	0.00001226%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00008267	0.00009449	0.00001226%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00056696	0.00007354%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00892857	0.01020536	0.00132365%	43-00027.000	Washington	Belmont
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Ν	0.00669643	0.00765402	0.00099274%	43-00027.000	Washington	Belmont

			C	• • •	Exhibit A			4 \ TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work CITY	STATE	ZIP	he proposed (LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.0555555(0.0(250000	0.00922(020/	12 00027 000	Westington	Delment
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.05555556	0.06350000	0.00823603%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.05555556	0.06350000	0.00823603%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.05555556	0.06350000	0.00823603%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00347222	0.00396875	0.00051475%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00347222	0.00396875	0.00051475%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont

			Committed Work	ring Intoro	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Ν	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.01388889	0.01587500	0.00205901%	43-00027.000	Washington	Belmont
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	1	0.01388889	0.01387300	0.0020390176	45-00027.000	washington	Bennom
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont

			Committed Work	ing Inton	Exhibit A		Camsky West (202	1) IIn;4				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00793750	0.00102950%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.03175000	0.00411801%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.01587500	0.00205901%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.01587500	0.00205901%	43-00027.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.01388889	0.01587500	0.00205901%	42 00027 000	Washington	Dalmont
	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Ĩ	0.01388889	0.01387300	0.00203901%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.01587500	0.00205901%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.03175000	0.00411801%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.03175000	0.00411801%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont

		. 11	Committed Work	ing Intono	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
1	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01058333	0.00137267%	43-00027.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
2	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.50000000	0.34950000	0.04533056%	43-00030.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
2	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.50000000	0.34950000	0.04533056%	43-00030.000	Washington	Belmont
3	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	19.44100000	19.44100000	2.52152067%	44-00031.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
4	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	1.00000000	2.11100000	0.27379919%	43-00040.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
5	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	1.00000000	1.76000000	0.22827408%	43-00041.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.04441667	0.00576089%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.04441667	0.00576089%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.04166667	0.08883333	0.01152179%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.06250000	0.13325000	0.01728268%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.06250000	0.13325000	0.01728268%	43-00055.000	Washington	Belmont

		. 11	Committed Work	ing Inton	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00468750	0.00999375	0.00129620%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00468750	0.00999375	0.00129620%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00468750	0.00999375	0.00129620%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00468750	0.00999375	0.00129620%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01875000	0.03997500	0.00518480%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01875000	0.03997500	0.00518480%	43-00055.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
6	Gulfport Appalachia, LLC Attn: Stuart McLain Rice Drilling D, LLC	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00796875	0.01698938	0.00220354%	43-00055.000	Washington	Belmont
	C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111							
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	0.00281250	0.00599625	0.00077772%	43-00055.000	Washington	Belmont
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00332031	0.00707891	0.00091814%	43-00055.000	Washington	Belmont
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00332031	0.00707891	0.00091814%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	0.00442708	0.00943854	0.00122419%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00442708	0.00943854	0.00122419%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00442708	0.00943854	0.00122419%	43-00055.000	Washington	Belmont

			C	• • •	Exhibit A			4) TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.02202105	0.00000000	0.000055350/	12 00055 000	w	
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.03203125	0.06829063	0.00885737%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00065104	0.00138802	0.00018003%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont

			C	• • •	Exhibit A		C I W (202	4) TI */				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134		0.00074405	0.00150701		12 00055 000		D.I.
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00074405	0.00158631	0.00020575%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont

			Committed Work	ing Inton	Exhibit A		Camsky West (202	1) IIn;;				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00148810	0.00317262	0.00041149%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00148810	0.00317262	0.00041149%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00127551	0.00271939	0.00035271%	43-00055.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work CITY	STATE	ZIP	he proposed (LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.000(277)	0.001250(0	0.00017(250)	12 00055 000	W 1° /	
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00063776	0.00135969	0.00017635%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00021259	0.00045323	0.00005878%	43-00055.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00127551	0.00271939	0.00035271%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00031888	0.00067985	0.00008818%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00127551	0.00271939	0.00035271%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00008503	0.00018129	0.00002351%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00005669	0.00012086	0.00001568%	43-00055.000	Washington	Belmont

			Committed Work	ing Intore	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00005669	0.00012086	0.00001568%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00012755	0.00027194	0.00003527%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00025510	0.00054388	0.00007054%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00025510	0.00054388	0.00007054%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00025510	0.00054388	0.00007054%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00049603	0.00105754	0.00013716%	42 00055 000	Washington	Dalmont
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00148810	0.00317262	0.00041149%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00148810	0.00317262	0.00041149%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont

			C	• • •	Exhibit A			4) TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.00000000	0.00211508	0.000274220/	12 00055 000	Westington	Delment
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00099206	0.00211508	0.00027433%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00423016	0.00054866%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00423016	0.00054866%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00423016	0.00054866%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont

			Committed Work	ring Intoro	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00024802	0.00052877	0.00006858%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00008267	0.00017626	0.00002286%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00008267	0.00017626	0.00002286%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00008267	0.00017626	0.00002286%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00049603	0.00105754	0.00013716%	43-00055.000	Washington	Belmont

			Committed Work	ing Intore	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00892857	0.01903571	0.00246895%	43-00055.000	Washington	Belmont
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Ν	0.00669643	0.01427679	0.00185172%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.05555556	0.11844444	0.01536238%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.05555556	0.11844444	0.01536238%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.05555556	0.11844444	0.01536238%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00347222	0.00740278	0.00096015%	43-00055.000	Washington	Belmont

		411	Committed Work	ing Intono	Exhibit A		Camsky West (202	() Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00347222	0.00740278	0.00096015%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont

			C	• • •	Exhibit A			4 \ TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work CITY	STATE	ZIP	he proposed (LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
6	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.00025026	0.01074074	0.0025/0.409/	12 00055 000	W. 1. A	
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont

			Committed Work	ing Intow	Exhibit A		Camsky West (202	1) IIn;4				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.01480556	0.00192030%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.05922222	0.00768119%	43-00055.000	Washington	Belmont

			C	• • •	Exhibit A		C I W (202	4) TI */				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134		0.01000000	0.000(1111)		12 00055 000		D.I.
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.02961111	0.00384060%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.05922222	0.00768119%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.05922222	0.00768119%	43-00055.000	Washington	Belmont

		411	Committed Work	ing Intoro	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
6	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00925926	0.01974074	0.00256040%	43-00055.000	Washington	Belmont
7	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.37500000	****2.28037500	****0.00295767%	43-00068.000	Washington	Belmont
7	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	N	0.02008929	0.12216295	0.01584468%	43-00068.000	Washington	Belmont
7	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.31250000	1.90031250	0.24647278%	43-00068.000	Washington	Belmont
7	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.31250000	1.90031250	0.24647278%	43-00068.000	Washington	Belmont

		411	Committed Work	ing Intore	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
8	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	10.49500000	1.36121390%	43-00169.000	Washington	Belmont
0	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	1	1.0000000	10.45500000	1.3012139070	45-00107.000	washington	Demiont
9	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.69000000	0.13800000	0.01789876%	43-00210.002	Washington	Belmont
9	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.28000000	0.05600000	0.00726327%	43-00210.002	Washington	Belmont
9	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.03000000	0.00600000	0.00077821%	43-00210.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
10	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.50000000	15.49750000	2.01004406%	43-00211.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
10	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.50000000	15.49750000	2.01004406%	43-00211.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
11	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	1.00000000	50.55700000	6.55730263%	43-00211.001	Washington	Belmont
12	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	172.18100000	22.33207912%	43-00212.000	Washington	Belmont

		A 11	Committed Work	ing Intoro	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
13	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	1.00000000	2.14600000	0.27833874%	43-00212.001	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.50000000	0.06150000	0.00797662%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont

			C	• • •	Exhibit A		C I W (202	4) TI */				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
15	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	1	0.00150005	0.00017003	0.0000221070	45-00247.000	w ashington	Demion
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00017083	0.00002216%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont

				• • •	Exhibit A		C I W (202	4) TI */				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
15	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	1	0.00277778	0.00034107	0.0000443170	+3-002+9.000	washington	Demiont
1.5	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134		0.000000000	0.00004175		12 000 10 000		
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00034167	0.00004431%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00102500	0.00013294%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00416667	0.00051250	0.00006647%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00231481	0.00028472	0.00003693%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00007118	0.00000923%	43-00249.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
15	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00057870	0.00007118	0.00000923%	43-00249.000	Washington	Belmont
	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111		0.00007070	0.00007110		15 002 15 000	" usining ton	Demion
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00007118	0.00000923%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00011389	0.00001477%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.08333333	0.01025000	0.00132944%	43-00249.000	Washington	Belmont

			Committed Work	ing Intow	Exhibit A		Camsky West (202	1) IIn;4				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1.5	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134		0.00000000	0.000.41665		12 000 10 000		
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00341667	0.00044315%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00341667	0.00044315%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134		0.00704444	0.000.541.5		12 002 10 000		D
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00128125	0.00016618%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00128125	0.00016618%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.00256250	0.00033236%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00085417	0.00011079%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00021354	0.00002770%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
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	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00170833	0.00022157%	43-00249.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00170833	0.00022157%	43-00249.000	Washington	Belmont
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	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
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	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00024405	0.00003165%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
15	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00170833	0.00022157%	43-00249.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.03864444	0.00501223%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont

		. 11	Committed Work	ing Inton	Exhibit A		Camsky West (202	1) 11:4				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.07728889	0.01002446%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.23186667	0.03007338%	43-00249.001	Washington	Belmont

		. 11	Committed Work	ing Inton	Exhibit A		Camsky West (202	1) 11:4				r
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00416667	0.11593333	0.01503669%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00231481	0.06440741	0.00835372%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.01610185	0.00208843%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.01610185	0.00208843%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.01610185	0.00208843%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont

		. 11	Committed Work	ing Inton	Exhibit A		Camsky West (202	1) 1]:4				T
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.02576296	0.00334149%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.08333333	2.31866667	0.30073381%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.77288889	0.10024460%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.77288889	0.10024460%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.28983333	0.03759173%	43-00249.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.28983333	0.03759173%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.57966667	0.07518345%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
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16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.19322222	0.02506115%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.04830556	0.00626529%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont

			Committed Words	•	Exhibit A		C	1) 11:4				ſ
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.05520635	0.00716033%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
16	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.38644444	0.05012230%	43-00249.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
17	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	ľ	0.00138889	0.00006328	0.0000847%	43-00249.002	washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00006528	0.00000847%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00013056	0.00001693%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00039167	0.00005080%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00416667	0.00019583	0.00002540%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont

		. 11	Committed Work	ing Intow	Exhibit A		Camsky West (202	1) Un;t				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00231481	0.00010880	0.00001411%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00002720	0.00000353%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00002720	0.00000353%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00002720	0.00000353%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont

			C	• • •	Exhibit A			4) TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
17	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	ľ	0.00092393	0.00004332	0.00000364%	43-00249.002	washington	Bermont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00004352	0.00000564%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.08333333	0.00391667	0.00050800%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00130556	0.00016933%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
17	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.00777770	0.00120556	0.0001/0220/	12 00240 002	Westington	Delment
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00130556	0.00016933%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00048958	0.00006350%	43-00249.002	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
17	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.01041667	0.00048958	0.000062509/	42 00240 002	Washington	Dolmont
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00048958	0.00006350%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.00097917	0.00012700%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00032639	0.00004233%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont

			C	• • •	Exhibit A			4) TI */				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00008160	0.00001058%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont

		A 11	Committed Work	ing Intono	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	0.00198413	0.00009325	0.00001210%	43-00249.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
17	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00065278	0.00008467%	43-00249.002	Washington	Belmont
19	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.75000000	27.07800000	3.51204859%	43-00319.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
19	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.04166667	1.50433333	0.19511381%	43-00319.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
19	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.04166667	1.50433333	0.19511381%	43-00319.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
19	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.10416667	3.76083333	0.48778453%	43-00319.000	Washington	Belmont

			C	• • •	Exhibit A			4) TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	he proposed LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
19	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.02083333	0.75216667	0.09755691%	43-00319.000	Washington	Belmont
19	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	I	0.02085555	0.73210007	0.09733091%	43-00319.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
19	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.75216667	0.09755691%	43-00319.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
19	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.75216667	0.09755691%	43-00319.000	Washington	Belmont
20	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	12.06850000	1.56529871%	43-00329.000	Washington	Belmont
20	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134	Y	0.08333333	2.01141667	0.26088312%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.50285417	0.06522078%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.50285417	0.06522078%	43-00329.000	Washington	Belmont

		A 11	Committed Work	ring Intono	Exhibit A		Camsky West (202	1) Un;t				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
20	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.02083333	0.50285417	0.06522078%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.50285417	0.06522078%	43-00329.000	Washington	Belmont
20	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.11111111	2.68188889	0.34784416%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.67047222	0.08696104%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	ОК	73134							
20	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.67047222	0.08696104%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.67047222	0.08696104%	43-00329.000	Washington	Belmont
20	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.01388889	0.33523611	0.04348052%	43-00329.000	Washington	Belmont
20	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.01388889	0.33523611	0.04348052%	43-00329.000	Washington	Belmont

		A 11	Committed Work	ing Inter	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
20	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02222222	0.53637778	0.06956883%	43-00329.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.50000000	0.11950000	0.01549929%	43-00715.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00033194	0.00004305%	43-00715.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
21	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.00077770	0.000((200	0.00000.0110/	42 00715 000	W. 1.	
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00066389	0.00008611%	43-00715.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00199167	0.00025832%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00416667	0.00099583	0.00012916%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00231481	0.00055324	0.00007176%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00013831	0.00001794%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00013831	0.00001794%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00013831	0.00001794%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00022130	0.00002870%	43-00715.000	Washington	Belmont

			C	• • •	Exhibit A			4) TI */				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134		0.00000000	0.01001665		12 00515 000		
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.08333333	0.01991667	0.00258322%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00663889	0.00086107%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00663889	0.00086107%	43-00715.000	Washington	Belmont
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21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00248958	0.00032290%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00248958	0.00032290%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.00497917	0.00064580%	43-00715.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00165972	0.00021527%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00041493	0.00005382%	43-00715.000	Washington	Belmont

			Committed Words	• T4	Exhibit A		Consolars Wood (202	1) 11				ſ
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00047421	0.00006151%	43-00715.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
21	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00331944	0.00043054%	43-00715.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont
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22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00019167	0.00002486%	43-00772.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
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	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
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	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00038333	0.00004972%	43-00772.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00115000	0.00014916%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00416667	0.00057500	0.00007458%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00231481	0.00031944	0.00004143%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00007986	0.00001036%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00007986	0.00001036%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00007986	0.00001036%	43-00772.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont
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22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00012778	0.00001657%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.08333333	0.01150000	0.00149156%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00383333	0.00049719%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont

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22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00383333	0.00049719%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
22	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.01041667	0.00142750	0.0001064504	12 00772 000	w	
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00143750	0.00018645%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00143750	0.00018645%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.00287500	0.00037289%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00095833	0.00012430%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00023958	0.00003107%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
22	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.01200000	0.00101667	0.000248509/	12 00772 000	w	
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont

		A 11	Committed Work	ing Intono	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00027381	0.00003551%	43-00772.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
22	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00191667	0.00024859%	43-00772.000	Washington	Belmont
23	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.39200000	0.05084286%	43-00772.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00138889	0.00030972	0.00004017%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00277778	0.00061944	0.00008034%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00833333	0.00185833	0.00024103%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00416667	0.00092917	0.00012051%	43-00773.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
24	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.00/04444	0.00154061	0.0002000.00/	12 00772 001	w	DI
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00231481	0.00051620	0.00006695%	43-00773.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
24	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.00/04444	0.00154971	0.0002008/0/	42 00772 001	Westington	Delment
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00012905	0.00001674%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00012905	0.00001674%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00057870	0.00012905	0.00001674%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00092593	0.00020648	0.00002678%	43-00773.001	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
24	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.00092593	0.00020648	0.00002678%	42 00772 001	Washington	Delmont
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Ĩ	0.00092393	0.00020648	0.00002678%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.08333333	0.01858333	0.00241028%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00619444	0.00080343%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02777778	0.00619444	0.00080343%	43-00773.001	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00232292	0.00030129%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01041667	0.00232292	0.00030129%	43-00773.001	Washington	Belmont

			C	• • •	Exhibit A			4 \ TT •/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work CITY	STATE	ZIP	he proposed (LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
24	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.02083333	0.004(4592	0.000/02570/	42 00772 001	Westington	Delment
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.00464583	0.00060257%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00694444	0.00154861	0.00020086%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00038715	0.00005021%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont

			Committed Work	ing Intow	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	0.00198413	0.00044246	0.00005739%	43-00773.001	Washington	Belmont

			Committed Work	ring Intoro	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
24	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01388889	0.00309722	0.00040171%	43-00773.001	Washington	Belmont
25	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.14700000	0.01906607%	43-00817.000	Washington	Belmont
26	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	1.00000000	0.74600000	0.09675708%	44-00001.000	Washington	Belmont
27	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.12500000	0.25575000	0.03317108%	44-00003.000	Washington	Belmont
27	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.12500000	0.25575000	0.03317108%	44-00003.000	Washington	Belmont
29	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	29.44100000	3.81853248%	44-00011.000	Washington	Belmont
30	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	11.37800000	1.47574004%	44-00012.000	Washington	Belmont
30	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	11.37800000	1.47574004%	44-00012.000	Washington	Belmont
30	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	11.37800000	1.47574004%	44-00012.000	Washington	Belmont
30	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	11.37800000	1.47574004%	44-00012.000	Washington	Belmont
31	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.81900000	0.10622527%	44-00013.000	Washington	Belmont

		A11	Committed Work	ing Intoro	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
32A	Gulfport Appalachia, LLC**** Attn: Stuart McLain Rice Drilling D, LLC****	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	18.18600000	2.35874569%	44-00019.000	Washington	Belmont
	C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111							
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
32A	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	0.50000000	18.18600000	2.35874569%	44-00019.000	Washington	Belmont
32B	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.06250000	0.48200000	0.06251597%	44-00019.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
32B	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.06250000	0.48200000	0.06251597%	44-00019.000	Washington	Belmont
32B	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont
32B	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont
32B	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont
32B	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont
32B	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.01250000	0.09640000	0.01250319%	44-00019.000	Washington	Belmont
32B	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.02083333	0.16066667	0.02083866%	44-00019.000	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work CITY	STATE	ZIP	he proposed (LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	1) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
32B	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.02083333	0.16066667	0.02083866%	44-00019.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
32B	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02083333	0.16066667	0.02083866%	44-00019.000	Washington	Belmont
32B	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	3.85600000	0.50012776%	44-00019.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
32C	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.37500000	2.65012500	0.34372434%	44-00019.000	Washington	Belmont
	Gulfport Appalachia, LLC**** Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
32C	Rice Drilling D, LLC**** C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.37500000	2.65012500	0.34372434%	44-00019.000	Washington	Belmont
33	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	10.11500000	1.31192745%	44-00020.000	Washington	Belmont
33	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	10.11500000	1.31192745%	44-00020.000	Washington	Belmont
33	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	10.11500000	1.31192745%	44-00020.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
34	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	1.00000000	24.41900000	3.16717315%	44-00035.004	Washington	Belmont

			Committed Work	• T4	Exhibit A		Carralas Wast (202	1) 11:4				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02157738	0.43679092	0.05665230%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.03943452	0.79827307	0.10353696%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01455026	0.29454101	0.03820232%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01264881	0.25604985	0.03320997%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01455026	0.29454101	0.03820232%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01264881	0.25604985	0.03320997%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01264881	0.25604985	0.03320997%	44-00037.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
35	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont

					Exhibit A							
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	Committed Work	STATE	ZIP	he proposed LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	I) Unit SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
35	Gulfport Appalachia, LLC Attn: Stuart McLain Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	3001 Quail Springs Parkway 625 Liberty Ave, Suite 1700	Oklahoma City Pittsburgh	OK PA	73134 15222-3111	Y	0.01562500	0.31629688	0.04102408%	44-00037.000	Washington	Belmont
35	Gulfport Appalachia, LLC Attn: Stuart McLain Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	3001 Quail Springs Parkway 625 Liberty Ave, Suite 1700	Oklahoma City Pittsburgh	OK PA	73134 15222-3111	Y	0.02157738	0.43679092	0.05665230%	44-00037.000	Washington	Belmont
35	Gulfport Appalachia, LLC Attn: Stuart McLain Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	3001 Quail Springs Parkway 625 Liberty Ave, Suite 1700	Oklahoma City Pittsburgh	OK PA	73134 15222-3111	Y	0.25000000	5.06075000	0.65638525%	44-00037.000	Washington	Belmont
35	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.12500000	2.53037500	0.32819263%	44-00037.000	Washington	Belmont
35	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.12500000	2.53037500	0.32819263%	44-00037.000	Washington	Belmont
36	Gulfport Appalachia, LLC Attn: Stuart McLain Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	3001 Quail Springs Parkway 625 Liberty Ave, Suite 1700	Oklahoma City Pittsburgh	OK PA	73134 15222-3111	Y	0.04499008	4.32665094	0.56117174%	44-00038.000	Washington	Belmont
36	Gulfport Appalachia, LLC Attn: Stuart McLain Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	3001 Quail Springs Parkway 625 Liberty Ave, Suite 1700	Oklahoma City Pittsburgh	OK PA	73134 15222-3111	Y	0.01944444	1.86995278	0.24253508%	44-00038.000	Washington	Belmont

			C	• • •	Exhibit A			1) 11 1/				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02118056	2.03691285	0.26419000%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02713294	2.60934737	0.33843544%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02118056	2.03691285	0.26419000%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02118056	2.03691285	0.26419000%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02118056	2.03691285	0.26419000%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02713294	2.60934737	0.33843544%	44-00038.000	Washington	Belmont

		A 11	Committed Work	ing Intor	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01820437	1.75069559	0.22706729%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02118056	2.03691285	0.26419000%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01944444	1.86995278	0.24253508%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01820437	1.75069559	0.22706729%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02118056	2.03691285	0.26419000%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01820437	1.75069559	0.22706729%	44-00038.000	Washington	Belmont

	Exhibit A-4 All Committed Working Interest Owners in the proposed Camsky West (2021) Unit											
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
36	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.33333333	32.05633333	4.15774431%	44-00038.000	Washington	Belmont
36	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.16666667	16.02816667	2.07887215%	44-00038.000	Washington	Belmont
36	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.16666667	16.02816667	2.07887215%	44-00038.000	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.50976563	0.23245313	0.03014944%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.05664063	0.02582813	0.00334994%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.18880208	0.08609375	0.01116646%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00520833	0.00237500	0.00030804%	43-00268.002	Washington	Belmont

			Committed Work	ing Inton	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00520833	0.00237500	0.00030804%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.01736111	0.00791667	0.00102680%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00578704	0.00263889	0.00034227%	43-00268.002	Washington	Belmont

			Committed Work	ing Intow	Exhibit A		Camsky West (202	1) Unit				
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00578704	0.00263889	0.00034227%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.02314815	0.01055556	0.00136907%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00171468	0.00078189	0.00010141%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00171468	0.00078189	0.00010141%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	Camsky West (202 DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
27	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	V	0.00120(01	0.00050(42	0.000077070	12 002/0 002	w	
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00771605	0.00351852	0.00045636%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00771605	0.00351852	0.00045636%	43-00268.002	Washington	Belmont

	Exhibit A-4 All Committed Working Interest Owners in the proposed Camsky West (2021) Unit											
TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222-3111	Y	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont
	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134							
37	Rice Drilling D, LLC C/O EQT Production Company Attn: Cari Marso	625 Liberty Ave, Suite 1700	Pittsburgh	РА	15222-3111	Y	0.00086806	0.00039583	0.00005134%	43-00268.002	Washington	Belmont
38	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.04600000	0.00596625%	52-00477.003	York	Belmont
39	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.23437500	0.04687500	0.00607974%	52-00441.000	York	Belmont
39	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.23437500	0.04687500	0.00607974%	52-00441.000	York	Belmont
39	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.23437500	0.04687500	0.00607974%	52-00441.000	York	Belmont
39	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.23437500	0.04687500	0.00607974%	52-00441.000	York	Belmont
39	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.04166667	0.00833333	0.00108084%	52-00441.000	York	Belmont

	Exhibit A-4 All Committed Working Interest Owners in the proposed Camsky West (2021) Unit											
TRACT NUMBER	TRACT COMMITTED WORKING ADDRESS CITY STATE ZIP LEASED DECIMAL SURFACE TRACT TAX MAP TOWNSHIP COUNTY											
39	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.02083333	0.00416667	0.00054042%	52-00441.000	York	Belmont

TOTAL COMMITTED ACRES:	660.54749098	85.67378998%
TOTAL UNIT ACRES:	771.00300000	

*UNLEASED MINERAL INTEREST OWNER

**UNCOMMITTED WORKING INTEREST OWNER

***REMAINDERMAN - Under Ohio law, an oil and gas lease must be granted by the life tenant and remainderman. The life tenant has the present interest and the minerals are attributed accordingly. At the time the life tenancy terminates, the remainderman's interest vests.

****Potential mineral interest claim under Ohio's Marketable Title Act (O.R.C. 5301.47, et seq). Due to uncertainty and pending decisions at the appellate level and Ohio Supreme Court, Gulfport has listed and made efforts on the reserving and the surface side of this parcel. Gulfport endorses neither claim to ownership of the property interests nor any interpretation of the Ohio Marketable Title Act or other law that has been or may be advanced or asserted by or against the owner.

Exhibit A-5 All Uncommitted Working Interest Owners in the proposed Camsky West (2021) Unit												
TRACT NUMBER	UNCOMMITTED WORKING INTEREST OWNER	ADDRESS	СІТҮ	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
16	Ascent Resources - Utica, LLC (95%) Attn: Kade R Smith	P.O. Box 13678	Oklahoma City	OK	73113	Y	0.50000000	13.21640000	1.71418269%	43-00249.001	Washington	Belmont
16	XTO Energy Inc. (5%) Attn: Luke Herren Land Department - LOC.115	22777 Springwoods Village Parkway	Springs	TX	77389	Y	0.50000000	0.69560000	0.09022014%	43-00249.001	Washington	Belmont
17	Ascent Resources - Utica, LLC (95%) Attn: Kade R Smith	P.O. Box 13678	Oklahoma City	OK	73113	Y	0.50000000	0.02232500	0.00289558%	43-00249.002	Washington	Belmont
17	XTO Energy Inc. (5%) Attn: Luke Herren Land Department - LOC.115	22777 Springwoods Village Parkway	Springs	TX	77389	Y	0.50000000	0.00117500	0.00015240%	43-00249.002	Washington	Belmont
22	XTO Energy Inc. Attn: Luke Herren Land Department - LOC.115	22777 Springwoods Village Parkway	Springs	TX	77389	Y	0.50000000	0.06900000	0.00894938%	43-00772.000	Washington	Belmont
24	Ascent Resources - Utica, LLC (95%) Attn: Kade R Smith	P.O. Box 13678	Oklahoma City	OK	73113	Y	0.5	0.105925	0.01373860%	43-00773.001	Washington	Belmont
24	XTO Energy Inc. (5%) Attn: Luke Herren Land Department - LOC.115	22777 Springwoods Village Parkway	Springs	TX	77389	Y	0.5	0.005575	0.00072308%	43-00773.001	Washington	Belmont

TOTAL UNCOMMITTED ACRES:	14.11600000	1.83086188%
TOTAL UNIT ACRES:	771.00300000	

*UNLEASED MINERAL INTEREST OWNER

**UNCOMMITTED WORKING INTEREST OWNER

***REMAINDERMAN - Under Ohio law, an oil and gas lease must be granted by the life tenant and remainderman. The life tenant has the present interest and the minerals are attributed accordingly. At the time the life tenancy terminates, the remainderman's interest vests.

****Potential mineral interest claim under Ohio's Marketable Title Act (O.R.C. 5301.47, et seq). Due to uncertainty and pending decisions at the appellate level and Ohio Supreme Court, Gulfport has listed and made efforts on the reserving and the surface side of this parcel. Gulfport endorses neither claim to ownership of the property interests nor any interpretation of the Ohio Marketable Title Act or other law that has been or may be advanced or asserted by or against the owner.

END OF EXHIBIT A-5

				Exhibit A-								
TRACT NUMBER	OWNERSHIP DISPUTE PARTIES	All parcels subject	CITY	STATE	In the proposed (LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
37	Roger A. Wells and Julia A. Wells, husband and wife	5955 North Cliff Blvd.	Dublin	ОН	43016	Y	0.00520833	0.00237500	0.00030804%	43-00268.002	Washington	Belmont
37	U.S. Trust, Bank of America Private Wealth Management and William Hamann, co-trustees of the Lucy Milton Hamann Trust established June 28, 1974 and the known and unknown successors, heirs, and assigns of Thomas Mck. Hearne	7570 Meadow Ridge Court	Riverside	CA	92507	N	0.00520833	0.00237500	0.00030804%	43-00268.002	Washington	Belmont
37	Johnston Hunting Camp, LP Attn: Dana L Johnston	105 Cameron Road	Washington	РА	15301	Y	0.00520833	0.00237500	0.00030804%	43-00268.002	Washington	Belmont
37	Claire Cosette Saslaw and the known and unknown successors, heirs, and assigns of E.E. Workman	Undetermined	Undetermined	Undetermined	Undetermined	Ν	0.01157407	0.00527778	0.00068453%	43-00268.002	Washington	Belmont
37	Janet and Bill Giangeruso, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	57 Westport Drive	Toms River	NJ	08757	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont
37	James and Connie Hunsinger, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman	72 Reynolds Avenue	Whippany	NJ	07981	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont
37	Jill and David Nicoll, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	2497 East Woodthrush Drive	Sandy	UT	84093	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont
37	Joy and Bob Kline, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	34225 Beech Drive	Lewes	DE	19958	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont
37	Jason and Pamela Hunsinger, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman	27 Hillside Avenue	Verona	NJ	07044	N	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont
37	Julie and Glen Hayes, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	10 Brookfield Road	Montclair	NJ	07043	Y	0.00192901	0.00087963	0.00011409%	43-00268.002	Washington	Belmont
37	Carolyn and David Fowler, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	2411 S 23rd Street	Lincoln	NE	68502	N	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont
37	Stephen and Vicky Johnsen, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman	13741 West Summerstar Drive	Sun City West	AZ	85375	N	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont
37	Dianne and Carl Yendra, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	705 Soaring Eagle Drive	Laporte	СО	80535	Ν	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont

		All parcels subject	t to pending own	Exhibit A		Camely Was	t (2021) Unit					
TRACT NUMBER	OWNERSHIP DISPUTE PARTIES	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
37	Thomas A. Workman, single and the known and unknown successors, heirs, and assigns of E.E. Workman	P.O. Box 291024	Los Angeles	СА	90029	N	0.01736111	0.00791667	0.00102680%	43-00268.002	Washington	Belmont
37	Marjorie E. Workman, a widow and the known and unknown successors, heirs, and assigns of E.E. Workman	11261 SW 63rd Terrace Road	Ocala	FL	34476	Y	0.01736111	0.00791667	0.00102680%	43-00268.002	Washington	Belmont
37	Carole Ann Sabo and Robert J. Sabo, wife and husband and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	67771 Tulane Road	Saint Clairsville	ОН	43950	Y	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont
37	Thomas R. Stewart, Jr. and Jacquelyn June Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	300 Whittlesey Dr.	Tallmadge	ОН	44278	Y	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont
37	Robert Earl Stewart and Sharon Louise Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	47389 Barlow Road	Saint Clairsville	ОН	43950	N	0.00385802	0.00175926	0.00022818%	43-00268.002	Washington	Belmont
37	Cynthia S. Smith and Thomas W. Smith, wife and husband and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel		Grove City	ОН	43123	Y	0.00578704	0.00263889	0.00034227%	43-00268.002	Washington	Belmont
37	Richard Clair Stewart and Nancy Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	7358 N Tulip Tree	Punta Gorda	FL	33955	Y	0.00578704	0.00263889	0.00034227%	43-00268.002	Washington	Belmont
37	Olive R. Thomas, widow, and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Undetermined	Undetermined	Undetermined	Undetermined	N				43-00268.002	Washington	Belmont
37	Mary Lou Thomas, single and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Undetermined	Undetermined	Undetermined	Undetermined	N	0.02314815	0.01055556	0.00136907%	43-00268.002	Washington	Belmont
37	David E. Thomas, marital status unknown and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	Undetermined	Undetermined	Undetermined	Undetermined	N				43-00268.002	Washington	Belmont
37	Doris Jean Hart, widow and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	15 Sutherland Ct	Hamilton	ОН	45013	Y	0.02314815	0.01055556	0.00136907%	43-00268.002	Washington	Belmont
37	Julia Luczak and Joseph Patrick Luczak, Jr., wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	361 E. 4th St.	Chuluota	FL	32766	N	0.00171468	0.00078189	0.00010141%	43-00268.002	Washington	Belmont
37	Sally Carroll, a divorced woman and never remarried and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	361 E. 4th St.	Chuluota	FL	32766	Y	0.00171468	0.00078189	0.00010141%	43-00268.002	Washington	Belmont

	Exhibit A-6 All parcels subject to pending ownership litigation in the proposed Camsky West (2021) Unit											
TRACT NUMBER	OWNERSHIP DISPUTE PARTIES	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
37	Nancy Morrow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	609 Buttermore Road	Ruffs Dale	РА	15679	Y	0.00171468	0.00078189	0.00010141%	43-00268.002	Washington	Belmont
37	Robert F. Swingle, II, a single man and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	1436 Canterbury Court	Aiken	SC	29801	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
37	Ashley S. White and Michael S. White, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	4368 Briers Way	Stone Mountain	GA	30083	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
37	Halsey L. Swingle and Jacquelyn M. Swingle, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	403 Eagle Claw Ct.	Chapin	SC	29036	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
37	Lewis M. Swingle, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	808A Boardman Road SE	Aiken	SC	29803	Ν	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
37	Cynthia Swingle Morris, a widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	5161 Pondoray Place	Dayton	ОН	45440	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Susan D. Byrnes, a widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	14508 Homecrest Road, Apt. 506	Silver Spring	MD	20906	Ν	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Philip G. Dunlap and Shelagh Dunlap, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	13726 Hawksnest Bay Dr.	Corpus Christi	TX	78418	N	0.00514403	0.00234568	0.00030424%	43-00268.002	Washington	Belmont
37	Nellie Virginia Lamb and John Dixon Lamb, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Undetermined	Undetermined	Undetermined	Undetermined	N	0.00514403	0.00234568	0.00030424%	43-00268.002	Washington	Belmont
37	Phyllis Jane French and Albert John French, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Undetermined	Undetermined	Undetermined	Undetermined	N	0.00514403	0.00234568	0.00030424%	43-00268.002	Washington	Belmont

		All parcels subject	to pending own	Exhibit A-		Camsky Wes	t (2021) Unit					
TRACT NUMBER	OWNERSHIP DISPUTE PARTIES	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
37	Lola M. Matheney, widow, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Undetermined	Undetermined	Undetermined	Undetermined	N				43-00268.002	Washington	Belmont
37	Lois Jean Davis, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	6942 West Vermont Avenue	Glendale	AZ	85303	N				43-00268.002	Washington	Belmont
37	Janet Sue White, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	PO Box 56	Malta	OH	43758	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Eva R. Matheney, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	83 Dearborn Avenue	Hampton	NH	3842	N				43-00268.002	Washington	Belmont
37	Alice Joan Matheney, single, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Undetermined	Undetermined	Undetermined	Undetermined	N				43-00268.002	Washington	Belmont
37	Sarah E. Farson and John William Farson, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Undetermined	Undetermined	Undetermined	Undetermined	N				43-00268.002	Washington	Belmont
37	Joseph Defelice, a single man and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	9626 Shepherd Road	Lockbourne	OH	43137	Y				43-00268.002	Washington	Belmont
37	Michael Defelice and Maureen Defelice, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher		Lockbourne	ОН	43137	Y	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Lynn Goodfleisch and Bryan Goodfleisch, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	4614 State Route 752	Ashville	ОН	43103	Y	0.00257202		0.00015212%	43-00268.002	Washington	Belmont
37	Janet D. Farson, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	408 Allston Avenue	Newark	Ohio	43055	Ν				43-00268.002	Washington	Belmont
37	Karen S. Spoonamore and Ronald Spoonamore, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	85 Mill Street, Apt A	Newark	Ohio	43055	N				43-00268.002	Washington	Belmont
37	Doris M. Patton, widow, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Undetermined	Undetermined	Undetermined	Undetermined	Ν				43-00268.002	Washington	Belmont
37	Linda and Michael Thomas, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	1687 Sienna Drive	Melbourne	FL	32934	Y	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Jerry Vaughan Patton and Pam Patton, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	5356 W 150th Terrace	Overland Park	KS	66224	Y				43-00268.002	Washington	Belmont

		All parcels subjec	t to pending own	Exhibit A		Comekv Was	t (2021) Unit					
TRACT NUMBER	OWNERSHIP DISPUTE PARTIES	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
37	Howard C. Matheney, single, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Undetermined	Undetermined	Undetermined	Undetermined	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Carol D. Rayburn and Harley Lee Rayburn, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	3234 Dunlavin Glen Road	Columbus	ОН	43221	Y	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Janet Deitrick, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	3200 Parkview Circle	Grove City	ОН	43123	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Mary Hockenberry, widow and the known and unknown successors, heirs, and assigns of Howard Cordner	67094 Joella Drive	Saint Clairsville	ОН	43950	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Albert D. Fore, widower and the known and unknown successors, heirs, and assigns of Howard Cordner	2850 Railview Road Apt A	Fork	SC	29543	N	0.00257202	0.00117284	0.00015212%	43-00268.002	Washington	Belmont
37	Nancy Crawford, a single woman and the known and unknown successors, heirs, and assigns of Howard Cordner	4322 County Road 1	Rayland	ОН	43943	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
37	Willard Dennis Donley and Crystal L. Donley, husband and wife and the known and unknown successors, heirs, and assigns of Howard Cordner	142 Township Road 1102	Dillonvale	ОН	43917	Y	0.00128601	0.00058642	0.00007606%	43-00268.002	Washington	Belmont
37	Ray Van Horn, a single man and the known and unknown successors, heirs, and assigns of Howard Cordner	691 Irolo StreetApt 1910	Los Angeles	СА	90005	Y	0.00771605	0.00351852	0.00045636%	43-00268.002	Washington	Belmont
37	Richard S. Van Horn and Phyllis J. Van Horn, husband and wife and the known and unknown successors, heirs, and assigns of Howard Cordner	6638 Balsam Dr	Reynoldsburg	ОН	43068	Y	0.00771605	0.00351852	0.00045636%	43-00268.002	Washington	Belmont
37	Marian Beildeck and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	4278 Atlas Avenue	Oakland	СА	94619-1633	N	0.00260417	0.00118750	0.00015402%	43-00268.002	Washington	Belmont
37	Barbara Beildeck and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	1026 Ramona Ave	Albany	СА	94706-2302	N	0.00260417	0.00118750	0.00015402%	43-00268.002	Washington	Belmont
37	Kathy W. Arnheim, a widow and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	1532 Overton Lane, Apartment B	Pittsburgh	РА	15217-3506	Y	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont
37	Donald Arnheim, single and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	154 N. Bellefield Ave. Apt 84	Pittsburgh	РА	15213-2655	N	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont
37	Nancy A. and Robert Rosenthal, wife and husband and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	154 N. Bellefield Ave. Apt 84	Pittsburgh	РА	15213-2655	N	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont

		All parcels subject	to pending owne	Exhibit A- ership litigation	•	Camsky Wes	t (2021) Unit					
TRACT NUMBER	OWNERSHIP DISPUTE PARTIES	ADDRESS	СІТҮ	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
37	Ricca Freedman, widow and the known and unknown successors, heirs, and assigns of Louis Freedman	Undetermined	Undetermined	Undetermined	Undetermined	Ν	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont
37	Mark Freedman II, single, and the known and unknown successors, heirs, and assigns of Louis Freedman	Undetermined	Undetermined	Undetermined	Undetermined	Ν	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont
37	Rachel Freedman, single, and the known and unknown successors, heirs, and assigns of Louis Freedman	Undetermined	Undetermined	Undetermined	Undetermined	Ν	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont
37	Gretchen Scarnati and John Scarnati, wife and husband and the known and unknown successors, heirs, and assigns of Emil Kesselring	4084 North Wayside Drive	Erie	РА	16505	Y	0.00173611	0.00079167	0.00010268%	43-00268.002	Washington	Belmont
37	Kurt Kesselring and Denise Nicotra, husband and wife and the known and unknown successors, heirs, and assigns of Emil Kesselring		Erie	РА	16512	Y	0.00086806	0.00039583	0.00005134%	43-00268.002	Washington	Belmont
37	Patricia Englert, single and the known and unknown successors, heirs, and assigns of Emil Kesselring	Undetermined	Undetermined	Undetermined	Undetermined	N	0.00130208	0.00059375	0.00007701%	43-00268.002	Washington	Belmont
37	Kathleen Englert, single and the known and unknown successors, heirs, and assigns of Emil Kesselring	Undetermined	Undetermined	Undetermined	Undetermined	Ν	0.00130208	0.00059375	0.00007701%	43-00268.002	Washington	Belmont

TOTAL ACRES PENDING OWNERSHIP LITIGATION:	0.00059375	0.00007701%
TOTAL UNIT ACRES:	771.00300000	

*UNLEASED MINERAL INTEREST OWNER

**UNCOMMITTED WORKING INTEREST OWNER

***REMAINDERMAN - Under Ohio law, an oil and gas lease must be granted by the life tenant and remainderman. The life tenant has the present interest and the minerals are attributed accordingly. At the time the life tenancy terminates, the remainderman's interest vests.

****Potential mineral interest claim under Ohio's Marketable Title Act (O.R.C. 5301.47, et seq). Due to uncertainty and pending decisions at the appellate level and Ohio Supreme Court, Applicant has listed and made efforts on the reserving and the surface side of this parcel. Applicant endorses neither claim to ownership of the property interests nor any interpretation of the Ohio Marketable Title Act or other law that has been or may be advanced or asserted by or against the owner.

END OF EXHIBIT A-6

PAID-UP OIL & GAS LEASE

This Lease made this _____ day of _____ 2021, by and between ______, of ______ hereinafter collectively called "Lessor," and **GULFPORT APPALACHIA, LLC**, a Delaware Limited Liability Company with a mailing address of 3001 Quail Springs Parkway, Oklahoma City, OK 73134, hereinafter called "Lessee."

WITNESSETH, that for and in consideration of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and of the mutual covenants and agreements hereinafter set forth, the Lessor and Lessee agree as follows:

LEASING CLAUSE. Lessor hereby leases exclusively to Lessee all the oil and gas (including, but not limited to coal seam gas, coalbed methane gas, coalbed gas, methane gas, gob gas, occluded methane/natural gas and all associated natural gas and other hydrocarbons and non-hydrocarbons contained in, associated with, emitting from, or produced/originating within any formation, gob area, mined-out area, coal seam, and all communicating zones), and their liquid or gaseous constituents, whether hydrocarbon or non-hydrocarbon, underlying the land herein leased, together with such exclusive rights as may be necessary or convenient for Lessee, at its election, to explore for, develop, produce, measure, and market production from the Leasehold, and from adjoining lands, using methods and techniques which are not restricted to current technology, including the right to conduct exclusive geophysical and other exploratory tests; to drill, maintain, operate, cease to operate, plug, abandon, and remove wells; to use or install roads, electric power and collection facilities for use in the production and transportation of products from the Leasehold or from neighboring lands across the Leasehold, to use oil, gas, and non-domestic water sources, free of cost, to store gas of any kind underground, regardless of the source thereof, including the injecting of gas therein and removing the same therefrom; to protect stored gas; to operate, maintain, repair, and remove material and equipment.

DESCRIPTION. The Leasehold is located in the Township of _____, in the County of _____, in the State of Ohio, and described as follows:

Tax Parcel Identification Number; Twp/Section/Twp No/Range/Qtr:

	/ .	 / .	
	· /		•
/	 	 	

and is bounded formerly or currently as follows:

beyond the primary term.

On the North by lands of	;
On the East by lands of	;
On the South by lands of	;
On the West by lands of	;

"See Exhibit "A" attached hereto and made a part hereof for Other Provisions of this lease"

Including the lands acquired from _______, by virtue of Warranty Deed, dated _______, and recorded in Deed Book ______, at Page ______, at the Recorder's office of ______County, Ohio, and described for the purposes of this agreement as containing a total of ______ acres, whether actually more or less, and including contiguous interest owned by Lessor. This Lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land.

LEASE TERM. This Lease shall remain in force for a primary term of Five (5) years from 12:00 A.M. _, 2021 (effective date) to 11:59 P.M. . 2026 (last day of primary term) and shall continue beyond the primary term as to the entirety of the Leasehold if any of the following is satisfied: (i) operations are conducted on the Leasehold or lands pooled/unitized therewith in search of oil, gas, or their constituents, or (ii) a well deemed by Lessee to be capable of production is located on the Leasehold or lands pooled/unitized therewith, or (iii) oil or gas, or their constituents, are produced from the Leasehold or lands pooled/unitized therewith, or (iv) if the Leasehold or lands pooled/unitized therewith is used for the underground storage of gas, or for the protection of stored gas, or (v) if prescribed payments are made, or (vi) if Lessee's operations are delayed, postponed or interrupted as a result of any coal, stone or other mining or mining related operation under any existing and effective lease, permit or authorization covering such operations on the leased premises or on other lands affecting the leased premises, such delay will automatically extend the primary or secondary term of this oil and gas lease without additional compensation or performance by Lessee for a period of time equal to any such delay, postponement or interruption. If there is any dispute concerning the extension of this Lease beyond the primary term by reason of any of the alternative mechanisms specified herein, the payment to the Lessor of the prescribed payments provided below shall be conclusive evidence that the Lease has been extended

EXTENSION OF PRIMARY TERM. Lessee has the option to extend the primary term of this Lease for one additional term of five (5) years from the expiration of the primary term of this Lease; said extension to be under the same terms and conditions as contained in this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the primary term of this Lease, Lessee pays or tenders to the Lessor or to the Lessor's credit an extension payment of the same consideration as was paid in this lease per Leasehold acre, only insofar as those acres intended to be renewed by Lessee. Exercise of this option is at Lessee's sole discretion and may be invoked by Lessee where no other alternative of the Lease Term clause extends this Lease beyond the primary term.

NO AUTOMATIC TERMINATION OR FORFEITURE.

(A) CONSTRUCTION OF LEASE: The language of this Lease (including, but not limited to, the Lease Term and Extension of Term clauses) shall never be read as language of special limitation. This Lease shall be construed against termination, forfeiture, cancellation or expiration and in favor of giving effect to the continuation of this Lease where the circumstances exist to maintain this Lease in effect under any of the alternative mechanisms set forth above. In connection therewith, (i) a well shall be deemed to be capable of production if it has the capacity to produce a profit over operating costs, without regard to any capital costs to drill or equip the well, or to deliver the oil or gas to market, and (ii) the Lessee shall be deemed to be conducting operations in search of oil or gas, or their constituents, if the Lessee is engaged in geophysical and other exploratory work including, but not limited to, activities to drill an initial well, to drill a new well, or to rework, stimulate, deepen, sidetrack, frac, plug back in the same or different formation or repair a well or equipment on the Leasehold or any lands pooled/unitized therewith (such activities shall include, but not be limited to, performing any preliminary or preparatory work necessary for drilling, conducting internal technical analysis to initiate and/or further develop a well, obtaining permits and approvals associated therewith and may include reasonable gaps in activities provided that there is a continuum of activities showing a good faith effort to develop a well or that the cessation or interruption of activities was beyond the control of Lessee, including interruptions caused by the acts of third parties over whom Lessee has no control or regulatory delays associated with any approval process required for conducting such activities).

(B) LIMITATION OF FORFEITURE: This Lease shall never be subject to a civil action or proceeding to enforce a claim of termination, cancellation, expiration or forfeiture due to any action or inaction by the Lessee, including, but not limited to making any prescribed payments authorized under the terms of this Lease, unless the Lessee has received written notice of Lessor's demand and thereafter fails or refuses to satisfy or provide justification responding to Lessor's demand within 60 days from the receipt of such notice. If Lessee timely responds to Lessor's demand, but in good faith disagrees with Lessor's position and sets forth the reasons therefore, such a response shall be deemed to satisfy this provision, this Lease shall continue in full force and effect and no further damages (or other claims for relief) will accrue in Lessor's favor during the pendency of the dispute, other than claims for payments that may be due under the terms of this Lease.

<u>PAYMENTS TO LESSOR</u>. In addition to the bonus paid by Lessee for the execution hereof, Lessee covenants to pay Lessor, proportionate to Lessor's percentage of ownership, as follows:

(A) DELAY RENTAL: To pay Lessor as Delay Rental, after the first year, at the rate of <u>five dollars (\$5.00)</u> per net acre per year payable in advance. The parties hereto agree that this is a Paid-Up Lease with no further Delay Rental and/or Delay in Marketing payments due to Lessor during the primary term hereof.

(B) ROYALTY: To pay Lessor as Royalty, less all taxes, assessments, and adjustments on production from the Leasehold, as follows:

1. OIL: To deliver to the credit of Lessor, free of cost, a Royalty of the equal sixteen percent (16.00%) part of all oil and any constituents thereof produced and marketed from the Leasehold.

2. GAS: To pay Lessor an amount equal to **sixteen percent (16.00%)** of the revenue realized by Lessee for all gas and the constituents thereof produced and marketed from the Leasehold, less the cost to transport, treat and process the gas and any losses in volumes to point of measurement that determines the revenue realized by Lessee. Lessee may withhold Royalty payment until such time as the total withheld exceeds fifty dollars (\$50.00).

(C) DELAY IN MARKETING: In the event that Lessee drills a well on the Leasehold or lands pooled/unitized therewith that is awaiting completion, or that Lessee deems to be capable of production, but does not market producible gas, oil, or their constituents therefrom, and there is no other basis for extending this Lease, Lessee shall pay after the primary term and until such time as marketing is established (or Lessee surrenders the Lease) a Delay in Marketing payment equal in amount and frequency to the annual Delay Rental payment, and this Lease shall remain in full force and effect to the same extent as payment of Royalty.

(D) SHUT-IN: In the event that production of oil, gas, or their constituents is interrupted and not marketed for a period of twelve (12) months, and there is no producing well on the Leasehold or lands pooled/unitized therewith, Lessee shall thereafter, as Royalty for constructive production, pay a Shut-in Royalty equal in amount and frequency to the annual Delay Rental payment until such time as production is re-established (or lessee surrenders the Lease) and this Lease shall remain in full force and effect. During Shut-in, Lessee shall have the right to rework, stimulate, or deepen any well on the Leasehold or to drill a new well on the Leasehold in an effort to re-establish production, whether from an original producing formation or from a different formation. In the event that the production from the only producing well on the Leasehold is interrupted for a period of less than twelve (12)

months, this Lease shall remain in full force and effect without payment of Royalty or Shut-in Royalty.
(E) DAMAGES: Lessee will remove unnecessary equipment and materials and reclaim all disturbed lands at the completion of activities, and Lessee agrees to repair any damaged improvements to the land and pay for the loss of growing crops or marketable timber.

(F) MANNER OF PAYMENT: Lessee shall make or tender all payments due hereunder by check, payable to Lessor, at Lessor's last known address, and Lessee may withhold any payment pending notification by Lessor of a change in address. Payment may be tendered by mail or any comparable method (e.g., Federal Express), and payment is deemed complete upon mailing or dispatch. Where the due date for any payment specified herein falls on a holiday, Saturday or Sunday, payment tendered (mailed or dispatched) on the next business day is timely.

(G) CHANGE IN LAND OWNERSHIP: Lessee shall not be bound by any change in the ownership of the Leasehold until furnished with such documentation as Lessee may reasonably require. Pending the receipt of documentation, Lessee may elect either to continue to make or withhold payments as if such a change had not occurred.

(H) TITLE: If Lessee receives evidence that Lessor does not have title to all or any part of the rights herein leased, Lessee may immediately withhold payments that would be otherwise due and payable hereunder to Lessor until the adverse claim is fully resolved.

(I) LIENS: Lessee may at its option pay and discharge any past due taxes, mortgages, judgments, or other liens and encumbrances on or against any land or interest included in the Leasehold; and Lessee shall be entitled to recover from the debtor, with legal interest and costs, by deduction from any future payments to Lessor or by any other lawful means. In the event the leased lands are encumbered by a prior mortgage, then, notwithstanding anything contained herein to the contrary, Lessee shall have the right to suspend the payment of any royalties due hereunder, without liability for interest, until such time as Lessor obtains at its own expense a subordination of the mortgage in a form acceptable to Lessee.

(J) CHARACTERIZATION OF PAYMENTS: Payments set forth herein are covenants, not special limitations, regardless of the manner in which these payments may be invoked. Any failure on the part of the Lessee to timely or otherwise properly tender payment can never result in an automatic termination, expiration, cancellation, or forfeiture of this Lease. Lessor recognizes and acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, can vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor hereby agrees that the payment terms, as set forth herein, and any bonus payments paid to Lessor constitute full consideration for the Leasehold. Lessor further agrees that such payment terms and bonus payments are final and that Lessor will not seek to amend or modify the lease payments, or seek additional consideration based upon any differing terms which Lessee has or will negotiate with any other lessor/oil and gas owner.

(K) PAYMENT REDUCTIONS: If Lessor owns a lesser interest in the oil or gas than the entire undivided fee simple estate, then the bonus rentals (except for Delay Rental payments as set forth above), royalties and shut-in royalties hereunder shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

<u>UNITIZATION AND POOLING.</u> Lessor grants Lessee the right to pool, unitize, or combine all or parts of the Leasehold with other lands, whether contiguous or not contiguous, leased or unleased, whether owned by Lessee or by others, at a time before or after drilling to create drilling or production units either by contract right or pursuant to governmental authorization. Pooling or unitizing in one or more instances shall not exhaust Lessee's pooling and unitizing rights hereunder, and Lessee is granted the right to change the size, shape, and conditions of operation or payment of any unit created. Lessor agrees to accept and receive out of the production or the revenue realized from the production of such unit, such proportional share of the Royalty from each unit well as the number of Leasehold acres included in the unit bears to the total number of acres in the unit. Otherwise, as to any part of the unit, drilling, operations in preparation for drilling, production, or shut-in production from the unit (including non-Leasehold land) shall have the same effect upon the terms of this Lease as if a well were located on, or the subject activity attributable to, the Leasehold. In the event of conflict or inconsistency between the Leasehold acres ascribed to the Lease, and the local property tax assessment calculation of the lands covered by the Lease, or the deeded acreage amount, Lessee may, at its option, rely on the latter as being determinative for the purposes of this paragraph.

<u>FACILITIES.</u> Lessee shall not drill a well on the Leasehold within 500 feet of any structure located on the Leasehold without Lessor's written consent. Lessor shall not erect any building or structure, or plant any trees within 200 feet of a well or within 25 feet of a pipeline without Lessee's written consent. Lessor shall not improve, modify, degrade, or restrict roads and facilities built by Lessee without Lessee's written consent.

<u>CONVERSION TO STORAGE</u>. Lessee is hereby granted the right to convert the Leasehold or lands pooled/unitized therewith to gas storage. At the time of conversion, Lessee shall pay Lessor's proportionate part for the estimated recoverable gas remaining in any well drilled pursuant to this Lease using methods of calculating gas reserves as are generally accepted by the natural gas industry and, in the event that all wells on the Leasehold and/or lands pooled/unitized therewith have permanently ceased production, Lessor shall be paid a Conversion to Storage payment in an amount equal to Delay Rental for as long thereafter as the Leasehold or lands pooled/unitized

therewith is/are used for gas storage or for protection of gas storage; such Conversion to Storage payment shall first become due upon the next ensuing Delay Rental anniversary date. The use of any part of the Leasehold or lands pooled or unitized therewith for the underground storage of gas, or for the protection of stored gas will extend this Lease beyond the primary term as to all rights granted by this Lease, including but not limited to production rights, regardless of whether the production and storage rights are owned together or separately.

<u>TITLE AND INTERESTS.</u> Lessor hereby warrants and agrees to defend title to the Leasehold and covenants that Lessee shall have quiet enjoyment hereunder and shall have benefit of the doctrine of after acquired title. Should any person having title to the Leasehold fail to execute this Lease, the Lease shall nevertheless be binding upon all persons who do execute it as Lessor.

<u>LEASE DEVELOPMENT.</u> There is no implied covenant to drill, prevent drainage, further develop or market production within the primary term or any extension of term of this Lease. There shall be no Leasehold forfeiture, termination, expiration or cancellation for failure to comply with said implied covenants. Provisions herein, including, but not limited to the prescribed payments, constitute full compensation for the privileges herein granted.

<u>COVENANTS.</u> This Lease and its expressed or implied covenants shall not be subject to termination, forfeiture of rights, or damages due to failure to comply with obligations if compliance is effectively prevented by federal, state, or local law, regulation, or decree, or the acts of God and/or third parties over whom Lessee has no control.

<u>RIGHT OF FIRST REFUSAL</u>. If at any time within the primary term of this Lease or any continuation or extension thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease ("Top Lease") covering all or part of the Leasehold, Lessee shall have the continuing option by meeting any such offer to acquire a Top Lease on equivalent terms and conditions. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such Top Lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the Top Lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any Top Lease granted by Lessor in violation of this provision shall be null and void.

<u>ARBITRATION.</u> In the event of a disagreement between Lessor and Lessee concerning this Lease or the associated Order of Payment, performance thereunder, or damages caused by Lessee's operations, the resolution of all such disputes shall be determined by arbitration in accordance with the rules of the American Arbitration Association. Arbitration shall be the exclusive remedy and cover all disputes, including but not limited to, the formation, execution, validity and performance of the Lease and Order of Payment. All fees and costs associated with the arbitration shall be borne equally by Lessor and Lessee.

ENTIRE CONTRACT. The entire agreement between Lessor and Lessee is embodied herein and in the associated Order of Payment (if any). No oral warranties, representations, or promises have been made or relied upon by either party as an inducement to or modification of this Lease.

<u>TITLE CURATIVE.</u> Lessor agrees to execute affidavits, corrections, ratifications, amendments, permits and other instruments as may be necessary to carry out the purpose of this lease.

SURRENDER. Lessee, at any time, and from time to time, may surrender and cancel this Lease as to all or any part of the Leasehold by recording a Surrender of Lease and thereupon this Lease, and the rights and obligations of the parties hereunder, shall terminate as to the part so surrendered; provided, however, that upon each surrender as to any part of the Leasehold, Lessee shall have reasonable and convenient easements for then existing wells, pipelines, pole lines, roadways and other facilities on the lands surrendered.

<u>SUCCESSORS.</u> All rights, duties, and liabilities herein benefit and bind Lessor and Lessee and their heirs, successors, and assigns.

<u>FORCE MAJEURE</u>. All express or implied covenants of this Lease shall be subject to all applicable laws, rules, regulations and orders. When drilling, reworking, production or other operations hereunder, or Lessee's fulfillment of its obligations hereunder are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate, in whole or in part, because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable in damages for breach of any express or implied covenants of this Lease for failure to comply therewith, if compliance is prevented by, or failure is the result of any applicable laws, rules, regulations or orders or operation of force majeure.

<u>SEVERABILITY</u>. This Lease is intended to comply with all applicable laws, rules, regulations, ordinances and governmental orders. If any provision of this Lease is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions shall survive and continue in full force and effect to the maximum extent allowed by law. If a court of competent jurisdiction holds any provision of this Lease invalid, void, or unenforceable under applicable law, the court shall give the provision the greatest effect possible under the law and modify the provision so as to conform to applicable law if that can be done in a manner which does not frustrate the purpose of this Lease.

<u>WARRANTY</u>. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof.

<u>COUNTERPARTS.</u> This Lease may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Lease and all of which, when taken together, will be deemed to constitute one and the same agreement.

EXECUTED this	day of	2021

ACKNOWLEDGMENT

 STATE OF ______
)

 COUNTY OF ______
)

On this, the _____ day of _____ 2021, before me _____, the undersigned officer, personally appeared ______, known to me (or satisfactorily proven) to be the person(s) whose name(s) is/are subscribed to the within instrument, and acknowledged that he/she/they executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires:

Signature/Notary Public:

Name/Notary Public (print):

Recorder: Prepared By and Return To: Gulfport Appalachia, LLC 3001 Quail Springs Parkway Oklahoma City, OK 73134

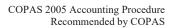


EXHIBIT "C" ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of ______ that certain Joint Operating Agreement dated and effective April 21, 2021 by and between Gulfport Appalachia, LLC, as Operator

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. **DEFINITIONS**

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

"Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

"Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.

"Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

"Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.

"Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.

"Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.

"First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:

- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
- Responsibility for day-to-day direct oversight of rig operations
- · Responsibility for day-to-day direct oversight of construction operations
- Coordination of job priorities and approval of work procedures
- Responsibility for optimal resource utilization (equipment, Materials, personnel)
- Responsibility for meeting production and field operating expense targets
- Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor's operating responsibilities
- · Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel
- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

"Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

"Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.



"Joint Property" means the real and personal property subject to the Agreement.

"Laws" means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other governmental bodies, agencies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted, promulgated or issued.

"Material" means personal property, equipment, supplies, or consumables acquired or held for use by the Joint Property.

"Non-Operators" means the Parties to the Agreement other than the Operator.

"Offshore Facilities" means platforms, surface and subsea development and production systems, and other support systems such as oil and gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping, heliport, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of offshore operations, all of which are located offshore.

"Off-site" means any location that is not considered On-site as defined in this Accounting Procedure.

"On-site" means on the Joint Property when in direct conduct of Joint Operations. The term "On-site" shall also include that portion of Offshore Facilities, Shore Base Facilities, fabrication yards, and staging areas from which Joint Operations are conducted, or other facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.

"Operator" means the Party designated pursuant to the Agreement to conduct the Joint Operations.

"Parties" means legal entities signatory to the Agreement or their successors and assigns. Parties shall be referred to individually as "Party."

"Participating Interest" means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees, or is otherwise obligated, to pay and bear.

"Participating Party" means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of the costs and risks of conducting an operation under the Agreement.

"Personal Expenses" means reimbursed costs for travel and temporary living expenses.

"Railway Receiving Point" means the railhead nearest the Joint Property for which freight rates are published, even though an actual railhead may not exist.

"Shore Base Facilities" means onshore support facilities that during Joint Operations provide such services to the Joint Property as a receiving and transshipment point for Materials; debarkation point for drilling and production personnel and services; communication, scheduling and dispatching center; and other associated functions serving the Joint Property.

"Supply Store" means a recognized source or common stock point for a given Material item.

"Technical Services" means services providing specific engineering, geoscience, or other professional skills, such as those performed by engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint Operations; provided, however, Technical Services shall not include those functions specifically identified as overhead under the second paragraph of the introduction of Section III (*Overhead*). Technical Services may be provided by the Operator, Operator's Affiliate, Non-Operator, Non-Operator Affiliates, and/or third parties.

2. STATEMENTS AND BILLINGS

The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all charges and credits summarized by appropriate categories of investment and expense. Controllable Material shall be separately identified and fully described in detail, or at the Operator's option, Controllable Material may be summarized by major Material classifications. Intangible drilling costs, audit adjustments, and unusual charges and credits shall be separately identified.

The Operator may make available to Non-Operators any statements and bills required under Section I.2 and/or Section I.3.A (Advances and Payments by the Parties) via email, electronic data interchange, internet websites or other equivalent electronic media in lieu of paper copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and bills within the timeframes specified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of weekends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via email or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (30) days prior written notice to the Operator.



3. ADVANCES AND PAYMENTS BY THE PARTIES

- L. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated cash outlay for the succeeding month's operations within fifteen (15) days after receipt of the advance request or by the first day of the month for which the advance is required, whichever is later. The Operator shall adjust each monthly billing to reflect advances received from the Non-Operators for such month. If a refund is due, the Operator shall apply the amount to be refunded to the subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator shall remit the refund to the Non-Operator within fifteen (15) days of receipt of such written request.
- B. Except as provided below, each Party shall pay its proportionate share of all bills in full within thirty (30) fifteen (15) days of receipt date.

payment is not made within such time, the unpaid balance shall bear interest compounded monthly at the prime rate published by the *Wall Street Journal* on the first day of each month the payment is delinquent, plus three percent (3%), per annum, or the maximum contract rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts. If the *Wall Street Journal* ceases to be published or discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the Federal Reserve plus three percent (3%), per annum. Interest shall begin accruing on the first day of the month in which the payment was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed. Notwithstanding the foregoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the Operator at the time payment is made, to the extent such reduction is caused by:

- (1) being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working interest or Participating Interest, as applicable; or
- (2) being billed for a project or AFE requiring approval of the Parties under the Agreement that the Non-Operator has not approved or is not otherwise obligated to pay under the Agreement; or
- (3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has furnished the Operator a copy of the recorded assignment or letter in-lieu. Notwithstanding the foregoing, the Non-Operator shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty (30) day period following the Operator's receipt of such written notice; or
- (4) charges outside the adjustment period, as provided in Section I.4 (*Adjustments*).

4. ADJUSTMENTS

- A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof; however, all bills and statements, including payout statements, rendered during any calendar year shall conclusively be presumed to be true and correct, with respect only to expenditures, after twenty-four (24) months following the end of any such calendar year, unless within said period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response to all written exceptions, whether or not contained in an audit report, within the time periods prescribed in Section I.5 (*Expenditure Audits*).
- B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section I.4.B, are limited to the twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month period are limited to adjustments resulting from the following:
 - (1) a physical inventory of Controllable Material as provided for in Section V (Inventories of Controllable Material), or
 - (2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the Operator relating to another property, or
 - (3) a government/regulatory audit, or
 - (4) a working interest ownership or Participating Interest adjustment.

5. EXPENDITURE AUDITS

A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to audit the Operator's accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the adjustment of accounts as provided for in Section I.4 (*Adjustments*). Any Party that is subject to payout accounting under the Agreement shall have the right to audit the accounts and records of the Party responsible for preparing the payout statements, or of the Party furnishing information to the Party responsible for preparing payout statements. Audits of payout accounts may include the volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the twenty-four (24) month period following the end of the calendar year in which the payout statement was rendered.

Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of



those Non-Operators approving such audit.

The Non-Operator leading the audit (hereinafter "lead audit company") shall issue the audit report within ninety (90) days after completion of the audit testing and analysis; however, the ninety (90) day time period shall not extend the twenty-four (24) month requirement for taking specific detailed written exception as required in Section I.4.A (*Adjustments*) above. All claims shall be supported with sufficient documentation.

A timely filed written exception or audit report containing written exceptions (hereinafter "written exceptions") shall, with respect to the claims made therein, preclude the Operator from asserting a statute of limitations defense against such claims, and the Operator hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fail to comply with the additional deadlines in Section I.5.B or I.5.C, the Operator's waiver of its rights to assert a statute of limitations, provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section I.5.B or I.5.C.

- B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator receives such report. Denied exceptions should be accompanied by a substantive response. If the Operator fails to provide substantive response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (Advances and Payments by the Parties).
- C. The lead audit company shall reply to the Operator's response to an audit report within ninety (90) days of receipt, and the Operator shall reply to the lead audit company's follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator shall have the right to represent itself if it disagrees with the lead audit company's position or believes the lead audit company is not adequately fulfilling its duties. Unless otherwise provided for in Section I.5.E, if the Operator fails to provide substantive response to an exception within this ninety (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).
- D. If any Party fails to meet the deadlines in Sections I.5.B or I.5.C or if any audit issues are outstanding fifteen (15) months after Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution meeting, as set forth in this Section I.5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable. The meeting will require one month's written notice to the Operator and all Non-Operators participating in the audit. The meeting shall be held at the Operator's office or mutually agreed location, and shall be attended by representatives of the Parties with authority to resolve such outstanding issues. Any Party who fails to attend the resolution meeting shall be bound by any resolution reached at the meeting. The lead audit company will make good faith efforts to coordinate the response and positions of the Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent itself. Attendees will make good faith efforts to resolve outstanding issues, and each Party will be required to present substantive information supporting its position. A resolution meeting may be held as often as agreed to by the Parties. Issues unresolved at one meeting may be discussed at subsequent meetings until each such issue is resolved.

If the Agreement contains no dispute resolution procedures and the audit issues cannot be resolved by negotiation, the dispute shall be submitted to mediation. In such event, promptly following one Party's written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present at the mediation at least one individual who has the authority to settle the dispute. The Parties shall make reasonable efforts to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a lawsuit or complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status quo. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.

E. (Optional Provision – Forfeiture Penalties)

If the Non-Operators fail to meet the deadline in Section I.5.C, any unresolved exceptions that were not addressed by the Non-Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been withdrawn by the Non-Operators. If the Operator fails to meet the deadlines in Section I.5.B or I.5.C, any unresolved exceptions that were not addressed by the Operator within one (1) year following receipt of the audit report or receipt of the last substantive response of the Non-Operators, whichever is later, shall be deemed to have been granted by the Operator and adjustments shall be made, without interest, to the Joint Account.

6. APPROVAL BY PARTIES

A. GENERAL MATTERS

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the

Operator shall notify all Non-Operators of the Operator's proposal and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

This Section I.6.A applies to specific situations of limited duration where a Party proposes to change the accounting for charges from that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are covered by Section I.6.B.

B. AMENDMENTS

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If the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, this Accounting Procedure can be amended by an affirmative vote of <u>two</u> (<u>2</u>) or more Parties, one of which is the Operator, having a combined working interest of at least <u>Sixty-Five</u> percent (<u>65</u>%), which approval shall be binding on all Parties, provided, however, approval of at least one (1) Non-Operator shall be required.

C. AFFILIATES

For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating Interest of such Affiliates.

For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes under Section I.6.A shall require the majority in interest of the Non-Operator(s) after excluding the interest of the Operator's Affiliate.

II. DIRECT CHARGES

The Operator shall charge the Joint Account with the following items:

1. RENTALS AND ROYALTIES

Lease rentals and royalties paid by the Operator, on behalf of all Parties, for the Joint Operations.

2. LABOR

- A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive Compensation Programs"), for:
 - (1) Operator's field employees directly employed On-site in the conduct of Joint Operations,
 - (2) Operator's employees directly employed on Shore Base Facilities, Offshore Facilities, or other facilities serving the Joint Property if such costs are not charged under Section II.6 (*Equipment and Facilities Furnished by Operator*) or are not a function covered under Section III (*Overhead*),
 - (3) Operator's employees providing First Level Supervision,
 - (4) Operator's employees providing On-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*),
 - (5) Operator's employees providing Off-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*).

Charges for the Operator's employees identified in Section II.2.A may be made based on the employee's actual salaries and wages, or in lieu thereof, a day rate representing the Operator's average salaries and wages of the employee's specific job category.

Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section I.6.A (*General Matters*).

- B. Operator's cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding severance payments or other termination allowances. Such costs under this Section II.2.B may be charged on a "when and as-paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs chargeable to the Joint Account under Sections II.2.A and B.

D. Personal Expenses of personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the expenses are incurred in connection with directly chargeable activities.

- E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A. Notwithstanding the foregoing, relocation costs that result from reorganization or merger of a Party, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation costs, such as those incurred as a result of transfers from remote locations, such as Alaska or overseas, shall not be charged to the Joint Account unless approved by the Parties pursuant to Section I.6.A (*General Matters*).
- F. Training costs as specified in COPAS MFI 35 ("Charging of Training Costs to the Joint Account") for personnel whose salaries and wages are chargeable under Section II.2.A. This training charge shall include the wages, salaries, training course cost, and Personal Expenses incurred during the training session. The training cost shall be charged or allocated to the property or properties directly benefiting from the training. The cost of the training course shall not exceed prevailing commercial rates, where such rates are available.
- G. Operator's current cost of established plans for employee benefits, as described in COPAS MFI-27 ("Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation"), applicable to the Operator's labor costs chargeable to the Joint Account under Sections II.2.A and B based on the Operator's actual cost not to exceed the employee benefits limitation percentage most recently recommended by COPAS.
- H. Award payments to employees, in accordance with COPAS MFI-49 ("Awards to Employees and Contractors") for personnel whose salaries and wages are chargeable under Section II.2.A.

3. MATERIAL

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Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section IV (Material *Purchases, Transfers, and Dispositions*). Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

4. TRANSPORTATION

- A. Transportation of the Operator's, Operator's Affiliate's, or contractor's personnel necessary for Joint Operations.
- B. Transportation of Material between the Joint Property and another property, or from the Operator's warehouse or other storage point to the Joint Property, shall be charged to the receiving property using one of the methods listed below. Transportation of Material from the Joint Property to the Operator's warehouse or other storage point shall be paid for by the Joint Property using one of the methods listed below:
 - (1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge actual trucking cost or a theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per hundred weight charge plus fuel surcharges from the Railway Receiving Point to the Joint Property. The Operator shall consistently apply the selected alternative.
 - (2) If the actual trucking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial charges such as loading and unloading costs, split pick-up costs, detention, call out charges, and permit fees shall be charged directly to the Joint Property and shall not be included when calculating the Equalized Freight.

5. SERVICES

The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and utilities covered by Section III (*Overhead*), or Section II.7 (*Affiliates*), or excluded under Section II.9 (*Legal Expense*). Awards paid to contractors shall be chargeable pursuant to COPAS MFI-49 ("Awards to Employees and Contractors").

The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (Overhead).

6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR

In the absence of a separately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:

A. The Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including but not limited to production facilities, Shore Base Facilities, Offshore Facilities, and Field Offices, at rates commensurate with the costs of ownership and operation. The cost of Field Offices shall be chargeable to the extent the Field Offices provide direct service to personnel who are chargeable pursuant to Section II.2.A (*Labor*). Such rates may include labor, maintenance, repairs, other operating expense, insurance, taxes, depreciation using straight line depreciation method, and interest on gross investment less accumulated depreciation not to exceed <u>Twelve</u> percent (<u>12</u>%) per annum; provided, however, depreciation shall not be charged when the

equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for abandonment, reclamation, and dismantlement. Such rates shall not exceed the average commercial rates currently prevailing in the immediate area of the Joint Property.

B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

7. AFFILIATES

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- A. Charges for an Affiliate's goods and/or services used in operations requiring an AFE or other authorization from the Non-Operators may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate's goods and services billed to such individual project do not exceed \$ 50,000.00 If the total costs for an Affiliate's goods and services charged to such individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such Affiliate shall require approval of the Parties, pursuant to Section I.6.A (General Matters).
- B. For an Affiliate's goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators, charges for such Affiliate's goods and services shall require approval of the Parties, pursuant to Section I.6.A (General Matters), if the charges exceed \$ 100,000.00 ____ in a given calendar year.
- C. The cost of the Affiliate's goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property, unless the Operator obtains the Non-Operators' approval of such rates. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however, documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliate's rates or charges prior to billing Non-Operators for such Affiliate's goods and services. Notwithstanding the foregoing, direct charges for Affiliate-owned communication facilities or systems shall be made pursuant to Section II.12 (Communications).
 - If the Parties fail to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a result of such omission shall be the amount established as the Operator's expenditure limitation in the Agreement. If the Agreement does not contain an Operator's expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be zero dollars (\$ 0.00).

DAMAGES AND LOSSES TO JOINT PROPERTY

All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the extent such damages or losses result from a Party's or Parties' gross negligence or willful misconduct, in which case such Party or Parties shall be solely liable.

The Operator shall furnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been received by the Operator.

LEGAL EXPENSE

Recording fees and costs of handling, settling, or otherwise discharging litigation, claims, and liens incurred in or resulting from operations under the Agreement, or necessary to protect or recover the Joint Property, to the extent permitted under the Agreement. Costs of the Operator's or Affiliate's legal staff or outside attorneys, including fees and expenses, are not chargeable unless approved by the Parties pursuant to Section I.6.A (General Matters) or otherwise provided for in the Agreement.

Notwithstanding the foregoing paragraph, costs for procuring abstracts, fees paid to outside attorneys for title examinations (including preliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent permitted as a direct charge in the Agreement.

10. TAXES AND PERMITS

All taxes and permitting fees of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the penalties and interest result from the Operator's gross negligence or willful misconduct.

If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party's working interest, then 64 notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party's working interest.

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Costs of tax consultants or advisors, the Operator's employees, or Operator's Affiliate employees in matters regarding ad valorem or other tax matters, are not permitted as direct charges unless approved by the Parties pursuant to Section I.6.A (*General Matters*).

Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted, provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the amount owed by the Joint Account.

11. INSURANCE

Net premiums paid for insurance required to be carried for Joint Operations for the protection of the Parties. If Joint Operations are conducted at locations where the Operator acts as self-insurer in regard to its worker's compensation and employer's liability insurance obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the jurisdiction governing the Joint Property. In the case of offshore operations in federal waters, the manual rates of the adjacent state shall be used for personnel performing work On-site, and such rates shall be adjusted for offshore operations by the U.S. Longshoreman and Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.

12. COMMUNICATIONS

Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio and microwave facilities, between the Joint Property and the Operator's office(s) directly responsible for field operations in accordance with the provisions of COPAS MFI-44 ("Field Computer and Communication Systems"). If the communications facilities or systems serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (*Equipment and Facilities Furnished by Operator*). If the communication facilities or systems serving the Joint Property are owned by the Operator's Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation.

13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY

Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections II.2 (*Labor*), II.5 (*Services*), or Section III (*Overhead*), as applicable.

Costs to provide or have available pollution containment and removal equipment plus actual costs of control and cleanup and resulting responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.

14. ABANDONMENT AND RECLAMATION

Costs incurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.

15. OTHER EXPENDITURES

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (*Direct Charges*), or in Section III (*Overhead*) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations. Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).

III. OVERHEAD

As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (*Direct Charges*), the Operator shall charge the Joint Account in accordance with this Section III.

Functions included in the overhead rates regardless of whether performed by the Operator, Operator's Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- warehousing, other than for warehouses that are jointly owned under this Agreement
- design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- inventory costs not chargeable under Section V (Inventories of Controllable Material)
- procurement
 - administration
 - accounting and auditing
 - gas dispatching and gas chart integration

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- human resources
- management
- supervision not directly charged under Section II.2 (Labor)
- legal services not directly chargeable under Section II.9 (Legal Expense)
- taxation, other than those costs identified as directly chargeable under Section II.10 (Taxes and Permits)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

- (Alternative 1) Fixed Rate Basis, Section III.1.B.
- (Alternative 2) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and Section III.2 (Overhead Major Construction and Catastrophe), or by approval of the Parties pursuant to Section I.6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for On-site Technical Services, including third party Technical Services:
 - ☑ (Alternative 1 Direct) shall be charged <u>direct</u> to the Joint Account.
 - □ (Alternative 2 Overhead) shall be covered by the <u>overhead</u> rates.
- (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services, including third party Technical Services:
 - ☑ (Alternative 1 All Overhead) shall be covered by the <u>overhead</u> rates.
 - □ (Alternative 2 All Direct) shall be charged <u>direct</u> to the Joint Account.
 - □ (Alternative 3 Drilling Direct) shall be charged <u>direct</u> to the Joint Account, <u>onlv</u> to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

- (1) The Operator shall charge the Joint Account at the following rates per well per month:
 - Drilling Well Rate per month <u>\$ 12,000.00</u> (prorated for less than a full month)

Producing Well Rate per month \$_1,200.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:
- (a) Charges for onshore drilling wells shall begin on the location work begins spud date and terminate on the date the drilling and/or equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.



- (b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more consecutive work-days shall be made at the Drilling Well Rate. Such charges shall be applied for the period from date operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.
- (3) Application of Overhead—Producing Well Rate shall be as follows:
 - (a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for any portion of the month shall be considered as a one-well charge for the entire month.
 - (b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is considered a separate well by the governing regulatory authority.
 - (c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well, unless the Drilling Well Rate applies, as provided in Sections III.1.B.(2)(a) or (b). This one-well charge shall be made whether or not the well has produced.
 - (d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.
 - (e) Any well not meeting the criteria set forth in Sections III.1.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead charge.
- (4) The well rates shall be adjusted on the first day of April each year following the effective date of the Agreement; provided, however, if this Accounting Procedure is attached to or otherwise governing the payout accounting under a farmout agreement, the rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the effective date of such rates, in accordance with COPAS MFI-47 ("Adjustment of Overhead Rates").

C. OVERHEAD PERCENTAGE BASIS

- (1) Operator shall charge the Joint Account at the following rates:
 - (a) Development Rate _____ percent (_____) % of the cost of development of the Joint Property, exclusive of costs provided under Section II.9 (*Legal Expense*) and all Material salvage credits.
 - (b) Operating Rate _______percent (______%) of the cost of operating the Joint Property, exclusive of costs provided under Sections II.1 (*Rentals and Royalties*) and II.9 (*Legal Expense*); all Material salvage credits; the value of substances purchased for enhanced recovery; all property and ad valorem taxes, and any other taxes and assessments that are levied, assessed, and paid upon the mineral interest in and to the Joint Property.
- (2) Application of Overhead Percentage Basis shall be as follows:

(a) The Development Rate shall be applied to all costs in connection with:

- [i] drilling, redrilling, sidetracking, or deepening of a well
- [ii] a well undergoing plugback or workover operations for a period of five (5) or more consecutive work days
- [iii] preliminary expenditures necessary in preparation for drilling
 - [iv] expenditures incurred in abandoning when the well is not completed as a producer

[v] construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, other than Major Construction or Catastrophe as defined in Section III.2 (Overhead Major Construction and Catastrophe).

(b) The Operating Rate shall be applied to all other costs in connection with Joint Operations, except those subject to Section III.2 (Overhead Major Construction and Catastrophe).

58 2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE

To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of the Operator's expenditure limit under the Agreement, or for any Catastrophe regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major Construction Overhead shall be assessed for any single Major Construction project costing in excess of \$100,000 gross.



Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantlement, abandonment, removal, and restoration of platforms, production equipment, and other operating facilities.

Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil spill, blowout, explosion, fire, storm, hurricane, or other disaster. The overhead rate shall be applied to those costs necessary to restore the Joint Property to the equivalent condition that existed prior to the event.

- A. If the Operator absorbs the engineering, design and drafting costs related to the project:
 - (1) <u>7</u>% of total costs if such costs are less than \$100,000; plus
 - (2) <u>5</u>% of total costs in excess of \$100,000 but less than \$1,000,000; plus
 - (3) <u>4</u>% of total costs in excess of \$1,000,000.
- B. If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:
 - (1) <u>5</u>% of total costs if such costs are less than \$100,000; plus
 - (2) <u>3</u>% of total costs in excess of \$100,000 but less than \$1,000,000; plus
 - (3) 2 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Major Construction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping units and downhole artificial lift equipment shall be excluded. For Catastrophes, the rates shall be applied to all costs associated with each single occurrence or event.

On each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply.

For the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations directly resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage or insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any other overhead provisions.

In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (*Labor*), II.5 (*Services*), or II.7 (*Affiliates*), the provisions of this Section III.2 shall govern.

3. AMENDMENT OF OVERHEAD RATES

The overhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient or excessive, in accordance with the provisions of Section I.6.B (*Amendments*).

IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS

The Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for direct purchases, transfers, and dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-Operators, at the Operator's option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality, fitness for use, or any other matter.

1. DIRECT PURCHASES

Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to the extent such failure was the result of the Operator's gross negligence or willful misconduct. A direct purchase shall be deemed to occur when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location. Material provided by the Operator under "vendor stocking programs," where the initial use is for a Joint Property and title of the Material does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60) days after the Operator has received adjustment from the manufacturer, distributor, or agent.



2. TRANSFERS

A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has assumed liability for the storage costs and changes in value, and (iii) has previously secured and held title to the transferred Material. Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer; provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (*Disposition of Surplus*) and the Agreement to which this Accounting Procedure is attached.

A. PRICING

The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer. Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operations, the Operator shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or sized tubulars are approved by the Parties pursuant to Section I.6.A (*General Matters*). Transfers of new Material will be priced using one of the following pricing methods; provided, however, the Operator shall use consistent pricing methods, and not alternate between methods for the purpose of choosing the method most favorable to the Operator for a specific transfer:

- (1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM) or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).
 - (a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston, Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (*Freight*).
 - (b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation costs as defined in Section IV.2.B (*Freight*).
- (2) Based on a price quotation from a vendor that reflects a current realistic acquisition cost.
- (3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12) months from the date of physical transfer.
- (4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the Material for Material being transferred from the Joint Property.

B. FREIGHT

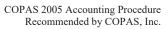
Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:

- (1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the Railway Receiving Point based on the carload weight basis as recommended by the COPAS MFI-38 ("Material Pricing Manual") and other COPAS MFIs in effect at the time of the transfer.
- (2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point. For transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs for macaroni tubing shall be calculated based on the interstate truck rate per weight of tubing transferred to the Railway Receiving Point.
- (3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the Railway Receiving Point.
- (4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All transportation costs are subject to Equalized Freight as provided in Section II.4 (*Transportation*) of this Accounting Procedure.

C. TAXES

Sales and use taxes shall be added to the Material transfer price using either the method contained in the COPAS Computerized Equipment Pricing System (CEPS) or the applicable tax rate in effect for the Joint Property at the time and place of transfer. In either case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.



D. CONDITION

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- (1) Condition "A" New and unused Material in sound and serviceable condition shall be charged at one hundred percent (100%) of the price as determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*). Material transferred from the Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original cost paid less restocking fees charged by the vendor. New and unused Material transferred from the Joint Property may be credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties owning such Material, pursuant to Section I.6.A (*General Matters*). All refurbishing costs required or necessary to return the Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property. The Joint Account is responsible for Material preparation, handling, and transportation costs for new and unused Material charged to the Joint Property either through a direct purchase or transfer. Any preparation costs incurred, including any internal or external coating and wrapping, will be credited on new Material provided these services were not repeated for such Material for the receiving property.
- (2) Condition "B" Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by seventy-five percent (75%).

Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition "B" or to correct handling, transportation or other damages will be borne by the divesting property.

If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the Material will be credited at the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) multiplied by sixty-five percent (65%).

Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was not placed in service on the property shall be credited as charged without gain or loss.

(3) Condition "C" – Material that is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by fifty percent (50%).

The cost of reconditioning may be charged to the receiving property to the extent Condition "C" value, plus cost of reconditioning, does not exceed Condition "B" value.

- (4) Condition "D" Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for items with different specifications, is considered Condition "D" Material. Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing, or drill pipe utilized as line pipe shall be priced at used line pipe prices. Casing, tubing, or drill pipe used as higher pressure service lines than standard line pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non-upset basis. For other items, the price used should result in the Joint Account being charged or credited with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section 1.6.A (*General Matters*).
- (5) Condition "E" Junk shall be priced at prevailing scrap value prices.

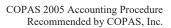
E. OTHER PRICING PROVISIONS

(1) Preparation Costs

Subject to Section II (*Direct Charges*) and Section III (*Overhead*) of this Accounting Procedure, costs incurred by the Operator in making Material serviceable including inspection, third party surveillance services, and other similar services will be charged to the Joint Account at prices which reflect the Operator's actual costs of the services. Documentation must be provided to the Non-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of the Materials and priced in accordance with Sections IV.1 (*Direct Purchases*) or IV.2.A (*Pricing*), as applicable. No charges or credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made in accordance with COPAS MFI-38 ("Material Pricing Manual").

(2) Loading and Unloading Costs

Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with the methods specified in COPAS MFI-38 ("Material Pricing Manual").



3. DISPOSITION OF SURPLUS

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Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or other dispositions as agreed to by the Parties.

Disposal of surplus Materials shall be made in accordance with the terms of the Agreement to which this Accounting Procedure is attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that is less than or equal to the Operator's expenditure limit as set forth in the Agreement to which this Accounting Procedure is attached without the prior approval of the Parties owning such Material.
- If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such Material.
- Operator may purchase surplus Condition "A" or "B" Material without approval of the Parties owning such Material, based on the pricing methods set forth in Section IV.2 (*Transfers*).
- Operator may purchase Condition "C" Material without prior approval of the Parties owning such Material if the value of the Materials, based on the pricing methods set forth in Section IV.2 (*Transfers*), is less than or equal to the Operator's expenditure limitation set forth in the Agreement. The Operator shall provide documentation supporting the classification of the Material as Condition C.
- Operator may dispose of Condition "D" or "E" Material under procedures normally utilized by Operator without prior approval of the Parties owning such Material.

4. SPECIAL PRICING PROVISIONS

A. PREMIUM PRICING

Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, making it suitable for use, and moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance with Section IV.2 (*Transfers*) or Section IV.3 (*Disposition of Surplus*), as applicable.

B. SHOP-MADE ITEMS

Items fabricated by the Operator's employees, or by contract laborers under the direction of the Operator, shall be priced using the value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator's scrap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section IV.2.A (*Pricing*) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item commensurate with its use.

C. MILL REJECTS

Mill rejects purchased as "limited service" casing or tubing shall be priced at eighty percent (80%) of K-55/J-55 price as determined in Section IV.2 (*Transfers*). Line pipe converted to casing or tubing with casing or tubing couplings attached shall be priced as K-55/J-55 casing or tubing at the nearest size and weight.

V. INVENTORIES OF CONTROLLABLE MATERIAL

The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.

Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12) months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shortages will be valued for the Joint Account in accordance with Section IV.2 (*Transfers*) and shall be based on the Condition "B" prices in effect on the date of physical inventory unless the inventorying Parties can provide sufficient evidence another Material condition applies.



1. DIRECTED INVENTORIES

Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators (hereinafter, "directed inventory"); provided, however, the Operator shall not be required to perform directed inventories more frequently than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives written notice that a majority in interest of the Non-Operators has requested the inventory. All Parties shall be governed by the results of any directed inventory.

Expenses of directed inventories will be borne by the Joint Account; provided, however, costs associated with any post-report follow-up work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to commencement of the inventory. Expenses of directed inventories may include the following:

- A. A per diem rate for each inventory person, representative of actual salaries, wages, and payroll burdens and benefits of the personnel performing the inventory or a rate agreed to by the Parties pursuant to Section I.6.A (*General Matters*). The per diem rate shall also be applied to a reasonable number of days for pre-inventory work and report preparation.
- B. Actual transportation costs and Personal Expenses for the inventory team.
- C. Reasonable charges for report preparation and distribution to the Non-Operators.

2. NON-DIRECTED INVENTORIES

A. OPERATOR INVENTORIES

Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator's discretion. The expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.

B. NON-OPERATOR INVENTORIES

Subject to the terms of the Agreement to which this Accounting Procedure is attached, the Non-Operators may conduct a physical inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written notice. The Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory fieldwork.

C. SPECIAL INVENTORIES

The expense of conducting inventories other than those described in Sections V.1 (*Directed Inventories*), V.2.A (*Operator Inventories*), or V.2.B (*Non-Operator Inventories*), shall be charged to the Party requesting such inventory; provided, however, inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section V.1 (*Directed Inventories*).

Attached to and made a part of that certain Operating Agreement dated April 21, 2021, for the Camsky West Unit.

Insurance

Operator shall at all times while conducting operations hereunder carry insurance to protect and save the parties hereto harmless as follows:

(a) Workman's Compensation Insurance in accordance with the laws of the state in which the operations are to be conducted, and Employer's Liability Insurance with limits not less than \$500,000.00 for any one person, and not less than \$500,000.00 for any one accident.

(b) General Liability Insurance with limits of not less than \$5,000,000.00 for any one person, and \$5,000,000.00 for any one accident; and Property Damage Liability Insurance with limits of not less than \$5,000,000.00 per accident. \$5,000,000.00 combined single limit.

(c) Automobile Public Liability Insurance with limits of not less than \$1,000,000.00 for any one person, and not less than \$1,000,000.00 for any one accident; and Automobile Property Damage Insurance with limits of not less than \$1,000,000.00 to cover all automotive equipment. \$1,000,000.00 combined single limit.

(d) Excess Liability Umbrella Form (Bodily injuries and Property Damage) with limits of \$5,000,000.00 each occurrence.

(e) Well Control including Blowout and Cratering Hazard Property Damage, Pollution and Saline Coverage, Underground Resources and Equipment Hazard with limits of \$1,000,000.00 each occurrence.

Operator shall require all other contractors or subcontractors conducting operations hereunder to carry insurance of such types and in such amounts as Operator deems adequate to protect the parties hereto. No liability shall attach to Operator in the exercise of its good-faith judgment as to the types and amounts of insurance, if any, to be required of such other contractors.

Operator shall at all times comply with the laws of the state in which the operations are to be conducted covering Workman's Compensation Insurance. Any other insurance desired by a party hereto shall be carried by such party at its own cost and expense.

In the event of loss not covered by the insurance provided for herein, such loss shall be charged to the joint account and borne by the parties in accordance with their respective percentage of ownership as determined by this agreement.

It is further understood and agreed that Operator is not a warrantor of the financial responsibility of the insurer with whom such insurance is carried, and that except for willful negligence, Operator shall not be liable to Non-Operator for any loss suffered on account of the insufficiency of the insurance carried, or of insurer with whom carried. Operator shall not be liable to Non-Operator for any loss accruing by reason of Operator's inability to procure or maintain the insurance above mentioned. Operator agrees that if at any time during the life of this agreement it is unable to obtain or maintain such insurance, it shall immediately notify in writing Non-Operators of such fact.

1 NOTE: Instructions For Use of Gas Balan

2 Agreement MUST be reviewed before finalizing

3 this document.

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6	
7	EXHIBIT "E"
8	GAS BALANCING AGREEMENT ("AGREEMENT")
9	ATTACHED TO AND MADE PART OF THAT CERTAIN
10	OPEDATING ACDEEMENT DATED ADDIL 21 2021
10	BY AND BETWEENGULFPORT APPALACHIA, LLC, Operator("OPERATING AGREEMENT")
12	AND ("OPERATING AGREEMENT")
	RELATING TO THE OHIO AREA,
13 14	BELMONT COUNTY/PARISH, STATE OF OHIO .
14 15	
15	1. DEFINITIONS
10	The following definitions shall apply to this Agreement:
18	1.01 "Arm's Length Agreement" shall mean any gas sales agreement with an unaffiliated purchaser or any gas sales
18 19	agreement with an affiliated purchaser where the sales price and delivery conditions under such agreement are
20	representative of prices and delivery conditions existing under other similar agreements in the area between
20 21	unaffiliated parties at the same time for natural gas of comparable quality and quantity.
21	1.02 "Balancing Area" shall mean (select one):
22	Z each well subject to the Operating Agreement that produces Gas or is allocated a share of Gas production. If a
23 24	single well is completed in two or more producing intervals, each producing interval from which the Gas
24 25	production is not commingled in the wellbore shall be considered a separate well.
23 26	□ all of the acreage and depths subject to the Operating Agreement.
20 27	
28	
28 29	
29 30	
31	1.03 "Full Share of Current Production" shall mean the Percentage Interest of each Party in the Gas actually produced
32	from the Balancing Area during each month.
32 33	1.04 "Gas" shall mean all hydrocarbons produced or producible from the Balancing Area, whether from a well classified
33 34	as an oil well or gas well by the regulatory agency having jurisdiction in such matters, which are or may be made
34 35	available for sale or separate disposition by the Parties, excluding oil, condensate and other liquids recovered by
35 36	field equipment operated for the joint account. "Gas" does not include gas used in joint operations, such as for fuel,
30 37	recycling or reinjection, or which is vented or lost prior to its sale or delivery from the Balancing Area.
38	1.05 "Makeup Gas" shall mean any Gas taken by an Underproduced Party from the Balancing Area in excess of its Full
30 39	Share of Current Production, whether pursuant to Section 3.3 or Section 4.1 hereof.
39 40	1.06 "Mcf" shall mean one thousand cubic feet. A cubic foot of Gas shall mean the volume of gas contained in one cubic
40 41	foot of space at a standard pressure base and at a standard temperature base.
41 42	1.07 "MMBtu" shall mean one million British Thermal Units. A British Thermal Unit shall mean the quantity of heat
43	required to raise one pound avoirdupois of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a
43 44	constant pressure of 14.73 pounds per square inch absolute.
45	1.08 "Operator" shall mean the individual or entity designated under the terms of the Operating Agreement or, in the
46	event this Agreement is not employed in connection with an operating agreement, the individual or entity
40 47	designated as the operator of the well(s) located in the Balancing Area.
48	1.09 "Overproduced Party" shall mean any Party having taken a greater quantity of Gas from the Balancing Area than
49	the Percentage interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.
50	1.10 "Overproduction" shall mean the cumulative quantity of Gas taken by a Party in excess of its Percentage Interest in
51	the cumulative quantity of all Gas produced from the Balancing Area.
52	1.11 "Party" shall mean those individuals or entities subject to this Agreement, and their respective heirs, successors,
53	transferees and assigns.
54	1.12 "Percentage Interest" shall mean the percentage or decimal interest of each Party in the Gas produced from the
55	Balancing Area pursuant to the Operating Agreement covering the Balancing Area.
56	1.13 "Royalty" shall mean payments on production of Gas from the Balancing Area to all owners of royalties, overriding
57	royalties, production payments or similar interests.
58	1.14 "Underproduced Party" shall mean any Party having taken a lesser quantity of Gas from the Balancing Area than
59	the Percentage Interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.
60	1.15 "Underproduction" shall mean the deficiency between the cumulative quantity of Gas taken by a Party and its
61	Percentage Interest in the cumulative quantity of all Gas produced from the Balancing Area.
62	1.16 \square (Optional) "Winter Period" shall mean the month(s) of <u>November and December</u> in one
63	calendar year and the month(s) of <u>January through March</u> in the succeeding calendar year.
64	2. BALANCING AREA
65	2.1 If this Agreement covers more than one Balancing Area, it shall be applied as if each Balancing Area were covered
66	by separate but identical agreements. All balancing hereunder shall be on the basis of Gas taken from the Balancing Area
67	measured in (Alternative 1) \square Mcfs or (Alternative 2) \square MMBtus.
68	2.2 In the event that all or part of the Gas deliverable from a Balancing Area is or becomes subject to one or more
69	maximum lawful prices, any Gas not subject to price controls shall be considered as produced from a single Balancing Area
70	and Gas subject to each maximum lawful price category shall be considered produced from a separate Balancing Area.
71	3. RIGHT OF PARTIES TO TAKE GAS
72	3.1 Each Party desiring to take Gas will notify the Operator, or cause the Operator to be notified, of the volumes
73	nominated, the name of the transporting pipeline and the pipeline contract number (if available) and meter station relating
74	to such delivery, sufficiently in advance for the Operator, acting with reasonable diligence, to meet all nomination and other

1 requirements. Operator is authorized to deliver the volumes so nominated and confirmed (if confirmation is required) to the 2 transporting pipeline in accordance with the terms of this Agreement.

3.2 Each Party shall make a reasonable, good faith effort to take its Full Share of Current Production each month, to the 4 extent that such production is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to 5 preserve correlative rights, or to maintain oil production.

6 3.3 When a Party fails for any reason to take its Full Share of Current Production (as such Share may be reduced by the 7 right of the other Parties to make up for Underproduction as provided herein), the other Parties shall be entitled to take any 8 Gas which such Party fails to take. To the extent practicable, such Gas shall be made available initially to each Underproduced 9 Party in the proportion that its Percentage Interest in the Balancing Area bears to the total Percentage Interests of all 10 Underproduced Parties desiring to take such Gas. If all such Gas is not taken by the Underproduced Parties, the portion not 11 taken shall then be made available to the other Parties in the proportion that their respective Percentage Interests in the 12 Balancing Area bear to the total Percentage Interests of such Parties.

13 3.4 All Gas taken by a Party in accordance with the provisions of this Agreement, regardless of whether such Party is 14 underproduced or overproduced, shall be regarded as Gas taken for its own account with title thereto being in such taking 15 Party.

3.5 Notwithstanding the provisions of Section 3.3 hereof, no Overproduced Party shall be entitled in any month to take any 16 Gas in excess of three hundred percent (300%) of its Percentage Interest of the Balancing Area's then-current Maximum 17 Monthly Availability; provided, however, that this limitation shall not apply to the extent that it would preclude production 18 that is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative 19 rights, or to maintain oil production. "Maximum Monthly Availability" shall mean the maximum average monthly rate of 20 production at which Gas can be delivered from the Balancing Area, as determined by the Operator, considering the maximum 21 efficient well rate for each well within the Balancing Area, the maximum allowable(s) set by the appropriate regulatory agency, 22 23 mode of operation, production facility capabilities and pipeline pressures.

24 3.6 In the event that a Party fails to make arrangements to take its Full Share of Current Production required to be 25 produced to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or 26 to maintain oil production, the Operator may sell any part of such Party's Full Share of Current Production that such Party fails to take for the account of such Party and render to such Party, on a current basis, the full proceeds of the sale, less any 27 reasonable marketing, compression, treating, gathering or transportation costs incurred directly in connection with the sale of 28 29 such Full Share of Current Production. In making the sale contemplated herein, the Operator shall be obligated only to obtain such price and conditions for the sale as are reasonable under the circumstances and shall not be obligated to share any of its 30 markets. Any such sale by Operator under the terms hereof shall be only for such reasonable periods of time as are consistent 31 32 with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one year. Notwithstanding the provisions of Article 3.4 hereof, Gas sold by Operator for a Party under the provisions hereof shall 33 be deemed to be Gas taken for the account of such Party. 34

35 4. IN-KIND BALANCING

4.1 Effective the first day of any calendar month following at least <u>Thirty</u> 36 / (_______) days' prior written notice to the Operator, any Underproduced Party may begin taking, in addition to its Full Share of Current 37 Production and any Makeup Gas taken pursuant to Section 3.3 of this Agreement, a share of current production determined 38 39 by multiplying <u>twenty-five</u> _/ percent (____25____ _%) of the Full Shares of Current Production of all Overproduced Parties by a fraction, the numerator of which is the Percentage Interest of such Underproduced Party and the denominator of which 40 is the total of the Percentage Interests of all Underproduced Parties desiring to take Makeup Gas. In no event will an 41 / percent (25 %) of its Full Share of Current 42 Overproduced Party be required to provide more than <u>twenty-five</u> Production for Makeup Gas. The Operator will promptly notify all Overproduced Parties of the election of an Underproduced 43 44 Party to begin taking Makeup Gas.

 49
 4.2 ☑ (Optional - Seasonal Limitation on Makeup - Option 2) Notwithstanding the provisions of Section 4.1, no

 50
 Overproduced Party will be required to provide more than ______/ percent (_______/ percent (_______/ percent (_______/)) of its Full Share

 51
 of Current Production for Makeup Gas during the Winter Period.

57 5. STATEMENT OF GAS BALANCES

5.1 The Operator will maintain appropriate accounting on a monthly and cumulative basis of the volumes of Gas that each 58 59 Party is entitled to receive and the volumes of Gas actually taken or sold for each Party's account. Within forty-five (45) days after the month of production, the Operator will furnish a statement for such month showing (1) each Party's Full Share of 60 Current Production, (2) the total volume of Gas actually taken or sold for each Party's account, (3) the difference between 61 the volume taken by each Party and that Party's Full Share of Current Production, (4) the Overproduction or 62 Underproduction of each Party, and (5) other data as recommended by the provisions of the Council of Petroleum 63 64 Accountants Societies Bulletin No.24, as amended or supplemented hereafter. Each Party taking Gas will promptly provide to the Operator any data required by the Operator for preparation of the statements required hereunder. 65

66 5.2 If any Party fails to provide the data required herein for four (4) consecutive production months, the Operator, or 67 where the Operator has failed to provide data, another Party, may audit the production and Gas sales and transportation 68 volumes of the non-reporting Party to provide the required data. Such audit shall be conducted only after reasonable notice and 69 during normal business hours in the office of the Party whose records are being audited. All costs associated with such audit 70 will be charged to the account of the Party failing to provide the required data.

71 6. PAYMENTS ON PRODUCTION

72 6.1 Each Party taking Gas shall pay or cause to be paid all production and severance taxes due on all volumes of Gas 73 actually taken by such Party.

74 6.2 🗆 (Alternative 1 - Entitlements) Each Party shall pay or cause to be paid all Royalty due with respect to Royalty

owners to whom it is accountable as if such Party were taking its Full Share of Current Production, and only its Full Share of Current Production.

2 6.2.1 I (Optional - For use only with Section 6.2 - Alternative I - Entitlement) Upon written request of a Party 3 taking less than its Full Share of Current Production in a given month ("Current Underproducer"), any Party taking more than 4 its Full Share of Current Production in such month ("Current Overproducer") will pay to such Current Underproducer an 5 amount each month equal to the Royalty percentage of the proceeds received by the Current Overproducer for that portion of 6 the Current Underproducer's Full Share of Current Production taken by the Current Overproducer; provided, however, that such payment will not exceed the Royalty percentage that is common to all Royalty burdens in the Balancing Area. Payments 8 made pursuant to this Section 6.2.1 will be deemed payments to the Underproduced Party's Royalty owners for purposes of 9 Section 7.5.

10 6.2 🗹 (Alternative 2 - Sales) Each Party shall pay or cause to be paid Royalty due with respect to Royalty owners to 11 whom it is accountable based on the volume of Gas actually taken for its account.

12 6.3 In the event that any governmental authority requires that Royalty payments be made on any other basis than that 13 provided for in this Section 6, each Party agrees to make such Royalty payments accordingly, commencing on the effective date 14 required by such governmental authority, and the method provided for herein shall be thereby superseded. 15

CASH SETTLEMENTS 16

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7.1 Upon the earlier of the plugging and abandonment of the last producing interval in the Balancing Area, the termination 17 of the Operating Agreement or any pooling or unit agreement covering the Balancing Area, or at any time no Gas is taken 18 from the Balancing Area for a period of twelve (12) consecutive months, any Party may give written notice calling for cash 19 settlement of the Gas production imbalances among the Parties. Such notice shall be given to all Parties in the Balancing Area. 20

7.2 Within sixty (60) days after the notice calling for cash settlement under Section 7.1, the Operator will distribute to each 21 Party a Final Gas Settlement Statement detailing the quantity of Overproduction owed by each Overproduced Party to each 22 Underproduced Party and identifying the month to which such Overproduction is attributed, pursuant to the methodology 23 set out in Section 7.4. 24

7.3 🗆 (Alternative I - Direct Party-to-Party Settlement) Within sixty (60) days after receipt of the Final Gas Settlement 25 Statement, each Overproduced Party will pay to each Underproduced Party entitled to settlement the appropriate cash 26 settlement, accompanied by appropriate accounting detail. At the time of payment, the Overproduced Party will notify the 27 Operator of the Gas imbalance settled by the Overproduced Party's payment. 28

7.3 🗹 (Alternative 2 - Settlement Through Operator) Within sixty (60) days after receipt of the Final Gas Settlement 29 Statement, each Overproduced Party will send its cash settlement, accompanied by appropriate accounting detail, to the 30 Operator. The Operator will distribute the monies so received, along with any settlement owed by the Operator as an 31 Overproduced Party, to each Underproduced Party to whom settlement is due within ninety (90) days after issuance of the 32 Final Gas Settlement Statement. In the event that any Overproduced Party fails to pay any settlement due hereunder, the 33 Operator may turn over responsibility for the collection of such settlement to the Party to whom it is owed, and the Operator 34 will have no further responsibility with regard to such settlement. 35

7.3.1 [(Optional - For use only with Section 7.3, Alternative 2 - Settlement Through Operator) Any Party shall have 36 the right at any time upon thirty (30) days' prior written notice to all other Parties to demand that any settlements due such 37 Party for Overproduction be paid directly to such Party by the Overproduced Party, rather than being paid through the 38 Operator. In the event that an Overproduced Party pays the Operator any sums due to an Underproduced Party at any time 39 after thirty (30) days following the receipt of the notice provided for herein, the Overproduced Party will continue to be liable 40 to such Underproduced Party for any sums so paid, until payment is actually received by the Underproduced Party. 41

7.4 🗹 (Alternative 1 - Historical Sales Basis) The amount of the cash settlement will be based on the proceeds 42 received by the Overproduced Party under an Arm's Length Agreement for the Gas taken from time to time by the 43 Overproduced Party in excess of the Overproduced Party's Full Share of Current Production. Any Makeup Gas taken by the 44 Underproduced Party prior to monetary settlement hereunder will be applied to offset Overproduction chronologically in the 45 order of accrual. 46

7.4 🗆 (Alternative 2 - Most Recent Sales Basis) The amount of the cash settlement will be based on the proceeds 47 received by the Overproduced Party under an Arm's Length Agreement for the volume of Gas that constituted Overproduction 48 by the Overproduced Party from the Balancing Area. For the purpose of implementing the cash settlement provision of the 49 Section 7, an Overproduced Party will not be considered to have produced any of an Underproduced Party's share of Gas until 50 the Overproduced Party has produced cumulatively all of its Percentage Interest share of the Gas ultimately produced from the 51 Balancing Area. 52

7.5 The values used for calculating the cash settlement under Section 7.4 will include all proceeds received for the sale of the 53 Gas by the Overproduced Party calculated at the Balancing Area, after deducting any production or severance taxes paid and any 54 Royalty actually paid by the Overproduced Party to an Underproduced Party's Royalty owner(s), to the extent said payments 55 amounted to a discharge of said Underproduced Party's Royalty obligation, as well as any reasonable marketing, compression, 56 treating, gathering or transportation costs incurred directly in connection with the sale of the Overproduction. 57

7.5.1 I (Optional - For Valuation Under Percentage of Proceeds Contracts) For Overproduction sold under a gas 58 purchase contract providing for payment based on a percentage of the proceeds obtained by the purchaser upon resale of 59 residue gas and liquid hydrocarbons extracted at a gas processing plant, the values used for calculating cash settlement will 60 include proceeds received by the Overproduced Party for both the liquid hydrocarbons and the residue gas attributable to the 61 Overproduction. 62

7.5.2 [] (Optional - Valuation for Processed Gas - Option 1) For Overproduction processed for the account of the 63 Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the full quantity of the Overproduction 64 will be valued for purposes of cash settlement at the prices received by the Overproduced Party for the sale of the residue gas 65 attributable to the Overproduction without regard to proceeds attributable to liquid hydrocarbons which may have been 66 extracted from the Overproduction. 67

7.5.2 [(Optional - Valuation for Processed Gas - Option 2) For Overproduction processed for the account of the 68 Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the values used for calculating cash 69 settlement will include the proceeds received by the Overproduced Party for the sale of the liquid hydrocarbons extracted from 70 the Overproduction, less the actual reasonable costs incurred by the Overproduced Party to process the Overproduction and to 71 transport, fractionate and handle the liquid hydrocarbons extracted therefrom prior to sale. 72

7.6 To the extent the Overproduced Party did not sell all Overproduction under an Arm's Length Agreement, the cash 73 settlement will be based on the weighted average price received by the Overproduced Party for any gas sold from the 74

Balancing Area under Arm's Length Agreements during the months to which such Overproduction is attributed. In the event that no sales under Arm's Length Agreements were made during any such month, the cash settlement for such month will be based on the spot sales prices published for the applicable geographic area during such month in a mutually acceptable pricing bulletin.

7.7 Interest compounded at the rate of <u>Zero</u> percent (<u>0</u>%) per annum or the maximum lawful rate of interest applicable to the Balancing Area, whichever is less, will accrue for all amounts due under Section 7.1 beginning the first day following the date payment is due pursuant to Section 7.3. Such interest shall be borne by the Operator or any Overproduced Party in the proportion that their respective delays beyond the deadline set out in Sections 7.2 and 7.3 contributed to the accrual of the interest.

7.8 In lieu of the cash settlement required by Section 7.3, an Overproduced Party may deliver to the Underproduced Party an offer to settle its Overproduction in-kind and at such rates, quantities, times and sources as may be agreed upon by the Underproduced Party. If the Parties are unable to agree upon the manner in which such in-kind settlement gas will be furnished within sixty (60) days after the Overproduced Party's offer to settle in kind, which period may be extended by agreement of said Parties, the Overproduced Party shall make a cash settlement as provided in Section 7.3. The making of an in-kind settlement offer under this Section 7.8 will not delay the accrual of interest on the cash settlement should the Parties fail to reach agreement on an in-kind settlement.

7.9 \square (Optional - For Balancing Areas Subject to Federal Price Regulation) That portion of any monies collected by an Overproduced Party for Overproduction which is subject to refund by orders of the Federal Energy Regulatory Commission or other governmental authority may be withheld by the Overproduced Party until such prices are fully approved by such governmental authority, unless the Underproduced Party furnishes a corporate undertaking, acceptable to the Overproduced Party, agreeing to hold the Overproduced Party harmless from financial loss due to refund orders by such governmental authority.

7.10 🗹 (Optional - Interim Cash Balancing) At any time during the term of this Agreement, any Overproduced Party may, in its sole discretion, make cash settlement(s) with the Underproduced Parties covering all or part of its outstanding Gas imbalance, provided that such settlements must be made with all Underproduced Parties proportionately based on the relative imbalances of the Underproduced Parties, and provided further that such settlements may not be made more often than once every twenty-four (24) months. Such settlements will be calculated in the same manner provided above for final cash settlements. The Overproduced Party will provide Operator a detailed accounting of any such cash settlement within thirty (30) days after the settlement is made.

²⁸ **8. TESTING**

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Notwithstanding any provision of this Agreement to the contrary, any Party shall have the right, from time to time, to 30 produce and take up to one hundred percent (100%) of a well's entire Gas stream to meet the reasonable deliverability test(s) 31 required by such Party's Gas purchaser, and the right to take any Makeup Gas shall be subordinate to the right of any Party to 32 conduct such tests; provided, however, that such tests shall be conducted in accordance with prudent operating practices only 33 after _____ Thirty _ (_____) days' prior written notice to the Operator and shall last no longer 34 Forty-eight _ / (__ 48 _) hours. 35

9. OPERATING COSTS

Nothing in this Agreement shall change or affect any Party's obligation to pay its proportionate share of all costs and liabilities incurred in operations on or in connection with the Balancing Area, as its share thereof is set forth in the Operating Agreement, irrespective of whether any Party is at any time selling and using Gas or whether such sales or use are in proportion to its Percentage Interest in the Balancing Area.

40 **10. LIQUIDS**

The Parties shall share proportionately in and own all liquid hydrocarbons recovered with Gas by field equipment operated for the joint account in accordance with their Percentage Interests in the Balancing Area.

⁴³ 11. AUDIT RIGHTS

Notwithstanding any provision in this Agreement or any other agreement between the Parties hereto, and further 45 notwithstanding any termination or cancellation of this Agreement, for a period of two (2) years from the end of the calendar 46 year in which any information to be furnished under Section 5 or 7 hereof is supplied, any Party shall have the right to audit 47 records of any other Party regarding quantity, including but not limited to information regarding Btu-content. the 48 Any Underproduced Party shall have the right for a period of two (2) years from the end of the calendar year in which any 49 cash settlement is received pursuant to Section 7 to audit the records of any Overproduced Party as to all matters concerning 50 values, including but not limited to information regarding prices and disposition of Gas from the Balancing Area. Any such 51 audit shall be conducted at the expense of the Party or Parties desiring such audit, and shall be conducted, after reasonable 52 notice, during normal business hours in the office of the Party whose records are being audited. Each Party hereto agrees to 53 maintain records as to the volumes and prices of Gas sold each month and the volumes of Gas used in its own operations, 54 along with the Royalty paid on any such Gas used by a Party in its own operations. The audit rights provided for in this 55 Section 11 shall be in addition to those provided for in Section 5.2 of this Agreement. 56

12. MISCELLANEOUS

12.1 As between the Parties, in the event of any conflict between the provisions of this Agreement and the provisions of the any gas sales contract, or in the event of any conflict between the provisions of this Agreement and the provisions of the Operating Agreement, the provisions of this Agreement shall govern.

12.2 Each Party agrees to defend, indemnify and hold harmless all other Parties from and against any and all liability for any claims, which may be asserted by any third party which now or hereafter stands in a contractual relationship with such indemnifying Party and which arise out of the operation of this Agreement or any activities of such indemnifying Party under the provisions of this Agreement, and does further agree to save the other Parties harmless from all judgments or damages sustained and costs incurred in connection therewith.

12.3 Except as otherwise provided in this Agreement, Operator is authorized to administer the provisions of this Agreement, but shall have no liability to the other Parties for losses sustained or liability incurred which arise out of or in connection with the performance of Operator's duties hereunder, except such as may result from Operator's gross negligence or willful misconduct. Operator shall not be liable to any Underproduced Party for the failure of any Overproduced Party, (other than Operator) to pay any amounts owed pursuant to the terms hereof.

12.4 This Agreement shall remain in full force and effect for as long as the Operating Agreement shall remain in force and effect as to the Balancing Area, and thereafter until the Gas accounts between the Parties are settled in full, and shall inure to the benefit of and be binding upon the Parties hereto, and their respective heirs, successors, legal representatives and assigns, if any. The Parties hereto agree to give notice of the existence of this Agreement to any successor in interest of any such Party and to provide that any such successor shall be bound by this Agreement, and shall further make any transfer of any interest subject to the Operating Agreement, or any part thereof, also subject to the terms of this Agreement.

12.5 Unless the context clearly indicates otherwise, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

5 12.6 In the event that any "Optional" provision of this Agreement is not adopted by the Parties to this Agreement by a 6 typed, printed or handwritten indication, such provision shall not form a part of this Agreement, and no inference shall be 7 made concerning the intent of the Parties in such event. In the event that any "Alternative" provision of this Agreement is not 8 so adopted by the Parties, Alternative 1 in each such instance shall be deemed to have been adopted by the Parties as a result 9 of any such omission. In those cases where it is indicated that an Optional provision may be used only if a specific Alternative 10 selected: (i) an election to include said Optional provision shall not be effective unless the Alternative in question is selected; 11 and (ii) the election to include said Optional provision must be expressly indicated hereon, it being understood that the 12 selection of an Alternative either expressly or by default as provided herein shall not, in and of itself, constitute an election to 13 include an associated Optional provision.

14 12.7 This Agreement shall bind the Parties in accordance with the provisions hereof, and nothing herein shall be construed or interpreted as creating any rights in any person or entity not a signatory hereto, or as being a stipulation in favor of any such person or entity.

12.8 If contemporaneously with this Agreement becoming effective, or thereafter, any Party requests that any other Party execute an appropriate memorandum or notice of this Agreement in order to give third parties notice of record of same and submits same for execution in recordable form, such memorandum or notice shall be duly executed by the Party to which such request is made and delivered promptly thereafter to the Party making the request. Upon receipt, the Party making the request shall cause the memorandum or notice to be duly recorded in the appropriate real property or other records affecting the Balancing Area.

12.9 In the event Internal Revenue Service regulations require a uniform method of computing taxable income by all Parties, each Party agrees to compute and report income to the Internal Revenue Service (select one) \Box as if such Party were taking its Full Share of Current Production during each relevant tax period in accordance with such regulations, insofar as same relate to entitlement method tax computations; or \Box based on the quantity of Gas taken for its account in accordance with such regulations, insofar as same relate to sales method tax computations.

²⁶ 13. ASSIGNMENT AND RIGHTS UPON ASSIGNMENT ²⁹

13.1 Subject to the provisions of Sections 13.2 (if elected) and 13.3 hereof, and notwithstanding anything in this Agreement 30 or in the Operating Agreement to the contrary, if any Party assigns (including any sale, exchange or other transfer) any of its 31 working interest in the Balancing Area when such Party is an Underproduced or Overproduced Party, the assignment or other 32 act of transfer shall, insofar as the Parties hereto are concerned, include all interest of the assigning or transferring Party in the 33 Gas, all rights to receive or obligations to provide or take Makeup Gas and all rights to receive or obligations to make any 34 monetary payment which may ultimately be due hereunder, as applicable. Operator and each of the other Parties hereto shall 35 thereafter treat the assignment accordingly, and the assigning or transferring Party shall look solely to its assignee or other 36 transferee for any interest in the Gas or monetary payment that such Party may have or to which it may be entitled, and shall 37 cause its assignee or other transferee to assume its obligations hereunder. 38

13.2 Z (Optional - Cash Settlement Upon Assignment) Notwithstanding anything in this Agreement (including but not 39 limited to the provisions of Section 13.1 hereof) or in the Operating Agreement to the contrary, and subject to the provisions 40 of Section 13.3 hereof, in the event an Overproduced Party intends to sell, assign, exchange or otherwise transfer any of its 41 interest in a Balancing Area, such Overproduced Party shall notify in writing the other working interest owners who are 42 Parties hereto in such Balancing Area of such fact at least ______ Thirty_____ 30) days prior to closing the _(___ 43 transaction. Thereafter, any Underproduced Party may demand from such Overproduced Party in writing, within 44) days after receipt of the Overproduced Party's notice, a cash settlement of its Thirty (30 45 Underproduction from the Balancing Area. The Operator shall be notified of any such demand and of any cash settlement 46 pursuant to this Section 13, and the Overproduction and Underproduction of each Party shall be adjusted accordingly. Any cash 47 settlement pursuant to this Section 13 shall be paid by the Overproduced Party on or before the earlier to occur (i) of sixty (60) 48 days after receipt of the Underproduced Party's demand or (ii) at the closing of the transaction in which the Overproduced 49 Party sells, assigns, exchanges or otherwise transfers its interest in a Balancing Area on the same basis as otherwise set forth in 50 Sections 7.3 through 7.6 hereof, and shall bear interest at the rate set forth in Section 7.7 hereof, beginning sixty (60) days 51 after the Overproduced Party's sale, assignment, exchange or transfer of its interest in the Balancing Area for any amounts not 52 paid. Provided, however, if any Underproduced Party does not so demand such cash settlement of its Underproduction from the 53 Balancing Area, such Underproduced Party shall look exclusively to the assignee or other successor in interest of the 54 Overproduced Party giving notice hereunder for the satisfaction of such Underproduced Party's Underproduction in accordance 55 with the provisions of Section 13.1 hereof. 56

13.3 The provisions of this Section 13 shall not be applicable in the event any Party mortgages its interest or disposes of its interest by merger, reorganization, consolidation or sale of substantially all of its assets to a subsidiary or parent company, or to any company in which any parent or subsidiary of such Party owns a majority of the stock of such company.

⁵⁵ 14. OTHER PROVISIONS

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A.A.P.L. FORM 610-E - GAS BALANCING AGREEMENT - 1992

2	15. COUNTERPARTS This Agreement may be executed in counterparts, each o a binding agreement between the Parties hereto; provided, howe	f which when taken with all other counterparts shall constitute
	the Balancing Area equal to or greater than a	
	Agreement on or before	, this Agreement shall not be binding upon any Party and shall be of
6 7	no further force and effect. IN WITNESS WHEREOF, this Agreement shall be effective as of the _	<u>21st</u> day of <u>April</u> , <u>2021</u> .
8		
9 10	ATTEST OR WITNESS:	OPERATOR
11		GULFPORT APPALACHIA, LLC
12		BY:
13		
14		Type or print name
15		Title
16		Date
17		Tax ID or S.S. No.
18		
19		NON-OPERATORS
20		
21		BY:
22		
23		Type or print name
24		Title
25		Date
26		Tax ID or S.S. No.
27		
28		BY:
29		5 <u></u>
30		Type or print name
31		Title
32		Date
33		Tax ID or S.S. No.
34 35		
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1	ACKNOWLEDGMENTS		
2	Note: The following forms of acknowledgment are the short forms approved by the Uniform Law on Notarial Acts. The		
3	validity and effect of these forms in any state will depend upon the statutes of that state.		
4			
5	Acknowledgment in representative capacity:		
6	State of)		
7) ss.		
8	County of)		
9	This instrument was acknowledged before me on		
10	byas		
11	of		
12	(Seal, if any)		
13	Title (and Rank)		
14	My commission expires:		
15	Acknowledgment in representative capacity:		
	State of)		
16) ss.		
17	County of)		
18	This instrument was acknowledged before me on		
19	byas		
20	of		
21	(Seal, if any)		
22	Title (and Rank)		
23	My commission expires:		
24	Acknowledgment in representative capacity:		
25	State of)		
26) ss.		
27	County of)		
28	This instrument was acknowledged before me on		
29	byas		
30			
31	(Seal, if any)		
	Title (and Rank)		

My commission expires:

STATE OF OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

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In re the Matter of the Application of Gulfport Appalachia, LLC for Unit Operation

Camsky West (2021) Unit

Application Date: April 21, 2021

PREPARED TESTIMONY OF STEVE BRIDGES ON BEHALF OF GULFPORT APPALACHIA, LLC

Jenae Allert (0097503) GULFPORT APPALACHIA, LLC 3001 Quail Springs Parkway Oklahoma City, Oklahoma 73134

Attorney for Applicant, Gulfport Appalachia, LLC

Date: March 8, 2021

PREPARED DIRECT TESTIMONY OF STEVE BRIDGES

INTRODUCTION.

Q1. Please state your name and business address.

 A1. My name is Steve Bridges and my business address is 3001 Quail Springs Parkway, Oklahoma City, Oklahoma 73134.

Q2. Who is your employer?

- A2. Gulfport Appalachia, LLC ("Gulfport").
- Q3. What is your position with Gulfport?
- A3. Vice President of Exploration.

Q4. Please describe your professional responsibilities at Gulfport.

- A4. As Vice President, I oversee the entire geoscience team including exploration and the geological operations for all of Gulfport's operational areas.
- Q5. Starting with college, would you describe your education background?
- A5. I graduated with a Bachelor of Science in Geology from Arkansas Tech University and a Master of Science in Geology from Oklahoma State University.

Q6. Would you briefly describe your professional experience?

A6. I have thirty-five years of petroleum geology related experience with twenty of those years working as a consultant to various companies including Range Resources, EOG, and Samson Resources. Fifteen of those years were spent working in-house at exploration companies in various positions including operations, exploration, technical lead, and management. I have been employed by, or a consultant for, Gulfport for over twelve years and was the initial geologist working Ohio.

Q7. Are you a member of any professional associations?

A7. Yes, I'm an active member of SPWLA and AAPG and a former AAPG delegate. I have also served as President, Past President, President Elect, Vice President and Secretary of the Oklahoma City Geological Society.

Q8. Are you familiar with Gulfport's Application for Unit Operations with respect to the Camsky West Unit?

- A8. Yes.
- Q9. Could you please describe the Camsky West Unit, in terms of its general location, surface acreage, and subsurface depth?

A9. Yes. The Camsky West Unit consists of forty (40) distinct tracts of land totaling 771.003 acres in York and Washington Townships of Belmont County, Ohio. Exhibit GEO-1 in the Application depicts the geographical location of the proposed unit in Belmont County in relation to the surrounding counties. The Unitized Formation described in the Application is the subsurface portion of the Camsky West Unit found at a depth located from 50' above the top of the Utica Shale, to 50' below the top of the Trenton Limestone formation.

UNITIZED FORMATION IS PART OF A POOL.

- Q10. In geological terms, what does the term "pool" mean in connection with unitization?
- A10. A pool is a separate underground reservoir or common petroleum accumulation that can yield hydrocarbons when drilled and completed.
- Q11. Ohio Revised Code § 1509.01(E) defines the term "pool" as follows: "'Pool' means an underground reservoir containing a common accumulation of oil or gas, or both, but does not include a gas storage reservoir. Each zone of a geological structure that is completely separated from any other zone in the same structure may contain a separate pool." Does this definition of "pool" apply to the Camsky West Unit?
- A11. Yes. Geologic mapping shows the entire Camsky West Unit to be underlain by the Utica/Point Pleasant stratigraphic section. This interval is very uniform in thickness throughout the Camsky West Unit area and the hydrocarbon accumulation extends in all directions from this location. Rock properties and reservoir characteristics are laterally consistent throughout the entire Unit and constitute a common source of supply. This indicates that the production would be similar from all wells drilled in and around the Unit. Therefore, the unitized interval qualifies as part of a pool with the entire pool being the Utica/Point Pleasant interval extending far beyond the currently defined Camsky West Unit.

Q12. How do geologists investigate the geologic characteristics of a shale play in the Utica/Point Pleasant formation?

A12. Geologists utilize available well-log and rock material, to determine rock properties such as porosity, permeability, fluid saturation, composition, and thermal history.

Well-logs are also correlated regionally to identify and map pertinent thicknesses and rock property distributions. All of this is used to characterize the Utica/Point Pleasant pool.

Q13. Generally speaking, what sources of data would you review and analyze in order to assess the geologic characteristics of a potential shale play?

A13. I would look at all available applicable data, but mainly general well data, core, well log and production data along with any publications, studies or data that relate to the potential play area.

Q14. How is this data obtained, and what is it meant to show about the formation?

A14. We obtain data from public sources such as the ODNR, and proprietary vendors of well and well-log data. We also collect cores and well-log data taken from Gulfport operated or non-operated interest wells and some acquired through data trades with other operators. The data are used to build a database of consistent formation tops and reservoir properties which are then used to create various maps in order to characterize and delineate the play.

Q15. What data sources did you use in determining the geologic features of the Camsky West Unit?

A15. Mapping derived from Gulfport's geological databases provides the structural position and thickness of the Utica pool in and around the Unit. Open-hole pilot well logs from wells drilled to the underlying Trenton Limestone in the area were used to construct Exhibits GEO-1 and GEO-2 in the Unit Application. Using nearby available wells with Trenton Limestone penetrations in the area, Exhibit GEO-1 shows a well approximately 0.7 miles to the northwest and one well approximately 1.8 miles to the southwest of the surface pad location. The cross-section found in Exhibit GEO-2 has been flattened to a datum at the top of the Trenton Limestone to show the uniform thickness of the Utica/Point Pleasant across the Unit and surrounding area.

Q16. What do these exhibits tell us about the Camsky West Unit?

A16. Exhibit GEO-1 is a location map showing the Camsky West Unit along with the location of the pilot-well well-logs used in the cross-section found on Exhibit GEO-2. The cross-section shows similar thickness and well-log properties of the

Utica/Point Pleasant between the two open-hole logs and a similar predicted thickness and log properties within the Camsky West Unit.

Q17. What is the approximate depth of the Utica/Point Pleasant pool under the Camsky West Unit?

A17. The top of the Utica/Point Pleasant pool is expected to be encountered at approximately 9,298' feet True Vertical Depth. Estimated total true vertical thickness of the Utica/Point Pleasant is approximately 667', (Utica ~ 553' and Point Pleasant ~ 114').

Q18. Are there geologic and/or drilling risks associated with the proposed Camsky West Unit?

A18. Yes, there are risks associated with drilling horizontal wells, such as problems or risks related to the actual drilling process. Additional geological risks include encountering unexpected geologic structure, faults and natural fractures.

Q19. Which formations are included in the proposed Camsky West Unit?

A19. The Unitized section described in the Camsky West Unit application is the Utica/Point Pleasant interval. It includes depths from 50 feet above our top of the Utica Shale pick down to 50 feet below our top of the Trenton Limestone pick.

Q20. How and why were these formations chosen?

A20. During our exploration and development and characterization of the Utica/Point Pleasant play area, we have determined that a common hydrocarbon source and reservoir accumulation containing producible hydrocarbons exist within this interval. If wells are properly drilled and completed, economic recoverable hydrocarbons can be produced. This interval in the Camsky West Unit is located within this productive portion of the Utica/Point Pleasant play.

Q21. Based on the data you analyzed, should the area be considered a pool?

A21. Yes.

Q22. Could you please explain why?

A22. Gulfport's analysis of the regional Utica/Point Pleasant interval indicates the reservoir properties anticipated for the Camsky West Unit in the Utica/Point Pleasant would be included as a part of the pool.

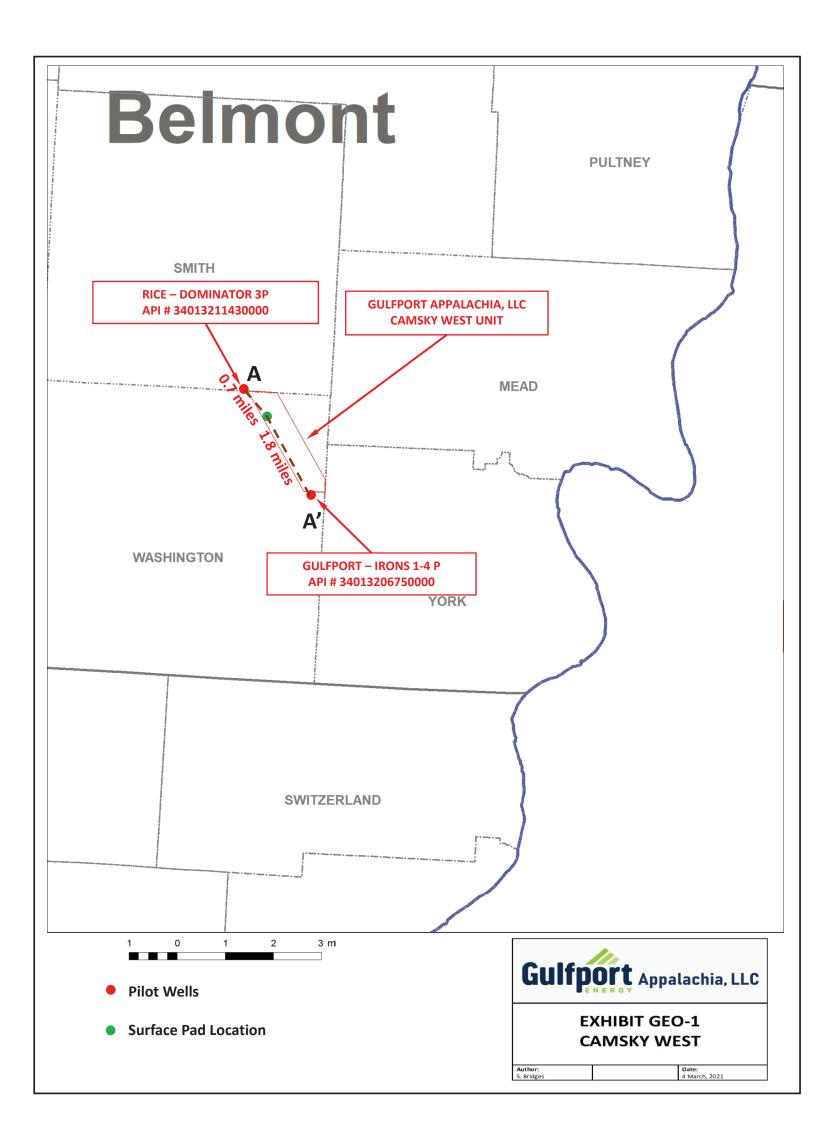
ALLOCATION METHODOLOGY

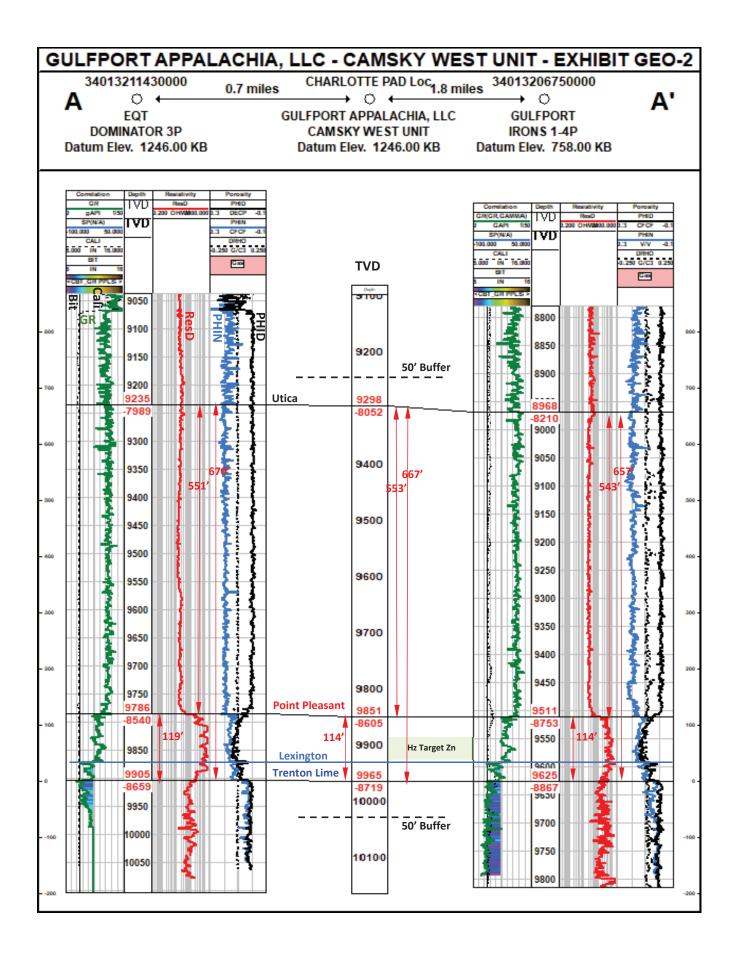
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- Q23. Are you generally familiar with the manner in which unit plans allocate production and unit expenses to parcels within the unit?
- A23. Yes.
- Q24. You testified earlier that the Utica/Point Pleasant formation underlying the Camsky West Unit has a relatively uniform thickness and reservoir quality. Given those characteristics, what would be an appropriate method of allocating production and unit expenses among the parcels contained in the Camsky West Unit?
- A24. Yes, because of the reservoir quality and relatively uniform thickness across the unit. An appropriate method of allocation would be on a surface-acreage basis.
- Q25. Is this method used elsewhere?
- A25. Yes.
- Q26. What method of allocation is utilized in the unit plan for the Camsky West Unit?
- A26. Based on the testimony of Zac McCoy, production and unit expenses are allocated on a surface-acreage basis.

Q27. Does this conclude your testimony?

A27. Yes.





STATE OF OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

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In re the Matter of the Application of Gulfport Appalachia, LLC for Unit Operation

Camsky West (2021) Unit

Application Date: April 21, 2021

PREPARED TESTIMONY OF ADAM KOPF ON BEHALF OF GULFPORT APPALACHIA, LLC

Jenae Allert (0097503) GULFPORT APPALACHIA, LLC 3001 Quail Springs Parkway Oklahoma City, Oklahoma 73134

Attorney for Applicant, Gulfport Appalachia, LLC

Date: March 18, 2021

PREPARED DIRECT TESTIMONY OF ADAM KOPF

1 Q1. Please introduce yourself. 2 A1. My name is Adam Kopf and my business address is 3001 Quail Springs Parkway, 3 Oklahoma City, Oklahoma 73134. I am a Resource Development Engineer for Gulfport Appalachia, LLC. 4 5 Q2. What is the purpose of your testimony today? I am testifying in support of the Application of Gulfport Appalachia, LLC for Unit 6 A2. 7 Operation filed with respect to the Camsky West Unit, consisting of forty (40) separate tracts of land totaling approximately 771.003 acres in Belmont County, Ohio. My 8 testimony addresses the following: (1) unit operations for the Camsky West Unit are 9 reasonably necessary to increase substantially the recovery of oil and gas and (2) the 10 11 value of the estimated additional recovery due to unit operations exceeds the estimated 12 additional costs. 13 Q3. Can you summarize your educational experience for me? 14 A3. I hold a Bachelors of Science in Chemical Engineering from Oklahoma State University. Q4. Are you a member of any professional associations? 15 16 A4. I am a member of The Society of Petroleum Engineers. 17 Q5. How long have you been a Reservoir Engineer for Gulfport? 18 A5. Since March 2017, or approximately 4 years. 19 **Q6**. What other work experiences have you had? I currently have 7 years of full time experience. Along with my work experience at 20 A6. Gulfport, I have also worked for Chesapeake Energy as a Field Engineer, a Petrotech 21 22 Engineer, and a Completions Engineer. 23 **Q7**. What does being a reservoir engineer entail? A7. I perform reserve evaluations estimating reserves and recoveries. I analyze the economics 24 and risk assessment of developmental wells and projects. I calculate how many 25 hydrocarbons are believed to exist or remain on Gulfport properties as well as how much 26 we can economically expect to produce. 27 28 **Q8**. How do you do that? There are several methods available such as volumetric analysis, utilizing analogous 29 A8. offset production, and decline-curve analysis that can be used to make projections about 30 how much hydrocarbon exists and how much can be produced. Geologic data, drilling 31

1 and fracturing techniques, and costs are considered to estimate economics.

2 **Q9**. Did you perform any calculations to support Gulfport's application for unitization 3 for the proposed Camsky West Unit?

4 A9. Yes, I did.

5 And did you perform those calculations yourself, or did someone assist you? **Q10**.

I performed the calculations myself. 6 A10.

7

What sort of calculations were you asked to perform? **Q11**.

8 A11. I estimated the reserves for both non-unitized and unitized scenarios for the Camsky 9 West Unit. Under the current un-unitized acreage, Gulfport would be precluded from 10 development when considering the exclusion of parcels with uncommitted, unleased, or partially unleased interests. If the acreage were approved for full development, Gulfport 11 12 would be able to drill two horizontal wells (approximately 11,726' average lateral length) from a single pad in the unit. 13

Why horizontal wells? 14 Q12.

15 A12. The vast majority of unconventional shale reservoirs cannot be produced at economic flow rates and do not produce economic volumes of oil and gas without the use of 16 17 horizontal drilling and the assistance of stimulation treatments like hydraulic fracturing. 18 This largely explains why Utica Shale exploration and production in Ohio is a recent development. The permeability of shale formations, including the Utica formation, is 19 extremely low. In order for hydrocarbons found in the shale reservoir to flow at economic 20 rates, the surface area open to flow must be maximized. Thus far, horizontal multi-stage, 21 22 hydraulically-fractured wells are the most efficient way that the oil and gas industry has been able to maximize the surface area exposed to the reservoir for flow purposes. 23

24

Q13. How are horizontal wells drilled?

A13. Horizontal drilling is the process of drilling down vertically to a point commonly referred 25 26 to as the kickoff point, and then gradually turning the wellbore to drill and place the wellbore in the desired hydrocarbon bearing formation - in this case, the Utica shale -27 horizontally in order to maximize the areal contact of the reservoir. This technology, 28 along with hydraulically fracturing the formation, is required to economically develop 29 unconventional resources like shale gas formations. 30

31 Q14. How deep is the desired hydrocarbon bearing formation that you are referring to? A14. It depends on the well being drilled, but for the proposed Camsky West Unit, it is likely
 to be approximately 9,298' TVD (true vertical depth) based on data gathered from an
 offset that was recently drilled.

4 Q15. Is horizontal drilling common in the oil and gas industry?

- A15. Yes. The oil and gas industry has been drilling horizontal wells for many years. Also,
 hydraulic fracturing has been used in the oil and gas industry for more than seventy years.
 The combination of hydraulic fracturing and horizontal drilling is what is allowing shale
 formations like the Utica to finally be developed.
- 9 Q16. Is it fair to say, then, that horizontal wells are the predominant method used to
 10 develop shale formations like the Utica today?
- 11 A16. Yes.

Q17. Turning specifically to the Camsky West Unit, have you made an estimate of the production you anticipate from the proposed unit's operations?

- A17. Yes, I have evaluated and estimated the production potential from the Utica formation in
 the Camsky West Unit and believe that the gross production from unitized operations, as
 proposed in this application, if successful, could be as much as 44.5 BCF of gas.
- 17 Q18. How did you make those estimates?

A18. From analogy of offset Utica horizontal wells and from decline-curve analysis. There are
 horizontal Utica wells located within approximately 5 miles of the proposed unit that I
 believe have similar characteristics in terms of fluid type and production profile;
 therefore, data from those wells were used in my calculations.

22 Q19. Once you had that data from the other Utica shale wells, what did you do with it?

I used actual production data from those wells to develop an average Utica production 23 A19. profile or "type curve" using decline-curve analysis. With all wells, production and 24 pressure is highest at the onset and gradually decreases to a point where production 25 26 cannot be sustained without some degree of additional stimulation. These declines can be plotted and, for wells within the same formation, tend to exhibit similar characteristics. 27 In the type curve process, data from the first day of production for all the wells are all 28 aligned, and the production volumes are then averaged. This will produce the average 29 production profile of the wells included in the type curve. A mathematical expression is 30 31 then used to match the existing production and forecast the future production that is

1		expected to be produced from the well. This is referred to as "decline-curve analysis."
2		Type curves are routinely used in the industry to estimate reserves.
3	Q20.	I see that you've qualified your calculations as an estimate. Does that mean that you
4		cannot calculate the production from these wells ahead of time with mathematical
5		certainty?
6	A20.	Yes, that is correct. The ultimate recovery of a well cannot be known until it has
7		produced its last drop, which will not be for many years. However, we have established
8		production and test data in the area.
9	Q21.	In your professional opinion, would it be economic to develop the Camsky West
10		Unit using traditional vertical drilling?
11	A21.	No. These unconventional reservoirs cannot be produced at economic flow rates or do
12		not produce economic volumes of oil and gas without the use of horizontal drilling and
13		the assistance of stimulation treatments. This largely explains why the Utica Shale had
14		not been developed prior to the recent horizontal activity in Ohio.
15	Q22.	Are the estimates that you made based on good engineering practices and accepted
16		methods in the industry?
17	A22.	Yes.
18	Q23.	Do you have the calculations you performed?
19	A23.	Yes. The summary of my calculations is attached to this prepared testimony as Exhibit
20		"AK-1".
21	Q24.	Can you summarize what your calculations show?
22	A24.	First, I looked at the economics of non-unitization. In this case, Gulfport would be
23		precluded from development of the unit when considering the exclusion of parcels with
24		uncommitted, unleased, or partially unleased interests.
25	Q25.	Did you also estimate what could be recovered if operations in this area are unitized,
26		as is being proposed by this application?
27	A25.	Yes. In that case, a unitization order would provide for accounting of unleased, partially
28		leased, and/or otherwise uncommitted interests, allowing Gulfport to fully develop the
29		unit with two horizontal laterals. The Camsky West A lateral would measure
30		approximately 12,015', and the Camsky West B lateral would measure approximately
31		11,437'.

1

Q26. Can you summarize what those calculations show?

A26. Yes. Under the current un-unitized acreage, Gulfport would be precluded from
development of the unit. If unitization occurs, Gulfport will be able to produce

4 approximately 44.6 BCF of gas over the productive life of the two wells.

5 Q27. Is the unitized recovery due solely to being able to drill beneath the currently 6 uncommitted, unleased, or partially leased parcels?

A27. No. The oil and gas from those parcels accounts for part of the increase, but the majority of the increase is from what would otherwise be stranded reserves associated with fully leased parcels that could not be produced unless the Division approves the unitization application for full unit operation. The oil and gas reserves associated with the fully leased parcels would forever be left behind if not produced through unit operation by these wells. Drilling an additional well or wells to try to recover those stranded reserves is simply not economically feasible.

14 Q28. Let's shift our focus to the economic calculations for this project. Have you made
 15 an estimate of the economics of the proposed development of the Camsky West
 16 Unit?

17 A28. Yes.

Q29. Would you walk us through your economic evaluation, beginning with your estimate of the anticipated revenue stream from the Camsky West Unit development?

A29. During the reserve estimation process, not only were the ultimate reserve numbers
 estimated, but the production profile of the reservoir hydrocarbons over time was also
 developed. The production profile and a price scenario were used to develop the
 revenues that are expected from the proposed unit's development.

Q30. What do you mean when you say "production profile over time of the reservoir
 hydrocarbons," and why is it important?

- A30. I am referring to the actual production we expect on a daily or monthly basis for the
 well's entire life. This is important when doing an economic evaluation in which revenue
 from future production is discounted in order to obtain the net present value and rate of
 return for the specific project.
- 31 **Q31.** What price scenario did you use?

A31. A six-year forward strip price for February 24th, 2021 was used. This is the market's
 current view of what gas and oil prices will be in the future and are not guaranteed to be
 the price received for the produced hydrocarbons from the Camsky West Unit. I have
 attached those figures as Exhibit "AK-2".

5

Q32. What about anticipated capital and operating expenses?

Capital and operating expenses were incorporated as well. The total estimated capital is 6 A32. 7 based on the anticipated costs for any processes related to pre-drill operations, drilling, 8 completions, facilities, and initially producing the well. The basis for this estimate comes 9 from recent costs we have experienced with our Utica formation development in the state 10 of Ohio. These costs were adjusted to correspond to the respective lateral length of each lateral within the proposed unit. Also incorporated into the analysis are both fixed and 11 12 variable operating cost estimates estimated to be realized to maintain production for the life of the well. 13

Q33. Based on this information and your professional judgment, does the value of the estimated recovery from the operations proposed for the Camsky West Unit exceed its estimated costs?

A33. Yes. The total estimated cost of developing the Camsky West Unit is approximately
\$19.9 million. Undiscounted Net Cash Flow is \$22.6 million and using a 10% discount
rate, the net present value is approximately \$8.14 million.

Q34. In your professional opinion, do you believe that the proposed unit operations for
the Camsky West Unit are reasonably necessary to increase substantially the
ultimate recovery of oil and gas from the unit area?

A34. Yes. It is my professional opinion that unit operations are reasonably necessary to
increase substantially the ultimate recovery of oil and gas from the unit area. This area
would not be able to be fully developed without unit operations. Further, unit operation
will protect the correlative rights of all of the mineral owners by effectively and
efficiently draining all of the reserves, eliminating any waste of mineral resources
associated with stranded reserves. There is no doubt in my mind that unit operation will
substantially increase the ultimate recovery of oil and gas from this unit area.

Q35. In your professional opinion, does the value of increased recovery attributable to unit operations exceed the estimated additional costs of unit operation?

Yes. To increase the exposure to the reservoir and produce the maximum amount of 1 A35. 2 hydrocarbons, placing horizontal wells across the entire proposed unit is ideal. This limits 3 the capital cost by limiting the number of required surface locations and wells and 4 maximizes the production from the proposed unit's operations. Without the proposed unit operations, we would not be able to fully develop this area. As indicated above, the 5 estimated development of the proposed unit would require \$19.9 million in capital, and 6 7 would have an undiscounted net cash flow of \$22.6 million and a net present value discounted at 10% per annum of approximately \$8.14 million. Thus, the value of the 8 increased recovery significantly outweighs the increased cost of unitized operation. 9 10 Financially, it makes sense to operate as a unit.

11 Q36. And your opinions are based on your education and professional experience?

- 12 A36. Yes.
- 13 Q37. Does this conclude your testimony?
- 14 A37. Yes.

Exhibit "AK-1" CAMSKY WEST UNIT

			Unitized Scena	rio			
	Lateral Length	•	Undiscounted Net Revenue	Undiscounted Operating Expenses	Capital Costs	Undiscounted Net Cash Flow	PV10
Well Name	(ft)	(bcfe)	(M\$)	(M\$)	(M\$)	(M\$)	(M\$)
CHARLOTTE 210115 A	12,015	22.8	35,253	13,414	10,075	11,764	4,289
CHARLOTTE 210115 B	11,437	21.7	33,557	12,874	9,807	10,876	3,850
Total	23,452	44.5	68,810	26,288	19,882	22,640	8,139

		Non-Unitiz	ed Scenario - Eco	nomic Analysis			
Well Name	Lateral Length (ft)	Estimated Contingent Resource (bcfe) ¹	Undiscounted Net Revenue (M\$)	Undiscounted Operating Expenses (M\$)	Capital Costs (M\$)	Undiscounted Net Cash Flow (M\$)	PV10 (M\$)
CHARLOTTE 210115 A	0	0.0	0	0	0	0	0
CHARLOTTE 210115 B	0	0.0	0	0	0	0	0
Total	0	0.0	0	0	0	0	0

¹Recoverable hydrocarbons associated with non-unitized lateral lengths are classified as "resource" rather than "reserves" due to uneconomic status.

EXHIBIT "AK-2"

DATE	OIL PRICE <u>\$/BBL.</u>	GAS PRICE <u>\$/MMBTU</u>
Jan-Dec 2021	60.64	2.92
Jan-Dec 2022	56.04	2.68
Jan-Dec 2023	53.16	2.53
Jan-Dec 2024	51.56	2.53
Jan-Dec 2025	50.83	2.55
Jan-Dec 2026	50.59	2.58
To Life	50.81	2.75

STRIP PRICES AS OF FEBRUARY 24, 2021

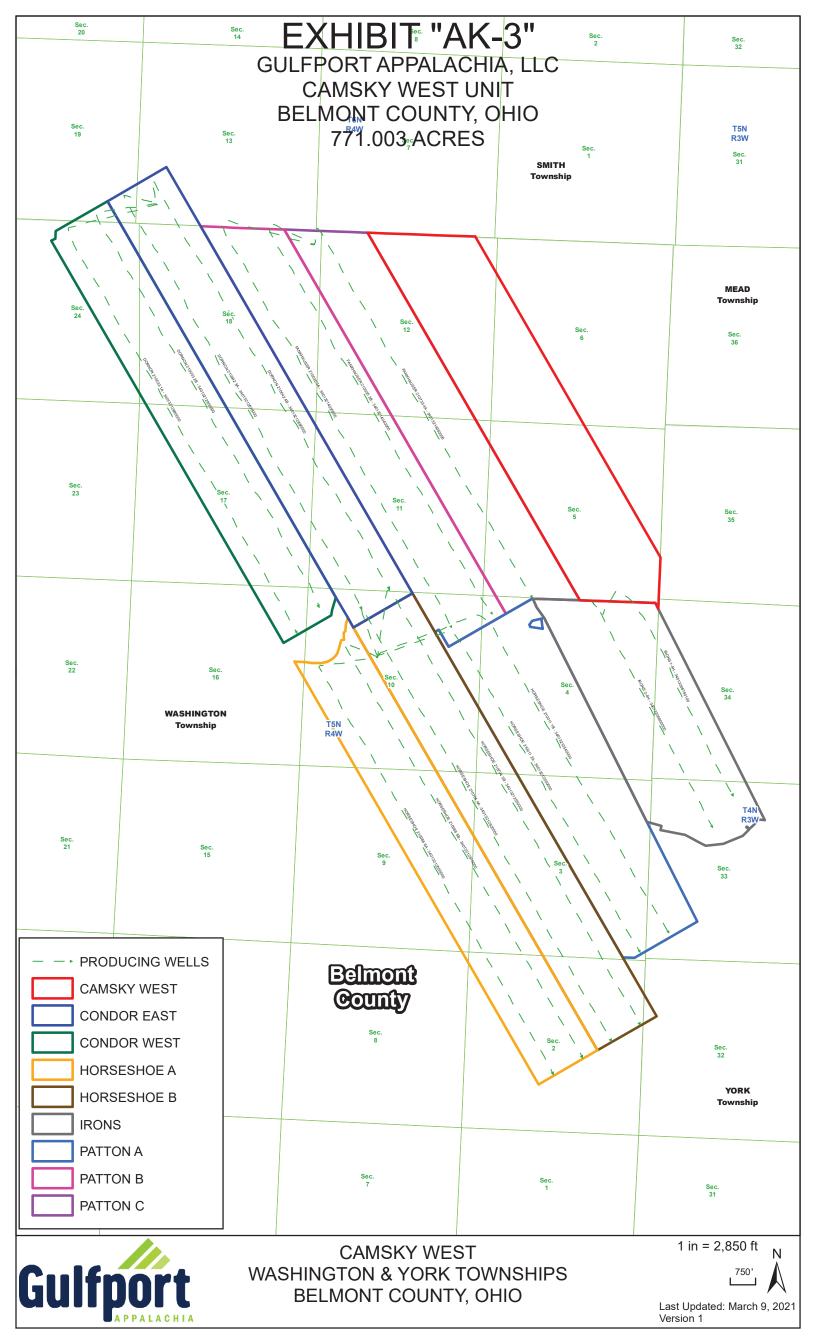


Exhibit "AK-3.1" Camsky West Unitization Application

API	WELLBORE NAME	UNIT	PROD START (DATE)	LATERAL (FT)
34013212890000	DORNON 210033 1A	CONDOR WEST	9/5/2019	13,096
34013212900000	DORNON 210033 2B	CONDOR WEST	9/5/2019	12,825
34013212870000	DORNON 210642 3A	CONDOR EAST	9/5/2019	13,553
34013212880000	DORNON 210642 4B	CONDOR EAST	9/5/2019	13,443
34013214030000	FANKHAUSER 210035 2A	PATTON B	9/25/2019	13,297
34013214040000	FANKHAUSER 210035 3B	PATTON B	9/25/2019	12,797
34013214050000	FANKHAUSER 210735 4A	PATTON C	9/25/2019	12,025
34013212540000	HORSESHOE 210011 1B	PATTON A	7/10/2019	10,281
34013212550000	HORSESHOE 210011 2A	PATTON A	7/9/2019	10,127
34013212510000	HORSESHOE 210088 5B	HORSESHOE A	7/10/2019	13,581
34013212500000	HORSESHOE 210088 6A	HORSESHOE A	7/9/2019	13,308
34013212530000	HORSESHOE 210704 3B	HORSESHOE B	7/9/2019	14,123
34013212520000	HORSESHOE 210704 4A	HORSESHOE B	7/10/2019	14,135
34013206750100	IRONS 1-4H	IRONS	10/28/2013	5,712
34013206800000	IRONS 2-4H	IRONS	12/29/2013	6,660

STATE OF OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

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In re the Matter of the Application of Gulfport Appalachia, LLC for Unit Operation

Application Date: April 21, 2021

Camsky West (2021) Unit

PREPARED TESTIMONY OF ZAC MCCOY ON BEHALF OF GULFPORT APPALACHIA, LLC

Jenae Allert (0097503) Gulfport Appalachia, LLC 3001 Quail Springs Parkway Oklahoma City, Oklahoma 73134

Attorney for Applicant, Gulfport Appalachia, LLC

Date: April 21, 2021

1		INTRODUCTION.
2	Q1.	Please state your name and business address.
3	A1.	My name is Zac McCoy and my business address is 3001 Quail Springs Parkway,
4		Oklahoma City, Oklahoma 73134
5	Q2.	Who is your employer?
6	A2.	Gulfport Appalachia, LLC ("Gulfport")
7	Q3.	What is your position with Gulfport?
8	A3.	I am a Division Landman.
9	Q4.	Please describe your professional responsibilities at Gulfport.
10	A4.	My responsibilities include reviewing and clearing title to well locations as part of
11		managing a multi-rig schedule, managing land brokers for lease acquisitions and
12		title abstracts, managing title attorneys for preparation of drilling title opinions and
13		confirmation of title prior to operations, negotiating and drafting various
14		agreements to facilitate leasehold acquisitions and drilling operations, and
15		providing operations departments with land support that is critical to ongoing
16		development of leasehold.
17	Q5.	Starting with college, please describe your educational background.
18	A5.	I graduated from The University of Oklahoma with a Bachelor of Arts in 2004.
19	Q6.	Please briefly describe your professional experience.
20	A6.	I began my career in September of 2004 as Landman for Jackfork Land, Inc.,
21		before moving on to Continental Land Resources, Inc. in December of 2006, where
22		I became a Project Manager in September 2007. In February 2012 I joined
23		Gulfport Energy Corporation as a Landman. In July of 2019, I was promoted to
24		Division Landman. I have accumulated nearly 8 years of experience working as a
25		landman in the Appalachian Basin.
26	Q7.	What do you do as a Division Landman?
27	A7.	Please see A4.
28	Q8.	Are you a member of any professional associations?
29	A8.	Yes, I am a member of Oklahoma City Association of Professional Landmen, and
30		American Association of Professional Landmen ("AAPL"). I am recognized as a
31		Certified Professional Landman ("CPL"), of which is the highest certification

1		granted to landmen by the AAPL. The CPL certification can be attained by way of
2		a combination of experience, education, and passing of a challenging written exam.
3		I am required to perform 50 hours of continuing education every 5 years in order to
4		maintain my CPL certification.
5	Q9.	Have you ever been involved in combining or pooling oil and gas interests for
6		development in other states?
7	A9.	No.
8	Q10.	Were you involved in the preparation of Gulfport's Application for
9		Unitization with respect to the Camsky West Unit?
10	A10.	Yes, after our initial lease acquisition covering the relevant land, I have assisted in
11		the formation of the Camsky West Unit in its present configuration and have been
12		involved with the preparation of this application for unitization.
13	Q11.	Can you generally describe the Camsky West Unit?
14	A11.	Yes. The Camsky West Unit consists of forty (40) distinct parcels of land totaling
15		approximately 771.003 surveyed acres of land in York and Washington Townships,
16		Belmont County, State of Ohio.
17	EFFO	ORTS MADE BY GULFPORT TO LEASE UNIT TRACTS.
18	Q12.	The Application submitted by Gulfport indicates that it holds the oil and gas
19		operational rights to 660.54749098 acres of the proposed 771.00300000
20		surveyed acre Unit. Would you describe how Gulfport acquired its rights?
21	A12.	Gulfport began acquiring these leasehold rights in 2013 through its own leasing
22		efforts and through its JV Agreement with Rice Drilling D, LLC which is further
23		detailed in the Affidavit of Fact.
24	Q13.	What percentage of the total acreage of the Camsky West Unit is committed to
25		the unit and thus, Gulfport has the right to drill, produce, and appropriate
26		production therefrom?
27	A13.	85.67378998%
28	Q14.	Is this calculation method the industry standard for determining an
29		Operator's committed working interest ownership?
30	A14.	Yes. In my experience this is the way an Operator's committed working interest
31		ownership is always calculated.

1	Q15.	Using this calculation method, what is the unleased ownership in the Unit?
2	A15.	12.49534814%
3	Q16.	What tracts make up this percentage?
4	A16.	1, 6, 7, 14-18, 21, 22, 24, 27, 28, 32B, 32C, 35-37 and 40.
5	Q17.	Does Gulfport have voluntary agreements with any interest owners in these
6		parcels with unleased ownership?
7	A17.	Yes. Gulfport has voluntary agreements with interest owners in Tracts 1, 6, 7, 15-
8		17, 21, 22, 24, 27, 32B, 32C, 35, 36 and 37.
9	Q18.	For the unleased, partially unleased and partially uncommitted parcels, how
10		has Gulfport treated those under a non-unitized scenario?
11	A18.	Gulfport has shown those parcels with a 400' setback.
12	Q19.	Have other working interest owners in the Camsky West Unit approved the
13		Unit Plan prior to filing this Application?
14	A19.	No.
15	Q20.	Why was Gulfport not able to acquire the commitment of oil and gas rights to
16		all of the acreage in the proposed Unit?
17	A20.	As to the unleased and partially unleased tracts, some of these tracts are subject to
18		ancient mineral reservations which fall in the chain of title in the 1900's. Because
19		of the passage of time since these reservations, the interest has passed through
20		several estates, most of which have not been probated. Gulfport is conducting
21		extensive and time consuming heirship research which includes applying Ohio's
22		intestacy laws and employing multiple databases such as: Ancestry.com, Westlaw,
23		Accurint, and Family Search.
24	Q21.	Could you describe the location of the leased, unleased, partially unleased, and
25		uncommitted parcels within the Camsky West Unit?
26	A21.	Yes. Exhibit ZM-2 thru ZM-3 are attached hereto, with plats showing each of the
27		tracts in the Camsky West Unit.
28	Q22.	Have you prepared a log detailing Gulfport's efforts to obtain an agreement
29		from the unleased, partially unleased, non-conforming, and uncommitted
30		interest owners in the proposed Unit?
31	A22.	Yes. I have outlined Gulfport's communications in Exhibit ZM 1.1.

1 UNIT PLAN PROVISIONS.

2	Q23.	Would you describe generally the development plan for the Camsky West
3		Unit?
4	A23.	Gulfport plans to develop the Camsky West Unit from the Charlotte padsite. The
5		Charlotte padsite will be adequately built to support the drilling of multiple
6		horizontal wells; all in a southeasterly orientation planned in the Unit. The Unit is
7		currently configured to include two horizontal wellbores, with a projected lateral
8		length of approximately 11,437-12,015 feet.
9	Q24.	Can you describe the location of the proposed wellbores within the Camsky
10		West Unit?
11	A24.	Yes. I have attached as Exhibit ZM-2 & ZM-3 to my testimony a plat showing the
12		configuration of the wellbores.
13	Q25.	Do you know where the drilling and completion equipment will be located on
14		the pad?
15	A25.	Yes, We have acquired surface use agreements with the surface owners of those
16		parcels. Our plan to develop the surface location is to do so pursuant to the terms
17		of that agreement.
18	Q26.	If the Division were to issue an order authorizing the proposed Unit, and if
19		Gulfport agreed with the terms and conditions of that order, how long
20		thereafter would Gulfport drill the exploratory well contemplated by the
21		petition?
22	A26.	We plan to drill the initial well in the fourth quarter of 2021.
23	Q27.	Does Gulfport have a specific timeline for drilling additional wells in the
24		Camsky West Unit?
25	A27.	Subsequent wells will be drilled at some indeterminate time following the drilling
26		of the initial well.
27	Q28.	What are the benefits to this type of Unit development?
28	A28.	Developing the Camsky West Unit in the manner previously described protects the
29		correlative rights of the Unit participants while also providing for substantial
30		environmental and economic benefits. Drilling, completing and producing multiple
31		horizontal wells from a single pad site significantly reduces the environmental

1		impact by allowing Gulfport to build a single access road rather than many, reduce
2		traffic, and allow for the development of acreage that might not otherwise be
3		available for development due to various surface limitations (terrain, residences,
4		etc.). Developing the Utica Shale via the drilling of vertical wells is not
5		practicable, as this reservoir cannot be produced at economic flow rates or volumes
6		with vertical drilling, and due to the fact that even if economically feasible, surface
7		limitations set out above would prevent the practical well spacing necessary too
8		efficiently and effectively produce the reservoir. Horizontal drilling negates these
9		issues by allowing for a central pad locations to develop mineral acreage
10		underlying otherwise inaccessible lands with a minimum of surface disturbance.
11	Q29.	So is it fair to say that the benefits of this type of development are substantial?
12	A29.	Yes, the type of development planned by Gulfport for the Camsky West Unit offers
13		significant benefits not only to the operator, but also to the landowners in the Unit
14		and the surrounding area.
15	Q30.	Are you familiar with the Unit Plan proposed by Gulfport for the Camsky
16		West Unit?
17	A30.	Yes. The Unit Plan proposed by Gulfport is set out in two documents attached to
18		the Application. The first, the Unit Agreement, establishes the non-operating
19		relationship between the parties in the Unit. The second, the Unit Operating
20		Agreement, establishes how the Unit will be explored, developed, and produced.
21	Q31.	Let's turn first to the Unit Agreement, marked as Exhibit 1 to the Application.
22		Would you describe briefly what it does?
23	A31.	Yes. The Unit Agreement in effect combines the oil and gas rights in the Camsky
24		West Unit so that they can be developed as if they were part of a single oil and gas
25		lease.
26	Q32.	Are mineral rights to all geological formations combined under the Unit
27		Agreement?
28	A32.	No. The Unit Agreement only Unitizes the oil and gas rights located fifty feet
29		above the top of the Utica Shale to fifty feet below the top of the Trenton
30		Limestone formation, defined in the Agreement as the "Unitized Formation," to
31		allow development of the Utica Shale formation.

1	Q33.	How will production proceeds from the Camsky West Unit be allocated among
2		royalty interest owners and working interest owners in the Unit?
3	A33.	On a surface-acreage basis. Under Article 4 of the Unit Agreement, every tract is
4		assigned a tract participation percentage based on surface acreage and shown on
5		Exhibits A-2 thru A-6 to the Unit Operating Agreement. Article 5 of the Unit
6		Agreement allocates production based on each individual's proportionate
7		ownership of that tract participation.
8	Q34.	Why use a surface-acreage basis as the method of allocation?
9	A34.	Based on the testimony of Steve Bridges attached to the Application as Exhibit 3, a
10		surface-acreage basis is an appropriate method of allocation because the formation
11		thickness and reservoir quality of the Unitized Formation is expected to be
12		consistent across the Camsky West Unit.
13	Q35.	Would you go through an example from Exhibit A-2 to the Unit Operating
14		Agreement to illustrate how a surface-acreage allocation would be applied to
15		the Camsky West Unit?
16	A35.	Yes. The sixth column on Exhibit A-2 to the Unit Operating Agreement, entitled
17		"Surface Acres in Unit," shows the number of surface acres in each tract of land
18		within the Camsky West Unit. Column seven on Exhibit A-2 shows the related
19		tract participation of each tract, which is calculated by taking the total number of
20		surface acres in the tract and dividing it by the total number of surface acres in the
21		Unit. So, for example, if you look at Tract Number 3 on Exhibit A-2, it shows that
22		Bounty Minerals, LLC ("Bounty") interest comprises 19.441 net surface acres in
23		the 771.003 acre Camsky West Unit, which equates to a tract participation of
24		approximately 2.52152067% (19.441/771.003).
25	Q36.	What does that mean in terms of production allocated to that particular
26		Bounty tract?
27	A36.	It would mean that roughly 2.52152067% of all production from the Camsky West
28		Unit would be allocated to the Bounty tract, and would be distributed based on the
29		terms of the lease or other pertinent documents affecting the ownership to
30		production proceeds from the tract.
31	Q37.	In your experience, is that a customary way to allocate production in a Unit?

1	A37.	In my experience, surface-acreage allocation is both fair and customary for
2		horizontal shale development.
3	Q38.	How are Unit expenses allocated?
4	A38.	Similarly to production, Unit expenses are allocated on a surface-acreage basis.
5		Article 3 of the Unit Agreement provides that expenses, unless otherwise allocated
6		in the Unit Operating Agreement, will be allocated to each tract of land within the
7		Unit based on the proportion that the surface acres of each particular tract bears to
8		the surface acres in the entire Unit.
9	Q39.	Who pays the Unit expenses?
10	A39.	Working interest owners.
11	Q40.	Do the royalty owners pay any part of the Unit expenses?
12	A40.	No. Royalty interest owners are responsible only for their proportionate share of
13		taxes and post-production costs, which are deducted from their share of the
14		proceeds from sales of production of hydrocarbons from the Unit area.
15	Q41.	Let's turn to the Unit Operating Agreement, marked as Exhibit 2 to the
16		Application. It appears to be based upon a form document. Could you please
17		identify that form document?
18	A41.	Yes. The Unit Operating Agreement is based upon A.A.P.L. Form 610 – Model
19		Form Operating Agreement – 1982, which we typically use when we enter into
20		joint operating agreements with other parties.
21	Q42.	Are you familiar with the custom and usage of the Form 610 and other similar
22		agreements in the industry?
23	A42.	Yes. The Form 610, together with its exhibits, is commonly used in the industry
24		and is frequently modified to address the development objectives of the parties. As
25		a landman, I have been involved in negotiating and modifying versions of A.A.P.L.
26		operating agreements.
27	Q43.	Turning to the Unit Operating Agreement in particular, does it address how
28		Unit expenses are determined and paid?
29	A43.	Yes. Article III of the Unit Operating Agreement provides that all costs and
30		liabilities incurred in operations shall be borne and paid by the working interest
31		owners, in accordance with their Unit Participation percentages. Those percentages

1		can be found in Exhibits A-2 thru A-6 to the Unit Operating Agreement. Also, the
2		Unit Operating Agreement has attached to it an accounting procedure identified as
3		Exhibit C.
4	Q44.	What is the purpose of the document marked as Exhibit C in connection with
5		the Camsky West Unit Operating Agreement?
6	A44.	The document presents information concerning how Unit expenses are determined
7		and paid.
8	Q45.	At the top of each page of Exhibit C, there appears a label that reads:
9		"COPAS 2005 Accounting Procedure, Recommended by COPAS, Inc." Are
10		you familiar with this society?
11	A45.	Yes, COPAS stands for the Council of Petroleum Accountants Societies.
12	Q46.	Is this COPAS document used in oil and gas operations across the country?
13	A46.	Yes. It is commonly used in the industry.
14	Q47.	In your opinion, is this COPAS document generally accepted in the industry?
15	A47.	Yes. This was drafted by an organization whose membership encompasses various
16		companies and sectors across the industry, and, as a result, is designed to be fair.
17	Q48.	Will there be in-kind contributions made by owners in the Unit area for Unit
18		operations, such as contributions of equipment?
19	A48.	No, Gulfport does not anticipate in-kind contributions for the Unit Operations.
20	Q49.	Are there times when a working interest owner in the Unit chooses not to – or
21		cannot – pay their allocated share of the Unit expenses?
22	A49.	Yes. Joint Operating Agreements account for such occurrences, which are not
23		uncommon. The agreements allow working interest owners the flexibility to
24		decline to participate in an operation that they may not believe will be a profitable
25		venture or that they cannot afford. The remaining parties can then proceed at their
26		own risk and expense.
27	Q50.	Generally, how is the working interest accounted for when an owner chooses
28		not to participate in an operation?
29	A50.	A working interest owner who cannot or chooses not to participate in an operation
30		is considered a non-consenting party. If the remaining working interest owners
31		decide to proceed with the operation, the consenting parties bear the full cost and

1		expense of the operation. A non-consenting party is deemed to have relinquished
2		its interest in that operation until the well revenues pay out the costs that would
3		have been attributed to that party, plus a prescribed risk penalty or non-consent
4		penalty.
5	Q51.	What is a risk penalty or non-consent penalty, and why are they included in
6		the agreement?
7	A51.	A risk penalty or non-consent penalty is a means to compensate consenting parties
8		for the financial risks of proceeding with a well that may be a non-producer when
9		one or more working interest owners do not consent to pay their share of the costs
10		of drilling said well. A non-consent penalty can also serve as a means to allow a
11		working interest owner to finance participation in a well when unable to advance
12		its share of drilling costs.
13	Q52.	Can a working interest owner choose to go non-consent in the initial well in
14		the Camsky West Unit?
15	A52.	Yes. If a working interest owner chooses not to participate in the Unit's initial
16		well, Article VI.A of the Unit Operating Agreement provides that the working
17		interest owner shall be deemed to have relinquished to the other parties its working
18		interest in the Unit with a back-in provision with a risk factor of 300%.
19	Q53.	Does the Unit Operating Agreement treat the initial well and subsequent
20		operations differently in terms of going non-consent, and if so, why?
21	A53.	Yes. Subsequent operations have a smaller risk factor of 200%. A lack of
22		information as to whether the well will be economic makes participation in the
23		initial well a riskier endeavor than subsequent operations, when information gained
24		from the initial well reduces the risk factor going forward. Therefore, it is common
25		for joint operating agreements to distinguish risk factors between initial and
26		subsequent operations.
27	Q54.	But if the working interest owner still has a royalty interest in the Unit, that
28		royalty interest would remain in place and be paid?
29	A54.	Yes. The royalty interest would still be paid even if the working interest is being
30		used to pay off a risk factor.
31	Q55.	What is the risk factor for subsequent operations set out in the Unit Operating

1		Agreement?
2	A55.	200%, as set out in Article VI.B of the Unit Operating Agreement.
3	Q56.	Are the percentages included in the Unit Operating Agreement unusual?
4	A56.	No, not for joint operating agreements used in horizontal drilling programs.
5		Because of the significant costs associated with drilling horizontally to the Utica
6		Shale (often in excess of \$10,000,000 to plan, drill, and complete) and because the
7		Utica Shale is an unconventional play (where uneven geological performance is
8		possible), it is common for companies to incorporate into their joint operating
9		agreements a risk factor proportionate to the substantial financial commitment.
10	Q57.	Have you seen risk factor levels of 200% to 300% in other parts of the country
11		that you've worked in and are familiar with?
12	A57.	Yes. Those numbers are not unusual, and in fact higher numbers are sometimes
13		seen in the early stages of a play's development due to the relative lack of
14		information and the corresponding risk.
15	Q58.	How are decisions made regarding Unit operations?
16	A58.	Article V of the Unit Operating Agreement designates Gulfport as the Unit
17		Operator, with full operational authority for the supervision and conduct of
18		operations of the Unit. Additionally, except where otherwise provided, Article XV
19		of the Unit Operating agreement sets forth a voting procedure for any decision,
20		determination or action to be taken by the Unit participants. Under the voting
21		procedure, each Unit participant has a vote that corresponds in value to that
22		participant's allocated responsibility for the payment of Unit expenses.
23	Q59.	I believe you've already described generally the documents in Exhibits A and
24		C to the Unit Operating Agreement. Let's turn therefore to Exhibit B of the
25		Unit Operating Agreement. What is it?
26	A59.	Exhibit B is Gulfport's standard oil and gas lease form, which we attached to the
27		joint operating agreement to govern any unleased interests owned by the parties.
28		Article III.A of the Unit Operating Agreement provides that if any party owns or
29		acquires an oil and gas interest in the Contract Area, then that interest shall be
30		treated for all purposes of the Unit Operating Agreement as if it were covered by
31		the form of lease attached as Exhibit B.

1	Q60.	Does this oil and gas lease contain standard provisions that Gulfport uses in
2		connection with its drilling operations in Ohio and elsewhere?
3	A60.	Yes.
4	Q61.	Moving on to Exhibit D of the Unit Operating Agreement, would you describe
5		what it is?
6	A61.	Exhibit D is the insurance exhibit to the joint operating agreement. It outlines
7		coverage amounts and limitations, and the insurance terms for operations
8		conducted under the Unit Operating Agreement.
9	Q62.	Are the terms of insurance contained in Exhibit D substantially similar to
10		those employed in connection with Gulfport's other Unitized projects in the
11		State of Ohio?
12	A62.	Yes.
13	Q63.	Based upon your education and professional experience, do you view the
14		terms of Exhibit D as reasonable?
15	A63.	Yes.
16	Q64.	Would you next describe Exhibit E of the Unit Operating Agreement?
17	A64.	Exhibit E is the Gas Balancing Agreement, which sets out the rights and
18		obligations of the parties with respect to marketing and selling any production from
19		the Contract Area.
20	Q65.	Would you give me an example of how Exhibit E might come into play?
21	A65.	Yes. Assuming that Company A is the operator of a well, and Company B is the
22		non-operator, the fact that Company A will drill, complete, and secure pipeline to
23		the well, does not preclude Company B from negotiating its own marketing
24		agreements. In the event that Company B wishes to do so, the Gas Balancing
25		Agreement would provide protection for both companies on volumes,
26		underproduction, failure to take production, maintaining the leases, etc.
27	Q66.	Are the terms contained in Exhibit E substantially similar to those employed
28		in connection with Gulfport's other Unitized projects in the State of Ohio?
29	A66.	Yes.
30	Q67.	Has Gulfport documented which of the working interest owners included
31		within the Camsky West Unit have given their consent to the proposed

1		Unitization?
2	A67.	Yes. Exhibit 6.1 to the application documents the approvals for the Unit Plan
3		received from working interest owners included with the Camsky West Unit up to
4		the time the Application was filed.
5	Q68.	Does the Application contain a list of those mineral owners who have not
6		previously agreed to enter into any oil and gas lease with respect to the tracts
7		they own within the Camsky West Unit?
8	A68.	Yes, Exhibit A-3 to the Unit Operating Agreement lists the "Unitized parties,"
9		being the fee mineral owners who remain unleased.
10	Q69.	In your professional opinion, given your education and experience, are Unit
11		operations for the proposed Camsky West Unit reasonably necessary to
12		increase substantially the ultimate recovery of oil and gas?
13	A69.	Yes. Unit operations for the Camsky West Unit will minimize waste and allow for
14		the most efficient recovery of oil and gas. By drilling horizontally, Gulfport can
15		develop a larger area with a much smaller surface disturbance than through the
16		drilling of vertical wells. Without Unit operations, we would not be able to
17		develop the Unit area, so it's fair to say that Unit operations are necessary to
18		increase substantially the recovery of oil and gas. I believe that the Camsky West
19		Unit represents a reasonable and efficient means to develop the Utica Shale.
20	Q70.	Does this conclude your testimony?
21	A70.	Yes.

STATE OF OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of Gulfport Appalachia, LLC, for Unit Operation Application Date: April 21, 2021 Supplement Date: April 27, 2021

Camsky West (2021) Unit

AFFIDAVIT OF EFFORTS TO LEASE MINERAL OWNERS AND COMMIT UNCOMMITTED WORKING INTEREST OWNERS

The undersigned, being first duly sworn according to the law, makes this Affidavit and deposes and says that:

- 1. Affiant, Zac McCoy, employed by Gulfport Appalachia, LLC ("Gulfport") as a Division Landman. Affiant's job responsibilities include the acquisition of leases in certain areas of Ohio, including Belmont County, Ohio. Affiant has personal knowledge of the matters set forth in this affidavit, and the following information is true to the best of Affiant's knowledge and belief.
- 2. Gulfport, either directly or through its land brokers (collectively, the "Applicant") has made diligent efforts to locate, acquire or negotiate mutually acceptable terms that would permit the Applicant to voluntarily include unleased Tracts 1, 6, 7, 14-18, 21, 22, 24, 27, 28, 32B, 32C, 35-37 and 40 (the "Unleased Parcels") in the Camsky West Unit including written communication via certified mailings of offer letters, phone calls, in-person visits, and research conducted as provided herein. Those efforts are documented in the attached exhibit.
- 3. The Affiant states that the Applicant will continue to make every effort to obtain an Oil and Gas Lease with the mineral owners of the Unleased Parcels as found within this unit.
- 4. The Applicant has made diligent efforts to locate, acquire or negotiate mutually acceptable terms that would permit the Applicant to voluntarily include uncommitted parcels, being Tracts 16, 17, 22 and 24 (the "Uncommitted Parcels") in the unit including written communication, phone calls, in-person visits, and research conducted as provided herein. Those efforts are documented in the attached exhibit.
- 5. The Affiant states that Applicant will continue to make every effort to obtain a lease exchange agreement with the owner of the Uncommitted Parcels as found within this unit.

Further Affiant sayeth naught.

Dated this 27th day of April, 2021.

Zac McCoy, Affiant Division Landman Gulfport Appalachia, LLC

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

)) SS

The foregoing instrument was sworn to before me, a Notary Public in and for the State of Oklahoma, and subscribed in my presence this 27th day of April, 2021, by Zac McCoy, known to me or satisfactorily proven to be the Affiant in the foregoing instrument, who acknowledged the above statements to be true as Affiant verily believes.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires:

(SEAL)

Nota

Printed Name of Notary

	Exhibit ZM-1.1 to	o Camsky West (20	21) Unitization Application					
Tract	Owner	Parcel	Address					
1 6	Christ United Methodist Church ("Mineral Owner") Attn: Jake Steele, Pastor	43-00027.000 43-00055.000	1232 National Road	Wheeling	wv	26003		
Date	Comments:							
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 5223.							
3/1/2021	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter has been delivered as of February 22, 2021. Applicant used various search engines such as peoplefinder.com, whitepages. com, and spokeo.com and was able to locate a viable contact number for the Mineral Owner of (304) 242-xxxx, leaving a detailed message for a return call.							
3/2/2021	Phone Call and Email; Applicant received a call from the representative and attorney of the Mineral Owner (304) 243-xxxx, wherein, the representative indicated that he needed more information in regard to the interest. Applicant sent a detailed email outlining the interest to the representative (andy@xxxx), and awaits a response.							
3/4/2021	Email: Applicant received a return email from the Church representative (and	ly@xxxx), wherein the	Applicant was provided a counter offer of	of 500% higher than the leas	e offer proposed.			
3/5/2021	Email: Applicant sent an email to the Church representative (andy@xxxx), wherein the Applicant has advised that the counteroffer was accepted, and provided a copy of the requested changes. The representative advised that the Church would hold their council meeting on March 23rd, wherein they would vote to accept or decline the offer.							
4/7/2021	Email: Applicant sent an email to the Church representative (andy@xxxx) to follow up after their meeting.							
Tract	Owner	Parcel	Address		1			
1 6	Revocable Trust fbo Dianna C. Green ("Mineral Owner") c/o The Preferred Legacy Trust Co.,Trustee	43-00027.000 43-00055.000	103 Plaza Drive, Suite B	Saint Clairsville	ОН	43950		
Date	Comment:							
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290	0001 3586 5230.						
3/2/2021	Research and Phone Call: Applicant used the USPS tracking system to verify com, and spokeo.com and was able to locate a viable contact number for the	that the offer letter has Trust Officer of (740) 9	been delivered as of February 22, 2021. 62-xxxx. Applicant placed a call, leaving	Applicant used various sear g a detailed message for a re	ch engines such a turn call.	as peoplefinder.com, whitepages		
3/12/2021	Phone Call: Applicant placed a call to the Trust Officer (740) 962-xxxx and	left a detailed message f	or a return call.					
4/7/2021	Phone Call: Applicant placed a call to the Trust Officer (740) 962-xxxx and	left a detailed message f	or a return call.					
1 6	Julia Beckett, ("Mineral Owner")	43-00027.000 43-00055.000	530 W. 47th St.	Shadyside	ОН	43947		
Date	Comment:							
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.							
6/12/2018	Certified Mail - Applicant sent a lease offer to the Mineral Owner via trackin	g number 7017-1000-00	000-6829-2306.					
7/3/2018	Certified Mail - Applicant received notification the offer letter was delivered and was signed for by the Mineral Owner. A signed lease was never delivered to Applicant.							
7/11/2018	Field Visit - Applicant visited residence of Mineral Owner, but no one home. Left door hanger and business card.							
7/19/2018	Phone Call - Applicant left a voicemail at 740-676-xxxx for Mineral Owner.							
7/31/2018	Phone Call - Applicant left a voicemail at 740-676-xxxx for Mineral Owner.							
8/20/2018	Phone Call - Applicant left a voicemail at 740-676-xxxx for Mineral Owner.							
9/4/2018	Field Visit - Applicant attempted to visit residence of Mineral Owner, but there was no one home. Left door hanger and business card.							

	Exhibit	ZM-1.1 to Camsky West (202)	1) Unitization Application					
Tract	Owner	Parcel	Address					
9/10/2018	Phone Call - Applicant left a voicemail at 740-676-xxxx for Min	neral Owner.						
10/2/2018	Phone Call - Applicant left a voicemail at 740-676-xxxx for Min	neral Owner.						
10/23/2018	Phone Call - Applicant left a voicemail at 740-676-xxxx for Min	Phone Call - Applicant left a voicemail at 740-676-xxxx for Mineral Owner.						
2/12/2021	Research and Mail: Applicant verified the address through the Belmont County Auditor's site and whitepages.com, however, no valid phone records were located. A lease offer letter was mailed via USPS tracking No. 7020 1290 0001 3586 6381.							
2/12/2021	Research and Mail: Applicant verified the address through the Belmont County Auditor's site and whitepages.com, however, no valid phone records were located. A lease offer letter was mailed via USPS tracking No. 7020 1290 0001 3586 6381.							
2/26/2021	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter was delivered February 20, 2021. Applicant used various search engines such as peoplefinder.com, whitepages.com, and spokeo.com and was able to locate several listed phone numbers that were invalid.							
3/1/2021~ 3/11/2021	Phone Call - Applicant placed a call to (740)-312-xxxx and spol	Phone Call - Applicant placed a call to (740)-312-xxxx and spoke to the sibling of the Mineral Owner who has advised that she will have the Mineral Owner get in touch with the Applicant.						
4/14/2021	Email: Applicant sent a follow up email to the Mineral Owner's sibling Annette Hammond (rogannh@xxxx), in regard to the subject interest, as the Mineral Owner has an unlisted cell phone number.							
Tract	Owner	Parcel	Address					
1 6	Annette Hammond ("Mineral Owner")	43-00027.000 43-00055.000	60567 Crozier Ridge Rd.	Bellaire	ОН	43906		
Date	Comment:	,	÷	•	•			
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.							
6/12/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner via tracking number 7017-1000-0000-6829-2320.							
	Certified Mail - Applicant sent a lease lease offer to the Mineral	Owner via tracking number 7017-1000	0-0000-6829-2320.					
6/14/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Certified Mail - Applicant received notification the offer letter w			ever delivered to Applicant				
6/14/2018 6/26/2018		vas delivered and was signed for by the		ever delivered to Applicant				
	Certified Mail - Applicant received notification the offer letter w	vas delivered and was signed for by the neral Owner.		ever delivered to Applicant				
6/26/2018	Certified Mail - Applicant received notification the offer letter w Phone Call - Applicant left a voicemail at 740-671-xxxx for Min	vas delivered and was signed for by the neral Owner. red a lease for review.		ever delivered to Applicant	•			
6/26/2018 7/9/2018	Certified Mail - Applicant received notification the offer letter w Phone Call - Applicant left a voicemail at 740-671-xxxx for Min Field Visit - Applicant met with the Mineral Owner who request	vas delivered and was signed for by the neral Owner. red a lease for review. xxx and discussed meeting soon.		ever delivered to Applicant	· · · · · · · · · · · · · · · · · · ·			
6/26/2018 7/9/2018 7/19/2018	Certified Mail - Applicant received notification the offer letter w Phone Call - Applicant left a voicemail at 740-671-xxxx for Min Field Visit - Applicant met with the Mineral Owner who request Phone Call - Applicant spoke with Mineral Owner at 740-671-x	vas delivered and was signed for by the neral Owner. red a lease for review. xxx and discussed meeting soon. neral Owner.		ever delivered to Applicant				
6/26/2018 7/9/2018 7/19/2018 8/1/2018	Certified Mail - Applicant received notification the offer letter w Phone Call - Applicant left a voicemail at 740-671-xxxx for Min Field Visit - Applicant met with the Mineral Owner who request Phone Call - Applicant spoke with Mineral Owner at 740-671-x Phone Call - Applicant left a voicemail at 740-671-xxxx for Min	vas delivered and was signed for by the neral Owner. eed a lease for review. xxx and discussed meeting soon. neral Owner. neral Owner.		ever delivered to Applicant				
6/26/2018 7/9/2018 7/19/2018 8/1/2018 8/24/2018	Certified Mail - Applicant received notification the offer letter w Phone Call - Applicant left a voicemail at 740-671-xxxx for Min Field Visit - Applicant met with the Mineral Owner who request Phone Call - Applicant spoke with Mineral Owner at 740-671-x Phone Call - Applicant left a voicemail at 740-671-xxxx for Min Phone Call - Applicant left a voicemail at 740-671-xxxx for Min	vas delivered and was signed for by the heral Owner. ed a lease for review. xxx and discussed meeting soon. heral Owner. heral Owner.	e Mineral Owner. A signed lease was ne	ever delivered to Applicant				
6/26/2018 7/9/2018 7/19/2018 8/1/2018 8/24/2018 9/10/2018	Certified Mail - Applicant received notification the offer letter w Phone Call - Applicant left a voicemail at 740-671-xxxx for Min Field Visit - Applicant met with the Mineral Owner who request Phone Call - Applicant spoke with Mineral Owner at 740-671-x Phone Call - Applicant left a voicemail at 740-671-xxxx for Min Phone Call - Applicant left a voicemail at 740-671-xxxx for Min Phone Call - Applicant left a voicemail at 740-671-xxxx for Min	vas delivered and was signed for by the heral Owner. ed a lease for review. xxx and discussed meeting soon. heral Owner. heral Owner. heral Owner. discussed and answered questions the	e Mineral Owner. A signed lease was ne	ever delivered to Applicant				

	Exhibit ZM-1	.1 to Camsky West (202	1) Unitization Application					
Tract	Owner	Parcel	Address					
2/12/2021	Phone Call and Mail: Applicant verified the address through the Belmont County Auditor's site and whitepages.com, placed a call to (740) 312-xxxx and spoke to the Mineral Owner who claimed to have an interest in a lease. A lease offer letter was mailed via USPS tracking No. 7020 1290 0001 3586 6398.							
2/12/2021	Phone Call and Mail: Applicant verified the address through the Belmont County Auditor's site and whitepages.com, placed a call to (740) 312-xxxx and spoke to the Mineral Owner who claimed to have an interest in a lease. A lease offer letter was mailed via USPS tracking No. 7020 1290 0001 3586 6398.							
2/26/2021	Phone Call - Applicant placed a call and left a voicemail at (740)-312-xxxx for Mineral Owner.							
3/1/2021	Phone Call - Applicant placed a call to (740)-312-xxxx and spoke to the Mineral Owner. Applicant emailed a proposal as well as a Land Professional Disclosure Statement to the Mineral Owner (rogannh@xxxx).							
3/11/2021	Phone Call - Applicant placed a call to the Mineral Owner at (740)-312-xxxx, and spoke to her at length in regard to the process of leasing, she has asked for a few days to make a decision.							
4/7/2021	Phone Call - Applicant placed a call and left a voicemail at (740)-312-xxxx for Mineral Owner.							
4/14/2021	Email: Applicant sent a follow up email with another lease proposal as well as a Land Professional Disclosure Statement to the Mineral Owner (rogannh@xxxx).							
Tract	Owner	Parcel	Address	1		1		
1 6	Kayla Van Dyne ("Mineral Owner")	43-00027.000 43-00055.000	3755 Central Ave.	Shadyside	ОН	43947		
Date	Comment:							
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.							
6/12/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner	via tracking number 7017-100	0-0000-6828-2482.					
7/3/2018	Certified Mail - Applicant received notification the offer letter was delivered	vered and was signed for by the	e Mineral Owner.					
7/13/2018	Field Visit - Applicant visited residence of Mineral Owner, but found no	o one home. Left door hanger a	nd business card.					
7/19/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 740-	795-xxxx, but there was no ans	wer or voicemail setup.					
8/2/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 740-795-xxxx, but phone just rings with no voice message.							
8/24/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 740-7	795-xxxx, but there was no ans	wer or voicemail setup.					
9/8/2018	Field Visit - Applicant visited residence of Mineral Owner, but no one was home. Left door hanger and business card.							
9/24/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 740-	795-xxxx, but there was no ans	wer or voicemail setup.					
10/4/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 740-	795-xxxx, but there was no ans	wer or voicemail setup. Applicant	sent a text message instead.				
10/22/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 740-795-xxxx, but there was no answer or voicemail setup. Applicant sent a text message instead.							
2/12/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 6428.							

	Exhibi	t ZM-1.1 to Camsky West (202	21) Unitization Applicat	tion		
Tract	Owner	Parcel	Address			
2/26/2021	Research and Phone Call: Applicant used the USPS tracking sy purporting to be the Mineral Owner answered and stated that sh but which confirms the identity of the Mineral Owner.					
3/11/2021	Phone Call: Applicant placed a call to the Mineral Owner at (74	40) 819-xxxx, and left a message.				
3/25/2021	Phone Call: Applicant placed a call to the Mineral Owner at (74	40) 819-xxxx, and left a message.				
4/7/2021	Phone Call: Applicant placed a call to the Mineral Owner at (74	40) 819-xxxx, and left a message.				
4/14/2021	Phone Call: Applicant placed a call to the Mineral Owner at (74	40) 819-xxxx, and left a message.				
Tract	Owner	Parcel	Address			
1 6 7	Douglas C. Phillips ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	P.O. Box 357	Wofford Heights	СА	93285
Date	Comments:					
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court reco United States Postal Service, and utilized electronic resources.	ords, reviewed marriage and birth record	rds, death records, searched co	ounty auditor tax records, searched reco	ords maintained by th	le
5/13/2018	Certified Mail - Applicant sent a lease lease offer to the Minera	l Owner via tracking number 7016 20'	70 0000 3852 9040.			
5/18/2018	Certified Mail - Applicant received notification the offer letter	was delivered and was signed for by th	ne Mineral Owner.			
5/26/2018	Phone Call - Applicant called and left voice message for Miner	al Owner at 760-376-xxxx.				
7/5/2018	Phone Call - Applicant attempted to contact the Mineral Owner	at 760-376-xxxx, however the person	who answered the phone stat	ted the Mineral Owner no longer lives t	here.	
7/20/2018	Research - Applicant located a possible new address and phone	number for the Mineral Owner.				
7/20/2018	Phone Call - Applicant called and left voice message for Miner	al Owner at 760-223-xxxx.				
7/21/2018	Phone Call - Mineral Owner contacted Applicant and stated he know more and asked the Applicant to contact him again in 60		il and gas interests he inherited	d from T.B. Phillips and leased to XTO	. Mineral Owner exp	pects to
8/31/2018	Phone Call - Applicant called and left voice message for Miner	al Owner at 760-223-xxxx.				
0/13/2018	Phone Call - Applicant called and left voice message for Miner	al Owner at 760-223-xxxx.				
0/28/2018	Phone Call - Applicant called and left voice message for Miner	al Owner at 760-223-xxxx.				
0/11/2018	Phone Call - Applicant called and left voice message for Miner	al Owner at 760-223-xxxx.				
10/18/2018	Phone Call - Mineral Owner contacted Applicant and stated he delivered to Bryson Kuba about two weeks ago and either he or			Morgantown, WV. Mineral Owner told	the Applicant the lea	se was
10/24/2018	Phone Call - Mineral Owner contacted Applicant and said he w	ould sign for an offer 33.3334% highe	er than the initial offer. Applic	ant is considering his request.		

	Exhibit ZM-1.1 to Camsky West (2021) Unitization Application						
Tract	Owner Parcel Address						
2/12/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 6435.						
2/26/2021	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter was delivered February 24, 2021. Applicant placed a call to a located contact number of (760) 223-xxxx and left a voicemail requesting the Mineral Owner return the call.						
3/11/2021	Phone Call: Applicant placed a call to the Mineral Owner at (760) 223-xxxx, and left a voicemail requesting the Mineral Owner return the call.						
3/19/2021	Mail and Phone Call: Applicant received a return correspondence letter in answer to the offer letter. Applicant placed a call to (760) 223-xxxx and left a detailed message for a return call.						
4/7/2021	Phone Call: Applicant placed a call to the Mineral Owner at (760) 223-xxxx, and left a voicemail requesting the Mineral Owner return the call.						
Tract	Owner Parcel Address						
1 6 7	Patrick Phillips and Suzanne Smith, husband and wife ("Mineral Owner") 43-00055.000 43-00068.000 P.O. Box 451 San Antonio NM 87832						
Date	Comments:						
12/21/2017 - 5/3/2018	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.						
5/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner via tracking number 7018 0360 0001 3311 6286.						
5/19/2018	Certified Mail - Applicant received notification the offer letter was delivered and was signed for by the Mineral Owner. A signed lease was never delivered to Applicant.						
6/22/2018	Phone Call - Applicant spoke to Mineral Owner at 575-517-xxxx and agreed to sign a lease.						
5/27/2018	Priority Mail - Applicant sent lease documents to the Mineral Owner via tracking number 9505 5108 2856 8178 0543 55.						
6/29/2018	Priority Mail - Applicant checked status of mailed lease documents on usps.com and it shows they were delivered to Mineral Owner at 165 S. Miera, San Antonio, NM 87832.						
7/13/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 575-517-xxxx.						
7/21/2018	Phone Call - Applicant spoke to the Mineral Owner at 575-517-xxxx. Mineral Owner is still reviewing the lease, but expects to have the review completed within a day or two. Mineral Owner will contact the Applicant spoke is complete.						
7/31/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 575-517-xxxx.						
8/6/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 575-517-xxxx.						
8/23/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 575-517-xxxx.						
9/7/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 575-517-xxxx.						
9/17/2018	Phone Call - Applicant spoke to the Mineral Owner at 575-517-xxxx. Mineral Owner said he has been busy, but plans on signing the lease documents this weekend.						
10/2/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 575-517-xxxx.						
10/18/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 575-517-xxxx.						

	Exhibit ZM-1	.1 to Camsky West (202	1) Unitization Application					
Tract	Owner	Parcel	Address					
2/12/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 6442.							
2/26/2021~3/11/2021	Research: Applicant used the USPS tracking system to verify that the of was unable to locate any current or past phone records.	fer letter was delivered Februa	ry 25, 2021. Applicant used various search	h engines such as peop	blefinder.com, whitepa	ages.com, and spokeo.com and		
3/17/2021	Mail and Phone Call: Applicant received a written response from the Est	Mail and Phone Call: Applicant received a written response from the Estate representative and placed a call to (575) 517-xxxx and spoke to the Mineral Owner who has agreed to receive a lease packet for signature.						
3/22/2021	Mail: A lease packet was prepared and mailed to the Mineral Owner via	USPS tracking No. 9405 5036	9930 0319 4667 94.					
3/26/2021	Research : Applicant used the USPS tracking system to verify that the le	ase packet was delivered on M	larch 26, 2021.					
3/30/2021	Phone Call: Applicant placed a call to the Mineral Owner (575) 517-xxx	x and spoke to him briefly, wh	erein he has advised that he's received the	e lease packet and he v	vill look at it at his co	nvenience.		
4/7/2021	Phone Call - Applicant called and left voice message for Mineral Owner	at 575-517-xxxx.						
Tract	Owner	Parcel	Address		-			
1 6 7	Charles Richard Phillips ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	2260 Wellington Woods Dr. 13	Waldorf	MD	20603		
Date	Comments:	4		ł				
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, revie United States Postal Service, and utilized electronic resources.	ewed marriage and birth record	ls, death records, searched county auditor	tax records, searched	records maintained by	y the		
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner	via tracking number 7018 0360	0 0001 3311 6248.					
6/27/2018	Certified Mail - Applicant received notification the offer letter was deliv	ered and was signed for by the	Mineral Owner.					
7/9/2018	Phone Call - Applicant spoke with Mineral Owner at 240-412-xxxx and	the Mineral Owner stated they	would like to review a lease.					
7/24/2018	Priority Mail - Applicant mailed lease documents to Mineral Owner via	tracking number 9405 8036 99	30 0668 8505 35.					
8/6/2018	Priority Mail - Applicant checked status of mailed lease documents on u	sps.com and it shows they wer	e delivered to Mineral Owner at 2260 We	llington Woods Dr. 13	, Waldorf, MD 20603			
8/6/2018	Phone Call - Applicant called and left voice message for Mineral Owner	at 240-412-xxxx.						
8/23/2018	Phone Call - Applicant called and left voice message for Mineral Owner	at 240-412-xxxx.						
9/7/2018	Phone Call - Applicant called and left voice message for Mineral Owner	at 240-412-xxxx.						
9/19/2018	Phone Call - Applicant attempted to call Mineral Owner at 240-412-xxx	x, but there was no answer and	Applicant left a voicemail.					
10/2/2018	Phone Call - Applicant attempted to call Mineral Owner at 240-412-xxx	x, but there was no answer and	Applicant left a voicemail.					
10/18/2018	Phone Call - Applicant spoke to the Mineral Owner at 240-412-xxxx. M comfortable providing any personal information. Mineral owner said he			information for the bo	onus amount and does	not feel		

	Exhibit	t ZM-1.1 to Camsky West (202	21) Unitization Applicat	ion			
Tract	Owner	Parcel	Address				
2/12/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No.	o.7020 1290 0001 3586 6459.					
2/26/2021	Research and Phone Call: Applicant used the USPS tracking sys identifying herself as the Mineral Owner's spouse answered and	stem to verify that the offer letter was I stated that she would have the Mine	s delivered February 20, 2021. A ral Owner return the call.	Applicant placed a call to a located of	ontact number of	(240) 412-xxxx. A woman	
3/12/2021	Phone Call: Applicant placed a call to the Mineral Owner at (240) 412-xxxx and left a detailed message.						
4/7/2021	Phone Call: Applicant placed a call to the Mineral Owner at (24	0) 412-xxxx and left a detailed messa	age.				
4/14/2021	Phone Call: Applicant placed a call to the Mineral Owner at (24	.0) 412-xxxx and left a detailed messa	age.				
Tract	Owner	Parcel	Address				
1 6 7	James Robert Phillips II ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	120 Seik Rd.	Washington	РА	15301	
Date	Comments:				I	ļ	
12/21/2017 - 5/3/2018	Research - Applicant performed title work, reviewed court record United States Postal Service, and utilized electronic resources.	rds, reviewed marriage and birth reco	ords, death records, searched co	unty auditor tax records, searched re	cords maintained	by the	
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral	Owner via tracking number 7018 03	660 0001 3311 6149.				
6/15/2018	Certified Mail - Applicant received notification the offer letter w	vas delivered and was signed for by the	he Mineral Owner.				
6/28/2018	Phone Call - Mineral Owner's attorney contacted Applicant and	stated he would like to review a lease	e.				
7/5/2018	Email - Applicant sent the Mineral Owner's attorney the lease do	ocuments to review at david@xxxxx	XXXXXXXXXX.				
7/20/2018	Phone Call - Applicant attempted to follow up with the Mineral	Owner's attorney at 386-246-xxxx, b	out there was no answer. Applic	ant left a voicemail.			
7/26/2018	Email - Applicant sent the Mineral Owner's attorney a follow-up	p email at david@xxxxxxxxxxxxxxxx	xxx for an update on his review	of the lease documents.			
7/28/2018	Email - Mineral Owner's attorney asked the Applicant to contact	t the Mineral Owner's son to continue	e negotiations.				
8/14/2018	Email - Applicant sent the Mineral Owner's son an email at vand	dall@xxxxxxxxx to contact the A	Applicant asap.				
8/30/2018	Phone Call - Applicant attempted to contact the Mineral Owner	at 724-228-xxxx, but there was no ar	nswer or voicemail activated.				
8/31/2018	Phone Call - Applicant attempted to follow up with the Mineral	Owner's attorney, David Shekter, at 3	386-246-xxxx, but he was out o	of the office and the Applicant left a	message with his	receptionist.	
9/7/2018	Phone Call - Applicant attempted to follow up with the Mineral	Owner's attorney, David Shekter, at 3	386-246-xxxx, but there was no	answer. Applicant left a voicemail.			
9/13/2018	Email - Applicant sent the Mineral Owner's attorney, Davis Shel	kter, an email at david@xxxxxxxx	xxxx.xxx for other contact info	rmation available for the Mineral O	wner's son, Randy	Phillips.	
9/13/2018	Email - Applicant received a reply from the Mineral Owner's att Mineral Owner's son, Randy Phillips.	torney, Davis Shekter, an email at dav	vid@xxxxxxxxxxxxxxxxxx giv	ing the Applicant the requested cont	act information fo	r the	

	Exhil	bit ZM-1.1 to Camsky West (202	21) Unitization Application			
Fract	Owner	Parcel	Address			
0/13/2018	Phone Call - Applicant spoke to the Mineral Owner's son, Ra meeting with the Mineral Owner today and will give the Min			leal directly with the Minera	l Owner. Mr. Phillips	stated he is
0/25/2018	Phone Call - Applicant spoke to the Mineral Owner's son, Ra Mineral Owner is reviewing them. Randy will have the Mine				Owner last week and	that the
0/10/2018	Phone Call - Applicant attempted to contact the Mineral Own	er's son, Randy Phillips, at 386-316-xxx	x, but there was no answer. Applica	nt left a voicemail.		
0/18/2018	Phone Call - Applicant spoke to the Mineral Owner's son, Ra	ndy Phillips, at 386-316-xxxx. Randy to	ld the Applicant the lease document	s were misplaced and reque	sted new documents l	be sent.
0/22/2018	Priority Mail - Applicant sent lease documents to the Mineral	Owner via Tracking No. 9405 8036 993	30 0710 9636 57.			
2/12/2021	Mail: Applicant mailed a lease offer letter via USPS tracking	, No. 7020 1290 0001 3586 6466.				
2/26/2021	Research and Phone Call: Applicant used the USPS tracking voicemail requesting the Mineral Owner return the call.	system to verify that the offer letter was	delivered February 19, 2021. Appli	cant placed a call to a locate	d contact number of ((724) 678-xxxx and left a
/12/2021	Phone Call: Applicant placed a call to (724) 678-xxxx where	in the voice greeting confirms, is the Min	neral Owner, however, Applicant le	ft a detailed message request	ing a return call.	
/17/2021	Phone Call: Applicant placed a call to (724) 809-xxxx, spoke	to the Mineral Owner who has requeste	d that a packet be mailed to him for	signature.		
/22/2021	Mail: A lease packet was prepared and mailed to the Mineral	Owner via USPS tracking No. 9405 503	6 9930 0319 4667 87.			
3/26/2021	Research and Phone call: Applicant used the USPS tracking s detailed message.	system to verify that the lease packet was	s delivered on March 23, 2021. App	licant placed a follow up cal	l to the Mineral Own	er (724) 809-xxxx and left a
/30/2021	Phone Call: Applicant placed a follow up call to the Mineral	Owner (724) 809-xxxx, however the voi	cemail was full and the Applicant w	vas unable to leave a messag	e.	
/7/2021	Phone Call: Applicant placed a follow up call to the Mineral	Owner (724) 809-xxxx, however the voi	cemail was full and the Applicant w	vas unable to leave a messag	e.	
/14/2021	Phone Call: Applicant placed a follow up call to the Mineral	Owner (724) 809-xxxx, however the voi	cemail was full and the Applicant w	vas unable to leave a messag	е.	
ract	Owner	Parcel	Address			
	Gary Cochran ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	11543 Wilts Ln.	Medway	ОН	45341
Date	Comments:					
2/21/2017 - /3/2018	Research - Applicant performed title work, reviewed court re United States Postal Service, and utilized electronic resources		ds, death records, searched county	auditor tax records, searched	l records maintained	by the
/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mine	ral Owner via tracking number 7018 036	60 0001 3311 6064.			
16/2018	Certified Mail - Applicant received notification the offer lette	r was delivered and was signed for by th	e Mineral Owner. A signed lease w	vas never delivered to Applic	cant.	
/28/2018	Phone Call - Applicant called and left voice message for Min	eral Owner at 937-878-xxxx.				
/12/2018	Phone Call - Applicant attempted to contact the Mineral Own	her at 937-878-xxxx, but there was no an	swer. Applicant left a voicemail.			

	Exhibit ZM-	1.1 to Camsky West (202	1) Unitization Application					
Tract	Owner	Parcel	Address					
7/27/2018	Phone Call - Applicant called and left voice message for Mineral Own	Phone Call - Applicant called and left voice message for Mineral Owner at 937-878-xxxx.						
8/16/2018	Phone Call - Applicant called and left voice message for Mineral Own	Phone Call - Applicant called and left voice message for Mineral Owner at 937-878-xxxx.						
8/31/2018	Phone Call - Applicant spoke to the Mineral Owner's wife who stated, regarding the drilling of oil and gas wells. Mrs. Cochran informed the a Owner's wife will give the Mineral Owner contact information for the	Applicant the Mineral Owner p	lans on meeting with his brothers to					
9/10/2018	Phone Call - Applicant called and left voice message for Mineral Own	er at 937-878-xxxx.						
9/13/2018		Phone Call - Applicant contacted the Mineral Owner's relative, Richard L. Kurth, at 808-533-xxxx who stated he would reach out to other family members - Ellen Tschappat, Barbara Bostancic, Denise C. Sramcik, Doug Cochran, Gary Cochran, Dennis Cochran, and Mark Cochran - if his counteroffer is accepted. Applicant is considering his request.						
9/17/2018	Phone Call - Applicant called and left voice message for Richard L. Ku	urth at 808-533-xxxx.						
9/18/2018	Phone Call - Applicant spoke to Richard L. Kurth to let him know his o	counteroffer has been approved	. Mr. Kurth agreed to speak to the ot	her family members asap.				
9/22/2018	Phone Call - Applicant called and left voice message for Mineral Own	er at 937-878-xxxx.						
10/10/2018	Phone Call - Applicant spoke to the Mineral Owner's Cousin, Richard will not sign a lease.	Kurth, at 808-533-xxxx. Mr. K	urth told the Applicant the Mineral O	wner is strongly opposed to o	oil and gas develop	oment and		
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No.7020	1290 0001 3586 6480; delivery	confirmed.					
2/26/2021	Research and Phone Call: Applicant used the USPS tracking system to spokeo.com and was unable to locate any current phone records, and the	verify that the offer letter was ne last number of record has be	delivered February 20, 2021. Applica en disconnected.	ant used various search engin	es such as peoplef	inder.com, whitepages.com, and		
3/11/2021 - 4/19/2021	Research: Applicant used various search engines such as peoplefinder.	.com, whitepages.com, and spo	keo.com and was able to a working p	phone number.				
Tract	Owner	Parcel	Address					
1 6 7	Dennis Cochran ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	4130 Abbeygate Dr.	Beavercreek	ОН	45430		
Date	Comments:			-	1			
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, rev United States Postal Service, and utilized electronic resources.	viewed marriage and birth recor	ds, death records, searched county at	uditor tax records, searched re	ecords maintained	by the		
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner	r via tracking number 7018 036	0 0001 3311 6071.					
6/28/2018	Phone Call - Applicant called and left voice message for Mineral Own	er at 937-427-xxxx.						
7/12/2018	Certified Mail - Applicant checked the status of the letter offer and it a	ppears to be delayed per usps.c	om.					
7/12/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 937-	-427-xxxx, but there was no and	swer. Applicant left a voicemail.					

	Exhib	it ZM-1.1 to Camsky West (202	1) Unitization Application			
Tract	Owner	Parcel	Address			
7/27/2018	Phone Call - Applicant called and left voice message for Mine	ral Owner at 937-427-xxxx.				
7/27/2018	Certified Mail - Applicant sent a lease lease offer to the Miner	al Owner via tracking number 7018 036	0 0001 3311 5081.			
8/2/2018	Certified Mail - Applicant received notification the offer letter	was delivered and was signed for by Ta	ammy Cochran.			
8/16/2018	Phone Call - Applicant called and left voice message for Mine	ral Owner at 937-427-xxxx.				
8/31/2018	Phone Call - Applicant called and left voice message for Mine	ral Owner at 937-427-xxxx.				
9/10/2018	Phone Call - Applicant called and left voice message for Mine	ral Owner at 937-427-xxxx.				
9/13/2018	Phone Call - Applicant contacted the Mineral Owner's relative Denise C. Sramcik, Doug Cochran, Gary Cochran, Dennis Co				appat, Barbara Bos	tancic,
9/17/2018	Phone Call - Applicant called and left voice message for Richa	ard L. Kurth at 808-533-xxxx.				
9/18/2018	Phone Call - Applicant spoke to Richard L. Kurth to let him kn	now his counteroffer has been approved	. Mr. Kurth agreed to speak to the	other family members asap.		
9/22/2018	Phone Call - Applicant called and left voice message for Mine	ral Owner at 937-427-xxxx.				
10/10/2018	Phone Call - Applicant spoke to the Mineral Owner's Cousin, will not sign a lease.	Richard Kurth, at 808-533-xxxx. Mr. Ku	urth told the Applicant the Mineral	Owner is strongly opposed to o	il and gas develop	ment and
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking	No. 7020 1290 0001 3586 6497.				
2/26/2021	Research and Phone Call: Applicant used the USPS tracking s spokeo.com to locate a contact number of (937) 427-xxxx and			licant used various search engir	es such as peoplef	inder.com, whitepages.com, an
3/12/2021	Phone Call: Applicant placed a call to (937) 427-xxxx and left	a voicemail requesting the Mineral Ow	ner return the call.			
4/7/2021	Phone Call: Applicant placed a call to (937) 427-xxxx and left	a voicemail requesting the Mineral Ow	ner return the call.			
4/14/2021	Phone Call: Applicant placed a call to (937) 427-xxxx and left	a voicemail requesting the Mineral Ow	ner return the call.			
Tract	Owner	Parcel	Address			
1 6 7	Doug Cochran ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	3720 Croftwood Ct.	Beavercreek	ОН	45430
Date	Comments:	L			ŀ	
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court rec United States Postal Service, and utilized electronic resources.		ds, death records, searched county	auditor tax records, searched re	cords maintained b	by the
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Miner	al Owner via tracking number 7018 036	60 0001 3311 6088.			

	Exhibit ZN	I-1.1 to Camsky West (202	1) Unitization Applicatio	on					
Tract	Owner	Parcel	Address						
6/21/2018	Certified Mail - Applicant received notification the offer letter was d	elivered and was signed for by the	e Mineral Owner.						
6/28/2018	Phone Call - Applicant called and left voice message for Mineral Ow	Phone Call - Applicant called and left voice message for Mineral Owner at 937-429-xxxx.							
7/12/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 93	Phone Call - Applicant attempted to contact the Mineral Owner at 937-429-xxxx, but there was no answer. Applicant left a voicemail.							
7/27/2018	Phone Call - Applicant called and left voice message for Mineral Ow	vner at 937-429-xxxx.							
8/16/2018	Phone Call - Applicant called and left voice message for Mineral Ow	vner at 937-429-xxxx.							
8/31/2018	Phone Call - Applicant called and left voice message for Mineral Ow	vner at 937-429-xxxx.							
9/10/2018	Phone Call - Applicant called and left voice message for Mineral Ow	vner at 937-429-xxxx.							
9/13/2018	Phone Call - Applicant contacted the Mineral Owner's relative, Richa Denise C. Sramcik, Doug Cochran, Gary Cochran, Dennis Cochran,				appat, Barbara Bos	stancic,			
9/17/2018	Phone Call - Applicant called and left voice message for Richard L.	Kurth at 808-533-xxxx.							
9/18/2018	Phone Call - Applicant spoke to Richard L. Kurth to let him know hi	s counteroffer has been approved.	Mr. Kurth agreed to speak to t	he other family members asap.					
9/22/2018	Phone Call - Applicant called and left voice message for Mineral Ow	vner at 937-429-xxxx.							
10/10/2018	Phone Call - Applicant spoke to the Mineral Owner's Cousin, Richar will not sign a lease.	rd Kurth, at 808-533-xxxx. Mr. Ku	urth told the Applicant the Mine	eral Owner is strongly opposed to o	oil and gas develop	ment and			
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 70	020 1290 0001 3586 6503.							
3/1/2021	Research and Phone Call: Applicant used the USPS tracking system locate a contact number of (937) 429-xxxx and left a voicemail requ			rious search engines such as people	efinder.com, white	pages.com, and spokeo.com to			
3/12/2021	Phone Call: Applicant placed a call to (937) 429-xxxx and left a voic	cemail requesting the Mineral Own	ner return the call.						
4/7/2021	Phone Call: Applicant placed a call to (937) 429-xxxx and left a voic	cemail requesting the Mineral Own	ner return the call.						
4/14/2021	Phone Call: Applicant placed a call to (937) 429-xxxx and left a voic	cemail requesting the Mineral Own	ner return the call.						
Tract	Owner	Parcel	Address						
1 6 7	Mark Cochran ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	208 Snider Rd.	New Carlisle	ОН	45344			
Date	Comments:		•		•				
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, r United States Postal Service, and utilized electronic resources.	eviewed marriage and birth record	ds, death records, searched cour	nty auditor tax records, searched re	ecords maintained b	by the			
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Own	ner via tracking number 7018 036	0 0001 3311 6095.						
6/16/2018	Certified Mail - Applicant received notification the offer letter was d	elivered and was signed for by the	e Mineral Owner.						

	Exhibit ZM-1	.1 to Camsky West (202	21) Unitization Application						
Tract	Owner	Parcel	Address						
6/29/2018	Phone Call - Applicant called and left voice message for Mineral Owner	at 937-882-xxxx.							
7/12/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 937-8	82-xxxx, but there was no an	swer. Applicant left a voicemail.						
7/23/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 937-8	one Call - Applicant attempted to contact the Mineral Owner at 937-882-xxxx, but the line has been disconnected.							
7/28/2018	Research - Applicant located two possible phone numbers for the Minera	al Owner, 937-849-xxxx and	937-228-xxxx. Applicant tried both nu	umbers, but there was no answ	ver at either phone numb	per.			
8/16/2018	Phone Call - Applicant tried both numbers for the Mineral Owner, 937-8	49-xxxx and 937-228-xxxx,	but there was no answer at either phon	ne number.					
8/31/2018	Phone Call - Applicant tried both numbers for the Mineral Owner, 937-8	49-xxxx and 937-228-xxxx a	nd discovered 937-849-xxxx is a wroi	ng number and 937-228-xxxx	was busy.				
9/10/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 937-2	28-xxxx, but the line was bus	y.						
9/13/2018	Phone Call - Applicant contacted the Mineral Owner's relative, Richard Denise C. Sramcik, Doug Cochran, Gary Cochran, Dennis Cochran, and				opat, Barbara Bostancic	,			
9/17/2018	Phone Call - Applicant called and left voice message for Richard L. Kur	th at 808-533-xxxx.							
0/18/2018	Phone Call - Applicant spoke to Richard L. Kurth to let him know his co	ounteroffer has been approved	. Mr. Kurth agreed to speak to the othe	er family members asap.					
0/22/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 937-2	28-xxxx, but the line was bus	iy.						
9/22/2018	Research - Applicant used Accurint.com and beenvarified.com to research	ch a working phone number f	or the Mineral Owner. No new inform	ation was found.					
10/10/2018	Phone Call - Applicant spoke to the Mineral Owner's Cousin, Richard K will not sign a lease.	urth, at 808-533-xxxx. Mr. K	urth told the Applicant the Mineral Ov	wner is strongly opposed to oil	l and gas development a	and			
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No.7020 1	290 0001 3586 6510.							
2/26/2021	Research and Phone Call: Applicant used the USPS tracking system to v spokeo.com, however, was unable locate a valid contact number.	erify that the offer letter was	delivered February 23, 2021. Applicar	nt used various search engines	such as peoplefinder.co	om, whitepages.com, and			
3/1/2021 - 4/14/2021	Research: Applicant continues searching the heirs, successors, and assig auditor tax records, searching records maintained by the United States P mineral interest owners' identities or addresses, Applicant will provide n	ostal Service, utilizing electro	onic resources, etc. Affiant further atter	sts that where it was not reaso					
4/19/2021	Research: Applicant used various search engines such as peoplefinder.c Applicant has not been able to make verbal contact with the subject Min					connected or reassigned			
Fract	Owner	Parcel	Address						
	Kevin Lucas ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	42389 Leeward Rd	The Sea Ranch	СА	91105			
ate	Comments:			-					
2/21/2017 - 5/3/2018	Research - Applicant performed title work, reviewed court records, revie United States Postal Service, and utilized electronic resources.	ewed marriage and birth recor	ds, death records, searched county au	ditor tax records, searched rec	ords maintained by the				

	Exhibit ZM-1.1 to	Camsky West (202	21) Unitization Application			
Tract	Owner	Parcel	Address			
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner via tra	acking number 7015 092	20 0002 1721 8911.			
7/2/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 62	6-449-xxxx.				
7/11/2018	Phone Call - Applicant spoke to Mineral Owners sister-in-law at 740-484-xxx knows where he is and hasn't for many years.	x. Applicant asked if sh	he knew of a contact number to reach the Min	eral Owner and she s	said nobody in the fa	amily
7/11/2018	Research - Applicant possibly found new address and phone number for Mine	eral Owner.				
7/17/2018	Priority Mail - Applicant sent a lease lease offer to the Mineral Owner via Tra	cking No. 7018 0360 00	002 0289 6361.			
7/23/2018	Priority Mail - Applicant checked status of mailed lease documents on usps.co	om and it shows they we	ere delivered to the Mineral Owner at 809 Oa	kwood Pl., Pasadena	, CA 91106.	
7/24/2018	Email - Applicant received an email from the Mineral Owner (godthro@xxxx	x.xxx) requesting more	information on the lease documents. Applica	nt replied to said que	estions.	
8/2/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 62	6-449-xxxx.				
8/11/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 62	6-449-xxxx.				
8/27/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 62	6-449-xxxx.				
9/8/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 62	6-449-xxxx.				
10/3/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 62	6-449-xxxx. Applicant	is researching further contact information.			
10/4/2018	Email - Applicant sent a follow-up email to the Mineral Owner (godthro@xxx	xxx.xxx), however the e	email came back undeliverable.			
10/8/2018	Research - Applicant is searching for new contact information for Mineral Ow	vner, but nothing found.				
10/15/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 626-449-xx	xxx, but there was no an	swer. Applicant left a voicemail.			
10/30/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 626-449-xx	xxx, but there was no an	swer. Applicant left a voicemail.			
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290	0001 3586 6527.				
2/26/2021	Research: Applicant used the USPS tracking system to verify that the offer let was able locate a valid contact number of (626) 449-xxxx, and left a detailed			engines such as peop	lefinder.com, white	pages.com, and <u>spokeo.com</u> an
3/12/2021	Phone Call: Applicant placed a call to the Mineral Owner (626) 449-xxxx and	l left a detailed message	e requesting a return call.			
4/7/2021	Phone Call: Applicant placed a call to the Mineral Owner (626) 449-xxxx and	l left a detailed message	e requesting a return call.			
Tract	Owner	Parcel	Address			
7	Terri A. Earliwine n/k/a Terri A. Lucas, divorced and not remarried ("Mineral Owner")	43-00068.000	59998 Armstrong Centerville Road	Jacobsburg	ОН	43933
Date	Comments:					
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, reviewed United States Postal Service, and utilized electronic resources.	marriage and birth recon	rds, death records, searched county auditor ta	x records, searched r	ecords maintained b	by the

	Exhibit ZM-1.1 to Camsky West (2021) Unitization Application								
Tract	Owner	Parcel	Address						
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Ov	vner via tracking number 7015 092	0 0002 1721 8935.						
6/29/2018	Certified Mail - Applicant received notification the offer letter was	delivered and was signed for by the	e Mineral Owner's ex-husband.						
7/2/2018	Phone Call - Applicant spoke to Mineral Owner's ex-husband at 74	Phone Call - Applicant spoke to Mineral Owner's ex-husband at 740-686-xxxx. Mineral Owner's ex-husband gave Applicant Mineral Owners correct phone number.							
7/2/2018	Phone Call - Applicant called and left voice message for Mineral O	wner at 740-686-xxxx.							
7/13/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 7	40-686-xxxx, but there was no ans	wer. Applicant left a voicemail.						
7/25/2018	Field Visit - Applicant visited residence of Mineral Owner, but no o	one home. Left door hanger and bus	siness card.						
8/2/2018	Phone Call - Applicant called and left voice message for Mineral O	wner at 740-310-xxxx.							
8/11/2018	Phone Call - Applicant called and left voice message for Mineral O	wner at 740-310-xxxx.							
8/27/2018	Phone Call - Applicant called and left voice message for Mineral O	wner at 740-310-xxxx.							
9/7/2018	Field Visit - Applicant visited residence of Mineral Owner, but no o	one home. Left door hanger and bus	siness card.						
9/24/2018	Phone Call - Applicant called and left voice message for Mineral O	wner at 740-310-xxxx.							
10/10/2018	Phone Call - Applicant attempted to contact Mineral Owner at 740-	310-xxxx and 740-686-xxxx, but b	oth numbers appeared to be busy or	disconnected.					
10/23/2018	Phone Call - Applicant attempted to contact Mineral Owner at 740-	310-xxxx and 740-686-xxxx, but b	oth numbers appeared to be busy or	disconnected.					
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No.7	020 1290 0001 3586 6534.							
3/1/2021	Research: Applicant used the USPS tracking system to verify that t locate a valid contact number of (740) 310-xxxx, however, was una	he offer letter has yet to be claimed able to connect.	. Applicant used various search eng	ines such as peoplefinder.com,	whitepages.com, and	spokeo.com and was able			
3/12/2021	Research: Applicant continues searching the heirs, successors, and auditor tax records, searching records maintained by the United Sta mineral interest owners' identities or addresses, Applicant will prov	tes Postal Service, utilizing electron	nic resources, etc. Affiant further att	ests that where it was not reaso					
3/17/2021	Mail and Phone Call: Applicant received a return response letter to	the certified mailing with an update	ed phone contact. Applicant placed a	a call to (740) 238-xxxx, and le	eft a detailed message	requesting a return call.			
3/18/2021	Phone Call: Applicant received a call from the Mineral Owner (740) 238-xxxx, wherein, she has agree	d to meet over a lease to sign on Ma	arch 24, 2021					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas leady owner includes Tracts 1 & 6.	ase, with a return envelope to the M	lineral Owner via priority mail to al	so include Tract 7 to the lease.	The current oil and ga	as lease with the Mineral			
Tract	Owner	Parcel	Address						
1 6 7	Brian Michael Delbridge ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	Unknown	Unknown	Unknown	Unknown			
Date	Comments:		• • • • • • • • • • • • • • • • • • •						

	Exhibit ZM-1.1 to Camsky West (2021) Unitization Application								
Tract	Owner	Parcel	Address						
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, reviewed m United States Postal Service, and utilized electronic resources.	harriage and birth records	s, death records, searched county auditor tax	records, searched reco	ords maintained by the				
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner via trac	king number 7014 2120	0000 9094 5310.						
7/2/2018	Phone Call - Applicant attempted to call Mineral Owner at 614-420-xxxx, but v	Phone Call - Applicant attempted to call Mineral Owner at 614-420-xxxx, but was wrong number.							
7/2/2018	Certified Mail - Applicant received notification the offer letter was "undeliveral	ble/problem with address	s."						
7/2/2018	Research - Applicant will do further research via available resources to try and	find Mineral Owners cur	rrent phone number and address.						
7/16/2018	Research - Applicant possibly found a new phone number for the Mineral Own	er.							
7/16/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 372-545-xxx	xx, but there was no answ	ver. Applicant left a voicemail.						
8/2/2018	Research - Applicant possibly found a new phone number for the Mineral Own	er.							
8/2/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 614-975-xxx	xx, but there was no answ	ver or voicemail setup.						
8/17/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 614-975-xxx	xx, but there was no answ	ver or voicemail setup.						
9/4/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 614-975-xxx	xx, but there was no answ	ver or voicemail setup.						
9/21/2018	Phone Call - Applicant called the Mineral Owner's sister-in-law, Denise Sramci be hard to track him down". Ms. Sramcik has not kept in touch with him and ha			: Ms. Sramcik said, "h	e's a drug addict so it mig	nt			
10/13/2018	Research - Applicant found posible new phone numbers for the Mineral Owner								
10/15/2018	Phone Call - Applicant attempted to contact the Mineral Owner at numerous ne	wly acquired phone num	nbers, but there was no answer or voicemail	setup on any.					
10/19/2018	Research - Applicant located a phone number (614-292-xxxx) for a possible rel	lative, Cynthia Delbridge	e, but the number belongs to The Ohio State	University. Applicant	will continue to research.				
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 00	001 3586 6541							
3/1/2021	Research: Applicant used the USPS tracking system to verify that the offer lette com and was unable locate any valid contact numbers or new address for the M		nown addressee. Applicant used various sear	ch engines such as peo	oplefinder.com, whitepage	s.com, and spokeo.			
3/12/2021 - 4/7/2021	Research: Applicant continues searching the heirs, successors, and assigns of W auditor tax records, searching records maintained by the United States Postal Se mineral interest owners' identities or addresses, Applicant will provide notice by	ervice, utilizing electron	ic resources, etc. Affiant further attests that w	reviewing marriage an where it was not reasor	d birth records, death reco nably possible or practicab	rds, searching county le to identify all of			
4/19/2021	Research: Applicant used various search engines such as peoplefinder.com, wh Applicant has not been able to make verbal contact with the subject Mineral Ov					nected or reassigned.			
Tract	Owner	Parcel	Address	-	_				
1 6 7	Juliana Ogilbee a/k/a Judy Ogilbee ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	3514 Orchard Way	Powell	он	43065			

	Exhibit Z	M-1.1 to Camsky West (2021) Unitization Application						
Tract	Owner	Parcel	Address	1					
Date	Comments:								
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, United States Postal Service, and utilized electronic resources.	reviewed marriage and birth records	s, death records, searched county	auditor tax records, searched	l records maintained b	y the			
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Ov	wner via tracking number 7012 1640	0000 2431 9877.						
6/29/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 614-760-xxxx.								
7/13/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 6	Phone Call - Applicant attempted to contact the Mineral Owner at 614-760-xxxx, but there was no answer and no voicemail set-up.							
7/18/2018	Certified Mail - Applicant received notification the offer letter was	unclaimed and returned to sender.							
8/4/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 6	514-760-xxxx, but there was no answ	ver and no voicemail set-up.						
8/14/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 0	614-760-xxxx, but the person who ar	nswered the phone hung-up on th	e Applicant.					
8/27/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 6	614-760-xxxx, but there was no answ	ver and no voicemail set-up.						
9/8/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 6	614-760-xxxx, but there was no answ	ver and no voicemail set-up.						
9/12/2018	Priority Mail - Applicant sent a lease lease offer to the Mineral Ow	ner via tracking number 9505 5134 2	2966 8255 3478 3478 69.						
9/26/2018	Field Visit - Applicant visited residence of Mineral Owner who stat	ted her son, Jeff Ogilbee, handles her	r affairs. Applicant spoke to Jeff	who asked for lease docume	nts be sent for review.				
10/2/2018	Email - Applicant emailed Mineral Owner's son, Jeff Ogilbee, at og	gilbeej@xxxxxxx.xxx a copy of the l	ease documents to review.						
10/22/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 0	614-760-xxxx, but there was no answ	ver and no voicemail set-up.						
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7	7020 1290 0001 3586 6558.							
3/1/2021	Research: Applicant used the USPS tracking system to verify that t spokeo.com and was unable locate any valid contact numbers or ne he thought the interest was leased. Applicant sent an email to the re	ew address for the Mineral owner. Ap	oplicant did however, speak to the	used various search engines a e son and representative of the	such as peoplefinder.co ne Mineral Owner (614	om, whitepages.com, and 1) 266-xxxx, who advised that			
3/11/2021	Phone Call and Email: Applicant sent a follow-up email to the repr	esentative ogilbeej@xxxx and reach	ed out via phone (614) 226-xxxx	and left a detailed message	equesting a return call	l.			
4/7/2021	Phone Call : Applicant reached out via phone (614) 226-xxxx and	left a detailed message requesting a	return call.						
Tract	Owner	Parcel	Address						
1 6 7	Helen M. Ogilbee ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	3514 Orchard Way	Powell	ОН	43065			
Date	Comments:		•						
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, United States Postal Service, and utilized electronic resources.	reviewed marriage and birth records	s, death records, searched county	auditor tax records, searched	l records maintained b	y the			
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Ov	wner via tracking number 7012 1640	0000 2431 9884.						
6/29/2018	Phone Call - Applicant called and left voice message for Mineral C	Owner at 614-760-xxxx.							

	Exhibit	ZM-1.1 to Camsky West (2021	l) Unitization Application					
Tract	Owner	Parcel	Address					
7/13/2018	Phone Call - Applicant attempted to contact the Mineral Owner at	Phone Call - Applicant attempted to contact the Mineral Owner at 614-760-xxxx, but there was no answer and no voicemail set-up.						
7/18/2018	Certified Mail - Applicant received notification the offer letter wa	Certified Mail - Applicant received notification the offer letter was unclaimed and returned to sender.						
8/11/2018	Research - Applicant is researching new contact information for t	Research - Applicant is researching new contact information for the Mineral Owner.						
9/8/2018	Research - Applicant continues to research contact information for	or the Mineral Owner.						
10/3/2018	Research - Applicant continues to research contact information for	or the Mineral Owner.						
10/22/2018	Phone Call - Applicant attempted to contact a relative of the Mine	eral Owner, Judy Ogilbee, at 614-760-	-xxxx, but there was no answer and no vo	icemail set-up.				
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No	Mail: Applicant mailed a lease offer letter via USPS tracking No. 70201290000135866558.						
3/1/2021	Research: Applicant used the USPS tracking system to verify that spokeo.com and was unable locate any valid contact numbers or t the interest was leased. Applicant sent an email to the representation	new address for the Mineral owner. Ap	pplicant did however, speak to a represen					
3/11/2021	Phone Call and Email: Applicant sent a follow-up email to the rep	presentative ogilbeej@xxxx and reach	ed out via phone (614) 226-xxxx and left	a detailed message requ	uesting a return call.			
4/7/2021	Phone Call : Applicant reached out via phone (614) 226-xxxx an	d left a detailed message requesting a	return call.					
Tract	Owner	Parcel	Address					
1 6 7	Marilyn Barker ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	1800 Riverside Dr Apt 3409	Columbus	ОН	43212		
Date	Comments:				•			
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court record United States Postal Service, and utilized electronic resources.	s, reviewed marriage and birth record	s, death records, searched county auditor	tax records, searched re	ecords maintained by t	the		
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral C	Owner via tracking number 7012 1640) 0000 2431 9907.					
6/25/2018	Certified Mail - Applicant received notification the offer letter wa	as delivered and was signed for by the	Mineral Owner.					
6/27/2018	Phone Call - Applicant spoke to Mineral Owners brother at 614-4	88-xxxx and requested a lease for rev	riew.					
7/3/2018	Priority Mail - Applicant sent lease documents to the Mineral Ow	ner as requested via Tracking No. 950	05 5121 0856 8184 0453 75.					
7/7/2018	Priority Mail - Applicant checked status of mailed lease documen	its on usps.com and it shows they were	e delivered to the Mineral Owner at 2450	Canterbury Rd., Colum	nbus, OH 43221.			
7/18/2018	Phone Call - Applicant called and left voice message for Mineral	Owner at 614-488-xxxx.						
7/19/2018	Phone Call - Mineral Owner contacted Applicant and stated she v	vas was looking over the lease with he	er son and would contact the Applicant ag	ain once they reviewed	the lease in more dep	oth.		
8/4/2018	Phone Call - Applicant called and left voice message for Mineral	Owner at 614-488-xxxx.						
8/15/2018	Phone Call - Mineral Owner contacted Applicant and stated her se	on has reviewed the lease documents a	and she will be executing them asap.					
8/23/2018	Phone Call - Applicant called and left voice message for Mineral	Owner at 614-488-xxxx.						

	Exhibi	it ZM-1.1 to Camsky West (2021)	Unitization Application				
Tract	Owner	Parcel	Address				
9/8/2018	Phone Call - Applicant spoke with Richard Ogilbee who stated	Phone Call - Applicant spoke with Richard Ogilbee who stated the Mineral Owner has executed the lease documents and will send this week.					
9/21/2018	Phone Call - Applicant called and left voice message for Miner	ral Owner at 614-488-xxxx.					
9/25/2018	Phone Call - Mineral Owner contacted Applicant and stated he attorney or the firm conducting the review. The Mineral Owne				t know the name of the		
10/10/2018	Phone Call - Applicant spoke with the Mineral Owner's Son, B	Brian Barker, who stated he or the Mineral	Owner's attorney will contact the Ap	oplicant soon to discuss the lea	ase.		
10/13/2018	Email - Applicant received an email from the Mineral Owner's son, Brian Barker, at barker @xxxxxx.xxx, with proposed changes to the lease documents. Applicant is considering the request.						
10/23/2018	Email - Applicant sent a follow-up email to the Mineral Owner	r's son, Brian Barker, at barker @xxxxxx.x	xxx.				
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 6565.						
3/1/2021	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter is being returned. Applicant used various search engines such as peoplefinder.com, whitepages.com, and spokeo.com and was able to locate a new address and a valid contact of (614) 370-xxxx and left a detailed message requesting a return call.						
3/2/2021	Phone Call: Applicant received a call from (614) 370-xxxx, spoke to the Mineral Owner, who has advised that as in the past, she doesn't feel as if entering into an agreement would be financially beneficial, and has declined any offer.						
3/12/2021	Phone Call: Applicant placed a call to the Mineral Owner (614	370-xxxx and left a detailed message.					
4/7/2021	Phone Call: Applicant placed a call to the Mineral Owner (614	370-xxxx and left a detailed message.					
Tract	Owner	Parcel	Address				
1 6 7	Aston A. Fallen ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	Dunantring 8	Frankfurt am Main	Hesse, Germany	65936	
Date	Comments:				- 1		
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court reco United States Postal Service, and utilized electronic resources.		death records, searched county aud	tor tax records, searched reco	ords maintained by the		
6/14/2018	Certified Mail - Applicant sent a lease lease offer to the Minera	al Owner via tracking number 7012 1640 (0000 2431 9952.				
6/26/2018	Certified Mail - Applicant received notification the offer letter	was "refused" by unknown party.					
7/3/2018	Phone Call - Applicant called and left voice message for Miner	ral Owner at 415-490-xxxx.					
7/5/2018	Research - Applicant researched online resources and possibly	located a relative of Mineral Owner.					
7/9/2018	Email - Applicant sent an email to a possible relative of Miner	al Owner at acf@xxxxxxxxxxx.com.					
7/10/2018	Phone Call - Applicant called and left voice message for a poss	sible relative of the Mineral Owner at 415-	-490-xxxx.				
7/13/2018	Email - Applicant received a response from the email sent on J questions before they would move forward. Applicant replied			I she would be representing th	ne family and had some		

	Exhibit	ZM-1.1 to Camsky West (202	21) Unitization Application						
Tract	Owner	Parcel	Address						
7/23/2018	Email - Applicant followed up with the Mineral Owner's sister a address for him."	ind received a response stating, "Our	brother Aston is an eccentric and elusi	ive person, living somewhe	ere in Europe. None	of us has an			
7/23/2018	Research - Applicant will continue to search for the Mineral Ow	ner via social media and other online	resources.						
8/11/2018	Research - Applicant continues to search for the Mineral Owner via social media and other online resources.								
8/23/2018	Research - Applicant contacted the Mineral Owner's son, Alexandre Fallen, via social media who stated he would pass along the Applicant's contact information to the Mineral Owner.								
8/23/2018	Phone Call - Mineral Owner contacted the Applicant and said he	was interested in reviewing the lease	e documents.						
8/24/2018	Email - Applicant sent lease documents to the Mineral Owner at	Email - Applicant sent lease documents to the Mineral Owner at astonfallen@xxx.xxx for review.							
9/6/2018	Phone Call - Applicant called and left voice message for the Mineral Owner at 0049.175.810-xxxx.								
9/21/2018	Email - Applicant sent a follow-up email to the Mineral Owner	Email - Applicant sent a follow-up email to the Mineral Owner at astonfallen@xxx.xxx regarding the status of the lease documents.							
10/18/2018	Phone Call - Applicant called and left voice message for the Mir	Phone Call - Applicant called and left voice message for the Mineral Owner at 0049.175.810-xxxx.							
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No	. 70201290000135866572.							
3/1/2021-4/7/2021	Research: Applicant continues searching the heirs, successors, and auditor tax records, searching records maintained by the United mineral interest owners' identities or addresses, Applicant will p	States Postal Service, utilizing electro	onic resources, etc. Affiant further atter	sts that where it was not re-					
4/19/2021	Research: Applicant used various search engines such as people able to make verbal contact with the subject Mineral Owner to d				any possible phone	e records. Applicant has not been			
Tract	Owner	Parcel	Address						
1 6 7	Arline B. Fallen ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	2424 San Marcos Ave.	San Diego	СА	92104			
Date	Comments:		1		1				
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court recor United States Postal Service, and utilized electronic resources.	ds, reviewed marriage and birth recor-	ds, death records, searched county au	ditor tax records, searched	records maintained	by the			
6/14/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral	Owner via tracking number 7012 164	40 0000 2431 8412.						
6/26/2018	Certified Mail - Applicant received notification the offer letter w	as delivered and was signed for by th	e Mineral Owner.						
7/3/2018	Phone Call - Applicant called and left voice message for Minera	l Owner at 619-521-xxxx.							
7/9/2018	Email - Applicant sent an email to a possible relative of Mineral	Owner at acf@xxxxxxxx.com.							
7/13/2018	Email - Applicant received a response from the email sent on Jul questions before they would move forward. Applicant replied to	y 9, 2018 from the Mineral Owner's s all of her questions via email address	sister. The Mineral Owner's sister state acf@xxxxxxxxxx.com.	ed she would be representin	ng the family and ha	id some			

	Exhibit ZM-1	1.1 to Camsky West (202	1) Unitization Application					
Tract	Owner	Parcel	Address					
7/23/2018	Email - Applicant followed up with the Mineral Owner's sister and rece	Email - Applicant followed up with the Mineral Owner's sister and received a response stating, "We are doing more research and are not quite ready to agree to the lease."						
8/4/2018	Phone Call - Applicant called and left voice message for the Mineral Owner's sister, Anne Fallen, at 703-524-xxxx.							
8/11/2018	Phone Call - Mineral Owner's sister, Anne Fallen, contacted the Applica also. Applicant is considering her request.	ant and asked if the Applicant w	vas interested in purchasing her mineral	interest and possibly othe	er family members interest			
8/27/2018	Phone Call - Applicant called and left voice message for the Mineral Owner's sister, Anne Fallen, at 703-524-xxxx.							
9/8/2018	Phone Call - Mineral Owner's sister, Anne Fallen, contacted the Applicant. Applicant informed the Mineral Owner her request has been approved.							
9/21/2018	Priority Mail - Applicant sent quit-claim deed documents to the Minera	l Owner as requested via Track	ing No. 9114 9999 4431 3367 3430 91.					
10/3/2018	Phone Call - Applicant called and left voice message for Mineral Owne	Phone Call - Applicant called and left voice message for Mineral Owner at 619-521-xxxx.						
10/16/2018	Phone Call - Applicant called and left voice message for Mineral Owne	r at 619-521-xxxx.						
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020	1290 0001 3586 6589.						
3/1/2021	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter has been delivered as of February 26, 2021. Applicant used various search engines such as peoplefinder.com, whitepages. com, and spokeo.com and was able locate a contact number of (619) 521-xxxx, placed a call and left a detailed message requesting a return call.							
3/12/2021	Phone Call: Applicant placed a call to the Mineral Owner (614) 521-xx	xx and left a detailed message r	requesting a return call.					
4/7/2021	Phone Call: Applicant placed a call to the Mineral Owner (614) 521-xx	xx and left a detailed message r	equesting a return call.					
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (619) 521-xx	xx and left a detailed message r	requesting a return call.					
Tract	Owner	Parcel	Address					
1 6 7	Daniel Carpenter ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	6053 Weathered Oak Ct.	Westerville	ОН	43082		
Date	Comments:	·	·	•				
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, revi United States Postal Service, and utilized electronic resources.	ewed marriage and birth record	ls, death records, searched county audito	or tax records, searched re	ecords maintained by the			
6/12/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner	via certified mail # 7017 1070	0000 0364 2196.					
6/26/2018	Phone Call - Applicant called and left voice message for Mineral Owne	r at 614-898-xxxx.						
6/29/2018	Phone Call - Applicant attempted to contact Mineral Owner again at 61	4-898-xxxx, but there was no a	nswer.					
7/10/2018	Phone Call - Applicant attempted to contact Mineral Owner again at 61	4-898-xxxx, but there was no a	nswer.					
7/12/2018	Phone Call - Applicant spoke with a relative of the Mineral Owner at 22	29-814-xxxx who stated the Mi	neral Owner is interested in leasing and	asked for a lease be sent	for review.			
7/16/2018	Priority Mail - Applicant sent lease documents to the Mineral Owner as	requested via Tracking No. 91	14 9999 4431 3367 3421 00.					
7/19/2018	Priority Mail - Applicant checked status of mailed lease documents on u	usps.com and it shows they wer	re delivered to the Mineral Owner at 605	53 Weathered Oak Ct., W	esterville, OH 43082.			

	Exhibit	t ZM-1.1 to Camsky West (20	21) Unitization Application						
Tract	Owner	Parcel	Address						
7/31/2018	Phone Call - Applicant called and left voice message for Minera	al Owner at 614-898-xxxx.							
8/4/2018	Phone Call - Applicant called and left voice message for Minera	Phone Call - Applicant called and left voice message for Mineral Owner at 614-898-xxxx.							
8/6/2018	Email - Applicant received an email from the Mineral Owner at gas or sell his mineral interest. Mineral Owner further stated the			e and requested he either be r	eimbursed the full v	value of the			
8/8/2018	Email - Applicant followed-up with the Mineral Owner at dcarp	Email - Applicant followed-up with the Mineral Owner at dcarpenter@xxxxx.xxx requesting more information regarding the lease terms he is not satisfied by.							
8/13/2018	Phone Call - Applicant called and left voice message for Minera	al Owner at 614-898-xxxx.							
8/14/2018	Email - Applicant received an email from the Mineral Owner at payments. Applicant is reviewing each item.	dcarpenter@xxxxx.xxx responding t	o the Applicant's email request with	a long list of complaints rega	rding the lease forn	n and			
8/31/2018	Phone Call - Applicant called and left voice message for Minera	al Owner at 614-898-xxxx.							
9/12/2018	Phone Call - Applicant called and left voice message for Minera	al Owner at 614-898-xxxx.							
9/12/2018	Email - Applicant followed-up with the Mineral Owner at dcarp	penter@xxxxx.xxx letting him knows	some of his requests have been appro	oved and to contact the Applic	cant at his convenie	nce.			
9/21/2018	Priority Mail - Applicant sent updated lease documents to the M	lineral Owner via Tracking No. 9114	9999 4431 3367 3430 22.						
10/4/2018	Phone Call - Applicant called and left voice message for Minera	al Owner at 614-898-xxxx.							
10/24/2018	Phone Call - Applicant called and left voice message for Minera	al Owner at 614-898-xxxx.							
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking N	lo. 7020 1290 0001 3586 6596.							
3/1/2021	Research and Phone Call: Applicant used the USPS tracking sys com, and spokeo.com and was able locate a contact number of (time or expense to have his attorney review a contract. The Min waste more time to pursue the interest.	(614) 205-xxxx, placed a call and spo	ke to the Mineral Owner who is adar	mant that despite several Brol	ker's interest, the an	nount of acreage is not worth the			
Tract	Owner	Parcel	Address			-			
1 6 7	Michael Carpenter ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	5001 Sunbury Rd.	Westerville	ОН	43082			
Date	Comments:			4					
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court recon United States Postal Service, and utilized electronic resources.	rds, reviewed marriage and birth reco	rds, death records, searched county a	auditor tax records, searched	records maintained	by the			
6/12/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral	Owner via certified mail # 7017 107	0 0000 0364 2172.						
6/29/2018	Phone Call - Applicant called and left voice message for Minera	al Owner at 740-799-xxxx.							
7/3/2018	Certified Mail - Applicant received notification the offer letter v	vas delivered and was signed for by the	he Mineral Owner.						
7/12/2018	Phone Call - Applicant spoke with a relative of the Mineral Own	ner at 229-814-xxxx who stated the M	Ineral Owner is interested in leasing	g and asked for a lease be sen	t for review.				

	Exhibit	ZM-1.1 to Camsky West (2021) Unitization Application					
Tract	Owner	Parcel	Address					
7/16/2018	Priority Mail - Applicant sent lease documents to the Mineral Ow	ner as requested via Tracking No. 911	4 9999 4431 3367 3422 92.					
7/19/2018	Priority Mail - Applicant checked status of mailed lease documen	its on usps.com and it shows they were	e delivered to the Mineral Owner at 5	001 Sunbury Rd., Westervi	lle, OH 43082.			
8/1/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 740-799-xxxx.							
8/13/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 740-799-xxxx.							
8/30/2018	Phone Call - Applicant called and left voice message for Mineral	Phone Call - Applicant called and left voice message for Mineral Owner at 740-799-xxxx.						
9/10/2018	Phone Call - Applicant called and left voice message for Mineral	Owner at 740-799-xxxx.						
9/21/2018	Priority Mail - Applicant sent updated lease documents to the Min	neral Owner via Tracking No. 9114 99	99 4431 3367 3430 15.					
10/4/2018	Phone Call - Applicant called and left voice message for Mineral	Phone Call - Applicant called and left voice message for Mineral Owner at 740-799-xxxx.						
10/24/2018	Phone Call - Applicant called and left voice message for Mineral	Owner at 740-799-xxxx.						
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No	. 7020 1290 0001 3586 6602.						
3/1/2021	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter has been delivered as of February 22, 2021. Applicant used various search engines such as peoplefinder.com, whitepages. com, and spokeo.com and was unable to locate a contact number for the Mineral Owner. Applicant did however, speak to the sibling of the Mineral Owner, who is adamant that despite several Broker's interest, the amount of acreage is not worth the time or expense to have their attorney review a contract. The Mineral Owner has been through the unitization process before and is still not inclined to sign such a fractional interest.							
3/12/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 7	99-xxxx and left a detailed message re	equesting a return call.					
4/7/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 7	99-xxxx and left a detailed message re	equesting a return call.					
Tract	Owner	Parcel	Address					
1 6 7	William F. Woodrum ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	1610 28th St., Apt. 111	Portsmouth	ОН	45662		
Date	Comments:							
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court record United States Postal Service, and utilized electronic resources.	s, reviewed marriage and birth records	s, death records, searched county aud	itor tax records, searched re	ecords maintained by the			
6/14/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral O	Owner via certified mail # 7015 0640 (0007 3245 5706.					
6/26/2018	Certified Mail - Applicant received notification the offer letter wa	as delivered and was signed for by the	Mineral Owner.					
6/26/2018	Phone Call - Applicant called and left voice message for Mineral	Owner at 740-354-xxxx.						
7/7/2018	Phone Call - Applicant spoke with Mineral Owner at 740-354-xx	xx who agreed to execute a lease.						
7/10/2018	Priority Mail - Applicant sent lease documents to the Mineral Ow	ner via Tracking No. 9114 9999 4431	3367 3425 68.					
7/13/2018	Priority Mail - Applicant checked status of mailed lease documen	ts on usps.com and it shows they were	e delivered to the Mineral Owner at 1	610 28th St., Apt. 111, Port	smouth, OH 45662.			

	Exhibit ZM-1.1 to	Camsky West (202	1) Unitization Applicatio	n					
Tract	Owner	Parcel	Address						
7/23/2018	Phone Call - Applicant spoke with Mineral Owner at 740-354-xxxx who stated the lease asap.	Phone Call - Applicant spoke with Mineral Owner at 740-354-xxxx who stated he was ill and has not had time to look at the lease yet. Mineral Owner told the Applicant he will execute and return the lease asap.							
7/30/2018	Phone Call - Applicant spoke with Mineral Owner at 740-354-xxxx who stated does not intend to sign.	he has decided the pot	ential earnings from the lease ar	e not worth the effort it would requi	ire for him to execute	e and			
10/19/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 740)-354-xxxx.							
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0	001 3586 6619.							
3/1/2021	Research and Phone Call: Applicant used the USPS tracking system to verify th com, and spokeo.com and was able locate a contact number of (513) 305-xxxx				ch engines such as pe	eoplefinder.com, whitepage			
3/12/2021	Phone Call: Applicant placed a call to the Mineral Owner (513) 305-xxxx and I	Phone Call: Applicant placed a call to the Mineral Owner (513) 305-xxxx and left a detailed message requesting a return call.							
4/7/2021	Phone Call: Applicant placed a call to the Mineral Owner (513) 305-xxxx and I	Phone Call: Applicant placed a call to the Mineral Owner (513) 305-xxxx and left a detailed message requesting a return call.							
Tract	Owner	Parcel	Address						
1 6 7	Debra Flora, Trustee of the Frederick G. Hart Revocable Trust, dated September 6, 2003 ("Mineral Owner")	43-00027.000 43-00055.000 43-00068.000	2279 Meter Rd.	Lakeside Marblehead	ОН	43440			
Date	Comments:				•	•			
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, reviewed m United States Postal Service, and utilized electronic resources.	narriage and birth record	ds, death records, searched coun	ty auditor tax records, searched reco	ords maintained by the	he			
6/14/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner via cert	tified mail # 7015 0640	00007 3245 5669.						
6/26/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 419	9-732-xxxx.							
7/3/2018	Certified Mail - Applicant received notification the offer letter was delivered an	nd was signed for by the	e Mineral Owner.						
7/6/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 419	9-732-xxxx.							
7/7/2018	Phone Call - Applicant spoke with Mineral Owner at 419-732-xxxx who asked	for a lease be sent for a	review.						
7/10/2018	Priority Mail - Applicant sent lease documents to the Mineral Owner via Track	ing No. 9114 9999 443	1 3367 3425 82.						
7/20/2018	Priority Mail - Applicant checked status of mailed lease documents on usps.com	m and it shows they we	re delivered to the Mineral Own	er at 2279 Meter Rd., Lakeside Ma	rblehead, OH 43440.				
7/30/2018	Phone Call - Applicant attempted to contact Mineral Owner again at 419-732-x	xxxx, but there was no a	answer.						
8/10/2018	Phone Call - Applicant attempted to contact Mineral Owner at 419-732-xxxx, b	out there was no answer	r.						
8/14/2018	Phone Call - Applicant spoke with the Mineral Owner's husband, Timothy Flor the Frederick G. Hart Revocable Trust was distributed and closed many years a			stated they are reviewing the lease.	The Flora's also state	ed that			
8/31/2018	Phone Call - Applicant attempted to contact Mineral Owner at 419-732-xxxx, b	out there was no answer	r.						

	Exhibit Z	ZM-1.1 to Camsky West (202	21) Unitization Application						
Tract	Owner	Parcel	Address						
9/25/2018	Phone Call - Applicant attempted to contact Mineral Owner at 419	Phone Call - Applicant attempted to contact Mineral Owner at 419-732-xxxx, but there was no answer.							
10/4/2018	Phone Call - Applicant attempted to contact Mineral Owner at 419	Phone Call - Applicant attempted to contact Mineral Owner at 419-732-xxxx, but the line was either busy or disconnected.							
10/18/2018	Phone Call - Applicant attempted to contact Mineral Owner at 419	Phone Call - Applicant attempted to contact Mineral Owner at 419-732-xxxx, but the line was either busy or disconnected.							
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No.	7020 1290 0001 3586 6626.							
3/1/2021	Research and Phone Call: Applicant used the USPS tracking syste com, and spokeo.com and was unable to locate a viable contact nu	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter has been delivered as of February 22, 2021. Applicant used various search engines such as peoplefinder.com, whitepages. com, and spokeo.com and was unable to locate a viable contact number for the Mineral Owner.							
3/2/2021-4/7/2021	Research: Applicant continues searching the heirs, successors, and birth records, death records, searching county auditor tax records, reasonably possible or practicable to identify all of mineral interes	searching records maintained by th	e United States Postal Service, utiliz	ing electronic resources, etc.	Affiant further atte	sts that where it was not			
Tract	Owner	Parcel	Address			l			
1	Barbara L. Black ("Mineral Owner")	43-00027.000 43-00055.000	79 Beechwood Dr.	Youngwood	ОН	44512			
Date	Comments:				I				
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records United States Postal Service, and utilized electronic resources.	s, reviewed marriage and birth reco	rds, death records, searched county a	uditor tax records, searched r	ecords maintained	by the			
6/14/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral O	wner via certified mail # 7015 064	0 0007 3245 5522.						
7/3/2018	Certified Mail - Applicant received notification the offer letter was	s delivered and was signed for by th	ne Mineral Owner.						
7/7/2018	Phone Call - Applicant called and left voice message for Mineral C	Owner at 330-783-xxxx.							
7/13/2018	Phone Call - Applicant called and left voice message for Mineral C	Owner at 330-783-xxxx.							
7/26/2018	Field Visit - Applicant visited residence of Mineral Owner, but no	one home. Left door hanger and bu	isiness card.						
8/9/2018	Phone Call - Applicant called and left voice message for Mineral G	Owner at 330-783-xxxx.							
8/25/2018	Phone Call - Applicant called and left voice message for Mineral G	Owner at 330-783-xxxx.							
9/1/2018	Research - Applicant is researching relatives for updated contact in	nfo for the Mineral Owner.							
9/25/2018	Research - Applicant researched contact info for the Mineral Own	er and tried several possible phone	numbers with no success. Applicant	will continue to make every e	effort to contact.				
	Phone Call - Applicant called and left voice message for Mineral Owner at 330-783-xxxx.								
9/28/2018		* *							
9/28/2018 10/2/2018		Owner at 330-783-xxxx.							
	Phone Call - Applicant called and left voice message for Mineral C	Owner at 330-783-xxxx. Owner at 330-783-xxxx.	38 8285 2092 83.						
10/2/2018	Phone Call - Applicant called and left voice message for Mineral O Phone Call - Applicant called and left voice message for Mineral O	Owner at 330-783-xxxx. Owner at 330-783-xxxx. ner via Tracking No. 9505 5107 133	38 8285 2092 83.						

	Exhib	oit ZM-1.1 to Camsky West (202	21) Unitization Application					
Tract	Owner	Parcel	Address					
3/1/2021	Research and Phone Call: Applicant used the USPS tracking s com, and spokeo.com and was unable to locate a viable conta		been delivered as of February 22, 2021.	Applicant used various	s search engines such a	s peoplefinder.com, whitepage		
3/1/2021-4/7/2021	Research: Applicant continues searching the heirs, successors auditor tax records, searching records maintained by the Unite mineral interest owners' identities or addresses, Applicant wil	ed States Postal Service, utilizing electro	onic resources, etc. Affiant further attest	s that where it was not				
Tract	Owner	Parcel	Address					
1 6	Carolyn E. Koehnline ("Mineral Owner")	43-00027.000 43-00055.000	19 Myrtle St., Apt. 518	Boston	МА	2114		
Date	Comments:	Comments:						
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court rec United States Postal Service, and utilized electronic resources		rds, death records, searched county audi	tor tax records, searche	ed records maintained	by the		
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Miner	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner via certified mail # 7017 1070 0000 0364 2257.						
6/21/2018	Phone Call - Applicant spoke with Mineral Owner's represent	Phone Call - Applicant spoke with Mineral Owner's representative and asked that the lease be sent to him for review.						
7/3/2018	Certified Mail - Applicant received notification the offer letter	Certified Mail - Applicant received notification the offer letter was delivered and was signed for by the Mineral Owner.						
7/3/2018	Email - Applicant emailed the lease to the Mineral Owner's re	presentative (RHogan@xxxxx.xxx) for	review.					
7/13/2018	Email - Applicant emailed the Mineral Owner's representative	e at RHogan@xxxxx.xxx for an update of	on the status of the lease.					
7/26/2018	Email - Mineral Owner's attorney asked to re-send the lease d	ocuments as he cannot find them in his	email.					
7/27/2018	Email - Mineral Owner's attorney followed up with the Applic	cant stating he received the lease docum	nents and will be reviewing asap.					
8/2/2018	Phone Call - Applicant spoke with Mineral Owner's represent	ative, Rich Hogan, who stated he is still	l reviewing the lease documents.					
8/14/2018	Email - Applicant emailed the Mineral Owner's representative	e at RHogan@xxxxx.xxx for an update of	on the status of the lease.					
8/25/2018	Phone Call - Applicant called and left voice message for Mine	eral Owner at 617-523-xxxx.						
9/7/2018	Email - Applicant emailed the Mineral Owner's representative	e at RHogan@xxxxx.xxx for an update of	on the status of the lease.					
9/24/2018	Phone Call - Applicant called and left voice message for Mine	eral Owner at 617-523-xxxx.						
9/25/2018	Phone Call - Applicant spoke with Mineral Owner's represent Hogan then stated Applicant and/or landman may not be legit			t explained the lease ar	d title more fully to M	r. Hogan. Mr.		
10/3/2018	Email - Applicant emailed the Mineral Owner's representative	e at RHogan@xxxxx.xxx for an update of	on the status of the lease.					
10/10/2018	Email - Applicant received an email from the Mineral Owner'	s representative at RHogan@xxxxx.xxx	asking for verification the lease was no	ot a scam.				
10/10/2018	Email - Applicant emailed the Mineral Owner's representative	e at RHogan@xxxxx.xxx verifying the l	ease is not a scam.					
10/22/2018	Email - Applicant received an email from the Mineral Owner'	s representative at RHogan@xxxxx.xxx	stating he never received verification t	he lease was not a scan	1.			

	Exhibit ZM-1	.1 to Camsky West (2021)	Unitization Application							
Tract	Owner	Parcel	Address							
10/22/2018	Email - Applicant emailed the Mineral Owner's representative at RHoga	Email - Applicant emailed the Mineral Owner's representative at RHogan@xxxxx.xxx letting him know the original email had bounced back. Applicant verified the lease is not a scam.								
10/26/2018	Email - Applicant received an email from the Mineral Owner's representative at RHogan@xxxxx.xxx stating he has sent the lease documents to the Mineral Owner and has advised to sign and return to the Applicant asap.									
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 5247.									
3/2/2021	Research and Phone Call: Applicant used the USPS tracking system to v com, and spokeo.com and was able to locate a viable contact number for				ch engines such as peoplef	inder.com, whitepages.				
3/12/2021	Phone Call: Applicant placed a call to the Mineral Owner (617) 523-xxx	Phone Call: Applicant placed a call to the Mineral Owner (617) 523-xxxx and was unable to leave a message.								
4/7/2021	Phone Call: Applicant placed a call to the Mineral Owner (617) 523-xxxx and was unable to leave a message.									
4/19/2021	Research and Phone Call: Applicant placed a call to the Mineral Owner for further information however, was unable to leave a message.									
Tract	Owner	Parcel	Address							
1 6	Dana Huekell and Paul Huekell, ("Mineral Owner")	43-00027.000 43-00055.000	10 Barnesdale Rd.	Natick	МА	*01760				
Date	Comments:	-			-					
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, revie United States Postal Service, and utilized electronic resources.	ewed marriage and birth records	, death records, searched county aud	litor tax records, searched reco	ords maintained by the					
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner	via certified mail # 7017 1070 0	000 0364 1991.							
6/21/2018	Phone Call - Applicant spoke with Ms. Brackley's representative and asl	xed that the lease be sent to him	for review.							
7/3/2018	Certified Mail - Applicant received notification the offer letter was deliv	ered and was signed for by the N	Mineral Owner.							
7/3/2018	Email - Applicant emailed the lease to the Ms. Brackley's representative	(RHogan@xxxxx.xxx) for revie	ew.							
7/13/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan	@xxxxx.xxx for an update on the	e status of the lease.							
7/26/2018	Email - Ms. Brackley's representative asked to re-send the lease docume	nts as he cannot find them in his	s email.							
7/27/2018	Email - Ms. Brackley's representative followed up with the Applicant sta	ting he received the lease docur	nents and will be reviewing asap.							
8/2/2018	Phone Call - Applicant spoke with Ms. Brackley's representative, Rich	Hogan, who stated he is still rev	iewing the lease documents.							
8/14/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan	@xxxxx.xxx for an update on the	e status of the lease.							
8/25/2018	Phone Call - Applicant attempted to contact Ms. Brackley at 508-655-xx	xx, but the line was either busy	or disconnected.							

	Exhibit ZM-1.	.1 to Camsky West (202	21) Unitization Applicatio	on				
Tract	Owner	Parcel	Address					
9/7/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan@	@xxxxx.xxx for an update on	the status of the lease.					
9/24/2018	Phone Call - Applicant attempted to contact the Ms. Brackley at 508-655-xxxx, but there was no answer and Applicant left a message.							
9/25/2018	Phone Call - Applicant spoke with Ms. Brackley's representative, Rich H Hogan then stated Applicant and/or landman may not be legitimate. App			plicant explained the lease and titl	e more fully to Mr. I	Hogan. Mr.		
10/3/2018	Email - Applicant emailed the Mineral Owner's representative at RHogan	Email - Applicant emailed the Mineral Owner's representative at RHogan@xxxxx.xxx for an update on the status of the lease.						
10/10/2018	Email - Applicant received an email from the Ms. Brackley's representat	ive at RHogan@xxxxx.xxx a	sking for verification the lease	vas not a scam.				
10/10/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan	@xxxxx.xxx verifying the lea	ase is not a scam.					
10/22/2018	Email - Applicant received an email from the Ms. Brackley's representat	ive at RHogan@xxxxx.xxx s	tating he never received verification	tion the lease was not a scam.				
10/22/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan@	@xxxxx.xxx letting him know	w the original email had bounce	l back. Applicant verified the leas	e is not a scam.			
10/26/2018	Email - Applicant received an email from the Ms. Brackley's representat the Applicant asap.	ive at RHogan@xxxxx.xxx s	tating he has sent the lease docu	ments to the Mineral Owner and	has advised to sign a	nd return to		
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 5254.						
3/2/2021	Research and Phone Call: Applicant used the USPS tracking system to v com, and spokeo.com and was able to locate a viable contact number for				rch engines such as j	peoplefinder.com, whitepages.		
3/12/2021	Phone Call: Applicant placed at call to the Mineral Owner (508) 527-xxx	xx, and was hung up on after	making an introduction.					
4/7/2021	Phone Call: Applicant placed at call to the Mineral Owner (508) 527-xxx Martha Hogan and David Brackley.	xx, and left a message. Via or	nline research, Applicant came a	cross an obituary for the Margare	t S. Brackley naming	g three children Dana Huckell,		
4/20/2021	Research, Phone Call, and Mail: Applicant used various search engines t Applicant also mailed a lease proposal via USPS.	o locate a current mailing ad	dress and phone record for the N	/lineral Owner, (860) 658-xxxx, p	laced a call and was	unable to leave a message.		
Tract	Owner	Parcel	Address					
1 6	Martha Hogan and Richard Hogan, ("Mineral Owner")	43-00027.000 43-00055.000	16 Wyngate	Simsbury	СТ	*06070		
Date	Comments:							
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, revie United States Postal Service, and utilized electronic resources.	ewed marriage and birth recon	rds, death records, searched cou	nty auditor tax records, searched r	ecords maintained b	y the		
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner	via certified mail # 7017 107	0 0000 0364 1991.					
6/21/2018	Phone Call - Applicant spoke with Ms. Brackley's representative and ask	ted that the lease be sent to his	im for review.					

	Exhibit ZM-1.1 to Camsky West (2021) Unitization Application
Tract	Owner Parcel Address
7/3/2018	Certified Mail - Applicant received notification the offer letter was delivered and was signed for by the Mineral Owner.
7/3/2018	Email - Applicant emailed the lease to the Ms. Brackley's representative (RHogan@xxxxx.xxx) for review.
7/13/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan@xxxxx.xxx for an update on the status of the lease.
7/26/2018	Email - Ms. Brackley's representative asked to re-send the lease documents as he cannot find them in his email.
7/27/2018	Email - Ms. Brackley's representative followed up with the Applicant stating he received the lease documents and will be reviewing asap.
8/2/2018	Phone Call - Applicant spoke with Ms. Brackley's representative, Rich Hogan, who stated he is still reviewing the lease documents.
8/14/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan@xxxxx.xxx for an update on the status of the lease.
8/25/2018	Phone Call - Applicant attempted to contact Ms. Brackley at 508-655-xxxx, but the line was either busy or disconnected.
9/7/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan@xxxxx.xxx for an update on the status of the lease.
9/24/2018	Phone Call - Applicant attempted to contact the Ms. Brackley at 508-655-xxxx, but there was no answer and Applicant left a message.
9/25/2018	Phone Call - Applicant spoke with Ms. Brackley's representative, Rich Hogan, who stated that he believed the lease to be a scam. Applicant explained the lease and title more fully to Mr. Hogan. Mr. Hogan then stated Applicant and/or landman may not be legitimate. Applicant advised Mr. Hogan to research Applicant and verify.
10/3/2018	Email - Applicant emailed the Mineral Owner's representative at RHogan@xxxxx.xxx for an update on the status of the lease.
10/10/2018	Email - Applicant received an email from the Ms. Brackley's representative at RHogan@xxxxx.xxx asking for verification the lease was not a scam.
10/10/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan@xxxxx.xxx verifying the lease is not a scam.
10/22/2018	Email - Applicant received an email from the Ms. Brackley's representative at RHogan@xxxxx.xxx stating he never received verification the lease was not a scam.
10/22/2018	Email - Applicant emailed the Ms. Brackley's representative at RHogan@xxxxx.xxx letting him know the original email had bounced back. Applicant verified the lease is not a scam.
10/26/2018	Email - Applicant received an email from the Ms. Brackley's representative at RHogan@xxxxx.xxx stating he has sent the lease documents to the Mineral Owner and has advised to sign and return to the Applicant asap.
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 5254.
3/2/2021	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter has been delivered on February 22, 2021. Applicant used various search engines such as peoplefinder.com, whitepages. com, and spokeo.com and was able to locate a viable contact number for Ms. Brackley (508) 527-xxxx, leaving a detailed message for a return call.
3/12/2021	Phone Call: Applicant placed at call to the Mineral Owner (508) 527-xxxx, and was hung up on after making an introduction.
4/7/2021	Phone Call: Applicant placed at call to the Mineral Owner (508) 527-xxxx, and left a message. Via online research, Applicant came across an obituary for the Margaret S. Brackley naming three children Dana Huckell, Martha Hogan and David Brackley.
4/20/2021	Research, Phone Call, and Mail: Applicant used various search engines to locate a current mailing address and phone record for the Mineral Owner, (860) 658-xxxx, placed a call and was unable to leave a message. Applicant also mailed a lease proposal via USPS.
Tract	Owner Parcel Address

	Exhibit ZM	-1.1 to Camsky West (20	021) Unitization Application			
Tract	Owner	Parcel	Address			
1 6	David Brackley and Susan Brackley, ("Mineral Owner")	43-00027.000 43-00055.000	32 Wynchwood Rd.	Old Lyme	СТ	*06371
Date	Comments:				•	
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records, re United States Postal Service, and utilized electronic resources.	eviewed marriage and birth reco	ords, death records, searched county	auditor tax records, searched	records maintained by	y the
6/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Own	er via certified mail # 7017 10	70 0000 0364 1991.			
6/21/2018	Phone Call - Applicant spoke with Ms. Brackley's representative and	asked that the lease be sent to l	him for review.			
7/3/2018	Certified Mail - Applicant received notification the offer letter was de	elivered and was signed for by	the Mineral Owner.			
7/3/2018	Email - Applicant emailed the lease to the Ms. Brackley's representation	ive (RHogan@xxxxx.xxx) for	review.			
7/13/2018	Email - Applicant emailed the Ms. Brackley's representative at RHog	an@xxxxx.xxx for an update o	on the status of the lease.			
7/26/2018	Email - Ms. Brackley's representative asked to re-send the lease docu	ments as he cannot find them i	n his email.			
7/27/2018	Email - Ms. Brackley's representative followed up with the Applicant	stating he received the lease d	ocuments and will be reviewing asap	Э.		
8/2/2018	Phone Call - Applicant spoke with Ms. Brackley's representative, Rid	ch Hogan, who stated he is still	reviewing the lease documents.			
8/14/2018	Email - Applicant emailed the Ms. Brackley's representative at RHog	an@xxxxx.xxx for an update o	on the status of the lease.			
8/25/2018	Phone Call - Applicant attempted to contact Ms. Brackley at 508-655	-xxxx, but the line was either b	ousy or disconnected.			
9/7/2018	Email - Applicant emailed the Ms. Brackley's representative at RHog	an@xxxxx.xxx for an update o	on the status of the lease.			
9/24/2018	Phone Call - Applicant attempted to contact the Ms. Brackley at 508-	655-xxxx, but there was no ans	swer and Applicant left a message.			
9/25/2018	Phone Call - Applicant spoke with Ms. Brackley's representative, Ric Hogan then stated Applicant and/or landman may not be legitimate. A	h Hogan, who stated that he be applicant advised Mr. Hogan to	lieved the lease to be a scam. Applic research Applicant and verify.	cant explained the lease and tit	le more fully to Mr. H	logan. Mr.
10/3/2018	Email - Applicant emailed the Mineral Owner's representative at RHc	ogan@xxxxx.xxx for an update	on the status of the lease.			
10/10/2018	Email - Applicant received an email from the Ms. Brackley's represen	ntative at RHogan@xxxxx.xxx	asking for verification the lease was	not a scam.		
10/10/2018	Email - Applicant emailed the Ms. Brackley's representative at RHog	an@xxxxx.xxx verifying the le	ease is not a scam.			
10/22/2018	Email - Applicant received an email from the Ms. Brackley's represer	ntative at RHogan@xxxxx.xxx	stating he never received verificatio	n the lease was not a scam.		
10/22/2018	Email - Applicant emailed the Ms. Brackley's representative at RHog	an@xxxxx.xxx letting him kno	ow the original email had bounced ba	ack. Applicant verified the leas	se is not a scam.	
10/26/2018	Email - Applicant received an email from the Ms. Brackley's represer the Applicant asap.	ntative at RHogan@xxxxx.xxx	stating he has sent the lease docume	ents to the Mineral Owner and	has advised to sign a	nd return to

	Exhibit Z	M-1.1 to Camsky West (202	21) Unitization Application						
Tract	Owner	Parcel	Address						
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 5254.								
3/2/2021	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter has been delivered on February 22, 2021. Applicant used various search engines such as peoplefinder.com, whitepages. com, and spokeo.com and was able to locate a viable contact number for Ms. Brackley (508) 527-xxxx, leaving a detailed message for a return call.								
3/12/2021	Phone Call: Applicant placed at call to the Mineral Owner (508) 527-xxxx, and was hung up on after making an introduction.								
4/7/2021	Phone Call: Applicant placed at call to the Mineral Owner (508) 52 Martha Hogan and David Brackley.	27-xxxx, and left a message. Via on	line research, Applicant came acro	oss an obituary for the Margan	et S. Brackley nami	ng three children Dana Huckell,			
4/20/2021	Research, Phone Call, and Mail: Applicant used various search eng Applicant also mailed a lease proposal via USPS.	gines to locate a current mailing add	dress and phone record for the Mir	neral Owner, (860) 658-xxxx,	placed a call and wa	s unable to leave a message.			
Tract	Owner	Parcel	Address						
1 6	Barbara Columbus, divorced ("Mineral Owner")	43-00027.000 43-00055.000	P.O. Box 4519	Salem	OR	97302			
Date	Comments:			ł	4	ł			
12/21/2017 - 6/3/2018	Research - Applicant performed title work, reviewed court records United States Postal Service, and utilized electronic resources.	, reviewed marriage and birth recor	ds, death records, searched county	y auditor tax records, searched	l records maintained	by the			
6/14/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral O	wner via tracking number 7015 064	40 0007 3245 5720 to P.O. Box 15	9, Bellaire, OH 43906.					
6/27/2018	Research - Applicant researched online resources and possibly loca	ated a relative of Mineral Owner.							
7/3/2018	Certified Mail - Applicant received notification the offer letter was	delivered and was signed for by th	e Mineral Owners relative.						
7/26/2018	Phone Call - Applicant attempted to contact a relative of the Miner	al Owner at 740-676-xxxx, but the	re was no answer or voicemail act	ivated.					
7/30/2018	Phone Call - Applicant spoke to a relative of the Mineral Owner at	740-676-xxxx who stated the Mine	eral Owner is deceased. Applicant	will continue to research furt	her.				
8/11/2018	Research - Applicant continues to research for the heirs of the Min	eral Owner.							
8/29/2018	Research - Applicant found a possible child of the Mineral Owner'	s sister, Frances Margaret Pleydell	Krekel. Applicant is working to ve	erify heirship.					
8/29/2018	Phone Call - Applicant attempted to contact Charles Krekel at 425-	-451-xxxx, but there was no answer	and Applicant left a voicemail.						
9/1/2018	Phone Call - Applicant spoke with Charles Krekel at 425-451-xxx sister, Frances Margaret Pleydell Krekels daughter. Mr. Krekel also Emilie Wassman had a will that left her estate to her sister, (France	o stated Emilie Wassmans brother, A	Albert Pleydell (deceased), was ma	arried to Rose Pleydell (decea					
9/4/2018	Research - Applicant researched heirs of Albert Pleydell and wife,	Rose Pleydell.							
9/5/2018	Research - Applicant found possible heir of Albert Pleydell and Ro	ose Pleydell. Applicant is working t	o verify heirship.						
9/7/2018	Email - Applicant received an email from Barbara Krekel Columb (Charles A. Krekel) and that they are interested in leasing.	us (Barbara Columbus), bkrekel@x	xxxxxx.xxx, stating she did receiv	ve info sent and will discuss w	vith Charles Alan Kr	ekel			

	Exhibit ZM-1.1	to Camsky West (2021) Unitization Application						
Fract	Owner	Parcel	Address						
9/8/2018	Phone Call - Applicant spoke with Barbara Columbus at 503-364-xxxx wh	no stated she located the will	for Emilie P. Wassman and would e	mail to the Applicant.					
9/8/2018	Email - Applicant received an email from Barbara Krekel Columbus with a copy of Emilie P. Wassman's will.								
9/11/2018	Email - Applicant emailed Barbara Columbus at bkrekel@xxxxxx.xxx verifying addresses for Charles A. Krekel and herself.								
9/17/2018	Email - Applicant received Frances Margaret Pleydell Krekel's will from Barbara Columbus at bkrekel@xxxxxxx.xxx.								
9/20/2018	Priority Mail - Applicant sent lease via usps priority mail tracking #9114 9	999 4431 3367 3433 67.							
9/22/2018	Phone Call - Applicant spoke with the Mineral Owner's brother, Charles A	. Krekel, at 425-451-xxxx ar	d answered questions regarding the	mineral ownership interest	and payments for le	ease.			
9/27/2018	Phone Call - Applicant spoke with the Mineral Owner's brother, Charles A the heirship. Applicant emailed heirship information to the Mineral Owner		ho stated he and the Mineral Owner	are reviewing the lease and	wanted more infor	nation on			
10/3/2018	Phone Call - Applicant spoke with the Mineral Owner's brother, Charles A concerns. He stated he may try to buy her interest.	Phone Call - Applicant spoke with the Mineral Owner's brother, Charles A. Krekel, at 425-451-xxxx who stated he does intend to lease, but the Mineral Owner may not due to environmental concerns. He stated he may try to buy her interest.							
10/16/2018	Email - Applicant received an email from the Mineral Owner's brother, Ch Applicant asap.	arles A. Krekel, stating he is	negotiating with the Mineral Owne	r to purchase her interest an	d would get back w	ith the			
0/24/2018	Email - Applicant received an email from the Mineral Owner's brother, Ch	arles A. Krekel, stating the N	Aineral Owner may still be intereste	d in leasing, but has not ma	de a decision at this	time.			
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No.7020 129	90 0001 3586 5261.							
3/2/2021	Research and Phone Call: Applicant used the USPS tracking system to ver com, and spokeo.com and was able to locate a viable contact number for the				rch engines such as	peoplefinder.com, whitepages			
3/12/2021	Phone Call: Applicant placed at call to the Mineral Owner (503) 931-xxxx	and left a detailed message.							
/7/2021	Phone Call: Applicant placed at call to the Mineral Owner (503) 931-xxxx	and left a detailed message.							
Fract	Owner	Parcel	Address						
	The Estate of Susan Frost Bailey, deceased ("Mineral Owner") Attn: Peter T. Frost, Executor	43-00027.000 43-00055.000	644 Pinnacle Court	Mesquite	NV	89027			
Date	Comments:				I				
0/21/2017 - 5/14/2018	Research - Applicant performed title work, reviewed court records, review United States Postal Service, and utilized electronic resources.	ed marriage and birth record	s, death records, searched county au	ditor tax records, searched	records maintained	by the			
/12/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner via	a certified mail # 7017 1070	0000 0364 2240.						
/26/2018	Certified Mail - Applicant received notification the offer letter was deliver	ed and was signed by "front	desk".						
/9/2018	Phone Call - Applicant called and left voice message for Mineral Owner at	t 216-689-xxxx.							
/30/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 216-689	O-xxxx, but was out of the off	fice so Applicant left a message.						
//31/2018	Phone Call - Applicant spoke to the Assistant VP for the Mineral Owner at end.	216-689-xxxx who asked for	or more information, but agreed to si	gn a lease if the information	n provided checks o	ut on her			

	Exhibit ZM-1.1 to Camsky West (2021) Unitization Application
Tract	Owner Parcel Address
8/1/2018	Email - Applicant emailed the Assistant VP for the Mineral Owner heirship information as requested.
8/2/2018	Email - Applicant emailed further requested information to Betty Whitt, Assistant VP for the Mineral Owner, at Betty_Whitt@xxxxxx.com. Email response stated that she is on vacation.
8/8/2018	Phone Call - Applicant spoke with Betty Whitt, Assistant VP for the Mineral Owner at 216-689-xxxx, who requested a copy of the probate for Nancy Morgan Frost.
8/8/2018	Email - Applicant emailed requested Probate to Betty Whitt, Assistant VP for the Mineral Owner, at Betty_Whitt@xxxxxx.com.
8/9/2018	Email - Applicant received an email from Betty Whitt, Assistant VP for the Mineral Owner, stating the account is no longer an active account and has been dispersed and dissolved. Ms. Whitt could not provide any other information to the Applicant.
8/11/2018	Research - Applicant will research the heirs of Nancy Morgan Frost via available resources.
8/13/2018	Research - Applicant located the heirs of Nancy Morgan Frost. She has two heirs, Peter Tallman Frost (son), and Susan Frost Bailey (daughter), deceased 3/25/2018.
8/13/2018	Phone Call - Applicant spoke with Peter Tallman Frost at 702-346-xxxx and verified Nancy Morgan Frost was his mother and his father, Harrison C. Frost, predeceased her in 1986. Mr. Frost stated he was the Executor of the Estate of Susan Frost Bailey, deceased, and requested a lease be sent for review.
8/15/2018	Phone Call - Applicant spoke with Peter Tallman Frost at 702-346-xxxx. Mr. Frost stated Susan Frost Bailey's husband, Charles Cleaborne Bailey, is also deceased. He stated they had no children and there is a private trust, the Bailey Revocable Trust, in which he is now the Trustee. Applicant asked for a copy of the trust agreement.
8/16/2018	Priority Mail - Applicant sent lease documents to the Mineral Owner via Tracking No. 9114 9999 4431 3367 3436 57.
8/31/2018	Priority Mail - Applicant checked status of mailed lease documents on usps.com and it shows they were delivered to the Mineral Owner at 644 Pinnacle Court, Mesquite, NV 89027.
9/7/2018	Phone Call - Applicant called and left voice message for Peter Tallman Frost at 702-346-xxxx.
9/10/2018	Phone Call - Peter Tallman Frost contacted the Applicant and stated he is trying to acquire documentation from his attorney showing he has authority to execute the lease for the Mineral Owner.
10/3/2018	Phone Call - Applicant spoke with the Mineral Owner's brother, Peter Tallman Frost, at 702-346-xxxx who stated he is not sure how to handle his lease and that of his sister, Susan Frost Bailey, deceased. He is consulting an attorney and will get back to the Applicant with a response asap.
10/24/2018	Phone Call - Applicant spoke to the Mineral Owner's brothers wife, Nancy Frost, at 702-346-xxxx who stated she will have the Mineral Owner's brother call the Applicant back asap.
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 0001 3586 5278.
3/2/2021	Research and Phone Call: Applicant used the USPS tracking system to verify that the offer letter has been delivered on February 23, 2021. Applicant used various search engines such as peoplefinder.com, whitepages. com, and spokeo.com and was able to locate a viable contact number for the Mineral Owner of (702) 346-xxxx, leaving a detailed message for a return call.
3/12/2021	Phone Call: Applicant placed a call to the Estate's representative (702) 346-xxxxx and left a detailed message requesting a return call.
3/17/2021	Mail and Phone Call: Applicant received a written response from the Estate representative and placed a call to (702) 346-xxxx and left a detailed message requesting a return call.
3/30/2021	Phone Call: Applicant placed a call to (702) 346-xxxx and spoke at length to the Executor of the estate who doesn't feel as if it is worth the time and effort to provide paperwork and Trust information for such a minimal interest. He has advised that he will not be participating in the lease process.
Tract	Owner Parcel Address

Tract	Owner	Parcel	21) Unitization Application Address			
1 6	Steven Richard Nebiker and Elizabeth Lansing, his wife ("Mineral Owner")	43-00027.000 43-00055.000	30 Orchard NW	Chapel Hill	NC	27517
Date	Comments:					
9/21/2017 - 5/14/2018	Research - Applicant performed title work, reviewed court records, reviewed United States Postal Service, and utilized electronic resources.	marriage and birth recor	ds, death records, searched county au	ditor tax records, searched re	ecords maintained b	y the
5/13/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner via c	ertified mail # 7017 2400	0000 7522 6311.			
5/19/2018	Certified Mail - Applicant received notification the offer letter was delivered	and was signed for by th	e Mineral Owner.			
7/2/2018	Phone Call - Applicant left voicemail at 919-523-xxxx for Mineral Owner.					
7/28/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 9	19-523-xxxx.				
8/10/2018	Phone Call - Applicant left voicemail at 919-523-xxxx for Mineral Owner.					
8/24/2018	Phone Call - Applicant contacted the Mineral Owner's brother, David Nebike Owner's current cell phone number.	er, to confirm the phone of	n file for the Mineral Owner is correc	t. Mr. Nebiker provided the	Applicant with the N	Mineral
/24/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 9	19-260-xxxx.				
8/25/2018	Phone Call - Applicant spoke with Mineral Owner at 919-260-xxxx who agree	eed to sign a lease.				
8/29/2018	Priority Mail - Applicant sent lease via usps priority mail tracking # 9405 803	36 9930 0685 5563 59.				
0/14/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 9	19-260-xxxx.				
0/25/2018	Phone Call - Applicant spoke with Mineral Owner at 919-260-xxxx who state	ed he has been busy and	apologized for the delay in getting the	e lease back and will send ba	ck asap.	
0/11/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 9	19-260-xxxx.				
0/23/2018	Phone Call - Applicant called and left voice message for Mineral Owner at 9	19-260-xxxx.				
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290	0001 3586 5285.				
3/2/2021	Research and Phone Call: Applicant used the USPS tracking system to verify com, and spokeo.com and was able to locate a viable contact number for the	that the offer letter has b Mineral Owner of (919)	been delivered on February 23, 2021. 260-xxxx, leaving a detailed message	Applicant used various sear for a return call.	ch engines such as p	peoplefinder.com, whitepag
3/12/2021	Phone Call: Applicant placed a call to the Mineral Owner (919) 260-xxxx and	d left a detailed message	requesting a return call.			
/25/2021	Phone Call: Applicant placed a call to the Mineral Owner (919) 260-xxxx and	d left a detailed message	requesting a return call.			
/7/2021	Phone Call: Applicant placed a call to the Mineral Owner (919) 260-xxxx and	d left a detailed message	requesting a return call.			
Fract	Owner	Parcel	Address			
14	Board of Belmont County Commissioners ("Mineral Owner") Attn: Matt Coffland, President; Mark A. Thomas, Vice-President; Ginny Favede, Commissioner	y 43-00213.000	100 West Main Street	Saint Clairsville	ОН	43950

	Exhi	bit ZM-1.1 to Camsky West (202	1) Unitization Application			
Tract	Owner	Parcel	Address			
Date	Comment:					
1/25/2021	Mail: A lease offer letter was mailed via USPS tracking No.	/020 0640 0000 8940 5654.				
3/11/2021	Research: Applicant used the USPS tracking system to verify	that the Certified proposal was received	on January 29, 2021.			
4/19/2021	Email: Applicant sent a follow up email to the Commissione	s office care of BZuzak@xxxx, jdutton@	xxxx, jechemann@xxxx, and jmeyer	@xxxx.		
Tract	Owner	Parcel	Address			
15 16 17 21 22 24	Hank B. Dierkes ("Mineral Owner")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	157 Riverview Road	Powhatan Point	он	43942
Date	Comment:					4
4/9/2021	Mail & Email: After taking title considerations into account, cbean_tbg@xxxx.	Applicant sent a protection lease proposal	and quit claim deed to the Mineral	Owner, as well as emailed cop	pies to the Mineral Owne	r's legal counsel
4/14/2021	Email: Applicant sent a follow up email to the Mineral Owned	r's attorney cbean_tbg@xxxx.				
Tract	Owner	Parcel	Address			
15 16 17 21 22 24	Nita E. Wiley ("Mineral Owner")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	200 Neff Street	Powhatan Point	ОН	43942
Date	Comment:			I		
4/9/2021	Mail & Email: After taking title considerations into account, cbean_tbg@xxxx.	Applicant sent a protection lease proposal	l and quit claim deed to the Mineral C	Dwner, as well as emailed cop	ies to the Mineral Owner	's legal counsel
4/14/2021	Email: Applicant sent a follow up email to the Mineral Owned	er's attorney cbean_tbg@xxxx.				
Tract	Owner	Parcel	Address			
		43-00249.000				
15 16 17 21 22 24	Sheila D. Kernik ("Mineral Owner")	43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	368 Highway 7 North	Powhatan Point	ОН	43942

	Exhibit Z	M-1.1 to Camsky West (2021) Unitization Application			
Fract	Owner	Parcel	Address			-
4/9/2021	Mail & Email: After taking title considerations into account, Applic cbean_tbg@xxxx.	ant sent a protection lease proposal	and quit claim deed to the Mineral Own	her, as well as emailed co	ppies to the Mineral C	Wener's legal counsel
4/14/2021	Email: Applicant sent a follow up email to the Mineral Owner's atto	orney cbean_tbg@xxxx.				
Tract	Owner	Parcel	Address		1	
15 16 17 21 22 24	Lisa Marie Calloway, ("Mineral Owner")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	908 Dover Pass, Apt. 22307	Cedar Park	TX	78613
Date	Comment:	·				·
3/14/2018 - 6/20/2018	Research - Applicant performed title work, reviewed court records, United States Postal Service, and utilized electronic resources.	reviewed marriage and birth record	s, death records, searched county audito	r tax records, searched r	ecords maintained by	the
6/21/2018	Certified Letter - Applicant sent a lease lease offer to the Mineral Owner, tracking number: 7018 0360 0002 0289 6033.					
6/28/2018	Certified Mail - Applicant received notification the offer letter was delivered and was signed for by the Mineral Owner.					
7/14/2018	Email - Applicant sent an email to the Mineral Owner's daughter at lorivitoxxx@xxxxx.xxx regarding the lease offer.					
7/18/2018	Email - Applicant received an email from the Mineral Owner's daughter at lorivitoxxx@xxxxx.xxx regarding the lease offer. Applicant set-up at time to speak to the Mineral Owner's mother on July 30, 2018 at 9:30 a.m.					
7/30/2018	Phone Call - Applicant spoke with the Mineral Owner at 512-660-x	xxx who requested a lease to review	Ι.			
8/2/2018	Priority Mail - Applicant sent lease documents to the Mineral Owned	er via Tracking No. 9505 5134 2967	8215 3087 17.			
8/15/2018	Phone Call - Applicant spoke with the Mineral Owner at 512-660-x	xxx who stated she will be signing a	and mailing the lease documents asap.			
8/30/2018	Phone Call - Applicant left voicemail at 512-660-xxxx for Mineral	Owner.				
9/8/2018	Phone Call - Applicant left voicemail at 512-660-xxxx for Mineral	Owner.				
9/20/2018	Email - Applicant sent an email to christiane@xxxxxxxx inform asked the Mineral Owner to please call the Applicant at her first con			Owner were never receiv	ed by the Applicant.	Applicant
10/11/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 5	12-660-xxxx, but the line was eithe	r busy or disconnected.			
10/11/2018	Email - Applicant sent an email to the Mineral Owner at christiane(@xxxxxxxxxxx to contact the Appli	icant at her earliest convenience.			
10/23/2018	Email - Applicant sent an email to the Mineral Owner at christiane(() () () () () () () () () () () () () (icant at her earliest convenience.			
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7	020 1290 0001 3586 5308.				
4/9/2021	Mail - After taking title considerations into account, Applicant sent	a protection lease proposal and quit	claim deed to the Mineral Owner			
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (214) 529	-xxxx, however, was unable to leav	e a message.			

	Exhibit ZM-1.1 to (Camsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
Tract	Owner	Parcel	Address	T.		T
15 16 17 21 22 24	Eddie Paul Boston and Zelda Irene Boston, husband and wife, ("Mineral Owners")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	54641 Belmont Ridge Road	Beallsville	Ohio	43716
Date	Comment:	-	•	•		
3/14/2018 - 5/15/2018	Research - Applicant performed title work, reviewed court records, reviewed m United States Postal Service, and utilized electronic resources.	arriage and birth records,	death records, searched county auditor tax	records, searched reco	rds maintained by the	
5/16/2018	Certified Letter - Applicant sent certified letter to Mineral Owner to 54641 Beli	nont Ridge Road, Beallsv	ville, Ohio 43716, with lease offer. Tracking	g Number 7015 0640 0	002 5558 3788	
5/25/2018	Certified Mail - Applicant received the certified receipt from the offer letter sen	t on 5/16/2018.				
6/4/2018	Field Visit - Applicant went to the Mineral Owner's residence, but was informed	d by a visitor that Mineral	Owner was not home. Applicant left busin	less card.		
6/27/2018	Phone Call - Applicant left voicemail at 740-213-xxxx for Mineral Owner.					
7/18/2018	Phone Call - Applicant left voicemail at 740-213-xxxx for Mineral Owner.					
7/30/2018	Field Visit - Applicant attempted to visit the residence of Mineral Owner again,	but no one home. Left do	oor hanger and business card.			
8/6/2018	Phone Call - Applicant left detailed voicemail at 740-213-xxxx for Mineral Ow	ner.				
8/21/2018	Phone Call - Applicant left voicemail at 740-213-xxxx for Mineral Owner.					
9/8/2018	Field Visit - Applicant attempted to visit the residence of Mineral Owner again,	but no one home. Left do	oor hanger and business card.			
9/25/2018	Field Visit - Applicant attempted to visit the residence of Mineral Owner again,	but no one home. Left do	oor hanger and business card.			
10/2/2018	Phone Call - Applicant left voicemail at 740-213-xxxx for Mineral Owner.					
10/23/2018	Phone Call - Applicant left voicemail and sent a text message to 740-213-xxxx	for Mineral Owner.				
2/15/2021	Mail: Applicant mailed a lease offer letter via USPS tracking No. 7020 1290 00	001 3586 5315.				
4/9/2021	Mail: Applicant sent a protection lease proposal and quit claim deeds to the Mi	neral Owner.				
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 213-xxxx and l	eft a detailed message rec	uesting a return call.			
Tract	Owner	Parcel	Address			
17 21	Eugene Glover and Sandra Glover, husband and wife, ("Mineral Owner")	43-00249.002 43-00715.000	31999 Magnolia Ln	Avon Lake	ОН	44012
Date	Comment:					

	Exhibit ZM-1.1 to C	Camsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
4/11/2021	Mail: Applicant mailed a Ratification and Amendment of Oil and Gas Lease to t	he Mineral Owner.				
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (404) 429-xxxx, and l	eft a detailed message re	questing a return call.			
Tract	Owner	Parcel	Address			
17 21	Aaron Glover and Holly Glover, husband and wife, ("Mineral Owner")	43-00249.002 43-00715.000	4326 Knickerbocker Rd.	Sheffield Lake	он	44054
Date	Comment:			1		1
4/11/2021	Mail: Applicant mailed a Ratification and Amendment of Oil and Gas Lease to t	he Mineral Owner.				
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (440) 670-xxxx, and l	eft a detailed message re	questing a return call.			
Tract	Owner	Parcel	Address			
17 21	Adrian Glover and Danielle Glover, husband and wife, ("Mineral Owner")	43-00249.002 43-00715.000	36815 Chestnut Ridge Rd.	North Ridgeville	ОН	44039
Date	Comment:	1			-	
4/11/2021	Mail: Applicant mailed a Ratification and Amendment of Oil and Gas Lease to t	he Mineral Owner.				
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (440) 353-xxxx, which numbers.	h has been disconnected.	Further research of whitepages.com, spoke	eo.com and peoplefinde	ers.com did not return any	valid contact
Tract	Owner	Parcel	Address			
15 16 17 21 22 24	Patricia Glover Schroeder, ("Mineral Owner")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	UNKNOWN	UNKNOWN	UNKNOWN	UNKNOWN
Date	Comment:					
4/11/2021- 4/19/2021	Research: Applicant continues searching the heirs, successors, and assigns of Vi auditor tax records, searching records maintained by the United States Postal Se mineral interest owners' identities or addresses, Applicant will provide notice by	rvice, utilizing electronic	resources, etc. Affiant further attests that w			
Fract	Owner	Parcel	Address			

	Exhibit ZM-1.1 t	o Camsky West (2021)) Unitization Application			
Tract	Owner	Parcel	Address			
15 16 17 21 22 24	Albert Wayne Glover and Patricia Ann Glover, husband and wife, ("Mineral Owners")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	11973 Woodland Ridge Circle	South Lyon	МІ	48178
Date	Comment:					
12/21/2017 - 3/13/2018	Research - Applicant performed title work, reviewed court records, reviewed United States Postal Service, and utilized electronic resources.	d marriage and birth records	, death records, searched county auditor ta	x records, searched rec	cords maintained by the	
3/29/2018	Research - Applicant found Mineral Owner appearing to be residing in Clev	eland, Ohio.				
4/2/2018	Research - Applicant spoke to relative of Mineral Owner that said Mineral O	Owner is residing in Michiga	ın.			
4/3/2018	Phone Call - Applicant spoke with Mineral Owner at 248-437-xxxx who req	uested offer letter.				
4/5/2018	Certified Mail - Applicant mailed offer letter outlining price per net acre and	l royalty percentage via USI	PS Tracking No. 7015 0640 0006 5228 40	28.		
4/12/2018	Phone Call - Applicant spoke with Mineral Owner at 248-437-xxxx regarding	ng family heritage.				
5/4/2018	Certified Mail - Applicant mailed lease packet via USPS Tracking No. 7015	0640 0006 5228 3946.				
5/11/2018	Phone Call - Applicant attempted to follow up with Mineral Owner at 248-4	37-xxxx and left voicemail.				
5/15/2018	Phone Call - Applicant left voicemail for Mineral Owner at 248-437-xxxx.					
5/16/2018	Email - Mineral Owner requested information regarding the origination of the	ne interest. Applicant sent N	Aineral Owner requested documentation.			
5/21/2018	Email - Applicant followed up with Mineral Owner to ensure receipt of mail	ed documents.				
5/29/2018	Email - Applicant reached out to Mineral Owner's attorney via email concern	ning lease that was sent.				
5/30/2018	Phone Call - Applicant received a call from Mineral Owner stating he was h	aving a meeting with his att	orney on Monday.			
6/4/2018	Email - Applicant received an email from the Mineral Owner's attorney. Mir Owner's attorney seemed to indicate the Mineral Owner might not sign now.				his attorney. The Mineral	
6/11/2018	Phone Call - Applicant called and left message at 248-437-xxxx on Mineral	Owner's voicemail.				
5/26/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 248-437-2	xxxx and left a message.				
7/20/2018	Phone Call - Applicant attempted to contact the Mineral Owner's attorney at	734-459-xxxx, but there wa	as no answer and the Applicant left a voice	email.		
7/20/2018	Email - Applicant sent the Mineral Owner's attorney at TandCLaw@xxxxx.	xxx the revised lease docum	ents.			
8/7/2018	Phone Call - Applicant attempted to contact the Mineral Owner's attorney, M	Iark G. Chiesa, at 734-459-2	xxxx, but there was no answer and the Ap	olicant left a voicemail		
8/24/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 248-437-2	xxxx and left a message.				

	Exhibit ZM-1.1 to C	amsky West (2021) Unitization Application					
Tract	Owner	Parcel	Address					
9/7/2018	Phone Call - Applicant attempted to contact the Mineral Owner's attorney, Mark G. Chiesa, at 734-459-xxxx, but there was no answer and the Applicant left a voicemail.							
9/25/2018	Email - Applicant sent a follow-up email to the Mineral Owner's attorney at TandCLaw@xxxxx.xxx regarding the revised lease documents.							
10/23/2018	Email - Applicant sent a follow-up email to the Mineral Owner's attorney at TandCLaw@xxxxx.xxx regarding the revised lease documents.							
4/9/2021	Mail - After taking title considerations into account, Applicant sent a protection l	ease proposal and quit	claim deed to the Mineral Owner.					
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (734) 323-xxxx, and le	ft a detailed message r	requesting a return call.					
Tract	Owner	Parcel	Address					
15 16 17 21 22 24	Candy R. Cameron and Walter L. Cameron, wife and husband, ("Mineral Owners")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	8213 Greenlawn Avenue	Cleveland	ОН	44129		
Date	Comment:	•						
12/21/2017 - 3/13/2018	Research - Applicant performed title work, reviewed court records, reviewed mar United States Postal Service, and utilized electronic resources.	rriage and birth record	s, death records, searched county audit	or tax records, searched	records maintained by	the		
4/4/2018	Certified Mail - Applicant sent offer letter to Mineral Owner via USPS Certified	Mail via Tracking No.	7016 2070 0000 3852 8890.					
4/12/2018	Phone Call - Applicant left voicemail for Mineral Owner at 440-292-xxxx.							
4/17/2018	Phone Call - Applicant reached out to Mineral Owner's relative at 216-563-xxxx	who agreed to have M	lineral Owner contact Applicant.					
4/24/2018	Certified Mail - Mineral Owner's offer letter was returned to Applicant marked u	ndeliverable.						
5/15/2018	Phone Call - Applicant left voicemails at 440-292-xxxx and 440-915-xxxx. Appl	icant also left a voicen	nail for the Mineral Owner's mother at	216-563-xxxx.				
5/15/2018	Research - Applicant researched public records in attempts to locate updated info	ormation for the Miner	al Owner.					
6/6/2018	Phone Call - Applicant attempted to contact a different heir at 440-358-xxxx to o	btain contact informat	ion for the Mineral Owner, but was uns	uccessful.				
6/8/2018	Phone Call - Applicant spoke to the Mineral Owner's mother at 216-563-xxxx an and ask the Mineral Owner to contact the Applicant.	d after many attempts,	she has been unsuccessful. The Miner	al Owner's mother will c	all the Mineral Owner	at work		
6/26/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 440-292-xxxx	and left a message.						
7/19/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 440-292-xxxx	, but there was no answ	ver and the Applicant left a voicemail.					
7/31/2018	Phone Call - Applicant spoke to the Mineral Owner's mother at 216-563-xxxx an	d told the Applicant sh	ne would pass the message along.					
8/17/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 440-292-xxxx	and left a message.						
9/6/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 440-292-xxxx	, but there was no answ	wer and the Applicant left a voicemail.					
9/15/2018	Phone Call - Applicant spoke to the Mineral Owner's mother, Nancy Glover, at 2	16-563-xxxx and told	the Applicant she would pass the mess	age along.				

	Exhibit Z	M-1.1 to Camsky West (202	1) Unitization Application			
Tract	Owner	Parcel	Address			
9/19/2018	Phone Call - Applicant spoke to the Mineral Owner's mother, Nane Mineral Owner does not have a working phone at the moment so t the Mineral Owner.					
10/11/2018	Phone Call - Applicant attempted to contact the Mineral Owner at	440-292-xxxx and left a message.				
10/24/2018	Phone Call - Applicant attempted to contact the Mineral Owner at	440-292-xxxx and left a message.				
4/9/2021	Mail - After taking title considerations into account, Applicant sen	t a protection lease proposal and qui	t claim deed to the Mineral Owner.			
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (216) 45	6-xxxx, and left a detailed message	requesting a return call.			
Tract	Owner	Parcel	Address			
15 16 17 21 22 24	Wayne E. Glover, single, ("Mineral Owner")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	4323 W 57th Street	Cleveland	он	44125
Date	Comment:	•				
12/21/2017 - 3/13/2018	Research - Applicant performed title work, reviewed court records United States Postal Service, and utilized electronic resources.	, reviewed marriage and birth record	ls, death records, searched county au	ditor tax records, searched	records maintained	by the
4/4/2018	Certified Mail - Applicant sent offer letter to Mineral Owner via U	SPS Certified Mail via Tracking No	. 7016 2070 0000 3852 8883.			
4/12/2018	Phone Call - Applicant left a voicemail at 216-563-xxxx for Miner	al Owner.				
4/17/2018	Certified Mail - Mineral Owner's offer letter was returned to Appli	cant marked undeliverable.				
4/17/2018	Phone Call - Applicant spoke to Mineral Owner at 216-563-xxxx a	and Mineral Owner agreed to sign a	lease.			
4/27/2018	Priority Mail - Applicant sent lease documents to Mineral Owner	via USPS Priority Mail Tracking No.	. 9405 8036 9930 0629 0665 55.			
5/18/2018	Phone Call - Applicant left a voicemail at 216-563-xxxx for Miner	al Owner.				
6/6/2018	Phone Call - Applicant left a voicemail at 216-563-xxxx for Miner	al Owner.				
6/8/2018	Phone Call - Applicant spoke to the Mineral Owner's mother at 21 Owner's mother will have the Mineral Owner contact the Applican		nt the Mineral Owner would like to	have the leased reviewed by	y his attorney. The M	Aineral
6/26/2018	Phone Call - Applicant left a voicemail at 216-563-xxxx for Miner	al Owner.				
7/19/2018	Phone Call - Applicant attempted to contact the Mineral Owner at	216-563-xxxx, but there was no answ	wer and the Applicant left a voicema	uil.		
7/31/2018	Phone Call - Applicant spoke to the Mineral Owner's mother at 21	6-563-xxxx and told the Applicant sl	he would pass the message along.			
0/0/0010	Dhana Call Anniliant attempts data and at the Minard Orman at			.1		
8/2/2018	Phone Call - Applicant attempted to contact the Mineral Owner at	216-563-xxxx, but there was no ansy	wer and the Applicant left a voicema	111.		

	Exhibit ZM-1.1 to Camsky West (2021) Uni	itization Application					
Fract	Owner Parcel Ad	ddress					
9/4/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 216-563-xxxx, but there was no answer and the Applicant left a voicemail.						
9/19/2018	Phone Call - Applicant spoke to the Mineral Owner's mother-in-law, Nancy Glover, at 216-563-xxxx and said Applicant told Ms. Glover the Mineral Owner can call just about anytime, even if it is late at night.	l she spoke to the Mineral Owner last	night and he will conta	et the Applicant asap. The			
10/4/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 216-563-xxxx, but there was no answer and	d the voicemail box was full.					
10/11/2018	Phone Call - Applicant left a voicemail at 216-563-xxxx for Mineral Owner.						
10/24/2018	Phone Call - Applicant left a voicemail at 216-563-xxxx for Mineral Owner.						
4/9/2021	Mail - After taking title considerations into account, Applicant sent a protection lease proposal and quit claim	deed to the Mineral Owner.					
4/19/2021	Research and Phone Call: Applicant used <u>whitepages.com</u> to cross reference the address and Mineral Owner's disconnected.	s name to locate five phone listings for	or the Mineral owner at	this address, all of which	nave been		
Tract	Owner Parcel Ad	ddress					
15 16 17 21 22 24	Phillip E. Fine, single, ("Mineral Owner") 43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00775.000 43-00772.000 43-00773.001	2827 Fruitside Road	Garfield Heights	он	44125		
Date	Comment:						
12/21/2017 - 3/13/2018	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death United States Postal Service, and utilized electronic resources.	h records, searched county auditor ta	x records, searched reco	ords maintained by the			
4/4/2018	Certified Mail - Applicant sent a lease lease offer to the Mineral Owner via USPS Tracking No. 7016 2070 00	000 3852 8876.					
4/17/2018	Phone Call - Applicant spoke with a relative of the Mineral Owner at 216-563-xxxx who agreed to contact the lease their mineral rights.	e Mineral Owner to relay a message t	to kindly contact the App	plicant if they would like	to		
4/30/2018	Certified Mail - Initial offer was returned to the Applicant as "unclaimed".						
5/15/2018	Phone Call - Applicant left voicemails at 216-220-xxxx and 216-292-xxxx. Applicant also left a voicemail for	r the Mineral Owner's mother at 216-	563-xxxx.				
5/15/2018	Research - Applicant researched public records in attempts to locate updated contact information for the Mine	eral Owner.					
6/6/2018	Phone Call - Applicant attempted to contact another close relative of the Mineral Owner at 216-454-xxxx to c the Mineral Owner's whereabouts.	confirm the Mineral Owner's contact	information. However, t	this relative was uncertain	of		
			ne, but she spoke to the	Mineral Owner's son. The	2		
6/8/2018	Phone Call - Applicant contacted the Mineral Owner's mother-in-law at 216-563-xxxx. Applicant was told the Mineral Owner's son will try to get a hold of the Mineral Owner and ask him to contact the Applicant.	e Mineral Owner does not have a pho	ne, out she spoke to the				
6/8/2018 6/26/2018		e Mineral Owner does not have a pho	ne, out she spoke to the				

1	Exhibit ZM-1.1 to (Camsky West (202	1) Unitization Application					
Tract	Owner	Parcel	Address					
7/31/2018	Phone Call - Applicant spoke to the Mineral Owner's mother-in-law at 216-563	3-xxxx and told the Appl	icant she would pass the message along	ŗ.				
8/17/2018	Phone Call - Applicant left a voicemail at 216-220-xxxx for Mineral Owner.							
9/6/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 216-220-xxx	xx, but there was no answ	wer and the Applicant left a voicemail.					
9/15/2018	Phone Call - Applicant spoke to the Mineral Owner's mother-in-law, Nancy Gle	over, at 216-563-xxxx a	nd told the Applicant she would pass th	e message along.				
9/19/2018	Phone Call - Applicant spoke to the Mineral Owner's mother-in-law, Nancy Gle	over, at 216-563-xxxx a	nd told the Applicant she thinks the Min	neral Owner recently move	d, but was not sure where			
9/19/2018		Research - Applicant used accurint.com and beenvarified.com to search for an updated address for the Mineral Owner. No new contact associated with the Mineral Owner was found. The Applicant will ask the Mineral Owner's Brother-In-Law, Wayne E. Glover, for help locating the Mineral Owner as soon as possible.						
10/5/2018	Phone Call - Applicant left a voicemail at 216-220-xxxx for Mineral Owner.							
10/24/2018	Phone Call - Applicant left a voicemail at 216-220-xxxx for Mineral Owner.							
4/9/2021	Mail - After taking title considerations into account, Applicant sent a protection	n lease proposal and qui	t claim deed to the Mineral Owner.					
4/19/2021	Research and Phone Call: Applicant used <u>whitepages.com</u> to cross reference th disconnected, the third being a medical service.	ne address and Mineral C	Owner's name to locate three phone listi	ngs for the Mineral owner	at this address, two of whi	ch have been		
Tract	Owner	Parcel	Address					
15 16 17 21 22 24	Helen M. Schneider Glover, her unknown successor, heirs and assigns, ("Mineral Owners")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	22050 Mastick Road	Fairview Park	он	44126		
Date	Comment:							
Date 12/21/2017 - 3/13/2018	Comment: Research - Applicant performed title work, reviewed court records, reviewed m United States Postal Service, and utilized electronic resources.		ls, death records, searched county audit	or tax records, searched rec	cords maintained by the			
12/21/2017 - 3/13/2018	Research - Applicant performed title work, reviewed court records, reviewed n	narriage and birth record						
12/21/2017 - 3/13/2018 5/7/2018	Research - Applicant performed title work, reviewed court records, reviewed n United States Postal Service, and utilized electronic resources.	narriage and birth record chneider dated 27th Nov	7, 1946 Lucas County OH on Ancestry.	om, both had been divorce	ed at time of marriage.			
12/21/2017 - 3/13/2018 5/7/2018 5/9/2018	Research - Applicant performed title work, reviewed court records, reviewed m United States Postal Service, and utilized electronic resources. Research - Applicant found a marriage license for Kenneth J and Helen May Se	narriage and birth record chneider dated 27th Nov d obituary for Helen Glo	7, 1946 Lucas County OH on Ancestry.	om, both had been divorce	ed at time of marriage.			
12/21/2017 - 3/13/2018 5/7/2018 5/9/2018	Research - Applicant performed title work, reviewed court records, reviewed m United States Postal Service, and utilized electronic resources. Research - Applicant found a marriage license for Kenneth J and Helen May Se Research - Applicant continued research on ancestry.com, Archives.com to find	narriage and birth record chneider dated 27th Nov d obituary for Helen Glo g heirs.	v, 1946 Lucas County OH on Ancestry.co	om, both had been divorce	ed at time of marriage.			
12/21/2017 - 3/13/2018 5/7/2018 5/9/2018 5/10/2018 5/11/2018	Research - Applicant performed title work, reviewed court records, reviewed m United States Postal Service, and utilized electronic resources. Research - Applicant found a marriage license for Kenneth J and Helen May Se Research - Applicant continued research on ancestry.com, Archives.com to find Research - Applicant continuing to research in search of Mineral Owner's living	narriage and birth record chneider dated 27th Nov d obituary for Helen Glo g heirs. nt attempted to make cor	7, 1946 Lucas County OH on Ancestry.co over. Applicant will continue to to exha ntact via online platforms.	om, both had been divorce	ed at time of marriage.			
12/21/2017 - 3/13/2018 5/7/2018 5/9/2018 5/10/2018	Research - Applicant performed title work, reviewed court records, reviewed m United States Postal Service, and utilized electronic resources. Research - Applicant found a marriage license for Kenneth J and Helen May Se Research - Applicant continued research on ancestry.com, Archives.com to find Research - Applicant continuing to research in search of Mineral Owner's livin, Research - Applicant has been unsuccessful locating Mineral Owner. Applicant	narriage and birth record chneider dated 27th Nov d obituary for Helen Glo ng heirs. nt attempted to make cor poline platforms and vari	7, 1946 Lucas County OH on Ancestry.co over. Applicant will continue to to exha ntact via online platforms.	om, both had been divorce	ed at time of marriage.			
12/21/2017 - 3/13/2018 5/7/2018 5/9/2018 5/10/2018 5/11/2018 5/17/2018	Research - Applicant performed title work, reviewed court records, reviewed m United States Postal Service, and utilized electronic resources. Research - Applicant found a marriage license for Kenneth J and Helen May Se Research - Applicant continued research on ancestry.com, Archives.com to find Research - Applicant continuing to research in search of Mineral Owner's livin Research - Applicant has been unsuccessful locating Mineral Owner. Applicant Research - Applicant has been unsuccessful in locating Mineral Owner using o	narriage and birth record chneider dated 27th Nov d obituary for Helen Glo g heirs. nt attempted to make cor online platforms and vari g heirs.	7, 1946 Lucas County OH on Ancestry.co over. Applicant will continue to to exha ntact via online platforms.	om, both had been divorce	ed at time of marriage.			

	Exhibit ZM-1.1 to Camsky West (2021) Unitization Application
Tract	Owner Parcel Address
7/20/2018	Research - Applicant has been unsuccessful in locating possible contact information of relative of Mineral Owner using online platforms.
8/24/2018	Research - Applicant continues to search available resources to attempt to find different contact info for Mineral Owner. Applicant has still been unsuccessful, but will continue to research.
9/15/2018	Research - Applicant found possible children from a previous marriage of Kenneth J. Glover - John J. Glover, Charles Kenneth Glover, and Shirley Ann Glover. Applicant will continue to research contact information to verify.
9/19/2018	Research - Applicant found a possible child from the Mineral Owner's first marriage, Shirley Ann Schneider Herman. Shirley Ann Schneider Herman appeared to only have one child, Ronald Lee Herman, Jr., and her husband was killed in a car accident. Applicant will attempt to find contact info for both.
9/20/2018	Phone Call - Applicant attempted to contact Ronald Lee Herman, Jr. at 440-835-xxxx, however there was no answer or voicemail box set-up.
9/21/2018	Certified Mail - Applicant sent a letter explaining the heirship and requesting verification of it to Ronald Lee Herman, Jr. via USPS Tracking No. 9114 9999 4431 3367 3431 76.
9/26/2018	Phone Call - Applicant spoke with Ronald Lee Herman, Jr. at 440-835-xxxx who stated Shirley Ann Schneider Herman was his mother. He stated they've been estranged since he was a childhood.
9/26/2018	Research - Applicant continues to search for contact info for Shirley Ann Schneider Herman.
10/3/2018	Phone Call - Applicant attempted to contact Ronald Lee Herman, Jr. at 440-835-xxxx, however there was no answer or voicemail box set-up.
10/12/2018	Phone Call - Applicant attempted to contact Elizabeth Goodwin, possible guardian of Ronald Lee Herman, Jr., however she was out of the office and Applicant left a message.
10/12/2018	Phone Call - Applicant attempted to contact Mary Ann Herman (Ronald Lee Herman, Jr.'s ex-wife), but there was no answer.
10/15/2018	Phone Call - Applicant spoke with Elizabeth Goodwin's paralegal, Sally. Sally stated her office handles the guardianship of Ronald Lee Herman, Jr. and said he suffers from dementia and that her office handles all business for Ronald Lee Herman, Jr. She also stated Marilyn M. Herman Lucchese Lanz claims to be the sister of Ronald Lee Herman, Jr., however Applicant believes she is actually his aunt and the sister of Ronald L Herman, Sr.
10/15/2018	Phone Call - Applicant attempted to contact Marilyn M. Herman Lucchese Lanz at 440-878-xxxx, however there was no answer. Left voice message.
10/17/2018	Phone Call - Applicant spoke with Marilyn M. Herman Lucchese Lanz at 440-878-xxxx who stated Shirley Ann Schneider Herman was the mother of Ronald Lee Herman, Jr. and the family has tried unsuccessfully to track her down several times. She stated Shirley Ann Schneider Herman is deceased and said she might have more info, but wanted to speak with her attorney first.
10/24/2018	Phone Call - Applicant spoke with Elizabeth Goodwin's paralegal, Sally, who stated she is going through old records looking for heirship info for Ronald Herman, Jr. and his mother, Shirley Ann Schneider Herman.
10/29/2018	Phone Call - Applicant attempted to contact Marilyn M. Herman Lucchese Lanz at 440-878-xxxx, however there was no answer. Left voice message.
10/29/2018	Phone Call - Elizabeth Goodwin's paralegal, Sally, contacted the Applicant who stated the Shirley Schneider estate they had handled was not the same person as Shirley Ann Schneider Herman, the mother of Ronald Herman, Jr.
10/29/2018	Phone Call - Applicant spoke with Marilyn M. Herman Lucchese Lanz at 440-878-xxxx who stated no one in the family knows what happened to Ronald Herman, Jr.'s mother, Shirley Ann Schneider Herman, after she left in 1953 or 1954.

	Exhibit ZM-1.1 to	Camsky West (202	21) Unitization Application			
Tract	Owner	Parcel	Address			
/1/2021-4/2/2021	Applicant continues searching the heirs, successors, and assigns of Helen M. S auditor tax records, searching records maintained by the United States Postal mineral interest owners' identities or addresses, Applicant will provide notice	Service, utilizing electro	onic resources, etc. Affiant further attest	s that where it was not r	and birth records, dea easonably possible or	th records, searching county practicable to identify all of
ract	Owner	Parcel	Address			
5 6 7 21 22 24	Robert Lonchor and Natalie Lonchor, his wife ("Mineral Owners")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	9121 Woodbridge Road	Mentor	ОН	44060
ate	Comment					
/4/2018	Email - Applicant received a copy of Eleanor D. Glover's Last Will and Testar	nent from one of the Mi	neral Owner's daughters, Lisa Lonchor	-		
/4/2018	Phone Call - Applicant spoke to the Mineral Owner's sister, Lisa Lonchor, at 6	02-214-xxxx who reque	ested leases be sent to her and her siblir	ngs so they can review th	iem.	
/5/2018	Priority Mail - Applicant sent Robert Lonchor lease documents for review via	USPS Tracking No. 94	05 8036 9930 0688 9309 41.			
/17/2018	Research - Applicant discovered Charles K. Glover had five other children be	fore marrying Eleanor I	D. Glover. Applicant will send revised d	ocuments reflecting the	interest change asap.	
17/2018	Priority Mail - Applicant sent Mineral Owner revised lease documents via US	PS Tracking No. 9405 8	3036 9930 0694 1813 06.			
0/4/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 330-502-xx	xx, but there was no an	swer and Applicant left a voicemail.			
0/16/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 330-502-xx	xx, but there was no an	swer and Applicant left a voicemail.			
0/23/2018	Phone Call - Applicant attempted to contact the Mineral Owner at 330-502-xx	xx, but there was no an	swer and Applicant left a voicemail.			
/9/2021	Mail - After taking title considerations into account, Applicant sent a protection	on lease proposal and qu	it claim deed to the Mineral Owner.			
/19/2021	Research and Phone Call: Applicant used <u>whitepages.com</u> to cross reference t disconnected.	he address and Mineral	Owner's name to locate three phone list	tings for the Mineral Ow	vner at this address, al	l of which have been
ract	Owner	Parcel	Address		I	
5 6 7 1 2 4	Darlene Dunn ("Mineral Owner")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	5520 Broadview Road	Parma	ОН	44134
Date	Comment					
17/2018	Research - Applicant discovered Charles K. Glover had five other children be	fore marrying Eleanor I). Glover.			
19/2018	Certified Letter - Applicant sent a lease lease offer to the Mineral Owner, track	king number: 7018 0360	0001 3311 5166.			
/24/2018	Phone Call - Applicant spoke to the Mineral Owner's sister, Mary Rodriguez. Broadview Multicare. Mrs. Rodriguez told the Applicant to call the main num Mineral Owner's room to connect the call.					ent home in Parma, OH called

	Exhibi	t ZM-1.1 to Camsky West (2021)	Unitization Application				
Tract	Owner	Parcel	Address				
9/24/2018	Phone Call - Applicant attempted to contact the Mineral Owner	; however the Mineral Owner told the Nu	rse she does not want to talk to the A	Applicant.			
9/24/2018	Phone Call - Applicant spoke to the Mineral Owner's sister, Ma provide the Mineral Owner with the Applicant's phone number			Applicant is trying to reach	n her. Mrs. Rodriguez w	rill	
10/4/2018	Phone Call - Applicant called Broadview Multicare and asked t was no answering service.	to be connected to the Mineral Owner. The	e call was redirected to the Mineral (Owner's room, but no one ar	nswered the call and the	ere	
10/19/2018	Phone Call - Applicant called Broadview Multicare and asked to be connected to the Mineral Owner. The call was redirected to the Mineral Owner's room, but no one answered the call and there was no answering service.						
4/9/2021	Mail - After taking title considerations into account, Applicant	sent a protection lease proposal and quit c	laim deed to the Mineral Owner.				
4/19/2021	Phone Call: Applicant placed a call to the Broadview Multi-Car 749-xxxx.	re center and asked for the Mineral Owner	r, however, was advised that the Min	eral Owner is not available,	, the nurse would not go	o into further detail. (216)	
Tract	Owner	Parcel	Address				
15 16 17 21 22 24	Terry Holden, single ("Mineral Owner")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	3323 West 25th #207	Cleveland	он	44109	
Date	Comment						
9/17/2018	Research - Applicant discovered Charles K. Glover had five oth	ner children before marrying Eleanor D. C	Glover.				
9/19/2018	Certified Letter - Applicant sent a lease lease offer to the Miner	al Owner, tracking number: 7018 0360 00	001 3311 5180.				
9/24/2018	Phone Call - Applicant spoke to the Mineral Owner's sister, Ma	ary Rodriguez. Mary provided the Applica	nt with contact info for the Mineral	Owner.			
9/24/2018	Phone Call - Applicant attempted to contact the Mineral Owner	at 216-266-xxxx, but there was no answe	er and Applicant left a voicemail.				
9/27/2018	Phone Call - Applicant spoke with the Mineral Owner at 216-20	66-xxxx who accepted the offer and agree	ed to sign a lease.				
10/4/2018	Priority Mail - Applicant sent Mineral Owner lease documents	via USPS Tracking No. 9405 8036 9930 (0702 8527 61.				
10/23/2018	Phone Call - Applicant attempted to contact the Mineral Owner	at 216-266-xxxx, but there was no answe	er and Applicant left a voicemail.				
4/9/2021	Mail - After taking title considerations into account, Applicant	sent a protection lease proposal and quit c	elaim deed to the Mineral Owner.				
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (216) up.	309-xxxx and was hung up on immediate	ely. Applicant located a possible cell	phone number of (216) 713	3-xxxx, however the vo	icemail has yet to be set	
Tract	Owner	Parcel	Address				

Exhibit ZM-1.1 to Camsky West (2021) Unitization Application								
Tract	Owner	Parcel	Address					
15 16 17 21 22 24	Cheryl Fell, ("Mineral Owner")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	1207 North Ave.	Parma	ОН	44134		
Date	Comment:			1	1			
12/21/2017 - 3/13/2018	Research - Applicant performed title work, reviewed court recor United States Postal Service, and utilized electronic resources.	ds, reviewed marriage and birth record	rds, death records, searched county a	uditor tax records, searched re	cords maintained by the	2		
3/29/2018	Research - Applicant found updated address, but no phone numb	per was found.						
4/18/2018	Email - Applicant has exchanged emails with Mineral Owner's b	prother. Applicant was told the Minera	al Owner would make contact.					
4/25/2018	Phone Call - Applicant received phone call from Mineral Owner Applicant referred Mineral Owner to the ODNR website so that				was worth her time.			
4/26/2018	Certified Mail - Applicant mailed an lease packet to the Mineral	Owner via usps Certified Mail - Trac	cking no 7015 0640 0006 5228 3915					
4/30/2018	Email - Applicant sent follow up email verifying Mineral Owner	received digital copy of lease packe	t, sent last week.					
5/1/2018	Email - Applicant received email back from Mineral Owner pert	aining to payments made.						
5/7/2018	Phone Call - Applicant left message at for Mineral Owner on her	r cell phone.						
5/11/2018	Phone Call - Applicant left message on voicemail for Mineral O	Owner.						
5/21/2018	Phone Call - Applicant received a phone call from Mineral Owr	her stating she wanted \$2,500.00 for a	a signing bonus.					
5/21/2018	Phone Call - Applicant called Mineral Owner back with a counter	er offer 33.3333% higher than the init	tial offer and Mineral Owner said sh	e was not interested for that an	nount money.			
10/4/2018	Email - Applicant sent an email to the Mineral Owner at c.yaros	@xxx.xxx asking her to contact the A	applicant at her earliest convenience	and provided a phone number	to reach the Applicant.			
10/8/2018	Email - Applicant attempted to follow up with Mineral Owner's	brother at lfell@xxxxxxx.xxx inquiri	ng if he is still the point of contact for	or his siblings.				
10/23/2018	Phone Call - Applicant left message on voicemail for Mineral O	wner at 216-217-xxxx.						
4/9/2021	Mail - After taking title considerations into account, Applicant se	ent a protection lease proposal and qu	it claim deed to the Mineral Owner.					
4/19/2021	Phone Call - Applicant placed a call to the Mineral Owner 216-2	217-xxxx, however, was unable to lea	ave a message.					
Tract	Owner	Parcel	Address					

	Exhibit ZM-1.1 to	Camsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
15 16 17 21 22 24	Larry J. Fell and Sharon Fell, husband and wife, ("Mineral Owners")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	8539 Broadview Road	Broadview Heigh	ОН	44147
Date	Comment:			1		
12/21/2017 - 3/13/2018	Research - Applicant performed title work, reviewed court records, reviewed n United States Postal Service, and utilized electronic resources.	narriage and birth records,	death records, searched county auditor t	ax records, searched reco	ords maintained by the	
3/29/2018	Research - Applicant found additional address and phone numbers: 5712 W. P	Pleasant Valley Rd., Clevel	and OH; phone: 440-376-xxxx; 440-887	-XXXX.		
3/30/2018	Phone Call - Applicant dialed both numbers and discovered them disconnected	1.				
4/5/2018	Phone Call - Applicant left voicemail at 440-376-xxxx. Applicant confirmed M	Aineral Owner address.				
4/9/2018	Phone Call - Applicant left voicemail at 440-376-xxxx.					
4/10/2018	Certified Mail - Applicant sent offer letter via USPS Tracking No. 7015 0640	0006 5228 3786				
4/16/2018	Email - Mineral Owner confirmed receipt of offer letter and agreed to reach ou	at after initial review.				
4/18/2018	Email - Mineral Owner expressed interested in reviewing lease and stated App	licant's contact information	n will be forwarded to other interest hold	lers of heiship.		
4/19/2018	Email - Applicant granted permission to email lease packet to Mineral Owner.					
4/23/2018	Email - Applicant followed up at lfell@xxxxxxx.xxx with Mineral Owner requ	uesting comments concerni	ng the lease packet.			
4/25/2018	Email - Mineral Owner stated to Applicant lease had not yet been reviewed bu	t would do so as soon as p	ossible.			
4/30/2018	Email - Applicant followed up with Mineral Owner at Ifell@xxxxxx.xxx.					
5/7/2018	Email - Applicant followed up with Mineral Owner at lfell@xxxxxx.xxx.					
5/15/2018	Email - Mineral Owner conveyed to Applicant lease would be executed and m	ailed to Applicant after a c	ouple of days.			
5/23/2018	Email - Applicant followed up with Mineral Owner at lfell@xxxxxxx.xxx but	has yet to receive a reply.				
5/31/2018	Email - Applicant followed up with Mineral Owner at lfell@xxxxxx.xxx but	has yet to receive a reply.				
6/11/2018	Field Visit - Applicant went to the apparent residence of the Mineral Owner, he a reply.	owever, no one answered t	he door after ringing the doorbell. Applie	cant left a business card a	nd door hanger requestin	g
6/18/2018	Email - Applicant followed up at lfell@xxxxxxx.xxx with Mineral Owner.					
7/3/2018	Phone Call - Applicant left message on voicemail for Mineral Owner at 440-37	76-xxxx.				
7/27/2018	Email - Applicant followed up at lfell@xxxxxxxx with Mineral Owner send	ding updated lease docume	nts. The Mineral Owner replied requesti	ng to only be contacted v	via email.	

	Exhibit ZM-1.1 to	Camsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
8/14/2018	Email - Applicant sent an email to follow up with the Mineral Owner at Ifell@	XXXXXXX.XXX.				
9/1/2018	Email - Applicant sent an email to follow up with the Mineral Owner at Ifell@	XXXXXXX.XXX.				
9/22/2018	Email - Applicant sent an email to follow up with the Mineral Owner at Ifell@	XXXXXXX.XXX.				
10/4/2018	Email - Applicant sent an email to the Mineral Owner at lfell@xxxxxx.xxx as	sking him to contact the Ap	plicant at his earliest convenier	nce and provided a phone numbe	r to reach the Applican	t.
10/8/2018	Email - Applicant attempted to follow up with Mineral Owner at lfell@xxxxxx	xx.xxx inquiring if he is stil	ll the point of contact for his sib	lings.		
10/23/2018	Email - Applicant sent an email to follow up with the Mineral Owner at Ifell@	xxxxxxx.xxx.				
4/9/2021	Mail - After taking title considerations into account, Applicant sent a protection	n lease proposal and quit cl	aim deed to the Mineral Owner			
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (440) 376-xxxx, and	left a detailed message rec	uesting a return call.			
Tract	Owner	Parcel	Address			
15 16 17 21 22 24	Ralph D. Glover, his unknown successors, heirs and assigns, ("Mineral Owners")	43-00249.000 43-00249.001 43-00249.002 43-00715.000 43-00772.000 43-00773.001	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
12/21/2017 - 3/13/2018	Research - Applicant performed title work, reviewed court records, reviewed n United States Postal Service, and utilized electronic resources.	narriage and birth records,	death records, searched county	auditor tax records, searched rec	ords maintained by the	
3/29/2018	Research - Applicant located a possible address and phone number in Lancaste	er, Ohio; being 740-681-###	##, via Accurint.com, .			
4/9/2018	Phone Call - Applicant spoke with a relative of the Mineral Owner. During the would contact the Applicant if they discovered any further information.	conversation, the relative	stated they are not sure who the	lawful descendants of the Miner	ral Owner would be and	1
4/27/2018	Research - Applicant attempted to find an obituary for Mineral Owner to deter	mine whether he had any c	hildren.			
5/8/2018	Research - Applicant attempted to find any documentation on Mineral Owner	to determine whether he wa	as ever married.			
5/10/2018	Phone Call - Applicant contacted several relatives of the Mineral Owner in hop	pes of determining whether	the Mineral Owner had any ch	ildren or was ever married.		
5/17/2018	Research - Applicant is continuing to review court records, marriage and birth electronic resources to determine all of the living heirs of the Mineral Owner.	records, death records, cou	nty auditor tax records, records	maintained by the United States	Postal Service, and	
5/30/2018	Research - Applicant determined the Mineral Owner died on November 16, 19 determine further information about the Mineral Owner's lineage.	85 in Clark County, Nevad	a. However, there was not a dea	ath record or any further docume	entation provided to	
6/1/2018	Research - Applicant determined the Mineral Owner - at some point - had a wi	fe named Elizabeth Auretto).			

	Exhibit Z		West (2021)	Unitization Application					
Tract	Owner	Parcel		Address					
6/5/2018	Phone Call - Applicant located the contact information for Mrs. Au call is to disclose her relation - if any - to the Mineral Owner. Mrs.	retto utilizing Accurint.c Auretto stated the offer	com and attem sounded like a	pted to contact her at 702-876-xxxx. M scam and immediately hung up the pl	Irs. Auretto answered the one without providing an	phone and the Applicant s y information on the Mine	ated the purpose of the ral Owner.		
6/7/2018	Research - Applicant continues to research possible spouses of the	deceased Mineral Owne	er.						
6/25/2018	Research - Applicant continues to search available resources to atte	mpt to find different co	ontact info for N	Aineral Owner. Applicant has still been	unsuccessful, but will co	ntinue to research.			
7/27/2018	Research - Applicant continues to search available resources to atte	Research - Applicant continues to search available resources to attempt to find different contact info for Mineral Owner. Applicant has still been unsuccessful, but will continue to research.							
8/24/2018	Research - Applicant continues to search available resources to atte	mpt to find different co	ontact info for N	Aineral Owner. Applicant has still been	unsuccessful, but will co	ntinue to research.			
9/29/2018	Research - Applicant continues to research possible heirs of the dec	eased Mineral Owner.							
10/4/2018	Research - Applicant continues attempts to identify the heirs of Ral Ralph D. Glover to inquire about Ralph's heirs.	ph D. Glover. No new in	info was found	relating to wives or children. The App	licant will reach out to La	rry Fell, great-nephew of			
10/4/2018	Email - Applicant sent an email to the Mineral Owner's great-nepho to reach the Applicant.	w, Larry Fell, at lfell@:	xxxxxxx.xxx a	sking him to contact the Applicant at	is earliest convenience ar	nd provided a phone numb	er		
10/23/2018	Email - Applicant sent an email to follow up with the Mineral Own	er's great-nephew, Larry	y Fell, at lfell@)xxxxxxx.xxx.					
3/1/2021 - 4/2/2021	Applicant continues searching the heirs, successors, and assigns of records, searching records maintained by the United States Postal S interest owners' identities or addresses, Applicant will provide noti	Service, utilizing electron	nic resources,	etc. Affiant further attests that where in					
Tract	Owner	Parcel		Address	I		1		
18	Mark D. Hollenback and Patricia A. Coleman, married ("Mine Owner")	eral 43-00267	7.004	4167 West 62nd Street	Cleveland	ОН	44144		
Date	Comment:								
1/25/2021	Mail: A lease offer letter was mailed via USPS tracking No. 7020 0	640 0000 8940 5661.							
2/8/2021	Research and Phone Call: Applicant located a potential cellular nu	mber of (216) 410 -xxx	for the Minera	l Owners. Applicant placed a call and	eft a detailed message.				
2/9/2021	Phone Call: Applicant placed a call to (216) 410-xxxx and spoke to	the Mineral Owner(s) v	who asked that	they be given a few days to make a de	cision.				
2/16/2021	Phone Call: Applicant placed a follow up call to (216) 410-xxxx and	d left a detailed messag	ge for the Miner	ral Owners.					
3/1/2021	Phone Call: Applicant placed a follow up call to (216) 410-xxxx an	d left a detailed messag	ge for the Miner	ral Owners.					
3/11/2021	Phone Call: Applicant placed a follow up call to (216) 410-xxxx an	d left a detailed messag	ge for the Miner	ral Owners.					
3/25/2021	Phone Call: Applicant placed a follow up call to (216) 410-xxxx an								

	Exhibit ZM-1.1 to	Camsky West (2021) Unitization Application			
Tract	Owner	Parcel	Address			
4/7/2021	Phone Call: Applicant placed a follow up call to (216) 410-xxxx and left a de	tailed message for the Mir	neral Owners.			
4/14/2021	Phone Call: Applicant placed a follow up call to (216) 410-xxxx and left a de	tailed message for the Mir	neral Owners.			
Tract	Owner	Parcel	Address	-	-	
27	James A. Stanford and Laura M. Stanford, husband and wife ("Mineral Owner")	44-00003.000	831 North Falcon Drive	Gilbert	AZ	85234
Date	Comment:	ł			ŀ	
1/25/2021	Mail: A lease offer letter was mailed via USPS tracking No. 7020 1290 0001	3586 6275.				
2/5/2021	Research: Applicant used the USPS tracking system to verify that the Certifie	d offer letter was delivere	d on February 2, 2021.			
2/9/2021	Research and Phone Call: Applicant used various search engines such as peoplength to the Mineral Owner in regard to leasing. Applicant also emailed a co					call and spoke at
2/10/2021	Email: Applicant received an email from the Mineral Owner (jstanford@xxxx	x) with a counter offer of 1	300% per acre over the lease offer, as well	as a 5% royalty increas	se.	
2/26/2021	Email: Applicant sent a follow up email to the Mineral Owner (jastanford@x.	xxx) in regard to leasing the	he open interest held. Applicant was met wi	th a return email contain	ning a negative response.	
Tract	Owner	Parcel	Address	-	-	
27	Bonita D. Stanford Cunningham ("Mineral Owner")	44-00003.000	301 Meadowbrook Dr.	Byesville	ОН	43723
Date	Comment:					
1/25/2021	Mail: A lease offer letter was mailed via USPS tracking No. 7020 1290 0001	3586 6282.				
2/5/2021	Research: Applicant used the USPS tracking system to verify that the Certifie	d offer letter was returned	undeliverable as addressed on February 2,	2021,		
2/10/2021	Research and Phone Call: Applicant used various search engines such as peoplength to the Mineral Owner in regard to leasing. Applicant also emailed a co					call and spoke at
2/16/2021	Email: Applicant sent a reminder email to the Mineral Owner (740bonnie@x:	xxx) to go over the terms	of a lease.			
2/26/2021	Email: Applicant sent a reminder email to the Mineral Owner (740bonnie@x:	xxx) to go over the terms	of a lease.			
3/1/2021	Email: Applicant received an email from the Mineral Owner (740bonnie@xx	xx) with a counteroffer of	800% per acre over the lease offer, as well	as a 5% gross royalty	increase, with a specific l	st of addenda.
3/2/2021	Email: Applicant emailed (740bonnie@xxxx) the Mineral Owner a lease offerise. I am one tiny little interest" The Mineral Owner is still countering for				s are in office, price per ba	arrel will continue to
Tract	Owner	Parcel	Address	-		
28	Craig Walter Camsky	44-00010.000	PO Box 255	Bellaire	ОН	43906

	Exhibit ZM-1.1 to C	Camsky West (2021) Unitization Application						
Tract	Owner	Parcel	Address						
Date	Comment:								
2/19/2021	Mail: Certified Proposal mailed via USPS tracking No. 7020 0640 0001 3586 5360.								
2/26/2021	Research and Phone Call: Applicant used the USPS tracking system to verify th (740) 310-xxxx, placed a call and left a message.	at the Certified offer let	ter is still pending and not showing in the sy	ystem. Applicant used v	whitepages.com to locate a	a contact number o			
/2/2021	Phone Call: Applicant placed a follow up call (740)310-xxxx and again left a message requesting a return call.								
8/12/2021	Phone Call: Applicant placed a follow up call (740)310-xxxx and again left a m	Phone Call: Applicant placed a follow up call (740)310-xxxx and again left a message requesting a return call.							
/25/2021	Phone Call: Applicant placed a follow up call (740) 310-xxxx and was unable to	e leave a message.							
/30/2021	Phone Call: Applicant placed a follow up call (740) 310-xxxx which is now reg	istering as temporarily o	lisconnected.						
/7/2021	Phone Call: Applicant placed a follow up call (740) 310-xxxx which is now reg	istering as temporarily o	lisconnected.						
4/14/2021	Phone Call: Applicant placed a follow up call (740) 310-xxxx which is still tem	porarily disconnected.							
Fract	Owner	Parcel	Address	1	1				
7	James R. Stanford and Sundy J. Stanford, husband and wife ("Mineral Owner")	44-00003.000	10734 Laird Rd.	Hartstown	PA	16131			
Date	Comment:	-		-					
/25/2021	Mail: A lease offer letter was mailed via USPS tracking No. 7020 1290 0001 35	86 6312.							
/5/2021	Research: Applicant used the USPS tracking system to verify that the Certified	offer letter was delivere	d on February 6, 2021.						
2/10/2021	Research and Phone Call: Applicant used various search engines such as people length to the Mineral Owner in regard to leasing. Applicant was advised that th acre over the lease offer, as well as a 5% royalty increase.								
2/26/2021	Email: Applicant sent a follow up email to the representative of the Mineral Ov	vner (jastanford@xxxx)	in regard to leasing the open interest held. A	Applicant was met with	a return email containing	a negative respon			
n .	-	Parcel							
ract	Owner	rarcei	Address						
<u>Fract</u>	Owner Louis E. Underwood, Jr. and Kathy R. Underwood a/k/a Kathy Underwood, husband and wife, Remainderman	44-00037.000	Address 58524 Ramsey Ridge Road	Jacobsburg	ОН	43933			
5	Louis E. Underwood, Jr. and Kathy R. Underwood a/k/a Kathy			Jacobsburg	ОН	43933			
	Louis E. Underwood, Jr. and Kathy R. Underwood a/k/a Kathy Underwood, husband and wife, Remainderman	44-00037.000	58524 Ramsey Ridge Road			43933			
5 Pate /2020 - 12/2/2020	Louis E. Underwood, Jr. and Kathy R. Underwood a/k/a Kathy Underwood, husband and wife, Remainderman Comment:	44-00037.000 172 filed for quiet title a	58524 Ramsey Ridge Road			43933			
5 Date	Louis E. Underwood, Jr. and Kathy R. Underwood a/k/a Kathy Underwood, husband and wife, Remainderman Comment: Ownership dispute: James R. Belt et al v. Louis Underwood, Jr., et al, 20-CV-0	44-00037.000 172 filed for quiet title a	58524 Ramsey Ridge Road			43933			

	Exhibit ZM-1.1	to Camsky West (20	21) Unitization Application						
Tract	Owner	Parcel	Address						
35	Tammy Haines and Robert L. Haines, wife and husband, Remainderm	an 44-00037.000	8751 Millpond Drive	Reynoldsburg	он	43068			
Date	Comment:								
7/2020 - 12/2/2020	Ownership dispute: James R. Belt et al v. Louis Underwood, Jr., et al, 20-CV-0172 filed for quiet title and declaratory judgment with regard to reservations and interests claimed by the parties.								
12/2/2020	Entry of Agreed Judgment quieting title to real property and dismissing all claims between the parties.								
4/14/2021	Mail: Applicant mailed a lease offer to the Mineral Owner via USPS.	Mail: Applicant mailed a lease offer to the Mineral Owner via USPS.							
Tract	Owner	Parcel	Address						
35	Shelly and Daniel J. Cottle, wife and husband, ("Mineral Owner")	44-00037.000	987 Patrick Cir. CL	Folsom	СА	95630			
Date	Comment:					·			
2/22/2018	Certified Letter - Applicant sent certified letter to Mineral Owner to 987 Pa	trick Cir., Folsom, CA 95	630, with lease offer. Tracking Number 701	5 0640 0002 5558 3030					
2/22/2018	Phone Call - Applicant talked to Mineral Owner's uncle, Don Wesner and w	vas told Marc, Susan, and	Shelly do not sign oil and gas leases due to j	personal reasons.					
3/5/2018	Certified Letter - Applicant received the receipt from the offer letter sent or	n 2/22/2018.							
8/1/2018	Applicant has spoken to Mineral Owner's Uncle, Don Wesner. Mr. Wesner	said Mineral Owner will	not participate in leasing activities for person	nal reasons.					
1/26/2021	Mail: Applicant mailed a Certified Proposal Letter to the Mineral Owner vi	a USPS tracking No. 702	01290000135866367.						
3/2/2021	Research and Phone Call: Applicant used the USPS tracking system to veri whitepages.com, and spokeo.com and was able to locate a viable contact m	fy that the offer letter has umber for the Mineral Ow	not yet been delivered as of March 3, 2021. mer of (916) 208-xxxx, leaving a detailed me	Applicant used various s essage for a return call.	earch engines such as peo	plefinder.com,			
3/12/2021	Phone Call: Applicant placed a call to the Mineral Owner (916) 208-xxxx a	and left a detailed message	e for a return call.						
3/22/2021	Phone Call: Applicant placed a call to the attorney for the Mineral Owner(s process at all. He is preparing a deed to convey this interest to the other her		ke to him at length. The Mineral Owner is a	devout environmentalist	and wishes to have no in	volvement in the			
3/23/2021	Phone Call: Applicant placed a call to the Mineral Owner (916) 208-xxxx a to be involved any further.	and spoke to her spouse, w	vho confirmed that they do indeed intend on	signing a quit claim deed	l for any interest they may	hold and do not want			
4/10/2021	Email: Applicant sent a follow up email to DWigham@xxxx, the Mineral (Owner's attorney to reques	at an update on the progress of the interest.						
Tract	Owner	Parcel	Address						
18 40	EAP Ohio, LLC Attn: Matt Buckles ("Mineral Owner")	43-00267.004 43-00267.000	5847 San Felipe Street, Suite 300	Houston	ТХ	77057			
Date	Comment:								
1/19/2021	Research - Applicant determined mineral ownership to parcels was owned	by EAP Ohio, LLC and t	hat said interest was open for leasing						

	Exhibit ZM-1.1 to C	Camsky West (202)	1) Unitization Application				
Fract	Owner	Parcel	Address				
/25/2021	Email - Applicant sent information regarding potential lease terms to EAP Ohio	, LLC					
/25/2021	Email - Mineral Owner communicated with Applicant about additional informat	tion needed for review					
1/28/2021	Email - Applicant provided all requested information						
/28/2021	Email - Mineral Owner communicated that requested information was received	and would be reviewed	d. Mineral Owner to get back in touch w	ith Applicant after further	review.		
2/10/2021	Email - Correspondence regarding options for Mineral Owner						
2/11/2021	Email - Further correspondence regarding options for Mineral Owner.						
2/24/2021	Email - Additional correspondence regarding options for Mineral Owner.						
4/16/2021	Phone Call: Applicant spoke to Mineral Owner about potential options to partici	ipate in the unit or dive	st interest. Mineral Owner is weighing o	options and will follow up.			
Fract	Owner	Parcel	Address				
40	The Powhatan Land, LLC C/O John J. Lysien ("Mineral Owner")	43-00267.000	54575 Cove Road	Powhatan Point	ОН	43942	
Date	Comment:	-					
2/19/2021	Mail: A lease offer letter was mailed via USPS tracking No. 7020 1290 0001 35	86 5384.					
8/11/2021	Research and Phone Call: Applicant used the USPS tracking system to verify the and spokeo.com and was able to locate a current phone record. Applicant placed				es such as peoplefinder.co	om, whitepages.c	
6/25/2021	Phone Call: Applicant placed a call to (740) 795-xxxx, and left a detailed messa	ge requesting a return of	call.				
3/30/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 795-xxxx and sp well as a significantly higher gross royalty. The Mineral owner also advised that					and equitable of	
/2/2021	Email: Applicant sent a proposal and blank lease offer email to the Mineral own	er's attorney ted@####	t.com in regard to leasing the open intere	st.			
/14/2021	Email: Applicant sent a reminder email to ted@xxxx to follow up in regard to the	ne sent offer.					
fract	Owner	Parcel	Address				
37	U.S. Trust, Bank of America Private Wealth Management and William Hamann, co-trustees of the Lucy Milton Hamann Trust established June 28, 1974 and the known and unknown successors, heirs, and assigns of Thomas Mck. Hearne ("Mineral Owner")	43-00268.002	7570 Meadow Ridge Court	Riverside	СА	92507	
Date	Comment:					1	
7/30/2017 - 2/8/2018	Research - Applicant performed title work, reviewed court records, reviewed ma	arriage and birth record	s, death records, searched county auditor	tax records, searched records	ords maintained by the Ur	nited States Post	

Exhibit ZM-1.1 to Camsky West (2021) Unitization Application									
Tract	Owner	Parcel	Address						
4/23/2018	Research - Applicant performed research through Ancestory.com and found a Thomas McKennan Hearne that died in Wheeling, Ohio County, WV on 4/30/1936. Said Thomas Hearne married Mary Chapline Milton on 6/23/1921. Mary Hearne also died in Wheeling, Ohio County, WV on 7/9/1973. Applicant searched the Ohio County Probate Court for both probates.								
4/23/2018 - 5/15/2018	Research - Applicant obtained a copy of the Last Will and Testament of Thomas personal and mixed, of every kind unto John G. Hoffmann, III, and the Security intended by him for the use and benefit of his daughter, Lucy Milton Hearne, an each of said parts until said children shall respectively attain the age of twenty-or of twenty-one years, pay unto each child respectively attaining the age of twenty and the trustees shall this continue to hold the corpus of each of such trust funds trust hereby established shall terminate and the corpus and principal shall pass an	Trust Company, as truste d the other part intended ne years. It is his will an -one years as aforesaid the in trust for his aforesaid	es. The said Trustees shall divide the afor by him for his son, William H. Hearne, II ad he hereby directs that the said trustees s he whole of the net income derived from t two children until each of such children sl	esaid residue of his est . The aforesaid trustee hall, from and after the he corpus of the trust fi hall respectively attain	tate into two equal parts as shall accumulate the time that each of his c and hereby established the age of thirty-five ye	s. One of such parts net income derived from hildren shall attain the age and set up for such child, ears, at which time the			
5/16/2018	Research - Applicant determined Lucy Milton Hearne was born 11/3/1922 and m this interest vested fee simple to Lucy Milton Hamann.	narried Omer F. Hamann.	. Therefore Lucy turned 35 on 11/3/1957	and per the Last Will a	nd Testament of Thoma	as Mck. Hearne, 50% of			
5/17/2018	Research - Applicant determined Lucy Milton Hamann died 12/22/2007 in San E residue of the estate to the then acting Trustee of the trust established June 28, 19 that trust, according to the provisions of that trust on the date of her death. Bank to act, she appoints her daughter, Mary Depetrillo, as Co-Executor to act with Ba	974 of which Lucy was the of America and her son,	he Trustor, and she directs that the residue	of the estate shall be a	dded to, administered a	and distributed as a part of			
5/17/2018	Research - Applicant has determined U.S. Trust, Bank of America Private Wealth mineral interest in the above mentioned parcels.	n Management and Willia	am Frederick Hamann, as co-trustees of th	e Lucy Milton Hamani	n's trust established Jur	ne 28, 1974 owns a			
5/21/2018	Certified Mail - Applicant sent offer letter via certified mail to William Hamann,	co-trustee, to 7570 Mea	dow Ridge Ct., Riverside, CA 92507. Tra	cking No. 7015 0640 0	0002 5558 4082.				
6/4/2018	Phone Call - Applicant returned a phone call from Trustee, William Hamann at 9	51-776-xxxx. Mr. Hama	ann has a few questions. Applicant is wor	king on answering thes	se.				
6/6/2018	Certified Mail - Applicant received the certified receipt from the offer letter men	tioned above.							
7/19/2018	Phone Call - Applicant spoke with Mineral Owner. Mineral Owner prefers to set	ll this interest instead of	lease them. Applicant has made an offer t	o purchase the interest.					
7/25/2018	Mail - Applicant sent Mineral Owner an Oil, Gas and Mineral Deed for the purch	hase of this interest.							
7/30/2018	Phone Call - Applicant spoke with Mineral Owner. Mineral Owner has decided	to not sign anything in re	egard to this interest and has asked to not b	be contacted any longer	r.				
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n								
Tract	Owner	Parcel	Address						
37	Claire Cosette Saslaw and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined			
Date	Comment:								

	Exhibit ZM-1.1 to C	amsky West (2021)	Unitization Application						
Tract	Owner	Parcel	Address						
12/11/2017 - 1/31/2018	Research – Applicant determined John Claire Gibson owns a mineral interest in the above mentioned parcels. E.E. Workman died intestate on an unknown date in 1959. His interest passed via intestate succession to his surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15/1964. Her interest passed via intestate succession to her two children, Lela Cosette Gibson and Victor H. Workman. Lela Cosette Gibson died intestate succession to her surviving spouse, John Claire Gibson.								
2/1/2018 - 4/20/2018	Research - Applicant determined John Claire Gibson died intestate on 11/23/1967. His interest passed via intestate succession to his children, Claire Cosette Saslaw, Patricia Gibson Hunsinger, and Sophie M. Johnsen. Applicant has determined Claire Cosette Saslaw died on 7/2/2005. Applicant has been unable to determine her successors, heirs or assigns.								
4/21/2018 - 4/2/2021	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources.	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.							
4/20/2018 - 9/1/2019	Applicant continues searching the heirs, successors, and assigns of Claire Cosett tax records, searching records maintained by the United States Postal Service, ut interest owners' identities or addresses, Applicant will provide notice by publicated and the second sec	ilizing electronic resourc	es, etc. Affiant further attests that where it						
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n								
Tract	Owner	Parcel	Address		_				
37	Janet and Bill Giangeruso, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	57 Westport Drive	Toms River	NJ	08757			
Date	Comment:	1	1			•			
12/11/2017 - 1/31/2018	Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15/ died intestate on 4/28/1928. Her interest passed via intestate succession to her su	1964. Her interest passe	d via intestate succession to her two childre						
2/1/2018 - 4/20/2018	Research - Applicant determined John Claire Gibson died intestate on 11/23/196 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interes Hayes.	7. His interest passed via t passed via intestate succ	a intestate succession to his children, Clair cession to her six children, Janet Giangerus	e Cosette Saslaw, Patric so, James Hunsinger, Ji	tia Gibson Hunsinger, and Il Nicoll, Jason Hunsinge	d Sophie M. Johnsen. r, Joy Kline, and Julie			
4/27/2018	Certified Mail - Applicant sent certified offer letter to Mineral Owner to 57 West	port Drive, Toms River, 1	NJ 08757. Tracking No. 7015 0640 0002 5	5558 3641					
5/11/2018	Certified Mail - Applicant received the certified receipt from the offer letter sent	on 4/27/2018.							
6/4/2018	Phone Call - Applicant attempted phone call with Mineral Owner at 973-764-xxx	xx.							
6/19/2018	Phone Call - Applicant attempted phone call with Mineral Owner. Applicant left	Mineral Owner a voicem	ail.						
7/3/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	oicemail.							
7/12/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	oicemail.							
7/24/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	oicemail.							

	Exhibit ZM-1.1 to C	Camsky West (2021)) Unitization Application					
Tract	Owner	Parcel	Address					
8/6/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a voicemail.							
8/13/2018	Phone Call - Applicant attempted phone call with Mineral Owner at 973-764-xxxx. Applicant left Mineral Owner a voicemail.							
8/20/2018	Phone Call - Applicant attempted phone call with Mineral Owner at 973-764-xx	xxx. Applicant left Miner	ral Owner a voicemail.					
8/29/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	voicemail.						
9/4/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	voicemail.						
9/11/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	voicemail.						
9/24/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	voicemail.						
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to a							
Tract	Owner	Parcel	Address					
37	James and Connie Hunsinger, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	72 Reynolds Avenue	Whippany	NJ	07981		
Date	Comment:	-						
12/11/2017 - 1/31/2018	Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15 died intestate on 4/28/1928. Her interest passed via intestate succession to her s	/1964. Her interest pass	ed via intestate succession to her two chil					
2/1/2018 - 4/20/2018	Research - Applicant determined John Claire Gibson died intestate on 11/23/196 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interes Hayes.							
4/27/2018	Certified Mail - Applicant sent certified offer letter to Mineral Owner to 72 Rey	nolds Avenue, Whippan	y, NJ 07981. Tracking No. 7015 0640 00	02 5558 3634				
5/17/2018	Certified Mail- Applicant received the certified offer letter sent on 4/27/2018 as	"Undeliverable as Addr	ess". Applicant is researching a correct a	ddress for Mineral Ow	mer.			
5/31/2018	Letter- Applicant mailed non certified letter to previous address.							
7/17/2018	Phone Call - Applicant made phone call to Mineral Owner at 973-952-xxxx. Ap	oplicant left a voicemail	for Mineral Owner.					
7/20/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	voicemail.						
	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a voicemail.							
7/30/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a w	voicemail.						
7/30/2018 8/13/2018			Lake, NJ 07828. Tracking No. 7015 0640	0 0002 5558 4020				

	Exhibit ZM-1.1 to C	Camsky West (202	21) Unitization Application							
Tract	Owner	Parcel	Address							
8/29/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	voicemail.								
9/6/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a voicemail.									
9/11/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a voicemail.									
9/20/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a voicemail.									
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed complaint (Case No. 19-CV-335 Belmont County Court of Common Pleas) seeking declaratory judgement and quiet title to settle an ownership dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to monitor the dispute and will make efforts to negotiate a voluntary agreement with the prevailing parties once the interest is adjudicated.									
Tract	Owner	Parcel	Address							
37	Jill and David Nicoll, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	2497 East Woodthrush Drive	Sandy	UT	84093				
Date	Comment:									
12/11/2017 - 1/31/2018	surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15,	/1964. Her interest pa	assed via intestate succession to her two chil	Research – Applicant determined John Claire Gibson owns a mineral interest in the above mentioned parcels. E.E. Workman died intestate on an unknown date in 1959. His interest passed via intestate succession to his surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15/1964. Her interest passed via intestate succession to her two children, Lela Cosette Gibson and Victor H. Workman. Lela Cosette Gibson died intestate on 4/28/1928. Her interest passed via intestate succession to her surviving spouse, John Claire Gibson.						
	Research - Applicant determined John Claire Gibson died intestate on 11/23/1967. His interest passed via intestate succession to his children, Claire Cosette Saslaw, Patricia Gibson Hunsinger, and Sophie M. Johnsen. Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interest passed via intestate succession to her six children, Janet Giangeruso, James Hunsinger, Jill Nicoll, Jason Hunsinger, Joy Kline, and Julie Haves.									
2/1/2018 - 4/20/2018										
2/1/2018 - 4/20/2018 4/27/2018	Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interes	st passed via intestate s	succession to her six children, Janet Giange	ruso, James Hunsinger,						
4/27/2018	Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interes Hayes.	st passed via intestate s ast Woodthrush Drive,	succession to her six children, Janet Giange	ruso, James Hunsinger,						
4/27/2018 5/1/2018	Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interes Hayes. Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2497 Ea	ast Woodthrush Drive, on 4/27/2018.	succession to her six children, Janet Giange , Sandy, UT 84093. Tracking No. 7015 064	ruso, James Hunsinger,						
4/27/2018 5/1/2018 6/5/2018	Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interest Hayes. Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2497 Ex Certified Mail- Applicant received the certified receipt from the offer letter sent	ast Woodthrush Drive, on 4/27/2018.	succession to her six children, Janet Giange , Sandy, UT 84093. Tracking No. 7015 064 Owner a voicemail.	ruso, James Hunsinger,						
4/27/2018 5/1/2018 6/5/2018	Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interest Hayes. Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2497 Est Certified Mail- Applicant received the certified receipt from the offer letter sent Phone Call - Applicant made phone call to Mineral Owner at 973-857-xxxx. Applicant made phone call to Mineral Owner at 973-857-xxxx.	st passed via intestate s ast Woodthrush Drive, on 4/27/2018. oplicant left Mineral O al Owner a voicemail.	succession to her six children, Janet Giange , Sandy, UT 84093. Tracking No. 7015 064 Owner a voicemail.	ruso, James Hunsinger,						
4/27/2018 5/1/2018 6/5/2018 6/19/2018	 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interest Hayes. Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2497 Ex Certified Mail- Applicant received the certified receipt from the offer letter sent Phone Call - Applicant made phone call to Mineral Owner at 973-857-xxxx. Applicant left Miner 	st passed via intestate s ast Woodthrush Drive, on 4/27/2018. pplicant left Mineral O al Owner a voicemail. al Owner a voicemail.	succession to her six children, Janet Giange , Sandy, UT 84093. Tracking No. 7015 064 Owner a voicemail.	ruso, James Hunsinger,						
4/27/2018 5/1/2018 6/5/2018 6/19/2018 7/3/2018	 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interest Hayes. Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2497 Ea Certified Mail- Applicant received the certified receipt from the offer letter sent Phone Call - Applicant made phone call to Mineral Owner at 973-857-xxxx. Ap Phone Call - Applicant made phone call to Mineral Owner. Applicant left Miner Phone Call - Applicant made phone call to Mineral Owner. Applicant left Miner 	st passed via intestate s ast Woodthrush Drive, on 4/27/2018. oplicant left Mineral O ral Owner a voicemail. al Owner a voicemail.	succession to her six children, Janet Giange , Sandy, UT 84093. Tracking No. 7015 064 Owner a voicemail.	ruso, James Hunsinger,						
4/27/2018 5/1/2018 6/5/2018 6/19/2018 7/3/2018 7/12/2018 7/30/2018	 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interest Hayes. Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2497 Ea Certified Mail- Applicant received the certified receipt from the offer letter sent Phone Call - Applicant made phone call to Mineral Owner at 973-857-xxxx. Applicant left Miner Phone Call - Applicant made phone call to Mineral Owner. Applicant left Miner Phone Call - Applicant called Mineral Owner. Applicant left Miner 	st passed via intestate s ast Woodthrush Drive, on 4/27/2018. oplicant left Mineral O al Owner a voicemail. al Owner a voicemail. voicemail.	succession to her six children, Janet Giange , Sandy, UT 84093. Tracking No. 7015 064 Owner a voicemail.	ruso, James Hunsinger,						
4/27/2018 5/1/2018 6/5/2018 6/19/2018 7/3/2018 7/12/2018	 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interest Hayes. Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2497 E. Certified Mail- Applicant received the certified receipt from the offer letter sent Phone Call - Applicant made phone call to Mineral Owner at 973-857-xxxx. Applicant left Miner Phone Call - Applicant made phone call to Mineral Owner. Applicant left Miner Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v 	st passed via intestate s ast Woodthrush Drive, on 4/27/2018. oplicant left Mineral O al Owner a voicemail. al Owner a voicemail. voicemail. poplicant left Mineral O	succession to her six children, Janet Giange , Sandy, UT 84093. Tracking No. 7015 064 Owner a voicemail.	ruso, James Hunsinger,						
4/27/2018 5/1/2018 6/5/2018 6/19/2018 7/3/2018 7/12/2018 7/30/2018 8/13/2018	 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interest Hayes. Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2497 Ea Certified Mail- Applicant received the certified receipt from the offer letter sent Phone Call - Applicant made phone call to Mineral Owner at 973-857-xxxx. Applicant left Miner Phone Call - Applicant made phone call to Mineral Owner. Applicant left Miner Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner at v Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner av Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner av Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner av 	st passed via intestate s ast Woodthrush Drive, on 4/27/2018. oplicant left Mineral O al Owner a voicemail. roicemail. roicemail. oplicant left Mineral O oplicant left Mineral O	succession to her six children, Janet Giange , Sandy, UT 84093. Tracking No. 7015 064 Owner a voicemail.	ruso, James Hunsinger,						
4/27/2018 5/1/2018 6/5/2018 6/19/2018 7/3/2018 7/12/2018 7/30/2018 8/13/2018 8/13/2018	 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her interest Hayes. Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2497 Excertified Mail- Applicant received the certified receipt from the offer letter sent Phone Call - Applicant made phone call to Mineral Owner at 973-857-xxxx. Applicant left Miner Phone Call - Applicant made phone call to Mineral Owner. Applicant left Miner Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner at w Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner at w Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner at w Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner at w Phone Call - Applicant made phone call to Mineral Owner at 801-942-xxxx. Applicant made phone call to Mineral Owner at 801-942-xxxx. Applicant made phone call to Mineral Owner at 801-942-xxxx. Applicant made phone call to Mineral Owner at 801-942-xxxx. Applicant made phone call to Mineral Owner at 801-942-xxxx. Applicant made phone call to Mineral Owner at 801-942-xxxx. Applicant made phone call to Mineral Owner at 801-942-xxxx. Applicant made phone call to Mineral Owner at 801-942-xxxx. 	st passed via intestate s ast Woodthrush Drive, on 4/27/2018. oplicant left Mineral O al Owner a voicemail. al Owner a voicemail. voicemail. oplicant left Mineral O oplicant left Mineral O voicemail.	succession to her six children, Janet Giange , Sandy, UT 84093. Tracking No. 7015 064 Owner a voicemail.	ruso, James Hunsinger,						

	Exhibit ZM-1.1 to	Camsky West (20	21) Unitization Application					
Tract	Owner	Parcel	Address					
9/24/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a voicemail.							
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed co dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to							
Tract	Owner	Parcel	Address					
37	Joy and Bob Kline, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	34225 Beech Drive	Lewes	DE	19958		
Date	Comment:							
12/11/2017 - 1/31/2018	Research – Applicant determined John Claire Gibson owns a mineral interest surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/2 died intestate on 4/28/1928. Her interest passed via intestate succession to her	15/1964. Her interest p	bassed via intestate succession to her tw					
2/1/2018 - 4/20/2018	Research - Applicant determined John Claire Gibson died intestate on 11/23/1 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her inter Hayes.							
4/27/2018	Certified Mail - Applicant sent certified offer letter to Mineral Owner to 3422.	5 Beech Drive, Lewes,	Delaware 19958. Tracking No. 7015	0640 0002 5558 3603.				
6/1/2018	Phone Call - Applicant made phone call to Mineral Owner at 302-644-xxxx.	Applicant left a voicem	ail for Mineral Owner.					
6/19/2018	Phone Call - Applicant made phone call to Mineral Owner. Applicant left a ve	oicemail for Mineral O	wner.					
7/3/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	a voicemail.						
7/12/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	a voicemail.						
7/20/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	a voicemail.						
7/30/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	a voicemail.						
8/6/2018	Phone Call - Applicant made phone call to Mineral Owner at 302-420-xxxx A	Applicant left a voicema	ail for Chris, possible son.					
8/13/2018	Phone Call - Applicant made phone call to Mineral Owner at 302-644-xxxx.	Applicant left a voicem	ail for Mineral Owner.					
8/20/2018	Phone Call - Applicant made phone call to Mineral Owner at 302-644-xxxx.	Applicant left a voicem	ail for Mineral Owner.					
8/29/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner	a voicemail.						
9/4/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner	a voicemail.						
9/11/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	a voicemail.						
9/20/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	a voicemail.						

	Exhibit ZM-1.1 to (Camsky West (202	1) Unitization Application			
Tract	Owner	Parcel	Address			
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed con dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to					
Tract	Owner	Parcel	Address			
37	Jason and Pamela Hunsinger, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	27 Hillside Avenue	Verona	NJ	07044
Date	Comment:				•	
12/11/2017 - 1/31/2018	Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15 died intestate on 4/28/1928. Her interest passed via intestate succession to her	5/1964. Her interest pa	ssed via intestate succession to her two child			
2/1/2018 - 4/20/2018	Research - Applicant determined John Claire Gibson died intestate on 11/23/19 Patricia Gibson Hunsinger died intestate as a widow on 12/28/2008. Her intere Hayes.					
4/27/2018	Certified Mail - Applicant sent certified offer letter to Mineral Owner to 27 Hil	lside Avenue, Verona, 1	NJ 07044. Tracking No. 7015 0640 0002 555	58 3658		
5/11/2018	Certified Mail - Applicant received the certified offer letter sent on 4/27/2018 a	s "Unclaimed".				
5/31/2018	Certified Mail - Applicant sent certified offer letter to Mineral Owner to 27 Hil	lside Avenue, Verona, 1	NJ 07044. Tracking No. 7015 0640 0002 555	58 3395		
6/11/2018	Letter- Applicant sent offer letter to Mineral Owner at 27 Hillside Avenue, Vero	ona, NJ 07044 via USP	S.			
6/19/2018	Phone Call - Applicant attempted phone call with Mineral Owner at 973-857-x.	xxx. Applicant left Mir	neral Owner a voicemail.			
6/21/2018	Certified Mail - Applicant received the certified offer letter sent on 5/31/2018 a	s "Unable to Forward"				
7/18/2018	Phone Call - Applicant attempted phone call with Mineral Owner at 973-857-x	xxx. Applicant left Mir	neral Owner a voicemail.			
7/26/2018	Phone Call - Applicant attempted phone call with Mineral Owner at 973-857-x	xxx. Number is out of	service			
8/13/2018	Phone Call - Applicant attempted phone call with Mineral Owner at 718-388-x	xxx. Wrong Number				
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed con dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to					
Tract	Owner	Parcel	Address			
37	Carolyn and David Fowler, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	2411 S 23rd Street	Lincoln	NE	68502

	Exhibit ZM-1.1 to C	Camsky West (2021)	Unitization Application						
Tract	Owner	Parcel	Address						
Date	Comment:								
12/11/2017 - 1/31/2018	Research – Applicant determined John Claire Gibson owns a mineral interest in the above mentioned parcels. E.E. Workman died intestate on an unknown date in 1959. His interest passed via intestate succession to his surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15/1964. Her interest passed via intestate succession to her two children, Lela Cosette Gibson and Victor H. Workman. Lela Cosette Gibson died intestate on 4/28/1928. Her interest passed via intestate succession to her surviving spouse, John Claire Gibson.								
2/1/2018 - 4/20/2018	Research - Applicant determined John Claire Gibson died intestate on 11/23/1967. His interest passed via intestate succession to his children, Claire Cosette Saslaw, Patricia Gibson Hunsinger, and Sophie M. Johnsen. Sophie M. Johnsen died testate on 1/2/2014 in Lancaster County, Nebraska. Applicant obtained a copy of her probate, case no. PR14-481. Said probate did not list properties nor did it include a last will and testament, therefore this interest passed via intestate succession to her three children, Carolyn Fowler, Stephen Johnsen, and Dianne Yendra.								
4/27/2018	Certified Mail - Applicant sent certified offer letter to Mineral Owner to 2411 S	23rd Street, Lincoln, NE	68502. Tracking No. 7015 0640 0002 555	58 36					
5/5/2018	Certified Mail - Applicant received the certified receipt from the offer letter sent	t on 4/27/2018.							
5/10/2018	Certified Mail - Mineral Owner sent back the offer opting not to participate due	to personal reasons.							
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to a								
Tract	Owner	Parcel	Address						
37	Stephen and Vicky Johnsen, husband and wife and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	13741 West Summerstar Drive	Sun City West	AZ	85375			
Date									
	Comment:								
12/11/2017 - 1/31/2018	Comment: Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15 died intestate on 4/28/1928. Her interest passed via intestate succession to her state succession to her state succession to her state succession to her state succession.	/1964. Her interest passe	ed via intestate succession to her two childr						
	Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15	 /1964. Her interest passes surviving spouse, John Cl 67. His interest passed viplicant obtained a copy of 	ed via intestate succession to her two childr laire Gibson. ia intestate succession to his children, Clair of her probate, case no. PR14-481. Said pro	en, Lela Cosette Gibso e Cosette Saslaw, Patri	n and Victor H. Workman	h. Lela Cosette Gibson d Sophie M. Johnsen.			
12/11/2017 - 1/31/2018	Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15 died intestate on 4/28/1928. Her interest passed via intestate succession to her s Research - Applicant determined John Claire Gibson died intestate on 11/23/196 Sophie M. Johnsen died testate on 1/2/2014 in Lancaster County, Nebraska. Ap	 /1964. Her interest passes surviving spouse, John Cl 67. His interest passed viplicant obtained a copy of lyn Fowler, Stephen John 	ed via intestate succession to her two childr laire Gibson. ia intestate succession to his children, Clair of her probate, case no. PR14-481. Said pro- usen, and Dianne Yendra.	en, Lela Cosette Gibso e Cosette Saslaw, Patri obate did not list prope	n and Victor H. Workman cia Gibson Hunsinger, an rties nor did it include a	h. Lela Cosette Gibson d Sophie M. Johnsen.			
12/11/2017 - 1/31/2018 2/1/2018 - 4/20/2018	Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15 died intestate on 4/28/1928. Her interest passed via intestate succession to her s Research - Applicant determined John Claire Gibson died intestate on 11/23/196 Sophie M. Johnsen died testate on 1/2/2014 in Lancaster County, Nebraska. Ap therefore this interest passed via intestate succession to her three children, Carol	 /1964. Her interest passes surviving spouse, John Cl 67. His interest passed viplicant obtained a copy of lyn Fowler, Stephen John West Summerstar Drive, 	ed via intestate succession to her two childr laire Gibson. ia intestate succession to his children, Clair of her probate, case no. PR14-481. Said pro- usen, and Dianne Yendra.	en, Lela Cosette Gibso e Cosette Saslaw, Patri obate did not list prope	n and Victor H. Workman cia Gibson Hunsinger, an rties nor did it include a	h. Lela Cosette Gibson d Sophie M. Johnsen.			
12/11/2017 - 1/31/2018 2/1/2018 - 4/20/2018 4/27/2018	 Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15 died intestate on 4/28/1928. Her interest passed via intestate succession to her s Research - Applicant determined John Claire Gibson died intestate on 11/23/196 Sophie M. Johnsen died testate on 1/2/2014 in Lancaster County, Nebraska. Ap therefore this interest passed via intestate succession to her three children, Carol Certified Mail - Applicant sent certified offer letter to Mineral Owner to 13741 	71964. Her interest passes surviving spouse, John Cl 57. His interest passed vi oplicant obtained a copy of lyn Fowler, Stephen John West Summerstar Drive, t on 4/27/2018.	ed via intestate succession to her two childr laire Gibson. ia intestate succession to his children, Clair of her probate, case no. PR14-481. Said pro- usen, and Dianne Yendra. Sun City West, AZ 85375. Tracking No. 70	en, Lela Cosette Gibso e Cosette Saslaw, Patri obate did not list prope	n and Victor H. Workman cia Gibson Hunsinger, an rties nor did it include a	h. Lela Cosette Gibson d Sophie M. Johnsen.			
12/11/2017 - 1/31/2018 2/1/2018 - 4/20/2018 4/27/2018 5/5/2018 6/5/2018	 Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15 died intestate on 4/28/1928. Her interest passed via intestate succession to her s Research - Applicant determined John Claire Gibson died intestate on 11/23/196 Sophie M. Johnsen died testate on 1/2/2014 in Lancaster County, Nebraska. Ap therefore this interest passed via intestate succession to her three children, Carol Certified Mail - Applicant sent certified offer letter to Mineral Owner to 13741 	/1964. Her interest passe surviving spouse, John Cl 67. His interest passed vi oplicant obtained a copy of lyn Fowler, Stephen John West Summerstar Drive, t on 4/27/2018.	ed via intestate succession to her two childr laire Gibson. ia intestate succession to his children, Clair of her probate, case no. PR14-481. Said pro- lisen, and Dianne Yendra. Sun City West, AZ 85375. Tracking No. 70 picemail for Mineral Owner.	en, Lela Cosette Gibso e Cosette Saslaw, Patri obate did not list prope	n and Victor H. Workman cia Gibson Hunsinger, an rties nor did it include a	h. Lela Cosette Gibson d Sophie M. Johnsen.			
12/11/2017 - 1/31/2018 2/1/2018 - 4/20/2018 4/27/2018 5/5/2018	Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15 died intestate on 4/28/1928. Her interest passed via intestate succession to her s Research - Applicant determined John Claire Gibson died intestate on 11/23/190 Sophie M. Johnsen died testate on 1/2/2014 in Lancaster County, Nebraska. Ap therefore this interest passed via intestate succession to her three children, Carol Certified Mail - Applicant sent certified offer letter to Mineral Owner to 13741 Certified Mail - Applicant received the certified receipt from the offer letter sent Phone Call - Applicant made phone call to Mineral Owner daughter at 303-638-	71964. Her interest passes surviving spouse, John Cl 67. His interest passed vi oplicant obtained a copy of lyn Fowler, Stephen John West Summerstar Drive, t on 4/27/2018. •xxxx. Applicant left a vo	ed via intestate succession to her two childr laire Gibson. In intestate succession to his children, Clair of her probate, case no. PR14-481. Said pro- ssen, and Dianne Yendra. Sun City West, AZ 85375. Tracking No. 70 Dicemail for Mineral Owner.	en, Lela Cosette Gibso e Cosette Saslaw, Patri obate did not list prope	n and Victor H. Workman cia Gibson Hunsinger, an rties nor did it include a	h. Lela Cosette Gibson d Sophie M. Johnsen.			

	Exhibit ZM-1.1 to C	amsky West (2021)	Unitization Application						
Tract	Owner	Parcel	Address						
7/24/2018	Email- Applicant sent email to Mineral Owner at NCAA COACH@xxx.xxx and SVJOHNSEN@xxx.xxx regarding lease offer.								
8/13/2018	Email- Applicant sent email to Mineral Owner at NCACOACH@xxx.xxx and SVJOHNSEN@xxx.xxx regarding lease offer.								
8/20/2018	Email- Applicant sent email to Mineral Owner at NCACOACH@xxx.xxx and SVJOHNSEN@xxx.xxx regarding lease offer.								
8/31/2018	Email- Applicant sent email to Mineral Owner at NCACOACH@xxx.xxx and S	VJOHNSEN@xxx.xxx r	egarding lease offer.						
9/6/2018	Email- Applicant sent email to Mineral Owner at NCACOACH@xxx.xxx and S	VJOHNSEN@xxx.xxx r	egarding lease offer.						
9/11/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v	oicemail.							
9/17/2018	Email- Applicant sent email to Mineral Owner at NCACOACH@xxx.xxx and S	VJOHNSEN@xxx.xxx r	egarding lease offer.						
9/27/2018	Email- Applicant sent email to Mineral Owner at NCACOACH@xxx.xxx and S	VJOHNSEN@xxx.xxx r	egarding lease offer.						
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n								
Tract	Owner	Parcel	Address						
37	Dianne and Carl Yendra, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	705 Soaring Eagle Drive	Laporte	СО	80535			
Date	Comment:			·	·				
12/11/2017 - 1/31/2018	Research – Applicant determined John Claire Gibson owns a mineral interest in surviving spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15/ died intestate on 4/28/1928. Her interest passed via intestate succession to her su	1964. Her interest passe	d via intestate succession to her two childre						
2/1/2018 - 4/20/2018	Research - Applicant determined John Claire Gibson died intestate on 11/23/196 Sophie M. Johnsen died testate on 1/2/2014 in Lancaster County, Nebraska. App therefore this interest passed via intestate succession to her three children, Caroly	plicant obtained a copy of	f her probate, case no. PR14-481. Said pro						
4/27/2018	Certified Mail - Applicant sent certified offer letter to Mineral Owner to 705 Soa	ring Eagle Drive, Laport	e, CO 80535. Tracking No. 7015 0640 000	02 5558 3603.					
5/11/2018	Certified Mail - Applicant received the certified receipt from the offer letter sent	on 4/27/2018.							
6/1/2018	Phone Call - Applicant made phone call to Mineral Owner at 402-483-xxxx. Ap	oplicant left a voicemail f	for Mineral Owner.						
6/19/2018	Phone Call - Applicant made phone call to Mineral Owner. Applicant left a void	cemail for Mineral Owne	r.						
7/3/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a voicemail.								
1	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v								
7/12/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a v								
7/12/2018 7/20/2018		oicemail.							

	Exhibit ZM-1.1 to (Camsky West (2021)) Unitization Application					
Tract	Owner	Parcel	Address					
8/13/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a voicemail.							
8/20/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.						
8/29/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a voicemail.							
9/4/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.						
9/11/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.						
9/17/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.						
9/27/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.						
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed con dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to							
Tract	Owner	Parcel	Address					
37	Thomas A. Workman, single and the known and unknown successors, heirs, and assigns of E.E. Workman ("Mineral Owner")	43-00268.002	P.O. Box 291024	Los Angeles	СА	90029		
Date	Comment:							
12/11/2017 - 1/15/2018	Research - Applicant determined Thomas A. Workman owns a mineral interest his spouse, Mary O. Workman. Mary O. Workman died intestate on 8/15/1964. intestate on 5/20/1991. His interest passed via intestate succession to his spouse Workman, Jr. and William Lyon Workman. Victor H. Workman, Jr. died intestate on 12/11/2009. Her interest passed via intestate succession to her son, Thomas	Her interest passed via in e, Jewell Workman. Jewe te 11/6/2003. His interest	ntestate succession to her two children Il Workman died intestate on 8/4/1997	, Victor Hugo Workman a . Her interest passed via in	nd Lela Workman ntestate successior	. Victor Hugo Workman died n to her two children, Victor H.		
1/15/2018- 1/31/2018	Research - Applicant began a search of property records, probate and civil reco A. Workman is living.	ords of Belmont County, A	Ancestry.com, Archives.com, among o	ther online resources. Three	ough this research	Applicant determined Thomas		
4/12/2018	Certified Letter - Applicant sent a certified offer letter to Mineral Owner at P.O	. Box 291024, Los Angel	es, CA 90029. Tracking No. 7015 06	40 0002 5558 3412.				
4/19/2018	Certified Letter - Applicant received the certified receipt from the offer letter at	bove.						
7/17/2018	Phone Call - Applicant attempted phone call to Mineral Owner at 213-272-xxxx	x. Applicant left Mineral	Owner a voicemail.					
8/7/2018	Phone Call - Applicant attempted phone call to Mineral Owner at 213-272-xxxx	x. Applicant spoke with M	Mineral Owner and was asked to call t	omorrow.				
8/8/2018	Phone Call - Applicant attempted phone call to Mineral Owner at 213-272-xxxx	x. Applicant left Mineral	Owner a voicemail.					
8/20/2018	Phone Call - Applicant attempted phone call to Mineral Owner at 213-272-xxxx	x. Applicant left Mineral	Owner a voicemail.					
8/30/2018	Phone Call - Applicant attempted phone call to Mineral Owner at 213-272-xxxx	x. Applicant left Mineral	Owner a voicemail.					
9/11/2018	Phone Call - Applicant attempted phone call to Mineral Owner at 213-272-xxxx	v Applicant left Mineral	0il					

	Exhibit ZM-1.1 to C	amsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
9/18/2018	Certified Letter - Applicant sent a certified offer letter to Mineral Owner at P.O. I	Box 291024, Los Angele	s, CA 90029.			
9/27/2018	Phone Call - Applicant attempted phone call to Mineral Owner at 213-272-xxxx.	Applicant left Mineral O	Owner a voicemail.			
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to m	blaint (Case No. 19-CV-3 nonitor the dispute and w	35 Belmont County Court of Common Ple vill make efforts to negotiate a voluntary ag	as) seeking declaratory reement with the preva	y judgement and quiet title illing parties once the inte	e to settle an ownership rest is adjudicated.
Tract	Owner	Parcel	Address			
37	Robert Earl Stewart and Sharon Louise Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel ("Mineral Owner")	43-00268.002	47389 Barlow Road	Saint Clairsville	ОН	43950
Date	Comment:			·	·	
12/11/2017 - 1/31/2018	Research – Applicant determined Carol Ann Stewart Sabo owns a mineral interest wife, Mary L. Stoffel. Mary L. Stoffel died intestate on 8/3/1958. Her interest pa testate on 11/5/1982. Her probate was filed in Belmont County, OH, Case No. 9 Thoborn Stewart died intestate on 3/1/1984. His interest passed via intestate to h interest passed to his surviving spouse, Mary Martha Stewart. Mary Martha Stew	ssed via intestate success 90281. Said lands were r is two children, Thomas	sion to her three children, Beulah Stoffel St not listed in her probate but the rest and res R. Stewart and Robert C. Stewart. Thoma	tewart, Olive R. Thoma idue clause passes all h	ns, and Mary E. Hart. Beu her interest to her husband	lah Stewart died , Thoburn Stewart.
2/21/2018	Research - Applicant obtained a copy of Mary Martha Stewart's probate from Be surviving children, Thomas R. Stewart, Jr., Robert Earl Stewart, and Carole Ann		6 ES 00352. Said probate did not list the	lands. Per the rest and	residue clause, this intere	est passed to her three
2/27/2018	Certified Mail - Applicant sent Mineral Owner a certified letter to 47389 Barlow	Road, Saint Clairsville,	OH 43950 with a lease offer included. Tra	cking Number 7015 06	540 0002 5558 3122.	
3/8/2018	Certified Mail - Applicant received the certified receipt from the offer letter men	tioned above.				
6/12/2018	Phone Call - Applicant called Mineral Owner at 740-310-xxxx. Applicant left M	lineral Owner a voicema	il.			
7/3/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a vo	oicemail.				
7/12/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a ve	oicemail.				
7/23/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a ve	oicemail.				
8/20/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a ve	oicemail.				
8/30/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a vo	oicemail.				
9/11/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a ve	oicemail.				
9/25/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a ve	oicemail.				
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to m					

	Exhibit ZM-1.1 to C	amsky West (2021) Unitization Application			
Tract	Owner	Parcel	Address			
Tract	Owner	Parcel	Address			
37	Olive R. Thomas, widow, and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
12/11/2017 - 1/31/2018	Research – Applicant determined Olive R. Thomas, a widow and never remarried intestate succession to his wife, Mary L. Stoffel. Mary L. Stoffel died intestate of Olive R. Thomas, a widow, died intestate on 7/2/2000 in Mahoning County, Ol Thomas. No other information could be located for them.	n 8/3/1958. Her interes	t passed via intestate succession to her three	children, Beulah Stoffe	el Stewart, Olive R. Thon	as, and Mary E. Hart.
3/9/2018 - 9/1/2019	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources.	arriage and birth records	s, death records, searched county auditor tax	records, searched record	rds maintained by the Un	ited States Postal
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r					
Tract	Owner	Parcel	Address			
37	Mary Lou Thomas, single and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
2/1/2018 - 3/8/2018	Research – Applicant determined Mary Lou Thomas, marital status unknown, or succession to his wife, Mary L. Stoffel. Mary L. Stoffel died intestate on 8/3/193 Thomas, a widow, died intestate on 7/2/2000 in Mahoning County, Ohio. Her in	58. Her interest passed	via intestate succession to her three children,	, Beulah Stoffel Stewar	t, Olive R. Thomas, and M	t passed via intestate Лary E. Hart. Olive R.
3/9/2018 - 9/1/2019	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources.	arriage and birth records	s, death records, searched county auditor tax	records, searched reco	rds maintained by the Un	ited States Postal
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r					
Tract	Owner	Parcel	Address			
37	David E. Thomas, marital status unknown and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
2/1/2018 - 3/8/2018	Research – Applicant determined David E. Thomas, marital status unknown, ow succession to his wife, Mary L. Stoffel. Mary L. Stoffel died intestate on 8/3/19: Thomas, a widow, died intestate on 7/2/2000 in Mahoning County, Ohio. Her in	58. Her interest passed	via intestate succession to her three children,	, Beulah Stoffel Stewar	t, Olive R. Thomas, and M	

	Exhibit ZM-1.1 to (Camsky West (202	21) Unitization Application	1		
Tract	Owner	Parcel	Address		·	
3/9/2018 - 4/2/2021	Research - Applicant performed title work, reviewed court records, reviewed m Service, and utilized electronic resources.	arriage and birth reco	rds, death records, searched count	y auditor tax records, searched	records maintained by	y the United States Postal
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to					
Tract	Owner	Parcel	Address			
37	Julia Luczak and Joseph Patrick Luczak, Jr., wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	361 E. 4th St.	Chuluota	FL	32766
Date	Comment:	-				
12/11/2017 - 1/31/2018	Research – Applicant determined Julia Luczak, marital status unknown, owns a and no living parents. Her interest passed via intestate succession to her sibling on 2/19/1963. According to her probate, her interest passed to her living childre 6/10/1986. Her interest passed via intestate succession to her only living child, survived by her three children, Julia Luczak, Sally Propst, and Richard Morrow address listed above. Applicant is attempting to contact her and make an offer to	s, Mary E. Gray, Edwa en, Mary H. Swingle, I Virginia G. Peirce, nk v. Her interest passed v	in M. Gray, Philip K. Gray, and El Robert F. Swingle, and Frederick S a Virginia G. Morrow. Virginia G.	lizabeth C. Gray. Mary E. Gray Swingle. Mary H. Peirce, fka, M Morrow died intestate on 8/15/	Swingle, a widow, di Iary H. Swingle, a wi 2004. According to h	ed testate in Licking County idow, died intestate on er obituary, Virginia is
3/6/2018	Certified Mail - Applicant sent Mineral Owner a certified letter to 361 E. 4th St	., Chuluota, FL 32766	5 with a lease offer included. Tracl	king Number 7015 0640 0002 5	5558 3177.	
3/21/2018	Certified Mail - Applicant received the certified receipt from the offer letter sen	t on 3/6/2018.				
3/21/2018	Mail - Applicant received the signed offer letter with Mineral Owner accepting	Applicant's lease offer	r.			
3/22/2018	Lease Packet - Applicant sent Mineral Owner an Oil and Gas Lease, Memorand	lum of Oil and Gas Le	ease, Order of Payment and a W9 f	for the current lease offer to the	address listed above.	
6/12/2018	Phone Call - Applicant called Mineral Owner at 407-761-xxxx. Applicant left	Mineral Owner a voic	email.			
6/29/2018	Phone Call - Applicant called Mineral Owner at 407-761-xxxx. Applicant left	Mineral Owner a voice	email.			
7/12/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.				
7/26/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.				
8/14/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.				
8/20/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.				
8/30/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.				
9/13/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.				
9/25/2018	Phone Call - Applicant called Mineral Owner. Applicant left Mineral Owner a	voicemail.				

	Exhibit ZM-1.1 to C	Camsky West (202	21) Unitization Application			
Tract	Owner	Parcel	Address			
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to					
Tract	Owner	Parcel	Address			
37	Lewis M. Swingle, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	808A Boardman Road SE	Aiken	SC	29803
Date	Comment:					
12/11/2017 - 1/31/2018	Research – Applicant determined Lewis M. Swingle owns a mineral interest in parents. Her interest passed via intestate succession to her siblings, Mary E. Gra According to her probate, her interest passed to her living children, Mary H. Sw intestate succession to his only son, Edgar Gray Swingle.	ay, Edwin M. Gray, Pl	nilip K. Gray, and Elizabeth C. Gray. Mary E	E. Gray Swingle, a widow	w, died testate in Licking	County on 2/19/1963.
2/1/2018 - 2/8/2018	Research - Applicant performed title work, reviewed court records, reviewed m Service, and utilized electronic resources.	arriage and birth reco	rds, death records, searched county auditor ta	ax records, searched reco	ords maintained by the Ur	nited States Postal
2/8/2018	Email - Applicant emailed Aiken County Probate office. Mildren Swingle's prob probates.	oate is Case No. 1995	-ES02-0257. Edgar Swingle's probate is Cas	e No. 2006-ES02-0804.	Applicant is efforting to c	obtain copies of these
2/19/2018	Mail - Applicant sent probate request along with payment to Aiken County Prob	pate Court for copies	of the probates listed above.			
3/12/2018	Research - Applicant received a copy of Edgar Gray Swingle's probate as well a shall be distributed to his four children, Robert F. Swingle, II, Ashley S. White,					4, all rest and residue
3/12/2018	Certified Mail - Applicant sent lease offer via certified mail to 344 Chesterfield	St. NE, Aiken, SC 29	801. Tracking no. 7015 0640 0002 5558 32	52.		
3/26/2018	Certified Mail - Offer Letter sent 3/12/2018 returned to Applicant as "Not Deliv	verable as Addressed"				
4/9/2018	Email - Applicant received an email from Mineral Owner's brother, Robert Swin processes. Email also contained Lewis's correct address of 808A Boardman Rd	ngle II, with Mineral SE, Aiken, SC 2980	Owner copied in said email (lewisswingle@: 3.	xxx.xxx) with questions	and concerns regarding th	he leasing and drilling
4/10/2018	Email - Applicant responded to the email received on 4/9/2018 answering the qu	uestions and concerns	the Mineral Owner and their family have.			
6/7/2018	Email - Applicant sent an email to Mineral Owner. Email asked if they have an	y question or concern	s regarding their interest and if they would le	ike a lease packet sent to	them.	
6/12/2018	Email - Applicant received an email from Mineral Owner. Mineral Owner requ	ested a lease packet b	e sent to him for his review and execution.			
6/20/2018	Lease - Applicant sent a lease packet to Mineral Owner for the terms of the curr	ent lease offer.				
7/19/2018	Email - Applicant emailed Mineral Owner to follow up on the lease that was see	nt on 6/20/2018.				
7/19/2018	Email - Mineral Owner responded to the follow up email. Said he plans to look	at the packet over the	e next couple of days and get it sent back.			

1	Exhibit ZM-1.1 to C	amsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
8/30/2018	Email - Applicant emailed Mineral Owner to follow up on the lease that was sen	nt on 6/20/2018.				
9/17/2018	Email - Applicant emailed Mineral Owner to follow up on the lease that was sen	nt on 6/20/2018.				
9/25/2018	Email - Applicant emailed Mineral Owner to follow up on the lease that was sen	nt on 6/20/2018.				
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r					
Tract	Owner	Parcel	Address			
37	Cynthia Swingle Morris, a widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	5161 Pondoray Place	Dayton	ОН	45440
Date	Comment:	·		·		·
12/11/2017 - 2/8/2018 3/5/2018	in Licking County on 2/19/1963. According to her probate, her interest passed to interest passed via intestate succession to his spouse, Charlotta Marie Swingle, a children, Cynthia Swingle Morris and Susan Swingle Byrnes. Applicant research Certified Mail - Applicant sent Mineral Owner a certified letter to 5161 Pondora	aka Charlotta Marie Bell h shows Cynthia is alive	. Charlotta Marie Bell, a widow, died intest and living at the address listed above. App	ate on 12/9/1992. Her in licant is attempting to co	nterest passed via intestate ontact Cynthia Swingle M	e succession to her two
4/30/2018	Mail - Applicant received the signed offer letter back from Mineral Owner. Min	· · · ·				
		*	i the lease offer and would like a lease pack	let sent.		
5/1/2018	Lease - Applicant sent lease packet to Mineral Owner to the address above via F	edex.				
	Mail Annii and fallene dan an the lange method and an 5/1/2019 and included	A CC 1				
6/8/2018	Mail - Applicant followed up on the lease packet sent on 5/1/2018 and included			ant will undate the loss	a packat and cand naw de	aumonts to this
7/18/2018	Mail - Applicant followed up on the lease packet sent on 5/1/2018 and included Phone Call - Applicant received a call from Mineral Owner's daughter, Sue Smit address.			cant will update the leas	e packet and send new do	cuments to this
	Phone Call - Applicant received a call from Mineral Owner's daughter, Sue Smit	th. Mrs. Smith provided	an new address for Mineral Owner. Applie	cant will update the leas	e packet and send new do	cuments to this
7/18/2018	Phone Call - Applicant received a call from Mineral Owner's daughter, Sue Smit address.	th. Mrs. Smith provided	an new address for Mineral Owner. Applie	cant will update the leas	e packet and send new do	ocuments to this
7/18/2018 7/30/2018	Phone Call - Applicant received a call from Mineral Owner's daughter, Sue Smit address. Lease - Applicant sent new lease packet to Mineral Owner at 590 Isaac Prugh W	th. Mrs. Smith provided ⁷ ay, Apt. 23, Dayton, OH plaint (Case No. 19-CV-	an new address for Mineral Owner. Applie 45429. 335 Belmont County Court of Common Ple	eas) seeking declaratory	judgement and quiet title	to settle an ownership
7/18/2018 7/30/2018 8/30/2018	Phone Call - Applicant received a call from Mineral Owner's daughter, Sue Smit address. Lease - Applicant sent new lease packet to Mineral Owner at 590 Isaac Prugh W Lease - Applicant mailed letter to Mineral Owner The parties and interest associated therewith are currently subject to a filed complete to a filed	th. Mrs. Smith provided ⁷ ay, Apt. 23, Dayton, OH plaint (Case No. 19-CV-	an new address for Mineral Owner. Applie 45429. 335 Belmont County Court of Common Ple	eas) seeking declaratory	judgement and quiet title	to settle an ownership
7/18/2018 7/30/2018 8/30/2018 9/19/2019 – 4/14/2021	Phone Call - Applicant received a call from Mineral Owner's daughter, Sue Smit address. Lease - Applicant sent new lease packet to Mineral Owner at 590 Isaac Prugh W Lease - Applicant mailed letter to Mineral Owner The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r	th. Mrs. Smith provided Vay, Apt. 23, Dayton, OH plaint (Case No. 19-CV- nonitor the dispute and v	an new address for Mineral Owner. Applie 45429. 335 Belmont County Court of Common Ple vill make efforts to negotiate a voluntary ag	eas) seeking declaratory	judgement and quiet title	to settle an ownership

	Exhibit ZM-1.1 to C		/ 11			
Tract	Owner	Parcel	Address			
12/11/2017 - 2/8/2018	Research – Applicant determined Susan D. Byrnes, owns a mineral interest in the parents. Her interest passed via intestate succession to her siblings, Mary E. Gray According to her probate, her interest passed to her living children, Mary H. Swi succession to his spouse, Charlotta Marie Swingle, aka Charlotta Marie Bell. Charlotta and Susan D. Byrnes. Applicant research shows Susan is alive and living	y, Edwin M. Gray, Phili ingle, Robert F. Swingle arlotta Marie Bell, a wi	ip K. Gray, and Elizabeth C. Gray. Mary E. e, and Frederick Swingle. Frederick Swingle idow, died intestate on 12/9/1992. Her intere-	Gray Swingle, a widow e died intestate on 8/27 est passed via intestate	v, died testate in Licking /1940. His interest passe	County on 2/19/1963. d via intestate
3/5/2018	Certified Mail - Applicant sent Mineral Owner a certified letter to 14508 Homece 3/15/2018.	rest Rd., Apt. 506, Silve	er Spring, MD 20906 with a lease offer incl	uded. Tracking Numb	er 7015 0640 0002 5558	3160. Receipt received
5/15/2018	Lease - Applicant sent lease packet to Mineral Owner to the address above via Fe	edEx.				
6/8/2018	Mail - Applicant followed up on the lease packet sent on 5/15/2018 and included	l an Affidavit of Heirsh	ip via FedEx.			
8/21/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx.	Voicemail was left for M	Mineral Owner.			
8/30/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx.	Voicemail was left for M	Mineral Owner.			
9/12/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx.	Voicemail was left for N	Mineral Owner.			
	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx. Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx.					
9/12/2018 9/25/2018 9/19/2019 - 4/14/2021		Voicemail was left for M	Mineral Owner. -335 Belmont County Court of Common Pl			
9/25/2018 9/19/2019 – 4/14/2021	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx. W The parties and interest associated therewith are currently subject to a filed comp	Voicemail was left for M	Mineral Owner. -335 Belmont County Court of Common Pl			
9/25/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx. W The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to m	Voicemail was left for Molaint (Case No. 19-CV nonitor the dispute and Parcel	Mineral Owner. -335 Belmont County Court of Common Pl- will make efforts to negotiate a voluntary a			
9/25/2018 9/19/2019 – 4/14/2021 Tract	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx. W The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to m Owner Philip G. Dunlap and Shelagh Dunlap, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral	Voicemail was left for Molaint (Case No. 19-CV nonitor the dispute and Parcel	Mineral Owner. -335 Belmont County Court of Common Pl- will make efforts to negotiate a voluntary ag Address	greement with the prev	ailing parties once the in	terest is adjudicated.
9/25/2018 9/19/2019 – 4/14/2021 Tract 37 Date	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx. W The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to m Owner Philip G. Dunlap and Shelagh Dunlap, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	Voicemail was left for Molaint (Case No. 19-CV- nonitor the dispute and Parcel 43-00268.002	Mineral Owner335 Belmont County Court of Common Pl- will make efforts to negotiate a voluntary ap Address 13726 Hawksnest Bay Dr. nd, owns a mineral interest in the above mer her siblings, Mary E. Gray, Edwin M. Gray beth Zimmer Gray died intestate on 11/2/19	Corpus Christi Corpus Christi ntioned parcels. Nellie Philip K. Gray, and E 76. Her interest passed	TX Pletcher, a widow died in lizabeth C. Gray. Philip	78418 78418 ntestate on an 7/8/1965 K. Gray died intestate
9/25/2018 9/19/2019 – 4/14/2021 Tract 37	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx. W The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to m Owner Philip G. Dunlap and Shelagh Dunlap, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner") Comment: Research – Applicant determined Mary Elizabeth Dunlap and Emmett Edward D with no living spouse, no children, and no living parents. Her interest passed via on 12/11/1935. His interest passed via intestate succession to his spouse, Elizabet	Voicemail was left for Molaint (Case No. 19-CV nonitor the dispute and Parcel 43-00268.002 Dunlap, wife and husbar intestate succession to th Zimmer Gray. Elizal izabeth Dunlap, a wido rriage and birth records	Mineral Owner335 Belmont County Court of Common Plwill make efforts to negotiate a voluntary agent of Address Address 13726 Hawksnest Bay Dr. nd, owns a mineral interest in the above mer her siblings, Mary E. Gray, Edwin M. Gray beth Zimmer Gray died intestate on 11/2/19 ow and never remarried, died intestate on 2/3 s, death records, searched county auditor tax	Corpus Christi Corpus Christi ntioned parcels. Nellie y, Philip K. Gray, and E 76. Her interest passed 5/1997.	TX Pletcher, a widow died in lizabeth C. Gray. Philip via intestate succession prds maintained by the U	78418 78418 ntestate on an 7/8/1965 K. Gray died intestate to her three children, nited States Postal
9/25/2018 9/19/2019 – 4/14/2021 Tract 37 Date 12/11/2017 - 2/8/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 240-242xxxx. V The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n Owner Philip G. Dunlap and Shelagh Dunlap, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner") Comment: Research – Applicant determined Mary Elizabeth Dunlap and Emmett Edward D with no living spouse, no children, and no living parents. Her interest passed via on 12/11/1935. His interest passed via intestate succession to his spouse, Elizabe Nellie Virginia Lamb, Mary Elizabeth Dunlap, and Phyllis Jane French. Mary Elizabeth Dunlap, and Phyllis Jane French. Mary Elizabeth Dunlap, and Unitary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of Mary Elizabeth Dunlap is possible of the obituary of	Voicemail was left for Molaint (Case No. 19-CV nonitor the dispute and Parcel 43-00268.002 Dunlap, wife and husbar intestate succession to th Zimmer Gray. Elizal izabeth Dunlap, a wido rriage and birth records zabeth Dunlap, she was	Mineral Owner. -335 Belmont County Court of Common Plwill make efforts to negotiate a voluntary age Address I3726 Hawksnest Bay Dr. nd, owns a mineral interest in the above mer her siblings, Mary E. Gray, Edwin M. Gray beth Zimmer Gray died intestate on 11/2/19 ow and never remarried, died intestate on 2/2 s, death records, searched county auditor tax s survived by one son and one daughter. App	corpus Christi Corpus Christi Mioned parcels. Nellie Philip K. Gray, and E 76. Her interest passed 5/1997. A records, searched reco	TX Pletcher, a widow died in lizabeth C. Gray. Philip via intestate succession ords maintained by the U Dunlap is the surviving s	78418 78418 ntestate on an 7/8/1965 K. Gray died intestate to her three children, nited States Postal

	Exhibit ZM-1.1 to C	Camsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
6/29/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 361-949-xxxx.	Voicemail was left for M	fineral Owner.			
7/18/2018	Phone Call- Applicant attempted phone call to Mineral Owner. Voicemail was le	eft for Mineral Owner.				
8/7/2018	Phone Call- Applicant attempted phone call to Mineral Owner. Voicemail was le	eft for Mineral Owner.				
8/20/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 361-949-xxxx.	Voicemail was left for M	fineral Owner.			
8/30/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 361-949-xxxx.	Voicemail was left for M	fineral Owner.			
9/12/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 361-949-xxxx.	Voicemail was left for M	fineral Owner.			
9/25/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 361-949-xxxx.	Voicemail was left for M	fineral Owner.			
9/19/2019 – 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r					
Tract	Owner	Parcel	Address			
37	Nellie Virginia Lamb and John Dixon Lamb, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:			1		
12/11/2017 - 2/8/2018	Research – Applicant determined Nellie Virginia Lamb and John Dixon Lamb, v living spouse, no children, and no living parents. Her interest passed via intestat 12/11/1935. His interest passed via intestate succession to his spouse, Elizabeth Virginia Lamb, Mary Elizabeth Dunlap, and Phyllis Jane French. Nellie Virginia	e succession to her siblin Zimmer Gray. Elizabeth	gs, Mary E. Gray, Edwin M. Gray, Philip I Zimmer Gray died intestate on 11/2/1976.	K. Gray, and Elizabeth	C. Gray. Philip K. Gray of	lied intestate on
2/8/2018 - 4/2/2021	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources.	arriage and birth records,	death records, searched county auditor tax	records, searched reco	ords maintained by the Ur	nited States Postal
Tract	Owner	Parcel	Address			
37	Phyllis Jane French and Albert John French, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:			1		
12/11/2017 - 2/8/2018	Research – Applicant determined Mary Elizabeth Dunlap and Emmett Edward I with no living spouse, no children, and no living parents. Her interest passed via on 12/11/1935. His interest passed via intestate succession to his spouse, Elizabet Nellie Virginia Lamb, Mary Elizabeth Dunlap, and Phyllis Jane French. Phyllis	i intestate succession to h eth Zimmer Gray. Elizabe	er siblings, Mary E. Gray, Edwin M. Gray, eth Zimmer Gray died intestate on 11/2/19	, Philip K. Gray, and E 76. Her interest passed	lizabeth C. Gray. Philip K via intestate succession t	K. Gray died intestate

	Exhibit ZM-1.1 to Ca	amsky West (202	1) Unitization Application			
Fract	Owner	Parcel	Address			
2/8/2018 - 9/1/2019	Research - Applicant performed title work, reviewed court records, reviewed man Service, and utilized electronic resources.	rriage and birth record	ds, death records, searched county auditor	tax records, searched rec	ords maintained by the	United States Postal
9/19/2019 – 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to m					
Fract	Owner	Parcel	Address			
37	Lola M. Matheney, widow, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:	·			·	
12/11/2017 - 2/8/2018 2/8/2018	 living spouse, no children, and no living parents. Her interest passed via intestate Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest Marjorie Deitrick. Edgar W. Matheney died intestate on 4/6/1977. His interest pa Research - Applicant performed title work, reviewed court records, reviewed man Service, and utilized electronic resources. Through Applicant's research, possible ongoing. 	passed via intestate successed via intestate successed via intestate successed via and birth record	uccession to her six children Edgar Mathe cession to his spouse, Lola M. Matheney. ds, death records, searched county auditor	ney, Helen Hagen, Sarah Lola M. Matheney died i tax records, searched rec	Farson, Doris Patton, F ntestate on 5/1982.	Ioward Matheney and United States Postal
2/8/2018 - 9/1/2019	Research - Applicant performed title work, reviewed court records, reviewed man Service, and utilized electronic resources.	rriage and birth record	ds, death records, searched county auditor	tax records, searched rec	ords maintained by the	United States Postal
9/19/2019 – 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to m					
Fract	Owner	Parcel	Address			
37	Lois Jean Davis, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	6942 West Vermont Avenue	Glendale	AZ	85303
Date	Comment:					
12/11/2017 - 2/8/2018	Research – Applicant determined Edgar W. Matheney and Lola M. Matheney, hu living spouse, no children, and no living parents. Her interest passed via intestate Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest Marjorie Deitrick. Edgar W. Matheney died intestate on 4/6/1977. His interest pa	e succession to her sib passed via intestate si	lings, Mary E. Gray, Edwin M. Gray, Phil uccession to her six children Edgar Mathe	lip K. Gray, and Elizabeth eney, Helen Hagen, Sarah	n C. Gray. Elizabeth C. Farson, Doris Patton, H	Gray, aka, Elizabeth C.

	Exhibit ZM-1.1 to	Camsky West (2021) Unitization Application			
Tract	Owner	Parcel	Address			
2/8/2018	Research - Applicant performed title work, reviewed court records, reviewed n Service, and utilized electronic resources. Through Applicant's research, possib ongoing.					
4/16/2018	Certified Mail - Applicant sent a certified offer letter to Mineral Owner, 5768 V	W. Freeway Lane, Glenda	ale, Arizona 85302. Tracking No. 7015 0	640 0002 5558 3535. Ret	urned as Undeliverable to	sender.
5/15/2018	Certified Mail- Applicant received the certified letter sent 4/16/18 marked as U	Inclaimed.				
6/13/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 928-699-xxxx	x. Voicemail was left for	Mineral Owner.			
6/13/2018	Certified Mail - Applicant sent a certified offer letter to Mineral Owner, 6942 V	West Vermont Avenue, G	lendale, Arizona 85303. Tracking No. 70	15 0640 0002 5558 4013		
6/18/2018	Certified Mail - Applicant received the certified receipt from the offer letter set	nt on 6/13/2018.				
6/25/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 623-243-xxxx	x. Voicemail was left for	Mineral Owner.			
6/28/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 623-243-xxxx	x. Voicemail was left for	Mineral Owner.			
6/29/2018	Lease - Applicant sent a lease packet to Mineral Owner for the terms of the cur	rrent lease offer.				
7/2/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 623-243-xxxx	x. Applicant discussed le	ase offer and information regarding family	y tree.		
7/18/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 623-243-xxxx	x to discuss family inform	nation. Voicemail was left for Mineral Ov	vner.		
7/30/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 928-699-xxxx	x. Voicemail was left for	Mineral Owner.			
7/31/2018	Phone Call- Applicant called Athens County Clerk in search of divorce decree.	Court Clerk is searchin	g for decree.			
8/1/2018	Phone Call- Applicant called Athens County Clerk in search of divorce decree.	Court Clerk was unable	e to find decree, searching back to 1948.			
8/20/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 928-699-xxxx	x. Voicemail was left for	Mineral Owner.			
8/20/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 928-699-xxxx	x. Voicemail was left for	Mineral Owner.			
8/30/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 928-699-xxxx	x. Voicemail was left for	Mineral Owner.			
9/12/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 928-699-xxxx	x. Voicemail was left for	Mineral Owner.			
9/25/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 928-699-xxxx	x. Voicemail was left for	Mineral Owner.			
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed cordispute on an undivided 24.5% interest in Tract 37. The Applicant continues to					
Tract	Owner	Parcel	Address			
37	Janet Sue White, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	PO Box 56	Malta	ОН	43758
Date	Comment:					

	Exhibit ZM-1.1 to 0	Camsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
12/11/2017 - 2/8/2018	Research – Applicant determined Edgar W. Matheney and Lola M. Matheney, H living spouse, no children, and no living parents. Her interest passed via intesta Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest Marjorie Deitrick. Edgar W. Matheney died intestate on 4/6/1977. His interest p	te succession to her sibling st passed via intestate succ	gs, Mary E. Gray, Edwin M. Gray, Philip K ession to her six children Edgar Matheney,	. Gray, and Elizabeth (Helen Hagen, Sarah F	C. Gray. Elizabeth C. Gra Farson, Doris Patton, How	y, aka, Elizabeth C.
2/8/2018	Research - Applicant performed title work, reviewed court records, reviewed m Service, and utilized electronic resources. Through Applicant's research, possib ongoing.					
4/16/2018	Certified Mail - Applicant sent a certified offer letter to Mineral Owner P.O. Bo	ox 56, Malta, Ohio 43758	Tracking No. 7015 0640 0002 5558 3559			
4/20/2018	Certified Mail- Applicant received the certified receipt from the offer letter sent	t on 4/16/2018.				
6/25/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 740-607-xxxx	x. Voicemail was left for M	fineral Owner.			
7/2/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-	-243-xxxx. Applicant discu	ussed lease offer and information regarding	family tree.		
7/18/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-	243-xxxx. Applicant discu	ussed lease offer and information regarding	family tree.		
7/30/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-	243-xxxx. Applicant discu	ussed lease offer and information regarding	family tree.		
7/31/2018	Phone Call- Applicant called Athens County Clerk in search of divorce decree.	Court Clerk is searching	for decree.			
8/1/2018	Phone Call- Applicant called Athens County Clerk in search of divorce decree.	Court Clerk was unable to	o find decree, searching back to 1948.			
8/20/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-	-243-xxxx. Applicant discu	ussed lease offer and information regarding	family tree.		
8/30/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-	243-xxxx. Applicant discu	ussed lease offer and information regarding	family tree.		
9/12/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-	243-xxxx. Applicant discu	ussed lease offer and information regarding	family tree.		
9/25/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-	243-xxxx. Applicant discu	ussed lease offer and information regarding	family tree.		
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to					
Tract	Owner	Parcel	Address			
37	Eva R. Matheney, widow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	83 Dearborn Avenue	Hampton	NH	3842
Date	Comment:					

	Exhibit ZM-1.1 to C	Camsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
12/11/2017 - 2/8/2018	Research – Applicant determined Edgar W. Matheney and Lola M. Matheney, h living spouse, no children, and no living parents. Her interest passed via intestat Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest Marjorie Deitrick. Edgar W. Matheney died intestate on 4/6/1977. His interest p	e succession to her siblir t passed via intestate suc	ngs, Mary E. Gray, Edwin M. Gray, Philip cession to her six children Edgar Mathene	K. Gray, and Elizabeth y, Helen Hagen, Sarah	n C. Gray. Elizabeth C. C Farson, Doris Patton, H	ray, aka, Elizabeth C.
2/8/2018	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources. Through Applicant's research, possibl ongoing.					
4/16/2018	Certified Mail - Applicant received the certified receipt from the offer letter sent	t on 4/16/2018.				
6/25/2018	Phone Call- Applicant attempted phone call to Mineral Owner at 603-926-xxxx.	. Voicemail was left for M	Mineral Owner.			
7/2/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-2	243-xxxx. Applicant disc	cussed lease offer and information regarding	ig family tree.		
7/18/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-2	243-xxxx. Applicant disc	cussed lease offer and information regarding	ng family tree.		
7/30/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-2	243-xxxx. Applicant disc	cussed lease offer and information regarding	ng family tree.		
7/31/2018	Phone Call- Applicant called Athens County Clerk in search of divorce decree.	Court Clerk is searching	for decree.			
8/1/2018	Phone Call- Applicant called Athens County Clerk in search of divorce decree.	Court Clerk was unable	to find decree, searching back to 1948.			
8/20/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-2	243-xxxx. Applicant disc	cussed lease offer and information regarding	ng family tree.		
8/30/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-2	243-xxxx. Applicant disc	cussed lease offer and information regarding	ng family tree.		
9/12/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-2	243-xxxx. Applicant disc	cussed lease offer and information regarding	g family tree.		
9/25/2018	Phone Call- Applicant attempted phone call to Mineral Owner's relative at 623-2	243-xxxx. Applicant disc	cussed lease offer and information regarding	g family tree.		
9/19/2019 – 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to a					
Tract	Owner	Parcel	Address			
37	Alice Joan Matheney, single, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
12/11/2017 - 1/31/2018	Research – Applicant determined Edgar W. Matheney and Lola M. Matheney, h living spouse, no children, and no living parents. Her interest passed via intestat Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest Marjorie Deitrick. Edgar W. Matheney died intestate on 4/6/1977. His interest p	e succession to her siblir t passed via intestate suc	ngs, Mary E. Gray, Edwin M. Gray, Philip cession to her six children Edgar Mathene	K. Gray, and Elizabeth y, Helen Hagen, Sarah	n C. Gray. Elizabeth C. C Farson, Doris Patton, H	ray, aka, Elizabeth C.

	Exhibit ZM-1.1 to C	anisky west (202)) Unitization Application			
Tract	Owner	Parcel	Address			
/8/2018 - 9/1/2019	Research – Applicant determined Lola M. Matheney died intestate on 5/1982. F deceased.	Her interest was passed	via intestate succession to Alice Joan	Matheney, there is no inform	nation found regarding	if she is living or
0/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r					
fract	Owner	Parcel	Address			
37	Sarah E. Farson and John William Farson, wife and husband, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
2/11/2017 - 2/8/2018	Research – Applicant determined Sarah E. Farson and John William Farson, wif living spouse, no children, and no living parents. Her interest passed via intestat Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest	e succession to her sibl	ings, Mary E. Gray, Edwin M. Gray, I	Philip K. Gray, and Elizabeth	C. Gray. Elizabeth C.	Gray, aka, Elizabeth C.
	Marjorie Deitrick. Sarah E. Farson is assumed to be dead and John William Fars	son died intestate on 10	/1/1961. Further research is ongoing t	to determine the date and place	ce of Sarah's death.	
/8/2018 - 9/1/2019		son died intestate on 10 arriage and birth record	/1/1961. Further research is ongoing t s, death records, searched county aud	to determine the date and place	ce of Sarah's death.	
2/8/2018 - 9/1/2019 0/19/2019 - 4/14/2021	Marjorie Deitrick. Sarah E. Farson is assumed to be dead and John William Fars Research - Applicant performed title work, reviewed court records, reviewed ma	arriage and birth record e children include Jamo plaint (Case No. 19-CV	V1/1961. Further research is ongoing t s, death records, searched county aud es Farson and Harold Norman Farson. V-335 Belmont County Court of Comr	to determine the date and place itor tax records, searched reco Further research is ongoing. non Pleas) seeking declarator	ce of Sarah's death. ords maintained by the ry judgement and quiet	United States Postal title to settle an owners
/19/2019 — 4/14/2021	Marjorie Deitrick. Sarah E. Farson is assumed to be dead and John William Fars Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources. Through Applicant's research, possibl The parties and interest associated therewith are currently subject to a filed com	arriage and birth record e children include Jamo plaint (Case No. 19-CV	V1/1961. Further research is ongoing t s, death records, searched county aud es Farson and Harold Norman Farson. V-335 Belmont County Court of Comr	to determine the date and place itor tax records, searched reco Further research is ongoing. non Pleas) seeking declarator	ce of Sarah's death. ords maintained by the ry judgement and quiet	United States Postal title to settle an ownersl
/19/2019 – 4/14/2021 Tract	Marjorie Deitrick. Sarah E. Farson is assumed to be dead and John William Fars Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources. Through Applicant's research, possibl The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r	arriage and birth record e children include Jamo plaint (Case No. 19-CV monitor the dispute and Parcel	 /1/1961. Further research is ongoing t (s, death records, searched county audies Farson and Harold Norman Farson. /-335 Belmont County Court of Comr (will make efforts to negotiate a volur) 	to determine the date and place itor tax records, searched reco Further research is ongoing. non Pleas) seeking declarator	ce of Sarah's death. ords maintained by the ry judgement and quiet	United States Postal title to settle an owners
	 Marjorie Deitrick. Sarah E. Farson is assumed to be dead and John William Fars Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources. Through Applicant's research, possibl The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r Owner Janet D. Farson, single and the known and unknown successors, heirs, and 	son died intestate on 10 arriage and birth record e children include Jame plaint (Case No. 19-CV monitor the dispute and Parcel	 /1/1961. Further research is ongoing t is, death records, searched county audies Farson and Harold Norman Farson. 7-335 Belmont County Court of Comr i will make efforts to negotiate a volur Address 	to determine the date and place itor tax records, searched records. Further research is ongoing. non Pleas) seeking declarator ntary agreement with the prev	ce of Sarah's death. ords maintained by the ry judgement and quiet vailing parties once the	United States Postal title to settle an owners interest is adjudicated.
//19/2019 – 4/14/2021 Fract 7 7	 Marjorie Deitrick. Sarah E. Farson is assumed to be dead and John William Fars Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources. Through Applicant's research, possibl The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r Owner Janet D. Farson, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner") 	son died intestate on 10 arriage and birth record e children include Jamo plaint (Case No. 19-CV monitor the dispute and Parcel 43-00268.002	 /1/1961. Further research is ongoing t (1/1961. Further research is ongoing t (1/19	to determine the date and place itor tax records, searched records. Further research is ongoing. non Pleas) seeking declarator ntary agreement with the prevention Newark ed parcels. Nellie Pletcher, a Philip K. Gray, and Elizabeth atheney, Helen Hagen, Sarah	ce of Sarah's death. ords maintained by the ry judgement and quiet vailing parties once the OH widow died intestate on C. Gray. Elizabeth C. Farson, Doris Patton, J	United States Postal title to settle an owners interest is adjudicated. 43055 n an 7/8/1965 with no Gray, aka, Elizabeth C.
/19/2019 – 4/14/2021 Tract 7 Date	 Marjorie Deitrick. Sarah E. Farson is assumed to be dead and John William Fars Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources. Through Applicant's research, possibl The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r Owner Janet D. Farson, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner") Comment: Research – Applicant determined Sarah E. Farson and John William Farson, wif living spouse, no children, and no living parents. Her interest passed via intestat Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest 	son died intestate on 10 arriage and birth record e children include Jame plaint (Case No. 19-CV monitor the dispute and Parcel 43-00268.002 The and husband, owns a se succession to her sible t passed via intestate su son died intestate on 10 unable to find the date hildren, Betty Defelice,	//1/1961. Further research is ongoing t is, death records, searched county audies es Farson and Harold Norman Farson. /-335 Belmont County Court of Comr will make efforts to negotiate a volur Address 408 Allston Avenue mineral interest in the above mention ings, Mary E. Gray, Edwin M. Gray, I iccession to her six children Edgar Ma //1/1961. Further research is ongoing t of death nor the place of death. Her I and Harold Farson, Sr Harold Farso	Newark ed parcels. Nellie Pletcher, a Philip K. Gray, and Elizabeth atheney, Helen Hagen, Sarah to determine the date and place husband John William Farsor n, Sr. died intestate on 1/24/1	ce of Sarah's death. ords maintained by the ry judgement and quiet vailing parties once the OH widow died intestate on a C. Gray. Elizabeth C. Farson, Doris Patton, I ce of Sarah's death.	United States Postal title to settle an owners interest is adjudicated. 43055 n an 7/8/1965 with no Gray, aka, Elizabeth C. Ioward Matheney and /1969 in Muskingum death, he had two

	Exhibit ZM-1.1 to C	amsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
7/31/2018	Research – Applicant spoke with the Licking County Court Clerk. The clerk wa has stopped and records are cleaned up.	as able to locate said dive	prce decree but the office is currently having	g flooding issues. Cler	k will email the decree as	soon as the flooding
8/1/2018	Phone Call - Applicant called Mineral Owner at 740-345-xxxx. Gathered details	of family and how mine	eral interest ended up with she and her sibli	ngs.		
8/1/2018	Certified Mail- Applicant mailed lease offer to Mineral Owner for execution.					
8/15/2018	Phone Call - Applicant called Mineral Owner at 740-345-xxxx. Voicemail left fo	or Mineral Owner				
8/20/2018	Phone Call - Applicant called Mineral Owner at 740-345-xxxx. Voicemail left fo	or Mineral Owner				
8/30/2018	Phone Call - Applicant called Mineral Owner at 740-345-xxxx. Voicemail left fo	or Mineral Owner				
9/12/2018	Phone Call - Applicant called Mineral Owner at 740-345-xxxx. Voicemail left fo	or Mineral Owner				
9/17/2018	Phone Call - Applicant called Mineral Owner at 740-345-xxxx. Voicemail left fo	or Mineral Owner				
9/27/2018	Phone Call - Applicant called Mineral Owner at 740-345-xxxx. Voicemail left fo	or Mineral Owner				
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n					
9/19/2019 – 4/14/2021 Tract						
	dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n	nonitor the dispute and w	vill make efforts to negotiate a voluntary ag			
Tract	dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n Owner Karen S. Spoonamore and Ronald Spoonamore, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	Parcel	Address	greement with the preva	ailing parties once the inte	erest is adjudicated.
Tract 37	dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n Owner Karen S. Spoonamore and Ronald Spoonamore, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	Parcel 43-00268.002	Address Address 85 Mill Street, Apt A nineral interest in the above mentioned parcents, Mary E. Gray, Edwin M. Gray, Philip Feession to her six children Edgar Matheney	Newark vels. Nellie Pletcher, a v X. Gray, and Elizabeth (y, Helen Hagen, Sarah F	OH vidow died intestate on ar C. Gray. Elizabeth C. Gra Farson, Doris Patton, How	43055 n 7/8/1965 with no y, aka, Elizabeth C.
Tract 37 Date	dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n Owner Karen S. Spoonamore and Ronald Spoonamore, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner") Comment: Research – Applicant determined Sarah E. Farson and John William Farson, wife living spouse, no children, and no living parents. Her interest passed via intestate Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest	Parcel 43-00268.002 e and husband, owns a n e succession to her siblir t passed via intestate suc son died intestate on 10/1 unable to find the date o nildren, Betty Defelice, a	Address Address 85 Mill Street, Apt A nineral interest in the above mentioned parc ngs, Mary E. Gray, Edwin M. Gray, Philip B cession to her six children Edgar Matheney 1/1961. Further research is ongoing to deter of death nor the place of death. Her husband nd Harold Farson, Sr Harold Farson, Sr. d	Newark Newark Cels. Nellie Pletcher, a v C. Gray, and Elizabeth (y, Helen Hagen, Sarah F mine the date and place d John William Farson ied intestate on 1/24/19	OH vidow died intestate on an C. Gray. Elizabeth C. Gra Farson, Doris Patton, How e of Sarah's death. died intestate on 10/1/196 98. At the time of his dea	43055 h 7/8/1965 with no y, aka, Elizabeth C. /ard Matheney and 69 in Muskingum
Tract 37 Date 12/11/2017 - 2/8/2018	dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n Owner Karen S. Spoonamore and Ronald Spoonamore, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner") Comment: Research – Applicant determined Sarah E. Farson and John William Farson, wife living spouse, no children, and no living parents. Her interest passed via intestate Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest Marjorie Deitrick. Sarah E. Farson is assumed to be dead and John William Fars Research – Applicant determined Sarah E. Farson died intestate. Applicant was County, Ohio. This interest passed via intestate succession to their two living ch	Parcel 43-00268.002 e and husband, owns a n e succession to her siblir t passed via intestate suc son died intestate on 10/1 unable to find the date on hildren, Betty Defelice, a ing County, Ohio. Appli	Address Address 85 Mill Street, Apt A nineral interest in the above mentioned parc ngs, Mary E. Gray, Edwin M. Gray, Philip B cession to her six children Edgar Matheney 1/1961. Further research is ongoing to deter of death nor the place of death. Her husband nd Harold Farson, Sr Harold Farson, Sr. d	Newark Newark Cels. Nellie Pletcher, a v C. Gray, and Elizabeth (y, Helen Hagen, Sarah F mine the date and place d John William Farson ied intestate on 1/24/19	OH vidow died intestate on an C. Gray. Elizabeth C. Gra Farson, Doris Patton, How e of Sarah's death. died intestate on 10/1/196 98. At the time of his dea	43055 h 7/8/1965 with no y, aka, Elizabeth C. /ard Matheney and 69 in Muskingum
Tract 37 Date 12/11/2017 - 2/8/2018 2/19/2018 - 7/25/2018	dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n Owner Karen S. Spoonamore and Ronald Spoonamore, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner") Comment: Research – Applicant determined Sarah E. Farson and John William Farson, wife living spouse, no children, and no living parents. Her interest passed via intestate Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest Marjorie Deitrick. Sarah E. Farson is assumed to be dead and John William Fars Research – Applicant determined Sarah E. Farson died intestate. Applicant was County, Ohio. This interest passed via intestate succession to their two living ch children and was divored from Goldie Farson on September 12th, 1984. in Licki	Parcel 43-00268.002 e and husband, owns a n e succession to her siblir t passed via intestate suc son died intestate on 10/1 unable to find the date on hildren, Betty Defelice, a ing County, Ohio. Appli en disconnected	Address Address 85 Mill Street, Apt A anineral interest in the above mentioned parce ags, Mary E. Gray, Edwin M. Gray, Philip B cession to her six children Edgar Matheney 1/1961. Further research is ongoing to deter of death nor the place of death. Her husband nd Harold Farson, Sr Harold Farson, Sr. d cant is working to locate the divorce decreed	Newark Newark Cels. Nellie Pletcher, a v X. Gray, and Elizabeth (y, Helen Hagen, Sarah F mine the date and place d John William Farson ied intestate on 1/24/19 e between Harold Farso	OH vidow died intestate on at C. Gray. Elizabeth C. Gra Farson, Doris Patton, How e of Sarah's death. died intestate on 10/1/196 98. At the time of his dea on, Sr. and Goldie Farson.	43055 1 7/8/1965 with no y, aka, Elizabeth C. vard Matheney and 59 in Muskingum th, he had two

	Exhibit ZM-1.1 to C	Camsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
8/1/2018	Certified Mail- Applicant mailed lease offer to Mineral Owner for execution.					
8/15/2018	Phone Call - Applicant called Mineral Owner's sister at 740-345-xxxx. Voicemai	il left for Mineral Owner				
8/20/2018	Phone Call - Applicant called Mineral Owner's sister at 740-345-xxxx. Voicema	il left for Mineral Owner				
9/5/2018	Phone Call - Applicant called Mineral Owner's sister at 740-345-xxxx. Voicemat	il left for Mineral Owner				
9/17/2018	Phone Call - Applicant called Mineral Owner's sister at 740-345-xxxx. Voicemat	il left for Mineral Owner				
9/27/2018	Phone Call - Applicant called Mineral Owner's sister at 740-345-xxxx. Voicemat	il left for Mineral Owner				
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r					
Tract	Owner	Parcel	Address			
37	Doris M. Patton, widow, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
12/11/2017 - 2/8/2018	Research – Applicant determined Doris M. Patton and Walter Fredrick Patton, w living spouse, no children, and no living parents. Her interest passed via intestate Matheney, a widow and never remarried, died intestate on 7/9/1979. Her interest Marjorie Deitrick. Doris M. Patton is assumed to be dead and Walter Fredrick Pa	e succession to her siblin t passed via intestate succ	gs, Mary E. Gray, Edwin M. Gray, Philip I cession to her six children Edgar Matheney	K. Gray, and Elizabeth (y, Helen Hagen, Sarah F	C. Gray. Elizabeth C. Grason, Doris Patton, H	Gray, aka, Elizabeth C.
2/8/2018 - 9/1/2019	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources. Through Applicant's research, possible				rds maintained by the	United States Postal
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r					
Tract	Owner	Parcel	Address			
37	Howard C. Matheney, single, and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
12/11/2017 - 2/8/2018	Research – Applicant determined Howard C. Matheney owns a mineral interest parents. Her interest passed via intestate succession to her siblings, Mary E. Gra died intestate on 7/9/1979. Her interest passed via intestate succession to her six assumed to be dead. Further research is ongoing to determine the date and place	y, Edwin M. Gray, Philip children Edgar Mathene	K. Gray, and Elizabeth C. Gray. Elizabeth	C. Gray, aka, Elizabet	h C. Matheney, a wido	w and never remarried,

	Exhibit ZM-1.1 to C	amsky West (202	1) Unitization Application			
Tract	Owner	Parcel	Address		ī	
2/8/2018 - 9/1/2019	Research- Howard C. Matheney has been found to have predeceased Elizabeth (1976 (aged 59) in Hamden, Vinton County, Ohio, USA.	Gray Matheney. Thus l	eaving interest that would have been d	ealt to him, to his surviving	siblings. Howard C	C. Matheney died on 23 Nov
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r					
Tract	Owner	Parcel	Address			
37	Janet Deitrick, single and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher ("Mineral Owner")	43-00268.002	3200 Parkview Circle	Grove City	ОН	43123
Date	Comment:		·	·		
12/11/2017 - 3/8/2018	Research – Applicant determined Janet Deitrick owns a mineral interest in the all Her interest passed via intestate succession to her siblings, Mary E. Gray, Edwin intestate on 7/9/1979. Her interest passed via intestate succession to her six child probate in Franklin Co., OH, Case No. 550371. The mineral interest was not list intestate succession to her children. According to her obituary, she had two daug	M. Gray, Philip K. Gr Iren Edgar Matheney, sted in said probate nor	ray, and Elizabeth C. Gray. Elizabeth C Helen Hagen, Sarah Farson, Doris Patt r was a Last Will and Testament includ	C. Gray, aka, Elizabeth C. M ton, Howard Matheney and	atheney, a widow a Marjorie Deitrick. 1	nd never remarried, died Marjorie Deitrick died with a
4/13/2018	Certified Mail - Applicant sent a certified offer letter to Mineral Owner at 3200	Parkview Circle, Grov	e City, OH 43123. Tracking No. 7015	0640 0002 5558 3450.		
5/11/2018	Mail - Applicant received the signed offer letter. Mineral Owner has accepted the	ne original lease offer.				
5/14/2018	Lease - Applicant sent Mineral Owner a lease packet to the address above via Fe	edEx.				
7/19/2018	Phone Call - Applicant called Mineral Owner at 614-539-xxxx. Applicant left a	voicemail for Mineral	owner.			
8/6/2018	Phone Call - Applicant called Mineral Owner at 614-539-xxxx. Applicant left a	voicemail for Mineral	owner.			
8/21/2018	Phone Call - Applicant called Mineral Owner at 614-539-xxxx. Applicant left a	voicemail for Mineral	owner.			
8/31/2018	Phone Call - Applicant called Mineral Owner at 614-539-xxxx. Applicant left a	voicemail for Mineral	owner.			
9/5/2018	Phone Call - Applicant called Mineral Owner at 614-539-xxxx. Applicant left a	voicemail for Mineral	owner.			
9/12/2018	Phone Call - Applicant called Mineral Owner at 614-539-xxxx. Applicant left a	voicemail for Mineral	owner.			
9/19/2019 – 4/14/2021	The parties and interest associated therewith are currently subject to a filed com dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r					
Tract	Owner	Parcel	Address			
37	Mary Hockenberry, widow and the known and unknown successors, heirs, and assigns of Howard Cordner ("Mineral Owner")	43-00268.002	67094 Joella Drive	Saint Clairsville	ОН	43950
Date	Comment:					

	Exhibit ZM-1.1 to C	amsky West (2021)	Unitization Application						
Tract	Owner	Parcel	Address						
7/30/2017 - 2/20/2018	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources.	rriage and birth records,	death records, searched county auditor tax	records, searched recor	rds maintained by the Un	ited States Postal			
2/20/2018	Letter- Applicant mailed offer letter to Mineral Owner along with current family	Letter- Applicant mailed offer letter to Mineral Owner along with current family tree for confirmation of heirs to 67094 Joella Dr., Saint Clairsville, OH 43950.							
2/22/2018	Phone Call - Applicant performed phone call to Mineral Owner at 740-296-xxxx	. There was no answer a	nd voicemail was left.						
2/28/2018	Phone Call - Applicant performed phone call to Mineral Owner. There was no an	nswer and voicemail was	left.						
2/22/2018	Certified Mail - Applicant mailed lease offer to the Mineral Owner. Tracking Nu	umber: 70150640000255	583306						
3/5/2018	Certified Mail - Lease offer marked as delivered to Mineral Owner. Tracking N	umber: 7015064000025:	5583306						
3/5/2018	Certified Mail - Applicant received the certified receipt from the offer letter sent	on 2/22/2018.							
3/9/2018	Phone Call - Applicant received phone call from Mineral Owner confirming her	heirship as well as provi	ding additional heirs to contact.						
3/9/2018	Mail- Applicant mailed full lease offer of current terms to Mineral Owner for ex	ecution.							
5/8/2018	Phone Call - Applicant performed phone call to Mineral Owner. There was no an	nswer and voicemail was	left.						
6/5/2018	Phone Call - Applicant performed phone call to Mineral Owner. There was no an	nswer and voicemail was	left.						
6/11/2018	Phone Call - Applicant performed phone call to Mineral Owner. There was no an	nswer and voicemail was	left.						
6/25/2018	Phone Call - Applicant performed phone call to Mineral Owner. There was no an	nswer and voicemail was	left.						
7/16/2018	Phone Call - Applicant performed phone call to Mineral Owner. There was no an	nswer and voicemail was	left.						
8/2/2018	Phone Call - Applicant performed phone call to Mineral Owner at 740-296-xxxx	. There was no answer a	nd voicemail was left.						
8/14/2018	Phone Call - Applicant performed phone call to Mineral Owner at 740-296-xxxx	. There was no answer a	nd voicemail was left.						
8/20/2018	Phone Call - Applicant performed phone call to Mineral Owner at 740-296-xxxx	. There was no answer a	nd voicemail was left.						
8/31/2018	Phone Call - Applicant performed phone call to Mineral Owner at 740-296-xxxx	. There was no answer a	nd voicemail was left.						
9/12/2018	Phone Call - Applicant performed phone call to Mineral Owner at 740-296-xxxx	There was no answer a	nd voicemail was left.						
9/17/2018	Phone Call - Applicant performed phone call to Mineral Owner at 740-296-xxxx	. There was no answer a	nd voicemail was left.						
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r								
Tract	Owner	Parcel	Address						
37	Albert D. Fore, widower and the known and unknown successors, heirs, and assigns of Howard Cordner ("Mineral Owner")	43-00268.002	2850 Railview Road Apt A	Fork	SC	29543			
Date	Comment:								

	Exhibit ZM	-1.1 to Camsky West (2021	l) Unitization Application					
Tract	Owner	Parcel	Address					
7/30/2017 - 2/20/2018	Research - Applicant performed title work, reviewed court records, re Service, and utilized electronic resources.	viewed marriage and birth record	s, death records, searched county auditor	tax records, searched rec	cords maintained b	by the United States Postal		
2/20/2018	Letter- Applicant mailed offer letter to Mineral Owner along with cur	Letter- Applicant mailed offer letter to Mineral Owner along with current family tree for confirmation of heirs to 2850 Railview Road, Apt. A, Fork, SC 29543.						
2/22/2018	Phone Call - Applicant performed phone call to Mineral Owner at 843	3-464-xxxx. There was no answer	and voicemail was left.					
2/22/2018	Phone Call - Applicant performed phone call to Mineral Owner at 84.	3-464-xxxx. There was no answer	and voicemail was left.					
2/22/2018	Certified Mail - Applicant mailed lease offer to the Mineral Owner. T	Tracking Number: 701506400002	55583313					
3/5/2018	Certified Mail - Lease offer marked as delivered to Mineral Owner. T	Tracking Number: 701506400002:	55583313					
6/5/2018	Phone Call - Applicant performed phone call to Mineral Owner at 843	3-464-xxxx. There was no answer	and voicemail was left.					
6/11/2018	Lease - Applicant sent Mineral Owner a lease packet to the address at	pove via FedEx.						
6/29/2018	Phone Call - Applicant performed phone call to Mineral Owner at 843	3-464-xxxx. There was no answer	and voicemail was left.					
7/16/2018	Phone Call - Applicant performed phone call to Mineral Owner. There	e was no answer and voicemail wa	as left.					
7/23/2018	Phone Call - Applicant performed phone call to Mineral Owner. There	e was no answer and voicemail wa	as left.					
8/2/2018	Phone Call - Applicant performed phone call to Mineral Owner. There	e was no answer and voicemail wa	as left.					
8/14/2018	Phone Call - Applicant performed phone call to Mineral Owner. There	e was no answer and voicemail wa	as left.					
8/20/2018	Phone Call - Applicant performed phone call to Mineral Owner at 740)-296-xxxx. There was no answer	and voicemail was left.					
8/31/2018	Phone Call - Applicant performed phone call to Mineral Owner at 740	0-296-xxxx. There was no answer	and voicemail was left.					
9/12/2018	Phone Call - Applicant performed phone call to Mineral Owner. There	e was no answer and voicemail wa	as left.					
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a dispute on an undivided 24.5% interest in Tract 37. The Applicant con							
Tract	Owner	Parcel	Address					
37	Marian Beildeck and the known and unknown successors, heirs, a assigns of Arthur A. Beildeck ("Mineral Owner")	and 43-00268.002	4278 Atlas Avenue	Oakland	СА	94619-1633		
Date	Comment:				·			
11/11/2017 - 1/15/2018	Research - Applicant performed title work, reviewed court records, re Service, and utilized electronic resources.	viewed marriage and birth record	s, death records, searched county auditor	tax records, searched rec	cords maintained b	by the United States Postal		
1/17/2018	Phone Call - (510) 525-xxxx - Applicant spoke to Barbara Beildeck, s	sister, she said she speaks on beha	If of the family. She wanted to speak with	her siblings.				
1/19/2018	Phone Call - Applicant spoke with sister, Barbara, she wanted information	ation sent to her and she would di	stribute to siblings.					

	Exhibit ZM-1.1 to	Camsky West (202	21) Unitization Application			
Tract	Owner	Parcel	Address			
1/30/2018	Certified Mail - Applicant mailed lease offer to the Mineral Owner, Tracking N	No. 7015 0640 0002 555	58 2989.			
2/13/2018	Phone Call - Applicant left voicemail for the Mineral Owner.					
2/28/2018	Phone Call - Applicant spoke with Mineral Owner, she informed me she is not	willing to sign due to f	racking concerns.			
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed cor dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to					
Tract	Owner	Parcel	Address			
37	Barbara Beildeck and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	43-00268.002	1026 Ramona Ave	Albany	СА	94706-2302
Date	Comment:					
11/11/2017 - 1/15/2018	Research - Applicant performed title work, reviewed court records, reviewed n Service, and utilized electronic resources.	narriage and birth recor	ds, death records, searched county auditor	r tax records, searched	records maintained b	by the United States Postal
1/17/2018	Phone Call - (510) 525-xxxx - Applicant spoke with Mineral Owner and she sa	aid she speaks on behal	f of the family. She wanted to speak with	her siblings.		
1/19/2018	Phone Call - Applicant spoke with Mineral Owner, she wanted information ser	nt to her and she would	distribute to siblings.			
1/30/2018	Certified Mail - Applicant mailed lease offer to the Mineral Owner, Tracking N	Jo. 7015 0640 0008 555	58 2972.			
2/13/2018	Phone Call - Applicant left voicemail for the Mineral Owner.					
2/28/2018	Phone Call - Applicant spoke with Mineral Owner, she informed me she is not	willing to sign due to f	racking concerns.			
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed cordispute on an undivided 24.5% interest in Tract 37. The Applicant continues to					
Tract	Owner	Parcel	Address			
37	Donald Arnheim, single and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck ("Mineral Owner")	43-00268.002	154 N. Bellefield Ave. Apt 84	Pittsburgh	PA	15213-2655
Date	Comment:					
11/11/2017 - 1/15/2018	Research - Applicant performed title work, reviewed court records, reviewed n Service, and utilized electronic resources.	narriage and birth recor	ds, death records, searched county auditor	r tax records, searched	records maintained b	by the United States Postal
1/17/2018	Phone Call - (510) 525-xxxx - Applicant spoke to Barbara Beildeck, sister, she	said she speaks on beh	alf of the family and wanted to discuss w	ith family.		
1/19/2018	Phone Call - Applicant spoke with sister, Barbara, she wanted information sent	t to her and she would d	distribute to siblings.			
1/30/2018	Certified Mail - Applicant mailed lease offer to the Mineral Owner, Tracking N	No. 7015 0640 0002 555	58 2996			

	Exhibit ZM-1.1 to C	amsky West (2021) Unitization Application						
Tract	Owner	Parcel	Address						
2/8/2018	Phone Call - Applicant Spoke to Nancy Rosenthal, sister, she would like a lease	sent to her, Nancy also	speaks for Donald and would like a lease s	ent to him as well.	·				
2/23/2018	Certified Mail - Applicant sent lease packet to mineral owner via FedEx, Trackin	ng No. 7715 5966 6730							
4/15/2018	Phone Call - Applicant spoke with sibling of Mineral owner, she informed me ha	Phone Call - Applicant spoke with sibling of Mineral owner, she informed me he would not be signing due to fracking concerns.							
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r								
Tract	Owner	Parcel	Address						
37	Nancy A. and Robert Rosenthal, wife and husband and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck ("Mineral Owner")	43-00268.002	154 N. Bellefield Ave. Apt 84	Pittsburgh	РА	15213-2655			
Date	Comment:	•		•	·				
11/11/2017 - 1/15/2018	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources.	arriage and birth records	s, death records, searched county auditor ta	x records, searched reco	ords maintained by the Un	ited States Postal			
1/17/2018	Phone Call - (510) 525-xxxx - Applicant spoke to Barbara Beildeck, sister, she s	aid she speaks on behal	f of the family and wanted to discuss with	family.					
1/19/2018	Phone Call - Applicant spoke with sister, Barbara, she wanted information sent t	to her and she would dis	stribute to siblings.						
1/30/2018	Certified Mail - Applicant mailed lease offer to the Mineral Owner, Tracking No.	o. 7015 0640 0002 5558	2996.						
2/8/2018	Phone Call - Applicant spoke to Mineral Owner, she would like a lease sent to h	er, Nancy also speaks fo	or Donald and would like a lease sent to hir	n as well.					
2/23/2018	Certified Mail - Applicant sent lease packet to mineral owner via FedEx, Trackin	ng No. 7715 5960 1125.							
4/15/2018	Phone Call - Applicant spoke with sibling of Mineral owner, she informed me ha	e would not be signing	due to fracking concerns.						
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to r								
Tract	Owner	Parcel	Address						
37	Ricca Freedman, widow and the known and unknown successors, heirs, and assigns of Louis Freedman ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined			
Date	Comment:								
7/30/2017 - 6/8/2018	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources.	arriage and birth records	s, death records, searched county auditor ta	x records, searched reco	ords maintained by the Un	ited States Postal			

	Exhibit ZM-1.1 to C	amsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
1/4/2021-3/30/2021	Research – Applicant continues searching the heirs, successors, and assigns of R auditor tax records, searching records maintained by the United States Postal Se mineral interest owners' identities or addresses, Applicant will provide notice by	rvice, utilizing electronic	resources, etc. Affiant further attests that w			
Tract	Owner	Parcel	Address			
37	Mark Freedman II, single, and the known and unknown successors, heirs, and assigns of Louis Freedman ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
7/30/2017 - 6/8/2018	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources.	urriage and birth records,	death records, searched county auditor tax	records, searched record	ds maintained by the Ur	ited States Postal
1/4/2021-3/30/2021	Research – Applicant continues searching the heirs, successors, and assigns of M county auditor tax records, searching records maintained by the United States Pe all of mineral interest owners' identities or addresses, Applicant will provide not	ostal Service, utilizing ele	ctronic resources, etc. Affiant further attes	ts that where it was not		
Tract	Owner	Parcel	Address			
37	Rachel Freedman, single, and the known and unknown successors, heirs, and assigns of Louis Freedman ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
7/30/2017 - 6/8/2018	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources.	urriage and birth records,	death records, searched county auditor tax	records, searched record	rds maintained by the Ur	ited States Postal
7/30/2017 - 6/8/2018 1/4/2021-3/30/2021	Research - Applicant performed title work, reviewed court records, reviewed ma	achel Freedman, by perforvice, utilizing electronic	orming title work, searching court records, resources, etc. Affiant further attests that v	reviewing marriage an	d birth records, death rec	ords, searching county
	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources. Research – Applicant continues searching the heirs, successors, and assigns of R auditor tax records, searching records maintained by the United States Postal Se	achel Freedman, by perforvice, utilizing electronic	orming title work, searching court records, resources, etc. Affiant further attests that v	reviewing marriage an	d birth records, death rec	ords, searching county
1/4/2021-3/30/2021	Research - Applicant performed title work, reviewed court records, reviewed marks Service, and utilized electronic resources. Research – Applicant continues searching the heirs, successors, and assigns of R auditor tax records, searching records maintained by the United States Postal Se mineral interest owners' identities or addresses, Applicant will provide notice by	achel Freedman, by perforvice, utilizing electronic publication of a hearing	orming title work, searching court records, resources, etc. Affiant further attests that v scheduled pursuant to R.C. 1509.28.	reviewing marriage an	d birth records, death rec	ords, searching county
1/4/2021-3/30/2021 Tract	Research - Applicant performed title work, reviewed court records, reviewed material Service, and utilized electronic resources. Research – Applicant continues searching the heirs, successors, and assigns of R auditor tax records, searching records maintained by the United States Postal Se mineral interest owners' identities or addresses, Applicant will provide notice by Owner Patricia Englert, single and the known and unknown successors, heirs, and	achel Freedman, by perforvice, utilizing electronic publication of a hearing Parcel	orming title work, searching court records, resources, etc. Affiant further attests that v scheduled pursuant to R.C. 1509.28.	reviewing marriage an where it was not reason	d birth records, death rec ably possible or practical	ords, searching county ble to identify all of
1/4/2021-3/30/2021 Tract 37	Research - Applicant performed title work, reviewed court records, reviewed marks Service, and utilized electronic resources. Research - Applicant continues searching the heirs, successors, and assigns of R auditor tax records, searching records maintained by the United States Postal Se mineral interest owners' identities or addresses, Applicant will provide notice by Owner Patricia Englert, single and the known and unknown successors, heirs, and assigns of Emil Kesselring ("Mineral Owner")	achel Freedman, by perforvice, utilizing electronic publication of a hearing Parcel 43-00268.002	orming title work, searching court records, resources, etc. Affiant further attests that v scheduled pursuant to R.C. 1509.28. Address Undetermined	reviewing marriage an where it was not reason Undetermined records, searched record	d birth records, death rec ably possible or practical Undetermined	ords, searching county ole to identify all of Undetermined

	Exhibit ZM-1.1 to C	amsky West (2021)	Unitization Application				
Tract	Owner	Parcel	Address				
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n						
Tract	Owner	Parcel	Address				
37	Kathleen Englert, single and the known and unknown successors, heirs, and assigns of Emil Kesselring ("Mineral Owner")	43-00268.002	Undetermined	Undetermined	Undetermined	Undetermined	
Date	Comment:						
7/30/2017 - 6/12/18/2018	Research - Applicant performed title work, reviewed court records, reviewed ma Service, and utilized electronic resources. Interest begins with Emil Kesselring. I Katherine Kesselring include Patricia Englert and Kathleen Englert.						
9/4/2018	Email- Applicant emailed Mineral Owner's relative to obtain contact information						
9/19/2019 - 4/14/2021	The parties and interest associated therewith are currently subject to a filed comp dispute on an undivided 24.5% interest in Tract 37. The Applicant continues to n						
Tract	Owner	Parcel	Address	1			
7	Beverly June Ziemiecki and Henry Walter Ziemiecki, her husband ("Mineral Owner")	43-00068.000	3110 Graystone Ln., Apt. 2607	Albany	GA	31721	
Date	Comment:			I			
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a ret Owner includes Tracts 1 & 6.	turn envelope to the Mine	ral Owner via priority mail to also include	e Tract 7 to the lease. Th	e current oil and gas leas	e with the Mineral	
4/19/2021	Phone Call: Applicant placed a call to (229) 669-#### and spoke to the husband	of the Mineral Owner wh	to advised that they will be on the lookout	for and sign the ratifica	tion.		
Tract	Owner	Parcel	Address	T	1	1	
7	Joyce M. Meadows, single ("Mineral Owner")	43-00068.000	3110 Graystone Ln., Apt. 2607	Albany	GA	31721	
Date	Comment:						
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a ret Owner includes Tracts 1 & 6.	turn envelope to the Mine	ral Owner via priority mail to also include	e Tract 7 to the lease. Th	e current oil and gas leas	e with the Mineral	
4/19/2021	Phone Call: Applicant placed a call to (229) 669-#### and spoke to the husband	of the Mineral Owner wh	to advised that they will be on the lookout	for and sign the ratifica	tion.		
Tract	Owner	Parcel	Address				
7	William K. Snodgrass and Patricia A. Snodgrass, his wife ("Mineral Owner")	43-00068.000	410 Ironwood Drive	Canonsburg	РА	15317	

	Exhibit ZM-1.1 to (Camsky West (2021)	Unitization Application					
Tract	Owner	Parcel	Address					
Date	Comment:	ł						
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a roowner includes Tracts 1 & 6.	eturn envelope to the Mir	eral Owner via priority mail to also includ	e Tract 7 to the lease. Th	ne current oil and gas leas	e with the Mineral		
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (724) 910-xxxx and l	eft a detailed message.						
Fract	Owner	Parcel	Address	1	I	1		
7	Linda L. Snodgrass, single ("Mineral Owner")	43-00068.000	1435 York Avenue, Apt 5B	New York	NY	10021		
Date	Comment:							
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a roowner includes Tracts 1 & 6.	eturn envelope to the Mir	eral Owner via priority mail to also includ	e Tract 7 to the lease. Th	ne current oil and gas leas	se with the Mineral		
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (304) 281-xxxx and left a detailed message.							
Fract	Owner	Parcel	Address		1			
,	James David Snodgrass, single ("Mineral Owner")	43-00068.000	3601 Riverview Drive	Weirton	WV	26062		
Date	Comment:							
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a roowner includes Tracts 1 & 6.	eturn envelope to the Mir	neral Owner via priority mail to also includ	e Tract 7 to the lease. Th	ne current oil and gas leas	se with the Mineral		
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (304) 281-xxxx and l documents.	eft a detailed message. A	pplicant received a return call from the Min	neral Owner who has ad	vised that he will be on the	ne lookout for the		
[ract	Owner	Parcel	Address					
7	David C. Perkins and Donald R. Perkins, Co-Trustees of the Essie E. Perkins Trust Agreement dated July 1, 1992 and Amended November 5, 1996 ("Mineral Owner")	43-00068.000	1079 Loring Rd.	Columbus	он	43224		
Date	Comment:							
Date 4/12/2021	Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a roowner includes Tracts 1 & 6.	eturn envelope to the Mir	neral Owner via priority mail to also includ	e Tract 7 to the lease. Th	ne current oil and gas leas	e with the Mineral		
	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a ru		neral Owner via priority mail to also includ	e Tract 7 to the lease. Th	ne current oil and gas leas	e with the Mineral		
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a roowner includes Tracts 1 & 6.		eral Owner via priority mail to also includ Address	e Tract 7 to the lease. Th	ne current oil and gas leas	e with the Mineral		
H/12/2021 H/19/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a roowner includes Tracts 1 & 6.Phone Call: Applicant placed a call to the Mineral Owner (817) 715-xxxx and 1	eft a detailed message.		e Tract 7 to the lease. Th	ne current oil and gas leas	e with the Mineral 43214		

	Ex	hibit ZM-1.1 to Camsky West (202	21) Unitization Application			
ract	Owner	Parcel	Address			
/12/2021	Mail: Applicant sent a ratification and amendment of oil a Owner includes Tracts 1 & 6.	and gas lease, with a return envelope to the N	Aineral Owner via priority mail to also inc	clude Tract 7 to the lease.	The current oil and	gas lease with the Mineral
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner	(614) 425-xxxx and left a detailed message.				
Fract	Owner	Parcel	Address			
	Sue Rodi and Raymond Rodi, her husband	43-00068.000	10183 Canyon Vista Rd.	Moreno Valley	СА	92557
Date	Comment:					
/12/2021	Mail: Applicant sent a ratification and amendment of oil a Owner includes Tracts 1 & 6.	and gas lease, with a return envelope to the M	Aineral Owner via priority mail to also inc	clude Tract 7 to the lease.	The current oil and	gas lease with the Mineral
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner	(951) 247-xxxx and left a detailed message.				
Tract	Owner	Parcel	Address			
,	Jane Royse, divorced	43-00068.000	P.O. Box 292	Quaker City	ОН	43773
Date	Comment:					
/12/2021	Mail: Applicant sent a ratification and amendment of oil a Owner includes Tracts 1 & 6.	and gas lease, with a return envelope to the N	Aineral Owner via priority mail to also inc	clude Tract 7 to the lease.	The current oil and	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner	(513) 917-xxxx and left a detailed message.				
Fract	Owner	Parcel	Address			
	Sharon Ruth Moore, single	43-00068.000	P.O. Box 593	Temperance	MI	48182
ate	Comment:					
/12/2021	Mail: Applicant sent a ratification and amendment of oil a Owner includes Tracts 1 & 6.	and gas lease, with a return envelope to the M	Aineral Owner via priority mail to also inc	clude Tract 7 to the lease.	The current oil and	gas lease with the Mineral
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner	(734) 807-xxxx and left a detailed message.				
ract	Owner	Parcel	Address			
	Roger Phillips, widower	43-00068.000	903 Liles St., P.O. Box 1091	Socorro	NM	87801
ate	Comment:					
	Mail: Applicant sent a ratification and amendment of oil a	and gas lease, with a return envelope to the N	Aineral Owner via priority mail to also ind	clude Tract 7 to the lease.	The current oil and	gas lease with the Mineral

		Dit ZMI-1.1 to Camsky west (202	21) Unitization Application					
Tract	Owner	Parcel	Address					
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (57	5) 835-xxxx, however, the number has r	now been disconnected.					
Tract	Owner	Parcel	Address		I			
7	Danette K. Bean	43-00068.000	8825 Chestnut Roan Way	Alpine	СА	91901		
Date	Comment:							
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a return envelope to the Mineral Owner via priority mail to also include Tract 7 to the lease. The current oil and gas lease with the Mineral Owner includes Tracts 1 & 6.							
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (619) 647-xxxx and left a detailed message for a return call.							
Tract	Owner	Parcel	Address					
7	William Phillips, widower	43-00068.000	1505 Crescent Ridge Rd.	Daytona Beach	FL	32118		
Date	Comment:							
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and Owner includes Tracts 1 & 6.	gas lease, with a return envelope to the N	Mineral Owner via priority mail to also i	nclude Tract 7 to the lease.	The current oil and	gas lease with the Mine		
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (38	6) 366-xxxx and left a detailed message	for a return call.					
Tract	Owner	Parcel	Address					
		Tarcer	Auuress		1			
7	Beth Phillips n/k/a Beth Smith, divorced	43-00068.000	P.O. Box 764	Tok	AK	99780		
7 Date				Tok	AK	99780		
	Beth Phillips n/k/a Beth Smith, divorced	43-00068.000	P.O. Box 764					
4/12/2021	Beth Phillips n/k/a Beth Smith, divorced Comment: Mail: Applicant sent a ratification and amendment of oil and	43-00068.000 gas lease, with a return envelope to the N	P.O. Box 764					
7 Date 4/12/2021 4/19/2021 Tract	Beth Phillips n/k/a Beth Smith, divorced Comment: Mail: Applicant sent a ratification and amendment of oil and Owner includes Tracts 1 & 6.	43-00068.000 gas lease, with a return envelope to the N	P.O. Box 764					
4/12/2021 4/19/2021	Beth Phillips n/k/a Beth Smith, divorced Comment: Mail: Applicant sent a ratification and amendment of oil and Owner includes Tracts 1 & 6. Phone Call: Applicant placed a call to the Mineral Owner (90)	43-00068.000 gas lease, with a return envelope to the N 7) 883-xxxx which has been disconnected	P.O. Box 764 Mineral Owner via priority mail to also i ed.					
4/12/2021 4/19/2021 Fract 7	Beth Phillips n/k/a Beth Smith, divorced Comment: Mail: Applicant sent a ratification and amendment of oil and Owner includes Tracts 1 & 6. Phone Call: Applicant placed a call to the Mineral Owner (90 Owner	43-00068.000 gas lease, with a return envelope to the N 7) 883-xxxx which has been disconnected Parcel	P.O. Box 764 Mineral Owner via priority mail to also i ed. Address	nclude Tract 7 to the lease.	The current oil and	gas lease with the Mine		
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7Mary Alice Johnson and Michael Johnson, her husband43-00068.0002614 Eldersville Rd.FøllansbeeWV2602DateComment: $V122021$ Mail: Applicant sent ar taffication and amendment of oil and gas lease, with a returr envelope to the Mineral Owner via priority mail to also include: Tracts 1 & 6.NuV122021Phone Call: Applicant placed a call to the subject Mineral Owner (304) 604-xxxx, who advised that they will get the ratification returned as quickly as possible.V122021Numanda J. Gashel, singleParcelAddress7Amanda J. Gashel, single43-00068.00013615 Chevy Chase La.ChantillyVA2015DateComment:V122021Mail: Applicant sent a ratification and amendment of oil and gas lease, with a return envelope to the Mineral Owner via priority mail to also include: Tract 7 to the lease. The eurent oil and gas lease with Owner relocies to the Mineral Owner via priority mail to also include: Tract 7 to the lease. The eurent oil and gas lease with a return envelope to the Mineral Owner via priority mail to also include: Tract 7 to the lease. The eurent oil and gas lease with a return envelope to the Mineral Owner via priority mail to also include: Tract 7 to the lease. The eurent oil and gas lease with a return envelope to the Mineral Owner via priority mail to also include: Tract 7 to the lease. The eurent oil and gas lease with a return envelope to the Mineral Owner via priority mail to also include: Tract 7 to the lease. The eurent oil and gas lease with a return envelope to the Mineral Owner via priority mail to also include: Tract 7 to the lease. The eurent oil and gas lease, with a return envelope to the Mineral Owner via priority mail to also include: Tract 7 to the lease. The eurent oil and gas lease.V122021	2021	Phone Call: Applicant placed a call to the Mineral Owner (304) 242-xxxx	and left a detailed message.						
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7 Anna Cecelia Farver and Stephen Lynn Farver, her husband 43-00068.000 6341 Buffie Ct. Burke VA 2201 Date Comment: 4/12/2021 Mail: Applicant sent a ratification and amendment of oil and gas lease, with a return envelope to the Mineral Owner via priority mail to also include Tract 7 to the lease. The current oil and gas lease with owner includes Tracts 1 & 6. 4/19/2021 Phone Call: Applicant placed a call to the Mineral Owner (703) 455-xxxx which has been disconnected. Tract Owner Parcel Address	2021	Research: Applicant searched various websites such as spokeo.com, white	epages.com and beenverified	com, however was unable to locate a valid	contact number for the	Mineral Owner.			
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	2021	Phone Call: Applicant placed a call to the Mineral Owner (703) 455-xxxx	which has been disconnected	d.					
7 Sharon Sue Klein and George W. Klein, her husband 43-00068.000 185 County Rd. 1215 Quitman TX 7578		Owner	Parcel	Address			L		
		Sharon Sue Klein and George W. Klein, her husband	43-00068.000	185 County Rd. 1215	Quitman	TX	75783		

	Exhibit	t ZM-1.1 to Camsky West (202	21) Unitization Application			
Tract	Owner	Parcel	Address			
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and ga Owner includes Tracts 1 & 6.	s lease, with a return envelope to the l	Mineral Owner via priority mail to also in	nclude Tract 7 to the lease.	The current oil and g	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (903)	878-xxxx and left a message.				
Tract	Owner	Parcel	Address			
7	Andy L. Kozsuch and Donna K. Kozsuch, his wife	43-00068.000	3322 Crimson Maple Ct.	Kingwood	TX	77345
Date	Comment:			I	I	
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and ga Owner includes Tracts 1 & 6.	s lease, with a return envelope to the l	Mineral Owner via priority mail to also in	nclude Tract 7 to the lease.	The current oil and g	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (713)	819-xxxx and left a message.				
Tract	Owner	Parcel	Address			
7	Robert P. Kozsuch and Joyce A. Kozsuch, his wife	43-00068.000	245 Lakeview Dr.	Point	TX	75472
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and ga Owner includes Tracts 1 & 6.	s lease, with a return envelope to the I	Mineral Owner via priority mail to also in	nclude Tract 7 to the lease.	The current oil and g	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (903)	447-xxxx which has been disconnect	ed.			
Tract	Owner	Parcel	Address			
7	Paul E. Luyster and Lois Luyster, his wife	43-00068.000	2343 Donald Rd.	Bethel	ОН	45106
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and ga Owner includes Tracts 1 & 6.	s lease, with a return envelope to the l	Mineral Owner via priority mail to also in	nclude Tract 7 to the lease.	The current oil and g	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (513)	734 -xxxx and left a detailed message	5.			
Tract	Owner	Parcel	Address		1	
7	Charlene Smith and Richard Smith, her husband	43-00068.000	5216 Lindora Dr.	Columbus	ОН	43232

	Exhibit	ZM-1.1 to Camsky West (202	1) Unitization Application			
Fract	Owner	Parcel	Address			
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas Owner includes Tracts 1 & 6.	lease, with a return envelope to the M	Aineral Owner via priority mail to als	to include Tract 7 to the lease. T	he current oil and gas le	ease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (614)	501 -xxxx which has now been discor	nnected.			
Fract	Owner	Parcel	Address		-	
	Marolyn Ulery and Dennis Ulery, her husband	43-00068.000	3191 Birchtown Rd.	Ballston Spa	NY	12020
Date	Comment:					
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas Owner includes Tracts 1 & 6.	lease, with a return envelope to the M	Aineral Owner via priority mail to als	to include Tract 7 to the lease. T	he current oil and gas lo	ease with the Mineral
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (518)	882 -xxxx and was unable to leave a r	nessage.			
Fract	Owner	Parcel	Address		-	
	Luann Kennedy and William C. Phipps, her husband	43-00068.000	106 Border Ln.	Saint Clairsville	ОН	43950
Date	Comment:					
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas Owner includes Tracts 1 & 6.	lease, with a return envelope to the M	Ineral Owner via priority mail to als	to include Tract 7 to the lease. T	he current oil and gas lo	ease with the Mineral
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (740)	695 -xxxx which has now been discor	nnected.			
Tract	Owner	Parcel	Address		-	
	Richard Alan Meske, single	43-00068.000	4908 McKenne Ct.	Columbus	ОН	43221
ate	Comment:					
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas Owner includes Tracts 1 & 6.	lease, with a return envelope to the M	Ineral Owner via priority mail to als	to include Tract 7 to the lease. T	he current oil and gas lo	ease with the Mineral
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (614)	682 -xxxx which has now been discor	nnected.			
`ract	Owner	Parcel	Address	I	1	
	Leona Irene Tozzi, widow	43-00068.000	198 Millrose Dr.	Saint Clairsville	ОН	43950
ate	Comment:					
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas	lease with a return envelope to the N	Aineral Owner via priority mail to als	o include Tract 7 to the lease. T	he current oil and gas le	ease with the Mineral

	Exhibit ZM-1.1 to Ca	amsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 695 -xxxx and le	eft a message.				
Tract	Owner	Parcel	Address	I		
7	Marjorie Phillips Kroh, widow	43-00068.000	21 Oak Grove Ln.	Brookville	РА	15825
Date	Comment:		1			
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a ret Owner includes Tracts 1 & 6.	urn envelope to the Mine	ral Owner via priority mail to also include	Tract 7 to the lease. Th	e current oil and gas leas	e with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (814) 849 -xxxx and le	eft a message.				
Tract	Owner	Parcel	Address			1
7	Randy Mumford, widower	43-00068.000	107 Pine St. Apt. 175	Brookville	РА	15825
Date	Comment:	1				
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a ret Owner includes Tracts 1 & 6.	urn envelope to the Mine	ral Owner via priority mail to also include	Tract 7 to the lease. Th	e current oil and gas leas	e with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (814) 715 -xxxx and le	eft a message.				
Tract	Owner	Parcel	Address			
7	Michael Schuckers and Mary Schuckers, his wife	43-00068.000	12 Caldwell St.	Brookville	РА	15825
Date	Comment:	1		1		•
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a ret Owner includes Tracts 1 & 6.	urn envelope to the Mine	ral Owner via priority mail to also include	Tract 7 to the lease. Th	e current oil and gas leas	e with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (814) 598 -xxxx who h	has advised that he is in re	eceipt of the ratification and will return it a	s soon as possible.		
Tract	Owner	Parcel	Address	I		
7	Lowell Reed, Jr., single	43-00068.000	1590 Sandalwood Dr.	Dunedin	FL	34698
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a ret Owner includes Tracts 1 & 6.	urn envelope to the Mine	ral Owner via priority mail to also include	Tract 7 to the lease. Th	e current oil and gas leas	e with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (727) 743 -xxxx and le	ft a message.				
Tract	Owner	Parcel	Address	-		

	Exhibit ZM-1.1 to Ca	amsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address	1	1	
7	Linda Eddy and James Eddy, her husband	43-00068.000	3150 Rosemary Dr.	Largo	FL	33770
Date	Comment:					1
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a retr Owner includes Tracts 1 & 6.	urn envelope to the Mine	ral Owner via priority mail to also include	Tract 7 to the lease. Th	e current oil and gas lease	e with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (727) 585 - xxxx spoke	e to the Mineral Owner a	t length and is working towards getting the	interest taken care of.		
Tract	Owner	Parcel	Address	1	I	1
7	Lesley Ann Phillips Victoria	43-00068.000	340 Old Scales Rd.	Washington	РА	15301
Date	Comment:		1			
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a retu Owner includes Tracts 1 & 6.	urn envelope to the Mine	ral Owner via priority mail to also include	Tract 7 to the lease. Th	e current oil and gas lease	e with the Mineral
4/19/2021	Phone Call: Applicant placed a call to (412) 225-xxxx and spoke to the Mineral C	Owner in regard to return	ing the received ratification as quickly as p	oossible.		
Tract	Owner	Parcel	Address			
			11001035	1	1	1
7	Richard L. Kurth, single	43-00068.000	60 N. Beretania St. Apt. 15	Honolulu	ні	96817
				Honolulu	ні	96817
7	Richard L. Kurth, single	43-00068.000	60 N. Beretania St. Apt. 15			
7 Date 4/12/2021	Richard L. Kurth, single Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a ret	43-00068.000 urn envelope to the Mine	60 N. Beretania St. Apt. 15 ral Owner via priority mail to also include	Tract 7 to the lease. Th		
7 Date 4/12/2021	Richard L. Kurth, single Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a retr Owner includes Tracts 1 & 6.	43-00068.000 urn envelope to the Mine	60 N. Beretania St. Apt. 15 ral Owner via priority mail to also include	Tract 7 to the lease. Th		
7 Date 4/12/2021 4/19/2021	Richard L. Kurth, single Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a retr Owner includes Tracts 1 & 6. Phone Call: Applicant placed a call to the Mineral Owner (808) 533 -xxxx and sp	43-00068.000 urn envelope to the Minepoke to the Mineral Own	60 N. Beretania St. Apt. 15 ral Owner via priority mail to also include er who will be returning his documents as o	Tract 7 to the lease. Th		
7 Date 4/12/2021 4/19/2021 Tract	Richard L. Kurth, single Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a retr Owner includes Tracts 1 & 6. Phone Call: Applicant placed a call to the Mineral Owner (808) 533 -xxxx and sp Owner	43-00068.000 urn envelope to the Mine poke to the Mineral Own Parcel	60 N. Beretania St. Apt. 15 eral Owner via priority mail to also include er who will be returning his documents as o Address	Tract 7 to the lease. Th quickly as possible.	e current oil and gas leas	e with the Mineral
7 Date 4/12/2021 4/19/2021 Tract 7	Richard L. Kurth, single Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a retr Owner includes Tracts 1 & 6. Phone Call: Applicant placed a call to the Mineral Owner (808) 533 -xxxx and sp Owner Cevie Kirkland, widow	43-00068.000 urn envelope to the Mine poke to the Mineral Own Parcel 43-00068.000	60 N. Beretania St. Apt. 15 ral Owner via priority mail to also include er who will be returning his documents as o Address 16190 E. Country VW	Tract 7 to the lease. Th quickly as possible. Claremore	e current oil and gas lease	e with the Mineral 74017
7 Date 4/12/2021 4/19/2021 Tract 7 Date	Richard L. Kurth, single Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a retr Owner includes Tracts 1 & 6. Phone Call: Applicant placed a call to the Mineral Owner (808) 533 -xxxx and sp Owner Cevie Kirkland, widow Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a retr	43-00068.000 urn envelope to the Mine poke to the Mineral Own Parcel 43-00068.000 urn envelope to the Mine	60 N. Beretania St. Apt. 15 ral Owner via priority mail to also include er who will be returning his documents as o Address 16190 E. Country VW	Tract 7 to the lease. Th quickly as possible. Claremore	e current oil and gas lease	e with the Mineral 74017

	EXHIDI	t ZM-1.1 to Camsky West (202	21) Unitization Application			
Fract	Owner	Parcel	Address			
	Brenda Kirkland, widow	43-00068.000	3635 E. Gandy Rd.	Bartow	FL	33830
ate	Comment:					
/12/2021	Mail: Applicant sent a ratification and amendment of oil and ga Owner includes Tracts 1 & 6.	s lease, with a return envelope to the N	Mineral Owner via priority mail to also inclu	ide Tract 7 to the lease	e. The current oil and	gas lease with the Miner
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (863)	738 -xxxx and was unable to leave a	message.			
Tract	Owner	Parcel	Address			
	Ellen Tschappat, a widow	43-00068.000	1248 Ridgewood Rd.	Wadsworth	ОН	44281
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and ga Owner includes Tracts 1 & 6.	s lease, with a return envelope to the N	Mineral Owner via priority mail to also inclu	ide Tract 7 to the lease	e. The current oil and	gas lease with the Miner
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (330)	550 -xxxx and left a message.				
Fract	Owner	Parcel	Address		-	l
1	Frances L. Lucas, widow	43-00068.000	46141 Belmont Centerville Rd.	Belmont	он	43718
ate	Comment:					
/12/2021	Mail: Applicant sent a ratification and amendment of oil and ga Owner includes Tracts 1 & 6.	s lease, with a return envelope to the N	Mineral Owner via priority mail to also inclu	ide Tract 7 to the lease	e. The current oil and	gas lease with the Miner
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (330)	550 -xxxx and left a message.				
	Phone Call: Applicant placed a call to the Mineral Owner (330) Owner	550 -xxxx and left a message. Parcel	Address			
		-	Address 500 S. Jefferson St.	Belmont	он	43718
ract	Owner	Parcel		Belmont	ОН	43718
`ract	Owner Jeffrey Lucas and Mary Lucas, his wife	Parcel 43-00068.000	500 S. Jefferson St.			
Tract Date /12/2021	Owner Jeffrey Lucas and Mary Lucas, his wife Comment: Mail: Applicant sent a ratification and amendment of oil and ga	Parcel 43-00068.000 s lease, with a return envelope to the N	500 S. Jefferson St.			
k/19/2021 Fract 7 Date k/12/2021 k/19/2021 Fract	Owner Jeffrey Lucas and Mary Lucas, his wife Comment: Mail: Applicant sent a ratification and amendment of oil and ga Owner includes Tracts 1 & 6.	Parcel 43-00068.000 s lease, with a return envelope to the N	500 S. Jefferson St.			

	Ext	nibit ZM-1.1 to Camsky West (202	21) Unitization Application			
Tract	Owner	Parcel	Address			
Date	Comment:			1	1	1
4/12/2021	Mail: Applicant sent a ratification and amendment of oil an Owner includes Tracts 1 & 6.	d gas lease, with a return envelope to the N	Mineral Owner via priority mail to al	so include Tract 7 to the lease.	The current oil and	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 262-xxxx and was hung up on immed	liately.			
Tract	Owner	Parcel	Address		I	
7	James Duane Kurth, divorced	43-00068.000	7660 Haas Rd.	Wooster	ОН	44691
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil an Owner includes Tracts 1 & 6.	d gas lease, with a return envelope to the N	Mineral Owner via priority mail to al	so include Tract 7 to the lease.	The current oil and	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (760) 956-xxxx and was unable to leave a r	nessage.			
Tract	Owner	Parcel	Address			
7	William F. Kurth and Patricia Kurth, his wife	43-00068.000	64811 Campbell Johnson Rd	. Saint Clairsville	ОН	43950
Date	Comment:				I	
4/12/2021	Mail: Applicant sent a ratification and amendment of oil an Owner includes Tracts 1 & 6.	d gas lease, with a return envelope to the N	Mineral Owner via priority mail to al	lso include Tract 7 to the lease.	The current oil and	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 653-xxxx and left a message.				
Tract	Owner	Parcel	Address			
7	Barbara Bostancic	43-00068.000	430 Ihrig Ave.	Wooster	ОН	44691
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil an Owner includes Tracts 1 & 6.	d gas lease, with a return envelope to the N	Mineral Owner via priority mail to al	so include Tract 7 to the lease.	The current oil and	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (330) 264-xxxx and spoke to the Mineral o	wner who advised she would return t	the ratification this week.		
Tract	Owner	Parcel	Address		1	
7	George W. Littleton, Jr., single	43-00068.000	58 E. 36th St.	Shadyside	ОН	43947

	Exhibit 2	ZM-1.1 to Camsky West (202	21) Unitization Application			
Tract	Owner	Parcel	Address			
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas l Owner includes Tracts 1 & 6.	ease, with a return envelope to the M	Aineral Owner via priority mail to also ir	nclude Tract 7 to the lease.	The current oil and	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (304) 23	81-xxxx and left a message.				
Tract	Owner	Parcel	Address			
7	Susan Hankinson and Russell Hankinson, her husband	43-00068.000	405 Hankinson Ln. NE	Heath	ОН	43056
Date	Comment:	•				
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas l Owner includes Tracts 1 & 6.	ease, with a return envelope to the M	Aineral Owner via priority mail to also ir	nclude Tract 7 to the lease.	The current oil and	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 43	52-xxxx which has been disconnecte	ed, no further contact number could be lo	ocated for the subject Miner	al Owner.	
Tract	Owner	Parcel	Address			
7	Judith A. Alonso and Robert A. Alonso II, her husband	43-00068.000	850 Country Club Rd.	Clarksburg	WV	26301
Date	Comment:			I		
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas l Owner includes Tracts 1 & 6.	ease, with a return envelope to the N	Aineral Owner via priority mail to also ir	nclude Tract 7 to the lease.	The current oil and	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (304) 84	42-xxxx and spoke to the Mineral O	wner who believes it may not even be w	orth signing.		
Tract	Owner	Parcel	Address			
7	Robert N. Archer and Nancy K. Archer, his wife	43-00068.000	69210 Bluebird Dr. 330	Saint Clairsville	ОН	43950
Date	Comment:			I		
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas l Owner includes Tracts 1 & 6.	ease, with a return envelope to the N	Aineral Owner via priority mail to also ir	nclude Tract 7 to the lease.	The current oil and	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 52 at that time.	26-xxxx and spoke to the Mineral O	wner who is incapable of getting out, the	e Applicant will make a hou	se call on April 22r	nd, to execute the paperwork
Tract	Owner	Parcel	Address		_	
7	Ruth Ann Moffatt and Hugh Moffatt, her husband	43-00068.000	16 Edgewood Ct. 16	Simsbury	СТ	06070

	Exhibit Z	M-1.1 to Camsky West (202	21) Unitization Application			
Tract	Owner	Parcel	Address			
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lea Owner includes Tracts 1 & 6.	ase, with a return envelope to the N	Aineral Owner via priority mail to also include	e Tract 7 to the lease. T	he current oil and gas lea	ase with the Mineral
4/19/2021	Phone Call: Applicant placed a call to (860) 676-xxxx and left a me	ssage.				
Tract	Owner	Parcel	Address	1	1	
7	Martha J. Osborne and Roscoe Osborne, her husband	43-00068.000	6101 Cumberland Falls Hwy. Apt. H	Corbin	КҮ	40701
Date	Comment:					
4/16/2021	Mail: Applicant sent a ratification and amendment of oil and gas lea Owner includes Tracts 1 & 6.	ase, with a return envelope to the M	Aineral Owner via priority mail to also include	e Tract 7 to the lease. The	he current oil and gas lea	ase with the Mineral
4/19/2021	Phone Call: Applicant placed a call to (6060 526-xxxx and left a me	essage.				
Tract	Owner	Parcel	Address	-	1	
7	Lisa Jarosh and Michael Jarosh, her husband	43-00068.000	814 Irwin Dr.	Pittsburgh	РА	15236
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lea Owner includes Tracts 1 & 6.	ase, with a return envelope to the M	Aineral Owner via priority mail to also include	e Tract 7 to the lease. The	he current oil and gas lea	ase with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (412) 848 and left a message.	B-xxxx and was advised that this nu	umber was not valid. Applicant located (412)	716-xxxx, also purporte	ed to be that of the Miner	ral Owner, placed a call
Tract	Owner	Parcel	Address	_	_	_
7	Betsy Chumich and Lew Chumich, her husband	43-00068.000	3715 E. Shady Glen Dr.	Boise	ID	83706
Date	Comment:			1	1	I
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lea Owner includes Tracts 1 & 6.	ase, with a return envelope to the M	Aineral Owner via priority mail to also include	e Tract 7 to the lease. T	he current oil and gas lea	ase with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (208) 338	3-xxxx which has been disconnected	ed.			
Tract	Owner	Parcel	Address			
7	Daniel Wood and Traci Wood, his wife	43-00068.000	1124 Green Wood Gln.	Edmond	ОК	73025

	Exhibit ZNI-1.1 to	Camsky West (202	21) Unitization Application			
ract	Owner	Parcel	Address			
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a Owner includes Tracts 1 & 6.	return envelope to the M	Aineral Owner via priority mail to also include	e Tract 7 to the lease. T	he current oil and gas le	ease with the Mineral
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (405) 343-xxxx which	ch has been disconnecte	ed.			
ract	Owner	Parcel	Address			
	John L. Bailey and Margaret L. Bailey, husband and wife, By Margaret L Bailey, POA	· 43-00068.000	P.O. Box 109	Neffs	ОН	43940
ate	Comment:	·	÷	•	•	
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a Owner includes Tracts 1 & 6.	return envelope to the M	Aineral Owner via priority mail to also include	e Tract 7 to the lease. T	he current oil and gas le	ease with the Mineral
19/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 676-xxxx which	ch has been disconnecte	ed.			
ract	Owner	Parcel	Address	_	_	
	John W. Hinkle Sr.	43-00068.000	1065 Lamplighter Dr.	Grove City	ОН	43123
/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a Owner includes Tracts 1 & 6.	return envelope to the N	Aineral Owner via priority mail to also includ	e Tract 7 to the lease. T	he current oil and gas lo	ease with the Mineral
/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (614) 277-xxxx white	ch has been disconnecte	ad			
	I none can. Applicant placed a can to the Winerar Owner (014) 277-XXXX with					
	Owner	Parcel	Address			
				Bellaire	он	43906
ract	Owner	Parcel	Address	Bellaire	ОН	43906
ract ate	Owner Stephanie Bailey, widow	Parcel 43-00068.000	Address 51781 Key Bellaire Rd.			
ate 12/2021	Owner Stephanie Bailey, widow Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a ratification and amendment of oil and gas lease.	Parcel 43-00068.000 return envelope to the Market of the	Address 51781 Key Bellaire Rd. Mineral Owner via priority mail to also included	e Tract 7 to the lease. T	he current oil and gas le	ease with the Mineral
ract nte 12/2021 19/2021	Owner Stephanie Bailey, widow Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a rowner includes Tracts 1 & 6.	Parcel 43-00068.000 return envelope to the Market of the	Address 51781 Key Bellaire Rd. Mineral Owner via priority mail to also included	e Tract 7 to the lease. T	he current oil and gas le	ease with the Minera
ract nte 12/2021 19/2021	Owner Stephanie Bailey, widow Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a rowner includes Tracts 1 & 6. Phone Call: Applicant placed a call to the Mineral Owner (740) 686-xxxx and	Parcel 43-00068.000 return envelope to the M left a detailed message	Address 51781 Key Bellaire Rd. //ineral Owner via priority mail to also includ . The Mineral Owner returned the call and adv	e Tract 7 to the lease. T	he current oil and gas le	ease with the Minera
ract ate 12/2021	Owner Stephanie Bailey, widow Comment: Mail: Applicant sent a ratification and amendment of oil and gas lease, with a rowner includes Tracts 1 & 6. Phone Call: Applicant placed a call to the Mineral Owner (740) 686-xxxx and Owner	Parcel 43-00068.000 return envelope to the M left a detailed message Parcel	Address 51781 Key Bellaire Rd. Address Aineral Owner via priority mail to also include The Mineral Owner returned the call and advector Address	e Tract 7 to the lease. T vised that she has alread	he current oil and gas le	ease with the Mineral the document.

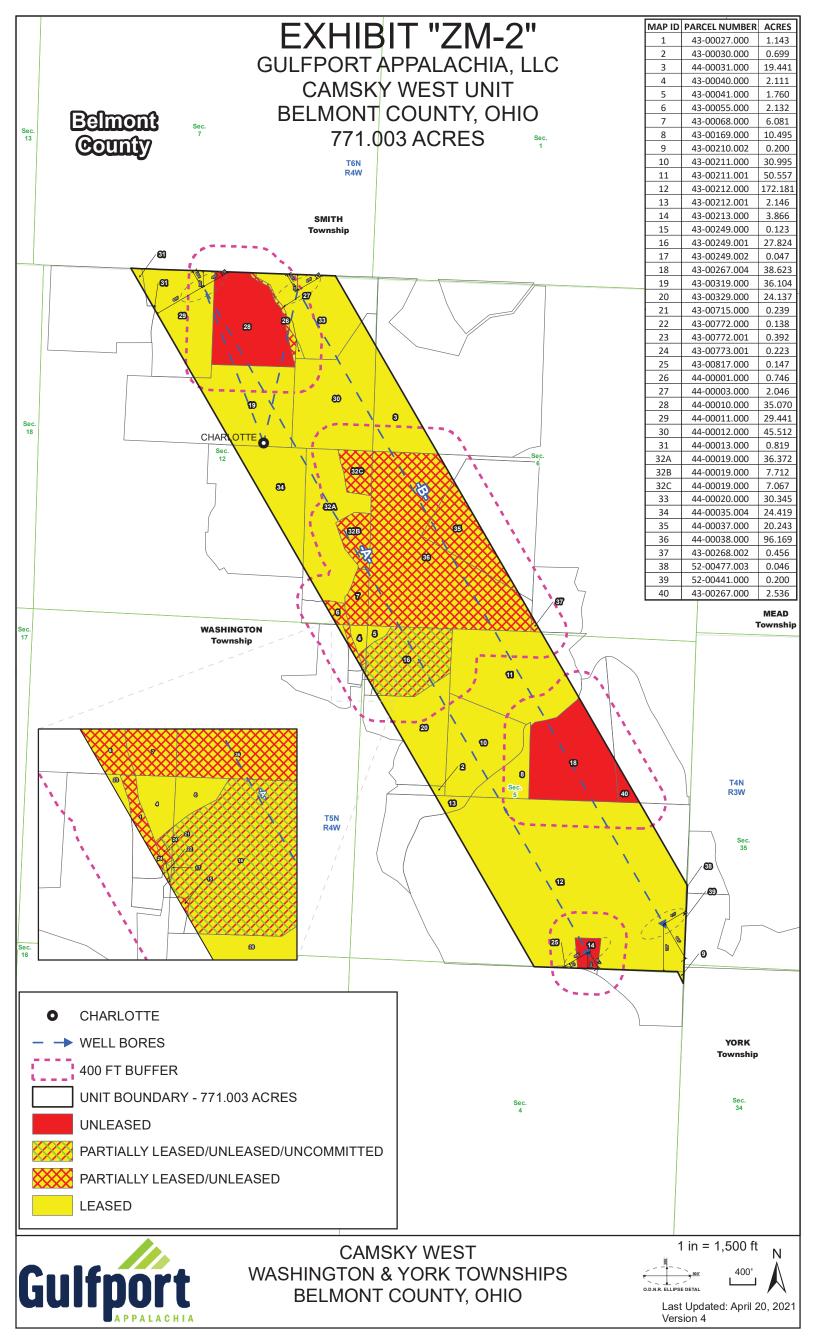
	Exhibit ZM-1.1 to	Camsky West (202	21) Unitization Application			
Tract	Owner	Parcel	Address			
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (740) 432-xxxx as w	vell as (740) 968-xxxx.	however, both numbers are now disco	nnected.		
Tract	Owner	Parcel	Address		1	
7	Christy L. Moore a/k/a Christy Greene Moore and Edwin C. Moore, her husband	43-00068.000	65480 Garrett Hill Rd.	Saint Clairsville	ОН	43950
Date	Comment:				ł	
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a Owner includes Tracts 1 & 6.	return envelope to the N	Mineral Owner via priority mail to also	o include Tract 7 to the lease.	The current oil and g	gas lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to the Mineral Owner (304) 280-xxxx and	spoke to her at length,	she has received the ratification and w	ill review.		
Tract	Owner	Parcel	Address	1		
7	Doris E. Ogilbee Hammond, widow	43-00068.000	45010 Minerton Rd	Vinton	ОН	45686
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a Owner includes Tracts 1 & 6.	return envelope to the N	Mineral Owner via priority mail to also	o include Tract 7 to the lease.	The current oil and g	as lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to (614) 529-xxxx, however, the number h	as now been disconnec	ted.			
7	Carol Ann Sharpe Knight and Richard L. Knight, her husband	43-00068.000	7604 Ballou Rd.	Heath	ОН	43056
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a Owner includes Tracts 1 & 6.	return envelope to the N	Mineral Owner via priority mail to also	o include Tract 7 to the lease.	The current oil and g	as lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to (740) 323-xxxx and left a message.					
Tract	Owner	Parcel	Address			
7	Sandra Sue Largent, widow	43-00068.000	7604 Ballou Rd.	Heath	ОН	43056
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, with a Owner includes Tracts 1 & 6.	return envelope to the I	Mineral Owner via priority mail to also	o include Tract 7 to the lease.	The current oil and g	gas lease with the Mineral
	Phone Call: Applicant placed a call to (216) 513-xxxx, however was unable to	leave a message.				
4/19/2021	Those Can. Applicant placed a can to (210) 515-XXX, however was unable to					

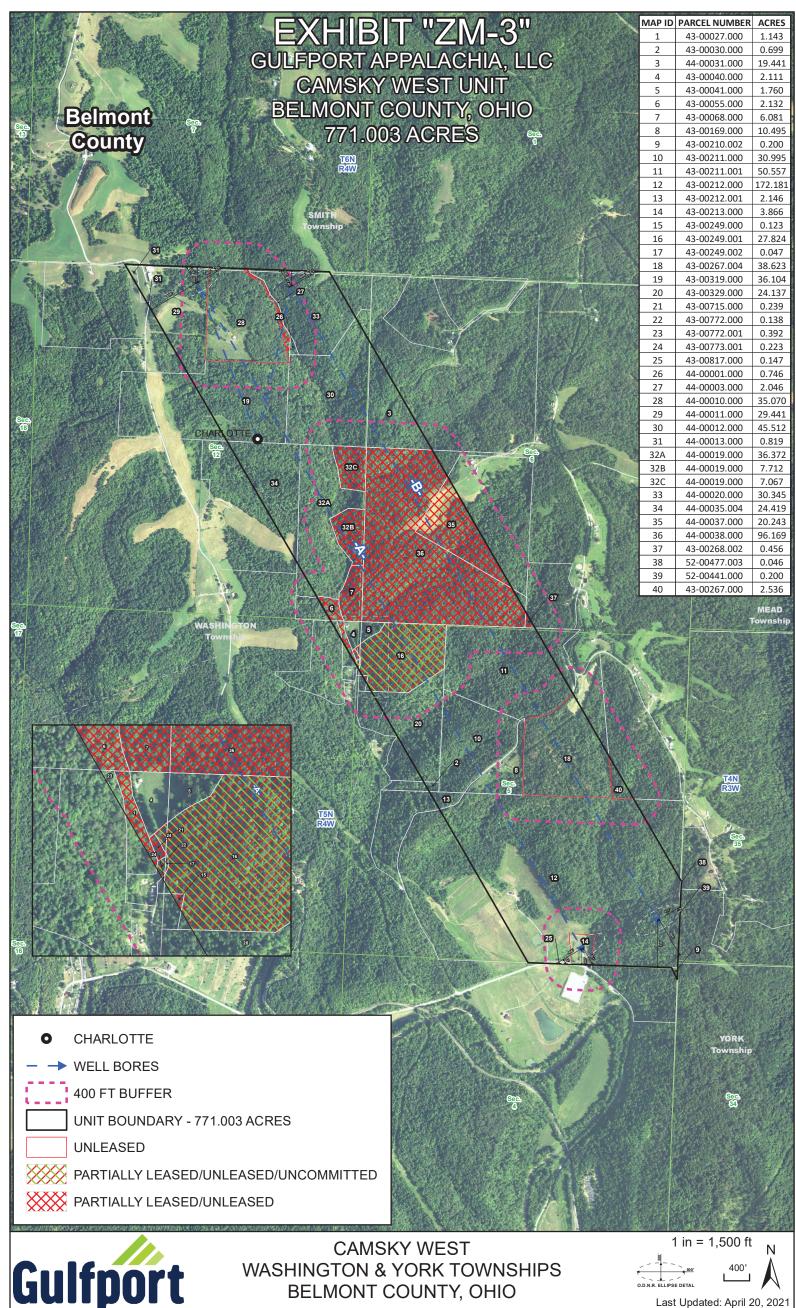
	Exhibit Z	M-1.1 to Camsky West (202	1) Unitization Application			
Tract	Owner	Parcel	Address			
7	Gerald Sharpe and Pearl Sharpe, his wife	43-00068.000	1117 Lakewood Dr.	Grayson	KY	41143
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lead Owner includes Tracts 1 & 6.	ase, with a return envelope to the N	Aineral Owner via priority mail to also	include Tract 7 to the lease.	The current oil and	gas lease with the Minera
4/19/2021	Phone Call: Applicant placed a call to (606) 474-xxxx, however was	s unable to leave a message.				
Tract	Owner	Parcel	Address			
7	Richard F. Ogilbee and Gloria S. Ogilbee, his wife	43-00068.000	3435 Morgan Center Rd.	Utica	ОН	43080
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lea Owner includes Tracts 1 & 6.	ase, with a return envelope to the N	Aineral Owner via priority mail to also	include Tract 7 to the lease.	The current oil and	gas lease with the Minera
4/19/2021	Phone Call: Applicant placed a call to (740) 892-xxxx and spoke to	the Mineral Owner who will be o	n the lookout for the document and retu	rn it as soon as possible.		
Fract	Owner	Parcel	Address		1	
7	Marvin R. Tarbet and Helen Tarbet, his wife	43-00068.000	108 Pine Ave. Apt. 102	Saint Clairsville	ОН	43950
Date	Comment:					
4/12/2021	Mail: Applicant sent a ratification and amendment of oil and gas lead Owner includes Tracts 1 & 6.	ase, with a return envelope to the N	Aineral Owner via priority mail to also	include Tract 7 to the lease.	The current oil and	gas lease with the Minera
4/19/2021	Phone Call: Applicant placed a call to (740) 296-xxxx, however, wa	as unable to leave a message.				
Fract	Owner	Parcel	Address			
7	Dean Crawford Phillips and Lily A. Phillips, his wife	43-00068.000	1616 Pointe West Way	Vero Beach	FL	32966
Date	Comment:					
	Mail: Applicant sent a ratification and amendment of oil and gas lea	ase, with a return envelope to the M	Aineral Owner via priority mail to also	include Tract 7 to the lease.	The current oil and	gas lease with the Minera
/12/2021	Owner includes Tracts 1 & 6.					
4/12/2021 4/19/2021	Owner includes Tracts 1 & 6. Phone Call: Applicant placed a call to (561) 573-xxxx, however, was	as unable to leave a message.				

	Exhibit ZM-1.1	e (/ . .			
Tract	Owner	Parcel	Address			
1 6 7	Kirk Russell Phillips and Amy L. Phillips, husband and wife ("Miner Owner")	ral 43-00027.000 43-00055.000 43-00068.000	1230 Wilna St.	Washington	РА	15301
Date	Comments:				·	·
4/16/2021	Mail: Applicant sent a ratification and amendment of oil and gas lease, wi Owner includes Tracts 1 & 6.	ith a return envelope to the N	Mineral Owner via priority mail to als	so include Tract 7 to the lease.	The current oil and gas	lease with the Mineral
4/19/2021	Phone Call: Applicant placed a call to (724) 809-xxxx, however, was unal	ble to leave a message.				
4/22/2021	Phone Call: Applicant placed a call to (724) 809-xxxx, and left a message	e explaining the Ratification.				
Tract	Owner	Parcel	Address			
32B	Edward Zink aka Edward A. Zink ("Mineral Owner")	44-00019.000	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
Date 3/25/2021 - 4/12/2021	Comment: Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v	e United States Postal Servic	e, utilizing electronic resources, etc. A	Affiant further attests that whe		
3/25/2021 - 4/12/2021	Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the	e United States Postal Servic	e, utilizing electronic resources, etc. A	Affiant further attests that whe		
	Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v	e United States Postal Servic will provide notice by public	e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant	Affiant further attests that whe		
3/25/2021 - 4/12/2021 Tract	Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v Owner Unknown Heirs of Carrie Dietrich aka Caroline Dietrich ("Mineral	e United States Postal Servic will provide notice by public Parcel	e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant Address	Affiant further attests that whe t to R.C. 1509.28.	re it was not reasonably	possible or practicable
3/25/2021 - 4/12/2021 Tract 32B	Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v Owner Unknown Heirs of Carrie Dietrich aka Caroline Dietrich ("Mineral Owner")	e United States Postal Servic will provide notice by public Parcel 44-00019.000 s of Carrie Dietrich aka Carrie e United States Postal Servic	e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant Address Undetermined oline Dietrich by performing title wor e, utilizing electronic resources, etc. A	Affiant further attests that when t to R.C. 1509.28. Undetermined rk, searching court records, rev Affiant further attests that whe	re it was not reasonably Undetermined	Undetermined
3/25/2021 - 4/12/2021 Fract 32B Date 3/25/2021 - 4/12/2021	Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v Owner Unknown Heirs of Carrie Dietrich aka Caroline Dietrich ("Mineral Owner") Comment: Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the	e United States Postal Servic will provide notice by public Parcel 44-00019.000 s of Carrie Dietrich aka Carrie e United States Postal Servic	e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant Address Undetermined oline Dietrich by performing title wor e, utilizing electronic resources, etc. A	Affiant further attests that when t to R.C. 1509.28. Undetermined rk, searching court records, rev Affiant further attests that whe	re it was not reasonably Undetermined	Undetermined
3/25/2021 - 4/12/2021 Fract 32B Date 3/25/2021 - 4/12/2021 Fract	Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v Owner Unknown Heirs of Carrie Dietrich aka Caroline Dietrich ("Mineral Owner") Comment: Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v	e United States Postal Servic will provide notice by public Parcel 44-00019.000 Is of Carrie Dietrich aka Carrie e United States Postal Servic will provide notice by public	e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant Address Undetermined oline Dietrich by performing title wor e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant	Affiant further attests that when t to R.C. 1509.28. Undetermined rk, searching court records, rev Affiant further attests that whe	re it was not reasonably Undetermined	Undetermined
3/25/2021 - 4/12/2021 Fract 32B Date 3/25/2021 - 4/12/2021 Fract 32B	Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v Owner Unknown Heirs of Carrie Dietrich aka Caroline Dietrich ("Mineral Owner") Comment: Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v Owner	e United States Postal Servic will provide notice by public Parcel 44-00019.000 Is of Carrie Dietrich aka Carrie United States Postal Servic will provide notice by public Parcel	e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant Address Undetermined oline Dietrich by performing title wor e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant Address	Affiant further attests that when t to R.C. 1509.28. Undetermined rk, searching court records, rev Affiant further attests that when t to R.C. 1509.28.	re it was not reasonably Undetermined viewing marriage and b re it was not reasonably	Undetermined
3/25/2021 - 4/12/2021 Tract 32B Date	Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v Owner Unknown Heirs of Carrie Dietrich aka Caroline Dietrich ("Mineral Owner") Comment: Research: Applicant continues searching the heirs, successors, and assigns searching county auditor tax records, searching records maintained by the identify all of mineral interest owners' identities or addresses, Applicant v Owner Unknown Heirs of Elizabeth Bargman ("Mineral Owner")	e United States Postal Servic will provide notice by public Parcel 44-00019.000 as of Carrie Dietrich aka Carrie e United States Postal Servic will provide notice by public Parcel 44-00019.000 so of Elizabeth Bargman by postal Service, utilizing electro	e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant Address Undetermined Deline Dietrich by performing title wor e, utilizing electronic resources, etc. A ation of a hearing scheduled pursuant Address 534 Ogden Ave Deerforming title work, searching court onic resources, etc. Affiant further attemption	Affiant further attests that when t to R.C. 1509.28. Undetermined rk, searching court records, rev Affiant further attests that when t to R.C. 1509.28. Pittsburgh t records, reviewing marriage a ests that where it was not reason	undetermined viewing marriage and b re it was not reasonably PA and birth records, death	Undetermined Undetermined irth records, death record possible or practicable 15221 records, searching cour

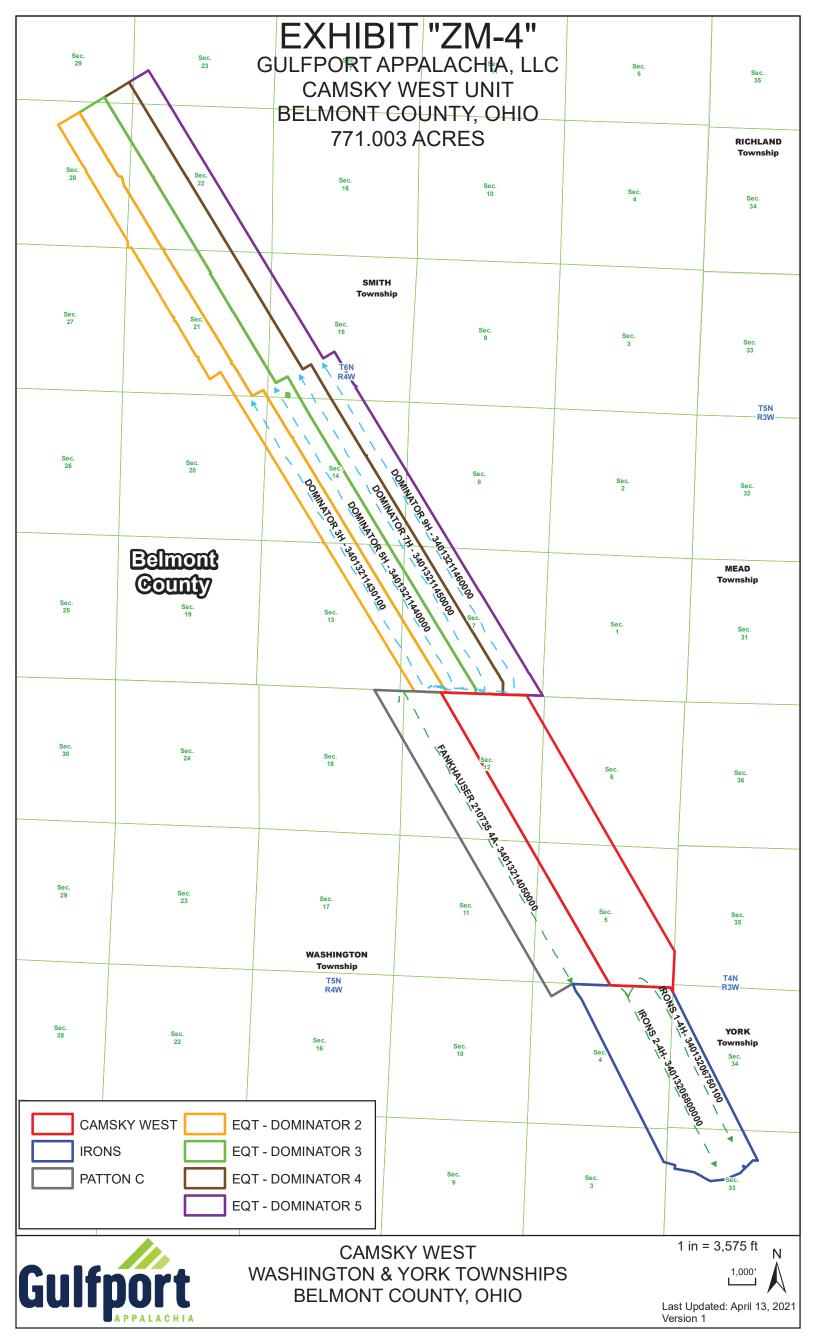
	Exhibit ZM-1	1.1 to Camsky West (20	21) Unitization Application			
Tract	Owner	Parcel	Address			
32B	Unknown Heirs of Nellie Sutter ("Mineral Owner")	44-00019.000	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
3/25/2021 - 4/12/2021	Research: Nellie Sutter died in 1975 with no known heirs or devisees. P title work, searching court records, reviewing marriage and birth record resources, etc. Affiant further attests that where it was not reasonably po scheduled pursuant to R.C. 1509.28.	ls, death records, searching co	ounty auditor tax records, searching re	cords maintained by the United	d States Postal Service,	utilizing electronic
Tract	Owner	Parcel	Address		1	
32C	Etta Mae Shimko, her unknown heirs or assigns ("Mineral Owner"	") 44-00019.000	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:					
3/25/2021 - 4/12/2021	Research: Applicant continues searching the heirs, successors, and assig death records, searching county auditor tax records, searching records n	naintained by the United State	es Postal Service, utilizing electronic	resources, etc. Affiant further a		
	practicable to identify all of mineral interest owners' identities or address	sses, Applicant will provide n	otice by publication of a hearing sche	duled pursuant to R.C. 1509.2	8.	
Tract	practicable to identify all of mineral interest owners' identities or addres Owner	sses, Applicant will provide n Parcel	otice by publication of a hearing sche Address	duled pursuant to R.C. 1509.2	8.	
		Parcel		duled pursuant to R.C. 1509.23	3. Undetermined	Undetermined
32C	Owner Robert E. Willis AKA Robert Earl Willis, his unknown heirs or assi	Parcel	Address		8.	Undetermined
Tract 32C Date 3/25/2021 - 4/12/2021	Owner Robert E. Willis AKA Robert Earl Willis, his unknown heirs or assi ("Mineral Owner")	Parcel igns 44-00019.000 g the heirs, successors, and as records, searching records magnetic sear	Address Undetermined signs of Robert E. Willis AKA Robert aintained by the United States Postal S	Undetermined Earl Willis, by performing titl Service, utilizing electronic res	8. Undetermined e work, searching court ources, etc. Affiant furth	records, reviewing her attests that where it
32C Date 3/25/2021 - 4/12/2021	Owner Robert E. Willis AKA Robert Earl Willis, his unknown heirs or assi ("Mineral Owner") Comment: Research: Robert Earl Willis is deceased. Applicant continues searching marriage and birth records, death records, searching county auditor tax is a searching county auditor tax is	Parcel igns 44-00019.000 g the heirs, successors, and as records, searching records magnetic sear	Address Undetermined signs of Robert E. Willis AKA Robert aintained by the United States Postal S	Undetermined Earl Willis, by performing titl Service, utilizing electronic res	8. Undetermined e work, searching court ources, etc. Affiant furth	records, reviewing her attests that where it
32C Date	Owner Robert E. Willis AKA Robert Earl Willis, his unknown heirs or assi ("Mineral Owner") Comment: Research: Robert Earl Willis is deceased. Applicant continues searching marriage and birth records, death records, searching county auditor tax was not reasonably possible or practicable to identify all of mineral interval	Parcel igns 44-00019.000 g the heirs, successors, and as records, searching records materest owners' identities or add Parcel	Address Undetermined signs of Robert E. Willis AKA Robert aintained by the United States Postal Stresses, Applicant will provide notice I	Undetermined Earl Willis, by performing titl Service, utilizing electronic res	8. Undetermined e work, searching court ources, etc. Affiant furth	records, reviewing her attests that where it
32C Date 3/25/2021 - 4/12/2021 Tract	Owner Robert E. Willis AKA Robert Earl Willis, his unknown heirs or assi ("Mineral Owner") Comment: Research: Robert Earl Willis is deceased. Applicant continues searching marriage and birth records, death records, searching county auditor tax is was not reasonably possible or practicable to identify all of mineral interview. Owner	Parcel igns 44-00019.000 g the heirs, successors, and as records, searching records materest owners' identities or add Parcel	Address Undetermined signs of Robert E. Willis AKA Robert aintained by the United States Postal S resses, Applicant will provide notice I Address	Undetermined Earl Willis, by performing titl Service, utilizing electronic res by publication of a hearing sch	8. Undetermined e work, searching court ources, etc. Affiant furth eduled pursuant to R.C.	records, reviewing her attests that where it 1509.28.
32C Date 3/25/2021 - 4/12/2021 Fract 32C	Owner Robert E. Willis AKA Robert Earl Willis, his unknown heirs or assi ("Mineral Owner") Comment: Research: Robert Earl Willis is deceased. Applicant continues searching marriage and birth records, death records, searching county auditor tax is was not reasonably possible or practicable to identify all of mineral interest of the owner Edith Gertrude Heil, her unknown heirs or assigns ("Mineral Owner")	Parcel igns 44-00019.000 g the heirs, successors, and as records, searching records materest owners' identities or add Parcel er") 44-00019.000 gns of Edith Gertrude Heil, by Postal Service, utilizing electr	Address Undetermined signs of Robert E. Willis AKA Robert aintained by the United States Postal S resses, Applicant will provide notice I Address Undetermined / performing title work, searching couronic resources, etc. Affiant further att	Undetermined Earl Willis, by performing titl Service, utilizing electronic res by publication of a hearing sch Undetermined Int records, reviewing marriage ests that where it was not reaso	8. Undetermined e work, searching court ources, etc. Affiant furth eduled pursuant to R.C. Undetermined and birth records, death	records, reviewing her attests that where it 1509.28. Undetermined
32C Date 3/25/2021 - 4/12/2021 Fract 32C Date 3/25/2021 - 4/12/2021	Owner Robert E. Willis AKA Robert Earl Willis, his unknown heirs or assi ("Mineral Owner") Comment: Research: Robert Earl Willis is deceased. Applicant continues searching marriage and birth records, death records, searching county auditor tax is was not reasonably possible or practicable to identify all of mineral interest of the owner Owner Edith Gertrude Heil, her unknown heirs or assigns ("Mineral Owner Comment: Research: Applicant continues searching the heirs, successors, and assig auditor tax records, searching records maintained by the United States F	Parcel igns 44-00019.000 g the heirs, successors, and as records, searching records materest owners' identities or add Parcel er") 44-00019.000 gns of Edith Gertrude Heil, by Postal Service, utilizing electr	Address Undetermined signs of Robert E. Willis AKA Robert aintained by the United States Postal S resses, Applicant will provide notice I Address Undetermined / performing title work, searching couronic resources, etc. Affiant further att	Undetermined Earl Willis, by performing titl Service, utilizing electronic res by publication of a hearing sch Undetermined Int records, reviewing marriage ests that where it was not reaso	8. Undetermined e work, searching court ources, etc. Affiant furth eduled pursuant to R.C. Undetermined and birth records, death	records, reviewing her attests that where it 1509.28. Undetermined
32C Date 3/25/2021 - 4/12/2021 Tract 32C Date	Owner Robert E. Willis AKA Robert Earl Willis, his unknown heirs or assi ("Mineral Owner") Comment: Research: Robert Earl Willis is deceased. Applicant continues searching marriage and birth records, death records, searching county auditor tax to was not reasonably possible or practicable to identify all of mineral interest owner Owner Edith Gertrude Heil, her unknown heirs or assigns ("Mineral Owner Comment: Research: Applicant continues searching the heirs, successors, and assig auditor tax records, searching records maintained by the United States F mineral interest owners' identities or addresses, Applicant will provide to the search of the sear	Parcel igns 44-00019.000 g the heirs, successors, and as records, searching records materest owners' identities or add Parcel eer") 44-00019.000 gns of Edith Gertrude Heil, by Postal Service, utilizing electr notice by publication of a heat	Address Undetermined signs of Robert E. Willis AKA Robert aintained by the United States Postal S resses, Applicant will provide notice I Address Undetermined / performing title work, searching cou onic resources, etc. Affiant further att ring scheduled pursuant to R.C. 1509	Undetermined Earl Willis, by performing titl Service, utilizing electronic res by publication of a hearing sch Undetermined Int records, reviewing marriage ests that where it was not reaso	8. Undetermined e work, searching court ources, etc. Affiant furth eduled pursuant to R.C. Undetermined and birth records, death	records, reviewing her attests that where it 1509.28. Undetermined

	Exhibit ZM-1.1 to C	amsky West (2021)	Unitization Application			
Tract	Owner	Parcel	Address			
3/25/2021 - 4/12/2021	Research: Applicant continues searching the heirs, successors, and assigns of De auditor tax records, searching records maintained by the United States Postal Ser mineral interest owners' identities or addresses, Applicant will provide notice by	rvice, utilizing electronic	resources, etc. Affiant further attests that w	wing marriage and bird where it was not reasona	h records, death records, ably possible or practicab	searching county le to identify all of
Tract	Owner	Parcel	Address	1	1	1
32C	Charles Edward Boston, his unknown heirs or assigns ("Mineral Owner")	44-00019.000	Undetermined	Undetermined	Undetermined	Undetermined
Date	Comment:	•	•	·		•
3/25/2021 - 4/12/2021	Research: Applicant continues searching the heirs, successors, and assigns of Ch county auditor tax records, searching records maintained by the United States Po all of mineral interest owners' identities or addresses, Applicant will provide not	stal Service, utilizing ele	ctronic resources, etc. Affiant further attes			
Tract	Owner	Parcel	Address	1		
36	Johnston Hunting Camp, LP Attn: Dana L Johnston ("Mineral Owner")	44-00038.000	105 Cameron Road	Washington	РА	15301
Date	Comment:					
1/26/2021	Mail: Applicant sent a lease Certified offer letter via USPS tracking number 702	201290000135866374.				
2/9/2021	Research: Applicant used the USPS tracking system to verify that the letter was	delivered February 9, 202	21			
Tract	Owner	Parcel	Address			
16 17 24	Ascent Resources - Utica, LLC ("ARI") Attn: Kade R Smith	43-00249.001 43-00249.002 43-00773.001	P.O. Box 13678	Oklahoma City	ок	73113
Date	Comment:					
4/15/2021	Phone Call: Applicant left message with Working Interest Owner to discuss options to trade or otherwise divest interest in the unit.					
4/21/2021	Mailing - Applicant mailed a well proposal and working interest owner approval	form for ARU's review.				
Tract	Owner	Parcel	Address			
16 17 22 24	XTO Energy Inc. ("XTO") Attn: Luke Herren Land Department - LOC.115	43-00249.001 43-00249.002 43-00772.000 43-00773.001	22777 Springwoods Village Parkway	Springs	ТХ	77389
Date	Comment:					
4/15/2021	Phone Call: Applicant spoke to XTO to discuss options to participate in the unit or to divest its interest.					
4/21/2021	E-mail: Applicant provided additional information to XTO in an effort to work toward the preferable approach to the interest.					
4/21/2021	Mail: Applicant mailed a well proposal and working interest owner approval form for XTO's review.					





Last Updated: April 20, 2021 Version 4



STATE OF OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of	:	
Gulfport Appalachia, LLC, for	:	Application Date: April 21, 2021
Unit Operation	:	
	:	
Camsky West (2021) Unit	:	

AFFIDAVIT OF FACT

) SS

STATE OF OKLAHOMA	
COUNTY OF OKLAHOMA	

The undersigned, being first duly sworn according to the law, makes this Affidavit and deposes and says that:

- 1. Affiant, Zac McCoy, is employed by Gulfport Appalachia, LLC ("Gulfport") as a Division Landman. Affiant's job responsibilities include negotiating acreage trade agreements with other operators throughout the state of Ohio. Affiant has personal knowledge of the matters set forth in this affidavit, and the following information is true to the best of Affiant's knowledge and belief.
- 2. The Affiant has reviewed that certain First Amended and Restated Development Agreement dated April 1, 2016 by and between Gulfport Energy Corporation and Rice Drilling D LLC ("Rice) (the "Development Agreement").
- 3. The Affiant states that Tracts 1, 2, 4-8, 10, 11, 13, 15-17, 19-22, 24, 26, 32A, 32B, 32C and 34-37, ("Rice Tracts"), as referenced in the Camsky West Unitization Application, are subject to the Rice Development Agreement.
- 4. The Affiant further states that the Development Agreement grants Gulfport the authorization to drill and develop the Rice Tracts and further that when a unitization application is deemed necessary, Gulfport shall have the authority to execute all necessary documents associated with the unitization application and subsequent unitization order on behalf of both Parties' oil and gas interest within the unitized area (here, the Rice Tracts).
- 5. Pursuant to its rights under the Development Agreement, Gulfport has the necessary rights to commit the respective interest of the Rice Tracts to the Camsky West Unitization Application.

Further Affiant sayeth naught.

Dated this 20th day of April, 2021.

Zac McCoy, Affiant Division Landman Gulfport Appalachia, LLC

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

)) SS)

The foregoing instrument was sworn to before me, a Notary Public in and for the State of Oklahoma, and subscribed in my presence this 20th day of April, 2021, by Zac McCoy, known to me or satisfactorily proven to be the Affiant in the foregoing instrument, who acknowledged the above statements to be true as Affiant verily

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires:

199

believes.

(SEAL)

Notary

Printed Name of Notary

STATE OF OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of	:	
Gulfport Appalachia, LLC, for	:	Application Date: April 21, 2021
Unit Operation	:	
	:	
<u>Camsky West (2021) Unit</u>	:	

AFFIDAVIT OF OWNERSHIP

STATE OF OKLAHOMA)) SS COUNTY OF OKLAHOMA)

The undersigned, being first duly sworn according to the law, makes this Affidavit and deposes and says that:

- 1. Affiant, Zac McCoy, is employed by Gulfport Appalachia, LLC ("Gulfport") as a Division Landman. Affiant's job responsibilities include negotiating acreage trade agreements with other operators throughout the state of Ohio. Affiant has personal knowledge of the matters set forth in this affidavit, and the following information is true to the best of Affiant's knowledge and belief.
- 2. Pursuant to Ohio Revised Code §1509.28, Gulfport is filing herewith an application with the Chief of the Division of Oil and Gas Resources Management requesting an order authorizing the Applicant to operate the Unitized Formation and applicable land area, identified as the Camsky West Unit, according to the Unit Plan attached thereto (the "Application") (as those terms are used and defined therein). The Camsky West Unit is located in Belmont County, Ohio and consists of approximately forty (40) separate tracts of land covering approximately 771.003 acres.
- 3. As of the Application Date set forth above, the Applicant is the owner, as that term is defined in Ohio Revised Code §1509.01(K), or at least 65% of the land overlying the Unitized Formation that is the subject of the unitization request set forth in the Application.

Further Affiant sayeth naught.

Dated this 20th day of April, 2021.

Zac McCoy, Affiant Division Landman Gulfport Appalachia, LLC

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

)) SS)

The foregoing instrument was sworn to before me, a Notary Public in and for the State of Oklahoma, and subscribed in my presence this 20th day of April, 2021, by Zac McCoy, known to me or satisfactorily proven to be the Affiant in the foregoing instrument, who acknowledged the above statements to be true as Affiant verily

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires:

199

believes.

(SEAL)

Notary

Printed Name of Notary

STATE OF OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

:

:

:

In re the Matter of the Application of Gulfport Appalachia, LLC, for Unit Operation Application Date: April 21, 2021 Supplement Date: April 27, 2021

Camsky West (2021) Unit

DUE DILIGENCE AFFIDAVIT

- I, Zac McCoy, being first duly sworn and cautioned, affirm and state as follows:
 - 1. Affiant is competent to testify on the matters contained in this affidavit.
 - 2. Affiant, Zac McCoy is employed at Gulfport Appalachia, LLC ("Gulfport") as a Division Landman and job responsibilities include the acquisition of leases in certain areas of Ohio, including Belmont County, Ohio.
 - 3. Affiant has the authority to sign this Affidavit on behalf of Gulfport.
 - 4. Pursuant to Ohio Revised Code § 1509.28, Gulfport has filed an application with the Chief of the Division of Oil and Gas Resources Management ("DOGRM") requesting an order authorizing Gulfport to operate the Unitized Formation and applicable land area, identified as the Camsky West ("Application"). The Camsky West is located in Belmont County, Ohio, and as a unit of an entire pool or part thereof consists of 40 separate tracts of land covering approximately 771.003 acres.
 - 5. As a function of Affiant's job duties, Affiant, or persons under Affiant's direction or supervision, has personal knowledge of the matters set forth in this affidavit. Further, Affiant, or persons under Affiant's direction or supervision, has reviewed all documents which reflect Gulfport's efforts to identify and locate mineral interest owners within the proposed unit.
 - 6. Affiant attests that Gulfport exercised reasonable due diligence to identify all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing its application with DOGRM. These efforts included performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc. Affiant further attests that where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Gulfport will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.
 - 7. Affiant further attests that, to the best of its knowledge and belief, the names and addresses of mineral interest owners it provided to DOGRM were accurate at the time Affiant filed its Application thereto with DOGRM.
 - 8. Affiant understands that the DOGRM is relying on the statements and representations contained in this Affidavit to verify that Gulfport has acted using ordinary standards of due diligence to identify and locate mineral interest owners for tracts contained within the proposed unit. Further, Gulfport understands DOGRM expects Gulfport to provide to DOGRM updated mineral interest owners information, if any, as soon as is practicable, and understands that updated information may result in a new or rescheduled unitization hearing.
 - 9. Nothing in this Affidavit shall constitute a waiver of right in law or equity by the DOGRM or Gulfport.
 - 10. Affiant states that the above statements are true and accurate to the best of Affiant's knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT.

GULFPORT APPALACHIA, LLC

By: Zac M

STATE OF <u>OKLAHOMA</u>))ss: COUNTY OF <u>OKLAHOMA</u>)

Sworn to and subscribed before me this 27th day of April, 2021, by Zac McCoy.

illian Notary Public

My commission expires:



WORKING INTEREST OWNER

APPROVAL OF

UNIT PLAN FOR THE

CAMSKY WEST (2021) UNIT

YORK AND WASHINGTON TOWNSHIPS

BELMONT COUNTY, OHIO

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, a Unit Plan has been prepared for the testing, development, and operation of certain Tracts identified therein, which Plan consists of an agreement entitled, "Unit Agreement, The Camsky West Unit, York and Washington Townships, Belmont County, Ohio" (the "Unit Agreement"); and an agreement entitled "A.A.P.L. Form 610-1982 Model Form Operating Agreement," also regarding the Camsky West Unit (the "Unit Operating Agreement"); and,

WHEREAS, the undersigned is the owner of a Working Interest in and to one or more of the Tracts identified in said Unit Plan and does file this approval on behalf of a portion of the Working Interest controlled by Gulfport and Rice Drilling D, LLC relating to the Tracts described below (hereinafter, the "Owner").

NOW, THEREFORE, the Owner hereby approves the Unit Plan and acknowledges receipt of full and true copies of both the Unit Agreement and Unit Operating Agreement.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth opposite the signature of its representative.

WORKING INTEREST OWNER

Portions to TRACT NO. (see attached Exhibit 6.1)

TRACT ACREAGE: <u>660.54749098</u>

RELATED WORKING INTEREST PERCENTAGE: 85.67378998%

GULFPORT APPALACHIA, LLC

Date: April 21, 2021

TRACT	EXHIBIT "6.1"					
NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS		
1	David John Nebiker and Jill C. Nebiker, his wife	0.02381250	0.00308851%	43-00027.000		
1	Peter Tallman Frost and Nancy Frost, his wife	0.02381250	0.00308851%	43-00027.000		
1	John H. Ewing, Jr. and Joan F. Ewing, his wife	0.04762500	0.00617702%	43-00027.000		
1	Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012, Kathryn K. Batman, Trustee	0.07143750	0.00926553%	43-00027.000		
1	Nile E. Batman Irrevocable Trust Under Agreement June 13, 2012, effective February 22, 2019	0.07143750	0.00926553%	43-00027.000		
1	Heather A. Stephenson and Chase Stephenson, her husband	0.00535781	0.00069491%	43-00027.000		
1	James N. Brandenburg, single	0.00535781	0.00069491%	43-00027.000		
1	Thomas W. Brandenburg, single	0.00535781	0.00069491%	43-00027.000		
1	Michael S. Brandenburg, single	0.00535781	0.00069491%	43-00027.000		
1	Karen Brandenburg	0.02143125	0.00277966%	43-00027.000		
1	Martha Wassman Winn, single	0.02143125	0.00277966%	43-00027.000		
1	Charles A. Krekel and Barbara E. Krekel, his wife	0.00910828	0.00118135%	43-00027.000		
1	Ellen Krekel Bell and Michael Bell, her husband	0.00321469	0.00041695%	43-00027.000		
1	Beverly June Ziemiecki and Henry Walter Ziemiecki, her husband	0.00379512	0.00049223%	43-00027.000		
1	Joyce M. Meadows, single	0.00379512	0.00049223%	43-00027.000		
1	William K. Snodgrass and Patricia A. Snodgrass, his wife	0.00506016	0.00065631%	43-00027.000		
1	Linda L. Snodgrass, single	0.00506016	0.00065631%	43-00027.000		
1	James David Snodgrass, single	0.00506016	0.00065631%	43-00027.000		
1	David C. Perkins and Donald R. Perkins, Co-Trustees of the Essie E. Perkins Trust Agreement dated July 1, 1992 and Amended November 5, 1996	0.03661172	0.00474858%	43-00027.000		
1	Beth Daugherty and Gary Daugherty, her husband	0.00074414	0.00009652%	43-00027.000		
1	Sue Rodi and Raymond Rodi, her husband	0.00074414	0.00009652%	43-00027.000		
1	Jane Royse, divorced	0.00074414	0.00009652%	43-00027.000		
1	Sharon Ruth Moore, single	0.00074414	0.00009652%	43-00027.000		
1	Dean Crawford Phillips and Lily A. Phillips, his wife	0.00085045	0.00011030%	43-00027.000		
1	Danette K. Bean	0.00085045	0.00011030%	43-00027.000		
1	Roger Phillips, widower	0.00085045	0.00011030%	43-00027.000		
1	William Phillips, widower	0.00085045	0.00011030%	43-00027.000		
1	Beth Phillips n/k/a Beth Smith, divorced	0.00085045	0.00011030%	43-00027.000		
1	Susan C. Vaughan, divorced	0.00056696	0.00007354%	43-00027.000		
1	Catherine A. Stegman and Michael J. Stegman, her husband	0.00056696	0.00007354%	43-00027.000		
1	Mary Alice Johnson and Michael Johnson, her husband	0.00056696	0.00007354%	43-00027.000		
1	Amanda J. Gashel, single	0.00056696	0.00007354%	43-00027.000		
1	Anna Cecelia Farver and Stephen Lynn Farver, her husband	0.00056696	0.00007354%	43-00027.000		
1	Sharon Sue Klein and George W. Klein, her husband	0.00113393	0.00014707%	43-00027.000		
1	Andy L. Kozsuch and Donna K. Kozsuch, his wife	0.00113393	0.00014707%	43-00027.000		
1	Robert P. Kozsuch and Joyce A. Kozsuch, his wife	0.00113393	0.00014707%	43-00027.000		
1	Paul E. Luyster and Lois Luyster, his wife	0.00113393	0.00014707%	43-00027.000		
1	Charlene Smith and Richard Smith, her husband	0.00113393	0.00014707%	43-00027.000		
1	Marolyn Ulery and Dennis Ulery, her husband	0.00113393	0.00014707%	43-00027.000		
1		0.00113393	0.00014707%	43-00027.000		
1	Luann Kennedy and William C. Phipps, her husband		0.00022061%	43-00027.000		
1	Richard Alan Meske, single	0.00170089				

EXHIBIT "6.1"					
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	
1	Marjorie Phillips Kroh, widow	0.00072895	0.00009455%	43-00027.000	
1	Randy Mumford, widower	0.00036448	0.00004727%	43-00027.000	
1	Michael Schuckers and Mary Schuckers, his wife	0.00036448	0.00004727%	43-00027.000	
1	Lowell Reed, Jr., single	0.00036448	0.00004727%	43-00027.000	
1	Linda Eddy and James Eddy, her husband	0.00036448	0.00004727%	43-00027.000	
1	Lesley Ann Phillips Victoria	0.00024298	0.00003152%	43-00027.000	
1	Richard L. Kurth, single	0.00145791	0.00018909%	43-00027.000	
1	Cevie Kirkland, widow	0.00036448	0.00004727%	43-00027.000	
1	Brenda Kirkland, widow	0.00036448	0.00004727%	43-00027.000	
1	Ellen Tschappat, a widow	0.00145791	0.00018909%	43-00027.000	
1	Frances L. Lucas, widow	0.00009719	0.00001261%	43-00027.000	
1	Jeffrey Lucas and Mary Lucas, his wife	0.00006480	0.00000840%	43-00027.000	
1	Terri A. Earliwine n/k/a Terri A. Lucas, divorced and not remarried****	0.00006480	0.00000840%	43-00027.000	
1	Denise C. Sramcik, unmarried	0.00014579	0.00001891%	43-00027.000	
1	James Duane Kurth, divorced	0.00029158	0.00003782%	43-00027.000	
1	William F. Kurth and Patricia Kurth, his wife	0.00029158	0.00003782%	43-00027.000	
1	Barbara Bostancic	0.00029158	0.00003782%	43-00027.000	
1	George W. Littleton, Jr., single	0.00113393	0.00014707%	43-00027.000	
1	Susan Hankinson and Russell Hankinson, her husband	0.00056696	0.00007354%	43-00027.000	
1	Judith A. Alonso and Robert A. Alonso II, her husband	0.00056696	0.00007354%	43-00027.000	
1	Robert N. Archer and Nancy K. Archer, his wife	0.00113393	0.00014707%	43-00027.000	
1	Ruth Ann Moffatt and Hugh Moffatt, her husband	0.00170089	0.00022061%	43-00027.000	
1	Martha J. Osborne and Roscoe Osborne, her husband	0.00170089	0.00022061%	43-00027.000	
1	Lisa Jarosh and Michael Jarosh, her husband	0.00113393	0.00014707%	43-00027.000	
1	Betsy Chumich and Lew Chumich, her husband	0.00113393	0.00014707%	43-00027.000	
1	Daniel Wood and Traci Wood, his wife	0.00113393	0.00014707%	43-00027.000	
1	John L. Bailey and Margaret L. Bailey, husband and wife, By Margaret L. Bailey, POA	0.00226786	0.00029414%	43-00027.000	
1	John W. Hinkle Sr.	0.00226786	0.00029414%	43-00027.000	
1	Stephanie Bailey, widow	0.00226786	0.00029414%	43-00027.000	
1	Shirley Greene Stewart, widow	0.00056696	0.00007354%	43-00027.000	
1	Christy L. Moore a/k/a Christy Greene Moore and Edwin C. Moore, her husband	0.00056696	0.00007354%	43-00027.000	
1	Doris E. Ogilbee Hammond, widow	0.00028348	0.00003677%	43-00027.000	
1	Carol Ann Sharpe Knight and Richard L. Knight, her husband	0.00009449	0.00001226%	43-00027.000	
1	Sandra Sue Largent, widow	0.00009449	0.00001226%	43-00027.000	
1	Gerald Sharpe and Pearl Sharpe, his wife	0.00009449	0.00001226%	43-00027.000	
1	Richard F. Ogilbee and Gloria S. Ogilbee, his wife	0.00056696	0.00007354%	43-00027.000	
1	Marvin R. Tarbet and Helen Tarbet, his wife	0.01020536	0.00132365%	43-00027.000	
1	Gulfport Appalachia LLC Attn: Stuart McLain	0.00765402	0.00099274%	43-00027.000	
1	Jean E. Rhodes, widow c/o Rhonda Chozinski, POA	0.06350000	0.00823603%	43-00027.000	
1	Evelyn L. Adriano, widow	0.06350000	0.00823603%	43-00027.000	
1	James Lee Rhodes and Carolyn Rhodes, his wife	0.06350000	0.00823603%	43-00027.000	
1	Trevor Moore	0.00396875	0.00051475%	43-00027.000	
1	Tera D. Boltz, single	0.00396875	0.00051475%	43-00027.000	
1	Tracey J. Otto and Melissa M. Otto, his wife	0.00793750	0.00102950%	43-00027.000	
1	Tobias W. Otto, single	0.00793750	0.00102950%	43-00027.000	

EXHIBIT "6.1"					
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	
1	Terrence Lee Otto	0.00793750	0.00102950%	43-00027.000	
1	Kitty Jo Paboucek, widow	0.01058333	0.00137267%	43-00027.000	
1	Samuel R. Hall and Marian J. Hall, his wife	0.01058333	0.00137267%	43-00027.000	
1	Wilfred Andrew Matoszkia, divorced	0.01058333	0.00137267%	43-00027.000	
1	Lori Van Dyne, divorced	0.00793750	0.00102950%	43-00027.000	
1	Edward Thomas, Sr. and Mary Thomas, his wife	0.01587500	0.00205901%	43-00027.000	
1	William E. Tomlinson and Patricia Tomlinson, his wife	0.00793750	0.00102950%	43-00027.000	
1	Frances K. DeLaney and Ralph N. DeLaney, her husband	0.00793750	0.00102950%	43-00027.000	
1	Caroline M. Tomlinson, a widow and not remarried	0.00793750	0.00102950%	43-00027.000	
1	Deborah K. Holt and Kenneth Holt, her husband	0.00793750	0.00102950%	43-00027.000	
1	Julia Ann Wheeler and Joseph R. Wheeler, her husband	0.00793750	0.00102950%	43-00027.000	
1	David E. Thomas, Jr. and Barbara Thomas, his wife	0.00793750	0.00102950%	43-00027.000	
1	Shirley K. Pittman, divorced	0.00793750	0.00102950%	43-00027.000	
1	Patty Ann Ferrell, divorced	0.00793750	0.00102950%	43-00027.000	
1	James F. Thomas, widower	0.03175000	0.00411801%	43-00027.000	
1	Robert E. Ramsay, Jr. and Lynn M. Ramsay, his wife	0.01587500	0.00205901%	43-00027.000	
1	Debra K. Jessel, divorced	0.01587500	0.00205901%	43-00027.000	
1	William J. Ramsay and Barbara Orr, his wife	0.01587500	0.00205901%	43-00027.000	
1	Kenneth L. Keefer and Bonnie Johnson Keefer, his wife	0.01587500	0.00205901%	43-00027.000	
1	Pamela Joy McClure	0.03175000	0.00411801%	43-00027.000	
1	GGCHARLES, LLC c/o Rhonda Len Zimmerman	0.03175000	0.00411801%	43-00027.000	
1	Bernard E. Johnson and Victoria B. Johnson, his wife	0.01058333	0.00137267%	43-00027.000	
1	Steven C. Johnson and Cheryl A. Johnson	0.01058333	0.00137267%	43-00027.000	
1	Eric Johnson and Tina F. Johnson, his wife	0.01058333	0.00137267%	43-00027.000	
1	Jeramy Johnson	0.01058333	0.00137267%	43-00027.000	
2	Chandler Roux	0.34950000	0.04533056%	43-00030.000	
2	Jennat Holding Co, LLC Attn: John Fox, Owner	0.34950000	0.04533056%	43-00030.000	
3	Bounty Minerals, LLC Attn: Jon Brumley, Chief Executive Officer	19.44100000	2.52152067%	44-00031.000	
4	Jill L. Thorngate and Roger E. Thorngate, her husband	2.11100000	0.27379919%	43-00040.000	
5	Jill L. Thorngate and Roger E. Thorngate, her husband	1.76000000	0.22827408%	43-00041.000	
6	David John Nebiker and Jill C. Nebiker, his wife	0.04441667	0.00576089%	43-00055.000	
6	Peter Tallman Frost and Nancy Frost, his wife	0.04441667	0.00576089%	43-00055.000	
6	John H. Ewing, Jr. and Joan F. Ewing, his wife	0.08883333	0.01152179%	43-00055.000	
6	Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012, Kathryn K. Batman, Trustee	0.13325000	0.01728268%	43-00055.000	
6	Nile E. Batman Irrevocable Trust Under Agreement June 13, 2012, effective February 22, 2019	0.13325000	0.01728268%	43-00055.000	
6	Heather A. Stephenson and Chase Stephenson, her husband	0.00999375	0.00129620%	43-00055.000	
6	James N. Brandenburg, single	0.00999375	0.00129620%	43-00055.000	
6	Thomas W. Brandenburg, single	0.00999375	0.00129620%	43-00055.000	
6	Michael S. Brandenburg, single	0.00999375	0.00129620%	43-00055.000	
6	Karen Brandenburg	0.03997500	0.00518480%	43-00055.000	
6	Martha Wassman Winn, single	0.03997500	0.00518480%	43-00055.000	

EXHIBIT "6.1"				
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
6	Charles A. Krekel and Barbara E. Krekel, his wife	0.01698938	0.00220354%	43-00055.000
6	Ellen Krekel Bell and Michael Bell, her husband	0.00599625	0.00077772%	43-00055.000
6	Beverly June Ziemiecki and Henry Walter Ziemiecki, her husband	0.00707891	0.00091814%	43-00055.000
6	Joyce M. Meadows, single	0.00707891	0.00091814%	43-00055.000
6	William K. Snodgrass and Patricia A. Snodgrass, his wife	0.00943854	0.00122419%	43-00055.000
6	Linda L. Snodgrass, single	0.00943854	0.00122419%	43-00055.000
6	James David Snodgrass, single	0.00943854	0.00122419%	43-00055.000
6	David C. Perkins and Donald R. Perkins, Co-Trustees of the Essie E. Perkins Trust Agreement dated July 1, 1992 and Amended November 5, 1996	0.06829063	0.00885737%	43-00055.000
6	Beth Daugherty and Gary Daugherty, her husband	0.00138802	0.00018003%	43-00055.000
6	Sue Rodi and Raymond Rodi, her husband	0.00138802	0.00018003%	43-00055.000
6	Jane Royse, divorced	0.00138802	0.00018003%	43-00055.000
6	Sharon Ruth Moore, single	0.00138802	0.00018003%	43-00055.000
6	Dean Crawford Phillips and Lily A. Phillips, his wife	0.00158631	0.00020575%	43-00055.000
6	Danette K. Bean	0.00158631	0.00020575%	43-00055.000
6	Roger Phillips, widower	0.00158631	0.00020575%	43-00055.000
6	William Phillips, widower	0.00158631	0.00020575%	43-00055.000
6	Beth Phillips n/k/a Beth Smith, divorced	0.00158631	0.00020575%	43-00055.000
6	Susan C. Vaughan, divorced	0.00105754	0.00013716%	43-00055.000
6	Catherine A. Stegman and Michael J. Stegman, her husband	0.00105754	0.00013716%	43-00055.000
6	Mary Alice Johnson and Michael Johnson, her husband	0.00105754	0.00013716%	43-00055.000
6	Amanda J. Gashel, single	0.00105754	0.00013716%	43-00055.000
6	Anna Cecelia Farver and Stephen Lynn Farver, her husband	0.00105754	0.00013716%	43-00055.000
6	Sharon Sue Klein and George W. Klein, her husband	0.00211508	0.00027433%	43-00055.000
6	Andy L. Kozsuch and Donna K. Kozsuch, his wife	0.00211508	0.00027433%	43-00055.000
6	Robert P. Kozsuch and Joyce A. Kozsuch, his wife	0.00211508	0.00027433%	43-00055.000
6	Paul E. Luyster and Lois Luyster, his wife	0.00211508	0.00027433%	43-00055.000
6	Charlene Smith and Richard Smith, her husband	0.00211508	0.00027433%	43-00055.000
6	Marolyn Ulery and Dennis Ulery, her husband	0.00211508	0.00027433%	43-00055.000
6	Luann Kennedy and William C. Phipps, her husband	0.00317262	0.00041149%	43-00055.000
6	Richard Alan Meske, single	0.00317262	0.00041149%	43-00055.000
6	Leona Irene Tozzi, widow	0.00271939	0.00035271%	43-00055.000
6	Marjorie Phillips Kroh, widow	0.00135969	0.00017635%	43-00055.000
6	Randy Mumford, widower	0.00067985	0.00008818%	43-00055.000
6	Michael Schuckers and Mary Schuckers, his wife	0.00067985	0.00008818%	43-00055.000
6	Lowell Reed, Jr., single	0.00067985	0.00008818%	43-00055.000
6	Linda Eddy and James Eddy, her husband	0.00067985	0.00008818%	43-00055.000
6	Lesley Ann Phillips Victoria	0.00045323	0.00005878%	43-00055.000
6	Richard L. Kurth, single	0.00271939	0.00035271%	43-00055.000
6	Cevie Kirkland, widow	0.00067985	0.00008818%	43-00055.000
6	Brenda Kirkland, widow	0.00067985	0.00008818%	43-00055.000
6	Ellen Tschappat, a widow	0.00271939	0.00035271%	43-00055.000
6	Frances L. Lucas, widow	0.00018129	0.00002351%	43-00055.000
6	Jeffrey Lucas and Mary Lucas, his wife	0.00012086	0.00001568%	43-00055.000
6	Terri A. Earliwine n/k/a Terri A. Lucas, divorced and not remarried****	0.00012086	0.00001568%	43-00055.000

EXHIBIT "6.1"					
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	
6	Denise C. Sramcik, unmarried	0.00027194	0.00003527%	43-00055.000	
6	James Duane Kurth, divorced	0.00054388	0.00007054%	43-00055.000	
6	William F. Kurth and Patricia Kurth, his wife	0.00054388	0.00007054%	43-00055.000	
6	Barbara Bostancic	0.00054388	0.00007054%	43-00055.000	
6	George W. Littleton, Jr., single	0.00211508	0.00027433%	43-00055.000	
6	Susan Hankinson and Russell Hankinson, her husband	0.00105754	0.00013716%	43-00055.000	
6	Judith A. Alonso and Robert A. Alonso II, her husband	0.00105754	0.00013716%	43-00055.000	
6	Robert N. Archer and Nancy K. Archer, his wife	0.00211508	0.00027433%	43-00055.000	
6	Ruth Ann Moffatt and Hugh Moffatt, her husband	0.00317262	0.00041149%	43-00055.000	
6	Martha J. Osborne and Roscoe Osborne, her husband	0.00317262	0.00041149%	43-00055.000	
6	Lisa Jarosh and Michael Jarosh, her husband	0.00211508	0.00027433%	43-00055.000	
6	Betsy Chumich and Lew Chumich, her husband	0.00211508	0.00027433%	43-00055.000	
6	Daniel Wood and Traci Wood, his wife	0.00211508	0.00027433%	43-00055.000	
6	John L. Bailey and Margaret L. Bailey, husband and wife, By Margaret L. Bailey, POA	0.00423016	0.00054866%	43-00055.000	
6	John W. Hinkle Sr.	0.00423016	0.00054866%	43-00055.000	
6	Stephanie Bailey, widow	0.00423016	0.00054866%	43-00055.000	
6	Shirley Greene Stewart, widow	0.00105754	0.00013716%	43-00055.000	
6	Christy L. Moore a/k/a Christy Greene Moore and Edwin C. Moore, her husband	0.00105754	0.00013716%	43-00055.000	
6	Doris E. Ogilbee Hammond, widow	0.00052877	0.00006858%	43-00055.000	
6	Carol Ann Sharpe Knight and Richard L. Knight, her husband	0.00017626	0.00002286%	43-00055.000	
6	Sandra Sue Largent, widow	0.00017626	0.00002286%	43-00055.000	
6	Gerald Sharpe and Pearl Sharpe, his wife	0.00017626	0.00002286%	43-00055.000	
6	Richard F. Ogilbee and Gloria S. Ogilbee, his wife	0.00105754	0.00013716%	43-00055.000	
6	Marvin R. Tarbet and Helen Tarbet, his wife	0.01903571	0.00246895%	43-00055.000	
6	Gulfport Appalachia LLC Attn: Stuart McLain	0.01427679	0.00185172%	43-00055.000	
6	Jean E. Rhodes, widow c/o Rhonda Chozinski, POA	0.11844444	0.01536238%	43-00055.000	
6	Evelyn L. Adriano, widow	0.11844444	0.01536238%	43-00055.000	
6	James Lee Rhodes and Carolyn Rhodes, his wife	0.11844444	0.01536238%	43-00055.000	
6	Trevor Moore	0.00740278	0.00096015%	43-00055.000	
6	Tera D. Boltz, single	0.00740278	0.00096015%	43-00055.000	
6	Tracey J. Otto and Melissa M. Otto, his wife	0.01480556	0.00192030%	43-00055.000	
6	Tobias W. Otto, single	0.01480556	0.00192030%	43-00055.000	
6	Terrence Lee Otto	0.01480556	0.00192030%	43-00055.000	
6	Kitty Jo Paboucek, widow	0.01974074	0.00256040%	43-00055.000	
6	Samuel R. Hall and Marian J. Hall, his wife	0.01974074	0.00256040%	43-00055.000	
6	Wilfred Andrew Matoszkia, divorced	0.01974074	0.00256040%	43-00055.000	
6	Lori Van Dyne, divorced	0.01480556	0.00192030%	43-00055.000	
6	Edward Thomas, Sr. and Mary Thomas, his wife	0.02961111	0.00384060%	43-00055.000	
6	William E. Tomlinson and Patricia Tomlinson, his wife	0.01480556	0.00192030%	43-00055.000	
6	Frances K. DeLaney and Ralph N. DeLaney, her husband	0.01480556	0.00192030%	43-00055.000	
6	Caroline M. Tomlinson, a widow and not remarried	0.01480556	0.00192030%	43-00055.000	
6	Deborah K. Holt and Kenneth Holt, her husband	0.01480556	0.00192030%	43-00055.000	
6	Julia Ann Wheeler and Joseph R. Wheeler, her husband		0.00192030%	43-00055.000	
6	David E. Thomas, Jr. and Barbara Thomas, his wife	0.01480556	0.00192030%	43-00055.000	
0	2 a. ra D. Thomas, st. and Daroara Thomas, his wife	0.01480556	0.001/2030/0	15 00055.000	

TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
6	Patty Ann Ferrell, divorced	0.01480556	0.00192030%	43-00055.000
6	James F. Thomas, widower	0.05922222	0.00768119%	43-00055.000
6	Robert E. Ramsay, Jr. and Lynn M. Ramsay, his wife	0.02961111	0.00384060%	43-00055.000
6	Debra K. Jessel, divorced	0.02961111	0.00384060%	43-00055.000
6	William J. Ramsay and Barbara Orr, his wife	0.02961111	0.00384060%	43-00055.000
6	Kenneth L. Keefer and Bonnie Johnson Keefer, his wife	0.02961111	0.00384060%	43-00055.000
6	Pamela Joy McClure	0.05922222	0.00768119%	43-00055.000
6	GGCHARLES, LLC c/o Rhonda Len Zimmerman	0.05922222	0.00768119%	43-00055.000
6	Bernard E. Johnson and Victoria B. Johnson, his wife	0.01974074	0.00256040%	43-00055.000
6	Steven C. Johnson and Cheryl A. Johnson	0.01974074	0.00256040%	43-00055.000
6	Eric Johnson and Tina F. Johnson, his wife	0.01974074	0.00256040%	43-00055.000
6	Jeramy Johnson	0.01974074	0.00256040%	43-00055.000
7	Ronald J. Costa II, divorced and not remarried****	****2.28037500	****0.00295767%	43-00068.000
7	Gulfport Appalachia LLC**** Attn: Stuart McLain	0.12216295	0.01584468%	43-00068.000
7	Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012, Kathryn K. Batman, Trustee****	1.90031250	0.24647278%	43-00068.000
7	Nile E. Batman Irrevocable Trust Under Agreement June 13, 2012, effective February 22, 2019****	1.90031250	0.24647278%	43-00068.000
8	Norma Jean McKeag and James S. McKeag, husband and wife	10.49500000	1.36121390%	43-00169.00
9	Daniel Fisher, Jr., and Lori Fisher, husband and wife, Joint Tenants with Right of Survivorship	0.13800000	0.01789876%	43-00210.002
9	Daniel Fisher, Sr., and Martha Fisher, husband and wife	0.05600000	0.00726327%	43-00210.002
9	Robert Fisher, Jr., and Nancy Fisher, husband and wife, Joint Tenants with Right of Survivorship	0.00600000	0.00077821%	43-00210.002
10	Mark D. Wagler and Ruby Wagler, husband and wife, for their joint lives, remainder to the survivor of them	15.49750000	2.01004406%	43-00211.000
10	Ronald E. McCrone and Kathleen McCrone, husband and wife, for their joint lives, remainder to the survivor of them	15.49750000	2.01004406%	43-00211.000
11	Nathan S. Lloyd	50.55700000	6.55730263%	43-00211.00
12	Bounty Minerals, LLC Attn: Jon Brumley, Chief Executive Officer	172.18100000	22.33207912%	43-00212.000
13	Titus R. McCrone	2.14600000	0.27833874%	43-00212.00
15	Nicholas Charles Strong****	0.06150000	0.00797662%	43-00249.00
15	Keith E. Haught, divorced****	0.00017083	0.00002216%	43-00249.00
15	Steven B. Haught, divorced****	0.00017083	0.00002216%	43-00249.00
15	Joseph M. Haught, divorced****	0.00017083	0.00002216%	43-00249.00
15	Carolyn S. Zeppuhar, widow****	0.00017083	0.00002216%	43-00249.00
15	Marie Scott and Robert Scott, her husband****	0.00017083	0.00002216%	43-00249.00
15	Anita I. Lawler and John H. Lawler, husband and wife****	0.00017083	0.00002216%	43-00249.000
15	Phyllis E. Haught, widow****	0.00102500	0.00013294%	43-00249.00
15	Phyllis Lee Haught, single****	0.00102500	0.00013294%	43-00249.00
15	Marcia K. Haught, single****	0.00102500	0.00013294%	43-00249.000
15	Mary R. Goff, widow****	0.00034167	0.00004431%	43-00249.00
15	Nelson D. Goff, widower***	0.00034167	0.00004431%	43-00249.00
15	Roscoe K. Goff and Bonnie J. Goff, his wife****	0.00034167	0.00004431%	43-00249.000
15	Douglas K. Goff and Carolyn M. Goff****	0.00034167	0.00004431%	43-00249.000

TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
15	Weltha Baker, widow****	0.00034167	0.00004431%	43-00249.000
15	H. Eileen Trigg, widow****	0.00102500	0.00013294%	43-00249.000
15	James W. McGee and Beth Ann McGee, his wife****	0.00034167	0.00004431%	43-00249.000
15	Pamela McVey, divorced****	0.00034167	0.00004431%	43-00249.000
15	Helen J. Kocher****	0.00102500	0.00013294%	43-00249.000
15	Lorraine Kay Vito, divorced****	0.00051250	0.00006647%	43-00249.000
15	James A. Margraf, single****	0.00085417	0.00011079%	43-00249.000
15	Alexis M. Ellis and Steven L. Ellis, her husband****	0.00085417	0.00011079%	43-00249.00
15	Eugene Glover and Sandra Glover, husband and wife****	0.00021354	0.00002770%	43-00249.000
15	Aaron Glover and Holly Glover, husband and wife, widow****	0.00021354	0.00002770%	43-00249.000
15	Adrian Glover and Danielle Glover, husband and wife****	0.00021354	0.00002770%	43-00249.000
15	Deborah L. Stollings and Mark E. Stollings, wife and husband****	0.00028472	0.00003693%	43-00249.000
15	Arthur D. Margraf and Anita L. Margraf, husband and wife****	0.00085417	0.00011079%	43-00249.000
15	Maureen Kressin and Brian Kressin, her husband****	0.00007118	0.00000923%	43-00249.00
15	Lisa Lonchor, single****	0.00007118	0.00000923%	43-00249.00
15	Stephen J. Lonchor, single****	0.00007118	0.00000923%	43-00249.00
15	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband****	0.00011389	0.00001477%	43-00249.000
15	Diana Snow, divorced****	0.00011389	0.00001477%	43-00249.00
15	Kenneth C. Glover and Mary Jo Glover, his wife****	0.00011389	0.00001477%	43-00249.00
15	Jill L. Thorngate and Roger E. Thorngate, her husband****	0.01025000	0.00132944%	43-00249.00
15	Lewis E. Thomas and Patricia Thomas, his wife****	0.00341667	0.00044315%	43-00249.00
15	Dennie C. Hansard, single****	0.00085417	0.00011079%	43-00249.00
15	Charlene D. Maxey and Jeffrey Maxey, her husband****	0.00085417	0.00011079%	43-00249.00
15	Tami K. Weston and John R. Weston, her husband****	0.00341667	0.00044315%	43-00249.00
15	Cecil Townsend, widower****	0.00085417	0.00011079%	43-00249.00
15	Phyllis Ruppert, widow****	0.00085417	0.00011079%	43-00249.00
15	Starling E. Boston, Jr. and Deanna Boston, his wife****	0.00085417	0.00011079%	43-00249.00
15	Monica Lee DaRe and Richard L. DaRe Sr., her husband****	0.00085417	0.00011079%	43-00249.00
15	Juanita Milhoan and David M. Milhoan, her husband****	0.00128125	0.00016618%	43-00249.00
15	Bonnie Angel and Frederick C. Angel, wife and husband****	0.00128125	0.00016618%	43-00249.000
15	Vicki S. Hopkins and Stephen W. Hopkins, her husband****	0.00256250	0.00033236%	43-00249.00
15	Glenn R. Goddard, Jr. and Alice Goddard, his wife****	0.00085417	0.00011079%	43-00249.00
15	Dennis K. Goddard and Melissa A. Goddard, his wife****	0.00085417	0.00011079%	43-00249.00
15	Becky Rogalski and Michael C. Rogalski, wife and husband****	0.00021354	0.00002770%	43-00249.00
15	Kimberly Dawn Goddard, single****	0.00021354	0.00002770%	43-00249.00
15	Michael Goddard and Christian Goddard, his wife****	0.00021354	0.00002770%	43-00249.00
15	Justin M. Goddard, single****	0.00021354	0.00002770%	43-00249.00
15	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband****	0.00170833	0.00022157%	43-00249.00
15	Doris M. Milhoan, widow****	0.00170833	0.00022157%	43-00249.00
15	Bruce M. Dornon and Glenda L. Dornon, his wife****	0.00170833	0.00022157%	43-00249.00

TPACT	EXHIBIT		TDACT	TAX MAP
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	PARCEL ID NUMBERS
15	Flora M. Earliwine and Harold F. Earliwine, her husband****	0.00170833	0.00022157%	43-00249.000
15	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband****	0.00024405	0.00003165%	43-00249.000
15	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband****	0.00024405	0.00003165%	43-00249.000
15	Steven George McCann and Penny McCann, his wife****	0.00024405	0.00003165%	43-00249.000
15	Heather Lynn McCann Wesley and James L. Wesley, wife and husband****	0.00024405	0.00003165%	43-00249.000
15	Misty Kilmer fka Misty Monahan and Joseph Kilmer, her husband****	0.00024405	0.00003165%	43-00249.000
15	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan****	0.00024405	0.00003165%	43-00249.000
15	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband****	0.00024405	0.00003165%	43-00249.000
15	Peter Lambert****	0.00170833	0.00022157%	43-00249.000
16	Keith E. Haught, divorced	0.03864444	0.00501223%	43-00249.001
16	Steven B. Haught, divorced	0.03864444	0.00501223%	43-00249.001
16	Joseph M. Haught, divorced	0.03864444	0.00501223%	43-00249.001
16	Carolyn S. Zeppuhar, widow	0.03864444	0.00501223%	43-00249.001
16	Marie Scott and Robert Scott, her husband	0.03864444	0.00501223%	43-00249.001
16	Anita I. Lawler and John H. Lawler, husband and wife	0.03864444	0.00501223%	43-00249.001
16	Phyllis E. Haught, widow	0.23186667	0.03007338%	43-00249.001
16	Phyllis L. Haught, single	0.23186667	0.03007338%	43-00249.00
16	Marcia K. Haught, single	0.23186667	0.03007338%	43-00249.001
16	Mary R. Goff, widow	0.07728889	0.01002446%	43-00249.001
16	Nelson D. Goff, widower	0.07728889	0.01002446%	43-00249.001
16	Roscoe K. Goff and Bonnie J. Goff, his wife	0.07728889	0.01002446%	43-00249.001
16	Douglas K. Goff and Carolyn M. Goff	0.07728889	0.01002446%	43-00249.001
16	Ethel M. Perkins, widow	0.07728889	0.01002446%	43-00249.001
16	Weltha Baker, widow	0.07728889	0.01002446%	43-00249.001
-			0.03007338%	
16	H. Eileen Trigg, widow	0.23186667		43-00249.001
16	James W. McGee and Beth Ann McGee, his wife	0.07728889	0.01002446%	43-00249.001
16	Pamela McVey, divorced	0.07728889	0.01002446%	43-00249.001
16	Helen J. Kocher	0.23186667	0.03007338%	43-00249.001
16	Lorraine Kay Vito, divorced	0.11593333	0.01503669%	43-00249.001
16	James A. Margraf, single	0.19322222	0.02506115%	43-00249.001
16	Alexis M. Ellis and Steven L. Ellis, her husband	0.19322222	0.02506115%	43-00249.001
16	Eugene Glover and Sandra Glover, husband and wife****	0.04830556	0.00626529%	43-00249.001
16	Aaron Glover and Holly Glover, husband and wife, widow****	0.04830556	0.00626529%	43-00249.003
16	Adrian Glover and Danielle Glover, husband and wife****	0.04830556	0.00626529%	43-00249.001
16	Deborah L. Stollings and Mark E. Stollings, wife and husband	0.06440741	0.00835372%	43-00249.001
16	Arthur D. Margraf and Anita L. Margraf, husband and wife	0.19322222	0.02506115%	43-00249.001
16	Maureen Kressin and Brian Kressin, her husband	0.01610185	0.00208843%	43-00249.001
16	Lisa Lonchor, single	0.01610185	0.00208843%	43-00249.001
16	Stephen J. Lonchor, single	0.01610185	0.00208843%	43-00249.001
16	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband	0.02576296	0.00334149%	43-00249.001

	EXHIBIT			TAX MAP
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	PARCEL ID NUMBERS
16	Diana Snow, divorced	0.02576296	0.00334149%	43-00249.001
16	Kenneth C. Glover and Mary Jo Glover, his wife	0.02576296	0.00334149%	43-00249.001
16	Jill L. Thorngate and Roger E. Thorngate, her husband	2.31866667	0.30073381%	43-00249.001
16	Lewis E. Thomas and Patricia Thomas, his wife	0.77288889	0.10024460%	43-00249.001
16	Dennie C. Hansard, single	0.19322222	0.02506115%	43-00249.001
16	Charlene D. Maxey and Jeffrey Maxey, her husband	0.19322222	0.02506115%	43-00249.001
16	Tami K. Weston and John R. Weston, her husband	0.77288889	0.10024460%	43-00249.001
16	Cecil Townsend, widower	0.19322222	0.02506115%	43-00249.001
16	Phyllis Ruppert, widow	0.19322222	0.02506115%	43-00249.001
16	Starling E. Boston, Jr. and Deanna Boston, his wife	0.19322222	0.02506115%	43-00249.001
16	Monica Lee DaRe and Richard L. DaRe Sr., her husband	0.19322222	0.02506115%	43-00249.001
16	Juanita Milhoan and David M. Milhoan, her husband	0.28983333	0.03759173%	43-00249.001
16	Bonnie Angel and Frederick C. Angel, wife and husband	0.28983333	0.03759173%	43-00249.001
16	Vicki S. Hopkins and Stephen W. Hopkins, her husband	0.57966667	0.07518345%	43-00249.001
16	Glenn R. Goddard, Jr. and Alice Goddard, his wife	0.19322222	0.02506115%	43-00249.001
16	Dennis K. Goddard and Melissa A. Goddard, his wife	0.19322222	0.02506115%	43-00249.001
16	Becky Rogalski and Michael C. Rogalski, wife and husband	0.04830556	0.00626529%	43-00249.001
16	Kimberly Dawn Goddard, single	0.04830556	0.00626529%	43-00249.001
16	Michael Goddard and Christian Goddard, his wife	0.04830556	0.00626529%	43-00249.001
16	Justin M. Goddard, single	0.04830556	0.00626529%	43-00249.001
16	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband	0.38644444	0.05012230%	43-00249.001
16	Doris M. Milhoan, widow	0.38644444	0.05012230%	43-00249.001
16	Bruce M. Dornon and Glenda L. Dornon, his wife	0.38644444	0.05012230%	43-00249.001
16	Flora M. Earliwine and Harold F. Earliwine, her husband	0.38644444	0.05012230%	43-00249.001
16	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband	0.05520635	0.00716033%	43-00249.001
16	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband	0.05520635	0.00716033%	43-00249.001
16	Steven George McCann and Penny McCann, his wife	0.05520635	0.00716033%	43-00249.001
16	Heather Lynn McCann Wesley and James L. Wesley, wife and husband	0.05520635	0.00716033%	43-00249.001
16	Misty Kilmer fka Misty Monahan and Joseph Kilmer, her husband	0.05520635	0.00716033%	43-00249.001
16	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan	0.05520635	0.00716033%	43-00249.001
16	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband	0.05520635	0.00716033%	43-00249.001
16	Peter Lambert	0.38644444	0.05012230%	43-00249.001
17	Keith E. Haught, divorced	0.00006528	0.00000847%	43-00249.002
17	Steven B. Haught, divorced	0.00006528	0.00000847%	43-00249.002
17	Joseph M. Haught, divorced	0.00006528	0.00000847%	43-00249.002
17	Carolyn S. Zeppuhar, widow	0.00006528	0.00000847%	43-00249.002
17	Marie Scott and Robert Scott, her husband	0.00006528	0.00000847%	43-00249.002
17	Anita I. Lawler and John H. Lawler, husband and wife	0.00006528	0.00000847%	43-00249.002
17	Phyllis E. Haught, widow	0.00039167	0.00005080%	43-00249.002
17	Phyllis L. Haught, single	0.00039167	0.00005080%	43-00249.002
17	Marcia K. Haught, single	0.00039167	0.00005080%	43-00249.002
17	Mary R. Goff, widow	0.00013056	0.00001693%	43-00249.002

TRACT NUMBER	EXHIBIT LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
17	Nelson D. Goff, widower	0.00013056	0.00001693%	43-00249.002
17	Roscoe K. Goff and Bonnie J. Goff, his wife	0.00013056	0.00001693%	43-00249.002
17	Douglas K. Goff and Carolyn M. Goff	0.00013056	0.00001693%	43-00249.002
17	Ethel M. Perkins, widow	0.00013056	0.00001693%	43-00249.002
17	Weltha Baker, widow	0.00013056	0.00001693%	43-00249.002
17	H. Eileen Trigg, widow	0.00039167	0.00005080%	43-00249.002
17	James W. McGee and Beth Ann McGee, his wife	0.00013056	0.00001693%	43-00249.002
17	Pamela McVey, divorced	0.00013056	0.00001693%	43-00249.002
17	Helen J. Kocher	0.00039167	0.00005080%	43-00249.002
17	Lorraine Kay Vito, divorced	0.00019583	0.00002540%	43-00249.002
17	James A. Margraf, single	0.00032639	0.00004233%	43-00249.002
17	Alexis M. Ellis and Steven L. Ellis, her husband	0.00032639	0.00004233%	43-00249.002
17	Deborah L. Stollings and Mark E. Stollings, wife and husband	0.00010880	0.00001411%	43-00249.002
17	Arthur D. Margraf and Anita L. Margraf, husband and wife	0.00032639	0.00004233%	43-00249.002
17	Maureen Kressin and Brian Kressin, her husband	0.00002720	0.00000353%	43-00249.002
17	Lisa Lonchor, single	0.00002720	0.00000353%	43-00249.002
17	Stephen J. Lonchor, single	0.00002720	0.00000353%	43-00249.002
17	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband	0.00004352	0.00000564%	43-00249.002
17	Diana Snow, divorced	0.00004352	0.00000564%	43-00249.002
17	Kenneth C. Glover and Mary Jo Glover, his wife	0.00004352	0.00000564%	43-00249.002
17	Jill L. Thorngate and Roger E. Thorngate, her husband	0.00391667	0.00050800%	43-00249.002
17	Lewis E. Thomas and Patricia Thomas, his wife	0.00130556	0.00016933%	43-00249.002
17	Dennie C. Hansard, single	0.00032639	0.00004233%	43-00249.002
17	Charlene D. Maxey and Jeffrey Maxey, her husband	0.00032639	0.00004233%	43-00249.002
17	Tami K. Weston and John R. Weston, her husband	0.00130556	0.00016933%	43-00249.002
17	Cecil Townsend, widower	0.00032639	0.00004233%	43-00249.002
17	Phyllis Ruppert, widow	0.00032639	0.00004233%	43-00249.002
17	Starling E. Boston, Jr. and Deanna Boston, his wife	0.00032639	0.00004233%	43-00249.002
17	Monica Lee DaRe and Richard L. DaRe Sr., her husband	0.00032639	0.00004233%	43-00249.002
17	Juanita Milhoan and David M. Milhoan, her husband	0.00048958	0.00006350%	43-00249.002
17	Bonnie Angel and Frederick C. Angel, wife and husband	0.00048958	0.00006350%	43-00249.002
17	Vicki S. Hopkins and Stephen W. Hopkins, her husband	0.00097917	0.00012700%	43-00249.002
17	Glenn R. Goddard, Jr. and Alice Goddard, his wife	0.00032639	0.00004233%	43-00249.002
17	Dennis K. Goddard and Melissa A. Goddard, his wife	0.00032639	0.00004233%	43-00249.002
17	Becky Rogalski and Michael C. Rogalski, wife and husband	0.00008160	0.00001058%	43-00249.002
17	Kimberly Dawn Goddard, single	0.00008160	0.00001058%	43-00249.002
17	Michael Goddard and Christian Goddard, his wife	0.00008160	0.00001058%	43-00249.002
17	Justin M. Goddard, single	0.00008160	0.00001058%	43-00249.002
17	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband	0.00065278	0.00008467%	43-00249.002
17	Doris M. Milhoan, widow	0.00065278	0.00008467%	43-00249.002
17	Bruce M. Dornon and Glenda L. Dornon, his wife	0.00065278	0.00008467%	43-00249.002
17	Flora M. Earliwine and Harold F. Earliwine, her husband	0.00065278	0.00008467%	43-00249.002
17	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband	0.00009325	0.00001210%	43-00249.002

	EXHIBIT			TAX MAP
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	PARCEL ID NUMBERS
17	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband	0.00009325	0.00001210%	43-00249.002
17	Steven George McCann and Penny McCann, his wife	0.00009325	0.00001210%	43-00249.002
17	Heather Lynn McCann Wesley and James L. Wesley, wife and husband	0.00009325	0.00001210%	43-00249.002
17	Misty Kilmer fka Misty Monahan and Joseph Kilmer, her husband	0.00009325	0.00001210%	43-00249.002
17	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan	0.00009325	0.00001210%	43-00249.002
17	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband	0.00009325	0.00001210%	43-00249.002
17	Peter Lambert	0.00065278	0.00008467%	43-00249.002
19	McCoy Resources, LLC Attn: Charlotte V. McCoy	27.07800000	3.51204859%	43-00319.000
19	Beverly J. Staudt, widow	1.50433333	0.19511381%	43-00319.000
19	Mary A. Cook f/k/a/ Mary A. Staudt, single	1.50433333	0.19511381%	43-00319.000
19	Janet M. Ryan and Edward Patrick Ryan, her husband	3.76083333	0.48778453%	43-00319.000
19	Edward Thomas Ryan and Florine Ryan, his wife	0.75216667	0.09755691%	43-00319.000
19	Robert Michael Ryan	0.75216667	0.09755691%	43-00319.000
19	Janet M. Ryan and Edward Patrick Ryan, her husband	0.75216667	0.09755691%	43-00319.000
20	Andrew R. Pelegreen, III, Michael A. Pelegreen, Sr., Rocco C. Pelegreen, and Joseph M. Pelegreen, Co- Trustees of the A. and D. Pelegreen Family Irrevocable Trust, dated December 29, 2010****	12.06850000	1.56529871%	43-00329.000
20	Frank McGarry and Betty Kay McGarry, husband and wife****	2.01141667	0.26088312%	43-00329.000
20	Shari Mills and Joseph Mills, her husband****	0.50285417	0.06522078%	43-00329.000
20	Ellen F. Smith and Arnold L. Smith, her husband****	0.50285417	0.06522078%	43-00329.000
20	Kathy J. Miller and Larry D. Miller, her husband****	0.50285417	0.06522078%	43-00329.000
20	Thurman W. Saffell, divorced****	0.50285417	0.06522078%	43-00329.000
20	Patricia Ann McMasters, widow****	2.68188889	0.34784416%	43-00329.000
20	Ella Terry and James Terry, her husband****	0.67047222	0.08696104%	43-00329.000
20	Dwayne McMasters, single****	0.67047222	0.08696104%	43-00329.000
20	Mitchell McMasters, single****	0.67047222	0.08696104%	43-00329.000
20	Michelle Alcaraz, single****	0.33523611	0.04348052%	43-00329.000
20	Carrie Hill, single****	0.33523611	0.04348052%	43-00329.000
20	Tina Pursley and Curtis Pursley, her husband****	0.53637778	0.06956883%	43-00329.000
20	Nina Davis, single	0.53637778	0.06956883%	43-00329.000
20	Paula Morgan, single	0.53637778	0.06956883%	43-00329.000
20	Elizabeth Bonano and Xavier Bonano, her husband	0.53637778	0.06956883%	43-00329.000
20	Michael Jeffers and Ethel Jeffers, his wife	0.53637778	0.06956883%	43-00329.000
21	Charles Burke et ux, Ruth Betlyn, joint life estate, remainder to the survivor****	0.11950000	0.01549929%	43-00715.000
21	Keith E. Haught, divorced****	0.00033194	0.00004305%	43-00715.000
21	Steven B. Haught, divorced****	0.00033194	0.00004305%	43-00715.000
21	Joseph M. Haught, divorced****	0.00033194	0.00004305%	43-00715.000
21	Carolyn S. Zeppuhar, widow****	0.00033194	0.00004305%	43-00715.000
21	Marie Scott and Robert Scott, her husband****	0.00033194	0.00004305%	43-00715.000
21	Anita I. Lawler and John H. Lawler, husband and wife****	0.00033194	0.00004305%	43-00715.000
21	Phyllis E. Haught, widow****	0.00199167	0.00025832%	43-00715.000
21	Phyllis Lee Haught, single****	0.00199167	0.00025832%	43-00715.000
21	Marcia K. Haught, single****	0.00199167	0.00025832%	43-00715.000
21	Mary R. Goff, widow****	0.00066389	0.00008611%	43-00715.000

EXHIBIT "6.1"					
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	PARCEL ID NUMBERS	
21	Nelson D. Goff, widower****	0.00066389	0.00008611%	43-00715.000	
21	Roscoe K. Goff and Bonnie J. Goff, his wife****	0.00066389	0.00008611%	43-00715.000	
21	Douglas K. Goff and Carolyn M. Goff****	0.00066389	0.00008611%	43-00715.000	
21	Ethel M. Perkins, widow****	0.00066389	0.00008611%	43-00715.000	
21	Weltha Baker, widow****	0.00066389	0.00008611%	43-00715.000	
21	H. Eileen Trigg, widow****	0.00199167	0.00025832%	43-00715.000	
21	James W. McGee and Beth Ann McGee, his wife****	0.00066389	0.00008611%	43-00715.000	
21	Pamela McVey, divorced****	0.00066389	0.00008611%	43-00715.000	
21	Helen J. Kocher****	0.00199167	0.00025832%	43-00715.000	
21	Lorraine Kay Vito, divorced****	0.00099583	0.00012916%	43-00715.000	
21	James A. Margraf, single****	0.00165972	0.00021527%	43-00715.000	
21	Alexis M. Ellis and Steven L. Ellis, her husband****	0.00165972	0.00021527%	43-00715.000	
21	Deborah L. Stollings and Mark E. Stollings, wife and husband****	0.00055324	0.00007176%	43-00715.000	
21	Arthur D. Margraf and Anita L. Margraf, husband and wife****	0.00165972	0.00021527%	43-00715.000	
21	Maureen Kressin and Brian Kressin, her husband****	0.00013831	0.00001794%	43-00715.000	
21	Lisa Lonchor, single****	0.00013831	0.00001794%	43-00715.000	
21	Stephen J. Lonchor, single****	0.00013831	0.00001794%	43-00715.000	
21	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband****	0.00022130	0.00002870%	43-00715.000	
21	Diana Snow, divorced****	0.00022130	0.00002870%	43-00715.000	
21	Kenneth C. Glover and Mary Jo Glover, his wife****	0.00022130	0.00002870%	43-00715.000	
21	Jill L. Thorngate and Roger E. Thorngate, her husband****	0.01991667	0.00258322%	43-00715.000	
21	Lewis E. Thomas and Patricia Thomas, his wife****	0.00663889	0.00086107%	43-00715.000	
21	Dennie C. Hansard, single****	0.00165972	0.00021527%	43-00715.000	
21	Charlene D. Maxey and Jeffrey Maxey, her husband****	0.00165972	0.00021527%	43-00715.000	
21	Tami K. Weston and John R. Weston, her husband****	0.00663889	0.00086107%	43-00715.000	
21	Cecil Townsend, widower****	0.00165972	0.00021527%	43-00715.000	
21	Phyllis Ruppert, widow****	0.00165972	0.00021527%	43-00715.000	
21	Starling E. Boston, Jr. and Deanna Boston, his wife****	0.00165972	0.00021527%	43-00715.000	
21	Monica Lee DaRe and Richard L. DaRe Sr., her husband****	0.00165972	0.00021527%	43-00715.000	
21	Juanita Milhoan and David M. Milhoan, her husband****	0.00248958	0.00032290%	43-00715.000	
21	Bonnie Angel and Frederick C. Angel, wife and husband****	0.00248958	0.00032290%	43-00715.000	
21	Vicki S. Hopkins and Stephen W. Hopkins, her husband****	0.00497917	0.00064580%	43-00715.000	
21	Glenn R. Goddard, Jr. and Alice Goddard, his wife****	0.00165972	0.00021527%	43-00715.000	
21	Dennis K. Goddard and Melissa A. Goddard, his wife****	0.00165972	0.00021527%	43-00715.000	
21	Becky Rogalski and Michael C. Rogalski, wife and husband****	0.00041493	0.00005382%	43-00715.000	
21	Kimberly Dawn Goddard, single****	0.00041493	0.00005382%	43-00715.000	
21	Michael Goddard and Christian Goddard, his wife****	0.00041493	0.00005382%	43-00715.000	
21	Justin M. Goddard, single****	0.00041493	0.00005382%	43-00715.000	
21	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband****	0.00331944	0.00043054%	43-00715.000	
21	Doris M. Milhoan, widow****	0.00331944	0.00043054%	43-00715.000	
21	Bruce M. Dornon and Glenda L. Dornon, his wife****	0.00331944	0.00043054%	43-00715.000	

TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
21	Flora M. Earliwine and Harold F. Earliwine, her husband****	0.00331944	0.00043054%	43-00715.000
21	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband****	0.00047421	0.00006151%	43-00715.000
21	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband****	0.00047421	0.00006151%	43-00715.000
21	Steven George McCann and Penny McCann, his wife****	0.00047421	0.00006151%	43-00715.000
21	Heather Lynn McCann Wesley and James L. Wesley, wife and husband****	0.00047421	0.00006151%	43-00715.000
21	Misty Kilmer fka Misty Monahan and Joseph Kilmer, her husband****	0.00047421	0.00006151%	43-00715.000
21	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan****	0.00047421	0.00006151%	43-00715.000
21	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband****	0.00047421	0.00006151%	43-00715.000
21	Peter Lambert****	0.00331944	0.00043054%	43-00715.000
22	Keith E. Haught, divorced****	0.00019167	0.00002486%	43-00772.000
22	Steven B. Haught, divorced****	0.00019167	0.00002486%	43-00772.000
22	Joseph M. Haught, divorced****	0.00019167	0.00002486%	43-00772.000
22	Carolyn S. Zeppuhar, widow****	0.00019167	0.00002486%	43-00772.000
22	Marie Scott and Robert Scott, her husband****	0.00019167	0.00002486%	43-00772.00
22	Anita I. Lawler and John H. Lawler, husband and wife****	0.00019167	0.00002486%	43-00772.00
22	Phyllis E. Haught, widow****	0.00115000	0.00014916%	43-00772.00
22	Phyllis L. Haught, single****	0.00115000	0.00014916%	43-00772.00
22	Marcia K. Haught, single****	0.00115000	0.00014916%	43-00772.00
22	Mary R. Goff, widow****	0.00038333	0.00004972%	43-00772.00
22	Nelson D. Goff, widower****	0.00038333	0.00004972%	43-00772.00
22	Roscoe K. Goff and Bonnie J. Goff, his wife****	0.00038333	0.00004972%	43-00772.00
22	Douglas K. Goff and Carolyn M. Goff****	0.00038333	0.00004972%	43-00772.00
22	Ethel M. Perkins, widow****	0.00038333	0.00004972%	43-00772.00
22	Weltha Baker, widow****	0.00038333	0.00004972%	43-00772.00
22	H. Eileen Trigg, widow	0.00115000	0.00014916%	43-00772.00
22	James W. McGee and Beth Ann McGee, his wife****	0.00038333	0.00004972%	43-00772.00
22	Pamela McVey, divorced****	0.00038333	0.00004972%	43-00772.00
22	Helen J. Kocher***	0.00115000	0.00014916%	43-00772.00
22	Lorraine Kay Vito, divorced****	0.00057500	0.00007458%	43-00772.00
22	James A. Margraf, single****	0.00095833	0.00012430%	43-00772.00
22 22	Alexis M. Ellis and Steven L. Ellis, her husband**** Eugene Glover and Sandra Glover, husband and wife****	0.00095833	0.00012430%	43-00772.000
22	Aaron Glover and Holly Glover, husband and wife****	0.00023958	0.00003107%	43-00772.000
22	Adrian Glover and Danielle Glover, husband and wife****	0.00023958	0.00003107%	43-00772.00
22	Deborah L. Stollings and Mark E. Stollings, wife and husband****	0.00031944	0.00004143%	43-00772.00
22	Arthur D. Margraf and Anita L. Margraf, husband and wife****	0.00095833	0.00012430%	43-00772.000
22	Maureen Kressin and Brian Kressin, her husband****	0.00007986	0.00001036%	43-00772.00
22	Lisa Lonchor, single****	0.00007986	0.00001036%	43-00772.000
22	Stephen J. Lonchor, single****	0.00007986	0.00001036%	43-00772.000
22	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband****	0.00012778	0.00001657%	43-00772.000

TDACT	EXHIBIT		TDACT	TAX MAP
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	PARCEL ID NUMBERS
22	Diana Snow, divorced****	0.00012778	0.00001657%	43-00772.000
22	Kenneth C. Glover and Mary Jo Glover, his wife****	0.00012778	0.00001657%	43-00772.000
22	Jill L. Thorngate and Roger E. Thorngate, her husband****	0.01150000	0.00149156%	43-00772.000
22	Lewis E. Thomas and Patricia Thomas, his wife****	0.00383333	0.00049719%	43-00772.000
22	Dennie C. Hansard, single****	0.00095833	0.00012430%	43-00772.000
22	Charlene D. Maxey and Jeffrey Maxey, her husband****	0.00095833	0.00012430%	43-00772.000
22	Tami K. Weston and John R. Weston, her husband****	0.00383333	0.00049719%	43-00772.000
22	Cecil Townsend, widower****	0.00095833	0.00012430%	43-00772.000
22	Phyllis Ruppert, widow****	0.00095833	0.00012430%	43-00772.000
22	Starling E. Boston, Jr. and Deanna Boston, his wife****	0.00095833	0.00012430%	43-00772.000
22	Monica Lee DaRe and Richard L. DaRe Sr., her husband****	0.00095833	0.00012430%	43-00772.000
22	Juanita Milhoan and David M. Milhoan, her husband****	0.00143750	0.00018645%	43-00772.000
22	Bonnie Angel and Frederick C. Angel, wife and husband****	0.00143750	0.00018645%	43-00772.000
22	Vicki S. Hopkins and Stephen W. Hopkins, her husband****	0.00287500	0.00037289%	43-00772.000
22	Glenn R. Goddard, Jr. and Alice Goddard, his wife****	0.00095833	0.00012430%	43-00772.000
22	Dennis K. Goddard and Melissa A. Goddard, his wife****	0.00095833	0.00012430%	43-00772.000
22	Becky Rogalski and Michael C. Rogalski, wife and husband****	0.00023958	0.00003107%	43-00772.00
22	Kimberly Dawn Goddard, single****	0.00023958	0.00003107%	43-00772.00
22	Michael Goddard and Christian Goddard, his wife****	0.00023958	0.00003107%	43-00772.000
22	Justin M. Goddard, single****	0.00023958	0.00003107%	43-00772.000
22	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband****	0.00191667	0.00024859%	43-00772.000
22	Doris M. Milhoan, widow****	0.00191667	0.00024859%	43-00772.000
22	Bruce M. Dornon and Glenda L. Dornon, his wife****	0.00191667	0.00024859%	43-00772.000
22	Flora M. Earliwine and Harold F. Earliwine, her husband****	0.00191667	0.00024859%	43-00772.000
22	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband****	0.00027381	0.00003551%	43-00772.00
22	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband****	0.00027381	0.00003551%	43-00772.00
22	Steven George McCann and Penny McCann, his wife****	0.00027381	0.00003551%	43-00772.000
22	Heather Lynn McCann Wesley and James L. Wesley, wife and husband****	0.00027381	0.00003551%	43-00772.00
22	Misty Kilmer fka Misty Monahan and Joseph Kilmer, her husband****	0.00027381	0.00003551%	43-00772.00
22	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan****	0.00027381	0.00003551%	43-00772.00
22	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband****	0.00027381	0.00003551%	43-00772.00
22	Peter Lambert****	0.00191667	0.00024859%	43-00772.00
23	Golden Eagle Resources II, LLC Attn: Michael Faust, Authorized Member	0.39200000	0.05084286%	43-00772.00
24	Keith E. Haught, divorced	0.00030972	0.00004017%	43-00773.00
24	Steven B. Haught, divorced	0.00030972	0.00004017%	43-00773.001

EXHIBIT "6.1"					
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	
24	Carolyn S. Zeppuhar, widow	0.00030972	0.00004017%	43-00773.001	
24	Marie Scott and Robert Scott, her husband	0.00030972	0.00004017%	43-00773.001	
24	Anita I. Lawler and John H. Lawler, husband and wife	0.00030972	0.00004017%	43-00773.001	
24	Phyllis E. Haught, widow	0.00185833	0.00024103%	43-00773.001	
24	Phyllis L. Haught, single	0.00185833	0.00024103%	43-00773.001	
24	Marcia K. Haught, single	0.00185833	0.00024103%	43-00773.001	
24	Mary R. Goff, widow	0.00061944	0.00008034%	43-00773.001	
24	Nelson D. Goff, widower	0.00061944	0.00008034%	43-00773.001	
24	Roscoe K. Goff and Bonnie J. Goff, his wife	0.00061944	0.00008034%	43-00773.001	
24	Douglas K. Goff and Carolyn M. Goff	0.00061944	0.00008034%	43-00773.001	
24	Ethel M. Perkins, widow	0.00061944	0.00008034%	43-00773.001	
24	Weltha Baker, widow	0.00061944	0.00008034%	43-00773.001	
24	H. Eileen Trigg, widow	0.00185833	0.00024103%	43-00773.001	
24	James W. McGee and Beth Ann McGee, his wife	0.00061944	0.00008034%	43-00773.001	
24	Pamela McVey, divorced	0.00061944	0.00008034%	43-00773.001	
24	Helen J. Kocher	0.00185833	0.00024103%	43-00773.001	
24	Lorraine Kay Vito, divorced	0.00092917	0.00012051%	43-00773.001	
24	James A. Margraf, single	0.00154861	0.00020086%	43-00773.001	
24	Alexis M. Ellis and Steven L. Ellis, her husband	0.00154861	0.00020086%	43-00773.001	
24	Eugene Glover and Sandra Glover, husband and wife****	0.00038715	0.00005021%	43-00773.001	
24	Aaron Glover and Holly Glover, husband and wife****	0.00038715	0.00005021%	43-00773.001	
24	Adrian Glover and Danielle Glover, husband and wife****	0.00038715	0.00005021%	43-00773.001	
24	Deborah L. Stollings and Mark E. Stollings, wife and husband	0.00051620	0.00006695%	43-00773.001	
24	Arthur D. Margraf and Anita L. Margraf, husband and wife	0.00154861	0.00020086%	43-00773.001	
24	Maureen Kressin and Brian Kressin, her husband	0.00012905	0.00001674%	43-00773.001	
24	Lisa Lonchor, single	0.00012905	0.00001674%	43-00773.001	
24	Stephen J. Lonchor, single	0.00012905	0.00001674%	43-00773.001	
24	Mary J. Rodriguez f/k/a Mary McFadden and Ray Rodriguez, her husband	0.00020648	0.00002678%	43-00773.001	
24	Diana Snow, divorced	0.00020648	0.00002678%	43-00773.001	
24	Kenneth C. Glover and Mary Jo Glover, his wife	0.00020648	0.00002678%	43-00773.001	
24	Jill L. Thorngate and Roger E. Thorngate, her husband	0.01858333	0.00241028%	43-00773.001	
24	Lewis E. Thomas and Patricia Thomas, his wife	0.00619444	0.00080343%	43-00773.001	
24	Dennie C. Hansard, single	0.00154861	0.00020086%	43-00773.001	
24	Charlene D. Maxey and Jeffrey Maxey, her husband	0.00154861	0.00020086%	43-00773.001	
24	Tami K. Weston and John R. Weston, her husband	0.00619444	0.00080343%	43-00773.001	
24	Cecil Townsend, widower	0.00154861	0.00020086%	43-00773.001	
24	Phyllis Ruppert, widow	0.00154861	0.00020086%	43-00773.001	
24	Starling E. Boston, Jr. and Deanna Boston, his wife	0.00154861	0.00020086%	43-00773.001	
24	Monica Lee DaRe and Richard L. DaRe Sr., her husband	0.00154861	0.00020086%	43-00773.001	
24	Juanita Milhoan and David M. Milhoan, her husband	0.00232292	0.00030129%	43-00773.001	
24	Bonnie Angel and Frederick C. Angel, wife and husband	0.00232292	0.00030129%	43-00773.001	
24	Vicki S. Hopkins and Stephen W. Hopkins, her husband	0.00464583	0.00060257%	43-00773.001	
24	Glenn R. Goddard, Jr. and Alice Goddard, his wife	0.00154861	0.00020086%	43-00773.001	
24	Dennis K. Goddard and Melissa A. Goddard, his wife	0.00154861	0.00020086%	43-00773.001	

TRACT NUMBER	EXHIBIT LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
24	Becky Rogalski and Michael C. Rogalski, wife and husband	0.00038715	0.00005021%	43-00773.001
24	Kimberly Dawn Goddard, single	0.00038715	0.00005021%	43-00773.001
24	Michael Goddard and Christian Goddard, his wife	0.00038715	0.00005021%	43-00773.001
24	Justin M. Goddard, single	0.00038715	0.00005021%	43-00773.001
24	Sharon M. DiSantis and Mark A. DiSantis Sr., her husband	0.00309722	0.00040171%	43-00773.001
24	Doris M. Milhoan, widow	0.00309722	0.00040171%	43-00773.001
24	Bruce M. Dornon and Glenda L. Dornon, his wife	0.00309722	0.00040171%	43-00773.001
24	Flora M. Earliwine and Harold F. Earliwine, her husband	0.00309722	0.00040171%	43-00773.00
24	Melissa Sue McCann Heath, nka Melissa Sue Heath and Gary D. Heath, her husband	0.00044246	0.00005739%	43-00773.00
24	Brenda Marlene McCann Heath and Jeffrey D. Heath, wife and husband	0.00044246	0.00005739%	43-00773.00
24	Steven George McCann and Penny McCann, his wife	0.00044246	0.00005739%	43-00773.00
24	Heather Lynn McCann Wesley and James L. Wesley, wife and husband	0.00044246	0.00005739%	43-00773.00
24	Misty Kilmer fka Misty Monahan and Joseph Kilmer, her husband	0.00044246	0.00005739%	43-00773.00
24	Christy Joy Brown, a widow, fka Christy Taylor fka Christy Monahan	0.00044246	0.00005739%	43-00773.00
24	April Monahan nka April Burrows and Nathan L. Burrows, wife and husband	0.00044246	0.00005739%	43-00773.00
24	Peter Lambert	0.00309722	0.00040171%	43-00773.00
25	Wayne L. Irons and Teri L. Irons, husband and wife	0.14700000	0.01906607%	43-00817.00
26	Pat Wesley	0.74600000	0.09675708%	44-00001.00
27	John D. Stanford	0.25575000	0.03317108%	44-00003.00
27	Bruce W. Stanford	0.25575000	0.03317108%	44-00003.000
29	Gary E. Fankhauser	29.44100000	3.81853248%	44-00011.00
30	Jacob E. Miller	11.37800000	1.47574004%	44-00012.00
30	Wayne E. Miller	11.37800000	1.47574004%	44-00012.00
30	Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012, Kathryn K. Batman, Trustee	11.37800000	1.47574004%	44-00012.000
30	Nile E. Batman Irrevocable Trust Under Agreement June 13, 2012, effective February 22, 2019	11.37800000	1.47574004%	44-00012.000
31	Gary E. Fankhauser	0.81900000	0.10622527%	44-00013.000
32A	Kathryn K. Batman, Trustee of the Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012****	18.18600000	2.35874569%	44-00019.000
32A	Kathryn K. Batman, Trustee of the Nile E. Batman Irrevocable Trust Under Agremeent dated June 13, 2012, effective February 22, 2019****	18.18600000	2.35874569%	44-00019.000
32B	Lola Jean Grandstaff, widowed and not remarried****	0.48200000	0.06251597%	44-00019.000
32B	Patricia Becca, widowed and not remarried****	0.48200000	0.06251597%	44-00019.000
32B	Holly Zahnow, widowed and not remarried****	0.09640000	0.01250319%	44-00019.000
32B	Sharon Berletch aka Sharon Fasola****	0.09640000	0.01250319%	44-00019.000
32B	William and Rebecca Swartling, husband and wife****	0.09640000	0.01250319%	44-00019.000
32B	Larry and Rebecca Berletch, husband and wife****	0.09640000	0.01250319%	44-00019.000
32B	Richard and Rebecca Berletch, husband and wife****	0.09640000	0.01250319%	44-00019.000
32B	James and Adele Armstrong, husband and wife****	0.16066667	0.02083866%	44-00019.000
32B	Gregory Armstrong****	0.16066667	0.02083866%	44-00019.000
32B	Neil Armstrong and Belinda Armstrong, husband and wife****	0.16066667	0.02083866%	44-00019.000

EXHIBIT "6.1"					
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	
32B	Ohio River Collieries**** Attn: Thomas G. Gentile, President	3.85600000	0.50012776%	44-00019.000	
32C	Kathryn K. Batman, Trustee of the Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012****	2.65012500	0.34372434%	44-00019.000	
32C	Kathryn K. Batman, Trustee of the Nile E. Batman Irrevocable Trust Under Agremeent dated June 13, 2012, effective February 22, 2019****	2.65012500	0.34372434%	44-00019.000	
33	Clark T. Toothman and Jean Toothman, husband and wife	10.11500000	1.31192745%	44-00020.000	
33	Susan J. Vicen and Larry Frank Vicen, wife and husband	10.11500000	1.31192745%	44-00020.000	
33	Wilson L. Toothman and Linda Toothman, husband and wife	10.11500000	1.31192745%	44-00020.000	
34	Golden Eagle Resources II, LLC Attn: Michael Faust, Authorized Member	24.41900000	3.16717315%	44-00035.004	
35	Barbara Belt, a single woman	0.31629688	0.04102408%	44-00037.000	
35	Barbara Wood and Charles Wood, wife and husband	0.43679092	0.05665230%	44-00037.000	
35	Dennis S. Pogany, a widower and never remarried	0.79827307	0.10353696%	44-00037.000	
35	Donald Belt and Sarah E. Belt, husband and wife	0.31629688	0.04102408%	44-00037.000	
35	Donald F. Wesner and Joyce R. Wesner, husband and wife	0.29454101	0.03820232%	44-00037.000	
35	Douglas S. Belt and Deborah Belt	0.31629688	0.04102408%	44-00037.000	
35	J. Russ and Rhonda J. Belt, husband and wife	0.25604985	0.03320997%	44-00037.000	
35	Janice Muday and Thomas Muday, wife and husband	0.29454101	0.03820232%	44-00037.000	
35	Jeff Belt and Amy Belt, husband and wife	0.31629688	0.04102408%	44-00037.000	
35	Jennifer and Todd DuChene, wife and husband	0.25604985	0.03320997%	44-00037.000	
35	Judith Elizabeth Belt, a single woman	0.25604985	0.03320997%	44-00037.000	
35	Richard L. Belt, II, a divorced man and never remarried	0.31629688	0.04102408%	44-00037.000	
35	Sarah J. Poe and Bruce F. Poe, wife and husband	0.31629688	0.04102408%	44-00037.000	
35	Susan Grace and William Grace, wife and husband	0.43679092	0.05665230%	44-00037.000	
35	Edwin Douglass and Larry Gautschi, as Trustees of the James F. Mellott Trust Created Under Item IX of the Last Will and Testament of James Mellott	5.06075000	0.65638525%	44-00037.000	
35	Kathryn K. Batman, Trustee of the Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012	2.53037500	0.32819263%	44-00037.000	
35	Kathryn K. Batman, Trustee of the Nile E. Batman Irrevocable Trust Under Agremeent dated June 13, 2012, effective February 22, 2019	2.53037500	0.32819263%	44-00037.000	
36	Dennis S. Pogany, a widower and never remarried	5.09303848	0.66057311%	44-00038.000	
36	Donald F. Wesner and Joyce R. Wesner, husband and wife	1.56285266	0.20270384%	44-00038.000	
36	Richard L. Belt, II, a divorced man and never remarried	2.03992466	0.26458064%	44-00038.000	
36	Barbara Wood and Charles Wood, wife and husband	2.80310846	0.36356648%	44-00038.000	
36	Barbara Belt, a single woman	2.03992466	0.26458064%	44-00038.000	
36	Douglas S. Belt and Deborah Belt	2.03992466	0.26458064%	44-00038.000	
36	Jeff Belt and Amy Belt, husband and wife	2.03992466	0.26458064%	44-00038.000	
36	Susan Grace and William Grace, wife and husband	2.80310846	0.36356648%	44-00038.000	
36	Jennifer and Todd DuChene, wife and husband	1.65806238	0.21505265%	44-00038.000	
36	Sarah J. Poe and Bruce F. Poe, wife and husband	2.03992466	0.26458064%	44-00038.000	
36	Janice Muday and Thomas Muday, wife and husband	1.56285266	0.20270384%	44-00038.000	
36	Judith Elizabeth Belt, a single woman	1.65806238	0.21505265%	44-00038.000	
36	Donald Belt and Sarah E. Belt, husband and wife	2.03992466	0.26458064%	44-00038.000	

EXHIBIT "6.1"				
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
36	J. Russ and Rhonda J. Belt, husband and wife	1.65806238	0.21505265%	44-00038.000
36	Edwin Douglass and Larry Gautschi, as Trustees of the James F. Mellott Trust Created Under Item IX of the Last Will and Testament of James Mellott	32.05633333	4.15774431%	44-00038.000
36	Kathryn K. Batman, Trustee of the Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012	16.02816667	2.07887215%	44-00038.000
36	Kathryn K. Batman, Trustee of the Nile E. Batman Irrevocable Trust Under Agremeent dated June 13, 2012, effective February 22, 2019	16.02816667	2.07887215%	44-00038.000
37	Wexford Westhawk LLC Attn: Lester A. Zitkus, Senior Vice President of Land	0.23245313	0.03014944%	43-00268.002
37	Liddell Investments, L.L.C. Attn: Mike Liddell	0.02582813	0.00334994%	43-00268.002
37	Westhawk Minerals, LLC Attn: Jay Thomas, Manager	0.08609375	0.01116646%	43-00268.002
37	Roger A. Wells and Julia A. Wells, husband and wife	0.00237500	0.00030804%	43-00268.002
37	Johnston Hunting Camp, LP Attn: Dana L Johnston	0.00237500	0.00030804%	43-00268.002
37	Julie and Glen Hayes, wife and husband and the known and unknown successors, heirs, and assigns of E.E. Workman	0.00087963	0.00011409%	43-00268.002
37	Marjorie E. Workman, a widow and the known and unknown successors, heirs, and assigns of E.E. Workman	0.00791667	0.00102680%	43-00268.002
37	Carole Ann Sabo and Robert J. Sabo, wife and husband and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	0.00175926	0.00022818%	43-00268.002
37	Thomas R. Stewart, Jr. and Jacquelyn June Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	0.00175926	0.00022818%	43-00268.002
37	Cynthia S. Smith and Thomas W. Smith, wife and husband and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	0.00263889	0.00034227%	43-00268.002
37	Richard Clair Stewart and Nancy Stewart, husband and wife and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	0.00263889	0.00034227%	43-00268.002
37	Doris Jean Hart, widow and the known and unknown successors, heirs, and assigns of Thomas H. Stoffel	0.01055556	0.00136907%	43-00268.002
37	Sally Carroll, a divorced woman and never remarried and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	0.00078189	0.00010141%	43-00268.002
37	Nancy Morrow and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	0.00078189	0.00010141%	43-00268.002
37	Robert F. Swingle, II, a single man and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	0.00058642	0.00007606%	43-00268.002
37	Ashley S. White and Michael S. White, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	0.00058642	0.00007606%	43-00268.002
37	Halsey L. Swingle and Jacquelyn M. Swingle, husband and wife and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	0.00058642	0.00007606%	43-00268.002
37	Carol D. Rayburn and Harley Lee Rayburn, wife and husband and the known and unknown successors, heirs, and assigns of Nellie G. Pletcher	0.00117284	0.00015212%	43-00268.002
37	Nancy Crawford, a single woman and the known and unknown successors, heirs, and assigns of Howard Cordner	0.00058642	0.00007606%	43-00268.002

EXHIBIT "6.1"					
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	
37	Willard Dennis Donley and Crystal L. Donley, husband and wife and the known and unknown successors, heirs, and assigns of Howard Cordner	0.00058642	0.00007606%	43-00268.002	
37	Ray Van Horn, a single man and the known and unknown successors, heirs, and assigns of Howard Cordner	0.00351852	0.00045636%	43-00268.002	
37	Richard S. Van Horn and Phyllis J. Van Horn, husband and wife and the known and unknown successors, heirs, and assigns of Howard Cordner	0.00351852	0.00045636%	43-00268.002	
37	Kathy W. Arnheim, a widow and the known and unknown successors, heirs, and assigns of Arthur A. Beildeck	0.00079167	0.00010268%	43-00268.002	
37	Gretchen Scarnati and John Scarnati, wife and husband and the known and unknown successors, heirs, and assigns of Emil Kesselring	0.00079167	0.00010268%	43-00268.002	
37	Kurt Kesselring and Denise Nicotra, husband and wife and the known and unknown successors, heirs, and assigns of Emil Kesselring	0.00039583	0.00005134%	43-00268.002	
38	AMP IV, LLP Attn: Mark Phillip Thomas, Jr.	0.04600000	0.00596625%	52-00477.003	
39	Debra J. Wines and Dennis M. Wines, wife and husband	0.04687500	0.00607974%	52-00441.000	
39	Thomas J. Grant and Penny Jo Grant, husband and wife	0.04687500	0.00607974%	52-00441.000	
39	Dennis M. Wines II and Emily J. Wines, husband and wife	0.04687500	0.00607974%	52-00441.000	
39	Zachary J. Wines and Megan E. Wines, husband and wife	0.04687500	0.00607974%	52-00441.000	
39	Debra J. Wines and Dennis M. Wines, wife and husband	0.00833333	0.00108084%	52-00441.000	
39	Andreanna D. Screen, divorced and not remarried	0.00416667	0.00054042%	52-00441.000	
	TOTAL NET LEASED ACRES: TOTAL UNIT ACRES:	660.82737169 771.00300000	85.71009084%]	

END OF EXHIBIT "6.1"

****Potential mineral interest claim under Ohio's Marketable Title Act (O.R.C. 5301.47, et seq). Due to uncertainty and pending decisions at the appellate level and Ohio Supreme Court, Gulfport has listed and made efforts on the reserving and the surface side of this parcel. Gulfport endorses neither claim to ownership of the property interests nor any interpretation of the Ohio Marketable Title Act or other law that has been or may be advanced or asserted by or against the owner.