



Ohio Department of Natural Resources

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Eric Vendel, Chief

Division of Oil and Gas Resources Management
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ORDER BY THE CHIEF

April 22, 2021

ORDER NO. 2021-85

**TO: Eclipse Resources I, LP
10000 Energy Drive
Spring, TX 77389**

**RE: Application for Unitization
Randall D Unit
Monroe County, Ohio**

**SUBJECT: Order for Unit Operations of the Utica/Point Pleasant Formations for the
Randall D Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to Eclipse Resources I, LP’s (“Eclipse”) Application for Unit Operations for the Randall D Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of Eclipse Resources I, LP for Unit Operation of the Randall D Unit dated November 5, 2020, consisting of a minimum of a Unit Agreement, Model Form Operating Agreement, relevant exhibits, and pre-filed testimony from a geologist, a reservoir engineer, and a landman, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

- 4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners as identified by Eclipse include the persons listed on Exhibit A for the corresponding tracts in the exhibit.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with Eclipse pertaining to the operation of the Randall D Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with Eclipse pertaining to the operation of the Randall D Unit. At the time of this order, the non-consenting working interest owners identified by Eclipse include those listed on Exhibit B for the corresponding tracts in the exhibit.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- 11) "Unit Area" means all of the lands, oil and gas leases, and/or oil and gas interests of the tracts as shown in Exhibit C totaling 402.688 acres located in Green Township, in Monroe County, Ohio as shown in Exhibit D.
- 12) "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- 13) "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance. "Gross proceeds" does not include costs that result in enhancing the value of marketable oil, gas, condensate, natural gas liquids, or other products to receive a better price so long as the costs are the actual costs of such enhancement and an unleased

mineral rights owner's pro rata part of such cost is less than the amount of the enhanced value of the product.

- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) Eclipse filed the application pursuant to R.C. § 1509.28 to conduct unit operations of the Utica/Point Pleasant Formations. The unit operations will occur at an approximate true vertical depth located from 50 feet above the top of the Utica Shale to 50 feet below the top of the Trenton formation.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on March 3, 2021 via Webex in accordance with Ohio law and other state requirements in effect at the time the hearing was scheduled. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Eclipse employees provided testimony on the application and answered questions from Division staff.

FINDINGS:

- 1) Based on the application and testimony by Eclipse's employees, the Chief finds that Eclipse has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Randall D Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Eclipse's employees, the Chief finds that the operation of the Randall D Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by Eclipse's employees, the Chief finds the value of the estimated additional recovery of oil or gas from the Randall D Unit exceeds the estimated additional cost incident to conducting the operation of the Randall D Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Eclipse is authorized to conduct operations within the Randall D Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 402.688 acres in Green Township, in Monroe County, Ohio, as shown on Exhibit D.
- 2) Eclipse proposes to drill one well in the Randall D Unit for the purpose of recovering oil and gas. Eclipse shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Eclipse fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica/Point Pleasant Formations within the unit area, Eclipse shall produce from one well no later than two years after the date of approval of this order. If Eclipse fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or terminate this order. Any additional wells permitted by the Chief for the Utica/Point Pleasant Formations in the unit area are subject to this order.
- 3) Evidence introduced by Eclipse at the Randall D Unit hearing establishes that the Utica/Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Randall D unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Eclipse and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, Eclipse and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, Eclipse and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Eclipse and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Eclipse's Unit Agreement and Model Form Operating Agreement for the Randall D Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) Eclipse shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be

subject to the terms of Eclipse's Unit Agreement and Model Form Operating Agreement for the Randall D Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Randall D Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The Randall D Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Eclipse shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Eclipse shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the Randall D Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
 - a) No activity associated with the drilling, completion, or operation of the Randall D Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any of Eclipse's or any of Eclipse's agents or contractors' drilling, testing, completing, producing, operating, or plugging and restoration activities within the Randall D Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth (1/8) share of the gross proceeds from production. Allocation of the one-eighth (1/8) share shall be based on the unit participation of each unleased mineral owner's tract. Eclipse shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths (7/8) share of the net proceeds from production. Allocation of the seven-eighths (7/8) share shall be based on the unit participation of each unleased mineral owner's tract. After Eclipse recovers 200% of the cost of drilling, testing, and completing the initial well, Eclipse shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Eclipse shall begin making monthly payments equal to seven-eighths (7/8) share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Eclipse or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Eclipse shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Eclipse shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by Eclipse; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) Eclipse shall notify the Division of the assignment or transfer of any of its working interest in the Randall D Unit. If Eclipse assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Eclipse shall file a copy of the notice with the Monroe County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit D of this order. Eclipse shall submit a certification of the filing to the Division within 14 days of filing.
- i) Eclipse shall notify the Division within 30 days if a person that is leased by Eclipse, or any other consenting working interest owner, for purposes of operating the Randall D Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(c) and 9(d) of this order apply.

- j) Eclipse shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Eclipse pertaining to the operation of the Randall D Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Eclipse, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Eclipse also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Randall D Unit. All such assignees or transferees are subject to this order.
 - k) Eclipse shall notify the Division if any non-consenting working interest owner enters into an agreement with Eclipse pertaining to the operation of the Randall D Unit. If a non-consenting working interest owner enters into an agreement with Eclipse, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
 - l) If at any point Eclipse and consenting working interest owners own less than 65% of the unit, the Chief may amend or terminate this order.
- 10) This order becomes effective on the date Eclipse provides the Chief with final written approval of the unit operations as prescribed in this order by Eclipse and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Eclipse fails to provide all required approvals by October 22, 2021, the order is revoked, and the Chief shall provide notice of the revocation to Eclipse and to all persons listed in Exhibit C to this order.
 - 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
 - 12) Within 21 days of this order becoming effective, Eclipse shall file a copy of this order with the Monroe County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit D of this order. Eclipse shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
 - 13) The Chief of the Division retains continuing jurisdiction over the Randall D Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or terminate this Order subsequent to the commencement of unit operations within the unit area.
 - 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between this Chief's Order and Eclipse's Unit Agreement and Model Form Operating Agreement attached to the application, this Chief's Order takes precedence.

April 22, 2021
Date

/s/ *Eric Vendel*
Eric Vendel, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building A-2, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B
Exhibit C
Exhibit D

Exhibit A

Unleased Mineral Owners

Tract Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Tract Surface Use	Township	County	Address	City	State	Zip
1a	Unknown heirs and assigns of William Stevens	No	0.005208	0.011	0.002842%	09-023011.0000	Agricultural with Buildings	Green	Monroe	Unknown	Unknown	Unknown	Unknown
1a	Unknown heirs and assigns of Colin Stevens	No	0.005208	0.011	0.002842%	09-023011.0000	Agricultural with Buildings	Green	Monroe	Unknown	Unknown	Unknown	Unknown
1a	Unknown heirs and assigns of Jennifer Stevens	No	0.005208	0.011	0.002842%	09-023011.0000	Agricultural with Buildings	Green	Monroe	Unknown	Unknown	Unknown	Unknown
1a	Unknown heirs and assigns of Margaret Smith	No	0.005208	0.011	0.002842%	09-023011.0000	Agricultural with Buildings	Green	Monroe	Unknown	Unknown	Unknown	Unknown
1a	Charles W. Haney	No	0.031250	0.069	0.017049%	09-023011.0000	Agricultural with Buildings	Green	Monroe	421 Seminole Drive	Blacksburg	VA	24060-7874
2a	Unknown heirs and assigns of William Stevens	No	0.005208	0.082	0.020405%	09-023010.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
2a	Unknown heirs and assigns of Colin Stevens	No	0.005208	0.082	0.020405%	09-023010.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
2a	Unknown heirs and assigns of Jennifer Stevens	No	0.005208	0.082	0.020405%	09-023010.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
2a	Unknown heirs and assigns of Margaret Smith	No	0.005208	0.082	0.020405%	09-023010.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
2a	Charles W. Haney	No	0.031250	0.493	0.122427%	09-023010.0000	Agricultural Vacant	Green	Monroe	421 Seminole Drive	Blacksburg	VA	24060-7874
9	Judith Cosentino	No	0.002604	0.005	0.001265%	09-018010.0000	Agricultural Vacant	Green	Monroe	4738 N. Fisk Avenue	Kansas City	MO	64151
9	Unknown heirs and assigns of William Stevens	No	0.005208	0.010	0.002530%	09-018010.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
9	Unknown heirs and assigns of Colin Stevens	No	0.005208	0.010	0.002530%	09-018010.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
9	Unknown heirs and assigns of Jennifer Stevens	No	0.005208	0.010	0.002530%	09-018010.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
9	Unknown heirs and assigns of Margaret Smith	No	0.005208	0.010	0.002530%	09-018010.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
9	Charles W. Haney	No	0.031250	0.061	0.015179%	09-018010.0000	Agricultural Vacant	Green	Monroe	421 Seminole Drive	Blacksburg	VA	24060-7874
11	Judith Cosentino	No	0.002604	0.105	0.026130%	09-017002.0000	Agricultural Vacant	Green	Monroe	4738 N. Fisk Avenue	Kansas City	MO	64151
11	Unknown heirs and assigns of William Stevens	No	0.005208	0.210	0.052259%	09-017002.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
11	Unknown heirs and assigns of Colin Stevens	No	0.005208	0.210	0.052259%	09-017002.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
11	Unknown heirs and assigns of Jennifer Stevens	No	0.005208	0.210	0.052259%	09-017002.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
11	Unknown heirs and assigns of Margaret Smith	No	0.005208	0.210	0.052259%	09-017002.0000	Agricultural Vacant	Green	Monroe	Unknown	Unknown	Unknown	Unknown
11	Charles W. Haney	No	0.031250	1.263	0.313557%	09-017002.0000	Agricultural Vacant	Green	Monroe	421 Seminole Drive	Blacksburg	VA	24060-7874
28	Norris F. Whittaker, Sr.	No	0.166667	0.054	0.013368%	09-011009.0000	Residential	Green	Monroe	34361 Harper Ridge Road	Woodsfield	OH	43793
28	Paul F. Petru and Dolores Petru	No	0.017857	0.006	0.001432%	09-011009.0000	Residential	Green	Monroe	5735 Turner Lane	Hilliard	OH	43026
28	John W. Petru and Veronica Petru	No	0.017857	0.006	0.001432%	09-011009.0000	Residential	Green	Monroe	436 Trailview Court	Cincinnati	OH	45244
28	Frank J. Petru and Beverly K. Petru	No	0.017857	0.006	0.001432%	09-011009.0000	Residential	Green	Monroe	127 Haley Farm Drive	Canton	GA	30115
28	Kevin Petru and Nancy Petru	No	0.017857	0.006	0.001432%	09-011009.0000	Residential	Green	Monroe	130 Woodland Terrace	Aurora	OH	44202
28	Samuel R. Ward	No	0.011905	0.004	0.000955%	09-011009.0000	Residential	Green	Monroe	3443 Karl Road	Columbus	OH	43224

28	Patty Sharrock	No	0.011905	0.004	0.000955%	09-011009.0000	Residential	Green	Monroe	11510 Orilla Del Rio Pl.	Temple Terrace	FL	33617
28	William R. Cote and Susan Cote	No	0.023810	0.008	0.001910%	09-011009.0000	Residential	Green	Monroe	810 Cody Road	Ennis	TX	75119
28	Vickie Metzler	No	0.023810	0.008	0.001910%	09-011009.0000	Residential	Green	Monroe	815 C R 129	Zanesfield	OH	43360
28	John Garen	No	0.035714	0.012	0.002865%	09-011009.0000	Residential	Green	Monroe	816 Springwater Circle	Lexington	KY	40515
28	David Garen and Betty Garen	No	0.035714	0.012	0.002865%	09-011009.0000	Residential	Green	Monroe	1415 SE Flavel Street	Portland	OR	97202
28	Phillip Andrews	No	0.023810	0.008	0.001910%	09-011009.0000	Residential	Green	Monroe	204 W 114th St.	Kansas City	MO	64114
28	Beth Andrews	No	0.023810	0.008	0.001910%	09-011009.0000	Residential	Green	Monroe	5009 Hickory Ridge Dr	Mount Holly	NC	28120
28	Kenneth Wood and Cindy Wood	No	0.023810	0.008	0.001910%	09-011009.0000	Residential	Green	Monroe	17822 182nd St.	Tonganoxie	KS	66086
28	Jennifer Mathias and James Mathias	No	0.023810	0.008	0.001910%	09-011009.0000	Residential	Green	Monroe	7707 Winding Way S.	Tipp City	OH	45371
28	Jeffrey Julien and Melanie Julien	No	0.023810	0.008	0.001910%	09-011009.0000	Residential	Green	Monroe	20684 Ringold Souther Rd	Circleville	OH	43113
28	Jonathan M. Julien and Linda Julien	No	0.023810	0.008	0.001910%	09-011009.0000	Residential	Green	Monroe	3257 W 23rd Ave	Denver	CO	80211
28	Margaret E. Tabor	No	0.035714	0.012	0.002865%	09-011009.0000	Residential	Green	Monroe	564 E Court St.	Urbana	OH	43078
28	William Tabor and Mary Ann Tabor	No	0.035714	0.012	0.002865%	09-011009.0000	Residential	Green	Monroe	3137 Orchard Ridge Drive	Duluth	GA	30096
28	John J. Schneider and Nancy K. Schneider	No	0.015873	0.005	0.001273%	09-011009.0000	Residential	Green	Monroe	4274 Lawnview Drive	Columbus	OH	43214
28	Timothy Shuter and Rebecca Shuter	No	0.015873	0.005	0.001273%	09-011009.0000	Residential	Green	Monroe	6453 E. Ingram Street	Mesa	AZ	85205
28	Randy Carter	No	0.001984	0.001	0.000159%	09-011009.0000	Residential	Green	Monroe	353 Spring Avenue	Panama City	FL	32401
28	Mark A. Carter	No	0.001984	0.001	0.000159%	09-011009.0000	Residential	Green	Monroe	13102 Pinewood Rd.	Andalusia	AL	36421
28	Jackie M. Clark and Claude J. Clark	No	0.001984	0.001	0.000159%	09-011009.0000	Residential	Green	Monroe	355 E. Garretts Creek Road	Westmoreland	TN	37186
28	Cortez Scott Williams	No	0.001984	0.001	0.000159%	09-011009.0000	Residential	Green	Monroe	256 George Akins Road	Westmoreland	TN	37186
28	Marcia Williams	No	0.007937	0.003	0.000637%	09-011009.0000	Residential	Green	Monroe	1659 Mount Pleasant Road	Russell Springs	KY	42642
28	Michael Gaskins	No	0.003968	0.001	0.000318%	09-011009.0000	Residential	Green	Monroe	2411 S. Canyon Woods Lane, Apt 108	Spokane	WA	99224
28	David DiMenna and Julie DiMenna	No	0.003968	0.001	0.000318%	09-011009.0000	Residential	Green	Monroe	422 Sandra Drive	Oxford	OH	45056
28	Scott R. Rudy and Gina Rudy	No	0.015873	0.005	0.001273%	09-011009.0000	Residential	Green	Monroe	11450 E. Rafael Avenue	Mesa	AZ	85212
29	Sandra Bowles	No	0.008333	0.023	0.005683%	09-011008.0000	Agricultural with Buildings	Green	Monroe	2505 Kanawha Ave. SE	Charleston	WV	25435
29	David L. Sulsberger and Sherri Sulsberger	No	0.008333	0.023	0.005683%	09-011008.0000	Agricultural with Buildings	Green	Monroe	266 Delmonte Road	Sebastian	FL	32952
29	Jon J. Sulsberger and Melissa Sulsberger	No	0.008333	0.023	0.005683%	09-011008.0000	Agricultural with Buildings	Green	Monroe	16 Rhubarb Lane	Murphy	NC	28906
29	Barbara Jean Cutshaw	No	0.025000	0.069	0.017048%	09-011008.0000	Agricultural with Buildings	Green	Monroe	5300 122nd PL. NE	Marysville	WA	98271
29	John T. Mayfield	No	0.012500	0.034	0.008524%	09-011008.0000	Agricultural with Buildings	Green	Monroe	1437 Jones St.	Monessen	PA	15062
29	Jill C. Dunn	No	0.012500	0.034	0.008524%	09-011008.0000	Agricultural with Buildings	Green	Monroe	1020 Rustling Road	South Charleston	WV	25303
29	Vivian J. Decker and Joseph Decker	No	0.025000	0.069	0.017048%	09-011008.0000	Agricultural with Buildings	Green	Monroe	52832 SR 26	Beallsville	OH	43716
29	Gregory D. Hossman and Joy Hossman	No	0.011750	0.032	0.008013%	09-011008.0000	Agricultural with Buildings	Green	Monroe	1649 Junpiper Dr.	Venice	FL	34293
29	Elaine J. Hossman	No	0.011750	0.032	0.008013%	09-011008.0000	Agricultural with Buildings	Green	Monroe	450 Greenwood St.	Newport	OH	45768
29	Adam Kristopher Hossman	No	0.000500	0.001	0.000341%	09-011008.0000	Agricultural with Buildings	Green	Monroe	Rt. 1 Box 103	Waterford	OH	45786
29	Fred Bertram and Cynthia K Bertram	No	0.001488	0.004	0.001015%	09-011008.0000	Agricultural with Buildings	Green	Monroe	2020 Penhurst Cir NE	North Canton	OH	44720

29	Janna Oertl-Sulsberger	No	0.008929	0.025	0.006089%	09-011008.0000	Agricultural with Buildings	Green	Monroe	6108 SW 18th Dr., Unit No. 7	Portland	OR	97239
29	Scott A. Barker	No	0.002976	0.008	0.002030%	09-011008.0000	Agricultural with Buildings	Green	Monroe	50550 Masten Rd	La Pine	OR	97739
29	Timothy J. Barker	No	0.002976	0.008	0.002030%	09-011008.0000	Agricultural with Buildings	Green	Monroe	367 W. Amar St.	San Pedro	CA	90731
29	Ronald Gilbert Veto	No	0.002976	0.008	0.002030%	09-011008.0000	Agricultural with Buildings	Green	Monroe	7738 Wynne Ave.	Reseda	CA	91335
29	Diana K. Merrill	No	0.007937	0.022	0.005412%	09-011008.0000	Agricultural with Buildings	Green	Monroe	2702 Putnam St.	Columbia	SC	29204
29	Margie A. Hannahs	No	0.004464	0.012	0.003044%	09-011008.0000	Agricultural with Buildings	Green	Monroe	215 Henderson St.	Barnesville	OH	43713
29	Dick Sulsberger and Karen Sulsberger	No	0.004464	0.012	0.003044%	09-011008.0000	Agricultural with Buildings	Green	Monroe	46800 Yoho Rd.	Woodsfield	OH	43793
29	Janet Erin Johnson and Sean Johnson	No	0.001488	0.004	0.001015%	09-011008.0000	Agricultural with Buildings	Green	Monroe	53 W Mound St	Canal Winchester	OH	43110
29	Stephen Randall Fout and Amy Fout	No	0.001488	0.004	0.001015%	09-011008.0000	Agricultural with Buildings	Green	Monroe	7300 Wells Rd.	Plain City	OH	43064
29	Mark Sigler and Debbie Sigler	No	0.004464	0.012	0.003044%	09-011008.0000	Agricultural with Buildings	Green	Monroe	1518 E. Main St.	Louisville	OH	44641
30	Norris F. Whittaker, Sr.	No	0.166667	0.001	0.000166%	09-002013.0000	Residential	Green	Monroe	34361 Harper Ridge Road	Woodsfield	OH	43793
30	Heirs of Connie McGee, deceased	No	0.055556	0.000	0.000055%	09-002013.0000	Residential	Green	Monroe	Unknown	Unknown	Unknown	Unknown
30	Estate of Greg McKelvey	No	0.055556	0.000	0.000055%	09-002013.0000	Residential	Green	Monroe	Unknown	Unknown	Unknown	Unknown
30	Deborah A. Neuhart	No	0.055556	0.000	0.000055%	09-002013.0000	Residential	Green	Monroe	4750 Venice Heights Boulevard #140	Sandusky	OH	44870

Total Unleased Acres:	3.930	0.975879%
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Total Unit Acres:	402.688
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Exhibit B

Non-Consenting Working Interest Owners

Tract Number	Uncommitted Working Interest Owner	Address	City	State	Zip	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County
14	Equinor USA Onshore Properties Inc. Attn: Michael Lyons	6300 Bridge Point Pkw, Building 2, Suite 500	Austin	Texas	78730	Yes	1.0000000	9.938	2.467916%	09-017005.0000	Green	Monroe
15	Equinor USA Onshore Properties Inc. Attn: Michael Lyons	6300 Bridge Point Pkw, Building 2, Suite 500	Austin	Texas	78730	Yes	1.0000000	0.074	0.018377%	09-010015.0000	Green	Monroe
Total Uncommitted Acres:								10.012	2.486292%			

Total Unit Acres:	402.688
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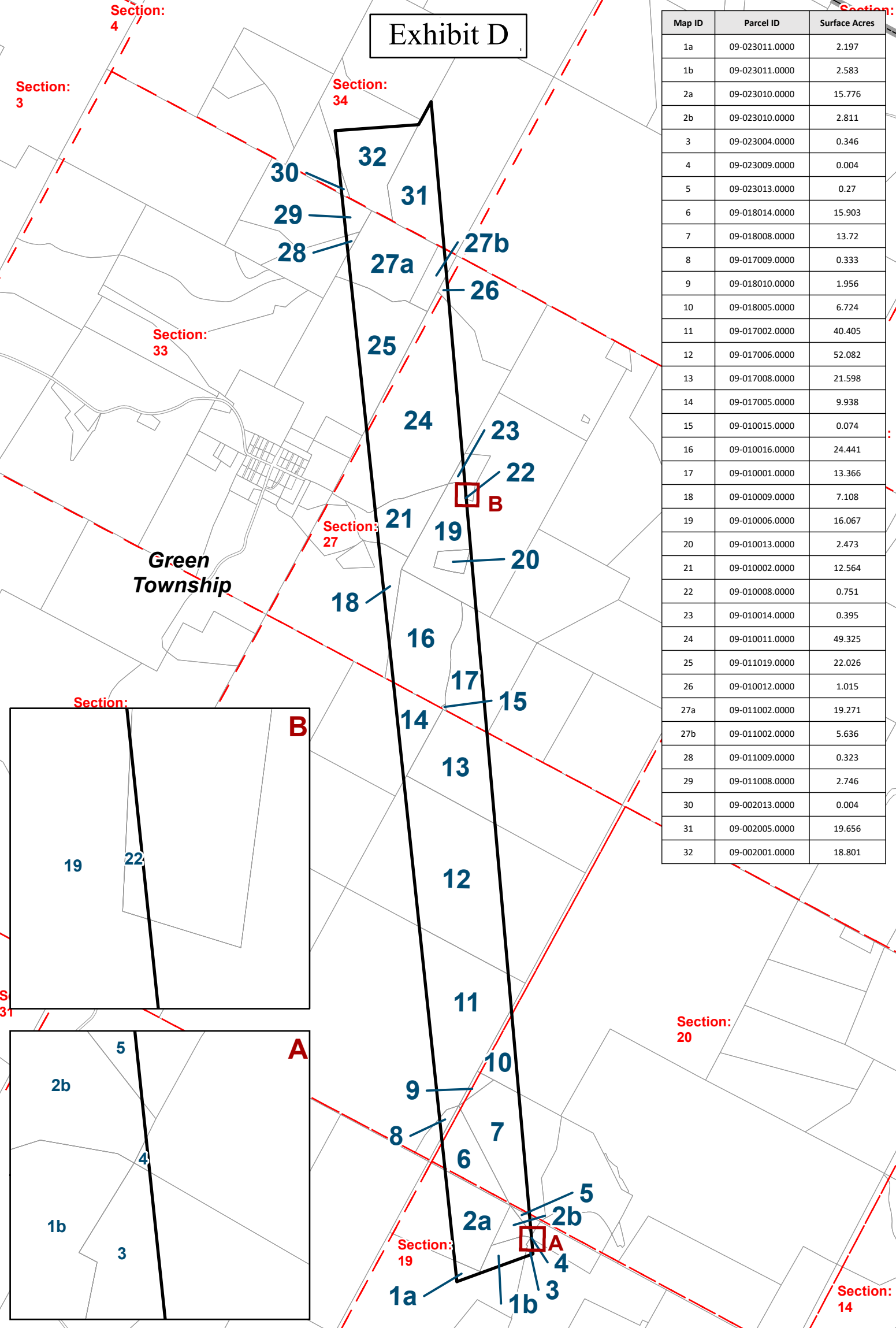
29	Pat Ridgeway	Yes
29	Dan Sulsberger	Yes
29	J. Robert Sulsberger	Yes
29	Connie Kirby	Yes
29	Helen Powless	Yes
29	Gimny Rudy	Yes
29	Lou Sulsberger	Yes
29	Jeffrey Sigler and Cheryl Sigler	Yes
29	Mark Sigler and Debbie Sigler	No
29	Robert Sigler and Darene Sigler	Yes
29	Frances Schrader and Jeff Schrader	Yes
29	John Merrill	Yes
29	Diana K. Merrill	No
29	Diana Wells and John Wells	Yes
29	Susan Murray and Mike Murray	Yes
29	Margie A. Hannahs	No
29	Tom Sulsberger and Jane Sulsberger	Yes
29	Dick Sulsberger and Karen Sulsberger	No
29	James A. Fowler and Donna Sue Fowler	Yes
29	Janet Erin Johnson and Sean Johnson	No
29	Stephen Randall Fout and Amy Fout	No
29	Teresa Ann Johnson and Terrence L. Johnson	Yes
29	Vicki Sue Hersey and Jerry A Hersey	Yes
29	Charles Daniel Kerr and Rose Kerr	Yes
30	Harry Wilson	Yes
30	Norris F. Whittaker, Sr.	No
30	Bonnie Heil	Yes
30	Heirs of Connie McGee, deceased	No
30	Estate of Greg McKelvey	No
30	Nelson E. Kindall and Anna Kindall	Yes
30	Deborah A. Neuhart	No
30	Pandora J. Neuhart	Yes
31	Duane E. Hoskinson and Clara B. Hoskinson	Yes
32	Willnda Minerals, LLC	Yes





0.001984	0.005	0.001353%	09-011008.0000	Green	Monroe	0.001353%	0.001353%	0.000000%	2 Holly Ln.	Flora	IL	62839
0.001984	0.005	0.001353%	09-011008.0000	Green	Monroe	0.001353%	0.001353%	0.000000%	705 North Main St.	Flora	IL	62839
0.001984	0.005	0.001353%	09-011008.0000	Green	Monroe	0.001353%	0.001353%	0.000000%	#2 Red Bud	Bethalto	IL	62010
0.001984	0.005	0.001353%	09-011008.0000	Green	Monroe	0.001353%	0.001353%	0.000000%	1101 West 6th St.	Flora	IL	62839
0.001984	0.005	0.001353%	09-011008.0000	Green	Monroe	0.001353%	0.001353%	0.000000%	4898 N. Illinois 130	Olney	IL	62450
0.001984	0.005	0.001353%	09-011008.0000	Green	Monroe	0.001353%	0.001353%	0.000000%	1200 N. State St.	Flora	IL	62839
0.001984	0.005	0.001353%	09-011008.0000	Green	Monroe	0.001353%	0.001353%	0.000000%	1025 N. State	Flora	IL	62839
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.003044%	0.003044%	0.000000%	2941 S. Nickelplate St.	Louisville	OH	44641
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	1518 E. Main St.	Louisville	OH	44641
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.003044%	0.003044%	0.000000%	1925 Briarwood St.	Louisville	OH	44641
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.003044%	0.003044%	0.000000%	22138 Hartley Rd.	Alliance	OH	44601
0.007937	0.022	0.005412%	09-011008.0000	Green	Monroe	0.005412%	0.005412%	0.000000%	5426 E. Grandview Rd Apt. 6353	Scottsdale	AZ	85254
0.007937	0.022	0.005412%	09-011008.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	2702 Putnam St.	Columbia	SC	29204
0.001984	0.005	0.001353%	09-011008.0000	Green	Monroe	0.001353%	0.001353%	0.000000%	5525 N. Cherry Tree Dr.	Greenfield	IN	46140
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.003044%	0.003044%	0.000000%	4192 Sequoia Ave.	Grove City	OH	43123
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	215 Henderson St.	Barnesville	OH	43713
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.003044%	0.003044%	0.000000%	605 Harrison Ave.	Cambridge	OH	43725
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	46800 YoHo Rd.	Woodsfield	OH	43793
0.001488	0.004	0.001015%	09-011008.0000	Green	Monroe	0.001015%	0.001015%	0.000000%	609 West Beam Ave	Yukon	OK	73099
0.001488	0.004	0.001015%	09-011008.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	53 W Mound St	Canal Winchester	OH	43110
0.001488	0.004	0.001015%	09-011008.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	7300 Wells Rd.	Plain City	OH	43064
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.003044%	0.003044%	0.000000%	200 Wynridge Ct.	Pataskala	OH	43062
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.003044%	0.003044%	0.000000%	822 Lakeshore Dr.	Hebron	OH	43025
0.004464	0.012	0.003044%	09-011008.0000	Green	Monroe	0.003044%	0.003044%	0.000000%	4968 Cumberland Ln.	Spring Hill	FL	34607
0.500000	0.002	0.000497%	09-002013.0000	Green	Monroe	0.000497%	0.000497%	0.000000%	44000 Bondi Ridge Road	Woodsfield	OH	43793
0.166667	0.001	0.000166%	09-002013.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	34361 Harper Ridge Road	Woodsfield	OH	43793
0.055556	0.000	0.000055%	09-002013.0000	Green	Monroe	0.000055%	0.000055%	0.000000%	124 Reservoir Road	Saint Clairsville	OH	43950
0.055556	0.000	0.000055%	09-002013.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	Unknown	Unknown	Unknown	Unknown
0.055556	0.000	0.000055%	09-002013.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	Unknown	Unknown	Unknown	Unknown
0.055556	0.000	0.000055%	09-002013.0000	Green	Monroe	0.000055%	0.000055%	0.000000%	6820 Potts Road	Riverview	FL	33569
0.055556	0.000	0.000055%	09-002013.0000	Green	Monroe	0.000000%	0.000000%	0.000000%	4750 Venice Heights Boulevard #140	Sandusky	OH	44870
0.055556	0.000	0.000055%	09-002013.0000	Green	Monroe	0.000055%	0.000055%	0.000000%	40189 Gun Club Road	Woodsfield	OH	43793
1.000000	19.656	4.881198%	09-002005.0000	Green	Monroe	4.881198%	4.881198%	0.000000%	45225 Township Highway 116	Woodsfield	OH	43793
1.000000	18.801	4.668875%	09-002001.0000	Green	Monroe	4.668875%	4.668875%	0.000000%	44254 Bondi Ridge Road	Woodsfield	OH	43793
Total Unit Acres:	402.688	100.000000%				Total:	96.537829%	96.537829%	2.486292%			


Total Leased Acres:	388.746
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Exhibit D

Map ID	Parcel ID	Surface Acres
1a	09-023011.0000	2.197
1b	09-023011.0000	2.583
2a	09-023010.0000	15.776
2b	09-023010.0000	2.811
3	09-023004.0000	0.346
4	09-023009.0000	0.004
5	09-023013.0000	0.27
6	09-018014.0000	15.903
7	09-018008.0000	13.72
8	09-017009.0000	0.333
9	09-018010.0000	1.956
10	09-018005.0000	6.724
11	09-017002.0000	40.405
12	09-017006.0000	52.082
13	09-017008.0000	21.598
14	09-017005.0000	9.938
15	09-010015.0000	0.074
16	09-010016.0000	24.441
17	09-010001.0000	13.366
18	09-010009.0000	7.108
19	09-010006.0000	16.067
20	09-010013.0000	2.473
21	09-010002.0000	12.564
22	09-010008.0000	0.751
23	09-010014.0000	0.395
24	09-010011.0000	49.325
25	09-011019.0000	22.026
26	09-010012.0000	1.015
27a	09-011002.0000	19.271
27b	09-011002.0000	5.636
28	09-011009.0000	0.323
29	09-011008.0000	2.746
30	09-002013.0000	0.004
31	09-002005.0000	19.656
32	09-002001.0000	18.801




-  Unit Boundary
-  Tax Parcels
-  Sections
-  Townships



0 590 1,180 1,770 2,360 2,950 Feet

Randall D Unit



**ECLIPSE
RESOURCES**

Randall D Unit

Total Unit Size: 402.688 Acres

Green Township, Monroe County

Date: 10/28/2020