

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of :
EAP Ohio, LLC for Unit Operation :
 : Application Date: December 3, 2021
SHC Enterprises NE HN MON Unit : Revised: December 13, 2021
 :

APPLICATION OF EAP OHIO, LLC
FOR UNIT OPERATION

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EXHIBITS

Exhibit 1	Unit Agreement
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Exhibit 7	Adjacent Wells and Units
Exhibit 8	Engineering Data Source Map
Exhibit 9	Affidavit of Joint Operating Agreement
Exhibit 10	Due Diligence Affidavit

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SHC Enterprises NE HN MON Unit :
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APPLICATION

Pursuant to Ohio Revised Code § 1509.28, EAP Ohio, LLC (“EAP”) hereby respectfully requests the Chief of the Ohio Department of Natural Resources, Division of Oil and Gas Resources Management (“Division”), to issue an order authorizing EAP to operate the Unitized Formation and applicable land area in Carroll and Harrison Counties, Ohio (hereinafter, the “SHC Enterprises NE HN MON Unit”) as a unit according to the Unit Plan attached hereto and as more fully described herein. EAP makes this request for the purpose of increasing substantially the ultimate recovery of oil and natural gas, including related liquids, from the Unitized Formation, and to protect the correlative rights of unit owners, consistent with the public policy of Ohio to conserve and develop the state’s natural resources and prevent waste.

I.
APPLICANT INFORMATION

EAP is a limited liability company organized under the laws of the State of Delaware. EAP has its principal office in Houston, Texas, and local offices at 1015 Waynesburg Road NE, Carrollton, OH 44615. EAP is registered in good standing as an “owner” with the Division.

EAP designates to receive service, and respectfully requests that all orders, correspondence, pleadings and documents from the Division and other persons concerning this filing be served upon, the following:

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II. PROJECT DESCRIPTION

The SHC Enterprises NE HN MON Unit is located in Orange Township, Carroll County, and Monroe Township, Harrison County, Ohio, and consists of sixty-eight (68) separate tracts of land. See Exhibits A-1 and A-2 of the Unit Operating Agreement (showing the plat and tract participations, respectively). The total land area in the SHC Enterprises NE HN MON Unit is 634.132¹ acres and, at the time of this Application, EAP has the right to drill on and produce from 571.154229² acres of the proposed unit – i.e., more than ninety percent (90%) of the unit area, which is well above the sixty-five percent (65%) threshold required by Ohio Revised Code § 1509.28.³ As more specifically described herein, EAP seeks authority from the Division to drill and complete two (2) horizontal wells in the Unitized Formation from a pad site located outside the center of the unit in order to efficiently test, develop, and operate the Unitized Formation for oil, natural gas, and related liquids production. EAP seeks a unit order because there are partially unleased and uncommitted tracts in the SHC Enterprises NE HN MON Unit.

EAP's plan for unit operations (the "Unit Plan") is attached to this Application and consists of the Unit Agreement, attached as Exhibit 1; and the Unit Operating Agreement, attached as Exhibit 2. Among other things, the Unit Plan allocates unit production and expenses based upon each tract's surface acreage participation in the unit; includes a carry provision for those unit participants unable to meet their financial obligations, the amount of which is based upon the risks of, and costs related to, the project; and conforms to industry standards for the drilling and operating of horizontal wells generally used by EAP with other interest owners.

III. TESTIMONY

The following pre-filed testimony has been attached to this Application to support the SHC Enterprises NE HN MON Unit's formation: (i) testimony from a Geologist establishing that the Unitized Formation is part of a pool and supporting the Unit Plan's recommended allocation of unit production and expenses on a surface acreage basis;⁴ (ii) testimony from a Reservoir Engineer establishing that unitization is reasonably necessary to increase substantially the recovery of oil

¹ The total acreage in the SHC Enterprises NE HN MON Unit was calculated using GIS data, along with corresponding deed survey acreage.

² EAP, as operator of the proposed unit, is authorized to file this Application on behalf of EnerVest Energy Institutional Fund IX, LP, OWS Acquisition Co., and Riverbend Oil & Gas VI-B, L.L.C., by virtue of a Joint Operating Agreement with EnerVest Energy Institutional Fund IX, LP, OWS Acquisition Co., and Riverbend Oil & Gas VI-B, L.L.C.'s predecessor, TOTAL E&P USA, Inc.

³ See Prepared Direct Testimony of Matt Buckles, attached as Exhibit 5.

⁴ See Prepared Direct Testimony of Randy Daniels, attached as Exhibit 3.

and gas, and that the value of the estimated additional resource recovery from unit operations exceeds its additional costs;⁵ and (iii) testimony from an operational Landman with firsthand knowledge of EAP's Ohio development who describes the project generally, the Unit Plan, efforts to lease unleased owners, and efforts to obtain approvals for unit development.^{6,7}

IV.

THE CHIEF SHOULD GRANT AN ORDER FOR THIS APPLICATION

A. Legal Standard

Ohio Revised Code § 1509.28 requires the Chief of the Division to issue an order providing for the unit operation of a pool – or a part thereof – when the applicant shows that it is reasonably necessary to increase substantially the ultimate recovery of oil and gas, and the value of the estimated additional resource recovery from the unit's operations exceeds its additional costs. See Ohio Revised Code § 1509.28(A).

The Chief's order must be on terms and conditions that are just and reasonable and prescribe a plan for unit operations that includes the following:

- (1) A description of the unit area;
- (2) A statement of the nature of the contemplated operations;
- (3) An allocation of production from the unit area not used in unit operations, or otherwise lost, to the separately owned tracts;
- (4) A provision addressing credits and charges to be made for the investment in wells, tanks, pumps, and other equipment contributed to unit operations by owners in the unit;
- (5) A provision addressing how unit operation expenses shall be determined and charged to the separately owned tracts in the unit, and how they will be paid;
- (6) A provision, if necessary, for carrying someone unable to meet their financial obligations in connection with the unit;
- (7) A provision for the supervision and conduct of unit operations in which each person has a vote with a value corresponding to the percentage of unit operations expenses chargeable against that person's interest;
- (8) The time when operations shall commence and the manner in which, and circumstances under which, unit operations will terminate; and
- (9) Such other provisions appropriate for engaging in unit operation and for the protection or adjustment of correlative rights.

⁵ See Prepared Direct Testimony of Daniel Berman, attached as Exhibit 4.

⁶ See Prepared Direct Testimony of Matt Buckles, attached as Exhibit 5.

⁷ Each of the witnesses is an employee of Encino Energy, LLC, testifying on behalf of Applicant. Applicant is a subsidiary of Encino Energy, LLC.

See Ohio Revised Code § 1509.28(A). The Chief’s order becomes effective once approved in writing by those working-interest owners who will be responsible for paying at least sixty-five percent (65%) of the costs of the unit’s operations and by royalty and unleased fee-owners of sixty-five percent (65%) of the unit’s acreage. Once effective, production that is “allocated to a separately owned tract shall be deemed, for all purposes, to have been actually produced from the tract, and all operations * * * [conducted] upon any portion of the unit area shall be deemed for all purposes the conduct of such operations and production from any lease or contract for lands any portion of which is included in the unit area.” Ohio Revised Code § 1509.28(B).

B. EAP’s Application Meets the Legal Standard

i. *The Unitized Formation is Part of a Pool*

The “Unitized Formation” consists of the subsurface portion of the Unit Area (i.e., the lands shown on Exhibit A-1 and identified in Exhibit A-2 to the Unit Operating Agreement) at a depth located from fifty feet above the top of the Utica Shale to fifty feet below the base of the Point Pleasant interval. The evidence presented in this Application establishes that the Unitized Formation is part of a pool and, thus, an appropriate subject of unit operation under Ohio Revised Code § 1509.28.⁸ Additionally, that evidence establishes that the Unitized Formation is likely to be reasonably uniformly distributed throughout the unit area – and, thus, that it is reasonable for the Unit Plan to allocate unit production and expenses to separately owned tracts on a surface acreage basis.⁹

ii. *Unit Operations Are Reasonably Necessary to Increase Substantially the Ultimate Recovery of Oil and Gas*

The evidence presented in this Application establishes that unit operations are reasonably necessary to increase substantially the ultimate recovery of oil and gas from the lands making up the proposed SHC Enterprises NE HN MON Unit. The Unit Plan contemplates the drilling of two (2) horizontal wells from a pad site located outside the center of the unit, with projected lateral lengths of approximately 17,990 and 14,280 feet.¹⁰ EAP estimates that operations under the requested unit order will increase substantially the ultimate resource recovery from the proposed SHC Enterprises NE HN MON Unit by approximately 20.8 BCFe of natural gas from the Unitized

⁸ A “pool” is defined under Ohio law as “an underground reservoir containing a common accumulation of oil or gas, or both, but does not include a gas storage reservoir.” Ohio Revised Code § 1509.01(E). See also Exhibit 3 at 2-4.

⁹ Exhibit 3 at 4-5.

¹⁰ See, e.g., Exhibit 5 at 3.

Formation.¹¹ Absent an order authorizing unit operations, that 20.8 BCFe of natural gas would be stranded, resulting in a waste of natural resources.

iii. *The Value of Additional Recovery Exceeds Its Additional Costs*

The evidence presented in this Application establishes that the value of the estimated additional recovery (i.e., the approximate 20.8 BCFe of natural gas referred to above) has an estimated net present value (discounted at a 10% rate) of \$40.9 million and an estimated undiscounted value of \$75.4 million, meaning that the value of that additional resource recovery exceeds the estimated additional costs incident to conducting unit operations to obtain that additional recovery.¹² See Exhibit DB-2 to Exhibit 4, which shows for each proposed well the estimated value of the well's production and the estimated drilling and operating costs. In particular, that exhibit shows that the capital/drilling costs will be approximately \$21.9 million, and that the estimated annual operating cost will be approximately \$325,000 for the first five (5) years of production.

iv. *The Unit Plan Meets the Requirements of Ohio Revised Code § 1509.28*

The Unit Plan proposed by EAP meets the requirements set forth in Ohio Revised Code § 1509.28. The unit area is described in the Unit Agreement at Article 1, as well as on Exhibits A-1 and A-2 to the Unit Operating Agreement. The nature of the contemplated unit operations can be found generally in the Unit Agreement at Article 3, with greater specificity throughout the Unit Agreement and Unit Operating Agreement.¹³ Unit production and unit expenses are allocated on a surface acreage basis as set forth in the Unit Agreement at Articles 3 through 5 (generally), except where otherwise allocated by the Unit Operating Agreement.¹⁴ Payment of unit expenses is addressed generally in Article 3 of the Unit Agreement.¹⁵ No provision for credits and charges related to contributions made by owners in the unit area regarding wells, tanks, pumps and other equipment for unit operations are addressed in the Unit Operating Agreement because none are contemplated.¹⁶ The Unit Plan provides for various carries in the event a participant is unable to meet its financial obligations related to the unit – see, e.g., Article VI of the Unit Operating Agreement.¹⁷ Voting provisions related to the supervision and conduct of unit operations are set forth

¹¹ Exhibit 4 at 3-4. We emphasize that these are only estimates, and like the rest of the estimates set forth in this Application, they should be treated as simply estimates based upon the best information available at the time.

¹² Id.

¹³ See also, e.g., Exhibit 5 at 3-12.

¹⁴ Id. at 5-7.

¹⁵ Id. at 7.

¹⁶ Id. at 8.

¹⁷ Id. at 8-10.

in Article XVI of the Unit Operating Agreement, with each person having a vote that has a value corresponding to the percentage of unit expenses chargeable against that person's interest.¹⁸ Commencement and termination of operations are addressed in Articles 11 and 12 of the Unit Agreement.

V. APPROVALS

As of the filing of this Application, the Unit Plan has been agreed to or approved by more than ninety percent (90%) of the Working Interest Owners. See Exhibit 6. This working interest owner approval exceeds the statutory minimum requirements set forth in Ohio Revised Code § 1509.28(B) for the Chief's order, if issued, to become effective.

VI. HEARING

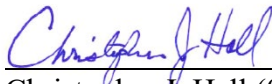
Ohio Revised Code § 1509.28 requires the Chief to hold a hearing to consider this Application, when requested by sixty-five percent (65%) of the owners of the land area underlying the proposed unit. Ohio Revised Code § 1509.28(A). That threshold level is met here. See Section II above. Accordingly, EAP respectfully requests that the Division schedule a hearing at an available hearing room located at the Division's Columbus complex when this Application is deemed complete and accurate.

¹⁸ *Id.* at 10.

VII.
CONCLUSION

Ohio Revised Code § 1509.28 requires the Chief of the Division to issue an order for the unit operation of a pool – or a part thereof – if it is reasonably necessary to increase substantially the recovery of oil and gas, and the value of the estimated additional recovery from the unit's operations exceeds its additional costs. EAP respectfully submits that the Application meets this standard, and that the terms and conditions of the Unit Plan are just and reasonable and satisfy the requirements of Ohio Revised Code § 1509.28(B). EAP therefore asks the Chief to issue an order authorizing EAP to operate the SHC Enterprises NE HN MON Unit according to the Unit Plan attached hereto.

Respectfully submitted,



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EAP Ohio, LLC

UNIT AGREEMENT

THE SHC ENTERPRISES NE HN MON UNIT **ORANGE AND MONROE TOWNSHIPS** **CARROLL AND HARRISON COUNTIES, OHIO**

THIS AGREEMENT, entered into as of this 2nd day of December, 2021, by the parties subscribing, ratifying, approving, consenting to, or bound to the original of this instrument, a counterpart thereof, or other instrument agreeing to become a party hereto; and by those parties participating as a result of an order issued by the Ohio Department of Natural Resources, Division of Oil and Gas Resources Management (“Division”), pursuant to Ohio Revised Code Section 1509.28.

WITNESSETH:

WHEREAS, in the interest of the public welfare and to promote conservation and increase the ultimate recovery of oil, natural gas, and other substances from the SHC Enterprises NE HN MON Unit in Orange Township, Carroll County, and Monroe Township, Harrison County, Ohio, and to avoid waste and protect the correlative rights of the owners of interests therein, it is deemed necessary and desirable to enter into and approve this Agreement to create and establish a unit comprising the Unit Area under the applicable laws of the State of Ohio to unitize the Oil and Gas Rights in and to the Unitized Formation in order to conduct Unit Operations as herein provided; and,

WHEREAS, this Agreement allocates responsibility for the supervision and conduct of Unit Operations, and responsibility for the payment of Unit Expenses, to Working Interest Owners based upon each owner’s pro rata interest in the unit acreage;

NOW THEREFORE, in consideration of the premises and of the mutual agreements herein contained, it is agreed and approved as follows:

ARTICLE 1: DEFINITIONS

As used in this Agreement:

Effective Date is the time and date this Agreement becomes effective as provided in Article 11.

Oil and Gas Rights are the rights to investigate, explore, prospect, drill, develop, produce, market, transport, and operate within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof, including without limitation the conducting of exploration, geologic and/or geophysical surveys by seismograph, core test, gravity and/or magnetic methods, the injecting of gas, water, air or other fluids into the Unitized Formation, the installation, operation and maintenance of monitoring facilities, the laying of pipelines, building of roads, tanks, power stations, telephone lines, and/or other structures.

Person is any individual, corporation, partnership, association, receiver, trustee, curator, executor, administrator, guardian, fiduciary, or other representative of any kind, any department, agency, or instrumentality of the state, or any governmental subdivision thereof, or any other entity capable of holding an interest in the Unitized Substances or Unitized Formation.

Royalty Interest means a right to or interest in any portion of the Unitized Substances or proceeds from the sale thereof other than a Working Interest.

Royalty Owner is a Person who owns a Royalty Interest.

Tract means the land identified by a tract number in Exhibit A-2 to the Unit Operating Agreement.

Tract Participation means the fractional interest shown on Exhibit A-2 to the Unit Operating Agreement for allocating Unitized Substances to a Tract.

Unit Area means the lands shown on the plat attached as Exhibit A-1 and identified on Exhibit A-2 to the Unit Operating Agreement, including also areas to which this Agreement may be extended as herein provided.

Unit Equipment means all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the unit account for use in Unit Operations.

Unit Expense means all cost, expense, investment and indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations, but shall not include post-production costs attributable to Royalty Owner interests.

Unitized Formation means the subsurface portion of the Unit Area located from fifty feet above the top of the Utica Shale (at an approximate depth of 7,501 feet) to fifty feet below the base of the Point Pleasant interval (at an approximate depth of 7,867 feet).

Unit Operating Agreement means the modified A.A.P.L. Form 610-1989 Model Form Operating Agreement dated December 2, 2021, for the SHC Enterprises NE HN MON Unit, which is attached hereto. Such Unit Operating Agreement contains provisions for credits and charges among Working Interest Owners for their respective investments in, and expenses for, Unit Operations, including a provision, if necessary, for carrying any Person unable or electing not to participate in Unit Operations. In addition, the Unit Operating Agreement also contains provisions relating to the supervision and conduct of Unit Operations and the manner in which Working Interest Owners may vote. The Unit Operating Agreement is hereby confirmed and by reference made a part of this Agreement. In the event of a conflict between such agreements, the terms of the Unit Operating Agreement shall govern.

Unit Operations are all operations conducted pursuant to this Agreement and the Unit Operating Agreement.

Unit Operator is the Person designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations.

Unitized Substances are all oil, gas, gaseous substances, sulfur, condensate, distillate, and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation.

Working Interest means an interest in Unitized Substances in the Unit Area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise, a portion of the Unit Expense; however, Oil and Gas Rights that are free of a lease or other instrument creating a Working Interest and whose owner, under an Order by the Chief, either chooses to be treated as a Working Interest Owner or who is awarded a working interest by such Order shall be regarded as a Working Interest to the extent of seven-eighths (7/8) thereof and a Royalty Interest to the extent of the remaining one-eighth (1/8) thereof. Upon reaching a Unitization Order's prescribed payout period on a specific well, the owner of a Working Interest free of a lease or other instrument and created by virtue of the Unitization Order shall receive monthly payments on net production revenue equal to seven-eighths (7/8) of the owner's Tract Participation, while continuing the one-eighth (1/8) Royalty Interest. A Royalty Interest created out of a Working Interest subsequent to the participation of, subscription to, ratification of, approval by, or consent to this Agreement by the owner of such Working Interest shall continue to be subject to such Working Interest burdens and obligations that are stated in this Agreement and the Unit Operating Agreement.

Working Interest Owner is a Person who owns a Working Interest.

ARTICLE 2: CREATION AND EFFECT OF UNIT

Oil and Gas Rights Unitized. All Royalty Interests and Working Interests in Oil and Gas Rights in and to the lands identified on Exhibits A-1, A-2, A-3, A-4, A-5, and A-6 to the Unit Operating Agreement are hereby unitized insofar as, and only insofar as, the respective Oil and Gas Rights pertain to the Unitized Formation, so that Unit Operations may be conducted with respect to the Unitized Formation as if the Unit Area had been included in a single lease executed by all Royalty Owners, as lessors, in favor of all Working Interest Owners, as lessees, and as if the lease contained all of the provisions of this Agreement.

Personal Property Excepted. All lease and well equipment, materials, and other facilities heretofore or hereafter placed by any of the Working Interest Owners on the lands covered hereby shall be deemed to be and shall remain personal property belonging to, and may be removed by, Working Interest Owners with the prior consent of Unit Operator. The rights and interests therein, as among Working Interest Owners, are set forth in the Unit Operating Agreement.

Operations. If an order is issued granting Unit Operator the authority to conduct Unit Operations, the operations conducted pursuant to the order of the chief shall constitute a fulfillment of all the express or implied obligations of each lease or contract covering lands in the unit area to the extent of that compliance with such obligations cannot be had because of the order of the chief.

Continuation of Leases and Term Interests. Unit Operations conducted upon any part of the Unit Area or production of Unitized Substances from any part of the Unitized Formation, except for the purpose of determining payments to Royalty Owners, shall be considered as operations upon or production from each portion of each Tract, and such production or operations shall continue in effect each lease or term, mineral or Royalty Interest, as to all Tracts and formations covered or affected by this Unit Agreement just as if such Unit Operations had been conducted and a well had been drilled on and was producing from each portion of each Tract. It is agreed that each lease shall remain in full force and effect from the date of execution hereof until the Effective Date, and thereafter in accordance with its terms and this Agreement.

Titles Unaffected by Unitization. Nothing herein shall be construed to result in any transfer of title to Oil and Gas Rights by any Person to any other Person or to Unit Operator.

Pre-existing Conditions in Unit Area. Working Interest Owners shall not be liable for or assume any obligation with respect to (i) the restoration or remediation of any condition associated with the Unit Area that existed prior to the Effective Date of this Agreement, or (ii) the removal and/or plugging and abandonment of any wellbore, equipment, fixtures, facilities or other property located in, on or under the Unit Area prior to the Effective Date of this Agreement. Working Interest Owners reserve the right to elect, but shall not have the obligation, to use for injection and/or operational purposes any nonproducing or abandoned wells or dry holes, and any other wells completed in the Unitized Formation.

ARTICLE 3: UNIT OPERATIONS

Unit Operator. Unit Operator shall have the exclusive right to conduct Unit Operations, which shall conform to the provisions of this Agreement and the Unit Operating Agreement.

Unit Expenses. Except as otherwise provided in the Unit Operating Agreement, Unit Expenses shall be allocated to each Tract in the proportion that the Tract surface acreage within the Unit Area bears to the total surface acreage of the Unit Area, and shall be paid by the respective Working Interest Owners. Oil and Gas Rights that are free of a lease or other instrument creating a Working Interest and whose owner, under an Order by the Chief, either chooses to be treated as a Working Interest Owner or who is awarded a working interest by such Order shall be regarded as a Working Interest to the extent of seven-eighths (7/8) thereof and a Royalty Interest to the extent of the remaining one-eighth (1/8) thereof.

ARTICLE 4: TRACT PARTICIPATIONS

Tract Participations. The Tract Participation of each Tract is identified in Exhibit A-2 to the Unit Operating Agreement and is determined upon an acreage basis as the proportion that the Tract surface acreage of an interest owner bears to the total surface acreage of the Unit Area, calculated as follows: INTEREST OWNER SURFACE ACRES IN EACH TRACT WITHIN THE UNIT AREA DIVIDED BY THE TOTAL SURFACE ACRES WITHIN THE UNIT AREA. The Tract Participations as shown in Exhibit A-2 to the Unit Operating Agreement are accepted and approved as being fair and equitable.

ARTICLE 5: ALLOCATION OF UNITIZED SUBSTANCES

Allocation of Unitized Substances. All Unitized Substances produced and saved shall be allocated to the several Tracts in accordance with the respective Tract Participations effective during the period that the Unitized Substances were produced. The amount of Unitized Substances allocated to each Tract, regardless of whether the amount is more or less than the actual production of Unitized Substances from the well or wells, if any, on such Tract, shall be deemed for all purposes to have been produced from such Tract.

Distribution Within Tracts. The Unitized Substances allocated to each Tract or portion thereof shall be distributed among, or accounted for to, the Persons entitled to share in the production from such Tract or portion thereof in the same manner, in the same proportions, and upon the same conditions as they would have participated and shared in the production from such Tract, or in the proceeds thereof, had this Agreement not been entered into, and with the same legal effect. If any Oil and Gas Rights in a Tract hereafter become divided and owned in severalty as to different parts of the Tract, the owners of the divided interests, in the absence of an agreement providing for a different division, shall share in the Unitized Substances allocated to the Tract, or in the proceeds thereof, in proportion to the surface acreage of their respective parts of the Tract. Any royalty or other payment which depends upon per well production or pipeline runs from a well or wells on a Tract shall, after the Effective Date, be determined by dividing the Unitized

Substances allocated to the Tract by the number of wells on the Tract capable of producing Unitized Substances on the Effective Date.

ARTICLE 6: USE OR LOSS OF UNITIZED SUBSTANCES

Use of Unitized Substances. Working Interest Owners may use or consume Unitized Substances for Unit Operations, including but not limited to, the injection thereof into the Unitized Formation.

Royalty Payments. No royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations.

ARTICLE 7: TITLES

Warranty and Indemnity. Each Person who, by acceptance of produced Unitized Substances or the proceeds from a sale thereof, may claim to own a Working Interest or Royalty Interest in and to any Tract or in the Unitized Substances allocated thereto, shall be deemed to have warranted its title to such interest, and, upon receipt of the Unitized Substances or the proceeds from a sale thereof to the credit of such interest, shall indemnify and hold harmless all other Persons in interest from any loss due to failure, in whole or in part, of its title to any such interest.

Production Where Title is in Dispute. In the event of a possible adverse claim regarding the title or right of any Person claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract or the proceeds from a sale thereof, Unit Operator may: Require that the Person to whom such Unitized Substances are delivered or to whom the proceeds from a sale thereof are paid furnish security for the proper accounting therefor to the rightful owner or owners if the title or right of such Person fails in whole or in part; or withhold and market the portion of Unitized Substances with respect to which title or right may be in dispute, and hold the proceeds thereof until such time as the title or right thereto is established by a final judgment of a court of competent jurisdiction or otherwise to the satisfaction of the Unit Operator, whereupon the proceeds so held shall be paid to the Person rightfully entitled thereto.

Transfer of Title. Any conveyance of all or any part of any interest owned by any Person hereto with respect to any Tract shall be made expressly subject to this Agreement. No change of title shall be binding upon Unit Operator, or upon any Person hereto other than the Person so transferring, until 7:00 a.m. on the first day of the calendar month next succeeding the date of receipt by Unit Operator of a certified copy of the recorded instrument evidencing such change in ownership.

ARTICLE 8: EASEMENTS, GRANTS, OR USE OF SURFACE

Grant of Easements. Subject to the terms and conditions of the various leases, Unit Operator shall have the right of ingress and egress along with the right to use as much of the surface of the land within the Unit Area as may be reasonably necessary for Unit Operations and the removal of Unitized Substances from the Unit Area.

Use of Water. Subject to the terms and conditions of the various leases, Unit Operator shall have and is hereby granted free use of water from the Unit Area for Unit Operations, except water from any well, lake, pond, or irrigation ditch of a Royalty Owner. Unit Operator may convert dry or abandoned wells in the Unit Area for use as water supply or disposal wells.

Surface Damages. Subject to the terms and conditions of the various leases, Working Interest Owners shall reimburse the owner for the market value prevailing in the area of growing crops, livestock, timber, fences, improvements, and structures on the Unit Area that are destroyed or damaged as a result of Unit Operations.

Unitized Property. Notwithstanding anything in this Article 8 to the contrary, and except where otherwise authorized by the Division, there shall be no Unit Operations conducted on the surface of any property located within the SHC Enterprises NE HN MON Unit, and there shall be no right of ingress and egress over and no right to use the surface waters of any surface lands located within the SHC Enterprises NE HN MON Unit, owned by an interest owner identified in Exhibit A-3 to the Unit Operating Agreement.

ARTICLE 9: CHANGE OF TITLE

Covenant Running with the Land. This Agreement shall extend to, be binding upon, and inure to the benefit of, the respective heirs, devisees, legal representatives, successors, and assigns of the parties hereto, and shall constitute a covenant running with the lands, leases, and interests conveyed hereby.

Waiver of Rights of Partition. Each party to this Agreement understands and acknowledges, and is hereby deemed to covenant and agree, that during the term of this Agreement it will not resort to any action to, and shall not, partition Oil and Gas Rights, the Unit Area, the Unitized Formation, the Unitized Substances or the Unit Equipment, and to that extent waives the benefits of all laws authorizing such partition.

ARTICLE 10: RELATIONSHIPS OF PERSONS

No Partnership. All duties, obligations, and liabilities arising hereunder shall be several and not joint or collective. This Agreement is not intended to and shall not be construed to create an association or trust, or to impose a partnership or fiduciary duty, obligation, or liability. Each Person affected hereby shall be individually responsible for its own obligations.

No Joint or Cooperative Refining, Sale or Marketing. This Agreement is not intended and shall not be construed to provide, directly or indirectly, for any joint or cooperative refining, sale or marketing of Unitized Substances.

ARTICLE 11: EFFECTIVE DATE

Effective Date. This Agreement shall become effective, and operations may commence hereunder, as of the date of an effective order approving this unit by the Division in accordance with the provisions of Ohio Revised Code Section 1509.28; provided, however, that Working Interest Owners may terminate this Agreement in the event of a material modification by the Division of all or any part of this Agreement or the Unit Operating Agreement in such order by filing a notice of termination with the Division within thirty (30) days of such order becoming final and no longer subject to further appeal. In the event a dispute arises or exists with respect to this Agreement, the Unit Operating Agreement, or the order approving this unit issued by the Division, Unit Operator may, in its sole discretion, hold the revenues from the sale of Unitized Substances until such time as such dispute is resolved or, in the Unit Operator's opinion, it is appropriate to distribute such revenues.

ARTICLE 12: TERM

Term. This Agreement, unless sooner terminated in the manner hereinafter provided, shall remain in effect for five (5) years from the Effective Date and as long thereafter as Unitized Substances are produced, or are capable of being produced, in paying quantities from the Unit Area without a cessation of more than ninety (90) consecutive days, or so long as other Unit Operations are conducted without a cessation of more than ninety (90) consecutive days, unless sooner terminated by Working Interest Owners owning a combined Tract Participation of fifty-one percent (51%) or more whenever such Working Interest Owners determine that Unit Operations are no longer warranted. The date of any termination hereunder shall be known as the "Termination Date."

Effect of Termination. Upon termination of this Agreement, the further development and operation of the Unitized Formation as a unit shall cease. Each oil and gas lease and other agreement covering lands within the Unit Area shall remain in force for one hundred eighty (180) days after the date on which this Agreement terminates, and for such further period as is provided by the lease or other agreement. The relationships among owners of Oil and Gas Rights shall thereafter be governed by the terms and provisions of the leases and other instruments, not including this Agreement, affecting the separate Tracts.

Certificate of Termination. Upon termination of this Agreement, Unit Operator shall file with the Division and for record in the county or counties in which the land affected is located a certificate stating that this Agreement has terminated and the Termination Date.

Salvaging Equipment Upon Termination. If not otherwise granted by the leases or other instruments affecting the separate Tracts, Working Interest Owners shall have a period of six (6) months after the Termination Date within which to salvage and remove Unit Equipment.

ARTICLE 13: APPROVAL

Original, Counterpart, or Other Instrument. An owner of Oil and Gas Rights or its agent may approve this Agreement by signing the original, a counterpart thereof, or other instrument approving this Agreement. The signing of any such instrument shall have the same effect as if all Persons had signed the same instrument.

Commitment of Interests to Unit. The approval of this Agreement by a Person or their agent shall bind that Person and commit all interests owned or controlled by that Person as of the date of such approval, and additional interests thereafter acquired.

Joinder in Dual Capacity. Execution as herein provided by any Person, as either Working Interest Owner or a Royalty Owner, shall commit all interests owned or controlled by such Person as of the date of such execution and any additional interest thereafter acquired.

ARTICLE 14: MISCELLANEOUS

Determinations by Working Interest Owners. All decisions, determinations, or approvals by Working Interest Owners hereunder shall be made pursuant to the voting procedure of the Unit Operating Agreement unless otherwise provided herein.

Severability of Provisions. The provisions of this Agreement are severable and if any section, sentence, clause or part thereof is held to be invalid for any reason, such invalidity shall not be construed to affect the validity of the remaining provisions of this Agreement.

Laws and Regulations. This Agreement shall be governed by and subject to the laws of the State of Ohio, to the valid rules, regulations, orders and permits of the Division, and to all other applicable federal, state, and municipal laws, rules, regulations, orders, and ordinances. Any change of the Unit Area or any amendment to this Agreement or the Unit Operating Agreement shall be in accordance with Ohio law.

Submitted by:

EAP Ohio, LLC

By:  _____

Matt Buckles
Senior Landman
Encino Energy, LLC
5847 San Felipe, Suite 400
Houston, TX 77057
Tel. (346) 320-1675
E-mail: mbuckles@encinoenergy.com

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

December 3 , 2021 ,
Year

OPERATOR EAP Ohio, L.L.C.

CONTRACT AREA The lands shown on the plat attached as Exhibit A-1 and described on Exhibit A-2 and generally known as the SHC Enterprises NE HN MON Unit.

COUNTY OR PARISH OF Carroll and Harrison , STATE OF Ohio

UNIT NAME: SHC Enterprises NE HN MON UNIT

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AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 4100 FOSSIL CREEK BLVD.
FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 – 1989

Exhibit 2

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between EAP Ohio, L.L.C., a Delaware limited liability company hereinafter designated and referred to as "Operator," and the signatory party or parties other than Operator, sometimes hereinafter referred to individually as "Non-Operator," and collectively as "Non-Operators."

WITNESSETH:

WHEREAS, the parties to this agreement are owners of Oil and Gas Leases and/or Oil and Gas Interests in the land identified in Exhibit "A," and the parties hereto have reached an agreement to explore and develop these Leases and/or Oil and Gas Interests for the production of Oil and Gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

ARTICLE I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

A. The term "AFE" shall mean an Authority for Expenditure prepared by a party to this agreement for the purpose of estimating the costs to be incurred in conducting an operation hereunder.

B. The term "Completion" or "Complete" shall mean a single operation intended to complete a well as a producer of Oil and Gas in one or more Zones, including, but not limited to, the setting of production casing, perforating, well stimulation and production testing conducted in such operation.

C. The term "Contract Area" shall mean all of the lands, Oil and Gas Leases and/or Oil and Gas Interests intended to be Developed and operated for Oil and Gas purposes under this agreement. Such lands, Oil and Gas Leases and Oil and Gas Interests are described in Exhibit "A", **Exhibit "A-1", Exhibit "A-2", and Exhibit "A-3". See also Article XVI.K. except as provided in Article I.Y.**

D. The term "Deepen" shall mean a single operation whereby a well is drilled to an objective Zone below the deepest Zone in which the well was previously drilled, or below the Deepest Zone proposed in the associated AFE, whichever is the lesser.

E. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.

F. The term "Drilling Unit" shall mean the area fixed for the drilling of one ^{or more wells} well / by order or rule of any state or federal body having authority. If a Drilling Unit is not fixed by any such rule or order, a Drilling Unit shall be the drilling unit as established by the ^{Operator in its sole discretion so long as consistent with any restrictions in the Oil and Gas Leases or by applicable law.} pattern of drilling in the Contract Area unless fixed by express agreement of the Drilling Parties. See also Article XVI.K.

G. The term "Drillsite" shall mean the Oil and Gas Lease or Oil and Gas Interest on which a proposed well is to be located.

H. The term "Initial Well" shall mean the well required to be drilled by the parties hereto as provided in Article VI.A.

I. The term "Non-Consent Well" shall mean a well in which less than all parties have conducted an operation as provided in Article VI.B.2.

J. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

K. The term "Oil and Gas" shall mean oil, gas, casinghead gas, gas condensate, and/or all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.

L. The term "Oil and Gas Interests" or "Interests" shall mean unleased fee and mineral interests in Oil and Gas in tracts of land lying within the Contract Area which are owned by parties to this agreement.

M. The terms "Oil and Gas Lease," "Lease" and "Leasehold" shall mean the oil and gas leases or interests therein covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.

N. The term "Plug Back" shall mean ^{except as provided in Article I.Y.} a single operation whereby a deeper Zone is abandoned in order to attempt a Completion in a shallower Zone.

O. The term "Recompletion" or "Recomplete" shall mean an operation whereby a Completion in one Zone is abandoned in order to attempt a Completion in a different Zone within the existing wellbore.

P. The term "Rework" shall mean an operation conducted in the wellbore of a well after it is Completed to secure, restore, or improve production in a Zone which is currently open to production in the wellbore. Such operations include, but are not limited to, well stimulation operations but exclude any routine repair or maintenance work or drilling, Sidetracking, Deepening, Completing, Recompleting, or Plugging Back of a well.

Q. The term "Sidetrack" shall mean ^{in the case of Vertical Wells,} the directional control and intentional deviation of a well from vertical so as to change the bottom hole location **and, in the case of Horizontal Wells (defined hereinafter), an operation by which a lateral wellbore is drilled off of the horizontal wellbore, in each case unless done to straighten the hole or drill around junk in the hole** ^{or} to overcome other mechanical difficulties.

R. The term "Zone" shall mean a stratum of earth containing or thought to contain a common accumulation of Oil and Gas separately producible from any other common accumulation of Oil and Gas.

S. The term "Lateral" shall mean that portion of a wellbore that deviates from approximate vertical orientation to approximate horizontal orientation and all wellbore beyond such deviation to Total Measured Depth.

T. The term "Vertical Well" shall mean any well other than a "Horizontal Well".

U. The term "Horizontal Well" shall mean a well containing a single Lateral in which the wellbore deviates at an angle of at least eighty degrees (80°) from true vertical and with a horizontal projection exceeding one hundred feet (100') measured from the initial point of penetration into a specific geological interval.

V. The term "Multi-lateral Well" shall mean a Horizontal Well which contains more than one Lateral.

W. The term "Total Measured Depth," when used in connection with a Multi-lateral or Horizontal Well, shall mean the distance from the surface of the ground to the terminus of the wellbore, as measured along the wellbore. Each Lateral taken together with the common vertical wellbore shall be considered a single wellbore and shall have a corresponding Total Measured Depth. When the proposed operation(s) is the drilling of, or operation on, a Multi-lateral or Horizontal Well, the term "depth" or "total depth" wherever used in the Agreement shall be deemed to read "Total Measured Depth" insofar as it applies to such well.

X. The term "Deepen" when used in conjunction with a Multi-lateral or Horizontal Well shall mean an operation whereby a lateral is drilled to a distance greater than the distance set out in the well proposal approved by the participating parties. This shall include reentry of a Vertical Well to convert the well to a Horizontal Well. See also Article XVI.E.2.

Y. For the purposes of this Agreement, as to a Multi-lateral or Horizontal Well, the term "Plug Back" shall mean an operation to test or complete the well at a stratigraphically shallower geological horizon in which the operation has been or is being

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completed and which is not within an existing Lateral.

Z. The term “affiliate” shall mean any Person that, directly or indirectly, through one or more intermediaries, Controls or is Controlled by, or is under common Control with, another Person.

AA. The term “Control” and its derivatives with respect to any Person shall means the possession, directly or indirectly, of the power, directly or indirectly, to direct or cause the direction of the management or policies of the controlled Person, whether through the ownership of equity interests in or voting rights attributable to the equity interests in such Person, by contract or agency, by the general partner of a Person that is a partnership, or otherwise.

BB. The term “Person” shall mean any individual, corporation, company, partnership, limited partnership, limited liability company, trust, estate, governmental authority or any other entity.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the word "person" includes natural and artificial persons, the plural includes the singular, and any gender includes the masculine, feminine, and neuter.

ARTICLE II.
EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

A. Exhibit "A," – shall also mean all sub-exhibits as appropriate, including Exhibits “A-1”, “A-2”, “A-3”, “A-4”, A-5”, and “A-6”, and shall include the following information:

- (1) Description of lands subject to this agreement,
- (2) Restrictions, if any, as to depths, formations, or substances,
- (3) Parties to agreement with addresses and telephone numbers for notice purposes,
- (4) Percentages or fractional interests of parties to this agreement,
- (5) Oil and Gas Leases and/or Oil and Gas Interests subject to this agreement. (also included on Exhibit “A-2”)
- (6) Burdens on production.
- (7) Addresses of parties for notice purposes (also included on Exhibit “A-2, A-3, A-4, A-5, & A-6”)

_____ A-1. Plat of Contract Area.

_____ A-2. List of Contract Area Leases.

_____ B. Exhibit "B," Form of Lease.

_____ C. Exhibit "C," Accounting Procedure.

_____ D. Exhibit "D," Insurance.

_____ E. Exhibit "E," Gas Balancing Agreement.

~~_____ F. Exhibit "F," Non-Discrimination and Certification of Non-Segregated Facilities.~~

~~_____ G. Exhibit "G," Tax Partnership.~~

~~_____ F. Other: Model Form Recording Supplement to Operating Agreement and Financing Agreement.~~

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1 If any provision of any exhibit, except Exhibits "E," ~~"F," and "G,"~~ is inconsistent with any provision contained in
2 the body of this agreement, the provisions in the body of this agreement shall prevail.

3 **ARTICLE III.**
4 **INTERESTS OF PARTIES**

5 **A. Oil and Gas Interests:**

6 If any party ~~owns / an Oil and Gas Interest~~ ^{or hereafter acquires} in the Contract Area, that Interest shall be treated for all purposes of this
7 agreement and during the term hereof as if it were covered by the form of Oil and Gas Lease attached hereto as Exhibit "B,"
8 and the owner thereof shall be deemed to own both royalty interest in such lease and the interest of the lessee thereunder.

9 **B. Interests of Parties in Costs and Production:**

10 Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne
11 and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their
12 interests are set forth in Exhibit "A." In the same manner, the parties shall also own all production of Oil and Gas from the
13 Contract Area subject, however, to the payment of royalties and other burdens on production as ~~subject to burdens of record described~~
14 ~~hereafter.~~

15 Regardless of which party has contributed any Oil and Gas Lease or Oil and Gas Interest on which royalty or other
16 burdens may be payable and except as otherwise expressly provided in this agreement, each party shall pay or deliver, or
17 cause to be paid or delivered, all burdens on its share of the production from the Contract Area up to, but not in excess of _____

18 _____ **12.50%** and shall indemnify, defend and hold the other parties free from any liability therefor.
19
20 Except as otherwise expressly provided in this agreement, if any party has contributed hereto any Lease or Interest which is
21 burdened with any royalty, overriding royalty, production payment or other burden on production in excess of the amounts
22 stipulated above, such party so burdened shall assume and alone bear all such excess obligations and shall indemnify, defend
23 and hold the other parties hereto harmless from any and all claims attributable to such excess burden. However, so long as
24 the Drilling Unit for the productive Zone(s) is identical with the Contract Area, each party shall pay or deliver, or cause to
25 be paid or delivered, all burdens on production from the Contract Area due under the terms of the Oil and Gas Lease(s)
26 which such party has contributed to this agreement, and shall indemnify, defend and hold the other parties free from any
27 liability therefor.

28 No party shall ever be responsible, on a price basis higher than the price received by such party, to any other party's
29 lessor or royalty owner, and if such other party's lessor or royalty owner should demand and receive settlement on a higher
30 price basis, the party contributing the affected Lease shall bear the additional royalty burden attributable to such higher price.

31 Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby,
32 and in the event two or more parties contribute to this agreement jointly owned Leases, the parties' undivided interests in
33 said Leaseholds shall be deemed separate leasehold interests for the purposes of this agreement.

34 **C. Subsequently Created Interests:**

35 If any party has contributed hereto a Lease or Interest that is burdened with an assignment of production given as security
36 for the payment of money, or if, after the date of this agreement, any party creates an overriding royalty, production
37 payment, net profits interest, assignment of production or other burden payable out of production attributable to its working
38 interest hereunder, such burden shall be deemed a "Subsequently Created Interest." Further, if any party has contributed
39 hereto a Lease or Interest burdened with an overriding royalty, production payment, net profits interests, or other burden
40 payable out of production created prior to the date of this agreement, and such burden **is not recorded or is not referenced by another**
41 **recorded instrument sufficient for notice purposes in the county records of the applicable county** or is not shown on Exhibit "A," such
42 burden also shall be deemed a Subsequently Created Interest to the extent such burden causes the burdens on such party's
43 Lease or Interest to exceed the amount stipulated in Article III.B. above.

44 The party whose interest is burdened with the Subsequently Created Interest (the "Burdened Party") shall assume and
45 alone bear, pay and discharge the Subsequently Created Interest and shall indemnify, defend and hold harmless the other
46 parties from and against any liability therefor. Further, if the Burdened Party fails to pay, when due, its share of expenses
47 chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the Subsequently Created Interest in the
48 same manner as they are enforceable against the working interest of the Burdened Party. If the Burdened Party is required
49 under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the
50 production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of
51 said Subsequently Created Interest, and the Burdened Party shall indemnify, defend and hold harmless said other party, or
52 parties, from any and all claims and demands for payment asserted by owners of the Subsequently Created Interest.

53 **ARTICLE IV.**
54 **TITLES**

55 **A. Title Examination:**

56 Title examination shall be made on the ~~the~~ ^{wellbore path and} Drillsite of any proposed well prior to commencement of drilling operations and, ^{thereafter}
57 ~~if a majority in interest of the Drilling Parties so requests or~~ Operator so elects, title examination shall be made on the entire
58 Drilling Unit, or maximum anticipated Drilling Unit, of the well. The opinion will include the ownership of the working
59 interest, minerals, royalty, overriding royalty and production payments under the applicable Leases. Each party contributing
60 Leases and/or Oil and Gas Interests to be included in the Drillsite or Drilling Unit, if appropriate, shall furnish to Operator
61 all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of
62 charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the
63 examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or
64 by outside attorneys. Copies of all title opinions shall be furnished to each Drilling Party. Costs incurred by Operator in
65 procuring abstracts, fees paid ~~outside~~ ^{and field landmen and title specialists} attorneys / for title examination (including preliminary, supplemental, shut-in royalty
66 opinions and division order title opinions) and other direct charges as provided in Exhibit "C" shall be borne by the Drilling
67 Parties in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such
68 interests appear in Exhibit "A." Operator shall make no charge for services rendered by its staff attorneys or other personnel
69 in the performance of the above functions: **that exceeds prevailing rates in the area. Operator may use staff field landmen and title**
70 **specialists for abstracting and staff attorneys for title examination if such personnel are employed specifically for this purpose and**
71 **are billed at rates no higher than third party rates billed for similar services in the state where the services are rendered. Operator**
72 **may also charge a reasonable digital abstracting fee per tract if Operator has imaged and indexed the county records in which the**
73 **Contract Area is located.**

74 Each party shall be responsible for securing curative matter and pooling amendments or agreements required in

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1 connection with Leases or Oil and Gas Interests contributed by such party. Operator shall be responsible for the preparation
2 and recording of pooling designations or declarations and communitization agreements as well as the conduct of hearings before
3 governmental agencies for the securing of spacing or pooling orders or any other orders necessary or appropriate to
4 the conduct of operations hereunder. This shall not prevent any party from appearing on its own behalf at such hearings.
5 Costs incurred by Operator, including fees paid to outside attorneys, which are associated with hearings before governmental
6 agencies, and which costs are necessary and proper for the activities contemplated under this agreement, shall be direct
7 charges to the joint account and shall not be covered by the administrative overhead charges as provided in Exhibit "C."

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1 Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above
2 functions, **except as provided herein.**

3 No well shall be drilled on the Contract Area until after (1) the title to the Drillsite / ~~or Drilling Unit, if appropriate, has~~ **and wellbore path have**
4 been examined as above provided, and (2) the title has been approved by the examining attorney / ~~or title has been accepted by~~ **engaged or employed by the operator**
5 ~~all of the Drilling Parties in such well.~~ **the Operator.**

6 **B. Loss or Failure of Title:**

7 1. Failure of Title: Should any Oil and Gas Interest or Oil and Gas Lease be lost through failure of title, which results in a
8 reduction of interest from that shown on Exhibit "A," the party credited with contributing the affected Lease or Interest
9 (including, if applicable, a successor in interest to such party) shall have ninety (90) days from final determination of title
10 failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisition will not be subject
11 to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining Oil and Gas
12 Leases and Interests; and,

13 (a) The party credited with contributing the Oil and Gas Lease or Interest affected by the title failure (including, if
14 applicable, a successor in interest to such party) shall bear alone the entire loss and it shall not be entitled to recover from
15 Operator or the other parties any development or operating costs which it may have previously paid or incurred, but there
16 shall be no additional liability on its part to the other parties hereto by reason of such title failure;

17 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the
18 Lease or Interest which has failed, but the interests of the parties contained on Exhibit "A" shall be revised on an acreage
19 basis, as of the time it is determined finally that title failure has occurred, so that the interest of the party whose Lease or
20 Interest is affected by the title failure will thereafter be reduced in the Contract Area by the amount of the Lease or Interest failed;

21 (c) If the proportionate interest of the other parties hereto in any producing well previously drilled on the Contract
22 Area is increased by reason of the title failure, the party who bore the costs incurred in connection with such well attributable
23 to the Lease or Interest which has failed shall receive the proceeds attributable to the increase in such interest (less costs and
24 burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such well
25 attributable to such failed Lease or Interest;

26 (d) Should any person not a party to this agreement, who is determined to be the owner of any Lease or Interest
27 which has failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid
28 to the party or parties who bore the costs which are so refunded;

29 (e) Any liability to account to a person not a party to this agreement for prior production of Oil and Gas which arises
30 by reason of title failure shall be borne severally by each party (including a predecessor to a current party) who received
31 production for which such accounting is required based on the amount of such production received, and each such party shall
32 severally indemnify, defend and hold harmless all other parties hereto for any such liability to account;

33 (f) No charge shall be made to the joint account for legal expenses, fees or salaries in connection with the defense of
34 the Lease or Interest claimed to have failed, but if the party contributing such Lease or Interest hereto elects to defend its title
35 it shall bear all expenses in connection therewith; and

36 (g) If any party is given credit on Exhibit "A" to a Lease or Interest which is limited solely to ownership of an
37 interest in the wellbore of any well or wells and the production therefrom, such party's absence of interest in the remainder
38 of the Contract Area shall be considered a Failure of Title as to such remaining Contract Area unless that absence of interest
39 is reflected on Exhibit "A."

40 ~~2. Loss by Non Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut in well~~
41 ~~payment, minimum royalty or royalty payment, or other payment necessary to maintain all or a portion of an Oil and Gas~~
42 ~~Lease or interest is not paid or is erroneously paid, and as a result a Lease or Interest terminates, there shall be no monetary~~
43 ~~liability against the party who failed to make such payment. Unless the party who failed to make the required payment~~
44 ~~secures a new Lease or Interest covering the same interest within ninety (90) days from the discovery of the failure to make~~
45 ~~proper payment, which acquisition will not be subject to Article VIII.B., the interests of the parties reflected on Exhibit "A"~~
46 ~~shall be revised on an acreage basis, effective as of the date of termination of the Lease or Interest involved, and the party~~
47 ~~who failed to make proper payment will no longer be credited with an interest in the Contract Area on account of ownership~~
48 ~~of the Lease or Interest which has terminated. If the party who failed to make the required payment shall not have been fully~~
49 ~~reimbursed, at the time of the loss, from the proceeds of the sale of Oil and Gas attributable to the lost Lease or Interest,~~
50 ~~calculated on an acreage basis, for the development and operating costs previously paid on account of such Lease or Interest,~~
51 ~~it shall be reimbursed for unrecovered actual costs previously paid by it (but not for its share of the cost of any dry hole~~
52 ~~previously drilled or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:~~

53 ~~(a) Proceeds of Oil and Gas produced prior to termination of the Lease or Interest, less operating expenses and lease~~
54 ~~burdens chargeable hereunder to the person who failed to make payment, previously accrued to the credit of the lost Lease or~~
55 ~~Interest, on an acreage basis, up to the amount of unrecovered costs;~~

56 ~~(b) Proceeds of Oil and Gas, less operating expenses and lease burdens chargeable hereunder to the person who failed~~
57 ~~to make payment, up to the amount of unrecovered costs attributable to that portion of Oil and Gas thereafter produced and~~
58 ~~marketed (excluding production from any wells thereafter drilled) which, in the absence of such Lease or Interest termination,~~
59 ~~would be attributable to the lost Lease or Interest on an acreage basis and which as a result of such Lease or Interest~~
60 ~~termination is credited to other parties, the proceeds of said portion of the Oil and Gas to be contributed by the other parties~~
61 ~~in proportion to their respective interests reflected on Exhibit "A"; and,~~

62 ~~(c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner~~
63 ~~of the Lease or Interest lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.~~

64 3. Other Losses: All losses of Leases or Interests committed to this agreement, other than those set forth in Articles
65 IV.B.1. and IV.B.2. above, shall be joint losses and shall be borne by all parties in proportion to their interests shown on
66 Exhibit "A." This shall include but not be limited to the loss of any Lease or Interest through failure to develop or because
67 express or implied covenants have not been performed (other than performance which requires only the payment of money),
68 and the loss of any Lease by expiration at the end of its primary term if it is not renewed or extended. There shall be no
69 readjustment of interests in the remaining portion of the Contract Area on account of any joint loss.

70 4. Curing Title: In the event of a Failure of Title under Article IV.B.1. or a loss of title under Article IV.B.2. above, any
71 Lease or Interest acquired by any party hereto (other than the party whose interest has failed or was lost) during the ninety
72 (90) day period provided by Article IV.B.1. and Article IV.B.2. above covering all or a portion of the interest that has failed
73 or was lost shall be offered at cost to the party whose interest has failed or was lost, and the provisions of Article VIII.B.
74 shall not apply to such acquisition.

ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:
EAP Ohio, L.L.C.

_____ shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. In its performance of services hereunder for the Non-Operators, Operator shall be an independent contractor not subject to the control or direction of the Non-Operators except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Operator shall not be deemed, or hold itself out as, the agent of the Non-Operators with authority to bind them to any obligation or liability assumed or incurred by Operator as to any third party. Operator shall conduct its activities under this agreement as a reasonable prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation, but in no event shall it have any liability as Operator to the other parties / for losses sustained or liabilities incurred except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed only for good cause by the affirmative vote of Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator; such vote shall not be deemed effective until a written notice has been delivered to the Operator by a Non-Operator detailing the alleged default and Operator has failed to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For purposes hereof, "good cause" shall mean not only gross negligence or willful misconduct but also the material breach of or inability to meet the standards of operation contained in Article V.A. or material failure or inability to perform its obligations under this agreement.

Subject to Article VII.D.1., such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any / single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator under any provision of this agreement, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of ~~two (2) or more~~ parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed or is deemed to have resigned / fails to vote or votes only to succeed itself, / the successor Operator shall be selected by the affirmative vote of the party or parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed or resigned /. ~~The former Operator shall promptly deliver to the successor Operator all records and data relating to the operations conducted by the former Operator to the extent such records and data are not already in the possession of the successor operator. Any cost of obtaining or copying the former Operator's records and data shall be charged to the joint account.~~

3. Effect of Bankruptcy: If Operator becomes insolvent, bankrupt or is placed in receivership, it shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. If a petition for relief under the federal bankruptcy laws is filed by or against Operator, and the removal of Operator is prevented by the / federal bankruptcy court, all Non-Operators and Operator shall comprise an interim operating committee to serve until Operator has elected to reject or assume this agreement pursuant to the Bankruptcy Code, and an election to reject this agreement by Operator as a debtor in possession, or by a trustee in bankruptcy, shall be deemed a resignation as Operator without any action by Non-Operators, except the selection of a successor. During the period of time the operating committee controls operations, all actions shall require the approval of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A." In the event there are only two (2) parties to this agreement, during the period of time the operating committee controls operations, a third party acceptable to Operator, Non-Operator and the federal bankruptcy court shall be selected as a member of the operating committee, and all actions shall require the approval of two (2) members of the operating committee without regard for their interest in the Contract Area based on Exhibit "A."

C. Employees and Contractors:

The number of employees or contractors used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined Operator, and all such employees or contractors shall be the employees or contractors of Operator.

D. Rights and Duties of Operator:

1. Competitive Rates and Use of Affiliates: All / wells drilled on the Contract Area shall be drilled / on a competitive contract basis at the usual rates prevailing in the /-area. If it so desires, Operator may employ its own tools and equipment in performing such operations /, but its charges therefor shall not exceed the prevailing rates in the / area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature. All work performed or materials supplied by affiliates or related parties of Operator shall be performed or supplied at competitive rates, pursuant to written agreement, and in accordance with customs and standards prevailing in the industry.

2. Discharge of Joint Account Obligations: Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective proportionate shares upon the expense basis provided in Exhibit "C." Operator shall keep an accurate record of the joint account hereunder, showing expenses incurred and charges and credits made and received.

3. Protection from Liens: Operator shall pay, or cause to be paid, as and when they become due and payable, all accounts of contractors and suppliers and wages and salaries for services rendered or performed, and for materials supplied on, to or in respect of the Contract Area or any operations for the joint account thereof, and shall keep the Contract Area free from

1 liens and encumbrances resulting therefrom except for those resulting from a bona fide dispute as to services rendered or
 2 materials supplied.

3 4. Custody of Funds: Operator shall hold for the account of the Non-Operators any funds of the Non-Operators advanced
 4 or paid to the Operator, either for the conduct of operations hereunder or as a result of the sale of production from the
 5 Contract Area, and such funds shall remain the funds of the Non-Operators on whose account they are advanced or paid until
 6 used for their intended purpose or otherwise delivered to the Non-Operators or applied toward the payment of debts as
 7 provided in Article VII.B. Nothing in this paragraph shall be construed to establish a fiduciary relationship between Operator
 8 and Non-Operators for any purpose other than to account for Non-Operator funds as herein specifically provided. Nothing in
 9 this paragraph shall require the maintenance by Operator of separate accounts for the funds of Non-Operators unless the
 10 parties otherwise specifically agree.

11 5. Access to Contract Area and Records: Operator shall, except as otherwise provided herein, permit each ~~/ Non-Operator~~ ^{Consenting Party}
 12 or its duly authorized representative, ~~at the / Non-Operator's~~ ^{Consenting Party's} sole risk and cost, full and free access at all reasonable times to
 13 all operations of every kind and character being conducted for the joint account on the Contract Area and to the records of
 14 operations conducted thereon or production therefrom, including Operator's books and records relating thereto. Such access
 15 rights shall not be exercised in a manner interfering with Operator's conduct of an operation hereunder and shall not obligate
 16 Operator to furnish any geologic or geophysical data of an interpretive nature unless the cost of preparation of such
 17 interpretive data was charged to the joint account. Operator will furnish to each ~~/ Non-Operator~~ ^{Consenting Party} upon request copies of any
 18 and all reports and information obtained by Operator in connection with production and related items, including, without
 19 limitation, meter and chart reports, production purchaser statements, run tickets and monthly gauge reports, but excluding
 20 purchase contracts and pricing information to the extent not applicable to the production of the Non-Operator seeking the
 21 information. Any audit of Operator's records relating to amounts expended and the appropriateness of such expenditures
 22 shall be conducted in accordance with the audit protocol specified in Exhibit "C."

23 6. Filing and Furnishing Governmental Reports: Operator will file, and upon written request promptly furnish copies to
 24 each requesting ~~/ Non-Operator~~ ^{Consenting Party} not in default of its payment obligations, all operational notices, reports or applications
 25 required to be filed by local, State, Federal or Indian agencies or authorities having jurisdiction over operations hereunder.
 26 Each Non-Operator shall provide to Operator on a timely basis all information necessary to Operator to make such filings.

27 7. Drilling and Testing Operations: The following provisions shall apply to each well drilled ~~/ hereunder, including but not~~ ^{Sidetracked, Deepened, Completed, Recompleted or Plugged Back}
 28 ~~limited to the Initial Well.~~

29 (a) Operator will promptly advise ~~/ Non-Operators~~ ^{each Consenting Party} of the date on which the well is spudded, or the date on which
 30 drilling operations are commenced.

31 (b) Operator will send to ~~/ Non-Operators~~ ^{each Consenting Party} such reports, test results and notices regarding the progress of operations on the
 32 well as the ~~/ Non-Operators~~ ^{Consenting Parties} shall reasonably request, including, but not limited to, daily drilling reports, completion reports, and well logs.

33 (c) Operator shall adequately test all Zones encountered which may reasonably be expected to be capable of producing
 34 Oil and Gas in paying quantities as a result of examination of the electric log or any other logs or cores or tests conducted
 35 hereunder.

36 8. Cost Estimates: Upon request of any Consenting Party, Operator shall furnish estimates of current and cumulative costs
 37 incurred for the joint account at reasonable intervals during the conduct of any operation pursuant to this agreement.
 38 Operator shall not be held liable for errors in such estimates so long as the estimates are made in good faith.

39 9. Insurance: At all times while operations are conducted hereunder, Operator shall comply with the workers
 40 compensation law of the state where the operations are being conducted; provided, however, that Operator may be a self-
 41 insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall
 42 be as provided in Exhibit "C." Operator shall also carry or provide insurance for the benefit of the joint account of the parties
 43 as outlined in Exhibit "D" attached hereto and made a part hereof. Operator shall require all contractors engaged in work on
 44 or for the Contract Area to comply with the workers compensation law of the state where the operations are being conducted
 45 and to maintain such other insurance as Operator may require.

46 In the event automobile liability insurance is specified in said Exhibit "D," or subsequently receives the approval of the
 47 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive
 48 equipment.

49 **ARTICLE VI.**
 50 **DRILLING AND DEVELOPMENT**

51 **A. Initial Well:**

52 On or before the _____ day of _____, Operator shall commence the drilling of the Initial
 53 Well at the following location: **Operator anticipates commencing the drilling of the Initial Well within one (1) year of the effective**
 54 **date of the Unitization Order issued by the Division,**

55
 56 and shall thereafter continue the drilling of the well with due diligence to a depth sufficient in the Operator's reasonable opinion, to
 57 adequately test the Utica/Point Pleasant formation with the Initial Well.

58 In the event a Party elects not to participate (a Non-Consenting Party) in the Initial Well proposed in the Contract Area
 59 pursuant to Article VI.A., upon the timely commencement of actual drilling operations on such Well, such Non-Consenting Party
 60 shall be deemed to have relinquished to the Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in
 61 proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom
 62 until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting
 63 production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.C. payable out of or
 64 measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the
 65 following: (a) 500% of such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the
 66 wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 500%
 67 of such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until
 68 such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that such
 69 Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-
 70 Consenting Party had it participated in the well from the beginning of the operations; and (b) 500% of that portion of the costs and
 71 expenses of drilling, testing and completing, after deducting any cash contributions received under Article III.C., and 500% of that
 72 portion of the cost of newly acquired equipment in the well (to and including wellhead connections), which would have been
 73 chargeable to such Non-Consenting Party if it had participated therein. Such Non-Consenting Party shall, furthermore, be solely
 74 responsible for paying out-of-pocket any royalty, overriding royalty, production payment or other burden on production in excess
 of the amount stipulated in Article III.B.

1 ~~The drilling of the Initial Well and the participation therein by all parties is obligatory, subject to Article VI.C.1. as to participation~~
2 ~~in Completion operations and Article VI.F. as to termination of operations and Article XI as to occurrence of force majeure.~~

3 **B. Subsequent Operations:**

4 ~~Operator~~ 1. ~~Proposed Operations:~~ ^{Operator} If ~~any party hereto~~ should desire to drill any well on the Contract Area other than the Initial Well, or
5 if ~~any party~~ ^{Operator} should desire to Rework, Sidetrack, Deepen, Recomplete or Plug Back a dry hole or a well no longer capable of
6 producing in paying quantities in which such party has not otherwise relinquished its interest in the proposed objective Zone under
7 this agreement, the party desiring to drill, Rework, Sidetrack, Deepen, Recomplete or Plug Back such a well shall give written
8 notice of the proposed operation to the parties who have not otherwise relinquished their interest in such objective Zone
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1 under this agreement and to all other parties in the case of a proposal for Sidetracking or Deepening, specifying the work to be
 2 performed, the location, proposed depth, objective Zone and the estimated cost of the operation. The parties to whom such a
 3 notice is delivered shall have thirty (30) days after receipt of the notice within which to notify the party proposing to do the work
 4 whether they elect to participate in the cost of the proposed operation. If a drilling rig is on location, notice of a proposal to
 5 Rework, Sidetrack, Recomplete, Plug Back or Deepen may be given by telephone and the response period shall be limited to forty-
 6 eight (48) hours, ~~exclusive~~ ^{inclusive} of Saturday, Sunday and legal holidays. Failure of a party to whom such notice is delivered to reply
 7 within the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation.
 8 Any proposal by a party to conduct an operation conflicting with the operation initially proposed shall be delivered to all parties
 9 within the time and in the manner provided in Article VI.B.6. **No Party may elect to participate in any well proposed pursuant to this**
 10 **Agreement with less than its full and undivided working interest in the Contract Area.**
 If all parties to whom such notice is delivered elect to participate in such a proposed operation, the parties shall be
 11 contractually committed to participate therein provided such operations are commenced within the time period hereafter set
 12 forth, and Operator shall, no later than ninety (90) days after expiration of the notice period of thirty (30) days (or as
 13 promptly as practicable after the expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case
 14 may be), actually commence the proposed operation and thereafter complete it with due diligence at the risk and expense of
 15 the parties participating therein; provided, however, said commencement date may be extended upon written notice of same
 16 by Operator to the other parties, for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such
 17 additional time is reasonably necessary to obtain permits from governmental authorities, surface rights (including rights-of-
 18 way) or appropriate drilling equipment, or to complete title examination or curative matter required for title approval or
 19 acceptance. If the actual operation has not been commenced within the time provided (including any extension thereof as
 20 specifically permitted herein or in the force majeure provisions of Article XI) and if any party hereto still desires to conduct
 21 said operation, written notice proposing same must be resubmitted to the other parties in accordance herewith as if no prior
 22 proposal had been made. Those parties that did not participate in the drilling of a well for which a proposal to Deepen or
 23 Sidetrack is made hereunder shall, if such parties desire to participate in the proposed Deepening or Sidetracking operation,
 24 reimburse the Drilling Parties in accordance with Article VI.B.4. in the event of a Deepening operation and in accordance
 25 with Article VI.B.5. in the event of a Sidetracking operation.

26 **2. Operations by Less Than All Parties:**

27 (a) Determination of Participation. If any party to whom such notice is delivered as provided in Article VI.B.1. or
 28 VI.C.1. (Option No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this
 29 Article, ~~the party or parties giving the notice~~ ^{Operator} and such other parties as shall elect to participate in the operation shall, no
 30 later than ~~ninety (90)~~ ^{one hundred eighty (180)} days after the expiration of the notice period of thirty (30) days (or as promptly as practicable after the
 31 expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case may be) actually commence the
 32 proposed operation * and complete it with due diligence; **provided, however, said commencement date may be extended, upon written**
 33 **notice of same by Operator to the other parties, for a reasonable period if, in the sole opinion of Operator, such additional time is**
 34 **reasonably necessary to obtain permits from governmental authorities, surface rights (including rights-of-way) or appropriate**
 35 **drilling equipment, or to complete title examination or curative matter required for title approval of acceptance.** Operator shall
 36 perform all work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is a Non-Consenting Party,
 37 the Consenting Parties shall either: (i) request Operator to perform the work required by such proposed operation for the
 38 account of the Consenting Parties, or (ii) designate one of the Consenting Parties as Operator to perform such work. The
 39 rights and duties granted to and imposed upon the Operator under this agreement are granted to and imposed upon the party
 40 designated as Operator for an operation in which the original Operator is a Non-Consenting Party. Consenting Parties, when
 41 conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and conditions of this
 42 agreement. ***Nothing contained herein shall prohibit Operator from actually commencing the proposed operation before the**
 43 **expiration of the notice period, nor shall such commencement affect in any way the validity of a party's election or deemed election.**

If less than all parties approve any proposed operation, ~~the proposing party~~ ^{Operator} immediately after the expiration of the
 44 applicable notice period, shall advise all Parties of the total interest of the parties approving such operation and its
 45 recommendation as to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party,
 46 within forty-eight (48) hours (exclusive of Saturday, Sunday, and legal holidays) after delivery of such notice, shall advise ~~the~~ ^{Operator}
 47 ~~proposing party~~ / of its desire to (i) limit participation to such party's interest as shown on Exhibit "A" or (ii) carry only its
 48 proportionate part (determined by dividing such party's interest in the Contract Area by the interests of all Consenting Parties in
 49 the Contract Area) of Non-Consenting Parties' interests, or (iii) carry its proportionate part (determined as provided in (ii)) of
 50 Non-Consenting Parties' interests together with all or a portion of its proportionate part of any Non-Consenting Parties'
 51 interests that any Consenting Party did not elect to take. Any interest of Non-Consenting Parties that is not carried by a
 52 Consenting Party shall be deemed to be carried by the party proposing the operation if such party does not withdraw its
 53 proposal. Failure to advise the proposing party within the time required shall be deemed an election under (i). In the event a
 54 drilling rig is on location, notice may be given by telephone, and the time permitted for such a response shall not exceed a
 55 total of forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays). ~~The / proposing party,~~ ^{Operator} at its election, may
 56 withdraw such proposal if there is less than 100% participation and shall notify all parties of such decision within ten (10)
 57 days, or within twenty-four (24) hours if a drilling rig is on location, following expiration of the applicable response period.
 58 If 100% subscription to the proposed operation is obtained, the proposing party shall promptly notify the Consenting Parties
 59 of their proportionate interests in the operation and the party serving as Operator shall commence such operation within the
 60 period provided in Article VI.B.1., subject to the same extension right as provided therein.

61 (b) Relinquishment of Interest for Non-Participation. The entire cost and risk of conducting such operations shall be
 62 borne by the Consenting Parties in the proportions they have elected to bear same under the terms of the preceding
 63 paragraph. Consenting Parties shall keep the leasehold estates involved in such operations free and clear of all liens and
 64 encumbrances of every kind created by or arising from the operations of the Consenting Parties. If such an operation results
 65 in a dry hole, then subject to Articles VI.B.6. and VI.E.3., the Consenting Parties shall plug and abandon the well and restore
 66 the surface location at their sole cost, risk and expense; provided, however, that those Non-Consenting Parties that
 67 participated in the drilling, Deepening or Sidetracking of the well shall remain liable for, and shall pay, their proportionate
 68 shares of the cost of plugging and abandoning the well and restoring the surface location insofar only as those costs were not
 69 increased by the subsequent operations of the Consenting Parties. **The Consenting Parties shall bear proportionately the well costs**
 70 **attributed to any unleased or uncommitted owners in the Contract Area.** If any well drilled, Reworked, Sidetracked, Deepened,
 71 Recompleted or Plugged Back under the provisions of this Article results in a well capable of producing Oil and/or Gas in
 72 paying quantities, the Consenting Parties shall Complete and equip the well to produce at their sole cost and risk, and the
 73 well shall then be turned over to Operator (if the Operator did not conduct the operation) and shall be operated by it at the
 74 expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, Reworking,
 Sidetracking, Recompleting, Deepening or Plugging Back of any such well by Consenting Parties in accordance with the

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provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom (**however, such Non-Consenting Party shall, nevertheless, still be solely responsible for paying out-of-pocket any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B**) or, in the case of a Reworking, Sidetracking,

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A.A.P.L. FORM 610 - MODEL FORM OPERATING AGREEMENT – 1989

1 Deepening, Recompleting or Plugging Back, or a Completion pursuant to Article VI.C.1. Option No. 2, all of such Non-
2 Consenting Party's interest in the production obtained from the operation in which the Non-Consenting Party did not elect
3 to participate. Such relinquishment shall be effective until the proceeds of the sale of such share, calculated at the well, or
4 market value thereof if such share is not sold (after deducting applicable ad valorem, production, severance, and excise taxes,
5 royalty, overriding royalty and other interests not excepted by Article III.C. payable out of or measured by the production
6 from such well accruing with respect to such interest until it reverts), shall equal the total of the following:

7 (i) 500 % of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment
8 beyond the wellhead connections (including but not limited to stock tanks, separators, treaters, pumping equipment and
9 piping), plus ~~100%~~^{500%} of each such Non-Consenting Party's share of the cost of operation of the well commencing with first
10 production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other
11 provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that
12 interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning
13 of the operations; and

14 (ii) 500 % of (a) that portion of the costs and expenses of drilling, Reworking, Sidetracking, Deepening,
15 Plugging Back, testing, Completing, and Recompleting, after deducting any cash contributions received under Article VIII.C.,
16 and ~~7~~^{500%} of (b) that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections),
17 which would have been chargeable to such Non-Consenting Party if it had participated therein.

18 Notwithstanding anything to the contrary in this Article VI.B., if the well does not reach the deepest objective Zone
19 described in the notice proposing the well for reasons other than the encountering of granite or practically impenetrable
20 substance or other condition in the hole rendering further operations impracticable, Operator shall give notice thereof to each
21 Non-Consenting Party who submitted or voted for an alternative proposal under Article VI.B.6. to drill the well to a
22 shallower Zone than the deepest objective Zone proposed in the notice under which the well was drilled, and each such Non-
23 Consenting Party shall have the option to participate in the initial proposed Completion of the well by paying its share of the
24 cost of drilling the well to its actual depth, calculated in the manner provided in Article VI.B.4. (a). If any such Non-
25 Consenting Party does not elect to participate in the first Completion proposed for such well, the relinquishment provisions
26 of this Article VI.B.2. (b) shall apply to such party's interest.

27 (c) Reworking, Recompleting or Plugging Back. An election not to participate in the drilling, Sidetracking or
28 Deepening of a well shall be deemed an election not to participate in any Reworking or Plugging Back operation proposed in
29 such a well, or portion thereof, to which the initial non-consent election applied that is conducted at any time prior to full
30 recovery by the Consenting Parties of the Non-Consenting Party's recoupment amount. Similarly, an election not to
31 participate in the Completing or Recompleting of a well shall be deemed an election not to participate in any Reworking
32 operation proposed in such a well, or portion thereof, to which the initial non-consent election applied that is conducted at
33 any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment amount. Any such
34 Reworking, Recompleting or Plugging Back operation conducted during the recoupment period shall be deemed part of the
35 cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties 500 % of
36 that portion of the costs of the Reworking, Recompleting or Plugging Back operation which would have been chargeable to
37 such Non-Consenting Party had it participated therein. If such a Reworking, Recompleting or Plugging Back operation is
38 proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting
39 Parties in said well.

40 (d) Recoupment Matters. During the period of time Consenting Parties are entitled to receive Non-Consenting Party's
41 share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all ad valorem,
42 production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to
43 Non-Consenting Party's share of production not excepted by Article III.C.

44 In the case of any Reworking, Sidetracking, Plugging Back, Recompleting or Deepening operation, the Consenting
45 Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all
46 such equipment shall remain unchanged; and upon abandonment of a well after such Reworking, Sidetracking, Plugging Back,
47 Recompleting or Deepening, the Consenting Parties shall account for all such equipment to the owners thereof, with each
48 party receiving its proportionate part in kind or in value, less cost of salvage.

49 Within ~~ninety (90)~~^{one hundred eighty (180)} days after the completion of any operation under this Article, the party conducting the operations
50 for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to
51 the well, and an itemized statement of the cost of drilling, Sidetracking, Deepening, Plugging Back, testing, Completing,
52 Recompleting, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement
53 of such costs of operation, may submit a detailed statement of monthly billings. ~~Each month~~^{At least each quarter} / thereafter, during the time the
54 Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties
55 shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of
56 the well, together with a statement of the quantity of Oil and Gas produced from it and the amount of proceeds realized from
57 the sale of the well's working interest production during the preceding ~~month~~^{quarter} / ~~month~~^{quarter}. In determining the quantity of Oil and Gas
58 produced ~~during any month~~, Consenting Parties shall use industry accepted methods such as but not limited to metering or
59 periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with
60 any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited
61 against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such
62 Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-
63 Consenting Party.

64 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided
65 for above, the relinquished interests of such Non-Consenting Party shall automatically revert to it as of ~~7:00 a.m. on the~~^{first day of the month}
66 following the day on which such recoupment occurs, and, from and after such reversion, such Non-Consenting Party shall
67 own the same interest in such well, the material and equipment in or pertaining thereto, and the production therefrom as
68 such Non-Consenting Party would have been entitled to had it participated in the drilling, Sidetracking, Reworking,
69 Deepening, Recompleting or Plugging Back of said well. Thereafter, such Non-Consenting Party shall be charged with and
70 shall pay its proportionate part of the further costs of the operation of said well in accordance with the terms of this
71 agreement and Exhibit "C" attached hereto.

72 3. Stand-By Costs: When a well which has been drilled or Deepened has reached its authorized depth and all tests have
73 been completed and the results thereof furnished to the parties, or when operations on the well have been otherwise
74 terminated pursuant to Article VI.F., stand-by costs incurred pending response to a party's notice proposing a Reworking,

1 Sidetracking, Deepening, Recompleting, Plugging Back or Completing operation in such a well (including the period required
 2 under Article VI.B.6. to resolve competing proposals) shall be charged and borne as part of the drilling or Deepening
 3 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted,
 4 whichever first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms
 5 of the second grammatical paragraph of Article VI.B.2. (a), shall be charged to and borne as part of the proposed operation,
 6 but if the proposal is subsequently withdrawn because of insufficient participation, such stand-by costs shall be allocated
 7 between the Consenting Parties in the proportion each Consenting Party's interest as shown on Exhibit "A" bears to the total
 8 interest as shown on Exhibit "A" of all Consenting Parties.

9 In the event that notice for a Sidetracking operation is given while the drilling rig to be utilized is on location, any party
 10 may request and receive up to five (5) additional days after expiration of the forty-eight hour response period specified in
 11 Article VI.B.1. within which to respond by paying for all stand-by costs and other costs incurred during such extended
 12 response period; Operator may require such party to pay the estimated stand-by time in advance as a condition to extending
 13 the response period. If more than one party elects to take such additional time to respond to the notice, standby costs shall be
 14 allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing party's
 15 interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties.

16 4. Deepening: If less than all parties elect to participate in a drilling, Sidetracking, or Deepening operation proposed
 17 pursuant to Article VI.B.1., the interest relinquished by the Non-Consenting Parties to the Consenting Parties under Article
 18 VI.B.2. shall relate only and be limited to the lesser of (i) the total depth actually drilled or (ii) the objective depth or Zone
 19 of which the parties were given notice under Article VI.B.1. (~~Except as provided in Article XVI.E.2, such~~ "Initial Objective"). / ~~Such well shall not be Deepened beyond the~~
 20 Initial Objective without first complying with this Article to afford the Non-Consenting Parties the opportunity to participate
 21 in the Deepening operation.

22 In the event any Consenting Party desires to drill or Deepen a Non-Consent Well ~~to a depth below the Initial Objective,~~
 23 such party shall give notice thereof, complying with the requirements of Article VI.B.1., to all parties (including Non-
 24 Consenting Parties). Thereupon, Articles VI.B.1. and 2. shall apply and all parties receiving such notice shall have the right to
 25 participate or not participate in the Deepening of such well pursuant to said Articles VI.B.1. and 2. If a Deepening operation
 26 is approved pursuant to such provisions, and if any Non-Consenting Party elects to participate in the Deepening operation,
 27 such Non-Consenting party shall pay or make reimbursement (as the case may be) of the following costs and expenses.

28 (a) If the proposal to Deepen is made prior to the Completion of such well as a well capable of producing in paying
 29 quantities, such Non-Consenting Party shall pay (or reimburse Consenting Parties for, as the case may be) that share of costs
 30 and expenses incurred in connection with the drilling of said well from the surface to the Initial Objective which Non-
 31 Consenting Party would have paid had such Non-Consenting Party agreed to participate therein, plus the Non-Consenting
 32 Party's share of the cost of Deepening and of participating in any further operations on the well in accordance with the other
 33 provisions of this Agreement; provided, however, all costs for testing and Completion or attempted Completion of the well
 34 incurred by Consenting Parties prior to the point of actual operations to Deepen beyond the Initial Objective shall be for the
 35 sole account of Consenting Parties.

36 (b) If the proposal is made for a Non-Consent Well that has been previously Completed as a well capable of producing
 37 in paying quantities, but is no longer capable of producing in paying quantities, such Non-Consenting Party shall pay (or
 38 reimburse Consenting Parties for, as the case may be) its proportionate share of all costs of drilling, Completing, and
 39 equipping said well from the surface to the Initial Objective, calculated in the manner provided in paragraph (a) above, less
 40 those costs recouped by the Consenting Parties from the sale of production from the well. The Non-Consenting Party shall
 41 also pay its proportionate share of all costs of re-entering said well. The Non-Consenting Parties' proportionate part (based
 42 on the percentage of such well Non-Consenting Party would have owned had it previously participated in such Non-Consent
 43 Well) of the costs of salvable materials and equipment remaining in the hole and salvable surface equipment used in
 44 connection with such well shall be determined in accordance with Exhibit "C." If the Consenting Parties have recouped the
 45 cost of drilling, Completing, and equipping the well at the time such Deepening operation is conducted, then a Non-
 46 Consenting Party may participate in the Deepening of the well with no payment for costs incurred prior to re-entering the
 47 well for Deepening

48 The foregoing shall not imply a right of any Consenting Party to propose any Deepening for a Non-Consent Well prior
 49 to the drilling of such well to its Initial Objective without the consent of the other Consenting Parties as provided in Article
 50 VI.F.

51 5. Sidetracking: Any party having the right to participate in a proposed Sidetracking operation that does not own an
 52 interest in the affected wellbore at the time of the notice shall, upon electing to participate, tender to the wellbore owners its
 53 proportionate share (equal to its interest in the Sidetracking operation) of the value of that portion of the existing wellbore
 54 to be utilized as follows:

55 (a) If the proposal is for Sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs
 56 incurred in the initial drilling of the well down to the depth at which the Sidetracking operation is initiated.

57 (b) If the proposal is for Sidetracking a well which has previously produced, reimbursement shall be on the basis of
 58 such party's proportionate share of drilling and equipping costs incurred in the initial drilling of the well down to the depth
 59 at which the Sidetracking operation is conducted, calculated in the manner described in Article VI.B.4(b) above. Such party's
 60 proportionate share of the cost of the well's salvable materials and equipment down to the depth at which the Sidetracking
 61 operation is initiated shall be determined in accordance with the provisions of Exhibit "C."

62 6. Order of Preference of Operations. Except as otherwise specifically provided in this agreement, if any party desires to
 63 propose the conduct of an operation that conflicts with a proposal that has been made by a party under this Article VI, such
 64 party shall have fifteen (15) days from delivery of the initial proposal, in the case of a proposal to drill a well or to perform
 65 an operation on a well where no drilling rig is on location, or twenty-four (24) hours, exclusive of Saturday, Sunday and legal
 66 holidays, from delivery of the initial proposal, if a drilling rig is on location for the well on which such operation is to be
 67 conducted, to deliver to all parties entitled to participate in the proposed operation such party's alternative proposal, such
 68 alternate proposal to contain the same information required to be included in the initial proposal. Each party receiving such
 69 proposals shall elect by delivery of notice to Operator within five (5) days after expiration of the proposal period, or within
 70 twenty-four (24) hours (exclusive of Saturday, Sunday and legal holidays) if a drilling rig is on location for the well that is the
 71 subject of the proposals, to participate in one of the competing proposals. Any party not electing within the time required
 72 shall be deemed not to have voted. The proposal receiving the vote of parties owning the largest aggregate percentage
 73 interest of the parties voting shall have priority over all other competing proposals; in the case of a tie vote, the
 74

1 initial proposal shall prevail. Operator shall deliver notice of such result to all parties entitled to participate in the operation
 2 within five (5) days after expiration of the election period (or within twenty-four (24) hours, exclusive of Saturday, Sunday
 3 and legal holidays, if a drilling rig is on location). Each party shall then have two (2) days (or twenty-four (24) hours if a rig
 4 is on location) from receipt of such notice to elect by delivery of notice to Operator to participate in such operation or to
 5 relinquish interest in the affected well pursuant to the provisions of Article VI.B.2.; failure by a party to deliver notice within
 6 such period shall be deemed an election not to participate in the prevailing proposal.

7 7. Conformity to Spacing Pattern. Notwithstanding the provisions of this Article VI.B.2., it is agreed that no wells shall be
 8 proposed to be drilled to or Completed in or produced from a Zone from which a well located elsewhere on the Contract
 9 Area is producing, unless such well conforms to the then-existing well spacing pattern for such Zone.

10 8. Paying Wells. No party shall conduct any Reworking, Deepening, Plugging Back, Completion, Recompletion, or
 11 Sidetracking operation under this agreement with respect to any well then capable of producing in paying quantities except
 12 with the consent of all parties that have not relinquished interests in the well at the time of such operation.

13 **C. Completion of Wells; Reworking and Plugging Back:**

14 1. Completion: Without the consent of all parties, no well shall be drilled, Deepened or Sidetracked, except any well
 15 drilled, Deepened or Sidetracked pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling,
 16 Deepening or Sidetracking shall include:

- 17 Option No. 1: ~~AF~~ / necessary expenditures for the drilling, Deepening, equipping of the well, including tankage and/or surface
 18 facilities. **See also Article XVI.E.**
 19 Option No. 2: ~~AF~~ / necessary expenditures for the drilling, Deepening or Sidetracking and testing of the well. When
 20 such well has reached its authorized depth, and all logs, cores and other tests have been completed, and the results
 21 thereof furnished to the parties, Operator shall give immediate notice to the Non-Operators having the right to
 22 participate in a Completion attempt whether or not Operator recommends attempting to Complete the well,
 23 together with Operator's AFE for Completion costs if not previously provided. The parties receiving such notice
 24 shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect by delivery of
 25 notice to Operator to participate in a recommended Completion attempt or to make a Completion proposal with an
 26 accompanying AFE. Operator shall deliver any such Completion proposal, or any Completion proposal conflicting
 27 with Operator's proposal, to the other parties entitled to participate in such Completion in accordance with the
 28 procedures specified in Article VI.B.6. Election to participate in a Completion attempt shall include consent to all
 29 necessary expenditures for the Completing and equipping of such well, including necessary tankage and/or surface
 30 facilities but excluding any stimulation operation not contained on the Completion AFE. Failure of any party
 31 receiving such notice to reply within the period above fixed shall constitute an election by that party not to
 32 participate in the cost of the Completion attempt; provided, that Article VI.B.6. shall control in the case of
 33 conflicting Completion proposals. If one or more, but less than all of the parties, elect to attempt a Completion, the
 34 provision of Article VI.B.2. hereof (the phrase "Reworking, Sidetracking, Deepening, Recompleting or Plugging
 35 Back" as contained in Article VI.B.2. shall be deemed to include "Completing") shall apply to the operations
 36 thereafter conducted by less than all parties; provided, however, that Article VI.B.2. shall apply separately to each
 37 separate Completion or Recompletion attempt undertaken hereunder, and an election to become a Non-Consenting
 38 Party as to one Completion or Recompletion attempt shall not prevent a party from becoming a Consenting Party
 39 in subsequent Completion or Recompletion attempts regardless whether the Consenting Parties as to earlier
 40 Completions or Recompletion have recouped their costs pursuant to Article VI.B.2.; provided further, that any
 41 recoupment of costs by a Consenting Party shall be made solely from the production attributable to the Zone in
 42 which the Completion attempt is made. Election by a previous Non-Consenting party to participate in a subsequent
 43 Completion or Recompletion attempt shall require such party to pay its proportionate share of the cost of salvage
 44 materials and equipment installed in the well pursuant to the previous Completion or Recompletion attempt,
 45 insofar and only insofar as such materials and equipment benefit the Zone in which such party participates in a
 46 Completion attempt. **See also Article XVI.E.**

47 2. Rework, Recomplete or Plug Back: No well shall be Reworked, Recompleted or Plugged Back except a well Reworked,
 48 Recompleted, or Plugged Back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the Reworking,
 49 Recompleting or Plugging Back of a well shall include all necessary expenditures in conducting such operations and
 50 Completing and equipping of said well, including necessary tankage and/or surface facilities.

51 **D. Other Operations:**

52 Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of Fifty Thousand
 53 _____ Dollars (\$ 50,000.00) except in connection with the
 54 drilling, Sidetracking, Reworking, Deepening, Completing, Recompleting or Plugging Back of a well that has been previously
 55 authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden
 56 emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion
 57 are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the
 58 emergency to the other parties. If Operator prepares an AFE for its own use, Operator shall furnish any Non-Operator so
 59 requesting an information copy thereof for any single project costing in excess of Fifty Thousand Dollars
 60 (\$50,000.00). Any party who has not relinquished its interest in a well shall have the right to propose that
 61 Operator perform repair work or undertake the installation of artificial lift equipment or ancillary production facilities such as
 62 salt water disposal wells or to conduct additional work with respect to a well drilled hereunder or other similar project (but
 63 not including the installation of gathering lines or other transportation or marketing facilities, the installation of which shall
 64 be governed by separate agreement between the parties) reasonably estimated to require an expenditure in excess of the
 65 amount first set forth above in this Article VI.D. (except in connection with an operation required to be proposed under
 66 Articles VI.B.1. or VI.C.1. Option No. 2, which shall be governed exclusively by those Articles). Operator shall deliver such
 67 proposal to all parties entitled to participate therein. If within thirty (30) days thereof Operator secures the written consent
 68 of any party or parties owning at least 80 % of the interests of the parties entitled to participate in such operation,
 69 each party having the right to participate in such project shall be bound by the terms of such proposal and shall be obligated
 70 to pay its proportionate share of the costs of the proposed project as if it had consented to such project pursuant to the terms
 71 of the proposal.

72 **E. Abandonment of Wells:**

73 1. Abandonment of Dry Holes: Except for any well drilled or Deepened pursuant to Article VI.B.2., any well which has
 74 been drilled or Deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be

1 plugged and abandoned without the consent of all parties. Should Operator, after diligent effort, be unable to contact any
 2 party, or should any party fail to reply within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after
 3 delivery of notice of the proposal to plug and abandon such well, such party shall be deemed to have consented to the
 4 proposed abandonment. All such wells shall be plugged and abandoned in accordance with applicable regulations and at the
 5 cost, risk and expense of the parties who participated in the cost of drilling or Deepening such well. ~~Any party who objects to
 6 plugging and abandoning such well by notice delivered to Operator within forty eight (48) hours (exclusive of Saturday,
 7 Sunday and legal holidays) after delivery of notice of the proposed plugging shall take over the well as of the end of such
 8 forty eight (48) hour notice period and conduct further operations in search of Oil and/or Gas subject to the provisions of
 9 Article VI.B.; failure of such party to provide proof reasonably satisfactory to Operator of its financial capability to conduct
 10 such operations or to take over the well within such period or thereafter to conduct operations on such well or plug and
 11 abandon such well shall entitle Operator to retain or take possession of the well and plug and abandon the well. The party
 12 taking over the well shall indemnify Operator (if Operator is an abandoning party) and the other abandoning parties against
 13 liability for any further operations conducted on such well except for the costs of plugging and abandoning the well and
 14 restoring the surface, for which the abandoning parties shall remain proportionately liable.~~

15 ~~2. Abandonment of Wells That Have Produced: Except for any well in which a Non Consent operation has been
 16 conducted hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, Any well which has
 17 been completed as a producer shall not be plugged and abandoned without the consent of all parties /. If all parties consent to
 18 such abandonment, the well shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk
 19 and expense of all the parties hereto. Failure of a party to reply within sixty (60) days of delivery of notice of proposed
 20 abandonment shall be deemed an election to consent to the proposal. If, within sixty (60) days after delivery of notice of the
 21 proposed abandonment of any well, all parties do not agree to the abandonment of such well, those wishing to continue its
 22 operation from the Zone then open to production shall be obligated to take over the well as of the expiration of the
 23 applicable notice period and shall indemnify Operator (if Operator is an abandoning party) and the other abandoning parties
 24 against liability for any further operations / on the well conducted by such parties. Failure of such party or parties to provide
 25 proof reasonably satisfactory to Operator of their financial capability to conduct such operations or to take over the well
 26 within the required period or thereafter to conduct operations on such well shall entitle operator to retain or take possession
 27 of such well and plug and abandon the well.~~

28 ~~Parties taking over a well as provided herein shall tender to each of the other parties its proportionate share of the value of
 29 the well's salvable material and equipment, determined in accordance with the provisions of Exhibit "C," less the estimated cost
 30 of salvaging and the estimated cost of plugging and abandoning and restoring the surface; provided, however, that in the event
 31 the estimated plugging and abandoning and surface restoration costs and the estimated cost of salvaging are higher than the
 32 value of the well's salvable material and equipment, each of the abandoning parties shall tender to the parties continuing
 33 operations their proportionate shares of the estimated excess cost. Each abandoning party shall assign to the non abandoning
 34 parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and material, all
 35 of its interest in the wellbore of the well and related equipment, together with its interest in the Leasehold insofar and only
 36 insofar as such Leasehold covers the right to obtain production from that wellbore in the Zone then open to production. If the
 37 interest of the abandoning party is or includes an Oil and Gas Interest, such party shall execute and deliver to the non-
 38 abandoning party or parties an oil and gas lease, limited to the wellbore and the Zone then open to production, for a term of
 39 one (1) year and so long thereafter as Oil and/or Gas is produced from the Zone covered thereby, such lease to be on the form
 40 attached as Exhibit "B." The assignments or leases so limited shall encompass the Drilling Unit upon which the well is located.
 41 The payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of their
 42 respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract
 43 Area of all assignees. There shall be no readjustment of interests in the remaining portions of the Contract Area.~~

44 ~~Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production
 45 from the well in the Zone then open other than the royalties retained in any lease made under the terms of this Article. Upon
 46 request, Operator shall continue to operate the assigned well for the account of the non abandoning parties at the rates and
 47 charges contemplated by this agreement, plus any additional cost and charges which may arise as the result of the separate
 48 ownership of the assigned well. Upon proposed abandonment of the producing Zone assigned or leased, the assignor or lessor
 49 shall then have the option to repurchase its prior interest in the well (using the same valuation formula) and participate in
 50 further operations therein subject to the provisions hereof.~~

51 ~~3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2. above shall be applicable as
 52 between Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided,
 53 however, no well shall be permanently plugged and abandoned unless and until all parties having the right to conduct further
 54 operations therein have been notified of the proposed abandonment and afforded the opportunity to elect to take over the well
 55 in accordance with the provisions of this Article VI.E.; and provided further, that Non-Consenting Parties who own an interest
 56 in a portion of the well shall pay their proportionate shares of abandonment and surface restoration cost for such well as
 57 provided in Article VI.B.2.(b).~~

58 **F. Termination of Operations:**

59 Upon the commencement of an operation for the drilling, Reworking, Sidetracking, Plugging Back, Deepening, testing,
 60 Completion or plugging of a well, including but not limited to the Initial Well, such operation shall not be terminated without
 61 consent of parties bearing 80% of the costs of such operation; provided, however, that in the event granite or other
 62 practically impenetrable substance or condition in the hole is encountered which renders further operations impractical,
 63 Operator may discontinue operations and give notice of such condition in the manner provided in Article VI.B.1, and the
 64 provisions of Article VI.B. or VI.E. shall thereafter apply to such operation, as appropriate.

65 **G. Taking Production in Kind:**

66 **Option No. 1: Gas Balancing Agreement Attached**

67 Each party shall take in kind or separately dispose of its proportionate share of all Oil and Gas produced from the
 68 Contract Area, exclusive of production which may be used in development and producing operations and in preparing and
 69 treating Oil and Gas for marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking
 70 in kind or separate disposition by any party of its proportionate share of the production shall be borne by such party. Any
 71 party taking its share of production in kind shall be required to pay for only its proportionate share of such part of
 72 Operator's surface facilities which it uses.

73 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in
 74 production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment

1 directly from the purchaser thereof for its share of all production.
 2 If any party fails to make the arrangements necessary to take in kind or separately dispose of its proportionate
 3 share of the Oil produced from the Contract Area, Operator shall have the right, subject to the revocation at will by
 4 the party owning it, but not the obligation, to purchase such Oil or sell it to others at any time and from time to
 5 time, for the account of the non-taking party. Any such purchase or sale by Operator may be terminated by
 6 Operator upon at least ten (10) days written notice to the owner of said production and shall be subject always to
 7 the right of the owner of the production upon at least ten (10) days written notice to Operator to exercise at any
 8 time its right to take in kind, or separately dispose of, its share of all Oil not previously delivered to a purchaser.
 9 Any purchase or sale by Operator of any other party's share of Oil shall be only for such reasonable periods of time
 10 as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a
 11 period in excess of one (1) year.

12 Any such sale by Operator shall be in a manner commercially reasonable under the circumstances but Operator
 13 shall have no duty to share any existing market or to obtain a price equal to that received under any existing
 14 market. The sale or delivery by Operator of a non-taking party's share of Oil under the terms of any existing
 15 contract of Operator shall not give the non-taking party any interest in or make the non-taking party a party to said
 16 contract. No purchase shall be made by Operator without first giving the non-taking party at least ten (10) days
 17 written notice of such intended purchase and the price to be paid or the pricing basis to be used.

18 All parties shall give timely written notice to Operator of their Gas marketing arrangements for the following
 19 month, excluding price, and shall notify Operator immediately in the event of a change in such arrangements.
 20 Operator shall maintain records of all marketing arrangements, and of volumes actually sold or transported, which
 21 records shall be made available to Non-Operators upon reasonable request.

22 In the event one or more parties' separate disposition of its share of the Gas causes split-stream deliveries to separate
 23 pipelines and/or deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportion-
 24 ate share of total Gas sales to be allocated to it, the balancing or accounting between the parties shall be in accordance with
 25 any Gas balancing agreement between the parties hereto, whether such an agreement is attached as Exhibit "E" or is a
 26 separate agreement. Operator shall give notice to all parties of the first sales of Gas from any well under this agreement.

27 ~~Option No. 2: No Gas Balancing Agreement:~~
 28 ~~Each party shall take in kind or separately dispose of its proportionate share of all Oil and Gas produced from~~
 29 ~~the Contract Area, exclusive of production which may be used in development and producing operations and in~~
 30 ~~preparing and treating Oil and Gas for marketing purposes and production unavoidably lost. Any extra expenditures~~
 31 ~~incurred in the taking in kind or separate disposition by any party of its proportionate share of the production shall~~
 32 ~~be borne by such party. Any party taking its share of production in kind shall be required to pay for only its~~
 33 ~~proportionate share of such part of Operator's surface facilities which it uses.~~
 34 ~~Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in~~
 35 ~~production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment~~
 36 ~~directly from the purchaser thereof for its share of all production.~~
 37 ~~If any party fails to make the arrangements necessary to take in kind or separately dispose of its proportionate~~
 38 ~~share of the Oil and/or Gas produced from the Contract Area, Operator shall have the right, subject to the~~
 39 ~~revocation at will by the party owning it, but not the obligation, to purchase such Oil and/or Gas or sell it to others~~
 40 ~~at any time and from time to time, for the account of the non-taking party. Any such purchase or sale by Operator~~
 41 ~~may be terminated by Operator upon at least ten (10) days written notice to the owner of said production and shall~~
 42 ~~be subject always to the right of the owner of the production upon at least ten (10) days written notice to Operator~~
 43 ~~to exercise its right to take in kind, or separately dispose of, its share of all Oil and/or Gas not previously delivered~~
 44 ~~to a purchaser; provided, however, that the effective date of any such revocation may be deferred at Operator's~~
 45 ~~election for a period not to exceed ninety (90) days if Operator has committed such production to a purchase~~
 46 ~~contract having a term extending beyond such ten (10) day period. Any purchase or sale by Operator of any other~~
 47 ~~party's share of Oil and/or Gas shall be only for such reasonable periods of time as are consistent with the~~
 48 ~~minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one (1)~~
 49 ~~year.~~
 50 ~~Any such sale by Operator shall be in a manner commercially reasonable under the circumstances, but Operator~~
 51 ~~shall have no duty to share any existing market or transportation arrangement or to obtain a price or transportation~~
 52 ~~fee equal to that received under any existing market or transportation arrangement. The sale or delivery by~~
 53 ~~Operator of a non-taking party's share of production under the terms of any existing contract of Operator shall not~~
 54 ~~give the non-taking party any interest in or make the non-taking party a party to said contract. No purchase of Oil~~
 55 ~~and Gas and no sale of Gas shall be made by Operator without first giving the non-taking party ten days written~~
 56 ~~notice of such intended purchase or sale and the price to be paid or the pricing basis to be used. Operator shall give~~
 57 ~~notice to all parties of the first sale of Gas from any well under this Agreement.~~
 58 ~~All parties shall give timely written notice to Operator of their Gas marketing arrangements for the following~~
 59 ~~month, excluding price, and shall notify Operator immediately in the event of a change in such arrangements.~~
 60 ~~Operator shall maintain records of all marketing arrangements, and of volumes actually sold or transported, which~~
 61 ~~records shall be made available to Non-Operators upon reasonable request.~~

62 **ARTICLE VII.**

63 **EXPENDITURES AND LIABILITY OF PARTIES**

64 **A. Liability of Parties:**

65 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations,
 66 and shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the
 67 liens granted among the parties in Article VII.B. are given to secure only the debts of each severally, and no party shall have
 68 any liability to third parties hereunder to satisfy the default of any other party in the payment of any expense or obligation
 69 hereunder. It is not the intention of the parties to create, nor shall this agreement be construed as creating, a mining or other
 70 partnership, joint venture, agency relationship or association, or to render the parties liable as partners, co-venturers, or
 71 principals. In their relations with each other under this agreement, the parties shall not be considered fiduciaries or to have
 72 established a confidential relationship but rather shall be free to act on an arm's-length basis in accordance with their own
 73 respective self-interest, subject, however, to the obligation of the parties to act in good faith in their dealings with each other
 74 with respect to activities hereunder.

1 **B. Liens and Security Interests:**

2 Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas
3 Leases and Oil and Gas Interests in the Contract Area, and a security interest and/or purchase money security interest in any
4 interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection
5 therewith, to secure performance of all of its obligations under this agreement including but not limited to payment of expense,
6 interest and fees, the proper disbursement of all monies paid hereunder, the assignment or relinquishment of interest in Oil
7 and Gas Leases as required hereunder, and the proper performance of operations hereunder. Such lien and security interest
8 granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and
9 overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands pooled or unitized therewith or
10 otherwise becoming subject to this agreement, the Oil and Gas when extracted therefrom and equipment situated thereon or
11 used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts
12 (including, without limitation, accounts arising from gas imbalances or from the sale of Oil and/or Gas at the wellhead),
13 contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the
14 foregoing.

15 To perfect the lien and security agreement provided herein, each party hereto shall execute and acknowledge the recording
16 supplement and/or any financing statement prepared and submitted by any party hereto in conjunction herewith or at any time
17 following execution hereof, and Operator is authorized to file this agreement or the recording supplement executed herewith as
18 a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform
19 Commercial Code in the state in which the Contract Area is situated and such other states as Operator shall deem appropriate
20 to perfect the security interest granted hereunder. Any party may file this agreement, the recording supplement executed
21 herewith, or such other documents as it deems necessary as a lien or mortgage in the applicable real estate records and/or a
22 financing statement with the proper officer under the Uniform Commercial Code.

23 Each party represents and warrants to the other parties hereto that the lien and security interest granted by such party to
24 the other parties shall be a first and prior lien, and each party hereby agrees to maintain the priority of said lien and security
25 interest against all persons acquiring an interest in Oil and Gas Leases and Interests covered by this agreement by, through or
26 under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this agreement,
27 whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject
28 to the lien and security interest granted by this Article VII.B. as to all obligations attributable to such interest hereunder
29 whether or not such obligations arise before or after such interest is acquired.

30 To the extent that parties have a security interest under the Uniform Commercial Code of the state in which the
31 Contract Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code.
32 The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an
33 election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In
34 addition, upon default by any party in the payment of its share of expenses, interests or fees, or upon the improper use
35 of funds by the Operator, the other parties shall have the right, without prejudice to other rights or remedies, to collect
36 from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas until the amount owed by
37 such party, plus interest as provided in "Exhibit C," has been received, and shall have the right to offset the amount
38 owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production
39 may rely on a notification of default from the non-defaulting party or parties stating the amount due as a result of the
40 default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in
41 this paragraph.

42 If any party fails to pay its share of cost within one hundred twenty (120) days after rendition of a statement therefor by
43 Operator, the non-defaulting parties, including Operator, shall upon request by Operator, pay the unpaid amount in the
44 proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so
45 paying its share of the unpaid amount shall be secured by the liens and security rights described in Article VII.B., and each
46 paying party may independently pursue any remedy available hereunder or otherwise.

47 If any party does not perform all of its obligations hereunder, and the failure to perform subjects such party to foreclosure
48 or execution proceedings pursuant to the provisions of this agreement, to the extent allowed by governing law, the defaulting
49 party waives any available right of redemption from and after the date of judgment, any required valuation or appraisalment
50 of the mortgaged or secured property prior to sale, any available right / to stay execution or to require a marshaling of assets
51 / and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party
52 hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted
53 hereunder, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable
54 manner and upon reasonable notice.

55 Each party agrees that the other parties shall be entitled to utilize the provisions of Oil and Gas lien law or other lien
56 law of any state in which the Contract Area is situated to enforce the obligations of each party hereunder. Without limiting
57 the generality of the foregoing, to the extent permitted by applicable law, Non-Operators agree that Operator may invoke or
58 utilize the mechanics' or materialmen's lien law of the state in which the Contract Area is situated in order to secure the
59 payment to Operator of any sum due hereunder for services performed or materials supplied by Operator.

60 **C. Advances:**

61 Operator, at its election, shall have the right from time to time to demand and receive from one or more of the other
62 parties payment in advance of their respective shares of the estimated amount of the expense to be incurred in operations
63 hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an
64 itemized statement of such estimated expense, together with an invoice for its share thereof. Each such statement and invoice
65 for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month.
66 Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and
67 invoice is received. If any party fails to pay its share of said estimate within said time, the amount due shall bear interest as
68 provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual expense to the end
69 that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

70 **D. Defaults and Remedies:**

71 If any party fails to discharge any financial obligation under this agreement, including without limitation the failure to
72 make any advance under the preceding Article VII.C. or any other provision of this agreement, within the period required for
73 such payment hereunder, then in addition to the remedies provided in Article VII.B. or elsewhere in this agreement, the
74 remedies specified below shall be applicable. For purposes of this Article VII.D., all notices and elections shall be delivered

1 only by Operator, except that Operator shall deliver any such notice and election requested by a non-defaulting Non-Operator,
 2 and when Operator is the party in default, the applicable notices and elections can be delivered by any Non-Operator.
 3 Election of any one or more of the following remedies shall not preclude the subsequent use of any other remedy specified
 4 below or otherwise available to a non-defaulting party.

5 1. Suspension of Rights: Any party may deliver to the party in default a Notice of Default, which shall specify the default,
 6 specify the action to be taken to cure the default, and specify that failure to take such action will result in the exercise of one
 7 or more of the remedies provided in this Article. If the default is not cured within thirty (30) days of the delivery of such
 8 Notice of Default, all of the rights of the defaulting party granted by this agreement may upon notice be suspended until the
 9 default is cured, without prejudice to the right of the non-defaulting party or parties to continue to enforce the obligations of
 10 the defaulting party previously accrued or thereafter accruing under this agreement. If Operator is the party in default, the
 11 Non-Operators shall have in addition the right, by vote of Non-Operators owning a majority in interest in the Contract Area
 12 after excluding the voting interest of Operator, to appoint a new Operator effective immediately. The rights of a defaulting
 13 party that may be suspended hereunder at the election of the non-defaulting parties shall include, without limitation, the right
 14 to receive information as to any operation conducted hereunder during the period of such default, the right to elect to
 15 participate in an operation proposed under Article VI.B. of this agreement, the right to participate in an operation being
 16 conducted under this agreement even if the party has previously elected to participate in such operation, and the right to
 17 receive proceeds of production from any well subject to this agreement.

18 2. Suit for Damages: Non-defaulting parties or Operator for the benefit of non-defaulting parties may sue (at joint
 19 account expense) to collect the amounts in default, plus interest accruing on the amounts recovered from the date of default
 20 until the date of collection at the rate specified in Exhibit "C" attached hereto. Nothing herein shall prevent any party from
 21 suing any defaulting party to collect consequential damages accruing to such party as a result of the default.

22 3. Deemed Non-Consent: The non-defaulting party may deliver a written Notice of Non-Consent Election to the
 23 defaulting party at any time after the expiration of the thirty-day cure period following delivery of the Notice of Default, in
 24 which event if the billing is for the drilling a new well or the Plugging Back, Sidetracking, Reworking or Deepening of a
 25 well which is to be or has been plugged as a dry hole, or for the Completion or Recompletion of any well, the defaulting
 26 party will be conclusively deemed to have elected not to participate in the operation and to be a Non-Consenting Party with
 27 respect thereto under Article VI.B. or VI.C., as the case may be, to the extent of the costs unpaid by such party,
 28 notwithstanding any election to participate theretofore made. If election is made to proceed under this provision, then the
 29 non-defaulting parties may not elect to sue for the unpaid amount pursuant to Article VII.D.2.

30 Until the delivery of such Notice of Non-Consent Election to the defaulting party, such party shall have the right to cure
 31 its default by paying its unpaid share of costs plus interest at the rate set forth in Exhibit "C," provided, however, such
 32 payment shall not prejudice the rights of the non-defaulting parties to pursue remedies for damages incurred by the non-
 33 defaulting parties as a result of the default. Any interest relinquished pursuant to this Article VII.D.3. shall be offered to the
 34 non-defaulting parties in proportion to their interests, and the non-defaulting parties electing to participate in the ownership
 35 of such interest shall be required to contribute their shares of the defaulted amount upon their election to participate therein.

36 4. Advance Payment: If a default is not cured within thirty (30) days of the delivery of a Notice of Default, Operator, or
 37 Non-Operators if Operator is the defaulting party, may thereafter require advance payment from the defaulting
 38 party of such defaulting party's anticipated share of any item of expense for which Operator, or Non-Operators, as the case may
 39 be, would be entitled to reimbursement under any provision of this agreement, whether or not such expense was the subject of
 40 the previous default. Such right includes, but is not limited to, the right to require advance payment for the estimated costs of
 41 drilling a well or Completion of a well as to which an election to participate in drilling or Completion has been made. If the
 42 defaulting party fails to pay the required advance payment, the non-defaulting parties may pursue any of the remedies provided
 43 in the Article VII.D. or any other default remedy provided elsewhere in this agreement. Any excess of funds advanced remaining
 44 when the operation is completed and all costs have been paid shall be promptly returned to the advancing party.

45 5. Costs and Attorneys' Fees: In the event any party is required to bring legal proceedings to enforce any financial
 46 obligation of a party hereunder, the prevailing party in such action shall be entitled to recover all court costs, costs of
 47 collection, and a reasonable attorney's fee, which the lien provided for herein shall also secure.

48 **E. Rentals, Shut-in Well Payments and Minimum Royalties:**

49 Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid
 50 by the party or parties who ~~subjected~~ ^{contributed, or who is deemed to have contributed} / such lease to this agreement at its or their expense. In the event two or more parties
 51 own and have contributed interests in the same lease to this agreement, such parties may designate one of such parties to
 52 make said payments for and on behalf of all such parties. Any party may request, and shall be entitled to receive, proper
 53 evidence of all such payments. In the event of failure to make proper payment of any rental, shut-in well payment or
 54 minimum royalty through mistake or oversight where such payment is required to continue the lease in force, any loss which
 55 results from such non-payment shall be borne in accordance with the provisions of Article IV.B.2.

56 Operator shall notify Non-Operators of the anticipated completion of a shut-in well, or the shutting in or return to
 57 production of a producing well, at least five (5) days (excluding Saturday, Sunday, and legal holidays) prior to taking such
 58 action, or at the earliest opportunity permitted by circumstances, but assumes no liability for failure to do so. In the event of
 59 failure by Operator to so notify Non-Operators, the loss of any lease contributed hereto by Non-Operators for failure to make
 60 timely payments of any shut-in well payment shall be borne jointly by the parties hereto under the provisions of Article
 61 IV.B.3.

62 **F. Taxes:**

63 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all
 64 property subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed
 65 thereon before they become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as
 66 to burdens (to include, but not be limited to, royalties, overriding royalties and production payments) on Leases and Oil and
 67 Gas Interests contributed by such Non-Operator. If the assessed valuation of any Lease is reduced by reason of its being
 68 subject to outstanding excess royalties, overriding royalties or production payments, the reduction in ad valorem taxes
 69 resulting therefrom shall inure to the benefit of the owner or owners of such Lease, and Operator shall adjust the charge to
 70 such owner or owners so as to reflect the benefit of such reduction. If the ad valorem taxes are based in whole or in part
 71 upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to
 72 the joint account shall be made and paid by the parties hereto in accordance with the tax value generated by each party's
 73 working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in the manner
 74 provided in Exhibit "C."

1 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner
 2 prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final
 3 determination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes
 4 and any interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for
 5 the joint account, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be
 6 paid by them, as provided in Exhibit "C."

7 Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect
 8 to the production or handling of such party's share of Oil and Gas produced under the terms of this agreement.

9 **ARTICLE VIII.**

10 **ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST**

11 **A. Surrender of Leases:**

12 The Leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole
 13 or in part unless all parties consent thereto; **however, no consent shall be necessary to release a lease which has expired or otherwise**
 14 **terminated in accordance with its terms.**

15 ~~However, should~~ ^{Should} any party desire to surrender its interest in any Lease or in any portion thereof, such party shall give written
 16 notice of the proposed surrender to all parties, and the parties to whom such notice is delivered shall have thirty (30) days after
 17 delivery of the notice within which to notify the party proposing the surrender whether they elect to consent thereto. Failure of a
 18 party to whom such notice is delivered to reply within said 30-day period shall constitute a consent to the surrender of the Leases
 19 described in the notice. If all parties do not agree or consent thereto, the party desiring to surrender shall assign, without express or
 20 implied warranty of title, all of its interest in such Lease, or portion thereof, and any well, material and equipment which may be
 21 located thereon and any rights in production thereafter secured, to the parties not consenting to such surrender. If the interest of the
 22 assigning party is or includes an Oil and Gas Interest, the assigning party shall execute and deliver to the party or parties not
 23 consenting to such surrender an oil and gas lease covering such Oil and Gas Interest for a term of one (1) year and so long
 24 thereafter as Oil and/or Gas is produced from the land covered thereby, such lease to be on the form attached hereto as Exhibit "B."
 25 Upon such assignment or lease, the assigning party shall be relieved from all obligations thereafter accruing, but not theretofore
 26 accrued, with respect to the interest assigned or leased and the operation of any well attributable thereto, and the assigning party
 27 shall have no further interest in the assigned or leased premises and its equipment and production other than the royalties retained
 28 in any lease made under the terms of this Article. The party assignee or lessee shall pay to the party assignor or lessor the
 29 reasonable salvage value of the latter's interest in any well's salvable materials and equipment attributable to the assigned or leased
 30 acreage. The value of all salvable materials and equipment shall be determined in accordance with the provisions of Exhibit "C," less
 31 the estimated cost of salvaging and the estimated cost of plugging and abandoning and restoring the surface. If such value is less
 32 than such costs, then the party assignor or lessor shall pay to the party assignee or lessee the amount of such deficit. If the
 33 assignment or lease is in favor of more than one party, the interest shall be shared by such parties in the proportions that the
 34 interest of each bears to the total interest of all such parties. If the interest of the parties to whom the assignment is to be made
 35 varies according to depth, then the interest assigned shall similarly reflect such variances.

36 Any assignment, lease or surrender made under this provision shall ~~not reduce or change~~ ^{pursuant to Article XVI.M} the assignor's, lessor's or surrendering
 37 party's interest ~~as it was immediately before the assignment, lease or surrender~~ in the balance of the Contract Area; and the acreage
 38 assigned, leased or surrendered, and subsequent operations thereon, shall ~~not thereafter be subject to the terms and provisions of this~~
 39 ~~agreement but shall be deemed subject to an Operating Agreement in the form of this agreement.~~

40 **B. Renewal or Extension of Leases:**

41 If any party secures a renewal or replacement of an Oil and Gas Lease or Interest subject to this agreement, then all other parties
 42 shall be notified promptly upon such acquisition or, in the case of a replacement Lease taken before expiration of an existing Lease,
 43 promptly upon expiration of the existing Lease. The parties notified shall have the right for a period of thirty (30) days following
 44 delivery of such notice in which to elect to participate in the ownership of the renewal or replacement Lease, insofar as such Lease
 45 affects lands within the Contract Area, by paying to the party who acquired it their proportionate shares of the acquisition cost
 46 allocated to that part of such Lease within the Contract Area, which shall be in proportion to the interest held at that time by the
 47 parties in the Contract Area. Each party who participates in the purchase of a renewal or replacement Lease shall be given an
 48 assignment of its proportionate interest therein by the acquiring party, **without warranty of title, except as to acts by, through or under the acquiring party.**

49 If some, but less than all, of the parties elect to participate in the purchase of a renewal or replacement Lease, it shall be owned
 50 by the parties who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in
 51 the Contract Area to the aggregate of the percentages of participation in the Contract Area of all parties participating in the
 52 purchase of such renewal or replacement Lease. The acquisition of a renewal or replacement Lease by any or all of the parties hereto
 53 shall ~~not cause a readjustment of the interests of the parties stated in Exhibit "A" / but~~ ^{pursuant to Article XVI.M} and any renewal or replacement Lease in which
 54 less than all parties elect to participate shall ~~not be subject to this agreement but shall be deemed subject to a separate Operating~~
 55 ~~Agreement in the form of this agreement.~~

56 If the interests of the parties in the Contract Area vary according to depth, then their right to participate proportionately in
 57 renewal or replacement Leases and their right to receive an assignment of interest shall also reflect such depth variances.

58 The provisions of this Article shall apply to renewal or replacement Leases whether they are for the entire interest covered by
 59 the expiring Lease or cover only a portion of its area or an interest therein. Any renewal or replacement Lease taken before the
 60 expiration of its predecessor Lease, or taken or contracted for or becoming effective within six (6) months after the expiration of the
 61 existing Lease, shall be subject to this provision so long as this agreement is in effect at the time of such acquisition or at the time
 62 the renewal or replacement Lease becomes effective; but any Lease taken or contracted for more than six (6) months after the
 63 expiration of an existing Lease shall not be deemed a renewal or replacement Lease and shall not be subject to the provisions of this
 64 agreement.

65 The provisions in this Article shall ~~also~~ ^{not} be applicable to extensions of Oil and Gas Leases.

66 **C. Acreage or Cash Contributions:**

67 While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other
 68 operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall
 69 be applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom
 70 the contribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the
 71 proportions said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the
 72 extent possible, be governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any
 73 acreage or cash contributions it may obtain in support of any well or any other operation on the Contract Area. The above
 74 provisions shall also be applicable to optional rights to earn acreage outside the Contract Area which are in support of well drilled
 inside Contract Area.

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1 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder,
2 such consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

3 **D. Assignment; Maintenance of Uniform Interest:**

4 ~~For the purpose of maintaining uniformity of ownership in the Contract Area in the Oil and Gas Leases, Oil and Gas~~
5 ~~Interests, wells, equipment and production covered by this agreement no party shall sell, encumber, transfer or make other~~
6 ~~disposition of its interest in the Oil and Gas Leases and Oil and Gas Interests embraced within the Contract Area or in wells,~~
7 ~~equipment and production unless such disposition covers either:~~

- 8 ~~1. the entire interest of the party in all Oil and Gas Leases, Oil and Gas Interests, wells, equipment and production; or~~
9 ~~2. an equal undivided percent of the party's present interest in all Oil and Gas Leases, Oil and Gas Interests, wells,~~
10 ~~equipment and production in the Contract Area.~~

11 Every sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
12 and shall be made without prejudice to the right of the other parties, and any transferee of an ownership interest in any Oil and
13 Gas Lease or Interest shall be deemed a party to this agreement as to the interest conveyed from and after the effective date of
14 the transfer of ownership; provided, however, that the other parties shall not be required to recognize any such sale,
15 encumbrance, transfer or other disposition for any purpose hereunder until thirty (30) days after they have received a copy of the
16 instrument of transfer or other satisfactory evidence thereof in writing from the transferor or transferee. No assignment or other
17 disposition of interest by a party shall relieve such party of obligations previously incurred by such party hereunder with respect
18 to the interest transferred, including without limitation the obligation of a party to pay all costs attributable to an operation
19 conducted hereunder in which such party has agreed to participate prior to making such assignment, and the lien and security
20 interest granted by Article VII.B. shall continue to burden the interest transferred to secure payment of any such obligations.

21 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion,
22 may require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures,
23 receive billings for and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to
24 bind, the co-owners of such party's interest within the scope of the operations embraced in this agreement; however, all such co-
25 owners shall have the right to enter into and execute all contracts or agreements for the disposition of their respective shares of
26 the Oil and Gas produced from the Contract Area and they shall have the right to receive, separately, payment of the sale
27 proceeds thereof.

28 **Also see Article XVI.D.**

29 **E. Waiver of Rights to Partition:**

30 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
31 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its
32 undivided interest therein.

33 **F. Preferential Right to Purchase**

34 (Optional: Check if applicable)

35 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~
36 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed disposition, which~~
37 ~~shall include the name and address of the prospective transferee (who must be ready, willing and able to purchase), the purchase~~
38 ~~price, a legal description sufficient to identify the property, and all other terms of the offer. The other parties shall then have an~~
39 ~~optional prior right, for a period of ten (10) days after notice is delivered, to purchase for the stated consideration on the~~
40 ~~same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the~~
41 ~~purchasing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all~~
42 ~~purchasing parties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage~~
43 ~~its interests, or to transfer title to its interest to its mortgagee in lieu of or pursuant to foreclosure of a mortgage of its interests,~~
44 ~~or to dispose of its interests by merger, reorganization, consolidation, or by sale of all or substantially all of its Oil and Gas assets~~
45 ~~to any party, or by transfer of its interests to a subsidiary or parent company or to a subsidiary of a parent company, or to any~~
46 ~~company in which such party owns a majority of the stock.~~

47 **ARTICLE IX.**

48 **INTERNAL REVENUE CODE ELECTION**

49 If, for federal income tax purposes, this agreement and the operations hereunder are regarded as a partnership, and if the
50 parties have not otherwise agreed to form a tax partnership pursuant to Exhibit "G" or other agreement between them, each
51 party thereby affected elects to be excluded from the application of all of the provisions of Subchapter "K," Chapter 1, Subtitle
52 "A," of the Internal Revenue Code of 1986, as amended ("Code"), as permitted and authorized by Section 761 of the Code and
53 the regulations promulgated thereunder. Operator is authorized and directed to execute on behalf of each party hereby affected
54 such evidence of this election as may be required by the Secretary of the Treasury of the United States or the Federal Internal
55 Revenue Service, including specifically, but not by way of limitation, all of the returns, statements, and the data required by
56 Treasury Regulation §1.761. Should there be any requirement that each party hereby affected give further evidence of this
57 election, each such party shall execute such documents and furnish such other evidence as may be required by the Federal Internal
58 Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other action
59 inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract
60 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K," Chapter
61 1, Subtitle "A," of the Code, under which an election similar to that provided by Section 761 of the Code is permitted, each party
62 hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing election, each
63 such party states that the income derived by such party from operations hereunder can be adequately determined without the
64 computation of partnership taxable income.

65 **ARTICLE X.**

66 **CLAIMS AND LAWSUITS**

67 Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure
68 does not exceed Fifty Thousand Dollars (~~\$50,000.00~~) and if the payment is in complete settlement
69 of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over
70 the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling settling,
71 or otherwise discharging such claim or suit shall be a the joint expense of the parties participating in the operation from which the
72 claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations
73 hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall
74 immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

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**ARTICLE XI.
FORCE MAJEURE**

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to indemnify or make money payments or furnish security, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The term "force majeure," as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood or other act of nature, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable. The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

**ARTICLE XII.
NOTICES**

All notices authorized or required between the parties by any of the provisions of this agreement, unless otherwise specifically provided, shall be in writing and delivered in person or by United States mail, courier service, ~~telex,~~ ^{electronic mail,} telegram, telecopier or any other form of facsimile, postage or charges prepaid, and addressed to such parties at the addresses listed on Exhibit "A." All telephone or oral notices permitted by this agreement shall be confirmed immediately thereafter by written notice. The originating notice given under any provision hereof shall be deemed delivered only when received by the party to whom such notice is directed, and the time for such party to deliver any notice in response thereto shall run from the date the originating notice is received. "Receipt" for purposes of this agreement with respect to written notice delivered hereunder shall be actual delivery of the notice to the address of the party to be notified specified in accordance with this agreement, or to the telecopy, ^{electronic mail} or telex machine of such party. The second or any responsive notice shall be deemed delivered when deposited in the United States mail or at the office of the courier or telegraph service, or upon transmittal by ^{electronic mail,} telex, / telecopy or facsimile, or when personally delivered to the party to be notified, provided, that when response is required within 24 or 48 hours, such response shall be given orally or by telephone, ^{electronic mail,} telex, / telecopy or other facsimile within such period. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties. If a party is not available to receive notice orally or by telephone when a party attempts to deliver a notice required to be delivered within 24 or 48 hours, the notice may be delivered in writing by any other method specified herein and shall be deemed delivered in the same manner provided above for any responsive notice.

**ARTICLE XIII.
TERM OF AGREEMENT**

This agreement shall remain in full force and effect as to the Oil and Gas Leases and/or Oil and Gas Interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any Lease or Oil and Gas Interest contributed by any other party beyond the term of this agreement. See Article XVI.N.

- ~~Option No. 1: So long as any of the Oil and Gas Leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise~~
- ~~Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in the Completion of a well as a well capable of production of Oil and/or Gas in paying quantities, this agreement shall continue in force so long as any such well is capable of production, and for an additional period of ninety (90) days thereafter; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, Reworking, Deepening, Sidetracking, Plugging Back, testing or attempting to Complete or Re complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is capable of producing Oil and/or Gas from the Contract Area, this agreement shall terminate unless drilling, Deepening, Sidetracking, Completing, Re-completing, Plugging Back or Reworking operations are commenced within ninety (90) days from the date of abandonment of said well. "Abandonment" for such purposes shall mean either (i) a decision by all parties not to conduct any further operations on the well or (ii) the elapse of 180 days from the conduct of any operations on the well, whichever first occurs.~~

The termination of this agreement shall not relieve any party hereto from any expense, liability or other obligation or any remedy therefor which has accrued or attached prior to the date of such termination.

Upon termination of this agreement and the satisfaction of all obligations hereunder, in the event a memorandum of this Operating Agreement has been filed of record, Operator is authorized to file of record in all necessary recording offices a notice of termination, and each party hereto agrees to execute such a notice of termination as to Operator's interest, upon request of Operator, if Operator has satisfied all its financial obligations.

**ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS**

A. Laws, Regulations and Orders:

This agreement shall be subject to the applicable laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including but not limited to matters of performance, non-performance, breach, remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. ~~If the Contract Area is in two or more states, the law of the state of _____ shall govern.~~

C. Regulatory Agencies:

~~Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non Operators may have under federal or state laws or under rules, regulations or~~

1 ~~orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or~~
2 ~~production of wells, on tracts offsetting or adjacent to the Contract Area.~~

3 With respect to the operations hereunder, Non-Operators agree to release Operator from any and all losses, damages,
4 injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation
5 or application of rules, rulings, regulations or orders of the Department of Energy or Federal Energy Regulatory Commission
6 or predecessor or successor agencies to the extent such interpretation or application was made in good faith and does not
7 constitute gross negligence. Each Non-Operator further agrees to reimburse Operator for such Non-Operator's share of
8 production or any refund, fine, levy or other governmental sanction that Operator may be required to pay as a result of such
9 an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such
10 incorrect interpretation or application.

11 **ARTICLE XV.**
12 **MISCELLANEOUS**

13 **A. Execution:**

14 This agreement shall be binding upon each Non-Operator when this agreement or a counterpart thereof has been
15 executed by such Non-Operator and Operator notwithstanding that this agreement is not then or thereafter executed by all of
16 the parties to which it is tendered or which are listed on Exhibit "A" as owning an interest in the Contract Area or which
17 own, in fact, an interest in the Contract Area. Operator may, however, by written notice to all Non-Operators who have
18 become bound by this agreement as aforesaid, given at any time prior to the actual spud date of the Initial Well but in no
19 event later than five days prior to the date specified in Article VI.A. for commencement of the Initial Well, terminate this
20 agreement if Operator in its sole discretion determines that there is insufficient participation to justify commencement of
21 drilling operations. In the event of such a termination by Operator, all further obligations of the parties hereunder shall cease
22 as of such termination. In the event any Non-Operator has advanced or prepaid any share of drilling or other costs
23 hereunder, all sums so advanced shall be returned to such Non-Operator without interest. In the event Operator proceeds
24 with drilling operations for the Initial Well without the execution hereof by all persons listed on Exhibit "A" as having a
25 current working interest in such well, Operator shall indemnify Non-Operators with respect to all costs incurred for the
26 Initial Well which would have been charged to such person under this agreement if such person had executed the same and
27 Operator shall receive all revenues which would have been received by such person under this agreement if such person had
28 executed the same.

29 **B. Successors and Assigns:**

30 This agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs,
31 devisees, legal representatives, successors and assigns, and the terms hereof shall be deemed to run with the Leases or
32 Interests included within the Contract Area.

33 **C. Counterparts:**

34 This instrument may be executed in any number of counterparts, each of which shall be considered an original for all
35 purposes.

36 **D. Severability:**

37 For the purposes of assuming or rejecting this agreement as an executory contract pursuant to federal bankruptcy laws,
38 this agreement shall not be severable, but rather must be assumed or rejected in its entirety, and the failure of any party to
39 this agreement to comply with all of its financial obligations provided herein shall be a material default.

40
41 **ARTICLE XVI.**
42 **OTHER PROVISIONS**

43 **A. Conflicts:**

44 Notwithstanding anything herein contained to the contrary, it is understood and agreed that if there is any conflict between any
45 part of or all of the terms and provisions of Article XVI and any other terms and provisions of this agreement, the terms and
46 provisions of this Article XVI shall prevail and control.

47 This agreement is subject to all the terms and provisions of that certain Unit Agreement for the Development of the SHC
48 Enterprises NE HN MON Unit
49 dated October 26, 2021, to which a copy of this agreement is attached (hereinafter the "Unit Agreement"). In the
50 event of a conflict between the provisions of this agreement, including this Article XVI, and the Unit Agreement, the provisions of
51 this agreement, including this Article XVI, shall prevail and control.

52 This Operating Agreement is intended to cover the parties' respective interests in the Unitized Formation.

53 **B. Priority of Operations:**

54 If at any time there is more than one operation proposed in connection with any well subject to this agreement and if the
55 Consenting Parties do not agree on the sequence of proposed operations, such proposed operations shall be conducted in the
56 following sequence:

- 57 **First:** testing, coring or logging;
- 58 **Second:** completion attempts without plugging back in ascending order from deepest to shallowest depths;
- 59 **Third:** sidetracking in the order of least deviation from the original bottom hole location to the greatest deviation;
- 60 **Fourth:** deepening of a well below the authorized depth in descending order from shallowest to deepest depths;
- 61 **Fifth:** plugging back and completion attempts in ascending order from deepest to shallowest depths.

62 **C. Netting and Setoff:**

63 Except for any payments related to charges on any joint interest billing that a Non-Operator has disputed in good faith, in the
64 event that Non-Operator does not remit payment for any operating costs or charges assessable to Non-Operators and permitted
65 under this Operating Agreement within forty five (45) days after the date payment is due, Operator is authorized to deduct such
66 costs or charges, and to remit to such Non-Operators their respective net share of any proceeds attributable to the interest of such
67 Non-Operators being received directly from any purchasers of production from the Contract Area. The foregoing provisions shall
68 not diminish Operator's lien rights contained within this agreement.

69 **D. Multiple Billing:**

70 In no event shall Operator be required to make more than four billings for the entire interest credited to each Non-Operator on
71 Exhibit "A". If any Non-Operator to this agreement disposes of any part or all of the interest credited to it on Exhibit "A", hereinafter
72 referred to as "Selling Party," such Selling Party shall be solely responsible for billing its assignee or assignees and shall remain primarily
73 liable to the other Parties for the interest or interests assigned until such time as Selling Party has (1) designated and qualified the
74 assignees to receive the billing for its interest, (2) designated assignees have been approved and accepted by Operator, and (3) has
furnished to Operator written notice of the conveyance and photocopy of the recorded assignments by which the transfer is made. The

1 sale or other disposition of any interest in the leases covered by this agreement shall be made specifically subject to the provisions of this
2 Article. Operator's approval shall not be unreasonably withheld.

3 **E. Horizontal Wells:**

4 1. Notwithstanding anything contained herein to the contrary, (i) the provisions of Article VI.C.I Option No. 1 shall apply to
5 any Horizontal Well or Multi-lateral Well proposed hereunder, and (ii) the provisions of Article VI.C.1. Option No. 2 shall apply to
6 all other wells proposed hereunder that are not expressly proposed as Horizontal Wells or Multi-lateral Wells. To be effective as a
7 Horizontal Well Proposal, such proposal must include an AFE, the corresponding anticipated Unit and Contract Area size and
8 dimensions within which the well will be drilled, and other accompanying documents that clearly indicate the well being proposed is
9 a Horizontal Well or Multi-lateral Well . As to any possible conflicts that may arise during the completion phase of a Horizontal
10 Well or Multi-lateral Well, priority shall be given first to a Lateral drain hole of the authorized depth, and then to objective
11 formations in ascending order above the authorized depth, and then to objective formations in descending order below the
12 authorized depth.

13 2. Operator shall have the right to cease drilling a Horizontal Well or Multi-lateral Well at any time, for any reason, and such
14 Horizontal Well or Multi-lateral Well shall be deemed to have reached its objective depth so long as Operator has drilled such
15 Horizontal Well or Multi-lateral Well to the objective formation and has drilled laterally in the objective formation for a distance
16 which is at least equal to fifty percent (50%) of the length of the total horizontal drainhole displacement (displacement from true
17 vertical) proposed for the operation. In like manner, Operator may continue drilling to extend a proposed lateral in a Horizontal
18 Well or Multi-lateral Well up to 10% longer than the length proposed in the proposal approved by the Parties if in Operator's sole
19 judgment, it would be reasonably prudent to do so.

20 **F. Sidetracking:**

21 Notwithstanding the provisions of Article VI.B(5), "Sidetracking", such paragraph shall not be applicable to operations in the
22 lateral portion of a Horizontal Well or Multi-lateral Well. Drilling operations which are intended to recover penetration of the
23 target interval which are conducted in a Horizontal Well or Multi-lateral Well shall be considered as included in the original
24 proposed drilling operations.

25 **G. Further Assurances:**

26 In connection with this agreement, the parties agree to execute and deliver such additional documents and instruments and to
27 perform such additional acts as may be necessary or appropriate to effectuate, carry out, and perform all the terms, provisions and
28 conditions of this agreement.

29 **H. Covenants Running with the Land:**

30 The terms, provisions, covenants and conditions of this agreement shall be deemed to be covenants running with the lands, the
31 lease or leases and leasehold estate covered hereby, and all of the terms, provisions, covenants and conditions of this agreement shall
32 be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

33 **I. Headings:**

34 All headings in this agreement are for reference purposes only and have no binding effect on the terms, conditions or
35 provisions of this agreement.

36 **J. Indemnity for Access to Contract Area:**

37 Each Non-Operator shall indemnify and hold Operator harmless against any and all liability in excess of insurance coverage
38 carried for the joint account for injury to each such Non-Operator's officers, employees and/or agents resulting from and in any
39 way relating to such officers', employees', and/or agents' presence on the Contract Area. The Non-Operators indemnity to
40 Operator shall also apply to any other person whose presence on the Contract Area is at the insistence of such Non-Operator.

41 **K. Working Interest Adjustment:**

42 Subject to approval by the State, any recalculation or adjustment of the Parties' Exhibit "A" working interests pursuant to
43 Articles VIII.A, VIII.B, XVII.L or XVI.N of this Agreement shall be recalculated or adjusted after written notice is provided to the
44 affected party(ies) of such recalculation or adjustment of working interest. Such recalculation or adjustment shall be made
45 effective as of the date of the lease surrender, renewal, acquisition and/or Contract Area / Drilling Unit Adjustment; provided,
46 however, any such recalculation or adjustment to the Parties' working interests prior to the date of the first sale of production
47 from such Drilling Unit shall be made effective as of the date first costs were incurred on and for such Drilling Unit.

48 This Article XVI.M shall not apply to loss or failure of title pursuant to Article IV.B of this Agreement.

49 **L. Contract Area / Drilling Unit Adjustment:**

50 Subject to approval by the State, it is recognized by the Parties consenting to unit operations that it may be prudent and/or
51 necessary to enlarge or reduce the size of an existing Contract Area / Drilling Unit and/or include within an existing Contract Area /
52 Drilling Unit acreage which was not initially included therein. Without the consent of the Parties consenting to unit operations, an
53 existing Contract Area / Drilling Unit may not be enlarged or reduced in size. Such consent shall not be unreasonably withheld,
54 delayed or conditioned. The party proposing such enlargement or reduction to an existing Contract Area / Drilling Unit shall notify
55 the other party(ies) consenting to unit operations in writing, providing an explanation for the Contract Area / Drilling Unit
56 modification proposal. To the extent a Contract Area / Drilling Unit is modified pursuant to this Agreement, the working interests
57 of the Parties consenting to unit operations shall be recalculated in the manner set forth in Article XVI L.4. and XVI.M and a
58 modified declaration of pooled unit shall be prepared and filed of record.

59 To the extent the Contract Area is modified pursuant to this Agreement, this Agreement shall be amended with revised Exhibits
60 "A," "A-1," and "A-2."

61 This Article XVI.L shall not apply to the loss or failure of title pursuant to Article IV.B of this Agreement.

62 **M. Voting by the Parties**

63 Unless otherwise provided for herein, each party to this agreement shall have a voting interest equal to its Unit Participation.
64 All decisions, determinations, consents or approvals of the parties, unless otherwise provided for herein or in the Unit Agreement
65 attached hereto, shall be made by the affirmative vote of one or more parties having a combined voting interest of at least fifty-one
66 percent (51%).

67 **N. Term**

68 This Agreement shall continue in effect so long as the Unit Agreement remains in effect, and thereafter until (a) all wells in the
69 Unit Area have been plugged and abandoned or turned over to Working Interest Owners; (b) all Unit Equipment and real property
70 acquired for the joint account have been disposed of by Unit Operator in accordance with the instructions of Working Interest
71 Owners; and (c) there has been a final accounting.

72 **O. Excess Royalties, Overriding Royalties and Other Payments:**

73 Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding
74 royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so

1 **burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from**
2 **any and all claims and demands for payment asserted by owners of such excess burden.**
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A.A.P.L. FORM 610 - MODEL FORM OPERATING AGREEMENT – 1989

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IN WITNESS WHEREOF, this agreement shall be effective as of the 26th day of November

2021.

EAP Ohio, L.L.C., who has prepared and circulated this form for execution, represents and warrants that the form was printed from and, with the exception(s) listed below, is identical to the AAPL Form 610-1989 Model Form Operating Agreement, as published in computerized form by Forms On-A-Disk, Inc. No changes, alterations, or modifications, other than those made by strikethrough and/or insertion and that are clearly recognizable as changes. ~~in~~ Articles _____, have been made to the form.

OPERATOR

ATTEST OR WITNESS

EAP Ohio, L.L.C.,
A Delaware limited liability company

By: Cullen D. Amend

Title: Vice President – Land
Address: 5847 San Felipe Street, Suite 400, Houston, TX 77057

EXHIBIT "A"

Attached to and made a part of that certain Unit Operating Agreement dated December 3, 2021, as approved by the Ohio Department of Natural Resources, Division of Oil and Gas Resources Management, for the SHC Enterprises NE HN MON Unit.

(1) **Identification of lands subject to this agreement.**

The Contract Area is shown on Exhibit "A-1" attached hereto.

(2) **Restrictions as to depths and formations.**

This Agreement shall cover the Unit Area from fifty feet above the top of the Utica Shale to fifty feet below the base of the Point Pleasant interval (as more particularly defined in Article 1 of the Unit Agreement).

(3) **Percentages or fractional interests of parties to this Agreement.** *

The owners and interests of the owners are set forth in Exhibit "A-2" attached hereto.

(4) **Oil and gas leases and/or oil and gas interests subject to this Agreement.**

<u>Operator</u>	<u>Working Interest*</u>
EAP Ohio, LLC**	71.871216%
<u>Non Operator</u>	
Ascent Resources - Utica, LLC	11.683372%
Riverbend Oil & Gas VI-B, L.L.C.	6.324020%
RHDK Oil & Gas, LLC	3.705341%
EnerVest Energy Institutional Fund, IX, LP	1.040421%
CNX Gas Company, LLC	0.860704%
"Ohio Oil and Gas Exploration Co., Inc. ATTN: Carroll Campbell"	0.531303%
Jacques U. and Nancy L. Baenziger	0.172809%
Mary Ann Lehman	0.149339%
"The Marion A. Harrison Trust dated December 16, 1986 ATTN: James A. Harrison, Trustee"	0.149339%
Cathy Stoltz	0.131927%
William E. Goodsene	0.120401%
"Trustee of the Rowland G. Rose Revocable Trust ATTN: John A. Rose, Trustee"	0.115552%
"Trustee of the Mildred B. Long Revocable Trust ATTN: Linda Clifton, Trustee"	0.108456%
Patricia V Geisinger	0.101988%
"The Carroll and Patricia Oien Trust Agreement dated June 4, 2014 ATTN: Patricia Oien, Trustee"	0.101569%
Carol J Smith	0.091044%
"The Tillie S. Harrison Trust, dated January 14, 1987 ATTN: Gayle A. Reeves, Successor Trustee"	0.081765%
Marcella Thieman	0.074669%
Stella E Krister Condon	0.067992%
"The May Family Revocable Living Trust ATTN: Marian R. Kern, Trustee"	0.067992%
John Redman	0.056913%
Jotham McCauley	0.056913%
Thomas Redman	0.056913%
Margaret Carter	0.041610%
"Alfred J. McAllister 1978 Living Trust ATTN: Michael Schuh, Douglas S. Leese and Donald Kinzer, Co-Trustees"	0.040883%
David W. Pratt	0.040883%

James Charles Carr	0.040883%
Lynne Mahlig Higgs	0.040883%
Robert J. Elbert	0.040883%
Barbara A Geisinger	0.033996%
James E Verdier	0.033996%
Janet M Stocker	0.033996%
Patricia Oien	0.033996%
Marion S. Nathan	0.033787%
Mike P. Cayley Jr	0.033787%
"Nancy and Ellwood Fisher Investments ATTN: Nancy Jordan"	0.033787%
"The Clarence A. Boyce Trust dated December 5, 1991 ATTN: Laura F. Boyce, Trustee"	0.033787%
"The Marcella F. Anderson & Glenn G. Anderson Trust U/A/D 7/6/03 ATTN: Marcella A. Distad and Glenn G. Anderson, Jr., Co-Trustees"	0.033787%
"The Alleine D. Jordan Trust, 9/27/2001 ATTN: Nancy L. Jordan, Trustee"	0.033787%
The Unknown Successor Trustee of Eleanor O Reiss, deceased, Trustee of The Reiss Family Revocable Trust dated 3/5/1993	0.033787%
Alan L Hall	0.032982%
Darryl Hall	0.032982%
John H Bitner	0.030348%
Peter J Bitner	0.030348%
Tia Ray	0.028456%
Mid-West Metro, Inc.	0.023052%
"The Matthew E. Joefreda Amended Agreement of Trust dtd. July 11, 2001 ATTN: PNC Bank, NA, Trustee"	0.023052%
John W Hall Jr	0.022761%
Linda A Folks	0.022664%
Benjamin F Hiltabrand IV	0.022664%
David B Hiltabrand	0.022664%
Pamela M Campbell	0.022664%
Stephen E Fisher	0.022664%
Scott Franklin	0.022524%
Susan E. Franklin	0.022524%
Jason Robert Pitcher	0.019123%
Eileen M O'Brien	0.016998%
Gregory J O'Brien	0.016998%
Laureen T Dillon	0.016998%
William P O'Brien Jr	0.016998%
Gwendolynne M. Deal	0.013988%
Joyce C. Paben	0.013628%
Estate of Elsie Goodsene, deceased	0.011526%
Melissa Kaye	0.011526%
Michael Kaye	0.011526%
Carolita S. Sines	0.011487%
Barbara D Brumleve- Jeffrey	0.011332%
Jennifer D. Elliott	0.011332%
John H. Bitner	0.011262%
Peter J. Bitner	0.011262%
Benjamin F. Hiltabrand IV	0.011262%
Natalie Richter	0.010656%
Daniel J. Koch	0.010221%
Eileen M. O'Brien	0.010221%
Gregory J. O'Brien	0.010221%
John W. Hall Jr	0.010221%
Laura Cunningham	0.010221%
Laureen T. Dillon	0.010221%
Linda A. Koch	0.010221%

Sylvia A. Petrosky	0.010221%
William P. O'Brien Jr	0.010221%
Jacqueline J King	0.009796%
Samantha J Vitti	0.009796%
Jason Pitcher	0.009334%
Edress E Smith	0.009073%
Jami M Maige	0.009073%
Joseph Anthony Maige	0.009073%
Wayne O Harvey	0.009073%
James E. Larson	0.008447%
Nancy J. Hale	0.008447%
Raymond W. Miller	0.008447%
Susan Heffner	0.008447%
Marta Hotz	0.008447%
Angela S. Becker	0.008177%
Carolynne B. Raab aka Carolynne Holsapple	0.008177%
Dennis M. Bireley	0.007433%
Jack E. Bireley	0.007433%
Linda K. Bireley	0.007433%
James R. Pomeroy	0.006814%
John L. Pomeroy	0.006814%
William T. Pomeroy III	0.006814%
Drake K. Paben	0.006814%
Kurt L. Paben	0.006814%
Lisa J. Harbinson	0.006814%
Margaret H. Pomeroy	0.006814%
Robert A. Pomeroy	0.006814%
James Ronnie Cox	0.006049%
John Milton Cox	0.006049%
Juliette Cox Anderson	0.006049%
Barbara D. Brumleve	0.005631%
Jennifer C. Elliott	0.005631%
Jacqueline J. King	0.003975%
Samantha J. Vitti	0.003975%
James R Pomeroy	0.003842%
John L Pomeroy	0.003842%
William T Pomeroy III	0.003842%
Margaret H Pomeroy	0.003842%
Robert A Pomeroy	0.003842%
Barbara Kent	0.003629%
Brian Allen	0.003629%
Laura Aguilar	0.003629%
Linda Schank	0.003629%
Rebecca Arey	0.003629%
Blake T. Paben	0.003407%
Brooke A. Paben	0.003407%
Vito T Vitti	0.003169%
Regina Ayala	0.003024%
Linda Carol Harper	0.003024%
Earl W Clark	0.003024%
Mary Alice Bell	0.003024%
Joann Hendry	0.003024%
Patricia Wood	0.003024%
Joyce L Willard	0.003024%
David S. Leatherman	0.002726%
Larry M. Leatherman	0.002726%
Linda S. Haller	0.002726%
Vito T. Vitti	0.002271%
Coni Dalhamer	0.002044%
Melinda Luzius	0.002044%
Rick S. Becker	0.002044%

Ron E. Becker	0.002044%
Brenda A Clark	0.001512%
Rachal L Chandler	0.001512%
Charles Daniel Clark	0.001008%
Charles Roy Clark Jr	0.001008%
Yolanda L Alford	0.001008%
Deborah Davis	0.000864%
James Lloyd Harvey	0.000864%
Linda Inez Watts	0.000864%
Mary Ellen Kreuger	0.000864%
Randy Harvey	0.000864%
Rita K Johnson	0.000864%
Rosie M Perkins	0.000864%
David M Clark	0.000605%
Joseph Clark	0.000605%
Lily M Clark	0.000605%
Zilphia Ann Caudill	0.000605%
Heather M Rivers	0.000202%
Robert Eli Clark	0.000202%
Tommy Wright Clark	0.000202%
<u>Unleased Mineral Interest</u>	<u>0.617064%</u>
Total:	100.000000%

(5) **Addresses of parties for notice purposes.**

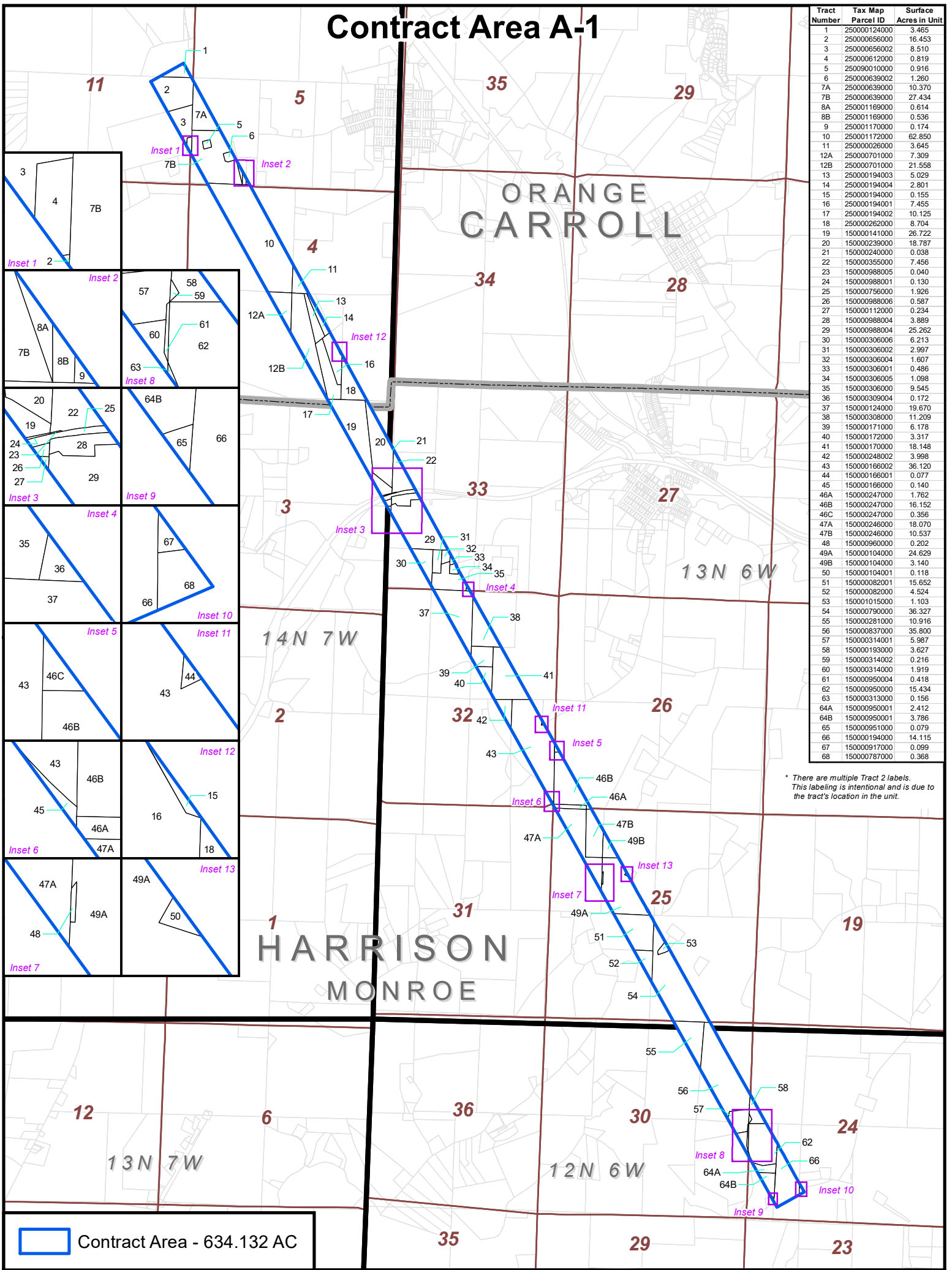
EAP Ohio, LLC
5847 San Felipe, Suite 400
Houston, TX 77057
Attention: Cullen D. Amend, Vice President – Land

The names and addresses of the remaining parties are set forth in Exhibit “A-3”, Exhibit “A-4”, Exhibit “A-5”, and Exhibit “A-6” attached hereto.

*It is understood by the parties that the working interests listed in this Unit Operating Agreement (and any attachments hereto) are estimates only and are subject to change based upon final verification of title, due diligence, additional leasehold acquired within the Contract Area, and/or the participation or non-participation of unleased mineral interests and/or third parties. The parties’ interests shall be adjusted to reflect the actual interest owned by the parties in the Contract Area.

** EAP Ohio, LLC, as operator of the proposed unit, is authorized to file this Application on behalf of EnerVest Energy Institutional Fund IX, LP, OWS Acquisition Co., and Riverbend Oil & Gas VI-B, L.L.C., by virtue of a Joint Operating Agreement with EnerVest Energy Institutional Fund IX, LP, OWS Acquisition Co., and Riverbend Oil & Gas VI-B, L.L.C.’s predecessor, TOTAL E&P USA, Inc.

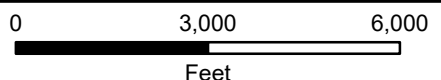
Contract Area A-1



Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	250000124000	3.465
2	250000656000	16.453
3	250000656002	8.510
4	250000612000	0.819
5	250090010000	0.916
6	250000639002	1.260
7A	250000639000	10.370
7B	250000639000	27.434
8A	250001169000	0.614
8B	250001169000	0.536
9	250001170000	0.174
10	250001172000	62.850
11	250000268000	3.645
12A	250000701000	7.309
12B	250000701000	21.558
13	250000194003	5.029
14	250000194004	2.801
15	250000194000	0.155
16	250000194001	7.455
17	250000194002	10.125
18	250000262000	8.704
19	150000141000	26.722
20	150000239000	18.787
21	150000240000	0.038
22	150000355000	7.456
23	150000988005	0.040
24	150000988001	0.130
25	150000756000	1.926
26	150000988006	0.587
27	150000112000	0.234
28	150000988004	3.889
29	150000988004	25.262
30	150000306006	6.213
31	150000306002	2.997
32	150000306004	1.607
33	150000306001	0.486
34	150000306005	1.098
35	150000306000	9.545
36	150000306004	0.172
37	150000124000	19.670
38	150000308000	11.209
39	150000171000	6.178
40	150000172000	3.317
41	150000170000	18.148
42	150000248002	3.998
43	150000166002	36.120
44	150000166001	0.077
45	150000166000	0.140
46A	150000247000	1.762
46B	150000247000	16.152
46C	150000247000	0.356
47A	150000246000	18.070
47B	150000246000	10.537
48	150000960000	0.202
49A	150000104000	24.629
49B	150000104000	3.140
50	150000104001	0.118
51	150000082001	15.652
52	150000082000	4.524
53	150001015000	1.103
54	150000790000	36.327
55	150000281000	10.916
56	1500000837000	35.800
57	150000314001	5.987
58	150000193000	3.627
59	150000314002	0.216
60	150000314000	1.919
61	150000950004	0.418
62	150000950000	15.434
63	150000313000	0.156
64A	150000950001	2.412
64B	150000950001	3.786
65	150000951000	0.079
66	150000194000	14.115
67	150000917000	0.099
68	150000787000	0.368

* There are multiple Tract 2 labels. This labeling is intentional and is due to the tract's location in the unit.

Contract Area A-1



SHC Enterprises NE HN MON Unit
Orange & Monroe Townships
Carroll & Harrison Co., OH

1 inch = 3,000 feet

36	Committed Working Interest	Gina M. Caffo	Yes	0.172	1.000000000	0.172	0.027124%	150000309004	Monroe	Harrison	0.027124%	0.027124%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	114 Lorraine Dr	Pittsburgh	PA	15227		
37	Committed Working Interest	RHDK Investments, LLC ATTN: Keith B. Kimble	Yes	19.670	1.000000000	19.670	3.101878%	15000124000	Monroe	Harrison	3.101878%	0.000000%	0.000000%	2.326408%	0.000000%	0.775469%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	3596 SR 39 NW	Dover	OH	44622	
38	Committed Working Interest	Darrell W. and Nancy L. Bereman	Yes	11.209	1.000000000	11.209	1.767613%	150000308000	Monroe	Harrison	1.767613%	1.767613%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	16234 Bowlin Blvd	Brook Park	OH	44142	
39	Committed Working Interest	RHDK Investments, LLC ATTN: Keith B. Kimble	Yes	6.178	1.000000000	6.178	0.974245%	15000171000	Monroe	Harrison	0.974245%	0.000000%	0.000000%	0.000000%	0.000000%	0.974245%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	3596 SR 39 NW	Dover	OH	44622	
40	Committed Working Interest	RHDK Investments, LLC ATTN: Keith B. Kimble	Yes	3.317	1.000000000	3.317	0.523077%	15000172000	Monroe	Harrison	0.523077%	0.000000%	0.000000%	0.000000%	0.000000%	0.523077%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	3596 SR 39 NW	Dover	OH	44622	
41	Committed Working Interest	William H. Host and Carol S. Host	Yes	18.148	1.000000000	18.148	2.861865%	15000170000	Monroe	Harrison	2.861865%	2.861865%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	32901 Host Rd	Bowenston	OH	44695	
42	Committed Working Interest	Ryan C. Patterson	Yes	3.998	1.000000000	3.998	0.630468%	15000248002	Monroe	Harrison	0.630468%	0.630468%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	2000 Weir Cook Dr	Yorktown	IN	47396	
43	Partially Committed Working Interest	Ronald and Debra Host	Yes	36.120	0.850000000	30.702	4.841579%	15000166002	Monroe	Harrison	1.210395%	0.000000%	0.000000%	3.631184%	0.000000%	1.210395%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	90375 Plum Run Rd	Bowenston	OH	44695	
43	Partially Committed Working Interest	Jennifer L. Host	Yes	36.120	0.075000000	2.709	0.427198%	15000166002	Monroe	Harrison	0.106800%	0.000000%	0.000000%	0.320399%	0.000000%	0.106800%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	1094 Michael Ln	Zoar	OH	44697	
43	Partially Committed Working Interest	Mark D. Host	Yes	36.120	0.075000000	2.709	0.427198%	15000166002	Monroe	Harrison	0.106800%	0.000000%	0.000000%	0.320399%	0.000000%	0.106800%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	1094 Michael Ln	Zoar	OH	44697	
44	Partially Committed Working Interest	Mark D. Host	Yes	0.077	1.000000000	0.077	0.012143%	15000166001	Monroe	Harrison	0.003036%	0.000000%	0.000000%	0.009107%	0.000000%	0.003036%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	542 Busby Dr	Bowenston	OH	44695	
45	Partially Committed Working Interest	Mark D. Host	Yes	0.140	1.000000000	0.140	0.022077%	15000166000	Monroe	Harrison	0.005519%	0.000000%	0.000000%	0.016558%	0.000000%	0.005519%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	542 Busby Dr	Bowenston	OH	44695	
46a	Committed Working Interest	HNY Fam, LLC ATTN: Jill E. Harer	Yes	1.762	1.000000000	1.762	0.277860%	15000247000	Monroe	Harrison	0.277860%	0.208395%	0.069465%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	107 Jeffrey Ln	Newark	OH	43056	
46b	Committed Working Interest	HNY Fam, LLC ATTN: Jill E. Harer	Yes	16.152	1.000000000	16.152	2.547104%	15000247000	Monroe	Harrison	2.547104%	2.508897%	0.038207%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	107 Jeffrey Ln	Newark	OH	43056	
46c	Committed Working Interest	HNY Fam, LLC ATTN: Jill E. Harer	Yes	0.356	1.000000000	0.356	0.056140%	15000247000	Monroe	Harrison	0.056140%	0.054245%	0.001895%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	107 Jeffrey Ln	Newark	OH	43056	
47a	Committed Working Interest	HNY Fam, LLC ATTN: Jill E. Harer	Yes	18.070	1.000000000	18.070	2.849564%	15000246000	Monroe	Harrison	2.849564%	2.137173%	0.712391%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	107 Jeffrey Ln	Newark	OH	43056	
47b	Committed Working Interest	HNY Fam, LLC ATTN: Jill E. Harer	Yes	10.537	1.000000000	10.537	1.661641%	15000246000	Monroe	Harrison	1.661641%	1.636717%	0.024925%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	107 Jeffrey Ln	Newark	OH	43056	
48	Committed Working Interest	The East Ohio Gas Company	Yes	0.202	1.000000000	0.202	0.031855%	15000960000	Monroe	Harrison	0.031855%	0.023891%	0.007964%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	320 Springside Dr	Akron	OH	44333	
49a	Committed Working Interest	HNY Fam, LLC ATTN: Jill E. Harer	Yes	24.629	1.000000000	24.629	3.883892%	15000104000	Monroe	Harrison	3.883892%	2.912919%	0.970973%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	107 Jeffrey Ln	Newark	OH	43056	
49b	Committed Working Interest	HNY Fam, LLC ATTN: Jill E. Harer	Yes	3.140	1.000000000	3.140	0.495165%	15000104000	Monroe	Harrison	0.495165%	0.487738%	0.007427%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	107 Jeffrey Ln	Newark	OH	43056	
50	Committed Working Interest	Roberta C. Raber	Yes	0.118	1.000000000	0.118	0.018608%	15000104001	Monroe	Harrison	0.018608%	0.018608%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	33535 Gundy Ridge Rd	Bowenston	OH	44695	
51	Committed Working Interest	James B. and Beth E. Monigold	Yes	15.652	1.000000000	15.652	2.468256%	15000082001	Monroe	Harrison	2.468256%	1.851192%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	33555 Gundy Ridge Rd	Bowenston	OH	44695	
52	Committed Working Interest	Daniel E. and Barbara J. Chew	Yes	4.524	1.000000000	4.524	0.713416%	15000082000	Monroe	Harrison	0.713416%	0.689338%	0.024078%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	89225 Willis Run Rd	Bowenston	OH	44695	
53	Committed Working Interest	Board of Trustees of Monroe Township ATTN: Tom Ferguson	Yes	1.103	1.000000000	1.103	0.173939%	15000101500	Monroe	Harrison	0.173939%	0.173939%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	207 Water Aly	Bowenston	OH	44695	
54	Committed Working Interest	ATTN: Mark R. and Melinda S. Willard, Co-Trustees	Yes	36.327	1.000000000	36.327	5.728618%	15000790000	Monroe	Harrison	5.728618%	4.296464%	1.432154%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	86560 Beaver Dam Rd	Scio	OH	43988	
55	Uncommitted Working Interest	Michael L. and Sandra F. Rodriguez	Yes	10.916	1.000000000	10.916	1.721408%	15000281000	Monroe	Harrison	0.860704%	0.000000%	0.000000%	0.860704%	0.000000%	0.860704%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	88975 Mill Hill Rd	Bowenston	OH	44695	
56	Committed Working Interest	The Willard Family Trust, 9/6/1991 ATTN: Mark R. and Melinda S. Willard, Co-Trustees	Yes	35.800	1.000000000	35.800	5.645512%	15000837000	Monroe	Harrison	5.645512%	4.234134%	1.411378%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	86560 Beaver Dam Rd	Scio	OH	43988	
57	Committed Working Interest	Robert C. Thurman	Yes	5.987	1.000000000	5.987	0.944125%	15000314001	Monroe	Harrison	0.944125%	0.708094%	0.236031%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	3038 Mt Pleasant NW	North Canton	OH	44720	
58	Committed Working Interest	The Willard Family Trust, 9/6/1991 ATTN: Mark R. and Melinda S. Willard, Co-Trustees	Yes	3.627	1.000000000	3.627	0.571963%	15000193000	Monroe	Harrison	0.571963%	0.571963%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	86560 Beaver Dam Rd	Scio	OH	43988	
59	Committed Working Interest	Robert C. Thurman	Yes	0.216	1.000000000	0.216	0.034062%	15000314002	Monroe	Harrison	0.034062%	0.025477%	0.008516%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	3038 Mt Pleasant NW	North Canton	OH	44720	
60	Committed Working Interest	Bourty Minerals, LLC ATTN: Tracie R. Palmer	Yes	1.919	0.500000000	0.960	0.151309%	15000314000	Monroe	Harrison	0.151309%	0.000000%	0.000000%	0.151309%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	777 Main St Suite 3400	Fort Worth	TX	76102	
60	Committed Working Interest	Ascent Ulica Minerals, LLC ATTN: Kade R. Smith	Yes	1.919	0.288500000	0.549	0.086503%	15000314000	Monroe	Harrison	0.086503%	0.000000%	0.000000%	0.086503%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	3501 NW 63rd St	Oklahoma City	OK	73116	
60	Committed Working Interest	Cooper Island Investments, LLC ATTN: Preston V. Phillips	Yes	1.919	0.127500000	0.245	0.038584%	15000314000	Monroe	Harrison	0.038584%	0.000000%	0.000000%	0.038584%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	12377 Merit Dr Suite 1200	Dallas	TX	75251	
60	Committed Working Interest	Flatiron Energy Partners, LLC ATTN: Brett L. Austin	Yes	1.919	0.070000000	0.134	0.021183%	15000314000	Monroe	Harrison	0.021183%	0.000000%	0.000000%	0.021183%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	PO Box 601569	Dallas	TX	75360	
60	Committed Working Interest	Four HC Ulica, LLC ATTN: Preston V. Phillips																										

64b	Partially Committed Working Interest	Ascent Utica Minerals, LLC ATTN: Kade R. Smith	Yes	3.786	0.2858500000	1.082	0.170663%	150000950001	Monroe	Harrison	0.021333%	0.021333%	0.000000%	0.149330%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	3501 NW 63rd St	Oklahoma City	OK	73116	
64b	Committed Working Interest	Cooper Island Investments, LLC ATTN: Preston V. Phillips	Yes	3.786	0.1275000000	0.483	0.076122%	150000950001	Monroe	Harrison	0.076122%	0.009515%	0.000000%	0.066607%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	12377 Merit Dr Suite 1200	Dallas	TX	75251	
64b	Committed Working Interest	Flatiron Energy Partners, LLC ATTN: Brett L. Austin	Yes	3.786	0.0700000000	0.265	0.041793%	150000950001	Monroe	Harrison	0.041793%	0.005224%	0.000000%	0.036568%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	PO Box 601559	Dallas	TX	75360	
64b	Committed Working Interest	Four HC Utica, LLC ATTN: Preston V. Phillips	Yes	3.786	0.0141500000	0.054	0.008448%	150000950001	Monroe	Harrison	0.008448%	0.001056%	0.000000%	0.007392%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	12377 Merit Dr Suite 1200	Dallas	TX	75251	
64b*	Committed Working Interest	First Ranger Capital, LLC ATTN: Gary Jack	Yes	3.786	0.0025000000	0.009	0.001493%	150000950001	Monroe	Harrison	0.001493%	0.000187%	0.000000%	0.001306%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	7045 Aspen Wood Tr	Fort Worth	TX	76132	
65	Committed Working Interest	Ellen M. and Robert D. Douglas	Yes	0.079	1.0000000000	0.079	0.012458%	150000951000	Monroe	Harrison	0.012458%	0.012458%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	88130 Beaver Dam Rd	Bowerston	OH	44695	
66	Committed Working Interest	The Willard Family Trust, 9/6/1991 ATTN: Mark R. and Melinda S. Willard, Co-Trustees	Yes	14.115	1.0000000000	14.115	2.225877%	150000194000	Monroe	Harrison	2.225877%	2.225877%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	86560 Beaver Dam Rd	Scio	OH	43988	
67	Committed Working Interest	Daniel P. and Sulinda F. Betts	Yes	0.099	1.0000000000	0.099	0.015612%	150000917000	Monroe	Harrison	0.015612%	0.015612%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	828 Clearview Terrace	New Martinsville	WV	26155	
68	Committed Working Interest	Daniel P. and Sulinda F. Betts	Yes	0.368	1.0000000000	0.368	0.058032%	150000787000	Monroe	Harrison	0.058032%	0.058032%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	828 Clearview Terrace	New Martinsville	WV	26155	
				Total Unit Acres:	634.132	100.000000%											TOTAL:	90.068665%	71.871216%	6.324020%	11.683372%	1.040421%	3.705341%	0.860704%	1.507207%	0.230520%	1.240857%	0.919280%								
				Total Leased Acres:	630.219												571.154229	455.758377	40.102632	74.088000	6.597640	23.496750	5.458000													

* Indicates non-conforming leases

END OF EXHIBIT A-2

Revised 12/13/21

Exhibit A-2b

All Uncommitted Working Interest Owners with an Interest in Tract 7a in the proposed SHC Enterprises NE HN MON Unit.

TRACT NUMBER	TRACT 7a UNCOMMITTED WORKING INTEREST OWNER	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	Decimal Interest in Tract	Surface Acres in Unit	TRACT 3a WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP CODE
7a	Ohio Oil and Gas Exploration Co., Inc. ATTN: Carroll Campbell	250000639000	Orange	Carroll	0.2500000000	2.592500	0.408827%	6794 William Tell Ave NW	North Canton	OH	44720
7a	Jacques U. and Nancy L. Baenziger	250000639000	Orange	Carroll	0.0500000000	0.518500	0.081765%	68-1399 Mauna Lani Dr D202	Kamuela	HI	96743
7a	The Marion A. Harrison Trust dated December 16, 1986 ATTN: James A. Harrison, Trustee	250000639000	Orange	Carroll	0.0500000000	0.518500	0.081765%	5 Bloom Way	Hilton Head Island	SC	29926
7a	The Tillie S. Harrison Trust, dated January 14, 1987 ATTN: Gayle A. Reeves, Successor Trustee	250000639000	Orange	Carroll	0.0500000000	0.518500	0.081765%	1607 State Route 60, Suite 10	Vermillion	OH	44089
7a	Mary Ann Lehman	250000639000	Orange	Carroll	0.0500000000	0.518500	0.081765%	1227 SE 23rd Ter	Cape Coral	FL	33990
7a	Trustee of the Rowland G. Rose Revocable Trust ATTN: John A. Rose, Trustee	250000639000	Orange	Carroll	0.0500000000	0.518500	0.081765%	2882 Ziegle Ave	Cincinnati	OH	45208
7a	Gwendolynne M. Deal	250000639000	Orange	Carroll	0.0016666668	0.017283	0.002726%	5506 Bertsville Rd	Lady Lake	FL	32159
7a	Angela S. Becker	250000639000	Orange	Carroll	0.0050000000	0.051850	0.008177%	841 Dowding Way	The Villages	FL	32162
7a	Linda S. Haller	250000639000	Orange	Carroll	0.0016666665	0.017283	0.002726%	219 Broadleaf cir	Miamisburg	OH	45342
7a	Larry M. Leatherman	250000639000	Orange	Carroll	0.0016666668	0.017283	0.002726%	1019 Benfield Dr	Dayton	OH	45429
7a	David S. Leatherman	250000639000	Orange	Carroll	0.0016666668	0.017283	0.002726%	16384 Muni Rd	Apple Valley	CA	92307
7a	Ron E. Becker	250000639000	Orange	Carroll	0.0012500000	0.012963	0.002044%	5910 S 50th St	Lincoln	NE	68516
7a	Rick S. Becker	250000639000	Orange	Carroll	0.0012500000	0.012963	0.002044%	89 W Ellis Dr	Waynesville	OH	45068
7a	Coni Dalhamer	250000639000	Orange	Carroll	0.0012500000	0.012963	0.002044%	3581 Sequoia Dr	Dayton	OH	45431
7a	Melinda Luzius	250000639000	Orange	Carroll	0.0012500000	0.012963	0.002044%	11209 Las Polamas Dr	Frisco	TX	75033
7a	Carolynne B. Raab aka Carolynne Holsapple	250000639000	Orange	Carroll	0.0050000000	0.051850	0.008177%	7565 W SR 571 Lot 69	West Milton	OH	45383
7a	Samantha J. Vitti	250000639000	Orange	Carroll	0.0024305555	0.025205	0.003975%	83 Mckinley Ave	Battle Creek	MI	49017
7a	Jacqueline J. King	250000639000	Orange	Carroll	0.0024305555	0.025205	0.003975%	66 31st St	Battle Creek	MI	49015
7a	Vito T. Vitti	250000639000	Orange	Carroll	0.0013888890	0.014403	0.002271%	106 Dreamfield Dr	Battle Creek	MI	49014
7a	Darryl Hall	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	1561 Smoky View Dr	Dandridge	TN	37725
7a	Alan L. Hall	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	4029 Shell Ave	Dayton	OH	45415
7a	John W. Hall Jr	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	915 Slayton Rd	Marlinton	WV	24954
7a	Lynne Mahlig Higgs	250000639000	Orange	Carroll	0.0250000000	0.259250	0.040883%	77914 Grey Wolf Trl	La Quinta	CA	92253
7a	Alfred J. McAllister 1978 Living Trust ATTN: Michael Schuh, Douglas S. Leese and Donald Kinzer, Co-Trustees	250000639000	Orange	Carroll	0.0250000000	0.259250	0.040883%	915 Slayton Rd	Marlinton	WV	24954
7a	Trustee of the Mildred B. Long Revocable Trust ATTN: Linda Clifton, Trustee	250000639000	Orange	Carroll	0.0250000000	0.259250	0.040883%	8467 Germantown Rd	Olive Branch	MS	38654
7a	Marcella Thieman	250000639000	Orange	Carroll	0.0250000000	0.259250	0.040883%	13075 Wilkins Fortman Rd	Minster	OH	45865
7a	Sylvia A. Petrosky	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	2273 Smith Rd	Akron	OH	44333
7a	Linda A. Koch	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	205 Oakland Park Ave	Columbus	OH	43214
7a	Laura Cunningham	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	48 Sunset Ter	Wayne	NJ	07470
7a	Daniel J. Koch	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	120 Wilbur Ave	Columbus	OH	43215
7a	Robert J. Elbert	250000639000	Orange	Carroll	0.0250000000	0.259250	0.040883%	907 W Chalon Pl	Peoria	IL	61614
7a	James Charles Carr	250000639000	Orange	Carroll	0.0250000000	0.259250	0.040883%	305 E Liberty Dr	Wheaton	IL	60187
7a	William E. Goodsene, Jr.	250000639000	Orange	Carroll	0.0125000000	0.129625	0.020441%	7900 S. State Rd. 109	Elkhart	IN	46514
7a	James A. Goodsene	250000639000	Orange	Carroll	0.0125000000	0.129625	0.020441%	57098 Sequoia Dr.	Goshen	IN	46528
7a	David W. Pratt	250000639000	Orange	Carroll	0.0250000000	0.259250	0.040883%	4241 114th Ter	Clearwater	FL	33756
7a	William P. O'Brien Jr	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	214 E Meadow View Ct	Edelstein	IL	61526
7a	Gregory J. O'Brien	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	425 W Stratford Dr	Peoria	IL	61614

7a	Laureen T. Dillon	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	2607 W Belle Vista Ct	West Peoria	IL	61604
7a	Eileen M. O'Brien	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	237 West Vail Ct	Peoria	IL	61614
7a	Cathy Stoltz	250000639000	Orange	Carroll	0.0250000000	0.259250	0.040883%	3219 Burkhalter Rd	Statesboro	GA	30458
7a	Joyce C. Paben	250000639000	Orange	Carroll	0.0083333333	0.086417	0.013628%	1059 4th Avenue Dr	Hickory	NC	28601
7a	Lisa J. Harbinson	250000639000	Orange	Carroll	0.0041666668	0.043208	0.006814%	11 Rockport Cv	San Rafael	CA	94901
7a	Kurt L. Paben	250000639000	Orange	Carroll	0.0041666668	0.043208	0.006814%	469 W Huron St	Chicago	IL	60654
7a	Drake K. Paben	250000639000	Orange	Carroll	0.0041666668	0.043208	0.006814%	4005 Hartline Hills Way	Celina	TX	75009
7a	Brooke A. Paben	250000639000	Orange	Carroll	0.0020833333	0.021604	0.003407%	150 2nd St 409	Minneapolis	MN	55413
7a	Blake T. Paben	250000639000	Orange	Carroll	0.0020833333	0.021604	0.003407%	150 2nd St 409	Minneapolis	MN	55413
7a	Regina Ayala	250000639000	Orange	Carroll	0.0006944447	0.007201	0.001136%	3987 Swarthmore Ct	Claremont	CA	91711
7a	Linda Carol Harper	250000639000	Orange	Carroll	0.0006944446	0.007201	0.001136%	2996 Slippery Rock Ct	Columbus	GA	31909
7a	James Lloyd Harvey	250000639000	Orange	Carroll	0.0001984127	0.002058	0.000324%	45 Emerald Acres Dr	Crawfordville	FL	32327
7a	Deborah Davis	250000639000	Orange	Carroll	0.0001984127	0.002058	0.000324%	17 25th Ave	Apalachicola	FL	32320
7a	Mary Ellen Kreuger	250000639000	Orange	Carroll	0.0001984127	0.002058	0.000324%	4471 Rockingham Rd	Tallahassee	FL	32303
7a	Linda Inez Watts	250000639000	Orange	Carroll	0.0001984127	0.002058	0.000324%	3525 Gainer Rd	Chipley	FL	32428
7a	Rosie M Perkins	250000639000	Orange	Carroll	0.0001984127	0.002058	0.000324%	3201 Miccosukee Rd Apt 11b	Tallahassee	FL	32308
7a	Rita K Johnson	250000639000	Orange	Carroll	0.0001984127	0.002058	0.000324%	3035 Luther Hall Rd	Tallahassee	FL	32310
7a	Randy Harvey	250000639000	Orange	Carroll	0.0001984127	0.002058	0.000324%	2293 Tuscavilla Rd	Tallahassee	FL	32312
7a	Joann Hendry	250000639000	Orange	Carroll	0.0006944444	0.007201	0.001136%	4962 Crooked Rd	Tallahassee	FL	32310
7a	Patricia Wood	250000639000	Orange	Carroll	0.0006944444	0.007201	0.001136%	14033 Wolcott Dr	Tampa	FL	33624
7a	Brian Allen	250000639000	Orange	Carroll	0.0008333333	0.008642	0.001363%	Po Box 15665	Tallahassee	FL	32317
7a	Barbara Kent	250000639000	Orange	Carroll	0.0008333333	0.008642	0.001363%	4779 Lancashure Ln	Tallahassee	FL	32309
7a	Laura Aguilar	250000639000	Orange	Carroll	0.0008333333	0.008642	0.001363%	2316 San Pedro Ave	Tallahassee	FL	32304
7a	Rebecca Arey	250000639000	Orange	Carroll	0.0008333333	0.008642	0.001363%	1233 Reynolds St	Laramie	WY	82072
7a	Linda Schank	250000639000	Orange	Carroll	0.0008333333	0.008642	0.001363%	4025 Brandon Hill Dr	Tallahassee	FL	32309
7a	David M Clark	250000639000	Orange	Carroll	0.0001388889	0.001440	0.000227%	4061 Maryanne Pl	Grove City	OH	43123
7a	Lily M Clark	250000639000	Orange	Carroll	0.0001388889	0.001440	0.000227%	7168 Ousley Rd	Valdosta	GA	31601
7a	Zilphia Ann Caudill	250000639000	Orange	Carroll	0.0001388889	0.001440	0.000227%	506 S Goodman St	Sparks	GA	31647
7a	Joseph Clark	250000639000	Orange	Carroll	0.0001388889	0.001440	0.000227%	25821 Coriander Ct	Moreno Valley	CA	92553
7a	Joyce L Willard	250000639000	Orange	Carroll	0.0006944444	0.007201	0.001136%	4771 Preston Johnson Rd	Tallahassee	FL	32310
7a	Charles Roy Clark Jr	250000639000	Orange	Carroll	0.0002314815	0.002400	0.000379%	16052 Bob Ellis Rd	Tallahassee	FL	32310
7a	Charles Daniel Clark	250000639000	Orange	Carroll	0.0002314815	0.002400	0.000379%	16052 Bob Ellis Rd	Tallahassee	FL	32311
7a	Yolanda L Alford	250000639000	Orange	Carroll	0.0002314815	0.002400	0.000379%	16062 Bob Ellis Rd	Tallahassee	FL	32310
7a	Mary Alice Bell	250000639000	Orange	Carroll	0.0006944445	0.007201	0.001136%	5616 Westview Ln	Tallahassee	FL	32310
7a	Earl W Clark	250000639000	Orange	Carroll	0.0006944445	0.007201	0.001136%	18183 Blountstown Hwy	Tallahassee	FL	32310
7a	Rachal L Chandler	250000639000	Orange	Carroll	0.0003472222	0.003601	0.000568%	9608 Blountstown Hwy	Tallahassee	FL	32310
7a	Brenda A Clark	250000639000	Orange	Carroll	0.0003472222	0.003601	0.000568%	9608 Blountstown Hwy	Tallahassee	FL	32310
7a	Jami M Maige	250000639000	Orange	Carroll	0.0020833333	0.021604	0.003407%	1609 Bur Oak Dr	Allen	TX	75002
7a	Joseph Anthony Maige	250000639000	Orange	Carroll	0.0020833333	0.021604	0.003407%	811 Woodward Ave	Port Saint Joe	FL	32456
7a	Wayne O Harvey	250000639000	Orange	Carroll	0.0020833333	0.021604	0.003407%	173 Beaver Creek Rd	Havana	FL	32333
7a	Edress E Smith	250000639000	Orange	Carroll	0.0020833333	0.021604	0.003407%	173 Beaver Creek Rd	Havana	FL	32333
7a	John Milton Cox	250000639000	Orange	Carroll	0.0013888889	0.014403	0.002271%	Po Box 624	Carrabelle	FL	32322
7a	James Ronnie Cox	250000639000	Orange	Carroll	0.0013888889	0.014403	0.002271%	16441 Star Hill Rd	Tallahassee	FL	32310
7a	Juliette Cox Anderson	250000639000	Orange	Carroll	0.0013888889	0.014403	0.002271%	18810 Star Hill Rd	Tallahassee	FL	32310
7a	Robert Eli Clark	250000639000	Orange	Carroll	0.0000462963	0.000480	0.000076%	17866 Larkin Ct W	Tallahassee	FL	32310
7a	Tommy Wright Clark	250000639000	Orange	Carroll	0.0000462963	0.000480	0.000076%	405 Mastic Ln	Tallahassee	FL	32310
7a	Heather M Rivers	250000639000	Orange	Carroll	0.0000462963	0.000480	0.000076%	4818 Woodcreek Ct	Valdosta	GA	31601
7a	Robert A. Pomeroy	250000639000	Orange	Carroll	0.0041666650	0.043208	0.006814%	7 Kent St B	Somerset	NJ	8873
7a	Margaret H. Pomeroy	250000639000	Orange	Carroll	0.0041666650	0.043208	0.006814%	505 Arlington Ave	Canton	OH	44708
7a	William T. Pomeroy III	250000639000	Orange	Carroll	0.0041666675	0.043208	0.006814%	49663 Calcutta Smithferry Rd	E. Liverpool	OH	43920
7a	John L. Pomeroy	250000639000	Orange	Carroll	0.0041666675	0.043208	0.006814%	16870 Clearview Dr	E. Liverpool	OH	43920

7a	James R. Pomeroy	250000639000	Orange	Carroll	0.0041666675	0.043208	0.006814%	3968 SE Gladstone St	Portland	OR	97202
7a	Natalie Richter	250000639000	Orange	Carroll	0.0041666675	0.043208	0.006814%	1133 Golden Oaks Rd	Holbrook	PA	15341
7a	Thomas Redman	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	12 Monmouth Ave	Rumson	NJ	07760
7a	Jotham McCauley	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	296 Loblolly Ct Nw	Marietta	GA	30064
7a	Jason Robert Pitcher	250000639000	Orange	Carroll	0.0031250000	0.032406	0.005110%	10255 Lothbury Cir	Fishers	IN	46037
7a	Tia Ray	250000639000	Orange	Carroll	0.0031250000	0.032406	0.005110%	2115 Grand Jct	Alpharetta	GA	30004
7a	John Redman	250000639000	Orange	Carroll	0.0062500000	0.064813	0.010221%	7008 Cedar Bend Ct	Raleigh	NC	27612
TOTAL WORKING INTEREST PERCENTAGE:					0.9216666668	9.557683	1.507207%				

END OF EXHIBIT A-2d											
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Revised 12/13/21

Exhibit A-2c

All Uncommitted Working Interest Owners with an Interest in Tract 12a in the proposed SHC Enterprises NE HN MON Unit.

TRACT NUMBER	TRACT 12a UNCOMMITTED WORKING INTEREST OWNER	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	Decimal Interest in Tract	Surface Acres in Unit	TRACT 12a WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP CODE
12a	Jacques U. and Nancy L. Baenziger	250000701000	Orange	Carroll	0.0200000000	0.146180	0.023052%	68-1399 Mauna Lani Dr D202	Kamuela	HI	96743
12a	John H Bitner	250000701000	Orange	Carroll	0.0066666680	0.048727	0.007684%	2329 Lincolnwood Dr	Evanston	IL	60201
12a	Peter J Bitner	250000701000	Orange	Carroll	0.0066666660	0.048727	0.007684%	PO Box 15028	Honolulu	HI	96830
12a	Margaret Carter	250000701000	Orange	Carroll	0.0066666660	0.048727	0.007684%	2406 40th Ave E	Seattle	WA	98112
12a	William E. Goodsene, Jr.	250000701000	Orange	Carroll	0.0100000000	0.073090	0.011526%	7900 S. State Rd. 109	Elkhart	IN	46514
12a	James A. Goodsene	250000701000	Orange	Carroll	0.0100000000	0.073090	0.011526%	57098 Sequoia Dr.	Goshen	IN	46528
12a	Samantha J Vitti	250000701000	Orange	Carroll	0.0019444444	0.014212	0.002241%	83 Mckinley Ave	Battle Creek	MI	49017
12a	Jacqueline J King	250000701000	Orange	Carroll	0.0019444444	0.014212	0.002241%	66 31st St	Battle Creek	MI	49015
12a	Vito T Vitti	250000701000	Orange	Carroll	0.0011111112	0.008121	0.001281%	106 Dreamfield Dr	Battle Creek	MI	49014
12a	Darryl Hall	250000701000	Orange	Carroll	0.0050000000	0.036545	0.005763%	1561 Smoky View Dr	Dandridge	TN	37725
12a	Alan L Hall	250000701000	Orange	Carroll	0.0050000000	0.036545	0.005763%	4029 Shell Ave	Dayton	OH	45415
12a	John W Hall Jr	250000701000	Orange	Carroll	0.0050000000	0.036545	0.005763%	915 Slayton Rd	Marlinton	WV	24954
12a	The Matthew E. Joefreda Amended Agreement of Trust dtd. July 11, 2001 ATTN: PNC Bank, NA, Trustee	250000701000	Orange	Carroll	0.0200000000	0.146180	0.023052%	6 North Main Street	Dayton	OH	45402
12a	Melissa Kaye	250000701000	Orange	Carroll	0.0100000000	0.073090	0.011526%	143 Saddle Ridge Dr	Alexander	NC	28701
12a	Michael Kaye	250000701000	Orange	Carroll	0.0100000000	0.073090	0.011526%	3138 Dorrington Dr	Dallas	TX	75228
12a	Mid-West Metro, Inc.	250000701000	Orange	Carroll	0.0200000000	0.146180	0.023052%	5259 N. Tacoma St Suite 12	Indianapolis	IN	46220
12a	Robert A Pomeroy	250000701000	Orange	Carroll	0.0033333333	0.024363	0.003842%	7 Kent St B	Somerset	NJ	8873
12a	Margaret H Pomeroy	250000701000	Orange	Carroll	0.0033333333	0.024363	0.003842%	505 Arlington Ave	Canton	OH	44708
12a	William T Pomeroy III	250000701000	Orange	Carroll	0.0033333333	0.024363	0.003842%	49663 Calcutta Smithferry Rd	E. Liverpool	OH	43920
12a	John L Pomeroy	250000701000	Orange	Carroll	0.0033333333	0.024363	0.003842%	16870 Clearview Dr	E. Liverpool	OH	43920
12a	James R Pomeroy	250000701000	Orange	Carroll	0.0033333333	0.024363	0.003842%	3968 SE Gladstone St	Portland	OR	97202
12a	Natalie Richter	250000701000	Orange	Carroll	0.0033333333	0.024363	0.003842%	1133 Golden Oaks Rd	Holbrook	PA	15341
12a	Carol J Smith	250000701000	Orange	Carroll	0.0200000000	0.146180	0.023052%	2308 W Norwood Dr	Muncie	IN	47304
12a	Cathy Stoltz	250000701000	Orange	Carroll	0.0200000000	0.146180	0.023052%	3219 Burkhalter Rd	Statesboro	GA	30458
					TOTAL WORKING INTEREST PERCENTAGE:	0.2000000000	1.461800	0.230520%			

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Exhibit A-2d

All Uncommitted Working Interest Owners with an Interest in Tract 12b in the proposed SHC Enterprises NE HN MON Unit.

TRACT NUMBER	TRACT 12b UNCOMMITTED WORKING INTEREST OWNER	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	Decimal Interest in Tract	Surface Acres in Unit	TRACT 12b WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP CODE
12b	Jacques U. and Nancy L. Baenziger	250000701000	Orange	Carroll	0.0200000000	0.431160	0.067992%	68-1399 Mauna Lani Dr D202	Kamuela	HI	96743
12b	John H Bitner	250000701000	Orange	Carroll	0.0066666680	0.143720	0.022664%	2329 Lincolnwood Dr	Evanston	IL	60201
12b	Peter J Bitner	250000701000	Orange	Carroll	0.0066666660	0.143720	0.022664%	PO Box 15028	Honolulu	HI	96830
12b	Margaret Carter	250000701000	Orange	Carroll	0.0066666660	0.143720	0.022664%	2406 40th Ave E	Seattle	WA	98112
12b	Linda A Folks	250000701000	Orange	Carroll	0.0066666680	0.143720	0.022664%	25202 Derby Cir	Laguna Hills	CA	92653
12b	Stephen E Fisher	250000701000	Orange	Carroll	0.0066666660	0.143720	0.022664%	2313 NE 191st St	Lake Forest Park	WA	98155
12b	Pamela M Campbell	250000701000	Orange	Carroll	0.0066666660	0.143720	0.022664%	5916 Gleneagle Ave	Port Orchard	WA	98367
12b	Patricia V Geisinger	250000701000	Orange	Carroll	0.0300000000	0.646740	0.101988%	224 Riverview Trl	Roswell	GA	30075
12b	Barbara A Geisinger	250000701000	Orange	Carroll	0.0100000000	0.215580	0.033996%	204 Parkchester Road	Elk Grove Village	IL	60007
12b	William E. Goodsene, Jr.	250000701000	Orange	Carroll	0.0100000000	0.215580	0.033996%	7900 S. State Rd. 109	Elkhart	IN	46514
12b	James A. Goodsene	250000701000	Orange	Carroll	0.0100000000	0.215580	0.033996%	57098 Sequoia Dr.	Goshen	IN	46528
12b	Samantha J Vitti	250000701000	Orange	Carroll	0.0022222222	0.047907	0.007555%	83 Mckinley Ave	Battle Creek	MI	49017
12b	Jacqueline J King	250000701000	Orange	Carroll	0.0022222222	0.047907	0.007555%	66 31st St	Battle Creek	MI	49015
12b	Vito T Vitti	250000701000	Orange	Carroll	0.0005555556	0.011977	0.001889%	106 Dreamfield Dr	Battle Creek	MI	49014
12b	Darryl Hall	250000701000	Orange	Carroll	0.0050000000	0.107790	0.016998%	1561 Smoky View Dr	Dandridge	TN	37725
12b	Alan L Hall	250000701000	Orange	Carroll	0.0050000000	0.107790	0.016998%	4029 Shell Ave	Dayton	OH	45415
12b	John W Hall Jr	250000701000	Orange	Carroll	0.0050000000	0.107790	0.016998%	915 Slayton Rd	Marlinton	WV	24954
12b	Benjamin F Hiltabrand IV	250000701000	Orange	Carroll	0.0066666660	0.143720	0.022664%	2112 East Barwell Lake Rd	Carlock	IL	61725
12b	David B Hiltabrand	250000701000	Orange	Carroll	0.0066666660	0.143720	0.022664%	2008 Castle Ave	Bloomington	IL	61701
12b	Jennifer D. Elliott	250000701000	Orange	Carroll	0.0033333340	0.071860	0.011332%	912 Parmon Rd	Bloomington	IL	61701
12b	Barbara D Brumleve	250000701000	Orange	Carroll	0.0033333340	0.071860	0.011332%	3110 Wild Horse St	Normal	IL	61761
12b	Stella E Krister Condon	250000701000	Orange	Carroll	0.0200000000	0.431160	0.067992%	7979 Sailboat Key Blvd 404	South Pasadena	FL	33707
12b	Regina Ayala	250000701000	Orange	Carroll	0.0005555557	0.011977	0.001889%	3987 Swarthmore Ct	Claremont	CA	91711
12b	Linda Carol Harper	250000701000	Orange	Carroll	0.0005555557	0.011977	0.001889%	2996 Slippery Rock Ct	Columbus	GA	31909
12b	James Lloyd Harvey	250000701000	Orange	Carroll	0.0001587302	0.003422	0.000540%	45 Emerald Acres Dr	Crawfordville	FL	32327
12b	Deborah Davis	250000701000	Orange	Carroll	0.0001587302	0.003422	0.000540%	17 25th Ave	Apalachicola	FL	32320
12b	Mary Ellen Kreuger	250000701000	Orange	Carroll	0.0001587302	0.003422	0.000540%	4471 Rockingham Rd	Tallahassee	FL	32303
12b	Linda Inez Watts	250000701000	Orange	Carroll	0.0001587302	0.003422	0.000540%	3525 Gainer Rd	Chipley	FL	32428
12b	Rosie M Perkins	250000701000	Orange	Carroll	0.0001587302	0.003422	0.000540%	3201 Miccosukee Rd Apt 11b	Tallahassee	FL	32308
12b	Rita K Johnson	250000701000	Orange	Carroll	0.0001587302	0.003422	0.000540%	3035 Luther Hall Rd	Tallahassee	FL	32310
12b	Randy Harvey	250000701000	Orange	Carroll	0.0001587302	0.003422	0.000540%	2293 Tuscvilla Rd	Tallahassee	FL	32312
12b	Joann Hendry	250000701000	Orange	Carroll	0.0005555556	0.011977	0.001889%	4962 Crooked Rd	Tallahassee	FL	32310
12b	Patricia Wood	250000701000	Orange	Carroll	0.0005555556	0.011977	0.001889%	14033 Wolcott Dr	Tampa	FL	33624
12b	Brian Allen	250000701000	Orange	Carroll	0.0006666667	0.014372	0.002266%	Po Box 15665	Tallahassee	FL	32317
12b	Barbara Kent	250000701000	Orange	Carroll	0.0006666667	0.014372	0.002266%	4779 Lancashire Ln	Tallahassee	FL	32309
12b	Laura Aguilar	250000701000	Orange	Carroll	0.0006666667	0.014372	0.002266%	2316 San Pedro Ave	Tallahassee	FL	32304
12b	Rebecca Arey	250000701000	Orange	Carroll	0.0006666667	0.014372	0.002266%	1233 Reynolds St	Laramie	WY	82072
12b	Linda Schank	250000701000	Orange	Carroll	0.0006666667	0.014372	0.002266%	4025 Brandon Hill Dr	Tallahassee	FL	32309
12b	David M Clark	250000701000	Orange	Carroll	0.0001111111	0.002395	0.000378%	4061 Maryanne Pl	Grove City	OH	43123
12b	Lily M Clark	250000701000	Orange	Carroll	0.0001111111	0.002395	0.000378%	7168 Ousley Rd	Valdosta	GA	31601
12b	Zilphia Ann Caudill	250000701000	Orange	Carroll	0.0001111111	0.002395	0.000378%	506 S Goodman St	Sparks	GA	31647
12b	Joseph Clark	250000701000	Orange	Carroll	0.0001111111	0.002395	0.000378%	25821 Coriander Ct	Moreno Valley	CA	92553
12b	Joyce L Willard	250000701000	Orange	Carroll	0.0005555555	0.011977	0.001889%	4771 Preston Johnson Rd	Tallahassee	FL	32310

12b	Charles Roy Clark Jr	250000701000	Orange	Carroll	0.0001851852	0.003992	0.000630%	16052 Bob Ellis Rd	Tallahassee	FL	32310
12b	Charles Daniel Clark	250000701000	Orange	Carroll	0.0001851852	0.003992	0.000630%	16052 Bob Ellis Rd	Tallahassee	FL	32310
12b	Yolanda L Alford	250000701000	Orange	Carroll	0.0001851852	0.003992	0.000630%	16062 Bob Ellis Rd	Tallahassee	FL	32310
12b	Mary Alice Bell	250000701000	Orange	Carroll	0.0005555556	0.011977	0.001889%	5616 Westview Ln	Tallahassee	FL	32310
12b	Earl W Clark	250000701000	Orange	Carroll	0.0005555556	0.011977	0.001889%	18183 Blountstown Hwy	Tallahassee	FL	32310
12b	Rachal L Chandler	250000701000	Orange	Carroll	0.0002777778	0.005988	0.000944%	9608 Blountstown Hwy	Tallahassee	FL	32310
12b	Brenda A Clark	250000701000	Orange	Carroll	0.0002777778	0.005988	0.000944%	9608 Blountstown Hwy	Tallahassee	FL	32310
12b	Jami M Maige	250000701000	Orange	Carroll	0.0016666666	0.035930	0.005666%	1609 Bur Oak Dr	Allen	TX	75002
12b	Joseph Anthony Maige	250000701000	Orange	Carroll	0.0016666666	0.035930	0.005666%	811 Woodward Ave	Port Saint Joe	FL	32456
12b	Wayne O Harvey	250000701000	Orange	Carroll	0.0016666666	0.035930	0.005666%	173 Beaver Creek Rd	Havana	FL	32333
12b	Edress E Smith	250000701000	Orange	Carroll	0.0016666666	0.035930	0.005666%	173 Beaver Creek Rd	Havana	FL	32333
12b	John Milton Cox	250000701000	Orange	Carroll	0.0011111111	0.023953	0.003777%	Po Box 624	Carrabelle	FL	32322
12b	James Ronnie Cox	250000701000	Orange	Carroll	0.0011111111	0.023953	0.003777%	16441 Star Hill Rd	Tallahassee	FL	32310
12b	Juliette Cox Anderson	250000701000	Orange	Carroll	0.0011111111	0.023953	0.003777%	18810 Star Hill Rd	Tallahassee	FL	32310
12b	Robert Eli Clark	250000701000	Orange	Carroll	0.0000370370	0.000798	0.000126%	17866 Larkin Ct W	Tallahassee	FL	32310
12b	Tommy Wright Clark	250000701000	Orange	Carroll	0.0000370370	0.000798	0.000126%	405 Mastic Ln	Tallahassee	FL	32310
12b	Heather M Rivers	250000701000	Orange	Carroll	0.0000370370	0.000798	0.000126%	4818 Woodcreek Ct	Valdosta	GA	31601
12b	William P O'Brien Jr	250000701000	Orange	Carroll	0.0050000000	0.107790	0.016998%	214 E Meadow View Ct	Edelstein	IL	61526
12b	Gregory J O'Brien	250000701000	Orange	Carroll	0.0050000000	0.107790	0.016998%	425 W Stratford Dr	Peoria	IL	61614
12b	Laureen T Dillon	250000701000	Orange	Carroll	0.0050000000	0.107790	0.016998%	2607 W Belle Vista Ct	West Peoria	IL	61604
12b	Eileen M O'Brien	250000701000	Orange	Carroll	0.0050000000	0.107790	0.016998%	237 West Vail Ct	Peoria	IL	61614
12b	Thomas Redman	250000701000	Orange	Carroll	0.0112500000	0.242528	0.038246%	12 Monmouth Ave	Rumson	NJ	07760
12b	Jotham McCauley	250000701000	Orange	Carroll	0.0112500000	0.242528	0.038246%	266 Loblolly Ct NW	Marietta	GA	30064
12b	Jason Robert Pitcher	250000701000	Orange	Carroll	0.0056250000	0.121264	0.019123%	10255 Lothbury Cir	Fishers	IN	46037
12b	Tia Ray	250000701000	Orange	Carroll	0.0056250000	0.121264	0.019123%	2115 Grand Jct	Alpharetta	GA	30004
12b	John Redman	250000701000	Orange	Carroll	0.0112500000	0.242528	0.038246%	7008 Cedar Bend Ct	Raleigh	NC	27612
12b	Carol J Smith	250000701000	Orange	Carroll	0.0200000000	0.431160	0.067992%	2308 W Norwood Dr	Muncie	IN	47304
12b	Cathy Stoltz	250000701000	Orange	Carroll	0.0200000000	0.431160	0.067992%	3219 Burkhalter Rd	Statesboro	GA	30458
12b	James E Verdier	250000701000	Orange	Carroll	0.0100000000	0.215580	0.033996%	2440 Ravenwood Ave	Dayton	OH	45406
12b	Janet M Stocker	250000701000	Orange	Carroll	0.0100000000	0.215580	0.033996%	9805 Jolly Court	Oakdale	CA	95361
12b	The Carroll and Patricia Oien Trust Agreement dated June 4, 2014 ATTN: Patricia Oien, Trustee	250000701000	Orange	Carroll	0.0100000000	0.215580	0.033996%	200 Lake Ave 319	Largo	FL	33771
12b	Patricia Oien	250000701000	Orange	Carroll	0.0100000000	0.215580	0.033996%	200 Lake Ave 319	Largo	FL	33771
12b	The May Family Revocable Living Trust ATTN: Marian R. Kern, Trustee	250000701000	Orange	Carroll	0.0200000000	0.431160	0.067992%	9327 E Mogollon Trl	Gold Canyon	AZ	85118
TOTAL WORKING INTEREST PERCENTAGE:					0.3650000000	7.868670	1.240857%				

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Exhibit A-2e

All Uncommitted Working Interest Owners with an Interest in Tract 18 in the proposed SHC Enterprises NE HN MON Unit.

TRACT NUMBER	TRACT 18 UNCOMMITTED WORKING INTEREST OWNER	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	Decimal Interest in Tract	Surface Acres in Unit	TRACT 18 WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP CODE
18	Ohio Oil and Gas Exploration Co., Inc. ATTN: Carroll Campbell	250000262000	Orange	Carroll	0.0892307700	0.776665	0.122477%	6794 William Tell Ave NW	North Canton	OH	44720
18	The Marcella F. Anderson & Glenn G. Anderson Trust U/A/D 7/6/03 ATTN: Marcella A. Distad and Glenn G. Anderson, Jr., Co-Trustees	250000262000	Orange	Carroll	0.0246153900	0.214252	0.033787%	3882 Mill St	Richfield	OH	44286
18	Carolita S. Sines	250000262000	Orange	Carroll	0.0083692330	0.072846	0.011487%	5795 Trinity Rd	Defiance	OH	43512
18	Dennis M. Bireley	250000262000	Orange	Carroll	0.0054153860	0.047136	0.007433%	16344 Shoal Ct	Bokeelia	FL	33922
18	Jack E. Bireley	250000262000	Orange	Carroll	0.0054153860	0.047136	0.007433%	4620 E State Rd 427	Hamilton	IN	46742
18	Linda K. Bireley	250000262000	Orange	Carroll	0.0054153860	0.047136	0.007433%	5500 South State Rd	Hamilton	IN	46742
18	John H. Bitner	250000262000	Orange	Carroll	0.0082051290	0.071417	0.011262%	2329 Lincolnwood Dr	Evanston	IL	60201
18	Peter J. Bitner	250000262000	Orange	Carroll	0.0082051290	0.071417	0.011262%	PO Box 15028	Honolulu	HI	96830
18	Margaret Carter	250000262000	Orange	Carroll	0.0082051320	0.071417	0.011262%	2406 40th Ave E	Seattle	WA	98112
18	The Clarence A. Boyce Trust dated December 5, 1991 ATTN: Laura F. Boyce, Trustee	250000262000	Orange	Carroll	0.0246153900	0.214252	0.033787%	1059 Smock Dr	Greenwood	IN	46143
18	Nancy and Ellwood Fisher Investments ATTN: Nancy Jordan	250000262000	Orange	Carroll	0.0246153900	0.214252	0.033787%	3 Twickenham Ln	Hilton Head Island	SC	29928
18	Susan E. Franklin	250000262000	Orange	Carroll	0.0164102550	0.142835	0.022524%	3018 Pheasant Run Dr 1817	Lafayette	IN	47909
18	Scott Franklin	250000262000	Orange	Carroll	0.0164102600	0.142835	0.022524%	1712 Jasmine St NW	Olympia	WA	98502
18	Benjamin F. Hiltabrand IV	250000262000	Orange	Carroll	0.0082051260	0.071417	0.011262%	2112 East Barwell Lake Rd	Carlock	IL	61725
18	Jennifer D. Elliott	250000262000	Orange	Carroll	0.0041025640	0.035709	0.005631%	912 Parmon Rd	Bloomington	IL	61701
18	Barbara D. Brumleve	250000262000	Orange	Carroll	0.0041025640	0.035709	0.005631%	3110 Wild Horse St	Normal	IL	61761
18	The Alleine D. Jordan Trust, 9/27/2001 ATTN: Nancy L. Jordan, Trustee	250000262000	Orange	Carroll	0.0246153800	0.214252	0.033787%	3 Twickenham Ln	Hilton Head Island	SC	29928
18	Mary Ann Lehman	250000262000	Orange	Carroll	0.0492307700	0.428505	0.067573%	1227 SE 23rd Ter	Cape Coral	FL	33990
18	Nancy J. Hale	250000262000	Orange	Carroll	0.0061538450	0.053563	0.008447%	820 Baldwin Ave	Elyria	OH	44035
18	Raymond W. Miller	250000262000	Orange	Carroll	0.0061538450	0.053563	0.008447%	4140 Sequoia Dr	Medina	OH	44256
18	The Carroll and Patricia Oien Trust Agreement dated June 4, 2014 ATTN: Patricia Oien, Trustee	250000262000	Orange	Carroll	0.0492307600	0.428505	0.067573%	200 Lake Ave 319	Largo	FL	33771
18	Trustee of the Rowland G. Rose Revocable Trust ATTN: John A. Rose, Trustee	250000262000	Orange	Carroll	0.0246153800	0.214252	0.033787%	2882 Ziegler Ave	Cincinnati	OH	45208
18	Trustee of the Mildred B. Long Revocable Trust ATTN: Linda Clifton, Trustee	250000262000	Orange	Carroll	0.0492307700	0.428505	0.067573%	8467 Germantown Rd	Olive Branch	MS	38654
18	Mike P. Cayley Jr	250000262000	Orange	Carroll	0.0246153900	0.214252	0.033787%	2000 Touhy Ave	Elk Grove	IL	60007
18	Marion S. Nathan	250000262000	Orange	Carroll	0.0246153900	0.214252	0.033787%	3878 Live Oak Blvd	Del Ray Beach	FL	33445
18	Marcella Thieman	250000262000	Orange	Carroll	0.0246153800	0.214252	0.033787%	13075 Wilkins Fortman Rd	Minster	OH	45865
18	The Marion A. Harrison Trust dated December 16, 1986 ATTN: James A. Harrison, Trustee	250000262000	Orange	Carroll	0.0492307700	0.428505	0.067573%	5 Bloom Way	Hilton Head Island	SC	29926
18	Gwendolynne M. Deal	250000262000	Orange	Carroll	0.0082051300	0.071417	0.011262%	5506 Bertsville Rd	Lady Lake	FL	32159
18	The Unknown Successor Trustee of Eleanor O Reiss, deceased, Trustee of The Reiss Family Revocable Trust dated 3/5/1993	250000262000	Orange	Carroll	0.0246153800	0.214252	0.033787%	7962 Quebec St	West Chester	OH	45241
18	Thomas Redman	250000262000	Orange	Carroll	0.0061538450	0.053563	0.008447%	12 Monmouth Ave	Rumson	NJ	07760
18	Jotham McCauley	250000262000	Orange	Carroll	0.0061538450	0.053563	0.008447%	296 Loblolly Ct Nw	Marietta	GA	30064
18	Jason Robert Pitcher	250000262000	Orange	Carroll	0.0030769230	0.026782	0.004223%	10255 Lothbury Cir	Fishers	IN	46037
18	Tia Ray	250000262000	Orange	Carroll	0.0030769230	0.026782	0.004223%	2115 Grand Jct	Alpharetta	GA	30004

18	John Redman	250000262000	Orange	Carroll	0.0061538450	0.053563	0.008447%	7008 Cedar Bend Ct	Raleigh	NC	27612
18	Marta Hotz	250000262000	Orange	Carroll	0.0061538440	0.053563	0.008447%	308 Tradinghouse Creek St	Georgetown	TX	78633
18	James E. Larson	250000262000	Orange	Carroll	0.0061538450	0.053563	0.008447%	636 Londonderry Ln	Bolingbrook	IL	60440
18	Susan Heffner	250000262000	Orange	Carroll	0.0061538450	0.053563	0.008447%	309 Oreda Pl	McCormick	SC	29835
TOTAL WORKING INTEREST PERCENTAGE:					0.6697435950	5.829448	0.919280%				

END OF EXHIBIT A-2c

Revised 12/13/21

Exhibit A-3

All Unleased Mineral Owners in the proposed SHC Enterprises NE HN MON Unit.

Tract Number	Lease ID Number	Current Mineral Owners	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Tract Surface Use	Township	County	Address	City	State	Zip Code
5	Unleased Mineral Interest	Dominion East Ohio ATTN: Land Department	No	1.000000	0.916	0.144449%	250090010000	Other Commercial	Orange	Carroll	1201 E. 55th St	Cleveland	OH	44103
31	Unleased Mineral Interest	Janice A. Shongo	No	1.000000	2.997	0.472615%	150000306002	Other Residential	Monroe	Harrison	146 Charles Ave SE	Warren	OH	44483
Total Unleased Acres:					3.913	0.617064%								
Total Unit Acres:					634.132									

END OF EXHIBIT A-3

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Exhibit A-4

All Committed Working Interest Owners in the proposed SHC Enterprises NE HN MON Unit.

Tract Number	Committed Working Interest Owner	Address	City	State	Zip	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County
1	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	3.465000	0.546416%	250000124000	Orange	Carroll
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002							
2	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	8.226500	1.297285%	250000656000	Orange	Carroll
2	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	8.226500	1.297285%	250000656000	Orange	Carroll
3	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	4.255000	0.670996%	250000656002	Orange	Carroll
	EnerVest Institutional Fund IX, LP ATTN: James Ayers	408 W Main Street	Abingdon	VA	24210							
3	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	4.255000	0.670996%	250000656002	Orange	Carroll
	EnerVest Institutional Fund IX, LP ATTN: James Ayers	408 W Main Street										
4	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.409500	0.064576%	250000612000	Orange	Carroll
4	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.409500	0.064576%	250000612000	Orange	Carroll
6	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.260000	0.198697%	250000639002	Orange	Carroll
7a	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	0.078333	0.812317	0.128099%	250000639000	Orange	Carroll
7b	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	27.434000	4.326229%	250000639000	Orange	Carroll
8a	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.614000	0.096825%	250001169000	Orange	Carroll
8b	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.536000	0.084525%	250001169000	Orange	Carroll
9	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.174000	0.027439%	250001170000	Orange	Carroll
10	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	62.850000	9.911186%	250001172000	Orange	Carroll
11	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.215000	0.191600%	250000026000	Orange	Carroll
11	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.215000	0.191600%	250000026000	Orange	Carroll
11	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.215000	0.191600%	250000026000	Orange	Carroll
12a	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	0.800000	5.847200	0.922079%	250000701000	Orange	Carroll
12b	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	0.635000	13.689330	2.158751%	250000701000	Orange	Carroll

13	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	5.029000	0.793053%	250000194003	Orange	Carroll
14	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	2.801000	0.441706%	250000194004	Orange	Carroll
15	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.077500	0.012221%	250000194000	Orange	Carroll
15	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.077500	0.012221%	250000194000	Orange	Carroll
16	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	7.455000	1.175623%	250000194001	Orange	Carroll
17	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	10.125000	1.596671%	250000194002	Orange	Carroll
18	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	0.324103	2.820989	0.444858%	250000262000	Orange	Carroll
19	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	26.722000	4.213949%	150000141000	Monroe	Harrison
20	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	18.787000	2.962632%	150000239000	Monroe	Harrison
21	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.038000	0.005992%	150000240000	Monroe	Harrison
22	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	7.456000	1.175780%	150000355000	Monroe	Harrison
23	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.026667	0.004205%	150000988005	Monroe	Harrison
23	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.013333	0.002103%	150000988005	Monroe	Harrison
24	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.086667	0.013667%	150000988001	Monroe	Harrison
24	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.043333	0.006833%	150000988001	Monroe	Harrison
25	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.926000	0.303722%	150000756000	Monroe	Harrison
26	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.293500	0.046284%	150000988006	Monroe	Harrison
26	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.293500	0.046284%	150000988006	Monroe	Harrison
27	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.234000	0.036901%	150000112000	Monroe	Harrison
28	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.944500	0.306640%	150000988004	Monroe	Harrison
28	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.944500	0.306640%	150000988004	Monroe	Harrison
28	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	25.262000	3.983713%	150000121000	Monroe	Harrison
30	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	6.213000	0.979764%	150000306006	Monroe	Harrison
32	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.607000	0.253417%	150000306004	Monroe	Harrison
33	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.486000	0.076640%	150000306001	Monroe	Harrison
34	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.098000	0.173150%	150000306005	Monroe	Harrison

35	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	9.545000	1.505207%	150000306000	Monroe	Harrison
36	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.172000	0.027124%	150000309004	Monroe	Harrison
37	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116		1.000000	19.670000				
	RHDK Oil & Gas, LLC ATTN: Keith Kimble	3596 State Route 39 NW	Dover	OH	44622	Yes						
38	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	11.209000	1.767613%	150000308000	Monroe	Harrison
39	RHDK Oil & Gas, LLC ATTN: Keith Kimble	3596 State Route 39 NW	Dover	OH	44622	Yes	1.000000	6.178000	0.974245%	150000171000	Monroe	Harrison
40	RHDK Oil & Gas, LLC ATTN: Keith Kimble	3596 State Route 39 NW	Dover	OH	44622	Yes	1.000000	3.317000	0.523077%	150000172000	Monroe	Harrison
41	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	18.148000	2.861865%	150000170000	Monroe	Harrison
42	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	3.998000	0.630468%	150000248002	Monroe	Harrison
43	RHDK Oil & Gas, LLC ATTN: Keith Kimble	3596 State Route 39 NW	Dover	OH	44622	Yes	0.250000	7.675500	1.210395%	150000166002	Monroe	Harrison
43	RHDK Oil & Gas, LLC ATTN: Keith Kimble	3596 State Route 39 NW	Dover	OH	44622	Yes	0.250000	0.677250	0.106800%	150000166002	Monroe	Harrison
43	RHDK Oil & Gas, LLC ATTN: Keith Kimble	3596 State Route 39 NW	Dover	OH	44622	Yes	0.250000	0.677250	0.106800%	150000166002	Monroe	Harrison
44	RHDK Oil & Gas, LLC ATTN: Keith Kimble	3596 State Route 39 NW	Dover	OH	44622	Yes	0.250000	0.019250	0.003036%	150000166001	Monroe	Harrison
45	RHDK Oil & Gas, LLC ATTN: Keith Kimble	3596 State Route 39 NW	Dover	OH	44622	Yes	0.250000	0.035000	0.005519%	150000166000	Monroe	Harrison
46a	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	1.762000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes						
46b	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	16.152000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes						
46c	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	0.356000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes						
47a	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	18.070000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes						

47b	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	10.537000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes			1.661641%	150000246000	Monroe	Harrison
48	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	0.202000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes			0.031855%	150000960000	Monroe	Harrison
49a	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	24.629000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes			3.883892%	150000104000	Monroe	Harrison
49b	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	3.140000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes			0.495165%	150000104000	Monroe	Harrison
50	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.118000	0.018608%	150000104001	Monroe	Harrison
51	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	15.652000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes			2.468256%	150000082001	Monroe	Harrison
52	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	4.524000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes			0.713416%	150000082000	Monroe	Harrison
53	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.103000	0.173939%	150001015000	Monroe	Harrison
54	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	36.327000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes			5.728618%	150000790000	Monroe	Harrison
55	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	0.500000	5.458000	0.860704%	150000281000	Monroe	Harrison
56	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	35.800000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes			5.645512%	150000837000	Monroe	Harrison
57	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057		1.000000	5.987000				
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes			0.944125%	150000314001	Monroe	Harrison
58	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	3.627000	0.571963%	150000193000	Monroe	Harrison

59	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057							
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes	1.000000	0.216000	0.034062%	150000314002	Monroe	Harrison
60	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.959500	0.151309%	150000314000	Monroe	Harrison
60	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.548546	0.086503%	150000314000	Monroe	Harrison
60	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.244673	0.038584%	150000314000	Monroe	Harrison
60	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.134330	0.021183%	150000314000	Monroe	Harrison
60	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.027154	0.004282%	150000314000	Monroe	Harrison
60*	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.004798	0.000757%	150000314000	Monroe	Harrison
61	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057							
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes	1.000000	0.418000	0.065917%	150000950004	Monroe	Harrison
62	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057							
	Riverbend Oil & Gas VI-B, L.L.C. ATTN: Randy Newcomer	1200 Smith Street Suite 1950	Houston	TX	77002	Yes	1.000000	15.434000	2.433878%	150000950000	Monroe	Harrison
63	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.078000	0.012300%	150000313000	Monroe	Harrison
63	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.044593	0.007032%	150000313000	Monroe	Harrison
63	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.019890	0.003137%	150000313000	Monroe	Harrison
63	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.010920	0.001722%	150000313000	Monroe	Harrison
63	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.002207	0.000348%	150000313000	Monroe	Harrison
63*	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.000390	0.000062%	150000313000	Monroe	Harrison
64a	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	1.206000	0.190181%	150000950001	Monroe	Harrison
64a	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.307530	0.048496%	150000950001	Monroe	Harrison
64a	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.168840	0.026625%	150000950001	Monroe	Harrison
64a	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.034130	0.005382%	150000950001	Monroe	Harrison
64a*	Ascent Resources - Utica, LLC ATTN: Kade Smith	3501 NW 63rd Street	Oklahoma City	OK	73116	Yes	1.000000	0.006030	0.000951%	150000950001	Monroe	Harrison

64b	EAP Ohio, LLC ATTN: Tanner Quiring Ascent Resources - Utica, LLC ATTN: Kade Smith	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	1.893000	0.298518%	150000950001	Monroe	Harrison
64b	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	0.125000	0.135250	0.021333%	150000950001	Monroe	Harrison
64b	EAP Ohio, LLC ATTN: Tanner Quiring Ascent Resources - Utica, LLC ATTN: Kade Smith	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.482715	0.076122%	150000950001	Monroe	Harrison
64b	EAP Ohio, LLC ATTN: Tanner Quiring Ascent Resources - Utica, LLC ATTN: Kade Smith	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.265020	0.041793%	150000950001	Monroe	Harrison
64b	EAP Ohio, LLC ATTN: Tanner Quiring Ascent Resources - Utica, LLC ATTN: Kade Smith	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.053572	0.008448%	150000950001	Monroe	Harrison
64b*	EAP Ohio, LLC ATTN: Tanner Quiring Ascent Resources - Utica, LLC ATTN: Kade Smith	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.009465	0.001493%	150000950001	Monroe	Harrison
65	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.079000	0.012458%	150000951000	Monroe	Harrison
66	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	14.115000	2.225877%	150000194000	Monroe	Harrison
67	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.099000	0.015612%	150000917000	Monroe	Harrison
68	EAP Ohio, LLC ATTN: Tanner Quiring	5847 San Felipe St Suite 400	Houston	TX	77057	Yes	1.000000	0.368000	0.058032%	150000787000	Monroe	Harrison
							Total Committed Acres:	571.100637	90.060219%			
							Total Unit Acres:	634.132				

Revised 12/13/21

Exhibit A-5

All Uncommitted Working Interest Owners in the proposed SHC Enterprises NE HN MON Unit.

Tract Number	Uncommitted Working Interest Owner	Address	City	State	Zip Code	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County
7a	Multiple Working Interest Owners - See Breakdown on Exhibit A-5b					Yes	0.921667	9.557682	1.507207%	250000639000	Orange	Carroll
12a	Multiple Working Interest Owners - See Breakdown on Exhibit A-5c					Yes	0.200000	1.461801	0.230520%	250000701000	Orange	Carroll
12b	Multiple Working Interest Owners - See Breakdown on Exhibit A-5d					Yes	0.365000	7.868671	1.240857%	250000701000	Orange	Carroll
18	Multiple Working Interest Owners - See Breakdown on Exhibit A-5e					Yes	0.675898	5.883014	0.927727%	250000262000	Orange	Carroll
43	Ascent Resources-Utica, LLC ATTN: Kade D. Smith	3501 NW 63rd St	Oklahoma City	OK	73116	Yes	0.750000	23.026500	3.631184%	150000166002	Monroe	Harrison
43	Ascent Resources-Utica, LLC ATTN: Kade D. Smith	3501 NW 63rd St	Oklahoma City	OK	73116	Yes	0.750000	2.031750	0.320399%	150000166002	Monroe	Harrison
43	Ascent Resources-Utica, LLC ATTN: Kade D. Smith	3501 NW 63rd St	Oklahoma City	OK	73116	Yes	0.750000	2.031750	0.320399%	150000166002	Monroe	Harrison
44	Ascent Resources-Utica, LLC ATTN: Kade D. Smith	3501 NW 63rd St	Oklahoma City	OK	73116	Yes	0.750000	0.057750	0.009107%	150000166001	Monroe	Harrison
45	Ascent Resources-Utica, LLC ATTN: Kade D. Smith	3501 NW 63rd St	Oklahoma City	OK	73116	Yes	0.750000	0.105000	0.016558%	150000166000	Monroe	Harrison
55	CNX Gas Company, LLC ATTN: Rodney Wilson	100 Consol Energy Dr Suite 400	Canonsburg	PA	15317	Yes	0.500000	5.458000	0.860704%	150000281000	Monroe	Harrison
64a	Ascent Resources-Utica, LLC ATTN: Serena D. Buck	3501 NW 63rd St	Oklahoma City	OK	73116	Yes	0.285850	0.689470	0.108727%	150000950001	Monroe	Harrison
64b	Ascent Resources-Utica, LLC ATTN: Serena D. Buck	3501 NW 63rd St	Oklahoma City	OK	73116	Yes	0.250119	0.946950	0.149330%	150000950001	Monroe	Harrison
Total Uncommitted Acres:								59.118338	9.322718%			
Total Unit Acres:								634.132				

END OF EXHIBIT A-5

Revised 12/13/21

Exhibit A-5b

Tract 7a Uncommitted Working Interest Owners in the proposed SHC Enterprises NE HN MON Unit.

Tract Number	Tract 7a Uncommitted Working Interest Owner	Address	City	State	Zip Code	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County
7a	Ohio Oil and Gas Exploration Co., Inc. ATTN: Carroll Campbell	6794 William Tell Ave NW	North Canton	OH	44720	Yes	0.2500000000	2.592500	0.408827%	250000639000	Orange	Carroll
7a	Jacques U. and Nancy L. Baenziger	68-1399 Mauna Lani Dr D202	Kamuela	HI	96743	Yes	0.0500000000	0.518500	0.081765%	250000639000	Orange	Carroll
7a	The Marion A. Harrison Trust dated December 16, 1986 ATTN: James A. Harrison, Trustee	5 Bloom Way	Hilton Head Island	SC	29926	Yes	0.0500000000	0.518500	0.081765%	250000639000	Orange	Carroll
7a	The Tillie S. Harrison Trust, dated January 14, 1987 ATTN: Gayle A. Reeves, Successor Trustee	1607 State Route 60, Suite 10	Vermillion	OH	44089	Yes	0.0500000000	0.518500	0.081765%	250000639000	Orange	Carroll
7a	Mary Ann Lehman	1227 SE 23rd Ter	Cape Coral	FL	33990	Yes	0.0500000000	0.518500	0.081765%	250000639000	Orange	Carroll
7a	Trustee of the Rowland G. Rose Revocable Trust ATTN: John A. Rose, Trustee	2882 Ziegler Ave	Cincinnati	OH	45208	Yes	0.0500000000	0.518500	0.081765%	250000639000	Orange	Carroll
7a	Gwendolynne M. Deal	5506 Bertsville Rd	Lady Lake	FL	32159	Yes	0.0016666668	0.017283	0.002726%	250000639000	Orange	Carroll
7a	Angela S. Becker	841 Dowding Way	The Villages	FL	32162	Yes	0.0050000000	0.051850	0.008177%	250000639000	Orange	Carroll
7a	Linda S. Haller	219 Broadleaf cir	Miamisburg	OH	45342	Yes	0.0016666665	0.017283	0.002726%	250000639000	Orange	Carroll
7a	Larry M. Leatherman	1019 Benfield Dr	Dayton	OH	45429	Yes	0.0016666668	0.017283	0.002726%	250000639000	Orange	Carroll
7a	David S. Leatherman	16384 Muni Rd	Apple Valley	CA	92307	Yes	0.0016666668	0.017283	0.002726%	250000639000	Orange	Carroll
7a	Ron E. Becker	5910 S 50th St	Lincoln	NE	68516	Yes	0.0012500000	0.012963	0.002044%	250000639000	Orange	Carroll
7a	Rick S. Becker	89 W Ellis Dr	Waynesville	OH	45068	Yes	0.0012500000	0.012963	0.002044%	250000639000	Orange	Carroll
7a	Coni Dalhamer	3581 Sequoia Dr	Dayton	OH	45431	Yes	0.0012500000	0.012963	0.002044%	250000639000	Orange	Carroll
7a	Melinda Luzius	11209 Las Polamas Dr	Frisco	TX	75033	Yes	0.0012500000	0.012963	0.002044%	250000639000	Orange	Carroll
7a	Carolynne B. Raab aka Carolynne Holsapple	7565 W SR 571 Lot 69	West Milton	OH	45383	Yes	0.0050000000	0.051850	0.008177%	250000639000	Orange	Carroll
7a	Samantha J. Vitti	83 Mckinley Ave	Battle Creek	MI	49017	Yes	0.0024305555	0.025205	0.003975%	250000639000	Orange	Carroll
7a	Jacqueline J. King	66 31st St	Battle Creek	MI	49015	Yes	0.0024305555	0.025205	0.003975%	250000639000	Orange	Carroll
7a	Vito T. Vitti	106 Dreamfield Dr	Battle Creek	MI	49014	Yes	0.0013888890	0.014403	0.002271%	250000639000	Orange	Carroll
7a	Darryl Hall	1561 Smoky View Dr	Dandridge	TN	37725	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Alan L. Hall	4029 Shell Ave	Dayton	OH	45415	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	John W. Hall Jr	915 Slayton Rd	Marlinton	WV	24954	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Lynne Mahlig Higgs	77914 Grey Wolf Trl	La Quinta	CA	92253	Yes	0.0250000000	0.259250	0.040883%	250000639000	Orange	Carroll
7a	Alfred J. McAllister 1978 Living Trust ATTN: Michael Schuh, Douglas S. Leese and Donald Kinzer, Co-Trustees	915 Slayton Rd	Marlinton	WV	24954	Yes	0.0250000000	0.259250	0.040883%	250000639000	Orange	Carroll
7a	Trustee of the Mildred B. Long Revocable Trust ATTN: Linda Clifton, Trustee	8467 Germantown Rd	Olive Branch	MS	38654	Yes	0.0250000000	0.259250	0.040883%	250000639000	Orange	Carroll
7a	Marcella Thieman	13075 Wilkins Fortman Rd	Minster	OH	45865	Yes	0.0250000000	0.259250	0.040883%	250000639000	Orange	Carroll
7a	Sylvia A. Petrosky	2273 Smith Rd	Akron	OH	44333	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Linda A. Koch	205 Oakland Park Ave	Columbus	OH	43214	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Laura Cunningham	48 Sunset Ter	Wayne	NJ	07470	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Daniel J. Koch	120 Wilbur Ave	Columbus	OH	43215	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Robert J. Elbert	907 W Chalon Pl	Peoria	IL	61614	Yes	0.0250000000	0.259250	0.040883%	250000639000	Orange	Carroll
7a	James Charles Carr	305 E Liberty Dr	Wheaton	IL	60187	Yes	0.0250000000	0.259250	0.040883%	250000639000	Orange	Carroll
7a	William E. Goodsene, Jr.	7900 S. State Rd. 109	Elkhart	IN	46514	Yes	0.0125000000	0.129625	0.020441%	250000639000	Orange	Carroll
7a	James A. Goodsene	57098 Sequoia Dr.	Goshen	IN	46528	Yes	0.0125000000	0.129625	0.020441%	250000639000	Orange	Carroll
7a	David W. Pratt	4241 114th Ter	Clearwater	FL	33756	Yes	0.0250000000	0.259250	0.040883%	250000639000	Orange	Carroll
7a	William P. O'Brien Jr	214 E Meadow View Ct	Edelstein	IL	61526	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Gregory J. O'Brien	425 W Stratford Dr	Peoria	IL	61614	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Laureen T. Dillon	2607 W Belle Vista Ct	West Peoria	IL	61604	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Eileen M. O'Brien	237 West Vail Ct	Peoria	IL	61614	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Cathy Stoltz	3219 Burkhalter Rd	Statesboro	GA	30458	Yes	0.0250000000	0.259250	0.040883%	250000639000	Orange	Carroll
7a	Joyce C. Paben	1059 4th Avenue Dr	Hickory	NC	28601	Yes	0.0083333333	0.086417	0.013628%	250000639000	Orange	Carroll
7a	Lisa J. Harbinson	11 Rockport Cv	San Rafael	CA	94901	Yes	0.0041666668	0.043208	0.006814%	250000639000	Orange	Carroll

7a	Kurt L. Paben	469 W Huron St	Chicago	IL	60654	Yes	0.004166668	0.043208	0.006814%	250000639000	Orange	Carroll
7a	Drake K. Paben	4005 Hartline Hills Way	Celina	TX	75009	Yes	0.004166668	0.043208	0.006814%	250000639000	Orange	Carroll
7a	Brooke A. Paben	150 2nd St 409	Minneapolis	MN	55413	Yes	0.002083333	0.021604	0.003407%	250000639000	Orange	Carroll
7a	Blake T. Paben	150 2nd St 409	Minneapolis	MN	55413	Yes	0.002083333	0.021604	0.003407%	250000639000	Orange	Carroll
7a	Regina Ayala	3987 Swarthmore Ct	Claremont	CA	91711	Yes	0.000694444	0.007201	0.001136%	250000639000	Orange	Carroll
7a	Linda Carol Harper	2996 Slippery Rock Ct	Columbus	GA	31909	Yes	0.000694444	0.007201	0.001136%	250000639000	Orange	Carroll
7a	James Lloyd Harvey	45 Emerald Acres Dr	Crawfordville	FL	32327	Yes	0.0001984127	0.002058	0.000324%	250000639000	Orange	Carroll
7a	Deborah Davis	17 25th Ave	Apalachicola	FL	32320	Yes	0.0001984127	0.002058	0.000324%	250000639000	Orange	Carroll
7a	Mary Ellen Kreuger	4471 Rockingham Rd	Tallahassee	FL	32303	Yes	0.0001984127	0.002058	0.000324%	250000639000	Orange	Carroll
7a	Linda Inez Watts	3525 Gainer Rd	Chipley	FL	32428	Yes	0.0001984127	0.002058	0.000324%	250000639000	Orange	Carroll
7a	Rosie M Perkins	3201 Miccosukee Rd Apt 11b	Tallahassee	FL	32308	Yes	0.0001984127	0.002058	0.000324%	250000639000	Orange	Carroll
7a	Rita K Johnson	3035 Luther Hall Rd	Tallahassee	FL	32310	Yes	0.0001984127	0.002058	0.000324%	250000639000	Orange	Carroll
7a	Randy Harvey	2293 Tuscvilla Rd	Tallahassee	FL	32312	Yes	0.0001984127	0.002058	0.000324%	250000639000	Orange	Carroll
7a	Joann Hendry	4962 Crooked Rd	Tallahassee	FL	32310	Yes	0.000694444	0.007201	0.001136%	250000639000	Orange	Carroll
7a	Patricia Wood	14033 Wolcott Dr	Tampa	FL	33624	Yes	0.000694444	0.007201	0.001136%	250000639000	Orange	Carroll
7a	Brian Allen	Po Box 15665	Tallahassee	FL	32317	Yes	0.000833333	0.008642	0.001363%	250000639000	Orange	Carroll
7a	Barbara Kent	4779 Lancashire Ln	Tallahassee	FL	32309	Yes	0.000833333	0.008642	0.001363%	250000639000	Orange	Carroll
7a	Laura Aguilar	2316 San Pedro Ave	Tallahassee	FL	32304	Yes	0.000833333	0.008642	0.001363%	250000639000	Orange	Carroll
7a	Rebecca Arey	1233 Reynolds St	Laramie	WY	82072	Yes	0.000833333	0.008642	0.001363%	250000639000	Orange	Carroll
7a	Linda Schank	4025 Brandon Hill Dr	Tallahassee	FL	32309	Yes	0.000833333	0.008642	0.001363%	250000639000	Orange	Carroll
7a	David M Clark	4061 Maryanne Pl	Grove City	OH	43123	Yes	0.0001388889	0.001440	0.000227%	250000639000	Orange	Carroll
7a	Lily M Clark	7168 Ousley Rd	Valdosta	GA	31601	Yes	0.0001388889	0.001440	0.000227%	250000639000	Orange	Carroll
7a	Zilphia Ann Caudill	506 S Goodman St	Sparks	GA	31647	Yes	0.0001388889	0.001440	0.000227%	250000639000	Orange	Carroll
7a	Joseph Clark	25821 Coriander Ct	Moreno Valley	CA	92553	Yes	0.0001388889	0.001440	0.000227%	250000639000	Orange	Carroll
7a	Joyce L Willard	4771 Preston Johnson Rd	Tallahassee	FL	32310	Yes	0.000694444	0.007201	0.001136%	250000639000	Orange	Carroll
7a	Charles Roy Clark Jr	16052 Bob Ellis Rd	Tallahassee	FL	32310	Yes	0.0002314815	0.002400	0.000379%	250000639000	Orange	Carroll
7a	Charles Daniel Clark	16052 Bob Ellis Rd	Tallahassee	FL	32310	Yes	0.0002314815	0.002400	0.000379%	250000639000	Orange	Carroll
7a	Yolanda L Alford	16062 Bob Ellis Rd	Tallahassee	FL	32310	Yes	0.0002314815	0.002400	0.000379%	250000639000	Orange	Carroll
7a	Mary Alice Bell	5616 Westview Ln	Tallahassee	FL	32310	Yes	0.000694444	0.007201	0.001136%	250000639000	Orange	Carroll
7a	Earl W Clark	18183 Blountstown Hwy	Tallahassee	FL	32310	Yes	0.000694444	0.007201	0.001136%	250000639000	Orange	Carroll
7a	Rachal L Chandler	9608 Blountstown Hwy	Tallahassee	FL	32310	Yes	0.0003472222	0.003601	0.000568%	250000639000	Orange	Carroll
7a	Brenda A Clark	9608 Blountstown Hwy	Tallahassee	FL	32310	Yes	0.0003472222	0.003601	0.000568%	250000639000	Orange	Carroll
7a	Jami M Maige	1609 Bur Oak Dr	Allen	TX	75002	Yes	0.002083333	0.021604	0.003407%	250000639000	Orange	Carroll
7a	Joseph Anthony Maige	811 Woodward Ave	Port Saint Joe	FL	32456	Yes	0.002083333	0.021604	0.003407%	250000639000	Orange	Carroll
7a	Wayne O Harvey	173 Beaver Creek Rd	Havana	FL	32333	Yes	0.002083333	0.021604	0.003407%	250000639000	Orange	Carroll
7a	Edress E Smith	173 Beaver Creek Rd	Havana	FL	32333	Yes	0.002083333	0.021604	0.003407%	250000639000	Orange	Carroll
7a	John Milton Cox	Po Box 624	Carrabelle	FL	32322	Yes	0.0013888889	0.014403	0.002271%	250000639000	Orange	Carroll
7a	James Ronnie Cox	16441 Star Hill Rd	Tallahassee	FL	32310	Yes	0.0013888889	0.014403	0.002271%	250000639000	Orange	Carroll
7a	Juliette Cox Anderson	18810 Star Hill Rd	Tallahassee	FL	32310	Yes	0.0013888889	0.014403	0.002271%	250000639000	Orange	Carroll
7a	Robert Eli Clark	17866 Larkin Ct W	Tallahassee	FL	32310	Yes	0.0000462963	0.000480	0.000076%	250000639000	Orange	Carroll
7a	Tommy Wright Clark	405 Mastic Ln	Tallahassee	FL	32310	Yes	0.0000462963	0.000480	0.000076%	250000639000	Orange	Carroll
7a	Heather M Rivers	4818 Woodcreek Ct	Valdosta	GA	31601	Yes	0.0000462963	0.000480	0.000076%	250000639000	Orange	Carroll
7a	Robert A. Pomeroy	7 Kent St B	Somerset	NJ	8873	Yes	0.0041666650	0.043208	0.006814%	250000639000	Orange	Carroll
7a	Margaret H. Pomeroy	505 Arlington Ave	Canton	OH	44708	Yes	0.0041666650	0.043208	0.006814%	250000639000	Orange	Carroll
7a	William T. Pomeroy III	49663 Calcutta Smithferry Rd	E. Liverpool	OH	43920	Yes	0.0041666675	0.043208	0.006814%	250000639000	Orange	Carroll
7a	John L. Pomeroy	16870 Clearview Dr	E. Liverpool	OH	43920	Yes	0.0041666675	0.043208	0.006814%	250000639000	Orange	Carroll
7a	James R. Pomeroy	3968 SE Gladstone St	Portland	OR	97202	Yes	0.0041666675	0.043208	0.006814%	250000639000	Orange	Carroll
7a	Natalie Richter	1133 Golden Oaks Rd	Holbrook	PA	15341	Yes	0.0041666675	0.043208	0.006814%	250000639000	Orange	Carroll
7a	Thomas Redman	12 Monmouth Ave	Rumson	NJ	07760	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Jotham McCauley	296 Loblolly Ct Nw	Marietta	GA	30064	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
7a	Jason Robert Pitcher	10255 Lothbury Cir	Fishers	IN	46037	Yes	0.0031250000	0.032406	0.005110%	250000639000	Orange	Carroll
7a	Tia Ray	2115 Grand Jct	Alpharetta	GA	30004	Yes	0.0031250000	0.032406	0.005110%	250000639000	Orange	Carroll
7a	John Redman	7008 Cedar Bend Ct	Raleigh	NC	27612	Yes	0.0062500000	0.064813	0.010221%	250000639000	Orange	Carroll
Tract 7a Total Uncommitted								9.557683	1.507207%			
Total Unit Acres:								634.132000				

END OF EXHIBIT A-5b

Revised 12/13/21

Exhibit A-5c

Tract 12a Uncommitted Working Interest Owners in the proposed SHC Enterprises NE HN MON Unit.

Tract Number	Tract 12a Uncommitted Working Interest Owner	Address	City	State	Zip Code	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County
12a	Jacques U. and Nancy L. Baenziger	68-1399 Mauna Lani Dr D202	Kamuela	HI	96743	Yes	0.0200000000	0.146180	0.023052%	250000701000	Orange	Carroll
12a	John H Bitner	2329 Lincolnwood Dr	Evanston	IL	60201	Yes	0.0066666680	0.048727	0.007684%	250000701000	Orange	Carroll
12a	Peter J Bitner	PO Box 15028	Honolulu	HI	96830	Yes	0.0066666660	0.048727	0.007684%	250000701000	Orange	Carroll
12a	Margaret Carter	2406 40th Ave E	Seattle	WA	98112	Yes	0.0066666660	0.048727	0.007684%	250000701000	Orange	Carroll
12a	William E. Goodsene, Jr.	7900 S. State Rd. 109	Elkhart	IN	46514	Yes	0.0100000000	0.073090	0.011526%	250000701000	Orange	Carroll
12a	James A. Goodsene	57098 Sequoia Dr.	Goshen	IN	46528	Yes	0.0100000000	0.073090	0.011526%	250000701000	Orange	Carroll
12a	Samantha J Vitti	83 Mckinley Ave	Battle Creek	MI	49017	Yes	0.0019444444	0.014212	0.002241%	250000701000	Orange	Carroll
12a	Jacqueline J King	66 31st St	Battle Creek	MI	49015	Yes	0.0019444444	0.014212	0.002241%	250000701000	Orange	Carroll
12a	Vito T Vitti	106 Dreamfield Dr	Battle Creek	MI	49014	Yes	0.0011111112	0.008121	0.001281%	250000701000	Orange	Carroll
12a	Darryl Hall	1561 Smoky View Dr	Dandridge	TN	37725	Yes	0.0050000000	0.036545	0.005763%	250000701000	Orange	Carroll
12a	Alan L Hall	4029 Shell Ave	Dayton	OH	45415	Yes	0.0050000000	0.036545	0.005763%	250000701000	Orange	Carroll
12a	John W Hall Jr	915 Slayton Rd	Marlinton	WV	24954	Yes	0.0050000000	0.036545	0.005763%	250000701000	Orange	Carroll
12a	The Matthew E. Joefreda Amended Agreement of Trust dtd. July 11, 2001 ATTN: PNC Bank, NA, Trustee	6 North Main Street	Dayton	OH	45402	Yes	0.0200000000	0.146180	0.023052%	250000701000	Orange	Carroll
12a	Melissa Kaye	143 Saddle Ridge Dr	Alexander	NC	28701	Yes	0.0100000000	0.073090	0.011526%	250000701000	Orange	Carroll
12a	Michael Kaye	3138 Dorrington Dr	Dallas	TX	75228	Yes	0.0100000000	0.073090	0.011526%	250000701000	Orange	Carroll
12a	Mid-West Metro, Inc.	5259 N. Tacoma St Suite 12	Indianapolis	IN	46220	Yes	0.0200000000	0.146180	0.023052%	250000701000	Orange	Carroll
12a	Robert A Pomeroy	7 Kent St B	Somerset	NJ	8873	Yes	0.0033333333	0.024363	0.003842%	250000701000	Orange	Carroll
12a	Margaret H Pomeroy	505 Arlington Ave	Canton	OH	44708	Yes	0.0033333333	0.024363	0.003842%	250000701000	Orange	Carroll
12a	William T Pomeroy III	49663 Calcutta Smithferry Rd	E. Liverpool	OH	43920	Yes	0.0033333333	0.024363	0.003842%	250000701000	Orange	Carroll
12a	John L Pomeroy	16870 Clearview Dr	E. Liverpool	OH	43920	Yes	0.0033333333	0.024363	0.003842%	250000701000	Orange	Carroll
12a	James R Pomeroy	3968 SE Gladstone St	Portland	OR	97202	Yes	0.0033333333	0.024363	0.003842%	250000701000	Orange	Carroll
12a	Natalie Richter	1133 Golden Oaks Rd	Holbrook	PA	15341	Yes	0.0033333333	0.024363	0.003842%	250000701000	Orange	Carroll
12a	Carol J Smith	2308 W Norwood Dr	Muncie	IN	47304	Yes	0.0200000000	0.146180	0.023052%	250000701000	Orange	Carroll
12a	Cathy Stoltz	3219 Burkhalter Rd	Statesboro	GA	30458	Yes	0.0200000000	0.146180	0.023052%	250000701000	Orange	Carroll
Tract 12a Total Uncommitted								1.461800	0.230520%			
Total Unit Acres:								634.132000				

END OF EXHIBIT A-5c

Revised 12/13/21

Exhibit A-5d

Tract 12b Uncommitted Working Interest Owners in the proposed SHC Enterprises NE HN MON Unit.

Tract Number	Tract 12b Uncommitted Working Interest Owner	Address	City	State	Zip Code	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County
12b	Jacques U. and Nancy L. Baenziger	68-1399 Mauna Lani Dr D202	Kamuela	HI	96743	Yes	0.0200000000	0.431160	0.067992%	250000639000	Orange	Carroll
12b	John H Bitner	2329 Lincolnwood Dr	Evanston	IL	60201	Yes	0.0066666680	0.143720	0.022664%	250000639000	Orange	Carroll
12b	Peter J Bitner	PO Box 15028	Honolulu	HI	96830	Yes	0.0066666660	0.143720	0.022664%	250000639000	Orange	Carroll
12b	Margaret Carter	2406 40th Ave E	Seattle	WA	98112	Yes	0.0066666660	0.143720	0.022664%	250000639000	Orange	Carroll
12b	Linda A Folks	25202 Derby Cir	Laguna Hills	CA	92653	Yes	0.0066666680	0.143720	0.022664%	250000639000	Orange	Carroll
12b	Stephen E Fisher	2313 NE 191st St	Lake Forest Park	WA	98155	Yes	0.0066666660	0.143720	0.022664%	250000639000	Orange	Carroll
12b	Pamela M Campbell	5916 Gleneagle Ave	Port Orchard	WA	98367	Yes	0.0066666660	0.143720	0.022664%	250000639000	Orange	Carroll
12b	Patricia V Geisinger	224 Riverview Trl	Roswell	GA	30075	Yes	0.0300000000	0.646740	0.101988%	250000639000	Orange	Carroll
12b	Barbara A Geisinger	204 Parkchester Road	Elk Grove Village	IL	60007	Yes	0.0100000000	0.215580	0.033996%	250000639000	Orange	Carroll
12b	William E. Goodsene, Jr.	7900 S. State Rd. 109	Elkhart	IN	46514	Yes	0.0100000000	0.215580	0.033996%	250000639000	Orange	Carroll
12b	James A. Goodsene	57098 Sequoia Dr.	Goshen	IN	46528	Yes	0.0100000000	0.215580	0.033996%	250000639000	Orange	Carroll
12b	Samantha J Vitti	83 Mckinley Ave	Battle Creek	MI	49017	Yes	0.0022222222	0.047907	0.007555%	250000639000	Orange	Carroll
12b	Jacqueline J King	66 31st St	Battle Creek	MI	49015	Yes	0.0022222222	0.047907	0.007555%	250000639000	Orange	Carroll
12b	Vito T Vitti	106 Dreamfield Dr	Battle Creek	MI	49014	Yes	0.0005555556	0.011977	0.001889%	250000639000	Orange	Carroll
12b	Darryl Hall	1561 Smoky View Dr	Dandridge	TN	37725	Yes	0.0050000000	0.107790	0.016998%	250000639000	Orange	Carroll
12b	Alan L Hall	4029 Shell Ave	Dayton	OH	45415	Yes	0.0050000000	0.107790	0.016998%	250000639000	Orange	Carroll
12b	John W Hall Jr	915 Slayton Rd	Marlinton	WV	24954	Yes	0.0050000000	0.107790	0.016998%	250000639000	Orange	Carroll
12b	Benjamin F Hiltabrand IV	2112 East Barwell Lake Rd	Carlock	IL	61725	Yes	0.0066666660	0.143720	0.022664%	250000639000	Orange	Carroll
12b	David B Hiltabrand	2008 Castle Ave	Bloomington	IL	61701	Yes	0.0066666660	0.143720	0.022664%	250000639000	Orange	Carroll
12b	Jennifer D Elliott	912 Parmon Rd	Bloomington	IL	61701	Yes	0.0033333340	0.071860	0.011332%	250000639000	Orange	Carroll
12b	Barbara D Brumleve	3110 Wild Horse St	Normal	IL	61761	Yes	0.0033333340	0.071860	0.011332%	250000639000	Orange	Carroll
12b	Stella E Krister Condon	7979 Sailboat Key Blvd 404	South Pasadena	FL	33707	Yes	0.0200000000	0.431160	0.067992%	250000639000	Orange	Carroll
12b	Regina Ayala	3987 Swarthmore Ct	Claremont	CA	91711	Yes	0.0005555557	0.011977	0.001889%	250000639000	Orange	Carroll
12b	Linda Carol Harper	2996 Slippery Rock Ct	Columbus	GA	31909	Yes	0.0005555557	0.011977	0.001889%	250000639000	Orange	Carroll
12b	James Lloyd Harvey	45 Emerald Acres Dr	Crawfordville	FL	32327	Yes	0.0001587302	0.003422	0.000540%	250000639000	Orange	Carroll
12b	Deborah Davis	17 25th Ave	Apalachicola	FL	32320	Yes	0.0001587302	0.003422	0.000540%	250000639000	Orange	Carroll
12b	Mary Ellen Kreuger	4471 Rockingham Rd	Tallahassee	FL	32303	Yes	0.0001587302	0.003422	0.000540%	250000639000	Orange	Carroll
12b	Linda Inez Watts	3525 Gainer Rd	Chipley	FL	32428	Yes	0.0001587302	0.003422	0.000540%	250000639000	Orange	Carroll
12b	Rosie M Perkins	3201 Miccosukee Rd Apt 11b	Tallahassee	FL	32308	Yes	0.0001587302	0.003422	0.000540%	250000639000	Orange	Carroll
12b	Rita K Johnson	3035 Luther Hall Rd	Tallahassee	FL	32310	Yes	0.0001587302	0.003422	0.000540%	250000639000	Orange	Carroll
12b	Randy Harvey	2293 Tuscvilla Rd	Tallahassee	FL	32312	Yes	0.0001587302	0.003422	0.000540%	250000639000	Orange	Carroll
12b	Joann Hendry	4962 Crooked Rd	Tallahassee	FL	32310	Yes	0.0005555556	0.011977	0.001889%	250000639000	Orange	Carroll
12b	Patricia Wood	14033 Wolcott Dr	Tampa	FL	33624	Yes	0.0005555556	0.011977	0.001889%	250000639000	Orange	Carroll
12b	Brian Allen	Po Box 15665	Tallahassee	FL	32317	Yes	0.0006666667	0.014372	0.002266%	250000639000	Orange	Carroll
12b	Barbara Kent	4779 Lancashure Ln	Tallahassee	FL	32309	Yes	0.0006666667	0.014372	0.002266%	250000639000	Orange	Carroll
12b	Laura Aguilar	2316 San Pedro Ave	Tallahassee	FL	32304	Yes	0.0006666667	0.014372	0.002266%	250000639000	Orange	Carroll
12b	Rebecca Arey	1233 Reynolds St	Laramie	WY	82072	Yes	0.0006666667	0.014372	0.002266%	250000639000	Orange	Carroll
12b	Linda Schank	4025 Brandon Hill Dr	Tallahassee	FL	32309	Yes	0.0006666667	0.014372	0.002266%	250000639000	Orange	Carroll
12b	David M Clark	4061 Maryanne Pl	Grove City	OH	43123	Yes	0.0001111111	0.002395	0.000378%	250000639000	Orange	Carroll
12b	Lily M Clark	7168 Ousley Rd	Valdosta	GA	31601	Yes	0.0001111111	0.002395	0.000378%	250000639000	Orange	Carroll
12b	Zilphia Ann Caudill	506 S Goodman St	Sparks	GA	31647	Yes	0.0001111111	0.002395	0.000378%	250000639000	Orange	Carroll
12b	Joseph Clark	25821 Coriander Ct	Moreno Valley	CA	92553	Yes	0.0001111111	0.002395	0.000378%	250000639000	Orange	Carroll
12b	Joyce L Willard	4771 Preston Johnson Rd	Tallahassee	FL	32310	Yes	0.0005555555	0.011977	0.001889%	250000639000	Orange	Carroll
12b	Charles Roy Clark Jr	16052 Bob Ellis Rd	Tallahassee	FL	32310	Yes	0.0001851852	0.003992	0.000630%	250000639000	Orange	Carroll
12b	Charles Daniel Clark	16052 Bob Ellis Rd	Tallahassee	FL	32310	Yes	0.0001851852	0.003992	0.000630%	250000639000	Orange	Carroll
12b	Yolanda L Alford	16062 Bob Ellis Rd	Tallahassee	FL	32310	Yes	0.0001851852	0.003992	0.000630%	250000639000	Orange	Carroll
12b	Mary Alice Bell	5616 Westview Ln	Tallahassee	FL	32310	Yes	0.0005555556	0.011977	0.001889%	250000639000	Orange	Carroll
12b	Earl W Clark	18183 Blountstown Hwy	Tallahassee	FL	32310	Yes	0.0005555556	0.011977	0.001889%	250000639000	Orange	Carroll
12b	Rachal L Chandler	9608 Blountstown Hwy	Tallahassee	FL	32310	Yes	0.0002777778	0.005988	0.000944%	250000639000	Orange	Carroll

12b	Brenda A Clark	9608 Blountstown Hwy	Tallahassee	FL	32310	Yes	0.0002777778	0.005988	0.000944%	250000639000	Orange	Carroll
12b	Jami M Maige	1609 Bur Oak Dr	Allen	TX	75002	Yes	0.0016666666	0.035930	0.005666%	250000639000	Orange	Carroll
12b	Joseph Anthony Maige	811 Woodward Ave	Port Saint Joe	FL	32456	Yes	0.0016666666	0.035930	0.005666%	250000639000	Orange	Carroll
12b	Wayne O Harvey	173 Beaver Creek Rd	Havana	FL	32333	Yes	0.0016666666	0.035930	0.005666%	250000639000	Orange	Carroll
12b	Edress E Smith	173 Beaver Creek Rd	Havana	FL	32333	Yes	0.0016666666	0.035930	0.005666%	250000639000	Orange	Carroll
12b	John Milton Cox	Po Box 624	Carrabelle	FL	32322	Yes	0.0011111111	0.023953	0.003777%	250000639000	Orange	Carroll
12b	James Ronnie Cox	16441 Star Hill Rd	Tallahassee	FL	32310	Yes	0.0011111111	0.023953	0.003777%	250000639000	Orange	Carroll
12b	Juliette Cox Anderson	18810 Star Hill Rd	Tallahassee	FL	32310	Yes	0.0011111111	0.023953	0.003777%	250000639000	Orange	Carroll
12b	Robert Eli Clark	17866 Larkin Ct W	Tallahassee	FL	32310	Yes	0.0000370370	0.000798	0.000126%	250000639000	Orange	Carroll
12b	Tommy Wright Clark	405 Mastic Ln	Tallahassee	FL	32310	Yes	0.0000370370	0.000798	0.000126%	250000639000	Orange	Carroll
12b	Heather M Rivers	4818 Woodcreek Ct	Valdosta	GA	31601	Yes	0.0000370370	0.000798	0.000126%	250000639000	Orange	Carroll
12b	William P O'Brien Jr	214 E Meadow View Ct	Edelstein	IL	61526	Yes	0.0050000000	0.107790	0.016998%	250000639000	Orange	Carroll
12b	Gregory J O'Brien	425 W Stratford Dr	Peoria	IL	61614	Yes	0.0050000000	0.107790	0.016998%	250000639000	Orange	Carroll
12b	Laureen T Dillon	2607 W Belle Vista Ct	West Peoria	IL	61604	Yes	0.0050000000	0.107790	0.016998%	250000639000	Orange	Carroll
12b	Eileen M O'Brien	237 West Vail Ct	Peoria	IL	61614	Yes	0.0050000000	0.107790	0.016998%	250000639000	Orange	Carroll
12b	Thomas Redman	12 Monmouth Ave	Rumson	NJ	07760	Yes	0.0112500000	0.242528	0.038246%	250000639000	Orange	Carroll
12b	Jotham McCauley	266 Loblolly Ct NW	Marietta	GA	30064	Yes	0.0112500000	0.242528	0.038246%	250000639000	Orange	Carroll
12b	Jason Robert Pitcher	10255 Lothbury Cir	Fishers	IN	46037	Yes	0.0056250000	0.121264	0.019123%	250000639000	Orange	Carroll
12b	Tia Ray	2115 Grand Jct	Alpharetta	GA	30004	Yes	0.0056250000	0.121264	0.019123%	250000639000	Orange	Carroll
12b	John Redman	7008 Cedar Bend Ct	Raleigh	NC	27612	Yes	0.0112500000	0.242528	0.038246%	250000639000	Orange	Carroll
12b	Carol J Smith	2308 W Norwood Dr	Muncie	IN	47304	Yes	0.0200000000	0.431160	0.067992%	250000639000	Orange	Carroll
12b	Cathy Stoltz	3219 Burkhalter Rd	Statesboro	GA	30458	Yes	0.0200000000	0.431160	0.067992%	250000639000	Orange	Carroll
12b	James E Verdier	2440 Ravenwood Ave	Dayton	OH	45406	Yes	0.0100000000	0.215580	0.033996%	250000639000	Orange	Carroll
12b	Janet M Stocker	9805 Jolly Court	Oakdale	CA	95361	Yes	0.0100000000	0.215580	0.033996%	250000639000	Orange	Carroll
12b	The Carroll and Patricia Oien Trust Agreement dated June 4, 2014 ATTN: Patricia Oien, Trustee	200 Lake Ave 319	Largo	FL	33771	Yes	0.0100000000	0.215580	0.033996%	250000639000	Orange	Carroll
12b	Patricia Oien	200 Lake Ave 319	Largo	FL	33771	Yes	0.0100000000	0.215580	0.033996%	250000639000	Orange	Carroll
12b	The May Family Revocable Living Trust ATTN: Marian R. Kern, Trustee	9327 E Mogollon Trl	Gold Canyon	AZ	85118	Yes	0.0200000000	0.431160	0.067992%	250000639000	Orange	Carroll
								Tract 12b Total Uncommitted	7.868670	1.240857%		
								Total Unit Acres:	634.132000			

END OF EXHIBIT A-5d

Revised 12/13/21

Exhibit A-5e

Tract 18 Uncommitted Working Interest Owners in the proposed SHC Enterprises NE HN MON Unit.

Tract Number	Tract 12b Uncommitted Working Interest Owner	Address	City	State	Zip Code	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County
18	Ohio Oil and Gas Exploration Co., Inc. ATTN: Carroll Campbell	6794 William Tell Ave NW	North Canton	OH	44720	Yes	0.089231	0.776665	0.122477%	250000262000	Orange	Carroll
18	The Marcella F. Anderson & Glenn G. Anderson Trust U/A/D 7/6/03 ATTN: Marcella A. Distad and Glenn G. Anderson, Jr., Co-Trustees	3882 Mill St	Richfield	OH	44286	Yes	0.024615	0.214252	0.033787%	250000262000	Orange	Carroll
18	Carolita S. Sines	5795 Trinity Rd	Defiance	OH	43512	Yes	0.008369	0.072846	0.011487%	250000262000	Orange	Carroll
18	Dennis M. Bireley	16344 Shoal Ct	Bokeelia	FL	33922	Yes	0.005415	0.047136	0.007433%	250000262000	Orange	Carroll
18	Jack E. Bireley	4620 E State Rd 427	Hamilton	IN	46742	Yes	0.005415	0.047136	0.007433%	250000262000	Orange	Carroll
18	Linda K. Bireley	5500 South State Rd	Hamilton	IN	46742	Yes	0.005415	0.047136	0.007433%	250000262000	Orange	Carroll
18	John H. Bitner	2329 Lincolnwood Dr	Evanston	IL	60201	Yes	0.008205	0.071417	0.011262%	250000262000	Orange	Carroll
18	Peter J. Bitner	PO Box 15028	Honolulu	HI	96830	Yes	0.008205	0.071417	0.011262%	250000262000	Orange	Carroll
18	Margaret Carter	2406 40th Ave E	Seattle	WA	98112	Yes	0.008205	0.071417	0.011262%	250000262000	Orange	Carroll
18	The Clarence A. Boyce Trust dated December 5, 1991 ATTN: Laura F. Boyce, Trustee	1059 Smock Dr	Greenwood	IN	46143	Yes	0.024615	0.214252	0.033787%	250000262000	Orange	Carroll
18	Nancy and Ellwood Fisher Investments ATTN: Nancy Jordan	3 Twickenham Ln	Hilton Head Island	SC	29928	Yes	0.024615	0.214252	0.033787%	250000262000	Orange	Carroll
18	Susan E. Franklin	3018 Pheasant Run Dr 1817	Lafayette	IN	47909	Yes	0.016410	0.142835	0.022524%	250000262000	Orange	Carroll
18	Scott Franklin	1712 Jasmine St NW	Olympia	WA	98502	Yes	0.016410	0.142835	0.022524%	250000262000	Orange	Carroll
18	Benjamin F. Hiltbrand IV	2112 East Barwell Lake Rd	Carlock	IL	61725	Yes	0.008205	0.071417	0.011262%	250000262000	Orange	Carroll
18	Jennifer D. Elliott	912 Parmon Rd	Bloomington	IL	61701	Yes	0.004103	0.035709	0.005631%	250000262000	Orange	Carroll
18	Barbara D. Brumleve	3110 Wild Horse St	Normal	IL	61761	Yes	0.004103	0.035709	0.005631%	250000262000	Orange	Carroll
18	The Alleine D. Jordan Trust, 9/27/2001 ATTN: Nancy L. Jordan, Trustee	3 Twickenham Ln	Hilton Head Island	SC	29928	Yes	0.024615	0.214252	0.033787%	250000262000	Orange	Carroll
18	Mary Ann Lehman	1227 SE 23rd Ter	Cape Coral	FL	33990	Yes	0.049231	0.428505	0.067573%	250000262000	Orange	Carroll
18	Nancy J. Hale	820 Baldwin Ave	Elyria	OH	44035	Yes	0.006154	0.053563	0.008447%	250000262000	Orange	Carroll
18	Raymond W. Miller	4140 Sequoia Dr	Medina	OH	44256	Yes	0.006154	0.053563	0.008447%	250000262000	Orange	Carroll
18	The Carroll and Patricia Oien Trust Agreement dated June 4, 2014 ATTN: Patricia Oien, Trustee	200 Lake Ave 319	Largo	FL	33771	Yes	0.049231	0.428505	0.067573%	250000262000	Orange	Carroll
18	Trustee of the Rowland G. Rose Revocable Trust ATTN: John A. Rose, Trustee	2882 Ziegler Ave	Cincinnati	OH	45208	Yes	0.024615	0.214252	0.033787%	250000262000	Orange	Carroll
18	Trustee of the Mildred B. Long Revocable Trust ATTN: Linda Clifton, Trustee	8467 Germantown Rd	Olive Branch	MS	38654	Yes	0.049231	0.428505	0.067573%	250000262000	Orange	Carroll
18	Mike P. Cayley Jr	2000 Touhy Ave	Elk Grove	IL	60007	Yes	0.024615	0.214252	0.033787%	250000262000	Orange	Carroll
18	Marion S. Nathan	3878 Live Oak Blvd	Del Ray Beach	FL	33445	Yes	0.024615	0.214252	0.033787%	250000262000	Orange	Carroll
18	Marcella Thieman	13075 Wilkins Fortman Rd	Minster	OH	45865	Yes	0.024615	0.214252	0.033787%	250000262000	Orange	Carroll
18	The Marion A. Harrison Trust dated December 16, 1986 ATTN: James A. Harrison, Trustee	5 Bloom Way	Hilton Head Island	SC	29926	Yes	0.049231	0.428505	0.067573%	250000262000	Orange	Carroll
18	Gwendolynne M. Deal	5506 Bertsville Rd	Lady Lake	FL	32159	Yes	0.008205	0.071417	0.011262%	250000262000	Orange	Carroll
18	The Unknown Successor Trustee of Eleanor O Reiss, deceased, Trustee of The Reiss Family Revocable Trust dated 3/5/1993	7962 Quebec St	West Chester	OH	45241	Yes	0.024615	0.214252	0.033787%	250000262000	Orange	Carroll
18	Thomas Redman	12 Monmouth Ave	Rumson	NJ	07760	Yes	0.006154	0.053563	0.008447%	250000262000	Orange	Carroll
18	Jotham McCauley	296 Loblolly Ct Nw	Marietta	GA	30064	Yes	0.006154	0.053563	0.008447%	250000262000	Orange	Carroll
18	Jason Robert Pitcher	10255 Lothbury Cir	Fishers	IN	46037	Yes	0.003077	0.026782	0.004223%	250000262000	Orange	Carroll
18	Tia Ray	2115 Grand Jct	Alpharetta	GA	30004	Yes	0.003077	0.026782	0.004223%	250000262000	Orange	Carroll
18	John Redman	7008 Cedar Bend Ct	Raleigh	NC	27612	Yes	0.006154	0.053563	0.008447%	250000262000	Orange	Carroll
18	Marta Hotz	308 Tradinghouse Creek St	Georgetown	TX	78633	Yes	0.006154	0.053563	0.008447%	250000262000	Orange	Carroll
18	James E. Larson	636 Londonderry Ln	Bolingbrook	IL	60440	Yes	0.006154	0.053563	0.008447%	250000262000	Orange	Carroll

18	Susan Heffner	309 Oreda Pl	McCormick	SC	29835	Yes	0.006154	0.053563	0.008447%	250000262000	Orange	Carroll
								Tract 18 Total Uncommitted	5.829448	0.919280%		
								Total Unit Acres:	634.132000			

END OF EXHIBIT A-5e

Revised 12/13/21

Exhibit A-6

All parcels subject pending ownership litigation or potential ownership claims in the proposed SHC Enterprises NE HN MON Unit.

Tract Number	Ownership Dispute Parties	Address	City	State	Zip Code	Leased	Decimal Interest	Surface Acres	Tract	Tax Map Parcel	Township	County
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None												
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Total Acres Subject to Pending Ownership Litigation or Potential Ownership Claims:	0.000000	0.000000%
Total Unit Acres:	634.132	

END OF EXHIBIT A-6

Revised 12/13/21

Mailing List

Mailing List for all Mineral Owners in the proposed SHC Enterprises NE HN MON Unit.

ToName	ToCompany	ToAddress	ToAddress2	ToCity	ToState	ToZip	ToZip4
Amanda A. Freshour		7042 Crocus Rd SW		Bowerston	OH	44695	
Arthur J. Lewis		PO Box 45		Sherrodsville	OH	44675	
Sue Ann Cooper		PO Box 45		Sherrodsville	OH	44675	
John P. Karns		8389 Azalea Rd SW		Dennison	OH	44621	
Darla J. Karns		8389 Azalea Rd SW		Dennison	OH	44621	
Dominion East Ohio	ATTN: Land Department	1201 E. 55th St		Cleveland	OH	44103	
Mark A. Loucks		6268 Cramlane Dr		Clarkston	MI	48346	
Wildwood Estates, LLC		7895A Stony Point Rd NW		Sugarcreek	OH	44681	
William H. Ashworth, III		PO Box 4		Leesville	OH	44639	
Catherine E. Nign		PO Box 4		Leesville	OH	44639	
Shawn D. Bailey		PO Box 4		Leesville	OH	44639	
Gateway Royalty	ATTN: Chris Oldham	PO Box 637		Carrollton	OH	44615	
Bruce A. and Annette K. Levengood		3682 St Rt 800		Dover	OH	44622	
Robin E. Ward		9580 Cordova Rd SW		Bowerston	OH	44695	
Nathan B. Levengood		3682 St Rt 800		Dover	OH	44622	
Robert Emmert, II and Heather Emmert		4489 Woodstone Ave NW		Massillon	OH	44647	
Charles E. Jr. and Robin E. Ward		9580 Cordova Rd SW		Bowerston	OH	44695	
J. Victoria Henderson Yoder		PO Box 219		Mt Eaton	OH	44659	219
Kenneth E. Fouts		15230 Gilmore Rd SE		Port Washington	OH	43837	
Bounty Minerals, LLC	ATTN: Tracie R. Palmer	777 Main St Suite 3400		Fort Worth	TX	76102	
Margaret R. McGill		91505 Hidden Valley Rd		Bowerston	OH	44695	
Anna Miller Trust UTD, 1/6/2003	ATTN: Anna Miller, Trustee	31500 Patterson Rd		Dennison	OH	44621	
Joseph E. and Sherri D. Wengerd		3632 St Rt 800 NE		Dover	OH	44622	
Consolidated Rail Corporation		1717 Arch St	13th Floor	Philadelphia	PA	19103	
Peggy S. Hilliker, fta Peggy Vincent		31701 Tunnel Hill Rd		Bowerston	OH	44695	
William Hilliker		31701 Tunnel Hill Rd		Bowerston	OH	44695	
Kamended Technologies, LLC		5110 Revere Ave NW		Massillon	OH	44647	
Donald R. and Bettina M. Kendel		5110 Revere Ave NW		Massillon	OH	44647	
William J. Titus		91470 Hidden Valley Rd		Bowerston	OH	44695	
Janice A. Shongo		146 Charles Ave SE		Warren	OH	44483	
Terrence E. and Deborah S. Carothers		91430 Hidden Valley Rd		Bowerston	OH	44695	
George D. and Linda S. Watson		91360 Hidden Valley Rd		Bowerston	OH	44695	
Gina M. Calfo		114 Lorraine Dr		Pittsburgh	PA	15227	
RHDK Investments, LLC	ATTN: Keith B. Kimble	3596 SR 39 NW		Dover	OH	44622	
Darrell W. and Nancy L. Bereman		16234 Bowfin Blvd		Brook Park	OH	44142	
William H. Host and Carol S. Host		32901 Host Rd		Bowerston	OH	44695	
Ryan C. Patterson		2000 Weir Cook Dr		Yorktown	IN	47396	
Ronald and Debra Host		90375 Plum Run Rd		Bowerston	OH	44695	
Jennifer L. Host		1094 Michael Ln		Zoar	OH	44697	
Mark D. Host		542 Busby Dr		Bowerston	OH	44695	

Mark D. Host		317 Schoenbrunn Dr NE		New Philadelphia	OH	44663	
HNY Farm, LLCATTN: Jill E. Harer		107 Jeffrey Ln		Newark	OH	43056	
The East Ohio Gas Company		320 Springside Dr		Akron	OH	44333	
Roberta C. Raber		33535 Gundy Ridge Rd		Bowerston	OH	44695	
James B. and Beth E. Monigold		33555 Gundy Ridge Rd		Bowerston	OH	44695	
Daniel E. and Barbara J. Chew		89225 Willis Run Rd		Bowerston	OH	44695	
Board of Trustees of Monroe Township	ATTN: Tom Ferguson	207 Water Aly		Bowerston	OH	44695	
The Willard Family Trust, 9/6/1991	ATTN: Mark and Melinda Willard, Trustees	86560 Beaver Dam Rd		Scio	OH	43988	
Michael L. and Sandra F. Rodriguez		88975 Mill Hill Rd		Bowerston	OH	44695	
Robert C. Thurman		3038 Mt Pleasant NW		North Canton	OH	44720	
Ascent Utica Minerals, LLC	ATTN: Kade R. Smith	3501 NW 63rd St		Oklahoma City	OK	73116	
Cooper Island Investments, LLC	ATTN: Preston V. Phillips	12377 Merit Dr	Suite 1200	Dallas	TX	75251	
Flatiron Energy Partners, LLC	ATTN: Brett L. Austin	PO Box 601559		Dallas	TX	75360	
Four HC Utica, LLC	ATTN: Preston V. Phillips	12377 Merit Dr	Suite 1200	Dallas	TX	75251	
First Ranger Capital, LLC	ATTN: Gary Jack	7045 Aspen Wood Tr		Fort Worth	TX	76132	
Ellen M. and Robert D. Douglas		88130 Beaver Dam Rd		Bowerston	OH	44695	
Daniel P. and Sulinda F. Betts		828 Clearview Terrace		New Martinsville	WV	26155	
Working Interest Owners							
EAP Ohio, LLC	ATTN: Tanner Quiring	5847 San Felipe St	Suite 400	Houston	TX	77057	
EnerVest Institutional Fund IX, LP	ATTN: James Ayers	408 W Main Street		Abingdon	VA	24210	
Ascent Resources - Utica, LLC	ATTN: Kade R. Smith	3501 NW 63rd St		Oklahoma City	OK	73116	
RHDK Oil & Gas, LLC	ATTN: Keith Kimble	3596 State Route 39 NW		Dover	OH	44622	
Riverbend Oil & Gas VI-B, L.L.C.	ATTN: Randy Newcomer	1200 Smith Street	Suite 1850	Houston	TX	77002	
CNX Gas Company, LLC	ATTN: Rodney Wilson	100 Consol Energy Drive	Suite 400	Canonsburg	PA	15317	
Alan L Hall		4029 Shell Ave		Dayton	OH	45415	
Alfred J. McAllister 1978 Living Trust	ATTN: M. Schuh, D. S. Leese and D. Kinzer	915 Slayton Rd		Marlinton	WV	24954	
Angela S. Becker		841 Dowding Way		The Villages	FL	32162	
Barbara A Geisinger		204 Parkchester Road		Elk Grove Village	IL	60007	
Barbara D Brumleve		3110 Wild Horse St		Normal	IL	61761	
Barbara Kent		4779 Lancashire Ln		Tallahassee	FL	32309	
Benjamin F Hiltabrand IV		2112 East Barwell Lake Rd		Carlock	IL	61725	
Blake T. Paben		150 2nd St 409		Minneapolis	MN	55413	
Brenda A Clark		9608 Blountstown Hwy		Tallahassee	FL	32310	
Brian Allen		Po Box 15665		Tallahassee	FL	32317	
Brooke A. Paben		150 2nd St 409		Minneapolis	MN	55413	
Carol J Smith		2308 W Norwood Dr		Muncie	IN	47304	
Carolita S. Sines		5795 Trinity Rd		Defiance	OH	43512	
Carolynne B. Raab aka Carolynne Holsapple		7565 W SR 571 Lot 69		West Milton	OH	45383	
Cathy Stoltz		3219 Burkhalter Rd		Statesboro	GA	30458	
Charles Daniel Clark		16052 Bob Ellis Rd		Tallahassee	FL	32311	
Charles Roy Clark Jr		16052 Bob Ellis Rd		Tallahassee	FL	32310	
Coni Dalhamer		3581 Sequoia Dr		Dayton	OH	45431	

Daniel J. Koch		120 Wilbur Ave		Columbus	OH	43215	
Darryl Hall		1561 Smoky View Dr		Dandridge	TN	37725	
David B Hiltabrand		2008 Castle Ave		Bloomington	IL	61701	
David M Clark		4061 Maryanne Pl		Grove City	OH	43123	
David S. Leatherman		16384 Muni Rd		Apple Valley	CA	92307	
David W. Pratt		4241 114th Ter		Clearwater	FL	33756	
Deborah Davis		17 25th Ave		Apalachicola	FL	32320	
Dennis M. Bireley		16344 Shoal Ct		Bokeelia	FL	33922	
Drake K. Paben		4005 Hartline Hills Way		Celina	TX	75009	
Earl W Clark		18183 Blountstown Hwy		Tallahassee	FL	32310	
Edress E Smith		173 Beaver Creek Rd		Havana	FL	32333	
Eileen M O'Brien		237 West Vail Ct		Peoria	IL	61614	
Gregory J O'Brien		425 W Stratford Dr		Peoria	IL	61614	
Gwendolynne M. Deal		5506 Bertsville Rd		Lady Lake	FL	32159	
Heather M Rivers		4818 Woodcreek Ct		Valdosta	GA	31601	
Jack E. Bireley		4620 E State Rd 427		Hamilton	IN	46742	
Jacqueline J King		66 31st St		Battle Creek	MI	49015	
Jacques U. and Nancy L. Baenziger		68-1399 Mauna Lani Dr	D202	Kamuela	HI	96743	
James A. Goodsene		57098 Sequoia Dr.		Goshen	IN	46528	
James Charles Carr		305 E Liberty Dr		Wheaton	IL	60187	
James E Verdier		2440 Ravenwood Ave		Dayton	OH	45406	
James E. Larson		636 Londonderry Ln		Bolingbrook	IL	60440	
James Lloyd Harvey		45 Emerald Acres Dr		Crawfordville	FL	32327	
James R Pomeroy		3968 SE Gladstone St		Portland	OR	97202	
James Ronnie Cox		16441 Star Hill Rd		Tallahassee	FL	32310	
Jami M Maige		1609 Bur Oak Dr		Allen	TX	75002	
Janet M Stocker		9805 Jolly Court		Oakdale	CA	95361	
Jason Robert Pitcher		10255 Lothbury Cir		Fishers	IN	46037	
Jennifer D. Elliott		912 Parmon Rd		Bloomington	IL	61701	
Joann Hendry		4962 Crooked Rd		Tallahassee	FL	32310	
John H Bitner		2329 Lincolnwood Dr		Evanston	IL	60201	
John L Pomeroy		16870 Clearview Dr		E. Liverpool	OH	43920	
John Milton Cox		Po Box 624		Carrabelle	FL	32322	
John Redman		7008 Cedar Bend Ct		Raleigh	NC	27612	
John W Hall Jr		915 Slayton Rd		Marlinton	WV	24954	
Joseph Anthony Maige		811 Woodward Ave		Port Saint Joe	FL	32456	
Joseph Clark		25821 Coriander Ct		Moreno Valley	CA	92553	
Jotham McCauley		296 Loblolly Ct Nw		Marietta	GA	30064	
Joyce C. Paben		1059 4th Avenue Dr		Hickory	NC	28601	
Joyce L Willard		4771 Preston Johnson Rd		Tallahassee	FL	32310	
Juliette Cox Anderson		18810 Star Hill Rd		Tallahassee	FL	32310	
Kurt L. Paben		469 W Huron St		Chicago	IL	60654	
Larry M. Leatherman		1019 Benfield Dr		Dayton	OH	45429	

Laura Aguilar		2316 San Pedro Ave		Tallahassee	FL	32304	
Laura Cunningham		48 Sunset Ter		Wayne	NJ	07470	
Laureen T Dillon		2607 W Belle Vista Ct		West Peoria	IL	61604	
Lily M Clark		7168 Ousley Rd		Valdosta	GA	31601	
Linda A Folks		25202 Derby Cir		Laguna Hills	CA	92653	
Linda A. Koch		205 Oakland Park Ave		Columbus	OH	43214	
Linda Carol Harper		2996 Slippery Rock Ct		Columbus	GA	31909	
Linda Inez Watts		3525 Gainer Rd		Chipley	FL	32428	
Linda K. Bireley		5500 South State Rd		Hamilton	IN	46742	
Linda S. Haller		219 Broadleaf cir		Miamisburg	OH	45342	
Linda Schank		4025 Brandon Hill Dr		Tallahassee	FL	32309	
Lisa J. Harbinson		11 Rockport Cv		San Rafael	CA	94901	
Lynne Mahlig Higgs		77914 Grey Wolf Trl		La Quinta	CA	92253	
Marcella Thieman		13075 Wilkins Fortman Rd		Minster	OH	45865	
Margaret Carter		2406 40th Ave E		Seattle	WA	98112	
Margaret H Pomeroy		505 Arlington Ave		Canton	OH	44708	
Marion S. Nathan		3878 Live Oak Blvd		Del Ray Beach	FL	33445	
Marta Hotz		308 Tradinghouse Creek St		Georgetown	TX	78633	
Mary Alice Bell		5616 Westview Ln		Tallahassee	FL	32310	
Mary Ann Lehman		1227 SE 23rd Ter		Cape Coral	FL	33990	
Mary Ellen Kreuger		4471 Rockingham Rd		Tallahassee	FL	32303	
Melinda Luzius		11209 Las Polamas Dr		Frisco	TX	75033	
Melissa Kaye		143 Saddle Ridge Dr		Alexander	NC	28701	
Michael Kaye		3138 Dorrington Dr		Dallas	TX	75228	
Mid-West Metro, Inc.		5259 N. Tacoma St	Suite 12	Indianapolis	IN	46220	
Mike P. Cayley Jr		2000 Touhy Ave		Elk Grove	IL	60007	
Nancy and Ellwood Fisher Investments	ATTN: Nancy Jordan	3 Twickenham Ln		Hilton Head Island	SC	29928	
Nancy J. Hale		820 Baldwin Ave		Elyria	OH	44035	
Natalie Richter		1133 Golden Oaks Rd		Holbrook	PA	15341	
Ohio Oil and Gas Exploration Co., Inc.	ATTN: Carroll Campbell	6794 William Tell Ave NW		North Canton	OH	44720	
Pamela M Campbell		5916 Gleneagle Ave		Port Orchard	WA	98367	
Patricia Oien		200 Lake Ave 319		Largo	FL	33771	
Patricia V Geisinger		224 Riverview Trl		Roswell	GA	30075	
Patricia Wood		14033 Wolcott Dr		Tampa	FL	33624	
Peter J Bitner		PO Box 15028		Honolulu	HI	96830	
Rachal L Chandler		9608 Blountstown Hwy		Tallahassee	FL	32310	
Randy Harvey		2293 Tuscavilla Rd		Tallahassee	FL	32312	
Raymond W. Miller		4140 Sequoia Dr		Medina	OH	44256	
Rebecca Arey		1233 Reynolds St		Laramie	WY	82072	
Regina Ayala		3987 Swarthmore Ct		Claremont	CA	91711	
Rick S. Becker		89 W Ellis Dr		Waynesville	OH	45068	
Rita K Johnson		3035 Luther Hall Rd		Tallahassee	FL	32310	
Robert A Pomeroy		7 Kent St B		Somerset	NJ	8873	

Robert Eli Clark		17866 Larkin Ct W		Tallahassee	FL	32310	
Robert J. Elbert		907 W Chalon Pl		Peoria	IL	61614	
Ron E. Becker		5910 S 50th St		Lincoln	NE	68516	
Rosie M Perkins		3201 Miccosukee Rd	Apt 11b	Tallahassee	FL	32308	
Samantha J Vitti		83 Mckinley Ave		Battle Creek	MI	49017	
Scott Franklin		1712 Jasmine St NW		Olympia	WA	98502	
Stella E Krister Condon		7979 Sailboat Key Blvd 404		South Pasadena	FL	33707	
Stephen E Fisher		2313 NE 191st St		Lake Forest Park	WA	98155	
Susan E. Franklin		3018 Pheasant Run Dr 1817		Lafayette	IN	47909	
Susan Heffner		309 Oreda Pl		McCormick	SC	29835	
Sylvia A. Petrosky		2273 Smith Rd		Akron	OH	44333	
The Alleine D. Jordan Trust, 9/27/2001	ATTN: Nancy L. Jordan, Trustee	3 Twickenham Ln		Hilton Head Island	SC	29928	
Carroll & Patricia Oien Trust Agmt, 6/4/2014	ATTN: Patricia Oien, Trustee	200 Lake Ave 319		Largo	FL	33771	
Clarence A. Boyce Trust, December 5, 1991	ATTN: Laura F. Boyce, Trustee	1059 Smock Dr		Greenwood	IN	46143	
Marcella F. & Glenn G. Anderson Trust, 7/6/03	ATTN: M. Distad and G. Anderson, Jr. Trustee	3882 Mill St		Richfield	OH	44286	
Marion A. Harrison Trust, December 16, 1986	ATTN: James A. Harrison, Trustee	5 Bloom Way		Hilton Head Island	SC	29926	
Matthew E. Joefreda Agmt of Trust, 7/11/2001	ATTN: PNC Bank, NA, Trustee	6 North Main Street		Dayton	OH	45402	
May Family Revocable Living Trust	ATTN: Marian R. Kern, Trustee	9327 E Mogollon Trl		Gold Canyon	AZ	85118	
Tillie S. Harrison Trust, January 14, 1987	ATTN: Gayle A. Reeves, Successor Trustee	1607 State Route 60	Suite 10	Vermillion	OH	44089	
Reiss Family Revocable Trust, 3/5/1993		7962 Quebec St		West Chester	OH	45241	
Thomas Redman		12 Monmouth Ave		Rumson	NJ	07760	
Tia Ray		2115 Grand Jct		Alpharetta	GA	30004	
Tommy Wright Clark		405 Mastic Ln		Tallahassee	FL	32310	
Trustee, Mildred B. Long Revocable Trust	ATTN: Linda Clifton, Trustee	8467 Germantown Rd		Olive Branch	MS	38654	
Trustee, Rowland G. Rose Revocable Trust	ATTN: John A. Rose, Trustee	2882 Ziegler Ave		Cincinnati	OH	45208	
Vito T Vitti		106 Dreamfield Dr		Battle Creek	MI	49014	
Wayne O Harvey		173 Beaver Creek Rd		Havana	FL	32333	
William E. Goodsene, Jr.		7900 S. State Rd. 109		Elkhart	IN	46514	
William P O'Brien Jr		214 E Meadow View Ct		Edelstein	IL	61526	
William T Pomeroy III		49663 Calcutta Smithferry Rd		E. Liverpool	OH	43920	
Yolanda L Alford		16062 Bob Ellis Rd		Tallahassee	FL	32310	
Zilphia Ann Caudill		506 S Goodman St		Sparks	GA	31647	

Revised 12/13/21

EXHIBIT "B"

Attached to and made a part of that certain Unit Operating Agreement dated December 3, 2021, for the SHC Enterprises NE HN MON Unit

PAID-UP

OIL & GAS LEASE

Lease No. _____

This Lease made this _____ day of _____, 20____, by and between: _____, of _____

hereinafter collectively called "Lessor," and EAP Ohio, LLC a Delaware limited liability company, 5847 San Felipe Street, Suite 400, Houston, TX 77057, hereinafter called "Lessee."

WITNESSETH, that for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and of the mutual covenants and agreements hereinafter set forth, the Lessor and Lessee agree as follows:

LEASING CLAUSE. Lessor hereby leases exclusively to Lessee all the oil and gas (including, but not limited to coal seam gas, coalbed methane gas, coalbed gas, methane gas, gob gas, occluded methane/natural gas and all associated natural gas and other hydrocarbons and non-hydrocarbons contained in, associated with, emitting from, or produced/originating within any formation, gob area, mined-out area, coal seam, and all communicating zones), and their liquid or gaseous constituents, whether hydrocarbon or non-hydrocarbon, underlying the land herein leased, together with such exclusive rights as may be necessary or convenient for Lessee, at its election, to explore for, develop, produce, measure, and market production from the Leasehold, and from adjoining lands, using methods and techniques which are not restricted to current technology, including the right to conduct geophysical and other exploratory tests; to drill, maintain, operate, cease to operate, plug, abandon, and remove wells; to use or install roads, electric power and telephone facilities, and to construct pipelines with appurtenant facilities, including data acquisition, compression and collection facilities for use in the production and transportation of products from the Leasehold or from neighboring lands across the Leasehold, to use oil, gas, and non-domestic water sources, free of cost, to store gas of any kind underground, regardless of the source thereof, including the injecting of gas therein and removing the same therefrom; to protect stored gas; to operate, maintain, repair, and remove material and equipment; to use and occupy the subsurface for a wellbore or wellbores to drill across, through and under the Leasehold.

DESCRIPTION. The Leasehold is located in the Township of _____, in the County of _____, in the State of Ohio, and described as follows:

Township: _____, Range: _____
Section _____: Tax Parcel No.: _____, Containing _____ acres

and is bounded formerly or currently as follows:

- On the North by lands of _____;
- On the East by lands of _____;
- On the South by lands of _____;
- On the West by lands of _____;

including lands acquired from _____, by virtue of deed dated _____, and recorded in _____ Book _____, at Page _____, and described for the purposes of this agreement as containing a total of _____ Leasehold acres, whether actually more or less, and including contiguous lands owned by Lessor. This Lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor, by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land.

LEASE TERM. This Lease shall remain in force for a primary term of five (5) years from 12:00 A.M. _____ (effective date) to 11:59 P.M. _____ (last day of primary term) and shall continue beyond the primary term as to the entirety of the Leasehold if any of the following is satisfied: (i) operations are conducted on the Leasehold or lands pooled/unitized therewith in search of oil, gas, or their constituents, or (ii) a well deemed by Lessee to be capable of production is located on the Leasehold or lands pooled/unitized therewith, or (iii) oil or gas, or their constituents, are produced from the Leasehold or lands pooled/unitized therewith, or (iv) if the Leasehold or lands pooled/unitized therewith is used for the underground storage of gas, or for the protection of stored gas, or (v) if prescribed payments are made, or (vi) if Lessee's operations are delayed, postponed or interrupted as a result of any coal, stone or other mining or mining related operation under any existing and effective lease, permit or authorization covering such operations on the leased premises or on other lands affecting the leased premises, such delay will automatically extend the primary or secondary term of this oil and gas lease without additional compensation or performance by Lessee for a period of time equal to any such delay, postponement or interruption.

If there is any dispute concerning the extension of this Lease beyond the primary term by reason of any of the alternative mechanisms specified herein, the payment to the Lessor of the prescribed payments provided below shall be conclusive evidence that the Lease has been extended beyond the primary term.

EXTENSION OF PRIMARY TERM. Lessee has the option to extend the primary term of this Lease for one additional term of five (5) years from the expiration of the primary term of this Lease; said extension to be under the same terms and conditions as contained in this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the primary term of this Lease, Lessee pays or tenders to the Lessor or to the Lessor's credit an amount equal to the initial consideration given for the execution hereof. Exercise of this option is at Lessee's sole discretion and may be invoked by Lessee where no other alternative of the Lease Term clause extends this Lease beyond the primary term.

NO AUTOMATIC TERMINATION OR FORFEITURE.

(A) CONSTRUCTION OF LEASE: The language of this Lease (including, but not limited to, the Lease Term and Extension of Term clauses) shall never be read as language of special limitation. This Lease shall be construed against termination, forfeiture, cancellation or expiration and in favor of giving effect to the continuation of this Lease where the circumstances exist to maintain this Lease in effect under any of the alternative mechanisms set

forth above. In connection therewith, (i) a well shall be deemed to be capable of production if it has the capacity to produce a profit over operating costs, without regard to any capital costs to drill or equip the well, or to deliver the oil or gas to market, and (ii) the Lessee shall be deemed to be conducting operations in search of oil or gas, or their constituents, if the Lessee is engaged in geophysical and other exploratory work including, but not limited to, activities to drill an initial well, to drill a new well, or to rework, stimulate, deepen, sidetrack, frac, plug back in the same or different formation or repair a well or equipment on the Leasehold or any lands pooled/unitized therewith (such activities shall include, but not be limited to, performing any preliminary or preparatory work necessary for drilling, conducting internal technical analysis to initiate and/or further develop a well, obtaining permits and approvals associated therewith and may include reasonable gaps in activities provided that there is a continuum of activities showing a good faith effort to develop a well or that the cessation or interruption of activities was beyond the control of Lessee, including interruptions caused by the acts of third parties over whom Lessee has no control or regulatory delays associated with any approval process required for conducting such activities).

(B) **LIMITATION OF FORFEITURE:** This Lease shall never be subject to a civil action or proceeding to enforce a claim of termination, cancellation, expiration or forfeiture due to any action or inaction by the Lessee, including, but not limited to making any prescribed payments authorized under the terms of this Lease, unless the Lessee has received written notice of Lessor's demand and thereafter fails or refuses to satisfy or provide justification responding to Lessor's demand within 60 days from the receipt of such notice. If Lessee timely responds to Lessor's demand, but in good faith disagrees with Lessor's position and sets forth the reasons therefore, such a response shall be deemed to satisfy this provision, this Lease shall continue in full force and effect and no further damages (or other claims for relief) will accrue in Lessor's favor during the pendency of the dispute, other than claims for payments that may be due under the terms of this Lease.

PAYMENTS TO LESSOR. In addition to the bonus paid by Lessee for the execution hereof, Lessee covenants to pay Lessor, proportionate to Lessor's percentage of ownership, as follows:

(A) **DELAY RENTAL:** To pay Lessor as Delay Rental, after the first year, at the rate of five dollars (\$5.00) per net acre per year payable in advance. **The parties hereto agree that this is a Paid-Up Lease with no further Delay Rental and/or Delay in Marketing payments due to Lessor during the primary term hereof.**

(B) **ROYALTY:** To pay Lessor as Royalty, less all taxes, assessments, and adjustments on production from the Leasehold, as follows:

1. **OIL:** To deliver to the credit of Lessor a Royalty equal to twelve and one-half percent (12.5%) of the net revenue realized by Lessee for all oil and any constituents thereof produced and marketed from the Leasehold, less the cost to transport, handle, separate, meter, treat, process and market the oil.

2. **GAS:** To pay Lessor an amount equal to twelve and one-half percent (12.5%) of the net revenue realized by Lessee for all gas and the constituents thereof produced and marketed from the Leasehold, less the cost to transport, gather, dehydrate, compress, market, meter, treat and process the gas and any losses in volumes to point of measurement that determines the revenue realized by Lessee. Lessee may withhold Royalty payment until such time as the total withheld exceeds fifty dollars (\$50.00).

(C) **DELAY IN MARKETING:** In the event that Lessee drills a well on the Leasehold or lands pooled/unitized therewith that is awaiting completion (such as hydraulic fracture stimulation), or that Lessee deems to be capable of production, but does not market producible gas, oil, or their constituents therefrom and there is no other basis for extending this Lease, Lessee shall pay after the primary term and until such time as marketing is established (or Lessee surrenders the Lease) a Delay in Marketing payment equal in amount and frequency to the annual Delay Rental payment, and this Lease shall remain in full force and effect to the same extent as payment of Royalty.

(D) **SHUT-IN:** In the event that production of oil, gas, or their constituents is interrupted and not marketed for a period of twelve (12) months, and there is no producing well on the Leasehold or lands pooled/unitized therewith, Lessee shall thereafter, as Royalty for constructive production, pay a Shut-in Royalty equal in amount and frequency to the annual Delay Rental payment until such time as production is re-established (or lessee surrenders the Lease) and this Lease shall remain in full force and effect. During Shut-in, Lessee shall have the right to rework, stimulate, or deepen any well on the Leasehold or to drill a new well on the Leasehold in an effort to re-establish production, whether from an original producing formation or from a different formation. In the event that the production from the only producing well on the Leasehold is interrupted for a period of less than twelve (12) months, this Lease shall remain in full force and effect without payment of Royalty or Shut-in Royalty.

(E) **DAMAGES:** Lessee will remove unnecessary equipment and materials and reclaim all disturbed lands at the completion of activities, and Lessee agrees to repair any damaged improvements to the land and pay for the loss of growing crops or marketable timber.

(F) **MANNER OF PAYMENT:** Lessee shall make or tender all payments due hereunder by check, payable to Lessor, at Lessor's last known address, and Lessee may withhold any payment pending notification by Lessor of a change in address. Payment may be tendered by mail or any comparable method (e.g., Federal Express), and payment is deemed complete upon mailing or dispatch. Where the due date for any payment specified herein falls on a holiday, Saturday or Sunday, payment tendered (mailed or dispatched) on the next business day is timely.

(G) **CHANGE IN LAND OWNERSHIP:** Lessee shall not be bound by any change in the ownership of the Leasehold until furnished with such documentation as Lessee may reasonably require. Pending the receipt of documentation, Lessee may elect either to continue to make or withhold payments as if such a change had not occurred.

(H) **TITLE:** If Lessee receives evidence that Lessor does not have title to all or any part of the rights herein leased, Lessee may immediately withhold payments that would be otherwise due and payable hereunder to Lessor until the adverse claim is fully resolved.

(I) **LIENS:** Lessee may at its option pay and discharge any past due taxes, mortgages, judgments, or other liens and encumbrances on or against any land or interest included in the Leasehold; and Lessee shall be entitled to recover from the debtor, with legal interest and costs, by deduction from any future payments to Lessor or by any other lawful means. In the event the leased lands are encumbered by a prior mortgage, then, notwithstanding anything contained herein to the contrary, Lessee shall have the right to suspend the payment of any royalties due hereunder,

without liability for interest, until such time as Lessor obtains at its own expense a subordination of the mortgage in a form acceptable to Lessee.

(J) **CHARACTERIZATION OF PAYMENTS:** Payments set forth herein are covenants, not special limitations, regardless of the manner in which these payments may be invoked. Any failure on the part of the Lessee to timely or otherwise properly tender payment can never result in an automatic termination, expiration, cancellation, or forfeiture of this Lease. Lessor recognizes and acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, can vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor hereby agrees that the payment terms, as set forth herein, and any bonus payments paid to Lessor constitute full consideration for the Leasehold. Lessor further agrees that such payment terms and bonus payments are final and that Lessor will not seek to amend or modify the lease payments, or seek additional consideration based upon any differing terms which Lessee has or will negotiate with any other lessor/oil and gas owner.

(K) **PAYMENT REDUCTIONS:** If Lessor owns a lesser interest in the oil or gas than the entire undivided fee simple estate, then the rentals (except for Delay Rental payments as set forth above), royalties and shut-in royalties hereunder shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

UNITIZATION AND POOLING. Lessor grants Lessee the right to pool, unitize, or combine all or parts of the Leasehold with other lands, whether contiguous or not contiguous, leased or unleased, whether owned by Lessee or by others, at a time before or after drilling to create drilling or production units either by contract right or pursuant to governmental authorization. Pooling or unitizing in one or more instances shall not exhaust Lessee's pooling and unitizing rights hereunder, and Lessee is granted the right to change the size, shape, and conditions of operation or payment of any unit created. Lessor agrees to accept and receive out of the production or the revenue realized from the production of such unit, such proportional share of the Royalty from each unit well as the number of Leasehold acres included in the unit bears to the total number of acres in the unit. Otherwise, as to any part of the unit, drilling, operations in preparation for drilling, production, or shut-in production from the unit, or payment of Royalty, Shut-in Royalty, Delay in Marketing payment or Delay Rental attributable to any part of the unit (including non-Leasehold land) shall have the same effect upon the terms of this Lease as if a well were located on, or the subject activity attributable to, the Leasehold. In the event of conflict or inconsistency between the Leasehold acres ascribed to the Lease, and the local property tax assessment calculation of the lands covered by the Lease, or the deeded acreage amount, Lessee may, at its option, rely on the latter as being determinative for the purposes of this paragraph.

FACILITIES. Lessee shall not drill a well on the Leasehold within 200 feet of any structure located on the Leasehold without Lessor's written consent. Lessor shall not erect any building or structure, or plant any trees within 200 feet of a well or within 25 feet of a pipeline without Lessee's written consent. Lessor shall not improve, modify, degrade, or restrict roads and facilities built by Lessee without Lessee's written consent.

CONVERSION TO STORAGE. Lessee is hereby granted the right to convert the Leasehold or lands pooled/unitized therewith to gas storage. At the time of conversion, Lessee shall pay Lessor's proportionate part for the estimated recoverable gas remaining in any well drilled pursuant to this Lease using methods of calculating gas reserves as are generally accepted by the natural gas industry and, in the event that all wells on the Leasehold and/or lands pooled/unitized therewith have permanently ceased production, Lessor shall be paid a Conversion to Storage payment in an amount equal to Delay Rental for as long thereafter as the Leasehold or lands pooled/unitized therewith is/are used for gas storage or for protection of gas storage; such Conversion to Storage payment shall first become due upon the next ensuing Delay Rental anniversary date. The use of any part of the Leasehold or lands pooled or unitized therewith for the underground storage of gas, or for the protection of stored gas will extend this Lease beyond the primary term as to all rights granted by this Lease, including but not limited to production rights, regardless of whether the production and storage rights are owned together or separately.

DISPOSAL AND INJECTION WELLS. Lessor hereby grants to Lessee the right to drill wells and/or re-enter existing wells, including necessary location, roadway and pipeline easements and rights of way, on any part of the Leasehold or lands pooled or unitized therewith for the disposal and/or injection into any subsurface strata, other than a potable water strata, of air, gas, brine, completion and production fluids, waste water and any hydrocarbon related substances from any source, including, but not limited to wells on the Leasehold or lands pooled or unitized therewith or from properties and lands outside the Leasehold or lands pooled or unitized therewith, and to conduct all operations as may be required, for so long as necessary and required by Lessee for purposes as herein provided. If, at the expiration of the primary term, Lessee is disposing and/or injecting into any subsurface strata underlying the Leasehold or lands pooled or unitized therewith or conducting operations for such disposal and/or injection and this lease is not being maintained by any other provision contained herein and no other payments are being made to Lessor as prescribed hereunder, Lessee shall pay to Lessor the sum of one thousand dollars (\$1,000.00) per year, proportionately reduced to Lessor's ownership in the Leasehold and surface as it bears to the full and undivided estate, beginning on the next anniversary date of this Lease and said payment and term of this Lease, insofar as to terms and provisions contained herein applicable to disposal and injection wells, shall continue annually thereafter for so long as necessary and required by Lessee for purposes as herein provided and until all disposal and/or injection wells located on the Leasehold or on lands pooled or unitized therewith are plugged and abandoned. Lessor agrees that if required by Lessee, regulatory agency or governmental authority having jurisdiction, Lessor shall enter a separate Disposal and Injection Agreement with Lessee for the purposes as herein provided.

TITLE AND INTERESTS. Lessor hereby warrants generally and agrees to defend title to the Leasehold and covenants that Lessee shall have quiet enjoyment hereunder and shall have benefit of the doctrine of after acquired title. Should any person having title to the Leasehold fail to execute this Lease, the Lease shall nevertheless be binding upon all persons who do execute it as Lessor.

LEASE DEVELOPMENT. There is no implied covenant to drill, prevent drainage, further develop or market production within the primary term or any extension of term of this Lease. There shall be no Leasehold forfeiture, termination, expiration or cancellation for failure to comply with said implied covenants. Provisions herein, including, but not limited to the prescribed payments, constitute full compensation for the privileges herein granted.

COVENANTS. This Lease and its expressed or implied covenants shall not be subject to termination, forfeiture of rights, or damages due to failure to comply with obligations if compliance is effectively prevented by

federal, state, or local law, regulation, or decree, or the acts of God and/or third parties over whom Lessee has no control.

RIGHT OF FIRST REFUSAL. If at any time within the primary term of this Lease or any continuation or extension thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease ("Top Lease") covering all or part of the Leasehold, Lessee shall have the continuing option by meeting any such offer to acquire a Top Lease on equivalent terms and conditions. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such Top Lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the Top Lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any Top Lease granted by Lessor in violation of this provision shall be null and void.

ARBITRATION. In the event of a disagreement between Lessor and Lessee concerning this Lease or the associated Order of Payment, performance thereunder, or damages caused by Lessee's operations, the resolution of all such disputes shall be determined by arbitration in accordance with the rules of the American Arbitration Association. Arbitration shall be the exclusive remedy and cover all disputes, including but not limited to, the formation, execution, validity and performance of the Lease and Order of Payment. All fees and costs associated with the arbitration shall be borne equally by Lessor and Lessee.

ENTIRE CONTRACT. The entire agreement between Lessor and Lessee is embodied herein and in the associated Order of Payment (if any). No oral warranties, representations, or promises have been made or relied upon by either party as an inducement to or modification of this Lease.

TITLE CURATIVE. Lessor agrees to execute affidavits, ratifications, amendments, permits and other instruments as may be necessary to carry out the purpose of this lease.

SURRENDER. Lessee, at any time, and from time to time, may surrender and cancel this Lease as to all or any part of the Leasehold by recording a Surrender of Lease and thereupon this Lease, and the rights and obligations of the parties hereunder, shall terminate as to the part so surrendered; provided, however, that upon each surrender as to any part of the Leasehold, Lessee shall have reasonable and convenient easements for then existing wells, pipelines, pole lines, roadways and other facilities on the lands surrendered.

SUCCESSORS. All rights, duties, and liabilities herein benefit and bind Lessor and Lessee and their heirs, successors, and assigns.

FORCE MAJEURE. All express or implied covenants of this Lease shall be subject to all applicable laws, rules, regulations and orders. When drilling, reworking, production or other operations hereunder, or Lessee's fulfillment of its obligations hereunder are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate, in whole or in part, because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable in damages for breach of any express or implied covenants of this Lease for failure to comply therewith, if compliance is prevented by, or failure is the result of any applicable laws, rules, regulations or orders or operation of force majeure.

SEVERABILITY. This Lease is intended to comply with all applicable laws, rules, regulations, ordinances and governmental orders. If any provision of this Lease is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions shall survive and continue in full force and effect to the maximum extent allowed by law. If a court of competent jurisdiction holds any provision of this Lease invalid, void, or unenforceable under applicable law, the court shall give the provision the greatest effect possible under the law and modify the provision so as to conform to applicable law if that can be done in a manner which does not frustrate the purpose of this Lease.

COUNTERPARTS. This Lease may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Lease and all of which, when taken together, will be deemed to constitute one and the same agreement.

IN WITNESS WHEREOF, Lessor hereunto sets hand and seal.

Witness _____ (Seal)

Witness _____ (Seal)

Witness _____ (Seal)

Witness _____ (Seal)

Document prepared by: EAP Ohio, LLC, a Delaware limited liability company, 5847 San Felipe Street, Suite 400 Houston, TX 77057

ACKNOWLEDGMENT

STATE OF _____)

COUNTY OF _____) SS:
_____)

On this, the _____ day of _____ 20____, before me _____, the undersigned officer, personally appeared _____, known to me (or satisfactorily proven) to be the person(s) whose name(s) is/are subscribed to the within instrument, and acknowledged that _____ executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

CORPORATE ACKNOWLEDGMENT

STATE OF _____)
_____) SS:
COUNTY OF _____)

On this, the _____ day of _____ 20____, before me _____, the undersigned officer, personally appeared _____, who acknowledged himself to be the _____ of _____, a corporation, and that he as such _____, being authorized to do so, executed foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as _____.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

Recorder: Return to EAP Ohio, LLC, a Delaware limited liability company, 5847 San Felipe Street, Suite 400
Houston, TX 77057

EXHIBIT "C"

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1 Attached to and made a part of that certain Unit Operating Agreement dated December 3, 2021 for the SHC Enterprises NE HN MO
2 Unit
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7 **ACCOUNTING PROCEDURE**
8 **JOINT OPERATIONS**

9
10
11 **I. GENERAL PROVISIONS**

12
13
14 **1. Definitions**

15 "Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure
16 is attached.

17 "Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and
18 maintenance of the Joint Property.

19 "Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint
20 Operations and which are to be shared by the Parties.

21 "Operator" shall mean the party designated to conduct the Joint Operations.

22 "Non-Operators" shall mean the Parties to this agreement other than the Operator.

23 "Parties" shall mean Operator and Non-Operators.

24 "First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct
25 supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating
26 capacity.

27 "Technical Employees" shall mean those employees having special and specific engineering, geological or other
28 professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and
29 problems for the benefit of the Joint Property.

30 "Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

31 "Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

32 "Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as
33 most recently recommended by the Council or Petroleum Accountants Societies.
34

35
36 **2. Statement and Billings**

37 Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint
38 Account for the preceding month. Such bills will be accompanied by statements which identify the authority for
39 expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and
40 expense except that items of Controllable Material and unusual charges and credits shall be separately identified and
41 fully described in detail.
42

43
44 **3. Advances and Payments by Non-Operators**

45 A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their
46 share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the
47 billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust
48 each monthly billing to reflect advances received from the Non-Operators.
49

50 B. Each Non-Operator shall pay its proportion of all bills within ~~fifteen (15)~~ **thirty (30)** days after receipt. If payment is not made
51 within such time, the unpaid balance shall bear interest monthly at the greater rate of prime plus 2% or at the rate of 12% per
52 annum, compounded monthly, on the first day of the month in which delinquency occurs or the
53 maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located,
54 whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid
55 amounts.

56 Operator may, at its option, choose to substitute other penalties described elsewhere in this Agreement for failure to pay bills within the / ~~fifteen~~
57 **thirty (30)** (~~15~~)-day time frame described above.

58
59 **4. Adjustments**

60 Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof;
61 provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall
62 conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar
63 year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes
64 claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same
65 prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of
66 Controllable Material as provided for in Section V.
67

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5. **Audits**

1 A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit
2 Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four
3 (24) month period following the end of such calendar year; provided, however, the making of an audit shall not
4 extend the time for the taking of written exception to and the adjustments of accounts as provided for in
5 Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make
6 every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience
7 to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this
8 paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year
9 without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made
10 at the expense of those Non-Operators approving such audit.
11

12 B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.
13

14 **6. Approval By Non-Operators**

15
16 Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this
17 Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no
18 contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the
19 agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.
20
21

22 **II. DIRECT CHARGES**

23
24 Operator shall charge the Joint Account with the following items:
25

26 **1. Ecological and Environmental**

27
28 Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy
29 environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or
30 archaeological nature and pollution control procedures as required by applicable laws and regulations.
31

32 **2. Rentals and Royalties**

33
34 Lease rentals and royalties paid by Operator for the Joint Operations.
35

36 **3. Labor**

37
38 A. (1) Salaries and wages of Operator's field employees ^{and/or consultants} directly employed on the Joint Property in the conduct of
39 Joint Operations.
40

41 (2) Salaries of First level Supervisors in the field.

^{and/or consultants}

42 (3) Salaries and wages of Technical Employees ^{and/or consultants} directly employed on the Joint Property if such charges are
43 excluded from the overhead rates.
44

45 (4) Salaries and wages of Technical Employees ^{and/or consultants} either temporarily or permanently assigned to and directly
46 employed in the operation or the Joint Property if such charges are excluded from the overhead rates.
47

48
49 B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to
50 employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.
51 Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment"
52 on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If
53 percentage assessment is used, the rate shall be based on the Operator's cost experience.
54

55 C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are
56 applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
57

58 D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under
59 Paragraphs 3A and 3B of this Section II.
60

61 **4. Employee Benefits**

62
63 Operator's current costs or established plans for employees' group life insurance, hospitalization, pension, retirement,
64 stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the
65 Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent
66 most recently recommended by the Council of Petroleum Accountants Societies.
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5. **Material**

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

6. **Transportation**

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.

C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

7. **Services**

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

8. **Equipment and Facilities Furnished By Operator**

A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed ten percent (10%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.

B. In lieu of charges in Paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property ~~less—20%~~. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

9. **Damages and Losses to Joint Property**

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

10. **Legal Expense**

Expense of handling, investigating and settling litigation or claims, ^{title and regulatory work,} discharging of liens, payment of judgments and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property. ~~except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.~~

11. **Taxes**

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

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12. Insurance

1 Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the
2 event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation
3 and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-
4 insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

13. Abandonment and Reclamation

6 Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory
7 authority.

14. Communications

11 Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and
12 microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint
13 Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

15. Other Expenditures

18 The cost of Operator's Field Offices not covered in Section III, or any

19 Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which
20 is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint
21 Operations.

24 III. OVERHEAD

26 1. Overhead - Drilling and Producing Operations

27 i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge
28 drilling and producing operations on either:

- 29 (X) Fixed Rate Basis, Paragraph 1A, or
30 () Percentage Basis, Paragraph 1B

31 Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and
32 salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under
33 Paragraph 3A, Section II. ~~The cost and expense of services from outside sources in connection with matters of
34 taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in
35 the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are
36 agreed to by the Parties as a direct charge to the Joint Account.~~

37 ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant
38 services and contract services of technical personnel directly employed on the Joint Property:

- 39 () shall be covered by the overhead rates, or
40 (X) shall not be covered by the overhead rates.

41 iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services
42 and contract services of technical personnel either temporarily or permanently assigned to and directly employed in
43 the operation of the Joint Property:

- 44 () shall be covered by the overhead rates, or
45 (X) shall not be covered by the overhead rates.

46 A. Overhead - Fixed Rate Basis

47 (1) Operator shall charge the Joint Account at the following rates per well per month:

48 Drilling Well Rate \$ 19,059.34
49 (Prorated for less than a full month)

50 Producing Well Rate \$ 1,905.93

51 (2) Application of Overhead - Fixed Rate Basis shall be as follows:

52 (a) Drilling Well Rate

53 (1) Charges for drilling wells shall begin on the date ^{location work begins} ~~the well is spudded~~ and terminate on the date
54 the drilling rig, completion rig, or other units used in completion of the well is released, whichever

is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.

(2) Charges for wells undergoing any type of workover or recompletion for a period of five consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(b) Producing Well Rates

(1) An active well either produced or injected into for any portion of the month shall be considered a one-well charge for the entire month.

(2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.

(3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.

(4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.

(5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

(3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached ~~by the percent increase or decrease published by COPAS~~. ~~The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as approved and recorded by COPAS.~~ published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

~~B. Overhead - Percentage Basis~~

~~(1) Operator shall charge the Joint Account at the following rates:~~

~~(a) Development~~

~~_____ Percent (____%) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.~~

~~(b) Operating~~

~~_____ Percent (____%) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.~~

~~(2) Application of Overhead - Percentage Basis shall be as follows:~~

~~For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, re-drilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.~~

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$ 50,000.00 :

A. 5.0 % of first \$100,000 or total cost if less, plus

1 B. 3.0 % of costs in excess of \$100,000 but less than \$1,000,000, plus

2 C. 2.0 % of costs in excess of \$1,000,000.

3
4 Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single
5 project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be
6 excluded.

7
8 **3. Catastrophe Overhead**

9 To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due
10 to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are
11 necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the
12 expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account
13 for overhead based on the following rates:

14
15 A. 5.0 % of total costs through \$100,000; plus

16
17 B. 3.0 % of total costs in excess of \$100,000 but less than \$1,000,000; plus

18
19 C. 2.0 % of total costs in excess of \$1,000,000.

20
21 Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead
22 provisions of this Section III shall apply.

23
24
25 **4. Amendment of Rates**

26 The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement
27 between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

28
29
30
31 **IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS**

32 Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material
33 movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at
34 Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or
35 surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to
36 outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition
37 A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

38
39 **1. Purchases**

40 Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of
41 Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account
42 when adjustment has been received by the Operator.

43
44
45 **2. Transfers and Dispositions**

46 Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator,
47 unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

48
49 A. New Material (Condition A)

50
51 (1) Tubular Goods Other than Line Pipe

52 (a) Tubular goods, sized 2 3/8 inches OD and larger, except line pipe, shall be priced at Eastern mill
53 published carload base prices effective as of date of movement plus transportation cost using the 80,000
54 pound carload weight basis to the railway receiving point nearest the Joint Property for which
55 published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound
56 or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio
57 and casing from Youngstown, Ohio.

58 (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus
59 transportation cost from that mill to the railway receiving point nearest the Joint Property as provided
60 above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000
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pound Oil Field Haulers Association interstate truck rate shall be used.

1 (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston
2 Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate,
3 to the railway receiving point nearest the Joint Property.
4

5 (d) Macaroni tubing (size less than 2 3/8 inch OD) shall be priced at the lowest published out-of-stock price
6 f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate
7 per weight of tubing transferred, to the railway receiving point nearest the Joint Property.
8

9 (2) Line Pipe

10 (a) Line pipe movements (except size 24 inch OD and larger with walls 3/4 inch and over) 30,000 pounds or
11 more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above.
12 Freight charges shall be calculated from Lorain, Ohio.
13

14 (b) Line Pipe movements (except size 24 inch OD) and larger with walls 3/4 inch and over) less than 30,000
15 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment,
16 / plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular
17 goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain,
18 Ohio.
19

20 (c) Line pipe 24 inch OD and over and 3/4 inch wall and larger shall be priced f.o.b. the point of
21 manufacture at current new published prices plus transportation cost to the railway receiving point
22 nearest the Joint Property.
23

24 (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall
25 be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at
26 prices agreed to by the Parties.
27

28 (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable
29 supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the
30 railway receiving point nearest the Joint Property.
31

32 (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current
33 new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or
34 point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint
35 Property. Unused new tubulars will be priced as provided above in Paragraph 2.A.(1) and (2).
36

37 B. Good Used Material (Condition B)

38 Material in sound and serviceable condition and suitable for reuse without reconditioning:
39

40 (1) Material moved to the Joint Property

41 At seventy-five percent (75%) of current new price, as determined by Paragraph A.
42

43 (2) Material used on and moved from the Joint Property

44 (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was
45 originally charged to the Joint Account as new Material or
46

47 (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was
48 originally charged to the Joint Account as used Material
49

50 (3) Material not used on and moved from the Joint Property

51 At seventy-five percent (75%) of current new price as determined by Paragraph A.
52

53 The cost of reconditioning, if any, shall be absorbed by the transferring property.
54

55 C. Other Used Material

56 (1) Condition C

57 Material which is not in sound and serviceable condition and not suitable for its original function until
58 after reconditioning shall be priced at fifty percent (50%) of current new price as determined by
59 Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition
60 C value plus cost of reconditioning does not exceed Condition B value.
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(2) Condition D

1 Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose
2 shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material
3 under procedures normally used by Operator without prior approval of Non-Operators.
4

5 (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe
6 of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall
7 priced at used line pipe prices.
8

9 (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g.
10 power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe.
11 Upset tubular goods shall be priced on a non upset basis.
12

(3) Condition E

13 Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under
14 procedures normally utilized by Operator without prior approval of Non-Operators.
15

16 D. Obsolete Material

17
18 Material which is serviceable and usable for its original function but condition and/or value of such Material
19 is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by
20 the Parties. Such price should result in the Joint Account being charged with the value of the service
21 rendered by such Material.
22

23 E. Pricing Conditions

24
25 (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢)
26 per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs
27 sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year
28 following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in
29 Section III, Paragraph 1.A.(3). Each year, the rate calculated shall be rounded to the nearest cent and
30 shall be the rate in effect until the first day of April next year. Such rate shall be published each year
31 by the Council of Petroleum Accountants Societies.
32

33 (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down
34 price of new Material.
35

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38 **3. Premium Prices**

39 Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other
40 unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required
41 Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it
42 to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing
43 Non-Operators for such Material. ~~Each Non-Operator shall have the right, by so electing and notifying Operator within~~
44 ~~ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use~~
45 ~~and acceptable to Operator.~~
46
47

48 **4. Warranty of Material Furnished By Operator**

49 Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint
50 Account until adjustment has been received by Operator from the manufacturers or their agents.
51
52

53 **V. INVENTORIES**

54 The Operator shall maintain detailed records of Controllable Material.
55

56
57 **1. Periodic Inventories, Notice and Representation**

58 At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice
59 of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that
60 Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an
61 inventory shall bind Non-Operators to accept the inventory taken by Operator.
62
63

64 **2. Reconciliation and Adjustment of Inventories**

65 Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six
66 months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for
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overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

1 **3. Special Inventories**

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3 Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint
4 Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of
5 interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases
6 involving a change of Operator, all Parties shall be governed by such inventory.
7

8 **4. Expense of Conducting Inventories**

9
10 A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the
11 Parties.

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13 B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except
14 inventories required due to change of Operator shall be charged to the Joint Account.
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EXHIBIT "D"

Attached to and made a part of that certain Unit Operating Agreement dated December 3, 2021 for the SHC Enterprises NE HN MON Unit.

1. Operator shall procure and maintain, at all times while conducting operations under this Agreement, the following insurance coverages with limits not less than those specified below:

A. Workers' Compensation Employer's Liability	Statutory \$1,000,000 Each Accident
B. General Liability including bodily injury and property damage liability	\$5,000,000 Combined Single Limit
C. Auto Liability	\$1,000,000 Combined Single Limit
D. Excess or Umbrella Liability	\$20,000,000 Combined Single Limit
E. Cost of Well Control and Care, Custody and Control	\$5,000,000 Each Occurrence and \$250,000 CCC
F. Pollution Liability	\$20,000,000 Combined Single Limit

2. The insurance described in 1. above shall include Non-Operator as additional insured (except Workers' Compensation) and shall include a waiver by the insurer of all rights of subrogation in favor of Non-Operator. Such insurance shall be carried at the joint expense of the parties hereto and all premiums and other costs and expenses related thereto shall be charged to the Joint Account in accordance with the Accounting Procedure attached as Exhibit "C" to this Agreement, unless prior to spud a party hereto who desires to provide its own insurance or self-insurance provides Operator with a certificate of insurance evidencing such individual coverage.

3. Operator shall endeavor to have its contractors and subcontractors comply with applicable Workers' Compensation laws, rules and regulations and carry such insurance as Operator may deem necessary.

4. Operator shall not be liable to Non-Operator for loss suffered because of insufficiency of the insurance procured and maintained for the Joint Account nor shall Operator be liable to Non-Operator for any loss occurring by reason of Operator's inability to procure or maintain the insurance provided for herein. If, in Operator's opinion, at any time during the term of this Agreement, Operator is unable to procure or maintain said insurance on commercially reasonable terms, or Operator reduces the limits of insurance, Operator shall promptly so notify Non-Operator in writing.

5. In the event of loss not covered by the insurance provided for herein, such loss shall be charged to the Joint Account and borne by the parties in accordance with their respective percentage of participation as determined by this Agreement.

6. Any party hereto may individually and at its own expense procure such additional insurance as it desires; provided, however, such party shall provide Operator with a certificate of insurance evidencing such coverage before spud of the well and such coverage shall include a waiver by the insurer of all rights of subrogation in favor of the parties hereto.

End of Exhibit "D"

EXHIBIT "E"

Attached to and made a part of that certain Unit Operating Agreement
Dated December 3, 2021 for the SHC Enterprises NE HN MON Unit ("Operating Agreement").

Gas Balancing Agreement

I. DEFINITIONS:

For the purposes of this Gas Balancing Agreement ("GBA") the following terms shall be defined as follows:

- (a) "Affiliate" shall have the meaning ascribed to such term in the Operating Agreement.
- (b) The "Allowable" is the maximum rate of Gas production from each Gas Well permitted from time to time by the regulatory authority having jurisdiction.
- (c) "Balance" is the condition occurring when a party has utilized, sold or disposed of a Quantity of Gas equal to the same percentage of the cumulative Gas production as such party's Percentage Ownership during the period of such cumulative Gas production.
- (d) "Deliverability" shall mean the maximum sustainable daily Gas withdrawal from a Gas Well which may be accomplished without detriment to ultimate recovery of reserves as determined by Operator acting in good faith and taking into account relevant operational factors including, but not limited to, pipeline capacity and pressure and the maximum producing capability of the Gas Well based on data reported to the appropriate governmental agency having jurisdiction.
- (e) "Gas" shall mean all gaseous hydrocarbons produced from each Gas Well but shall not include liquid hydrocarbons.
- (f) "Gas Well" shall mean each well subject to the Operating Agreement that produces gas. If a single Gas Well is completed in two or more reservoirs, such Gas Well will be considered a separate Gas Well with respect to, but only as to, each reservoir from which the Gas production is not commingled in the well bore.
- (g) "MMBtu" shall mean one million British thermal units.
- (h) "Operating Agreement" means the operating agreement between the Parties to which this GBA is attached.
- (i) "Operator" means the Party designated as operator under the Operating Agreement.
- (j) "Overproduced" is the condition occurring when a party has utilized, disposed of or sold a greater Quantity of Gas from a particular Gas Well at any given time (individually or through its gas purchaser) than if such party were in Balance.
- (k) "parties" means the legal entities that are signatory to the Operating Agreement, or their successors and assigns. Parties shall be referred to individually as a party.
- (l) "Percentage Ownership" is the percentage interest of each party in each Gas Well as set forth in or determined in accordance with the provisions of the Operating Agreement, as such interest may change from time to time.
- (m) "Percentage of Proceeds Sale" means a sale of Gas processed in a gas processing plant the price for which is computed as a percentage of the proceeds from the resale of residue gas and natural gas liquids attributable to such Gas.
- (n) "Quantity" shall mean the number of units of Gas expressed in MMBtus.
- (o) "Underproduced" is the condition occurring when a party has utilized, disposed of or sold a lesser Quantity of Gas from a particular Well at any given time (individually or through its gas

purchaser) than if such party were in Balance.

II. APPLICATION OF THIS AGREEMENT

The provisions of this GBA shall be separately applicable to each Gas Well to the end that Gas production from one Gas Well may not be utilized for the purposes of balancing underproduction of Gas from any other Gas Well.

III. OVERPRODUCTION

A. Right to Take All Gas Produced

Subject to the other provisions herein, during any period when any party hereto is not marketing or otherwise disposing of or utilizing its Percentage Ownership of the Allowable or Deliverability, as applicable, of Gas from any Gas Well, the other parties shall be entitled--but shall not have the obligation--to take, in addition to their own Percentage Ownership of Gas, that portion of such other party's Percentage Ownership of Gas which said party is not marketing, utilizing or otherwise disposing of, and shall be entitled to take such Gas production and deliver same to its or their purchasers in accordance with the provisions herein. Each such taking party shall have the right to take its pro rata portion of each such non-taking party's share, said pro rata portion being based on the ratio of its Percentage Ownership to the Percentage Ownership of all parties in the same balancing status (either Overproduced or Underproduced) who elect to take such non-taking party's share of gas; provided, however, an Underproduced party desiring to take a non-taking party's share of Gas shall take precedence over an Overproduced party which wishes to take such non-taking party's Gas, and an Overproduced party shall be entitled to take a non-taking party's share of Gas only to the extent that an Underproduced party has elected not to take said Gas. The Gas of a party not taking its production shall be allocated to a taking party hereunder prior to calculation of percentage entitlement to make up Gas from an Overproduced party under Article IV, below.

Notwithstanding the foregoing, all parties shall share in and own the liquid hydrocarbons recovered from Gas by primary separation equipment in accordance with their respective Percentage Ownership, which liquid hydrocarbon ownership shall be unaffected by this GBA. One or more parties may arrange to have their Gas processed in a gas processing plant for the recovery of liquefiable hydrocarbons. Nothing in this GBA shall afford a basis for balancing any liquefiable hydrocarbons recovered from a Gas processing plant. Each party taking Gas shall own all of the Gas delivered to its purchaser.

B. Limitation on Overproduced Party's Right to Take Gas

Notwithstanding the provisions of Article III.A., above, if during any time and from time to time an Overproduced party shall have taken more than one hundred percent (100%) of such party's Percentage Ownership share of the estimated ultimate recoverable reserves for a Gas Well as determined by Operator acting in good faith, said Overproduced party shall not, after receipt of written notice of said fact from Operator, be entitled to take, sell or otherwise dispose of Gas from such Gas Well until such time as said party is no longer Overproduced; provided, however, said Overproduced party may take Gas from such Gas Well without restriction if and for so long as the other parties are not taking Gas from such Gas Well their full share of the Gas or as otherwise authorized by all of the Underproduced parties. Also, no Overproduced party shall at any time be entitled to take, sell or otherwise dispose of more than 300% of its Percentage Ownership of the Allowable from a Gas Well or, if there is no Allowable established, of the Deliverability of a Gas Well.

C. Credit For Gas in Storage

Each party who markets less than its Percentage Ownership of the Gas produced shall be credited with Gas in storage equal to its Percentage Ownership share of the Gas produced, less the Gas actually marketed and taken by said party, and less such Party's Percentage Ownership share of the Gas, vented, used or lost in lease operations.

IV. RIGHT OF UNDERPRODUCED PARTY TO MAKE UP PRODUCTION

Any Underproduced party may commence making up its underproduction provided it has

given written notice to the Operator not later than the fifth day of the month preceding the month in which it wishes to commence making up its underproduction, or within such other time as Operator may from time to time reasonably establish.

In addition to its Percentage Ownership and its rights to a non-taking party's Gas under Article III, above, each Underproduced party will be entitled to take up to an additional twenty-five percent (25%) of the monthly Quantity of each Overproduced party's Percentage Ownership in Gas produced during any month; provided, however, nothing in this Article IV shall reduce the right of any Overproduced party to take a Quantity of Gas available for sale during any month less than seventy-five percent (75%) of its Percentage Ownership in Gas produced in said month.

If at any time more than one Underproduced party is taking a Quantity of Gas in excess of its Percentage Ownership in Gas production in order to balance its Gas production account ("Makeup"), then each such Underproduced party shall be entitled to take such Makeup in proportion that its Percentage Ownership bears to the total Percentage Ownership of all Underproduced parties desiring to take Makeup from the Well. Any portion of the Makeup to which an Underproduced party is entitled and which is not taken by such Underproduced party may be taken by any other Underproduced party in the proportion that its Percentage Ownership bears to the total Percentage Ownership of all Underproduced parties desiring to take such untaken portion of Makeup.

V. MONTHLY DATA AND STATEMENTS TO BE PROVIDED

The Operator will establish and maintain a current Gas account which shows the Gas balance which exists for all the parties and will furnish each of these parties a monthly statement showing the total Quantity of Gas sold and taken in kind and the current and cumulative over and under account of each party within ninety (90) days following the end of each applicable month. Operator shall not incur any liability to any party for errors in the data provided by each party or third parties or for other matters pertaining to gas balancing statements (e.g., transporter's allocation of Gas). Each party shall be responsible for promptly providing written notification to Operator of any error(s) or inaccuracy(ies) contained in any gas balancing statement which it receives.

VI. PAYMENT OF ROYALTIES AND PRODUCTION TAXES

At all times while Gas is produced from a Well, each party hereto will make, or cause to be made, settlement with respective royalty owners to whom each is accountable in accordance with the actual volumes of Gas taken by such party. Upon written request from any party, any other party shall provide on a monthly basis, any additional information which such requesting party may require in order to comply with its obligation to pay royalty pursuant to the terms hereof including, without limitation, name, address, decimal interest, tax identification and, to the extent it has same, title opinions and abstracts of ownership. The term "royalty owner" includes owners of royalty, overriding royalties, production payments and similar interests. Each party agrees to indemnify and hold harmless each other party from any and all claims asserted by its royalty owners and its Gas Purchasers for which said indemnifying party is responsible. Each party producing and/or delivering Gas to its purchaser shall pay, or cause to be paid, any and all production, severance and other similar taxes due on such Gas in accordance with the actual volumes of Gas taken by such party.

VII. CASH SETTLEMENTS

A. Events Occasioning Cash Settlements

A cash settlement of any imbalance of Gas production: (i) shall be made when production from a Gas Well permanently ceases or the Operating Agreement otherwise terminates (each being referred to herein as "Termination"); and (ii) shall be made by an Overproduced party at the request and option of any Underproduced party or parties upon the sale, transfer, assignment, mortgage or other disposition to an unaffiliated entity (herein individually or collectively referred to as a "Transfer"), by an Overproduced party of all or any portion of its Percentage Ownership in any Gas Well unless (x) the Transfer documentation clearly provides that the assignee has expressly assumed the gas balance position of, and the liability for gas imbalances from, the assignor, and (y) the assignee is not a known credit risk and the assignor has provided to the other parties evidence of the creditworthiness of assignee prior to the date that the applicable Transfer becomes effective taking into account the potential liability associated with the applicable gas imbalance. (A cash settlement

pursuant to clause (ii) above may hereinafter be referred to as an "Optional Cash Settlement".) The parties acknowledge that a cash settlement may be made on more than one occasion pursuant to the terms of this GBA.

B. Notification of Proposed Transfer By Overproduced Party

When an Overproduced party elects to Transfer all or a portion of its Percentage Ownership (except to an Affiliate, or where the liability for prior period gas imbalances is assumed by an assignee), it shall give notice to all other parties to the Operating Agreement of its intended Transfer and the anticipated closing date. Each Underproduced party shall have fifteen (15) days from the receipt of such notice in which to elect to receive a cash settlement from the transferring party for the transferring party's share of overproduction allocable to the Underproduced party. Such election shall be made in writing and sent to the transferring party and Operator. An Underproduced party's election not to request a cash settlement at the time of Transfer by an Overproduced party shall not, subject to the provisions of Article VII.E, below, preclude said Underproduced party from sharing in cash settlement at Termination or from requesting a cash settlement upon subsequent Transfer by an Overproduced party.

C. Quantity of Gas

Within one hundred twenty (120) days after Termination, Operator shall provide a statement captioned "Final Quantity Statement" showing on a party-by-party basis the net unrecouped underproduction, the overproduction and the months and years in which such underproduction and overproduction occurred. Quantities of Gas for which settlement is due shall be determined by accruing the monthly overproduction and underproduction in the order of accrual of said overproduction and underproduction; i.e. makeup Quantities taken by an Underproduced party shall be applied against the oldest overproduction and underproduction then outstanding. In the event an Optional Cash Settlement is requested, Operator shall provide to the parties, within fifteen business days, an Interim Quantity Statement through the end of the last quarter for which Operator has production data, which shall contain similar information as would be contained within a Final Quantity Statement.

D. Pricing

1. For Overproduction Sold

The amount to be paid by an Overproduced party to an Underproduced party for such Underproduced party's Gas upon cash settlement shall, where the Overproduced party has sold the Gas to an unaffiliated third party, be based upon the price received by the Overproduced party at the time such overproduction occurred (the "price received") shall be the gross proceeds received, less the following:

- (a) production and/or severance taxes attributable to said Gas production paid by the Overproduced party;
- (b) royalties, if any, paid by the Overproduced party to an Underproduced party's royalty owner(s) to the extent said payments amounted to a discharge of said Underproduced party's royalty obligation;
- (c) any other payments made by the Overproduced party to obligees of the Underproduced party to the extent said payments by the Overproduced party were required by law and/or amounted to discharge of the obligations of the Underproduced party; and
- (d) all reasonable costs and expenses incurred to third parties in connection with the sale of said Gas; e.g., gathering, transportation, compression, storage, marketing and similar fees.

In the event sales by the Overproduced party were made to an Affiliate and the price paid by such Affiliate was less than the prevailing market price in the area of the Well at the time of the sale, then the price received shall be deemed to be the Dominion Transmission Inc. South Point Index price found inside the Federal Energy Regulatory Commission's Gas Market Report for the applicable

month of overproduction, calculated from a pricing bulletin published at the time such overproduction occurred, less those items set forth in a-d above (the "Adjusted South Point Index Price"). Any Underproduced party that is entitled to payment with respect to the applicable cash settlement may, based upon competent evidence, object that sales by the Overproduced party to an Affiliate were at a price less than the prevailing market price in the area of the Well at the time of the sale, in which case the Adjusted South Point Index Price shall be used to price such sales in accordance with the prior sentence.

2. For Overproduction Taken or Utilized and Not Sold

If there is no actual sale to establish the amount received by the Overproduced party because the Overproduced party took such Gas for its own purposes instead of selling it, the amount to be paid by an Overproduced party to an Underproduced party for such Underproduced party's Gas upon cash settlement shall be based upon the Adjusted South Point Index Price.

3. Proceeds for Liquefiable Hydrocarbons Not Included

The parties agree that the terms "price received by an Overproduced party" and "weighted average price received" shall not include any compensation received by a party for liquid hydrocarbons derived from processing its Gas in a Gas processing plant, unless the overproduction for which the Overproduced party is accounting was sold under a Percentage of Proceeds Sale.

E. Calculation, Collection and Distribution of Payments

1. For Cash Settlements at Termination

In the event of a cash settlement at Termination, within ten (10) days after receipt of the Final Quantity Statement from the Operator, each Overproduced party shall furnish to the Operator and the other parties a statement showing the price received for its overproduction on a monthly basis. Within ten (10) days after receipt of such pricing information from all parties, Operator shall submit to each party a statement showing the calculations and the total amount to be paid by each Overproduced party and to be received by each Underproduced party. Cash settlement shall be calculated on the "FIFO" accounting method.

Within twenty (20) days after receipt of said statement from Operator by an Overproduced party, the Overproduced party shall pay all amounts due and owing as reflected on such statement to the Underproduced parties. In the event that all sums due and owing are not paid by an Overproduced party to the applicable Underproduced parties within the time periods set forth in this provision, interest shall accumulate on such unpaid amounts as provided herein. The amount to be received by each Underproduced party shall be determined by apportioning the total amount to be received by all Underproduced parties from all Overproduced parties among all Underproduced parties in proportion to the total sum to be received by each Underproduced party as a percent of the total sum to be received by all Underproduced parties. The amount to be paid by each Overproduced party to each Underproduced party shall be determined by apportioning the total amount to be paid by all Overproduced parties to each such Underproduced party among all Overproduced parties in proportion to the total sum to be paid by each such Overproduced party to all Underproduced parties as a percent of the total sum to be paid by all Overproduced parties to all Underproduced parties.

2. Optional Cash Settlement Pursuant to Article VII.A.(ii) from an Overproduced party Who Seeks to Transfer an Interest

In the event of a request for an Optional Cash Settlement by an Underproduced party pursuant to Article VII.A.(ii) from an Overproduced party who wishes to Transfer all or a portion of its Percentage Ownership, within twenty (20) working days after receipt of Operator's Interim Quantity Statement, the Overproduced party from whom cash settlement is sought shall provide to Operator a statement showing the price received for its overproduction on a monthly basis. Within ten (10) working days after receipt of such pricing information, Operator shall: (a) calculate the total amount due and owing by the Overproduced party and the total amount to be received by each Underproduced party requesting cash settlement based on the "FIFO" accounting method; and (b) provide the Overproduced party and each such Underproduced party with a statement showing the calculations and the total sum to be paid to said Underproduced party. The Overproduced party shall pay to each

such Underproduced party the total amount due and owing as reflected in said statement within twenty (20) working days after receipt of said statement. In the event that all sums due and owing are not paid by an Overproduced party to the applicable Underproduced parties within the time periods set forth in this provision, interest shall accumulate on such unpaid amounts as provided herein.

The parties acknowledge that production and sales data may not be available for a brief period immediately preceding the closing date and prior to the effective date of the Transfer, and the transferring Overproduced party agrees to cash settle for any Gas produced during said period promptly after closing. In the event that said transferring Overproduced party for any reason fails to make all cash settlement payments required under this GBA, the transferee shall be obligated to make said payments.

3. Procedures Applicable to All Cash Settlements

For purposes of all price calculations the overproduction of each Overproduced party shall be apportioned to each Underproduced party in proportion to each Underproduced party's underproduction as a percent of the sum of the underproduction of all Underproduced parties. Overproduced volumes shall be matched to Underproduced volumes based on the order in which the overproduction and underproduction arose. The parties recognize that the months of overproduction by an Overproduced party may not coincide with the months of underproduction by an Underproduced party.

4. Amount Subject to Refund May Be Withheld.

In the event that any portion of the price actually received by an Overproduced party shall be subject to possible refund pursuant to rules and regulations issued by the Federal Energy Regulatory Commission ("FERC"), any state, administrative agency or successor governmental authority having jurisdiction, or any court order, the amount which may be ultimately required to be refunded by FERC or any other entity may be withheld without interest by the Overproduced party until such time as a final determination is made with respect thereto or until the party to whom payment is to be made provides a bond or other security to indemnify the party obligated to make such payments in form satisfactory to the latter.

F. Operator's Liability

Except as otherwise provided herein, Operator is obligated to administer the provisions of this GBA, but shall have no liability to the other parties for losses sustained or liability incurred which arise out of or in connection with the performance of Operator's duties hereunder except such as may result from Operator's gross negligence or willful misconduct.

VIII. OPERATING EXPENSES

The operating expenses are to be borne as provided in the Operating Agreement, regardless of whether all parties are selling or using Gas or whether the sales and use of each are in proportion to their Percentage Ownership.

IX. DELIVERABILITY TESTS

Nothing herein shall be construed to deny any party the right from time to time to produce and take or deliver to the purchaser its full share of the Gas production to meet the deliverability test required by its purchaser. Also, nothing herein shall: (a) require the Operator to produce a Gas Well in excess of its deliverability or the applicable maximum allowable rate where such rate is established by regulatory authority having jurisdiction from time to time; or (b) prevent an Operator from operating the Gas Well in order to conduct such tests as may be required by any applicable regulatory authority from time to time.

X. NOMINATIONS

For each party wishing to sell, utilize or dispose of Gas from a Gas Well subject to this GBA, Operator shall provide each party an initial nomination by well/delivery point(s) six working days prior to the beginning of each month. Operator shall provide each party a revised nomination by

well/delivery point as necessary during the month to reflect any change in production. Allocation of gas production in any month in which the total nominations vary from the total production shall be by the Operator according to such procedures as Operator from time to time may reasonably establish. Each non-operator party agrees to indemnify Operator for any charges or penalties incurred because of over or underdeliveries as compared to its nominations, except where such charges or penalties are solely attributable to action taken by Operator in total disregard of such nominations.

XI. TERM

This GBA shall remain in full force and effect for so long as the Operating Agreement is in effect and thereafter until the gas balance accounts are settled in full.

XII. SUCCESSORS AND ASSIGNS

The terms, covenants and conditions of this GBA shall be binding upon and shall inure to the benefit of the parties hereto and their respective legal representatives, successors and assigns. The parties hereto agree to give notice of the existence of this GBA to any successor in interest and to make any transfer of any interest subject to the Operating Agreement, or any part thereof, expressly subject to the terms of this GBA.

XIII. AUDITS

Any Underproduced party shall have the right for a period of two (2) years after receipt of payment pursuant to a final accounting and after giving written notice to all parties, to audit an Overproduced party's accounts and records relating to such payment. The party conducting such audit shall bear its costs of the audit.

XIV. MISCELLANEOUS

A. No assignment shall relieve the assignor from any obligation to the other parties with respect to any overproduction taken by assignor to such assignment.

B. Any amount remaining unpaid under the GBA more than thirty (30) days after it is due shall bear interest (commencing the day after said payment was due) at the rate set forth in the Accounting Procedure (Exhibit C to the Operating Agreement).

C. Unless the context otherwise clearly indicates, words used in the singular include the plural, and the plural includes the singular.

D. Each party agrees to maintain the necessary records and documents to enable the gas balancing and cash settlements contemplated hereby to be made.

E. If any party hereto fails to timely provide to Operator the data required hereby to enable gas balancing statements and cash settlements to be promptly made, Operator, or any other party, without prejudice to other remedies, is authorized to audit the records of the non-providing party and such audit shall be at the expense of the audited party.

F. To the extent permitted by law, this GBA shall be in lieu of and take precedence over any law, statute, rule or regulation requiring Gas balancing, revenue sharing or marketing of Gas.

G. In the event that any party is in default of any payment required by this GBA or fails to provide information required under this GBA, Operator is authorized--but not required--upon thirty (30) days notification to said defaulting party, without prejudice to any other remedies it may have, to curtail said party's Gas production from any and all Gas Wells subject to this GBA and such gas may be taken by the other parties in accordance with III.B. above.

H. In the event of a conflict between the terms of this GBA and the Operating Agreement, the terms of this GBA shall govern except where the conflict is between Article VI of this GBA and the Operating Agreement, in which event the Operating Agreement shall govern.

I. Nothing in this GBA shall be construed as precluding cash balancing at any time as may

be agreed by the parties.

J. Nothing contained in this GBA shall require an Overproduced Party to pay to an Underproduced Party a sum which would be violative of any law, rule or regulation.

End of Exhibit "E"

**STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**

In re the Matter of the Application of :
EAP Ohio, LLC for Unit Operation :
: :
: :
SHC Enterprises NE HN MON Unit :

**PREPARED TESTIMONY OF RANDY DANIELS
ON BEHALF OF EAP OHIO, LLC**

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Attorneys for Applicant,
EAP Ohio, LLC

Exhibit 3

PREPARED DIRECT TESTIMONY OF RANDY DANIELS

1 **INTRODUCTION.**

2 **Q1. Please state your name and business address.**

3 A1. My name is Randy Daniels and my business address is 5847 San Felipe Street
4 Houston, Texas 77057.

5 **Q2. Who is your employer?**

6 A2. Encino Energy, LLC (“Encino”). Encino is the parent company of EAP Ohio, LLC
7 (“EAP”), the applicant..

8 **Q3. What is your position with Encino?**

9 A3. I am the Operations Geology Manager with Encino's Drilling and Completions Unit.

10 **Q4. Please describe your professional responsibilities at Encino.**

11 A4. My general responsibilities include: using geological data sets to help optimize well
12 performance, evaluating prospects in different formations within the Appalachian
13 Basin, asset development, well planning and the real time monitoring of our
14 horizontal drilling to ensure accurate wellbore placement of each well.

15 **Q5. Starting with college, would you describe your education background?**

16 A5. I have a Bachelor of Science Degree in Geology from the University of Houston
17 (2008) and a Master of Science Degree in Geology from the University of Houston
18 (2010).

19 **Q6. Would you briefly describe your professional experience?**

20 A6. I have 11 years of petroleum industry experience as a Geologist with my first 8 years
21 being spent at Marathon Oil Company. At Marathon I worked multiple basins across
22 the lower 48 including the Anadarko, Eagle Ford, Delaware and Williston. I joined
23 Encino in October 2018 as the Operations Geology Manager where I lead a team in
24 well planning and geosteering operations.

25 **Q7. Are you a member of any professional associations?**

26 A7. Yes. I am an active member of the AAPG (American Association of Petroleum
27 Geologists).

28 **Q8. Are you familiar with Encino’s Application for Unit Operations with respect to
29 the SHC Enterprises NE HN MON Unit?**

30 A8. Yes.

1 **Q9. Could you please describe the SHC Enterprises NE HN MON Unit, in terms of**
2 **its general location, surface acreage, and subsurface depth?**

3 A9. The SHC Enterprises NE HN MON Unit consists of sixty-eight (68) separate tracts
4 of land totaling approximately 634.132 acres in Carroll and Harrison Counties, Ohio.
5 Exhibit A-1 to the Application shows the geographical location of the proposed unit.
6 The Unitized Formation described in the Application is the subsurface portion of the
7 SHC Enterprises NE HN MON Unit at a depth located from 50' above the top of the
8 Utica Shale, to 50' below the base of the Point Pleasant interval.

9 **UNITIZED FORMATION IS PART OF A POOL.**

10 **Q10. In geological terms, what does “pool” mean in connection with unitization?**

11 A10. A pool is generally understood to be a common source of supply in pores of a rock
12 that yields hydrocarbons on drilling and completing.

13 **Q11. Ohio Revised Code § 1509.01(E) defines the term “pool” as follows: “Pool’**
14 **means an underground reservoir containing a common accumulation of oil or**
15 **gas, or both, but does not include a gas storage reservoir. Each zone of a**
16 **geological structure that is completely separated from any other zone in the**
17 **same structure may contain a separate pool.” Does this definition of “pool”**
18 **apply to the SHC Enterprises NE HN MON Unit?**

19 A11. Yes. Because it is part of a larger hydrocarbon pool, an equal accumulation of
20 hydrocarbons is expected to be in place throughout the Unitized Formation
21 underlying the SHC Enterprises NE HN MON Unit. Furthermore, the hydrocarbon
22 pool would extend beyond the currently defined unit boundaries in each direction,
23 North, South, East, and West. Interpretation of data indicates that the Unitized
24 Formation has consistent characteristics across the SHC Enterprises NE HN MON
25 Unit. Geological mapping suggests that the Unitized Formation constitutes a
26 common source of supply, meaning any portion of the SHC Enterprises NE HN
27 MON Unit would be geologically equivalent to another portion of the SHC
28 Enterprises NE HN MON Unit. Stated another way, the formation shows very
29 similar traits from one well location to the next, which suggests the production is
30 likely to be similar from all wells drilled in the unit. Therefore, the Unitized
31 Formation underlying the SHC Enterprises NE HN MON Unit qualifies as part of a

1 pool.

2 **Q12. Generally speaking, what sources of data would you review and analyze in order**
3 **to assess the geologic characteristics of a potential shale play?**

4 A12. Wireline well log data and core data where available. Both public and proprietary
5 logs and core are analyzed by Encino Energy petrophysicists and geologists.

6 **Q13. How is this data obtained, and what is it meant to show about the formation?**

7 A13. Encino geologists have used public well logs, acquired Chesapeake Energy well logs
8 and recently drilled Encino Energy well logs to pick rock formation tops across the
9 basin. After picking formation/interval tops, such as the Queenston Shale, Utica
10 Shale, Point Pleasant Shale, and Trenton Limestone, maps are made to show the
11 thickness of each formation/interval across Ohio. This mapping indicates equal
12 thickness of the Utica and Point Pleasant shales over the SHC Enterprises NE HN
13 MON Unit. The industry jargon has come to call this entire interval the “Utica
14 Formation”, and in our testimony we will often adopt this naming convention.

15 **Q14. What data sources did you use in determining the geologic features of the SHC**
16 **Enterprises NE HN MON Unit?**

17 A14. Wireline well log data and Gamma Ray data, which we used to compile Exhibits
18 RD-1 and RD-2 to the Application for Unit Operation.

19 **Q15. What do these exhibits tell us about the SHC Enterprises NE HN MON Unit?**

20 A15. Exhibits RD-1 and RD-2 are a map and cross section that show wireline well logs.
21 The logs are annotated with formation names. The cross section offsetting the SHC
22 Enterprises NE HN MON Unit suggests approximately equal thickness of the Utica
23 formation, including the Point Pleasant Shale. The three-well cross section displays
24 wireline Gamma Ray data on a 0-200 API scale, Resistivity data on a 0.2-6,000
25 OHMM scale, and Bulk Density data on a 2.00-3.00 g/cm³ scale. As shown on
26 Exhibit RD-1, one of the three wells is located approximately 7.48 miles Northwest
27 of the SHC Enterprises NE HN MON Unit pad site, one well is located approximately
28 3.9 miles east of the SHC Enterprises NE HN MON Unit pad site, and the other well
29 is approximately 5.8 miles Southeast of the SHC Enterprises NE HN MON Unit pad
30 site. Interpreted formation tops based on Gamma Ray, Resistivity and Bulk Density
31 electric log curves are shown on the cross section in Exhibit RD-2. Because of the

1 location of the three evaluation wells and limited variation of the log data across the
2 three wells, as displayed on the cross section, the log data indicates that the Utica
3 Shale is predicted to have similar characteristics and be of uniform thickness across
4 the SHC Enterprises NE HN MON Unit.

5 **Q16. What is the approximate depth of the Utica/Point Pleasant formation under the**
6 **SHC Enterprises NE HN MON Unit?**

7 A16. The top of the Utica formation is expected around 7,552 feet True Vertical Depth.
8 The top of the Point Pleasant formation is expected around 7,694 feet True Vertical
9 Depth.

10 **Q17. Which formations are included in the proposed SHC Enterprises NE HN MON**
11 **Unit?**

12 A17. The Unitized Formation described in the Application is the subsurface portion of the
13 SHC Enterprises NE HN MON Unit at a depth located from 50' above the top of the
14 Utica Shale to 50' below the base of the Point Pleasant interval.

15 **Q18. How and why were these formations chosen?**

16 A18. Encino Engineers' fracture models, derived from the measured rock properties
17 obtained from well logs and core data, suggest fractures are contained 50' above the
18 top of the Utica Shale and 50' below the base of the Point Pleasant interval.

19 **Q19. Based on the data you analyzed, should the area be considered a pool?**

20 A19. Yes, it is part of a pool.

21 **Q20. Could you please explain why?**

22 A20. Well log analysis and mapping based on core data indicates that reservoir
23 characteristics are very similar over a unit area for the Utica/Point Pleasant
24 formations. Formation thickness, saturation, and porosity should be roughly
25 equivalent across the formation. Geologically, this would qualify the area being
26 considered as part of a pool.

27 ALLOCATION METHODOLOGY

28 **Q21. Are you generally familiar with the manner in which unit plans allocate**
29 **production and unit expenses to parcels within the unit?**

30 A21. Yes.

1 **Q22. You testified earlier that the Utica/Point Pleasant formation underlying the**
2 **SHC Enterprises NE HN MON Unit has a relatively uniform thickness and**
3 **reservoir quality. Given those characteristics, what would be an appropriate**
4 **method of allocating production and unit expenses among the parcels contained**
5 **in the SHC Enterprises NE HN MON Unit?**

6 A22. An appropriate method of allocation would be on a surface-acreage basis. The
7 formation thickness and reservoir quality of the Utica formation is expected to be
8 consistent across the unit. I do not expect any substantial variations across the
9 proposed unit. Therefore, there is no geological reason to allocate by a method other
10 than on a surface-acreage basis.

11 **Q23. Is this method used elsewhere?**

12 A23. Yes. In fact, this method is used throughout the industry.

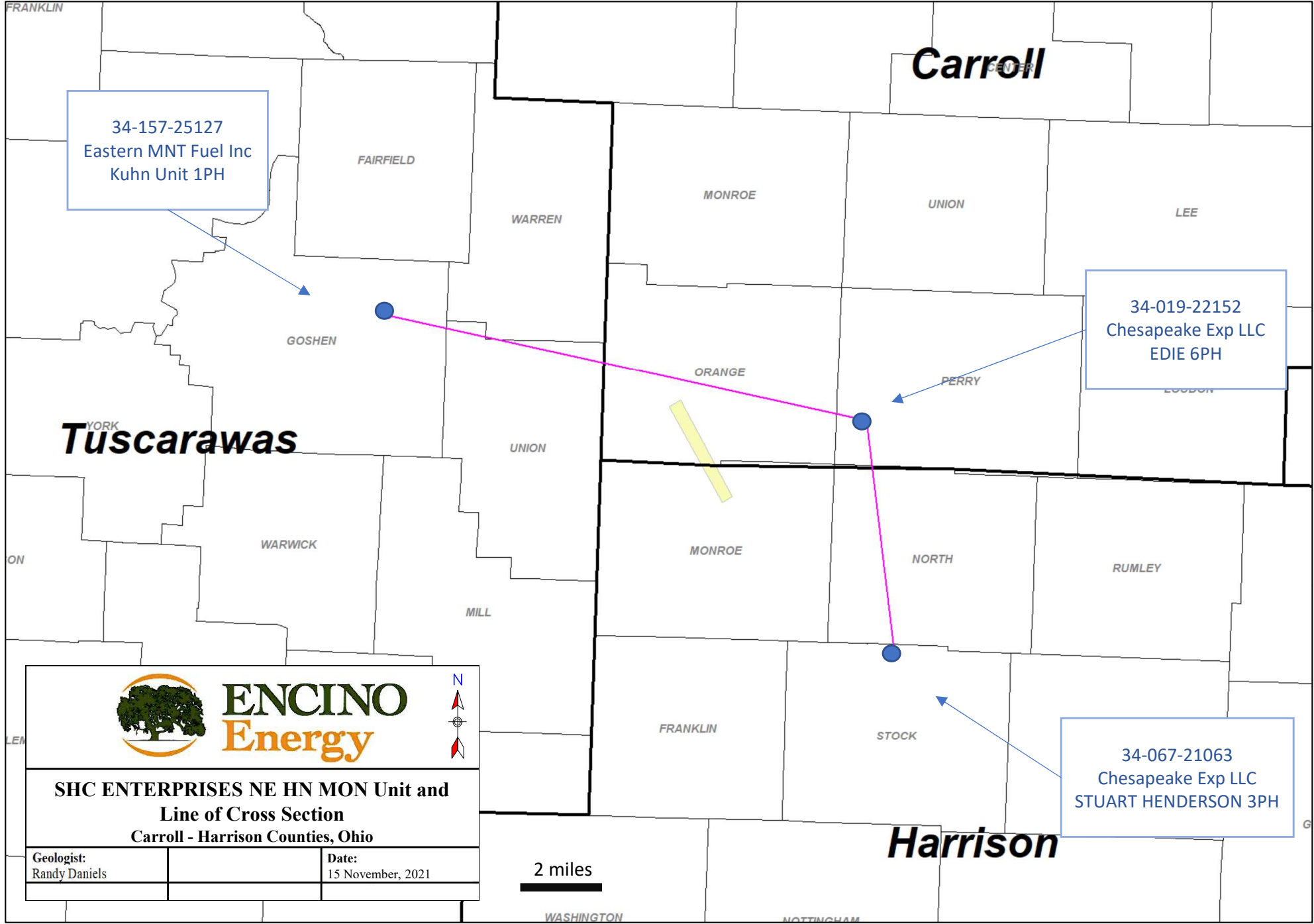
13 **Q24. What method of allocation is utilized in the unit plan for the SHC Enterprises**
14 **NE HN MON Unit?**

15 A24. Based on the testimony of Daniel Berman attached to the Application, the method of
16 allocation utilized is on a surface-acreage basis.

17 **Q25. Does this conclude your testimony?**

18 A25. Yes.

Ex RD-1



ENCINO Energy

SHC ENTERPRISES NE HN MON Unit and Line of Cross Section
Carroll - Harrison Counties, Ohio

Geologist: Randy Daniels	Date: 15 November, 2021
-----------------------------	----------------------------

2 miles

Ex RD-2

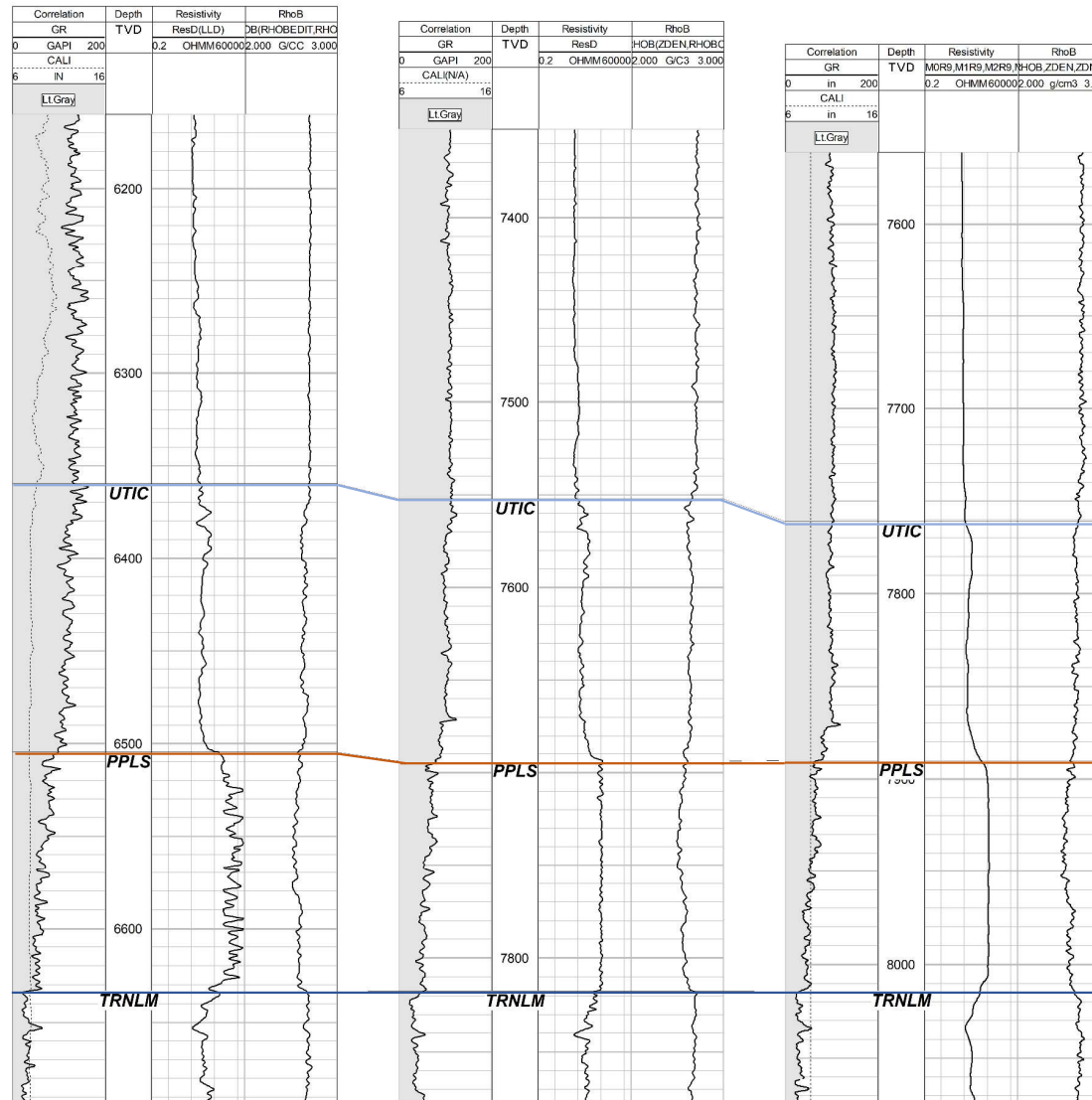
SHC Enterprises HN MON Unit Offset Stratigraphic Cross Section
Datum = TRNLM

Gamma Ray Logs (0-200 API)
Resistivity Logs (0.2-6000 OHMM)
Bulk Density (2.0-3.0 g/cm3)

34157251270000
EASTERN MNT FUEL INC
KUH N UNIT 1

34019221520000
CHESAPEAKE EXP LLC
EDIE 17-13-6 6

34067210630000
CHESAPEAKE EXP LLC
STUART HENDERSON 11-12-6 3P



**STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**

In re the Matter of the Application of :
EAP Ohio, LLC for Unit Operation :
 :
 :
SHC Enterprises NE HN MON Unit :

**PREPARED TESTIMONY OF DANIEL BERMAN
ON BEHALF OF EAP OHIO, LLC**

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bfox@atenciohall.com

Attorneys for Applicant,
EAP Ohio, LLC

PREPARED DIRECT TESTIMONY OF DANIEL BERMAN

1 **INTRODUCTION.**

2 **Q1. Please introduce yourself.**

3 A1. My name is Daniel Berman and my business address is 5847 San Felipe, Suite 400,
4 Houston, TX 77057. I am the Director of Reservoir Engineering and Planning for Encino
5 Energy, LLC (“Encino”). Encino is the parent company of EAP Ohio, LLC (“EAP”), the
6 applicant.

7 **Q2. Can you summarize your educational experience for me?**

8 A2. I have a Bachelor of Science in Mechanical Engineering (BSME) with a specialization in
9 Fluid and Thermal systems from Rice University. I also have a Master of Business
10 Administration (MBA) from Rice University. I am a licensed Professional Engineer in the
11 State of Texas.

12 **Q3. How long have you been a Reservoir Engineer for Encino?**

13 A3. I have been employed with Encino for approximately two and a half years. I have been the
14 Director of Reservoir Engineering and Planning since December 2019. Before that, I was
15 the Reservoir Engineering Manager.

16 **Q4. What other work experiences have you had?**

17 A4. I have 14 years of experience in the upstream oil and gas industry where I have held a
18 variety of positions in reservoir, production, operations, completions, and project
19 management. I have considerable experience working North American Shale tight
20 hydrocarbon formations, including both Permian basins, Eagleford, Eaglebine,
21 Haynesville, Fayetteville, East Texas Bossier, and the Tuscaloosa Marine Shale. Prior to
22 Encino, I worked for BP, Encana, Breitburn, and BHP.

23 **Q5. What do your job responsibilities entail?**

24 A5. I am responsible for the team that optimizes the development of Encino’s Utica asset. This
25 includes, but is not limited to, the creation of short term and long term development plans,
26 drill schedule planning, completion design optimization, determination of well spacing,
27 well performance analysis, reserves estimation, acreage evaluation, and other economic as
28 well as technical analysis.

29 **Q6. How do you do that?**

30 A6. By the application of generally accepted petroleum engineering practices, my team and I

1 can determine reasonable reserve estimates from current and future wells. Such methods
2 include rate transient analysis, decline curve analysis, pressure transient analysis, and
3 statistical methods. Encino has also created a proprietary well performance algorithm,
4 which is an integration of our subsurface models, production data, completion data, and
5 other data sets with a predictive machine learning workflow. Through the application of
6 this algorithm, Encino is able to analyze dozens of variables and data from over 1,000
7 existing wells in eastern Ohio to predict well performance of Encino's future wells. Once
8 volumes are predicted, we can apply common financial analysis methods to determine the
9 economic benefits of potential development.

10 **Q7. Did you perform any analysis to support EAP's application for unitization for the**
11 **proposed SHC Enterprises NE HN MON Unit?**

12 A7. Yes. Under my direction and guidance, my team performed an analysis of the economic
13 benefit of developing the SHC Enterprises NE HN MON Unit with an order authorizing
14 unit operations compared to developing the unit without an order authorizing unit
15 operations.

16 **Q8. What sort of analysis did you perform?**

17 A8. Using some of the methods I previously noted, in conjunction with the application of our
18 proprietary performance algorithm to the SHC Enterprises NE HN MON Unit, an estimate
19 for the recoverable hydrocarbons assuming, 14,280 and 17,990 foot unitized lateral lengths
20 was completed. Similarly, an evaluation of potential hydrocarbon recovery absent
21 unitization was also completed. Estimated future cash flows associated with the
22 hydrocarbon recovery of both cases was determined using SEC pricing at the time of the
23 analysis with a 10% discount rate.

24 **Q9. Why is EAP looking at drilling horizontal wells?**

25 A9. The permeability of unconventional resource plays is extremely low (in nano-darcy units
26 (nd), i.e. 1.0×10^{-9} darcies) and in most cases the hydrocarbons cannot be economically
27 produced without the use of horizontal drilling, coupled with massive stimulation
28 treatments (i.e. hydraulic fracturing). Horizontal drilling is the predominant method used
29 to develop shale formations such as the Utica Shale.

30 **Q10. Turning specifically to the SHC Enterprises NE HN MON Unit, have you made an**
31 **estimate of the production you anticipate from the proposed unit's operations?**

1 A10. Yes, assuming an order authorizing unit operations is granted, based on 14,280 and 17,990
2 foot lateral lengths, we estimate the gross recoverable gas from the proposed unit to be
3 about 22.6 BCFe of natural gas.

4 **Q11. How did you make those estimates?**

5 A11. Well performance and reserves estimates are determined by applying our proprietary well
6 performance algorithm to the development prospect. The algorithm provides a well
7 performance prediction based on the integration of our subsurface models, offset
8 production data, completion data, and other data sets. The algorithm analyzes dozens of
9 variables and data from over 1,000 existing wells in eastern Ohio to predict specific well
10 performance based on several factors such as location, completion design, lateral length,
11 etc. Exhibit DB-1 to this Exhibit 4 is an abbreviated list of nearby wells that were used by
12 our algorithm to generate the well performance and reserves expectations for the SHC
13 Enterprises NE HN MON Unit. Differentiation of the input dataset, including different
14 lateral lengths, completion designs, and historical vintage make our well performance
15 prediction more accurate.

16 **Q12. Once you had that data from the other Utica Shale wells, what did you do with it?**

17 A12. As noted earlier, we implement this data through a proprietary algorithm, which is an
18 integration of our subsurface models, production data, completion data, and other data sets
19 with a predictive machine learning algorithm. The algorithm uses a large set of well
20 performance data combined with other variables such as completion design and subsurface
21 properties to estimate the well performance for the wells in the unit. Performance
22 expectations are delivered scaled to our anticipated (assuming an order authorizing
23 unitization is granted) 14,280 and 17,990 foot lateral lengths to determine well economics.

24 **Q13. Why do you qualify your calculations as an estimate?**

25 A13. There is always the possibility that the production, petrophysical, and geological data used
26 from offset wells may be slightly different than the characteristics of the productive horizon
27 at this location. Additionally, unforeseen unconformities and other anomalies have been
28 known to occur that lead to unusual well performance results. However, the volumetric
29 calculations of hydrocarbons in place should be a reasonably certain estimate in this
30 unconventional play. Our algorithm is checked constantly and updated with the latest data
31 routinely.

1 **Q14. In your professional opinion, would it be economic to develop the SHC Enterprises**
2 **NE HN MON Unit using traditional vertical drilling?**

3 A14. No.

4 **Q15. Are the estimates that you made based on good engineering practices and accepted**
5 **methods in the industry?**

6 A15. Yes.

7 **Q16. Do you have the calculations Encino performed?**

8 A16. The results of the calculations are attached to this prepared testimony as Exhibit DB-2 to
9 this Exhibit 4.

10 **Q17. Can you summarize what your calculations show?**

11 A17. The results of my prior stated methodology are:

12 1) Assuming an order authorizing unit operations is granted, the capital expenditure to
13 develop the unitized project is \$21.9 million. Potential recoverable natural gas from
14 the project is 22.6 BCFe, the undiscounted value of the future cash flows using current
15 SEC pricing is \$78.9 million, and the discounted net present value (discounted at a 10%
16 rate) is \$43.3 million.

17 2) If an order authorizing unit operations is not granted, the capital expenditure to
18 develop the non-unitized project is \$4.8 million. Potential recoverable natural gas
19 from the project is 1.8 BCFe, the undiscounted value of the future cash flows using
20 current SEC pricing is \$3.5 million, and the discounted net present value (discounted
21 at a 10% rate) is \$2.4 million.

22 **Q18. Can you briefly explain why you are using SEC pricing in this application?**

23 A18. E&P companies independently develop their own expectations on future prices based on
24 their unique understanding of their position in the value chain as well as a determination
25 of macro-market forces. Consequently, companies generally do not share internal price
26 expectations, economic thresholds for investments, and detailed cost structures. Therefore,
27 a wide range in valuation can exist between different companies for the same or similar
28 projects. SEC pricing eliminates all the issues associated with asymmetric information
29 between parties, future price uncertainty, as well as systematic and unsystematic risk. The
30 use of SEC pricing simplifies the evaluation of corporate assets and projects to a single
31 deterministic standard in regards to the application of commodity price. The generation of

1 SEC price is widely understood, easily calculated, and published by several sources.

2 **Q19. Based on this information and your professional judgment, are unit operations**
3 **reasonably necessary to increase substantially the ultimate recovery of oil and gas?**

4 A19. Yes. The incremental estimated ultimate recovery is approximately 20.8 BCFe of natural
5 gas.

6 **Q20. Based on this information and your professional judgment, does the value of the**
7 **estimated additional recovery of hydrocarbons from the unitized project exceed its**
8 **estimated costs?**

9 A20. Yes. The capital expense is \$21.9 million for the unitized project, compared to \$4.8
10 million for the non-unitized project. The annual cost to operate the wells for the first five
11 years is approximately \$325,000 for the unitized project, compared to \$52,000 for the
12 non-unitized project. The net present value (discounted at a 10% rate), which factors in
13 capital expenses, operating costs, and plugging and abandonment costs (with an offset for
14 any well equipment that can be salvaged) for the oil and gas that will be produced under
15 the unitized project is \$43.3 million, compared to \$2.4 million for the non-unitized project.
16 Thus, the value of the estimated additional recovery from the unitized project exceeds its
17 estimated additional costs.

18 **Q21. Does this conclude your testimony?**

19 A21. Yes.

EXHIBIT DB-1

SHC Enterprises NE HN MON Unit – Offset Wells Used for Forecasting

<u>Well Name</u>	<u>API Number</u>	<u>Start Date</u>	<u>Lateral Length (ft)</u>
Masters HN MON 24-12-6 1H	3406721663	9/17/2020	13,578
Masters HN MON 24-12-6 3H	3406721664	9/7/2020	13,742
Masters HN MON 24-12-6 205H	3406721666	8/13/2020	13,705
Masters HN MON 24-12-6 5H	3406721665	8/27/2020	13,721
Edison Ruby CR ORG 6H	3401922771	6/21/2021	15,005
Edison Ruby CR ORG 8H	3401922772	7/7/2021	15,098
Edison Ruby CR ORG 10H	3401922773	7/22/2021	15,084
Edison Ruby CR ORG 210H	3401922774	8/3/2021	15,192
Bowerston 21-13-6 1H	3406721597	8/9/2019	8,825
Bowerston 21-13-6 3H	3406721595	7/30/2019	8,843
Bowerston 21-13-6 5H	3406721526	12/25/2016	9,646
Bowerston 21-13-6 101H	3406721596	8/20/2019	8,842

EXHIBIT DB-2

SHC ENTERPRISES NE HN MON UNIT – Economic/Reserve Summary

UNITIZED

Well Name	Lateral Length (ft)	Measured Depth (ft)	Estimated Gross Recovery, BCFE	PV0 (MM\$)	PV10 (MM\$)	Capital (MM\$)	Annual 5 yrs cost to operate (MM\$) ¹
SHC ENTERPRISES 32-13-6 10H	17,990	25,557	11.9	41.2	23.5	11.9	0.175
SHC ENTERPRISES 32-13-6 205H	14,280	21,847	10.8	37.8	19.9	10.0	0.150
Unitized Totals	32,270		22.6	78.9	43.3	21.9	0.325

NON-UNITIZED

Well Name	Lateral Length (ft)	Measured Depth (ft)	Estimated Gross Recovery, BCFE	PV0 (MM\$)	PV10 (MM\$)	Capital (MM\$)	Annual 5 yrs cost to operate (MM\$) ¹
SHC ENTERPRISES 32-13-6 10H	2,938	10,505	1.8	3.5	2.4	4.8	0.052
SHC ENTERPRISES 32-13-6 205H	0	0	0.0	0.0	0.0	0.0	0.000
Abbreviated Totals	2,938		1.8	3.5	2.4	4.8	0.052

¹ Average Annual 5 yrs. cost to operate includes lease operating expenses, overhead expenses

	Unitized	Non-Unitized	Increases due to Unitization
Total Capital (MM\$) ²	21.9	4.8	17.1
<i>Estimated Recoverable Gross, BCFE ³</i>	22.6	1.8	20.8
Estimated PV10 of Project Cash Flow (MM\$) @ SEC Prices ⁴	43.3	2.4	40.9
Gross Cash Flow of Project (MM\$ undiscounted)	78.9	3.5	75.4

² Capex includes all capital expenditures necessary to initially drill, complete, equip, turn-in-line (gas to sales). Net to Encino. Land costs are not included

³ BCFE (billion cubic feet equivalent) adds crude & condensate to gas at a 1 bbl:6 mcf ratio

⁴ Calculations based on 100% Working Interest and 83% Net Revenue Interest @ Jan 2021 Effective Date and November SEC pricing

No FT Expense is included in calculations

PV is Present Value / MM\$ is million dollars / SEC is Securities and Exchange Commission

**STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**

In re the Matter of the Application of :
EAP Ohio, LLC for :
Unit Operation :
:
SHC Enterprises NE HN MON Unit :

**PREPARED TESTIMONY OF MATT BUCKLES
ON BEHALF OF EAP OHIO, LLC**

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Attorneys for Applicant,
EAP Ohio, LLC

Exhibit 5

PREPARED DIRECT TESTIMONY OF MATT BUCKLES

1 **INTRODUCTION.**

2 **Q1. Please state your name and business address.**

3 A1. My name is Matt Buckles and my business address is 5847 San Felipe, Suite 400,
4 Houston, TX 77057.

5 **Q2. Who is your employer?**

6 A2. Encino Energy, LLC (“Encino”). Encino is the parent company of EAP Ohio, LLC
7 (“EAP”), the applicant.

8 **Q3. What is your position with Encino?**

9 A3. My official title at Encino is Senior Landman.

10 **Q4. Please describe your professional responsibilities at Encino.**

11 A4. I am responsible for assisting with our oil and gas development program in eastern
12 Ohio in Encino’s business unit.

13 **Q5. Starting with college, please describe your educational background.**

14 A5. I hold a Bachelor of Arts from Purdue University and a Master of Business
15 Administration from the University of Oklahoma.

16 **Q6. Please briefly describe your professional experience.**

17 A6. I joined Encino in January 2019 and my focus has been on the company’s Ohio asset
18 that it recently acquired from Chesapeake Energy. Prior to Encino, I worked for
19 Chesapeake Energy in its Ohio field office from 2011 to 2014, and later for Ascent
20 Resources - Utica from 2014 to 2019, where I was engaged in various aspects of
21 facilitating acquisition and development of assets across the Appalachian Basin.

22 **Q7. What do you do as a Landman?**

23 A7. As a Senior Landman, I am responsible for managing the company’s leasehold
24 position in a specific Area of Responsibility (or AOR). I help facilitate development
25 of the Utica shale play through lease acquisitions, sales, and negotiations, joint
26 operation or leasehold trade negotiations, title review, unit formation, wellbore
27 planning, various permitting activities, drilling wells as a landman, and other related
28 operational activities.

29 **Q8. Are you a member of any professional associations?**

30 A8. Yes. The American Association of Professional Landmen (AAPL).

1 **Q9. Were you involved in the preparation of EAP's Application for Unit Operation**
2 **with respect to the SHC Enterprises NE HN MON Unit?**

3 A9. I was. I am also familiar with the efforts to form and develop the SHC Enterprises
4 NE HN MON Unit and the Unit Plan that EAP is proposing.

5 **Q10. Can you generally describe the SHC Enterprises NE HN MON Unit?**

6 A10. The SHC Enterprises NE HN MON Unit consists of sixty-eight (68) separate tracts
7 of land totaling 634.132 acres in Orange Township, Carroll County, and Monroe
8 Township, Harrison County, Ohio.

9 **EFFORTS MADE BY EAP TO LEASE AND/OR COMMIT UNIT TRACTS.**

10 **Q11. What percentage of the total acreage of the SHC Enterprises NE HN MON Unit**
11 **is represented by the oil and gas rights held by EAP and its working interest**
12 **partners?**

13 A11. EAP and its working interest partners control over 90% of the unit's acreage.

14 **Q12. Why was EAP not able to acquire the oil and gas rights to all of the acreage in**
15 **the proposed unit?**

16 A12. EAP employees or representatives are still actively engaged in trying to lease the
17 remaining unleased parcels and working to commit the uncommitted parcels. EAP is
18 confident it has made fair offers to the unleased mineral owners within the proposed
19 unit based upon many factors including the level of competition for new leases in the
20 area and the amount of primary term needed to develop the proposed unit.
21 Negotiations are still ongoing concerning the tracts listed on Exhibit A-3 and Exhibit
22 A-5 to the Unit Operating Agreement.

23 **Q13. Have you prepared an affidavit detailing EAP's efforts to obtain a lease from**
24 **the unleased mineral owners and the commitment from the uncommitted**
25 **working interest owner in the proposed unit?**

26 A13. This Application includes Exhibit MB-1, which highlights EAP's leasing efforts on
27 the remaining unleased tracts of land and commitment efforts for the uncommitted
28 tracts of land as of the date of this filing.

29 **Q14. If the unleased owners in the unit were to ask to lease with EAP, would EAP be**
30 **likely to agree?**

1 A14. EAP remains willing to lease on reasonable, fair market value terms for the area of
2 the play in which EAP's proposed unit will be located.

3 **Q15. Could you describe the location of the committed, unleased, and uncommitted**
4 **tracts within the SHC Enterprises NE HN MON Unit?**

5 A15. Yes. Exhibit MB-2 to this Exhibit 5 is a colored plat showing each of the tracts in
6 the SHC Enterprises NE HN MON Unit, along with the wellbores in same. The
7 tracts highlighted in yellow indicate that EAP and its working interest partners have
8 acquired the necessary rights to fully develop the oil and gas thereunder. The tracts
9 highlighted in red indicate that they are either unleased or partially unleased. The
10 tracts highlighted in green indicate that they are either uncommitted or partially
11 uncommitted.

12 **UNIT PLAN PROVISIONS.**

13 **Q16 Would you describe generally the development plan for the SHC Enterprises**
14 **NE HN MON Unit?**

15 A16. EAP plans to develop the proposed SHC Enterprises NE HN MON Unit from a pad
16 site located in outside the center of the unit. The proposed SHC Enterprises NE HN
17 MON Unit is configured to accommodate two (2) total horizontal wellbores, with
18 projected lateral lengths of approximately 14,280' and 17,990' once regulatory
19 setbacks are taken into consideration. These planned wellbores will be drilled to the
20 southeast and to the northwest from the aforementioned pad site after kick outs. If
21 an order authorizing unit operations is granted, and depending upon rig availability
22 and other logistical considerations, EAP intends to begin drilling the initial well in
23 the SHC Enterprises NE HN MON Unit sometime in Q2 of 2022.

24 **Q17. Can you describe the location of the proposed wellbores within the SHC**
25 **Enterprises NE HN MON Unit?**

26 A17. Yes, the above-referenced Exhibit MB-2 depicts the configuration I just mentioned.
27 As you can see, it illustrates that we anticipate using a pad site located outside the
28 center of the unit to develop the proposed SHC Enterprises NE HN MON Unit, and
29 then drilling two (2) planned wells, estimated to be 14,280' and 17,990' in lateral
30 length, in the unit area to the southeast and to the northwest. I have also attached to
31 my testimony an aerial map illustrating the pad location, identified as Exhibit MB-3.

1 **Q18. With regard to the proposed pad site, what gives EAP the right to sit its well**
2 **pad on the surface of the subject tax parcel(s)?**

3 A18. We have surface rights derived from a surface use agreement for the area indicated
4 on Exhibit MB-2 and Exhibit MB-3 to this Exhibit 5. To be clear, EAP has no plans
5 to utilize the surface of any potential unleased mineral owner.

6 **Q19. What are the benefits to this type of unit development?**

7 A19. Developing the proposed SHC Enterprises NE HN MON Unit in the manner
8 previously described not only protects the correlative rights of the unit participants
9 but has substantial economic and environmental benefits as well. Drilling,
10 completing, and producing multiple wells from a single surface location significantly
11 reduces the impact on the surface. Only one access road is constructed instead of
12 several, the need for production equipment at multiple locations is eliminated, traffic
13 to and from the area is significantly reduced, and it allows development of acreage
14 that might not otherwise be developed with traditional drilling methods due to
15 surface limitations, such as local water features and residential and commercial
16 activities. Development through vertical wells would not be practicable for two
17 reasons: (1) because unconventional reservoirs cannot be produced at economic flow
18 rates or volumes with vertical drilling (see Exhibit 4 to the Application); and (2)
19 because vertical wells, even if they were practical, require numerous surface
20 locations spaced at consistent intervals, which become impractical in areas where the
21 surface is already occupied with other uses (such as residential and commercial
22 activities, agricultural use, existing surface waters, and, occasionally, timber
23 activities). In contrast, horizontal drilling is both economically practical and
24 physically viable, since it allows operators to locate surface operations on
25 strategically located properties, which can serve as centralized access points used to
26 develop mineral acreage underlying otherwise inaccessible lands.

27 **Q20. So is it fair to say that the benefits of this type of development are substantial?**

28 A20. Yes, the type of development planned by EAP for the proposed SHC Enterprises NE
29 HN MON Unit, and its adjacent units, offers significant benefits not only to the
30 operator, but also to the landowners in the unit and the surrounding area.

1 **Q21. Are you familiar with the Unit Plan proposed by EAP for the SHC Enterprises**
2 **NE HN MON Unit?**

3 A21. Yes. The Unit Plan proposed by EAP is set out in two documents attached to the
4 Application – the Unit Agreement, which establishes the non-operating relationship
5 between the parties in the proposed SHC Enterprises NE HN MON Unit; and a Unit
6 Operating Agreement and related exhibits, which establish how the proposed SHC
7 Enterprises NE HN MON Unit is going to be explored, developed, and produced.

8 **Q22. Let’s turn first to the Unit Agreement, marked as Exhibit 1 to the Application.**
9 **Would you describe briefly what it does?**

10 A22. Yes. The Unit Agreement in effect combines the oil and gas rights in the proposed
11 SHC Enterprises NE HN MON Unit so that they can be uniformly developed as if
12 they were part of a single oil and gas lease.

13 **Q23. Are mineral rights to all geological formations combined under the Unit**
14 **Agreement?**

15 A23. No. The Unit Agreement only unitizes the oil and gas rights located fifty feet above
16 the top of the Utica Shale to fifty feet below the base of the Point Pleasant interval,
17 defined in the Agreement as the “Unitized Formation.”

18 **Q24. How will production proceeds from the SHC Enterprises NE HN MON Unit be**
19 **allocated among royalty interest owners and working interest owners in the**
20 **Unit?**

21 A24. On a surface-acreage basis. Under Article 4 of the Unit Agreement, every tract is
22 assigned a tract participation percentage based on surface acreage and those
23 percentages are shown on Exhibit A-2 to the Unit Operating Agreement. Article 5
24 of the Unit Agreement allocates production based on that tract participation.

25 **Q25. Why use a surface-acreage basis as the method of allocation?**

26 A25. Based on the testimony of Randy Daniels attached to the Application as Exhibit 3, a
27 surface-acreage basis is an appropriate method of allocation because the formation
28 thickness and reservoir quality of the Unitized Formation is expected to be consistent
29 across the unit.

1 **Q26. Would you go through an example from Exhibit A-2 to the Unit Operating**
2 **Agreement to illustrate how a surface-acreage basis would be applied to the**
3 **SHC Enterprises NE HN MON Unit?**

4 A26. Yes. If you look at the column on Exhibit A-2 to the Unit Operating Agreement
5 entitled "Surface Acres in Unit," it shows, on an owner basis, the number of surface
6 acres in each tract of land included within the SHC Enterprises NE HN MON Unit.
7 The adjacent column on Exhibit A-2 shows the related tract participation, which is
8 calculated by dividing those surface acres by the total number of surface acres in the
9 unit. So, for example, if you look at Tract Number 30 on Exhibit A-2, it shows that
10 this particular tract is owned of record by William J. Titus and comprises 6.213
11 surface acres in the 634.132 acre SHC Enterprises NE HN MON Unit, which equates
12 to a tract participation of approximately 0.979764% ($6.213 \div 634.132 = 0.00979764$
13 or 0.979764%).

14 **Q27. What does that mean in terms of production allocated to that particular tract?**

15 A27. It would mean this particular tract owned of record by William J. Titus would have
16 allocated to it roughly 0.979764% of all production from the proposed SHC
17 Enterprises NE HN MON Unit, which would then be distributed based on the terms
18 of the lease or other relevant document affecting ownership to production proceeds
19 from the tract.

20 **Q28. Does it work the same way for an unleased mineral interest, that is, for the tract**
21 **of a person or entity which did not lease its property in the unit?**

22 A28. Yes. In the SHC Enterprises NE HN MON Unit, Tract Number thirty-one (31) is an
23 unleased tract in the unit area and illustrative of how production would be allocated.
24 Janice A. Shongo, currently owns an interest in the minerals under Tract Number 31
25 and their 2.997 acres of Tract Number 31 are included within the SHC Enterprises
26 NE HN MON Unit. If the unleased acreage of Tract Number 31 (2.997 acres) is
27 divided by the full surface acreage comprising the proposed SHC Enterprises NE HN
28 MON Unit (634.132 acres), the result gives a tract participation of approximately
29 0.472615%. Janice A. Shongo would then receive revenue based upon this
30 percentage and in accordance with the terms of any potential unitization order
31 granted by the Chief if no voluntary agreement is reached with them.

1 **Q29. In your experience, is surface acreage allocation a customary way to allocate**
2 **production in a unit?**

3 A29. Yes. In my experience, surface-acreage allocation is both fair and customary for
4 horizontal shale development.

5 **Q30. How are unit expenses allocated?**

6 A30. Like production in the unit, unit expenses are allocated generally on a surface-
7 acreage basis. Article 3 of the Unit Agreement provides that expenses, unless
8 otherwise allocated in the Unit Operating Agreement, will be allocated to each tract
9 of land within the unit in the proportion that the surface acres of each tract bears to
10 the surface acres of the entire unit.

11 **Q31. Who pays the unit expenses?**

12 A31. Working interest owners.

13 **Q32. Do the royalty owners pay any part of the unit expenses?**

14 A32. No. Royalty interest owners are responsible only for their proportionate share of
15 taxes and post-production costs, payable only from their share of the proceeds from
16 sales of production from the unit area.

17 **Q33. Let's turn to the Unit Operating Agreement, marked as Exhibit 2 to the**
18 **Application. It appears to be based upon a form document. Could you please**
19 **identify that form document?**

20 A33. Yes. The Unit Operating Agreement is based upon A.A.P.L. Form 610 – Model
21 Form Operating Agreement – 1989. Operators typically use a modified version of
22 that form agreement when entering into joint operating agreements with other
23 working interest owners.

24 **Q34. Are you familiar with the custom and usage of the Form 610 and other similar**
25 **agreements in the industry?**

26 A34. Yes. The Form 610, together with its exhibits, is a commonly used form in the
27 industry and is frequently modified to fit the needs of the parties and circumstances.

28 **Q35. Turning to the Unit Operating Agreement in particular, does it address how**
29 **unit expenses are determined and paid?**

30 A35. Yes. Article III of the Unit Operating Agreement provides that all costs and liabilities
31 incurred in operations shall be borne and paid proportionately by the working interest

1 owners, according to their Tract Participation percentages. Those percentages can
2 be found in Exhibits A-2, A-3, A-4, A-5, and A-6 to the Unit Operating Agreement.
3 Moreover, the Unit Operating Agreement has attached to it an accounting procedure
4 identified as Exhibit C.

5 **Q36. What is the purpose of the document marked Exhibit C to the Unit Operating**
6 **Agreement in connection with the SHC Enterprises NE HN MON Unit?**

7 A36. The document provides greater details regarding how unit expenses are determined
8 and paid.

9 **Q37. At the top of each page of Exhibit C, there appears a label that reads: “COPAS**
10 **1984 ONSHORE Recommended by the Council of Petroleum Accountants**
11 **Societies.” Are you familiar with this society?**

12 A37. Yes, COPAS stands for the Council of Petroleum Accountants Societies.

13 **Q38. Is this COPAS document used in oil and gas operations across the country?**

14 A38. Yes. This form is commonly used in the industry.

15 **Q39. In your opinion, is this COPAS document generally accepted in the industry?**

16 A39. Yes. The document was drafted by an organization that includes members from
17 many different companies in diverse sections of the industry, and it was designed to
18 be generally fair to the parties. EAP, in fact, is frequently subject to the COPAS in
19 its operations with other producers.

20 **Q40. Will there be in-kind contributions made by owners in the unit area for unit**
21 **operations, such as contributions of equipment?**

22 A40. No, EAP does not anticipate in-kind contributions for unit operations.

23 **Q41. Are there times when a working interest owner in the unit chooses not to – or**
24 **cannot – pay their allocated share of the unit expenses?**

25 A41. Yes, such a situation is not uncommon in the industry. Joint operating agreements
26 contemplate that there will be times when less than all of the working interest owners
27 choose to participate in operations on the contract area. The agreements are drafted
28 to allow the parties flexibility. That includes flexibility for one or more working
29 interest owners to decline to participate in an operation that they may not believe will
30 be a profitable venture or one that they cannot afford, as well as flexibility for the

1 remaining parties to proceed with such operation at their own risk and expense if
2 they wish to do so.

3 **Q42. Generally, how is the working interest accounted for when an owner chooses**
4 **not to participate in an operation?**

5 A42. A working interest owner who cannot or chooses not to participate is considered a
6 non-consenting party. If the remaining working interest owners decide to proceed
7 with an operation, then the consenting parties bear the full costs and expenses of that
8 operation. A non-consenting party is deemed to have relinquished its interest in that
9 operation until such time as the well pays out the costs that would have been payable
10 by that party, plus some sort of risk factor, sometimes called a risk penalty.

11 **Q43. What is a risk penalty, and why is it included in the agreement?**

12 A43. A risk penalty is a mechanism which recognizes that in instances when a working
13 interest owner chooses not to agree in advance to pay its share of the costs of drilling
14 a well, the other working interest owners should be compensated for the risks they
15 undertake in paying the costs of drilling a well. Additionally, a risk penalty can serve
16 as a means to allow a working interest owner to finance participation in a well when
17 unable to advance its share of drilling costs.

18 **Q44. Can a working interest owner choose to go non-consent in the initial well in the**
19 **SHC Enterprises NE HN MON Unit?**

20 A44. Yes. If a working interest owner fails to participate in the unit's initial well, and if
21 that working interest owner is not a party to a separate Joint Operating Agreement
22 with EAP, then Article VI.A of the Unit Operating Agreement attached to this
23 application provides that the working interest owner shall be deemed to have
24 relinquished to the other parties its working interest in the unit with a back-in
25 provision that includes a risk factor of 500%.

26 **Q45. Does the Unit Operating Agreement treat the initial well and subsequent**
27 **operations differently in terms of non-consent penalties, and if so, why?**

28 A45. No. A risk factor of 500% applies to the initial well and subsequent operations.

29 **Q46. But if the working interest owner still has a royalty interest in the unit, that**
30 **royalty interest would remain in place and be paid?**

1 A46. Yes. The royalty interest would still be paid even if the working interest is being
2 used to pay off a risk factor.

3 **Q47. Are the risk penalty percentages included in the Unit Operating Agreement**
4 **unusual?**

5 A47. No. A risk penalty of 500% is fair and reasonable for working interest owners in
6 Ohio who have acquired their rights as lessees under current oil and gas leases. The
7 proposed unit operation constitutes a significant capital investment that entails a
8 degree of risk, including operational risk, commodity price risk, geological risk, and
9 regulatory risk. The risk penalty will encourage working interest owners to
10 participate in the unit operation so that the capital outlays and associated risk are
11 shared proportionately among the consent working interest owners.

12 **Q48. Is a risk factor level of 500% common among the industry?**

13 A48. Typically, within the Utica shale play, operators have pre-negotiated Joint Operating
14 Agreements with each other which contain risk factors of 400%, 500%, or sometimes
15 even higher.

16 **Q49. How are decisions made regarding unit operations?**

17 A49. Article V of the Unit Operating Agreement designates EAP as the unit operator, with
18 full operational authority for the supervision and conduct of operations in the
19 proposed SHC Enterprises NE HN MON Unit. Additionally, except where otherwise
20 provided, Article XVI of the Unit Operating Agreement states that any decision,
21 determination or action to be taken by the unit participants shall be based on a voting
22 procedure in which each unit participant has a vote that corresponds in value to that
23 participant's allocated responsibility for the payment of unit expenses.

24 **Q50. I believe you've already described generally the documents in Exhibits A and C**
25 **to the Unit Operating Agreement. Let's turn therefore to Exhibit B of the Unit**
26 **Operating Agreement. What is it?**

27 A50. Exhibit B is a standard oil and gas lease form that is attached to the joint operating
28 agreement to govern any unleased interests owned by the parties. Article III.A of the
29 Unit Operating Agreement provides that if any party owns or acquires an oil and gas
30 interest in the contract area, then that interest shall be treated for all purposes of the

1 Unit Operating Agreement as if it were covered by the form of lease attached as
2 Exhibit B.

3 **Q51. Does this oil and gas lease contain standard provisions that EAP uses in**
4 **connection with its drilling operations in Ohio and elsewhere?**

5 A51. Yes.

6 **Q52. Moving on to Exhibit D of the Unit Operating Agreement, would you describe**
7 **what it is?**

8 A52. Yes, Exhibit D is the insurance exhibit to the joint operating agreement. It sets forth
9 coverage amounts and limitations, and the insurance terms for operations conducted
10 under the Unit Operating Agreement. It requires the operator, to obtain General
11 Liability coverage, including bodily injury and property damage liability, in an
12 amount of five million dollars, which is substantially similar to those employed in
13 connection with other unitized projects in the State of Ohio.

14 **Q53. Would you next describe Exhibit E of the Unit Operating Agreement?**

15 A53. Yes. Exhibit E is the Gas Balancing Agreement, which further details the rights and
16 obligations of working interest parties with respect to marketing and selling any
17 production from the Contract Area. It would normally not come in to play with an
18 unleased landowner, but only with a working interest owner who desired to market
19 their share of production separately from the Operator.

20 **Q54. Does the Application contain a list of the fee interest owners who have not**
21 **previously agreed to enter into any oil and gas lease with respect to the tracts**
22 **they own, or possibly own, within the SHC Enterprises NE HN MON Unit?**

23 A54. Yes. Exhibit A-3 to the Unit Operating Agreement lists the "Unleased Mineral
24 Owners," that is, the fee mineral owners who have not leased their mineral interests
25 to any party. For notice purposes, the addresses for these unleased parties are listed
26 on Exhibit A-2 to the Unit Operating Agreement as well. Additionally, Exhibits A-4
27 and A-5 to the Unit Operating Agreement list all committed and uncommitted
28 working interest owners within the planned unit area. Exhibit A-6 to the Unit
29 Operating Agreement lists any mineral interest subject to ownership litigation or an
30 adverse claim.

1 **Q55. In your professional opinion, given your education and experience, are unit**
2 **operations for the proposed SHC Enterprises NE HN MON Unit reasonably**
3 **necessary to increase substantially the ultimate recovery of oil and gas?**

4 A55. Yes. Unit operations for the proposed SHC Enterprises NE HN MON Unit are
5 reasonably necessary to increase substantially the ultimate recovery of oil and gas.
6 As testified by Mr. Daniels and Mr. Berman, unit operations will promote a rational
7 and efficient development of the Unitized Formation underlying the proposed SHC
8 Enterprises NE HN MON Unit. In addition, as a land professional, I am supportive
9 of any efforts to reduce waste by minimizing the number of wells and surface
10 locations utilized for drilling operations. I understand that land is a valuable
11 commodity and that horizontal drilling is an excellent way to accommodate both the
12 rights of the mineral owner and the rights of the surface owner to accomplish
13 reasonable development.

14 **Q56. Does this conclude your testimony?**

15 A56. Yes.

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of
EAP Ohio, LLC for Unit Operation
SHC Enterprises NE HN MON Unit

AFFIDAVIT OF UNLEASED MINERAL OWNERS
AND NON-CONSENTING WORKING INTEREST OWNERS EFFORTS

I, Matt Buckles, being first duly cautioned and sworn, do hereby depose and state as follows:

- 1. Affiant is competent to testify on the matters contained in this affidavit.
2. Affiant is employed by Encino Energy, LLC as a Senior Landman. Encino Energy, LLC is the parent company of EAP Ohio, LLC ("EAP"), the applicant herein.
3. Affiant's job responsibilities include the acquisition of leases in certain areas of Ohio, including Carroll and Harrison Counties, Ohio, on behalf of EAP.
4. Affiant has the authority to sign this affidavit on behalf of EAP.
5. Tracts 5 and 31 in the proposed SHC Enterprises NE HN MON Unit are owned by unleased mineral owners.
6. Tracts 7A, 12A, 12B, 18, 43, 44, 45, 55, 64A and 64B in the proposed SHC Enterprises NE HN MON Unit are owned in whole or in part by an uncommitted working interest owner.
7. EAP has made diligent efforts to obtain a lease with the unleased mineral owners and the commitment of the uncommitted working interest owner. Those efforts are documented in the attached chart and include making in-person visits, telephone calls, e-mail correspondence, and mail correspondence.

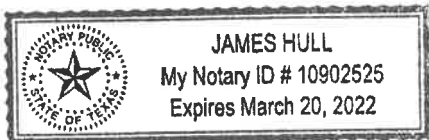
FURTHER AFFIANT SAYETH NAUGHT.

Matt Buckles, Senior Landman
Matt Buckles, Senior Landman

JURAT CERTIFICATE

STATE OF TEXAS)
) ss:
COUNTY OF HARRIS)

Sworn to and subscribed before me this 3rd day of December, 2021, by Matt Buckles. This is a jurat certificate; an oath or affirmation was administered to the signer with regard to this notarial act.



James Hull
Notary Public
Printed Name: James Hull
My Commission Expires: 3/20/2022

Tract(s)	Owner	Parcel(s)	Street Address	City	State	ZIP Code
5	Dominion East Ohio ATTN: Land Department (Unleased Mineral Owner)	250090010000	1201 E. 55th St	Cleveland	OH	44103
Date	Comments					
2/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called land services department. There was no answer. Left a message.					
2/3/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Mary from Land services. She requested a unit map before proceeding with negotiations.					
9/3/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary from land services. There was no answer. Left a message.					
9/9/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary from land services. There was no answer. Left a message.					
9/16/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary from land services. There was no answer. Left a message.					
9/21/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1201 East 55th Street, Cleveland, OH 44103.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary from land services. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary from land services. There was no answer. Left a message.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary from land services. There was no answer. Left a message.					
7a	Sylvia A. Petrosky (Uncommitted Working Interest Owner)	250000639000	2273 Smith Rd	Akron	OH	44333
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2273 Smith Road, Akron, OH 44333.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky. There was no answer. Left a message.					
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky. There was no answer. Left a message.					
9/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky. There was no answer. Left a message.					
9/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2273 Smith Road, Akron, OH 44333.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky. There was no answer. Left a message.					
10/20/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch, brother of Sylvia Petrosky. He said he and his siblings would prefer to wait and find out more information about participating in the well.					
11/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky. She wants to discuss in more detail with her siblings and will call me back.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky. There was no answer. Left a message.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky. There was no answer. Left a message.					
1/8/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a telephone call from Attorney Molly Johnson who is representing Sylvia. Attorney Johnson was not happy with either options offered and said her clients will look to sell their working interest to a third party.					
1/25/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a telephone call from Attorney Molly Johnson who is representing Sylvia. She requested I draft an assignment for her review.					
1/26/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, emailed Attorney Molly Johnson the assignment for review.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Sylvia. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Sylvia. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Sylvia. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2273 Smith Road, Akron, OH 44333.					
7a	Linda A. Koch (Uncommitted Working Interest Owner)	250000639000	205 Oakland Park Ave	Columbus	OH	43214
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda A. Koch. There was no answer. Left a message.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 205 Oakland Park Avenue, Columbus, OH 43214.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda A. Koch. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda A. Koch. There was no answer. Left a message.					
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda A. Koch. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda A. Koch. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda A. Koch. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 205 Oakland Park Avenue, Columbus, OH 43214.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda A. Koch. There was no answer. Left a message.					
10/20/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch, brother of Linda Koch. He said he and his siblings would prefer to wait and find out more information about participating in the well.					
11/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky, sister of Linda Koch. She wants to discuss in more detail with her siblings and will call me back.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky, sister of Linda Koch. There was no answer. Left a message.					

12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda A. Koch. There was no answer. Left a message.
1/8/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a telephone call from Attorney Molly Johnson who is representing Linda. Attorney Johnson was not happy with either options offered and said her clients will look to sell their working interest to a third party.
1/25/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a telephone call from Attorney Molly Johnson who is representing Linda. She requested I draft an assignment for her review.
1/26/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, emailed Attorney Molly Johnson the assignment for review.
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Linda. There was no answer. Left a message.
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Linda. There was no answer. Left a message.
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Linda. There was no answer. Left a message.
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 205 Oakland Park Avenue, Columbus, OH 43214.

7a	Laura Cunningham (Uncommitted Working Interest Owner)	250000639000	48 Sunset Ter	Wayne	NJ	7470
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Date	Comments
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 48 Sunset Terrace, Wayne, NJ 07470.
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Cunningham. There was no answer. Left a message.
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Cunningham. There was no answer. Left a message.
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Cunningham. There was no answer. Left a message.
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Cunningham. There was no answer. Left a message.
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 48 Sunset Terrace, Wayne, NJ 07470.
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Cunningham. There was no answer. Left a message.
10/20/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch, brother of Laura Cunningham. He said he and his siblings would prefer to wait and find out more information about participating in the well.
11/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky, sister of Laura Cunningham. She wants to discuss in more detail with her siblings and will call me back.
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Cunningham. There was no answer. Left a message.
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Cunningham. There was no answer. Left a message.
1/8/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a telephone call from Attorney Molly Johnson who is representing Laura. Attorney Johnson was not happy with either options offered and said her clients will look to sell their working interest to a third party.
1/25/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a telephone call from Attorney Molly Johnson who is representing Laura. She requested I draft an assignment for her review.
1/26/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, emailed Attorney Molly Johnson the assignment for review.
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Laura. There was no answer. Left a message.
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Laura. There was no answer. Left a message.
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Laura. There was no answer. Left a message.
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 48 Sunset Terrace, Wayne, NJ 07470.

7a	Daniel J. Koch (Uncommitted Working Interest Owner)	250000639000	120 Wilbur Ave	Columbus	OH	43215
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Date	Comments
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 120 Wilbur Avenue, Columbus, OH 43215.
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch. There was no answer. Left a message.
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch. There was no answer. Left a message.
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch. There was no answer. Left a message.
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch. There was no answer. Left a message.
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 120 Wilbur Avenue, Columbus, OH 43215.
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch. There was no answer. Left a message.
10/20/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch. He said he and his siblings would prefer to wait and find out more information about participating in the well.
11/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Sylvia Petrosky, sister of Daniel Koch. She wants to discuss in more detail with her siblings and will call me back.
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch. There was no answer. Left a message.
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Daniel Koch. There was no answer. Left a message.
1/8/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a telephone call from Attorney Molly Johnson who is representing Daniel. Attorney Johnson was not happy with either options offered and said her clients will look to sell their working interest to a third party.
1/25/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a telephone call from Attorney Molly Johnson who is representing Daniel. She requested I draft an assignment for her review.
1/26/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, emailed Attorney Molly Johnson the assignment for review.
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Daniel There was no answer. Left a message.
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Daniel There was no answer. Left a message.
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called attorney Molly Johnson who is representing Daniel There was no answer. Left a message.

10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 120 Wilbur Avenue, Columbus, OH 43215.					
7a	Robert J. Elbert (Uncommitted Working Interest Owner)	250000639000	907 W Chalon Pl	Peoria	IL	61614
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 907 W Chalon Place, Peoria, IL 61614.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 907 W Chalon Place, Peoria, IL 61614.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 907 W Chalon Place, Peoria, IL 61614.					
11/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received signed certified receipt by illegible signature.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 907 W Chalon Place, Peoria, IL 61614.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Elbert. There was no answer. Left a message.					
7a	Melinda Luzius (Uncommitted Working Interest Owner)	250000639000	11209 Las Polamas Dr	Frisco	TX	75033
Date	Comments					
9/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius. She requested an assignment to review.					
9/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed out assignment to 11209 Las Polamas Drive, Frisco, TX 75033.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius. There was no answer. Left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker, brother of Melinda Luzius. He and his siblings are undecided if they will sign.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius. There was no answer. Left a message.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker, brother of Melinda Luzius. We discussed the assignment and he is unsure of how they want to proceed.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius. There was no answer. Left a message.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker, brother of Melinda Luzius. We discussed his options and he is still unsure of how they want to proceed.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 11209 Las Polamas Drive, Frisco, TX 75033.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melinda Luzius There was no answer. Left a message					
7a	Carolynne B. Raab aka Carolynne Holsapple (Uncommitted Working Interest Owner)	250000639000	7565 W SR 571 Lot 69	West Milton	OH	45383
Date	Comments					
9/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne's sister, Melinda Luzius. She requested an assignment and mailed to Carolynne for review.					
9/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed out assignment to 7565 W SR 571 Lot 69, West Milton, OH 45383.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. There was no answer. Left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker, brother of Carolynne Raab. He and his siblings are undecided if they will sign.					
11/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. She wants to wait and hear details of the new well.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker, brother of Carolynne Raab. We discussed the assignment and he is unsure of how they want to proceed.					

12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. There was no answer. Left a message.					
1/14/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 7565 W SR 571 Lot 69, West Milton, OH 45383.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolynne Raab. There was no answer. Left a message.					
7a	Angela S. Becker (Uncommitted Working Interest Owner)	250000639000	841 Dowding Way	The Villages	FL	32162
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Angela Becker There was no answer. Left a message.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 841 Dowding Way, The Villages, FL 32162.					
8/31/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Angela Becker's sister, Linda Haller. She wants to discuss the assignment with her family.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Angela Becker's sister, Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Angela Becker's sister, Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Angela Becker There was no answer. Left a message.					
2/3/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Angela Becker There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Angela Becker There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Angela Becker There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Angela Becker There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 841 Dowding Way, The Villages, FL 32162.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Angela Becker There was no answer. Left a message.					
7a	Linda S. Haller (Uncommitted Working Interest Owner)	250000639000	219 Broadleaf cir	Miamisburg	OH	45342
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. There was no answer. Left a message.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 219 Broadleaf Circle, Miamisburg, OH 45342.					
8/31/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Linda Haller. She wants to discuss the assignment with her family.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
11/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
1/20/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. There was no answer. Left a message.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. She will speak with the family and call me back.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Haller. There was no answer. Left a message.					
7a	Larry M. Leatherman (Uncommitted Working Interest Owner)	250000639000	1019 Benfield Dr	Dayton	OH	45429
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Larry Leatherman. There was no answer. Left a message.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1019 Benfield Drive, Dayton, OH 45429.					
8/31/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Larry Leatherman's sister, Linda Haller. She wants to discuss the assignment with her family.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Larry Leatherman's sister, Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
11/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Larry Leatherman's sister, Linda Haller. There was no answer. Left a message.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Larry Leatherman's sister, Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Larry Leatherman's sister, Linda Haller. There was no answer. Left a message.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Larry Leatherman. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Larry Leatherman. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Larry Leatherman. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Larry Leatherman. There was no answer. Left a message.					

10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1019 Benfield Drive, Dayton, OH 45429.					
7a	David S. Leatherman (Uncommitted Working Interest Owner)	250000639000	16384 Muni Rd	Apple Valley	CA	92307
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Leatherman. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 16384 Muni Road, Apple Valley, CA, 92307.					
8/31/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from David Leatherman's sister, Linda Haller. She wants to discuss the assignment with her family.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Leatherman's sister, Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
11/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Leatherman's sister, Linda Haller. There was no answer. Left a message.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Leatherman's sister, Linda Haller. She informed me that the family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Leatherman. There was no answer. Left a message.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Leatherman. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Leatherman. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Leatherman. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Leatherman. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 16384 Muni Road, Apple Valley, CA, 92307.					
7a	Joyce C. Paben (Uncommitted Working Interest Owner)	250000639000	1059 4th Avenue Dr	Hickory	NC	28601
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1059 4th Avenue Dr, Hickory, NC 28601.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Joyce Paben's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Joyce Paben's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Joyce Paben's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Joyce Paben's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joyce Paben. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joyce Paben. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 1059 4th Avenue Dr, Hickory, NC 28601.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joyce Paben. She prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joyce Paben. She prefers to go non consent.					
7a	Lisa J. Harbinson (Uncommitted Working Interest Owner)	250000639000	11 Rockport Cv	San Rafael	CA	94901
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 11 Rockport Cv, San Rafael, CA 94901.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Lisa Harbinson's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Lisa Harbinson's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Lisa Harbinson's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Lisa Harbinson's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lisa Harbinson. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lisa Harbinson. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 11 Rockport Cv, San Rafael, CA 94901.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Lisa Harbinson's brother. He informed me that Lisa would prefer to go non consent.					

10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Lisa Harbinson's brother. He informed me that Lisa would prefer to go non consent.					
7a	Kurt L. Paben (Uncommitted Working Interest Owner)	250000639000	469 W Huron St	Chicago	IL	60654
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 469 W Huron St, Chicago, IL 60654.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
1/18/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 469 W Huron St, Chicago, IL 60654.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben. There was no answer. Left a message.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Kurt Paben. He prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Kurt Paben. He prefers to go non consent.					
7a	Drake K. Paben (Uncommitted Working Interest Owner)	250000639000	4005 Hartline Hills Way	Celina	TX	75009
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 4005 Hartline Hills Way, Celina, TX 75009.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Drake Paben's Uncle. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Drake Paben's Uncle. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Drake Paben's Uncle. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Drake Paben's Uncle. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Drake Paben. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Drake Paben. There was no answer. Left a message.					
1/25/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Drake Paben. He prefers to go non consent.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Drake Paben. He prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Drake Paben. He prefers to go non consent.					
7a	Brooke A. Paben (Uncommitted Working Interest Owner)	250000639000	150 2nd St 409	Minneapolis	MN	55413
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 150 2nd St 409, Minneapolis, MN 55413.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Brooke Paben's Uncle. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Brooke Paben's Uncle. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Brooke Paben's Uncle. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Brooke Paben's Uncle. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brooke Paben. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brooke Paben. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 150 2nd St 409, Minneapolis, MN 55413.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brooke Paben. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brooke Paben. There was no answer. Left a message.					

10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brooke Paben. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brooke Paben. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 150 2nd St 409, Minneapolis, MN 55413.					
7a	Blake T. Paben (Uncommitted Working Interest Owner)	250000639000	150 2nd St 409	Minneapolis	MN	55413
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 150 2nd St 409, Minneapolis, MN 55413.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Blake Paben's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Blake Paben's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Blake Paben's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Kurt Paben, Blake Paben's brother. He informed me that the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Blake Paben. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Blake Paben. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 150 2nd St 409, Minneapolis, MN 55413.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Blake Paben. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Blake Paben. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Blake Paben. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Blake Paben. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 150 2nd St 409, Minneapolis, MN 55413.					
7a	Ron E. Becker (Uncommitted Working Interest Owner)	250000639000	5910 S 50th St	Lincoln	NE	68516
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
8/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. He requested an assignment to review.					
9/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 5910 S 50th Street, Lincoln, NE, 68516.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. He and his siblings are undecided if they will sign.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker, brother of Ron Becker. We discussed the assignment and he is unsure of how they want to proceed.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker, brother of Ron Becker. We discussed his options and he is still unsure of how they want to proceed.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 5910 S 50th Street, Lincoln, NE, 68516.					
7a	Rick S. Becker (Uncommitted Working Interest Owner)	250000639000	89 W Ellis Dr	Waynesville	OH	45068
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer and no option to leave a message.					
8/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Rick Becker. He requested an assignment to review.					
9/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 89 W Ellis Drive, Waynesville, OH 45068.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer and no option to leave a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer and no option to leave a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer and no option to leave a message.					

10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker, brother of Rick Becker. He and his siblings are undecided if they will sign.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer and no option to leave a message.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. We discussed the assignment and he is unsure of how they want to proceed.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer and no option to leave a message.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. We discussed his options and he is still unsure of how they want to proceed.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 89 W Ellis Drive, Waynesville, OH 45068.					
7a	Coni Dalhamer (Uncommitted Working Interest Owner)	250000639000	3581 Sequoia Dr	Dayton	OH	45431
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3581 Sequoia Drive, Dayton, OH 45431.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ron Becker, brother of Connie Dalhamer. He and his siblings are undecided if they will sign.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker, brother of Coni Dalhamer. We discussed the assignment and he is unsure of how they want to proceed.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rick Becker, brother of Coni Dalhamer. We discussed his options and he is still unsure of how they want to proceed.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. She prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Coni Dalhamer. There was no answer. Left a message.					
7a	Lynne Mahlig Higgs (Uncommitted Working Interest Owner)	250000639000	77914 Grey Wolf Trl	La Quinta	CA	92253
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 77914 Grey Wolf Trail, La Quinta, CA 92253.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Lynn Mahlig Higgs. He would prefer to wait and find out more information about participating in the well.					
11/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lynn Mahlig Higgs. There was no answer. Left a message.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lynn Mahlig Higgs. He would still prefer to wait and find out more information about participating in the well.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lynn Mahlig Higgs. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lynn Mahlig Higgs. There was no answer. Left a message.					
2/9/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lynn Mahlig Higgs. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lynn Mahlig Higgs. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lynn Mahlig Higgs. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lynn Mahlig Higgs and upon introduction was hung up on.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 77914 Grey Wolf Trail, La Quinta, CA 92253.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lynn Mahlig Higgs. There was no answer. Left a message.					
7a	The Tillie S. Harrison Trust, dated January 14, 1987 ATTN: Gayle A. Reeves, Successor Trustee (Uncommitted Working Interest Owner)	250000639000	1607 State Route 60, Suite 10	Vermillion	OH	44089
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1607 State Route 60, Suite 10, Vermillion, OH 44089.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					

9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
10/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Gayle Reeves. She requested a few weeks to think about the offer.					
10/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. She still asked for more time to decide on how she wants to proceed.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1607 State Route 60, Suite 10, Vermillion, OH 44089.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gayle Reeves. There was no answer. Left a message.					
7a	Alfred J. McAllister 1978 Living Trust ATTN: Michael Schuh, Douglas S. Leese and Donald Kinzer, Co-Trustees (Uncommitted Working Interest Owner)	250000639000	915 Slayton Rd	Marlinton	WV	24954
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 915 Slayton Road, Marlinton, WV 24954.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, emailed Michael Schuh at mschuh@stallardandschuh.com					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Michael Schuh. Unable to leave a voice message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Michael Schuh. Unable to leave a voice message.					
10/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Michael Schuh. He cannot locate the trust documents.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Michael Schuh. He still cannot locate the trust documents.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Michael Schuh. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Michael Schuh. He still cannot locate the trust documents.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Michael Schuh. Unable to leave a voice message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Michael Schuh. Unable to leave a voice message.					
7a	James Charles Carr (Uncommitted Working Interest Owner)	250000639000	305 E Liberty Dr	Wheaton	IL	60187
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Carr. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 305 E Liberty Drive, Wheaton, IL 60187.					
9/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from James Carr. He would prefer to participate in the well.					
11/20/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Carr. There was no answer. Left a message.					
12/7/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Carr. He would prefer to participate in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Carr. He would prefer to participate in the well.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Carr. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Carr. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Carr. He is unsure of how he wants to proceed.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Carr. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Carr. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 305 E Liberty Drive, Wheaton, IL 60187.					
7a	David W. Pratt (Uncommitted Working Interest Owner)	250000639000	4241 114th Ter	Clearwater	FL	33756
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 315 Court Street 117N, Clearwater, FL 33756.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 315 Court Street 117N, Clearwater, FL 33756.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. All numbers are invalid.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. All numbers are invalid.					

10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 315 Court Street 117N, Clearwater, FL 33756.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. All numbers are invalid.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 315 Court Street 117N, Clearwater, FL 33756.					
11/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed for by illegible name.					
11/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. All numbers are invalid.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. There was no answer. Left a message..					
12/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 4241 114th Ter, Clearwater, FL 33756.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. There was no answer. Left a message..					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. There was no answer. Left a message..					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. There was no answer. Left a message..					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. There was no answer. Left a message..					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 315 Court Street 117N, Clearwater, FL 33756.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Pratt. There was no answer. Left a message.					
7a	Robert A. Pomeroy	250000639000	7 Kent St B	Somerset	NJ	8873
12a	(Uncommitted Working Interest Owner)	250000701000				
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 7 Kent St. B, Somerset, NJ 08873.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Pomeroy. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Pomeroy. There was no answer. Left a message.					
9/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, Robert Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, Robert Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy, Robert Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Pomeroy. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Pomeroy. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 7 Kent St. B, Somerset, NJ 08873.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Pomeroy. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Pomeroy. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Pomeroy. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 7 Kent St. B, Somerset, NJ 08873.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Pomeroy. There was no answer. Left a message.					
7a	Margaret H. Pomeroy	250000639000	505 Arlington Ave	Canton	OH	44708
12a	(Uncommitted Working Interest Owner)	250000701000				
Date	Comments					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Pomeroy. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Pomeroy. There was no answer. Left a message.					
9/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, Margaret Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, Margaret Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy, Margaret Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Pomeroy. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Pomeroy. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 505 Arlington Ave, Canton, OH 44708.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Pomeroy. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Pomeroy. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Pomeroy. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 505 Arlington Ave, Canton, OH 44708.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Pomeroy. There was no answer. Left a message.					

7a 12a Date	William T. Pomeroy III (Uncommitted Working Interest Owner)	250000639000 250000701000	49663 Calcutta Smithferry Rd	E. Liverpool	OH	43920
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 505 Arlington Ave, Canton, OH 44708.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William Pomeroy. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William Pomeroy. There was no answer. Left a message.					
9/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, William Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, William Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy, William Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William Pomeroy. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William Pomeroy. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 505 Arlington Ave, Canton, OH 44708.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William Pomeroy. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William Pomeroy. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William Pomeroy. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 505 Arlington Ave, Canton, OH 44708.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William Pomeroy. There was no answer. Left a message.					
7a 12a Date	John L. Pomeroy (Uncommitted Working Interest Owner)	250000639000 250000701000	16870 Clearview Dr	E. Liverpool	OH	43920
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 16870 Clearview Dr, East Liverpool, OH 43920.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
9/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
2/2/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
2/10/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 16870 Clearview Dr, East Liverpool, OH 43920.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 16870 Clearview Dr, East Liverpool, OH 43920.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy. There was no answer. Left a message.					
7a 12a Date	James R. Pomeroy (Uncommitted Working Interest Owner)	250000639000 250000701000	3968 SE Gladstone St	Portland	OR	97202
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 3968 SE Gladstone Street, Portland, OR 97202.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Pomeroy. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Pomeroy. There was no answer. Left a message.					
9/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, James Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, James Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy, James Pomeroy's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					

12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Pomeroy. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Pomeroy. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 3968 SE Gladstone Street, Portland, OR 97202.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Pomeroy. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Pomeroy. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Pomeroy. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 3968 SE Gladstone Street, Portland, OR 97202.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Pomeroy. There was no answer. Left a message.					
7a	Natalie Richter	250000639000	1133 Golden Oaks Rd	Holbrook	PA	15341
12a	(Uncommitted Working Interest Owner)	250000701000				
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 1133 Golden Oaks Road, Holbrook, PA 15341.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Natalie Richter. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Natalie Richter. There was no answer. Left a message.					
9/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, Natalie Richter's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Pomeroy, Natalie Richter's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Pomeroy, Natalie Richter's brother. He said the family wants to discuss further details with EAP to determine if they want to commit their working interest partner rather than assigning their interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Natalie Richter. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Natalie Richter. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 1133 Golden Oaks Road, Holbrook, PA 15341.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Natalie Richter. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Natalie Richter. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Natalie Richter. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 1133 Golden Oaks Road, Holbrook, PA 15341					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Natalie Richter. There was no answer. Left a message.					
7a	Cathy Stoltz	250000639000	3219 Burkhalter Rd	Statesboro	GA	30458
12a	(Uncommitted Working Interest Owner)	250000701000				
12b						
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 3219 Burkhalter Road, Streetsboro, GA, 30458.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. She wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. There was no answer. Left a message.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. There was no answer. Left a message.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. She wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. She wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. She wants to review an assignment..					
1/20/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 3219 Burkhalter Road, Streetsboro, GA, 30458.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. She prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Cathy Stoltz. She prefers to go non consent.					
7a	Jacques U. and Nancy L. Baenziger	250000639000	68-1399 Mauna Lani Dr D202	Kamuela	HI	96743
12a	(Uncommitted Working Interest Owner)	250000701000				
12b						
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 68-1399 Mauna Lani Dr D202, Kamuela, HI 96743.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Baenziger. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Baenziger. There was no answer. Left a message.					
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Baenziger. There was no answer. Left a message.					

10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Baenziger. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 68-1399 Mauna Lani Dr D202, Kamuela, HI 96743.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Baenziger. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed certified letter to 68-1399 Mauna Lani Dr D202, Kamuela, HI 96743.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Baenziger. There was no answer. Left a message.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Baenziger. There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Baenziger. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Baenziger. There was no answer. Left a message.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Baenziger. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Baenziger. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Baenziger. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Baenziger. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 68-1399 Mauna Lani Dr D202, Kamuela, HI 96743.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Baenziger. There was no answer. Left a message.					
7a	William E. Goodsene Jr.	250000639000	23162 Greenleaf Blvd	Elkhart	IN	46514
12a	(Uncommitted Working Interest Owner)	250000701000				
12b						
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 23162 Greenleaf Boulevard, Elkhart, IN, 46514.					
8/27/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from William Goodsene. He want to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
10/15/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Violet Goodsene, wife of William Goodsene. She had numerous questions. She asked for additional time to think about her options.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. She wants to think about their options.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
11/20/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. She requested an assignment to review.					
11/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed out assignment to 23162 Greenleaf Boulevard, Elkhart, IN, 46514 for review.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. She will try to get the assignment notarized as soon as possible.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 23162 Greenleaf Boulevard, Elkhart, IN, 46514.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
11/16/2021	Matthew McKinnon of Halo Land Management, on behalf of EAP Ohio, LLC, determined that William E. Goodsene, Sr. passed away on 9/19/21. He was survived by his second wife, Violet Goodsene, and his two sons from his previous marriage with Elsie Goodsene, William E. Goodsene, Jr. and James A. Goodsene. There is no estate filed for William E. Goodsene, Sr. in Elkhart County at this time.					
11/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William Goodsene, Jr., son of William Goodsene. There was no answer. Left a message.					
11/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, sent offer letter via certified mail to William Goodsene, Jr at 7900 S State Rd. 109, Knightstown, IN 46148.					
7a	Samantha J. Vitti	250000639000	83 Mckinley Ave	Battle Creek	MI	49017
12a	(Uncommitted Working Interest Owner)	250000701000				
12b						
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 83 Mckinley Avenue, Battle Creek, MI 49017.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Samantha Vitti's brother, John Hall, Jr. He wants to discuss the assignment with his siblings.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Samantha Vitti's brother, John Hall, Jr. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Samantha Vitti's brother, John Hall, Jr. He still has not discussed with the family.					
10/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Samantha Vitti's brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Samantha Vitti's brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Samantha Vitti. There was no answer. Left a message.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Samantha Vitti. There was no answer. Left a message.					

10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Samantha Vitti. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Samantha Vitti. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Samantha Vitti. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 83 Mckinley Avenue, Battle Creek, MI 49017.					
7a 12a 12b	Jacqueline J. King (Uncommitted Working Interest Owner)	250000639000 250000701000	66 31st St	Battle Creek	MI	49015
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 66 31st Street, Battle Creek, MI 49015.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jacqueline King's brother, John Hall, Jr. He wants to discuss the assignment with his siblings.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jacqueline King's brother, John Hall, Jr. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jacqueline King's brother, John Hall, Jr. He still has not discussed with the family.					
10/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Jacqueline King's brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Jacqueline King's brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jacqueline King. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jacqueline King. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jacqueline King. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jacqueline King. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jacqueline King. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 66 31st Street, Battle Creek, MI 49015.					
7a 12a 12b	Vito T. Vitti (Uncommitted Working Interest Owner)	250000639000 250000701000	106 Dreamfield Dr	Battle Creek	MI	49014
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 106 Dreamfield Drive, Battle Creek, MI 49014.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti's brother, John Hall, Jr. He wants to discuss the assignment with his siblings.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti's brother, John Hall, Jr. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti's brother, John Hall, Jr. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti's brother, John Hall, Jr. He still has not discussed with the family.					
10/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
1/21/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti. He wants to discuss all their options with his family and will call me back.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Vito Vitti. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 106 Dreamfield Drive, Battle Creek, MI 49014.					
7a 12a 12b	Darryl Hall (Uncommitted Working Interest Owner)	250000639000 250000701000	1561 Smoky View Dr	Dandridge	TN	37725
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1561 Smoky View Drive, Dandridge, TN 37725.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Darryl Hall's brother, John Hall, Jr. He wants to discuss the assignment with his siblings.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Darryl Hall's brother, John Hall, Jr.. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Darryl Hall's brother, John Hall, Jr. He still has not discussed with the family.					
10/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Darryl Hall's brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Darryl Hall's brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Darryl Hall. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Darryl Hall There was no answer. Left a message.					

10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Darryl Hall There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Darryl Hall There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Darryl Hall There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1561 Smoky View Drive, Dandridge, TN 37725.					
7a 12a 12b	Alan L. Hall (Uncommitted Working Interest Owner)	250000639000 250000701000	4029 Shell Ave	Dayton	OH	45415
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 4029 Shell Avenue, Dayton, OH 45415.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alan Hall's brother, John Hall, Jr. He wants to discuss the assignment with his siblings.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alan Hall's brother, John Hall, Jr. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alan Hall's brother, John Hall, Jr. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Allan Hall's brother, John Hall, Jr. He still has not discussed with the family.					
10/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Allan Hall's brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Allan Hall's brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alan Hall's brother, John Hall, Jr. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alan Hall There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alan Hall There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alan Hall There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alan Hall There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 4029 Shell Avenue, Dayton, OH 45415.					
7a 12a 12b	John W. Hall Jr. (Uncommitted Working Interest Owner)	250000639000 250000701000	915 Slayton Rd	Marlinton	WV	24954
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 915 Slayton Road, Marlinton, WV 24954.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. He wants to discuss the assignment with his siblings.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. He still has not discussed with his family.					
10/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Hall, Jr.'s brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Hall, Jr.'s brother, Vito Vitti. The family would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. There was no answer. Left a message.					
2/3/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. He wants to think everything over, but feels he will go non consent.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. He prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Hall, Jr. He prefers to go non consent.					
7a 12b	William P. O'Brien Jr. (Uncommitted Working Interest Owner)	250000639000 250000701000	214 E Meadow View Ct	Edelstein	IL	61526
Date	Comments					
8/31/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien. He requested the assignment to review.					
9/18/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 214 E Meadow View Court, Edelstein, IL 61526.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. There was no answer. Left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. He is not interested in signing at this time.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. There was no answer. Left a message.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called William O'Brien, Jr. He is not interested in signing anything at this time.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 214 E Meadow View Court, Edelstein, IL 61526.					

7a 12b Date	Gregory J. O'Brien (Uncommitted Working Interest Owner)	250000639000 250000701000	425 W Stratford Dr	Peoria	IL	61614
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 425 W Stratford Drive, Peoria, IL 61614.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien. All numbers are invalid.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien. All numbers are invalid.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien. All numbers are invalid.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien. All numbers are invalid.					
10/27/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien's wife, Melinda. She will have Gregory call me.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Gregory O'Brien. He would prefer to wait and find out more information about participating in the well.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien. He would prefer to wait and find out more information about participating in the well.					
1/25/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien There was no answer. Left a message.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gregory O'Brien There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 425 W Stratford Drive, Peoria, IL 61614.					
7a 12b Date	Lauren T. Dillon (Uncommitted Working Interest Owner)	250000639000 250000701000	2607 W Belle Vista Ct	West Peoria	IL	61604
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2607 W Belle Vista Court, West Peoria, IL 61604.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. All numbers are invalid.					
9/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2607 W Belle Vista Court, West Peoria, IL 61604.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. All numbers are invalid.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. All numbers are invalid.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. All numbers are invalid.					
10/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 2607 W Belle Vista Court, West Peoria, IL 61604.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed by illegible name.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. There was no answer. Left a message.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. There was no answer. Left a message.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lauren Dillon. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2607 W Belle Vista Court, West Peoria, IL 61604.					
7a 12b Date	Eileen M. O'Brien (Uncommitted Working Interest Owner)	250000639000 250000701000	237 West Vail Ct	Peoria	IL	61614
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 237 West Vail Court, Peoria, IL 61614.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 237 West Vail Court, Peoria, IL 61614.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
10/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 237 West Vail Court, Peoria, IL 61614.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed by Eileen O'Brien.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					

9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Eileen O'Brien. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 237 West Vail Court, Peoria, IL 61614.					
7a 12b Date	Regina Ayala (Uncommitted Working Interest Owner)	250000639000 250000701000	3987 Swarthmore Ct	Claremont	CA	91711
Date	Comments					
10/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Regina Ayala at 3987 Swarthmore Ct, Claremont, CA 91711.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Regina Ayala There was no answer. Left a message.					
10/12/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed for by illegible signature.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Regina Ayala There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer to Regina Ayala at 3987 Swarthmore Ct, Claremont, CA 91711.					
7a 12b Date	Linda Carol Harper (Uncommitted Working Interest Owner)	250000639000 250000701000	2996 Slippery Rock Ct	Columbus	GA	31909
Date	Comments					
10/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Linda Harper at 2996 Slippery Rock Ct, Columbus, GA 31909.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Harper. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Harper. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Linda Harper at 2996 Slippery Rock Ct, Columbus, GA 31909.					
7a 12b Date	James Lloyd Harvey (Uncommitted Working Interest Owner)	250000639000 250000701000	45 Emerald Acres Dr	Crawfordville	FL	32327
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to James Harvey at 45 Emerald Acres Dr, Crawfordville, FL 32327.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Lloyd Harvey. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Lloyd Harvey. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Lloyd Harvey. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Lloyd Harvey. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer to James Harvey at 45 Emerald Acres Dr, Crawfordville, FL 32327.					
7a 12b Date	Deborah Davis (Uncommitted Working Interest Owner)	250000639000 250000701000	17 25th Ave	Apalachicola	FL	32320
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Deborah Davis at 17 25th Ave, Apalachicola, FL 32320.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Deborah Davis. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Deborah Davis. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Deborah Davis. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Deborah Davis. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Deborah Davis at 17 25th Ave, Apalachicola, FL 32320.					
7a 12b Date	Mary Ellen Kreuger (Uncommitted Working Interest Owner)	250000639000 250000701000	4471 Rockingham Rd	Tallahassee	FL	32303
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Mary Kreuger at 4471 Rockingham Rd, Tallahassee, FL 32303.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary Kreuger. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary Kreuger. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary Kreuger. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary Kreuger. She said she was not going to sign and hung up.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Mary Kreuger at 4471 Rockingham Rd, Tallahassee, FL 32303.					
7a 12b	Linda Inez Watts (Uncommitted Working Interest Owner)	250000639000 250000701000	3525 Gainer Rd	Chipley	FL	32428

Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Linda Watts at 3525 Gainer Rd, Chipley, FL 32428.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Watts. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Watts. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Watts. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Watts. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Linda Watts at 3525 Gainer Rd, Chipley, FL 32428.					
7a 12b	Rosie M. Perkins (Uncommitted Working Interest Owner)	250000639000 250000701000	3201 Miccosukee Rd Apt 11b	Tallahassee	FL	32308
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Rosie Perkins at 3201 Miccosukee Rd Apt 11b, Tallahassee, FL 32308.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rosie Perkins. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rosie Perkins. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rosie Perkins. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rosie Perkins. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Rosie Perkins at 3201 Miccosukee Rd Apt 11b, Tallahassee, FL 32308.					
7a 12b	Rita K. Johnson (Uncommitted Working Interest Owner)	250000639000 250000701000	3035 Luther Hall Rd	Tallahassee	FL	32310
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Rita Johnson at 3035 Luther Hall Rd, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rita Johnson. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rita Johnson. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rita Johnson. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rita Johnson. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Rita Johnson at 3035 Luther Hall Rd, Tallahassee, FL 32310.					
7a 12b	Randy Harvey (Uncommitted Working Interest Owner)	250000639000 250000701000	2293 Tuscvilla Rd	Tallahassee	FL	32312
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to 2293 Tuscvilla Rd, Tallahassee, FL 32312.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Randy Harvey. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Randy Harvey. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Randy Harvey. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Randy Harvey. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Randy Harvey at 2293 Tuscvilla Rd, Tallahassee, FL 32312.					
7a 12b	Joann Hendry (Uncommitted Working Interest Owner)	250000639000 250000701000	4962 Crooked Rd	Tallahassee	FL	32310
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Joann Hendry at 4962 Crooked Rd, Tallahassee, FL 32312.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joann Hendry. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joann Hendry. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joann Hendry. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joann Hendry. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Joann Hendry at 4962 Crooked Rd, Tallahassee, FL 32312.					
7a 12b	Patricia Wood (Uncommitted Working Interest Owner)	250000639000 250000701000	14033 Wolcott Dr	Tampa	FL	33624
Date	Comments					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Wood. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Wood. There was no answer. Left a message.					
10/7/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Patricia Wood at 14033, Tampa, FL 33624					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Wood. There was no answer. Left a message.					

10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Wood. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Wood. There was no answer. Left a message.					
7a 12b	Brian Allen (Uncommitted Working Interest Owner)	250000639000 250000701000	PO Box 15665	Tallahassee	FL	32317
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Brian Allen at PO Box 15665, Tallahassee, FL 32317.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brian Allen There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brian Allen There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brian Allen and was hung up on upon introduction.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brian Allen There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Brian Allen at PO Box 15665, Tallahassee, FL 32317.					
7a 12b	Barbara Kent (Uncommitted Working Interest Owner)	250000639000 250000701000	4779 Lancashure Ln	Tallahassee	FL	32309
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Barbara Kent at 4779 Lancashure Ln, Tallahassee, FL 32309.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Kent. She wants to speak with family members and will call me back.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Kent. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Kent. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Kent. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Barbara Kent at 4779 Lancashure Ln, Tallahassee, FL 32309.					
7a 12b	Laura Aguilar (Uncommitted Working Interest Owner)	250000639000 250000701000	2316 San Pedro Ave	Tallahassee	FL	32304
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Laura Aguilar at 2316 San Pedro Ave, Tallahassee, FL 32304.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Aguilar. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Aguilar. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Aguilar. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Aguilar. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Laura Aguilar at 2316 San Pedro Ave, Tallahassee, FL 32304.					
7a 12b	Rebecca Arey (Uncommitted Working Interest Owner)	250000639000 250000701000	1233 Reynolds St	Laramie	WY	82072
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Rebecca Arey at 1233 Reynolds St, Laramie, WY 82072.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rebecca Arey. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rebecca Arey. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rebecca Arey. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rebecca Arey. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Rebecca Arey at 1233 Reynolds St, Laramie, WY 82072.					
7a 12b	Linda Schank (Uncommitted Working Interest Owner)	250000639000 250000701000	4025 Brandon Hill Dr	Tallahassee	FL	32309
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Linda Schank at 4025 Brandon Hill Dr, Tallahassee, FL 32309.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Schank. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Schank. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Schank. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Schank. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Linda Schank at 4025 Brandon Hill Dr, Tallahassee, FL 32309.					
7a 12b	David M. Clark (Uncommitted Working Interest Owner)	250000639000 250000701000	4061 Maryanne Pl	Grove City	OH	43123

Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to David Clark at 4061 Maryanne Pl, Grove City, OH 43123.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Clark. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Clark. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Clark. Mailbox was now full and unable to leave a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Clark. Mailbox was now full and unable to leave a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to David Clark at 4061 Maryanne Pl, Grove City, OH 43123.					
7a	Lily M. Clark	250000639000	7168 Ousley Rd	Valdosta	GA	31601
12b	(Uncommitted Working Interest Owner)	250000701000				
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Lily Clark at 7168 Ousley Rd, Valdosta, GA 31601.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lily Clark. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lily Clark. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lily Clark. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Lily Clark. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Lily Clark at 7168 Ousley Rd, Valdosta, GA 31601.					
7a	Zilphia Ann Caudill	250000639000	506 S Goodman St	Sparks	GA	31647
12b	(Uncommitted Working Interest Owner)	250000701000				
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Zilphia Ann Caudill at 506 S Goodman St, Sparks, GA 31647.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Zilphia Ann Caudill. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Zilphia Ann Caudill. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Zilphia Ann Caudill. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Zilphia Ann Caudill. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Zilphia Ann Caudill at 506 S Goodman St, Sparks, GA 31647.					
7a	Joseph Clark	250000639000	25821 Coriander Ct	Moreno Valley	CA	92553
12b	(Uncommitted Working Interest Owner)	250000701000				
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Joseph Clark at 25821 Coriander Ct, Moreno Valley, GA 92553.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joseph Clark. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joseph Clark. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joseph Clark. He seemed to think the call was a scam and hung up.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joseph Clark. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Joseph Clark at 25821 Coriander Ct, Moreno Valley, GA 92553.					
7a	Joyce L. Willard	250000639000	4771 Preston Johnson Rd	Tallahassee	FL	32310
12b	(Uncommitted Working Interest Owner)	250000701000				
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Joyce Willard at 4771 Preston Johnson Rd, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joyce Willard. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joyce Willard. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joyce Willard. She seemed very confused and asked that I do not call back.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Joyce Willard at 4771 Preston Johnson Rd, Tallahassee, FL 32310.					
7a	Charles Roy Clark Jr.	250000639000	16052 Bob Ellis Rd	Tallahassee	FL	32310
12b	(Uncommitted Working Interest Owner)	250000701000				
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Charles Roy Clark Jr. at 16052 Bob Ellis Rd, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Charles Clark Jr. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Charles Clark Jr. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Charles Clark Jr. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Charles Clark Jr. There was no answer. Left a message.					

10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Charles Roy Clark Jr. at 16052 Bob Ellis Rd, Tallahassee, FL 32310.					
7a 12b	Charles Daniel Clark (Uncommitted Working Interest Owner)	250000639000 250000701000	16052 Bob Ellis Rd	Tallahassee	FL	32130
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Charles Daniel Clark at 16052 Bob Ellis Rd, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Charles Clark. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Charles Clark. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Charles Clark. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Charles Clark. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Charles Roy Clark at 16052 Bob Ellis Rd, Tallahassee, FL 32310.					
7a 12b	Yolanda L. Alford (Uncommitted Working Interest Owner)	250000639000 250000701000	16062 Bob Ellis Rd	Tallahassee	FL	32310
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Yolanda L. Alford at 16052 Bob Ellis Rd, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Yolanda L. Alford . There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Yolanda L. Alford. Upon introduction I was hung up on.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Yolanda L. Alford . There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Yolanda L. Alford . There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Yolanda L. Alford at 16052 Bob Ellis Rd, Tallahassee, FL 32310.					
7a 12b	Mary Alice Bell (Uncommitted Working Interest Owner)	250000639000 250000701000	5616 Westview Ln	Tallahassee	FL	32310
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Mary Alice Bell at 5616 Westview Ln, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary Bell . There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary Bell . There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary Bell . There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mary Bell . There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Mary Alice Bell at 5616 Westview Ln, Tallahassee, FL 32310.					
7a 12b	Earl W. Clark (Uncommitted Working Interest Owner)	250000639000 250000701000	18183 Blountstown Hwy	Tallahassee	FL	32310
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Earl Clark at 18183 Blountstown Hwy, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Earl Clark . There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Earl Clark . There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Earl Clark . There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Earl Clark . There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Earl Clark at 18183 Blountstown Hwy, Tallahassee, FL 32310.					
7a 12b	Rachal L. Chandler (Uncommitted Working Interest Owner)	250000639000 250000701000	9608 Blountstown Hwy	Tallahassee	FL	32310
Date	Comments					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rachal Chandler. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rachal Chandler. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Rachal Chandler. She asked I do not call back as she does not want to deal with any decisions.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Rachal Chandler at 9608 Blountstown Hwy, Tallahassee, FL 32310.					
7a 12b	Brenda A. Clark (Uncommitted Working Interest Owner)	250000639000 250000701000	9608 Blountstown Hwy	Tallahassee	FL	32310
Date	Comments					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brenda Clark. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brenda Clark. There was no answer. Left a message.					

10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brenda Clark. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Brenda Clark. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Brenda Clark at 9608 Blountstown Hwy, Tallahassee, FL 32310.					
7a 12b	Jami M. Maige (Uncommitted Working Interest Owner)	250000639000 250000701000	1609 Bur Oak Dr	Allen	TX	75002
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Jamie Maige at 1609 Bur Oak Dr, Allen, TX 75002.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jamie Maige . There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jamie Maige . There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jamie Maige . There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jamie Maige . There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Jamie Maige at 1609 Bur Oak Dr, Allen, TX 75002.					
7a 12b	Joseph Anthony Maige (Uncommitted Working Interest Owner)	250000639000 250000701000	811 Woodward Ave	Port Saint Joe	FL	32456
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Joseph Maige at 811 Woodward Ave, Port Saint Joe, FL 32456.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joseph Maige . There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joseph Maige . There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joseph Maige . There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Joseph Maige . There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Joseph Maige at 811 Woodward Ave, Port Saint Joe, FL 32456.					
7a 12b	Wayne O. Harvey (Uncommitted Working Interest Owner)	250000639000 250000701000	173 Beaver Creek Rd	Havana	FL	32333
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Wayne Harvey at 173 Beaver Creek Rd, Havana, FL 32333.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Wayne Harvey . There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Wayne Harvey . There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox, cousin of Wayne Harvey. He said he prefers to go non consent.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox, cousin of Wayne Harvey. He said he prefers to go non consent.					
7a 12b	Edress E. Smith (Uncommitted Working Interest Owner)	250000639000 250000701000	173 Beaver Creek Rd	Havana	FL	32333
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Edress Smith at 173 Beaver Creek Rd, Havana, FL 32333.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edress Smith . There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edress Smith . There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox, cousin of Edress Smith. He said he prefers to go non consent.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox, cousin of Edress Smith. He said he prefers to go non consent.					
7a 12b	John Milton Cox (Uncommitted Working Interest Owner)	250000639000 250000701000	PO Box 624	Carrabelle	FL	32322
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to John Cox at PO Box 624, Carrabelle, FL 32322.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Cox . There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox, brother of John Cox. He said he prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox, brother of John Cox. He said he prefers to go non consent.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox, brother of John Cox. He said he prefers to go non consent.					
7a 12b	James Ronnie Cox (Uncommitted Working Interest Owner)	250000639000 250000701000	16441 Star Hill Rd	Tallahassee	FL	32310
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to James Cox at 16441 Star Hill Rd, Tallahassee, FL 32310.					

9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox . There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox. He prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox. He prefers to go non consent.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Cox. He prefers to go non consent.					
7a 12b	Juliette Cox Anderson (Uncommitted Working Interest Owner)	250000639000 250000701000	18810 Star Hill Rd	Tallahassee	FL	32310
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Juliette Cox Anderson at 18810 Star Hill Rd, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Juliette Anderson. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Juliette Anderson. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Juliette Anderson. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Juliette Anderson. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Juliette Cox Anderson at 18810 Star Hill Rd, Tallahassee, FL 32310.					
7a 12b	Robert Eli Clark (Uncommitted Working Interest Owner)	250000639000 250000701000	17866 Larkin Ct W	Tallahassee	FL	32310
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Robert Eli Clark at 17866 Larkin Ct W, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Clark. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Clark. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Clark. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Robert Clark. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Robert Eli Clark at 17866 Larkin Ct W, Tallahassee, FL 32310.					
7a 12b	Tommy Wright Clark (Uncommitted Working Interest Owner)	250000639000 250000701000	405 Mastic Ln	Tallahassee	FL	32310
Date	Comments					
12/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Robert Eli Clark at 405 Mastic Ln, Tallahassee, FL 32310.					
9/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tommy Clark. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tommy Clark. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tommy Clark. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tommy Clark. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to Robert Eli Clark at 405 Mastic Ln, Tallahassee, FL 32310.					
7a 12b	Heather M. Rivers (Uncommitted Working Interest Owner)	250000639000 250000701000	4818 Woodcreek Ct	Valdosta	GA	31601
Date	Comments					
10/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Heather Rivers at 4818 Woodcreek Ct, Valdosta, GA 31601.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Heather Rivers. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Heather Rivers. There was no answer. Left a message.					
10/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt unsigned.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Heather Rivers. There was no answer. Left a message.					
7a 12b 18	Thomas Redman (Uncommitted Working Interest Owner)	250000639000 250000701000 250000262000	12 Monmouth Ave	Rumson	NJ	07760
Date	Comments					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 12 Monmouth Avenue, Rumson, NJ 07760.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
10/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
10/7/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Thomas Redman. He wants to speak with his brother and will call me back.					
10/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. He and his brother are not sure how they want to proceed yet.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					

11/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
11/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 12 Monmouth Avenue, Rumson, NJ 07760.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman. There was no answer. Left a message.					
7a	Jotham McCauley	250000639000	296 Loblolly Ct Nw	Marietta	GA	30064
12b	(Uncommitted Working Interest Owner)	250000701000				
18		250000262000				
Date	Comments					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3101 N Lawndale Avenue, Indianapolis, IN 46224.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alice McCauley. There was no answer. Left a message.					
10/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Alice McCauley. All numbers are invalid.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3101 N Lawndale Avenue, Indianapolis, IN 46224.					
10/7/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a phone call from Thomas Redman, brother of Alice McCauley. He told me Alice has passed away. Research being completed to determine heirs.					
11/2/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, Requested Alice McCauley's estate from Marion County, Indiana.					
12/8/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, Received Alice McCauley's estate showing her having one son, Jotham McCauley.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jotham McCauley. He wants to discuss further details with EAP to determine if he wants to commit her working interest rather than assigning his interest.					
12/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 296 Loblolly Ct NW, Marietta, GA 30064.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jotham McCauley. He wants to discuss further details with EAP to determine if he wants to commit her working interest rather than assigning his interest.					
1/21/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jotham McCauley. There was no answer. Left a message					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 296 Loblolly Ct NW, Marietta, GA 30064.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jotham McCauley. He prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jotham McCauley. He prefers to go non consent.					
7a	Jason Robert Pitcher	250000639000	10255 Lothbury Cir	Fishers	IN	46037
12b	(Uncommitted Working Interest Owner)	250000701000				
18		250000262000				
Date	Comments					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, Mailed offer letter to 10255 Lothbury Circle, Fishers, IN 46037.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Julia Redman. There was no answer. Left a message.					
10/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Julia Redman. All numbers are invalid.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, Mailed offer letter to 10255 Lothbury Circle, Fishers, IN 46037.					
10/7/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Thomas Redman, brother of Julia Redman. He told me Julia has passed away. Research being complete to determine heirs.					
11/2/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, Requested Julia Redman's estate from Hamilton County, Indiana.					
12/8/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, Received Julia Redman's estate case showing her having two children, Jason Pitcher and Christie Pitcher, now known as Tia Ray					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jason Pitcher. There was no answer. Left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Jotham McCauley, cousin of Jason Pitcher. Jotham told me Jason wants to discuss further details with EAP to determine if she wants to commit his working interest rather than assigning his interest.					
12/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 10255 Lothbury Circle, Fishers, IN 46037.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jason Pitcher. There was no answer. Left a message.					
1/6/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jason Pitcher. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
1/21/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jason Pitcher. There was no answer. Left a message.					
2/3/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jason Pitcher. He prefers to go non consent.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jason Pitcher. He prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jason Pitcher. He prefers to go non consent.					

7a 12b 18	Tia Ray (Uncommitted Working Interest Owner)	250000639000 250000701000 250000262000	2115 Grand Jct	Alpharetta	GA	30004
Date	Comments					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, Mailed offer letter to 10255 Lothbury Circle, Fishers, IN 46037.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Julia Redman. There was no answer. Left a message.					
10/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Julia Redman. All numbers are invalid.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, Mailed offer letter to 10255 Lothbury Circle, Fishers, IN 46037.					
10/7/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Thomas Redman, brother of Julia Redman. He told me Julia has passed away. Research being complete to determine heirs.					
11/2/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, Requested Julia Redman's estate from Hamilton County, Indiana.					
12/8/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, Received Julia Redman's estate case showing her having two children, Jason Pitcher and Christie Pitcher, now known as Tia Ray.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tia Ray. There was no answer. Left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Jotham McCauley, cousin of Jason Pitcher. Jotham told me Tia wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
12/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2115 Grand Jct, Alpharetta, GA 30004.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tia Ray. There was no answer. Left a message.					
1/6/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tia Ray. She wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
1/21/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tia Ray. There was no answer. Left a message.					
1/25/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Tia Ray. She wants to discuss her options with her husband and will call me back.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tia Ray. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tia Ray. She prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Tia Ray. She prefers to go non consent.					
7a 12b 18	John Redman (Uncommitted Working Interest Owner)	250000639000 250000701000 250000262000	7008 Cedar Bend Ct	Raleigh	NC	27612
Date	Comments					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 7008 Cedar Bend Court, Raleigh, NC 27612.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman, John Redman's brother. There was no answer. Left a message.					
10/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Redman. Unable to leave a voicemail.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Redman. Unable to leave a voicemail.					
10/7/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman, John Redman's brother. He asked for more time to discuss with his brother.					
10/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman, John Redman's brother. He is not sure on how they want to proceed.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman, John Redman's brother. There was no answer. Left a message.					
11/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman, John Redman's brother. There was no answer. Left a message.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Thomas Redman, John Redman's brother. There was no answer. Left a message.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Redman. There was no answer. Left a message.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Redman. There was no answer. Left a message.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Redman. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Redman. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Redman. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Redman. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 7008 Cedar Bend Court, Raleigh, NC 27612.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Redman. There was no answer. Left a message.					
7a 18	Mary Ann Lehman (Uncommitted Working Interest Owner)	250000639000 250000262000	1227 SE 23rd Ter	Cape Coral	FL	33990
Date	Comments					
8/11/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, requested an estate case for Raymond Lehman, father of Mary Ann Lehman, from Lee, FL.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1227 SE 23rd Terrace, Cape Coral, FL 33990.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 1227 SE 23rd Terrace, Cape Coral, FL 33990.					
11/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Nancy Lehman, daughter of Mary Ann Lehman. She will be negotiating on her mother's behalf.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called Nancy Lehman, daughter of Mary Ann Lehman. She will be negotiating on her mother's behalf. There was no answer. Unable to leave a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Lehman, daughter of Mary Ann Lehman. She will be negotiating on her mother's behalf. There was no answer. Unable to leave a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Lehman, daughter of Mary Ann Lehman. She will be negotiating on her mother's behalf. There was no answer. Unable to leave a message.					

10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Lehman, daughter of Mary Ann Lehman. She will be negotiating on her mother's behalf. There was no answer. Unable to leave a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Lehman, daughter of Mary Ann Lehman. She will be negotiating on her mother's behalf. There was no answer. Unable to leave a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1227 SE 23rd Terrace, Cape Coral, FL 33990.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Lehman, daughter of Mary Ann Lehman. She will be negotiating on her mother's behalf. There was no answer. Unable to leave a message.					
7a 18	Gwendolynne M. Deal (Uncommitted Working Interest Owner)	250000639000 250000262000	5506 Bertsville Rd	Lady Lake	FL	32159
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. She would like to review an assignment.					
9/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 5506 Bertsville Road, Lady Lake, FL 32159.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. She has not yet received the assignment					
9/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Gwendolynne Deal. She received the assignment and asked for a few weeks to review.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. There was no answer. Left a message.					
10/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. There was no answer. Left a message.					
10/15/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Gwendolynne Deal. She informed me that she will sign and return within the next few weeks.					
11/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. There was no answer. Left a message.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Gwendolynne Deal. She informed me that she will sign and return within the next few weeks.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. There was no answer. Left a message.					
1/15/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Gwendolynne Deal. She still has her assignment and claims she will send it in.					
7a 18	The Marion A. Harrison Trust dated December 16, 1986 ATTN: James A. Harrison, Trustee (Uncommitted Working Interest Owner)	250000639000 250000262000	5 Bloom Way	Hilton Head Island	SC	29926
Date	Comments					
8/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Harrison. There was no answer. Left a message.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 5 Bloom Way, Hilton Head, SC, 29926.					
9/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from James Harrison. He would like to review an assignment, but cannot locate the trust documents.					
11/20/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Harrison. He still cannot locate the trust documents.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Harrison. He still cannot locate the trust documents.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Harrison. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Harrison. He still cannot find trust documents.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Harrison. He still cannot find trust documents.					
7a 18	Ohio Oil and Gas Exploration Co., Inc. ATTN: Carroll Campbell (Uncommitted Working Interest Owner)	250000639000 250000262000	6794 William Tell Ave NW	North Canton	OH	44720
Date	Comments					
8/24/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, searched the Ohio Secretary of State's website for Ohio Oil and Gas Explorations, Inc. Thomas J. Carpenter was the appointed agent, however the corporation was cancelled by the tax department with notification on 7/2/1990 according to the Ohio Secretary of State.					
9/8/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, requested the estate for Thomas J. Carpenter from Stark County, Ohio.					
9/25/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, received the estate for Thomas J. Carpenter. The subject interest was not mentioned.					
10/5/2020	Ann Titus of Halo Land Management, on behalf of EAP Ohio, LLC, located an assignment filed in 2001 executed by Carol Campbell, President.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 5112 Portage St NW, North Canton, OH 44720.					
11/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					
11/27/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, drove to 5112 Portage St NW, North Canton, OH 44720. Address appears to be invalid as no one has heard of Carol Campbell.					
12/15/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 6794 William Tell Ave NW, North Canton, OH 44720.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					

1/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Campbell. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 5112 Portage St NW, North Canton, OH 44720.					
7a 18	Marcella Thieman (Uncommitted Working Interest Owner)	250000639000 250000262000	13075 Wilkins Fortman Rd	Minster	OH	45865
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 13075 Wilkins Fortman Road, Minster, OH 45865.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. She wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. She wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. She wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
12/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. She wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. She wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 13075 Wilkins Fortman Road, Minster, OH 45865.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ken Thieman, Marcella Thieman's son. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 13075 Wilkins Fortman Road, Minster, OH 45865.					
7a 18	Trustee of the Mildred B. Long Revocable Trust ATTN: Linda Clifton, Trustee (Uncommitted Working Interest Owner)	250000639000 250000262000	8467 Germantown Rd	Olive Branch	MS	38654
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 8467 Germantown Road, Olive Branch, MS 38654.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 8467 Germantown Road, Olive Branch, MS 38654.					
10/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Richard Clifton, Linda Clifton's step-son. Linda wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Richard Clifton, Linda Clifton's step-son. Linda wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Richard Clifton, Linda Clifton's step-son. Linda wants to discuss further details with EAP to determine if she wants to commit her working interest rather than assigning her interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. Unable to leave a voicemail					
1/19/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Richard Clifton, Linda Clifton's step-son. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 8467 Germantown Road, Olive Branch, MS 38654.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Clifton. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 8467 Germantown Road, Olive Branch, MS 38654.					
7a 18	Trustee of the Rowland G. Rose Revocable Trust ATTN: John A. Rose, Trustee (Uncommitted Working Interest Owner)	250000639000 250000262000	2882 Ziegler Ave	Cincinnati	OH	45208

Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 2882 Ziegler Avenue, Cincinnati, OH 45208.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. No working numbers found.					
9/18/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. No working numbers found.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 2882 Ziegler Avenue, Cincinnati, OH 45208.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. No working numbers found.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. No working numbers found.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed certified letter to 2882 Ziegler Avenue, Cincinnati, OH 45208.					
11/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from John Rose. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. He wants to weigh his options and will call me back once he decides on how we want to proceed.					
2/21/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Rose. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 2882 Ziegler Avenue, Cincinnati, OH 45208.					
7a	James A. Goodsene	250000639000	57098 Sequoia Dr.	Goshen	IN	46514
12a	(Uncommitted Working Interest Owner)	250000701000				
12b						
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 23162 Greenleaf Boulevard, Elkhart, IN, 46514.					
8/27/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from William Goodsene. He want to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
10/15/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Violet Goodsene, wife of William Goodsene. She had numerous questions. She asked for additional time to think about her options.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. She wants to think about their options.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
11/20/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. She requested an assignment to review.					
11/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed out assignment to 23162 Greenleaf Boulevard, Elkhart, IN, 46514 for review.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. She will try to get the assignment notarized as soon as possible.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 23162 Greenleaf Boulevard, Elkhart, IN, 46514.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Violet Goodsene, wife of William Goodsene. There was no answer. Left a message.					
11/16/2021	Matthew McKinnon of Halo Land Management, on behalf of EAP Ohio, LLC, determined that William E. Goodsene, Sr. passed away on 9/19/21. He was survived by his second wife, Violet Goodsene, and his two sons from his previous marriage with Elsie Goodsene, William E. Goodsene, Jr. and James A. Goodsene. There is no estate filed for William E. Goodsene, Sr. in Elkhart County at this time.					
11/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Goodsene, son of William Goodsene. There was no answer. Left a message.					
11/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, sent offer letter via certified mail to James Goodsene at 57098 Sequoia Dr, Goshen, IN 46528.					
11/26/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from James Goodsene, son of William Goodsene. He will have Mike Koons their CPA who is handling the estate call me to discuss.					
12a	The Matthew E. Joefreda Amended Agreement of	250000701000	6 North Main Street	Dayton	OH	45402
Date	Comments					
10/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to PNC Bank at 6 North Main Street, Dayton, OH 45402.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called PNC Bank. Spoke with Mindy and was told she will have somebody call me to discuss.					

10/12/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed for by illegible signature.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called PNC Bank. There was no answer. Left a message.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called PNC Bank. There was no answer. Left a message.					
12a	Melissa Kaye	250000701000	143 Saddle Ridge Dr	Alexander	NC	28701
Date	Comments					
10/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Melissa Kaye at 143 Saddle Ridge Dr, Alexander, NC 28701.					
10/6/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Melissa Kaye. She is thinking she may want to participate, but will think it over and call back.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melissa Kaye. She is still undecided on how she will proceed.					
10/12/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed for by Melissa Kaye.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melissa Kaye. She is still undecided on how she will proceed.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melissa Kaye. She is thinking she may want to participate, but will want more details as time gets closer.					
12a	Michael Kaye	250000701000	3138 Dorrington Dr	Dallas	TX	75228
Date	Comments					
10/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Michael Kaye at 3138 Dorrington Dr, Dallas, TX 75228.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melissa Kaye, brother of Michael Kaye. She will have Michael call me to discuss.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melissa Kaye, brother of Michael Kaye. She will have Michael call me to discuss.					
10/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed for by Michael Kaye.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Melissa Kaye, brother of Michael Kaye. She will have Michael call me to discuss.					
12a	Mid-West Metro, Inc. ATTN: (Uncommitted Working Interest Owner)	250000701000	5259 N. Tacoma St Suite 12	Indianapolis	IN	46220
Date	Comments					
10/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Mid-West Metro, Inc at 5259 N. Tacoma St Suite 12, Indianapolis, IN 46220.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mid-West Metro. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mid-West Metro. There was no answer. Left a message.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mid-West Metro. There was no answer. Left a message.					
12a 12b	Carol J. Smith (Uncommitted Working Interest Owner)	250000701000	2308 W Norwood Dr	Muncie	IN	47304
Date	Comments					
10/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Carol Smith at 2308 W Norwood Dr, Muncie, IN 47304.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Smith. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Smith. There was no answer. Left a message.					
10/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed for by illegible signature.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carol Smith. There was no answer. Left a message.					
12a 12b 18	John H. Bitner (Uncommitted Working Interest Owner)	250000701000 250000262000	2329 Lincolnwood Dr	Evanston	IL	60201
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Bitner. There was no answer. Left a message.					
8/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called and spoke with John Bitner. He wants to review an assignment.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 2329 Lincolnwood Drive, Evanston, IL 60201.					
9/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 2329 Lincolnwood Drive, Evanston, IL 60201.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Bitner. There was no answer. Left a message.					
9/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called and spoke with John Bitner. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					

10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Bitner. There was no answer. Left a message.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called and spoke with John Bitner. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
12/7/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called and spoke with John Bitner. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Bitner. There was no answer. Left a message.					
1/14/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Bitner. There was no answer. Left a message.					
1/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Bitner. He prefers to go non consent.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Bitner. He prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC called John Bitner. He prefers to go non consent.					
12a	Peter J. Bitner	250000701000	PO Box 15028	Honolulu	HI	96830
12b	(Uncommitted Working Interest Owner)	250000262000				
18						
Date	Comments					
8/13/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called John Bitner, Peter's brother. He informed me that Peter Bitner is in jail.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Peter Bitner's brother and sister, John Bitner and Margaret Carter. They are not aware of where Peter is incarcerated at.					
10/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, researched criminal records for Peter Bitner. He was sentenced to a 6 year term in 2009, in San Diego County. A search of San Diego shows he is no longer in custody.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called and spoke with John Bitner, Peter Bitner's brother. He was not able to give me any other family members that would know where Peter is located.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 819 University Avenue, San Diego, CA 92103.					
12/7/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Peter Bitner. There was no answer. Left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, sent offer letter via certified mail to 819 University Avenue, San Diego, CA 92103.					
12/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Peter Bitner. There was no answer. Left a message.					
1/5/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified receipt signed by illegible name.					
1/14/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Peter Bitner. There was no answer. Left a message.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Peter Bitner. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Peter Bitner. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Peter Bitner. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Peter Bitner. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, sent offer to 819 University Avenue, San Diego, CA 92103.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Peter Bitner. There was no answer. Left a message.					
12a	Margaret Carter	250000701000	2406 40th Ave E	Seattle	WA	98112
12b	(Uncommitted Working Interest Owner)	250000262000				
18						
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
8/27/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 2406 40th Ave E, Seattle, WA 98112.					
9/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called and spoke with John Bitner, Margaret Carter's brother. She does not want to sign anything and requested I do not contact her.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. She is not interested in reviewing an assignment.					
10/18/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
11/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
1/14/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 2406 40th Ave E, Seattle, WA 98112.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Margaret Carter. There was no answer. Left a message.					
12b	Linda A. Folks	250000701000	25202 Derby Cir	Laguna Hills	CA	92653
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Folks. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 25202 Derby Circle, Laguna Hills, CA 92653.					

9/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Stephen Fisher. He informed me that he and his sisters Linda Folks and Pamela Campbell, would prefer to participate in the well.					
11/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He informed me that he and his sister's Linda Folks and Pamela Campbell, would still prefer to participate in the well.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He informed me that he and his sister's Linda Folks and Pamela Campbell, would still prefer to participate in the well.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Folks. She prefers to participate in the well.					
1/26/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 25202 Derby Circle, Laguna Hills, CA 92653.					
1/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Folks. There was no answer. Left a message.					
2/5/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Folks. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Folks. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Folks. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Folks. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 25202 Derby Circle, Laguna Hills, CA 92653.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Folks. There was no answer. Left a message.					
12b	Stephen E. Fisher (Uncommitted Working Interest Owner)	250000701000	2313 NE 191st St	Lake Forest Park	WA	98155
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. There was no answer. Left a message.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 2313 NE 191st Street, Lake Forest Park, WA 98155.					
9/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Stephen Fisher. He informed me that he and his sisters Linda Folks and Pamela Campbell, would prefer to participate in the well.					
11/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He informed me that he and his sister's Linda Folks and Pamela Campbell, would still prefer to participate in the well.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He informed me that he and his sister's Linda Folks and Pamela Campbell, would still prefer to participate in the well.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. There was no answer. Left a message.					
1/26/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 2313 NE 191st Street, Lake Forest Park, WA 98155.					
1/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. There was no answer. Left a message.					
2/5/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. There was no answer. Left a message.					
2/10/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received signed approval form via email.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He prefers to go non consent.					
12b	Pamela M. Campbell (Uncommitted Working Interest Owner)	250000701000	5916 Gleneagle Ave	Port Orchard	WA	98367
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Pamela Campbell. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 5916 Gleneagle Avenue, Port Orchard, WA 98367.					
9/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Stephen Fisher. He informed me that he and his sisters Linda Folks and Pamela Campbell, would prefer to participate in the well.					
11/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He informed me that he and his sisters Linda Folks and Pamela Campbell, would prefer to participate in the well.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He informed me that he and his sisters Linda Folks and Pamela Campbell, would prefer to participate in the well.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Pamela Campbell. There was no answer. Left a message.					
1/26/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 5916 Gleneagle Avenue, Port Orchard, WA 98367.					
1/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Pamela Campbell. There was no answer. Left a message.					
2/5/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Pamela Campbell. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Pamela Campbell. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Pamela Campbell. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Pamela Campbell. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 5916 Gleneagle Avenue, Port Orchard, WA 98367.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Pamela Campbell. There was no answer. Left a message.					
12b	Patricia V. Geisinger (Uncommitted Working Interest Owner)	250000701000	224 Riverview Trl	Roswell	GA	30075
Date	Comments					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger. All numbers are invalid					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 224 Riverview Trail, Roswell, GA 30075.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger. All numbers are invalid					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger. All numbers are invalid					

10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger. All numbers are invalid					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger There was no answer. Left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 224 Riverview Trail, Roswell, GA 30075.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 224 Riverview Trail, Roswell, GA 30075.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Geisinger There was no answer. Left a message.					
12b	Barbara A. Geisinger (Uncommitted Working Interest Owner)	250000701000	204 Parkchester Road	Elk Grove Village	IL	60007
Date	Comments					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 204 Parckchester Road, Elk Grove Village, IL 60007.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Geisinger. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Geisinger. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Geisinger. There was no answer. Left a message.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Geisinger. She requested an assignment to review.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an assignment to 204 Parckchester Road, Elk Grove Village, IL 60007.					
12/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received signed assignment from pervious parcels.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Geisinger , and left a message letting her know she has another parcel that will need included in the assignment she executed.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed updated assignment to 204 Parckchester Road, Elk Grove Village, IL 60007.					
12b	David B. Hiltabrand (Uncommitted Working Interest Owner)	250000701000	2008 Castle Ave	Bloomington	IL	61701
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2008 Castle Ave, Bloomington, IL 61701.					
9/3/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from David Hiltabrand. He requested an assignment to review.					
9/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 2008 Castle Ave, Bloomington, IL 61701.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Hiltabrand. There was no answer left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Hiltabrand. There was no answer left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Hiltabrand. There was no answer left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Hiltabrand.He is still undecided about signing.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Hiltabrand. There was no answer left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received signed assignment from pervious parcels.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Hiltabrand , and left a message letting him know he has another parcel that will need included in the assignment he executed					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from David Hiltabrand. He requested for me to send the updated assignment to him.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed updated assignment to 2008 Castle Ave, Bloomington, IL 61701.					
12b	Stella E. Krister Condon (Uncommitted Working Interest Owner)	250000701000	7979 Sailboat Key Blvd 404	South Pasadena	FL	33707
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 7979 Sailboat Key Boulevard 404, South Pasadena, FL 33707.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. There was no answer. Left a message.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. There was no answer. Left a message.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. She would prefer to wait and find out more information about participating in the well.					
12/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. There was no answer. Left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 7979 Sailboat Key Boulevard 404, South Pasadena, FL 33707.					
12/16/2020	Telephone call from Stella Krister Condon to Matt Buckles. Ms. Condon and Matt Buckles discussed her options regarding participating in the upcoming development versus selling her interests. Ms. Condon suggested that she is leaning towards participating, but wants to think about it some more. Mr. Buckles indicated that she is welcome to take some time to consider and that he would continue working to communicate her options with her.					
1/25/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. There was no answer. Left a message.					

10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 7979 Sailboat Key Boulevard 404, South Pasadena, FL 33707.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stella Krister-Condon. There was no answer. Left a message.					
12b	James E. Verdier (Uncommitted Working Interest Owner)	250000701000	2440 Ravenwood Ave	Dayton	OH	45406
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 2440 Ravenwood Avenue, Dayton, OH 45406.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. There was no answer. Left a message.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. There was no answer. Left a message.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. There was no answer. Left a message.					
10/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. He wants to discuss further details with EAP to determine if he wants to commit his working interest rather than assigning his interest.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 2440 Ravenwood Avenue, Dayton, OH 45406.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. He is unsure of how he wants to proceed at this time.					
10/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called James Verdier. There was no answer. Left a message.					
12b	Janet M. Stocker (Uncommitted Working Interest Owner)	250000701000	9805 Jolly Court	Oakdale	CA	95361
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 2030 Velez Drive, Rancho Palos Verdes, CA 90275.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker There was no answer. Left a message.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. There was no answer. Left a message.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker There was no answer. Left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. She requested an assignment to review.					
11/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment for review to 2030 Velez Drive, Rancho Palos Verdes, CA 90275.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC received the assignment back due to an invalid address. Called and left Janet Stocker a message.					
12/16/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC received a call from Janet Stocker with her updated address. 9805 Jolly Ct, Oakdale, CA 95361.					
12/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 9805 Jolly Ct, Oakdale, CA 95361.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. There was no answer. Left a message.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Janet Stocker. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 9805 Jolly Ct, Oakdale, CA 95361.					
12b	Patricia Oien (Uncommitted Working Interest Owner)	250000701000	200 Lake Ave 319	Largo	FL	33771
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 200 Lake Ave 319, Largo, FL 33771.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
9/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					

10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 200 Lake Ave 319, Largo, FL 33771.					
11/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed for by illegible name.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 200 Lake Ave 319, Largo, FL 33771.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 200 Lake Ave 319, Largo, FL 33771.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
12b	The May Family Revocable Living Trust	250000701000	1715 Abby Glen Way	Hardeeville	SC	29927
	ATTN: Marian R. Kern, Trustee					
	(Uncommitted Working Interest Owner)					
Date	Comments					
10/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter by certified mail to Marian R. Kern, Trustee at 1715 Abby Glen Way, Hardeeville, SC 29927.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marian Kern. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Marion Kern. She prefers to go non consent.					
10/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt unsigned.					
12b	Barbara D. Brumleve	250000701000	3110 Wild Horse St	Normal	IL	61761
18	(Uncommitted Working Interest Owner)	250000262000				
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3110 Wild Horse Street, Normal, IL 61761.					
9/3/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a telephone call from Barbara Brumleve. She requested an assignment to review.					
9/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 3110 Wild Horse Street, Normal, IL 61761.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. There was no answer. Left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Hiltabrand, brother of Barbara Brumleve. She is still undecided about signing.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. There was no answer. Left a message.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. Voicemail box was full.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. Voicemail box was full.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. Voicemail box was full. Sent a text message.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. Voicemail box was full. Sent a text message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. Voicemail box was full. Sent a text message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. Voicemail box was full. Sent a text message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. Voicemail box was full. Sent a text message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Barbara Brumleve. Voicemail box was full.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3110 Wild Horse Street, Normal, IL 61761.					
12b	The Carroll and Patricia Oien Trust Agreement	250000701000	200 Lake Ave 319	Largo	FL	33771
18	dated June 4, 2014	250000262000				
	ATTN: Patricia Oien, Trustee					
	(Uncommitted Working Interest Owner)					
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 200 Lake Ave 319, Largo, FL 33771.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
9/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 200 Lake Ave 319, Largo, FL 33771.					
11/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified mail receipt signed for by illegible name.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 200 Lake Ave 319, Largo, FL 33771.					

9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 200 Lake Ave 319, Largo, FL 33771.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Patricia Oien. No option to leave a voicemail.					
12b 18	Benjamin F. Hiltabrand IV (Uncommitted Working Interest Owner)	250000701000 250000262000	2112 East Barwell Lake Rd	Carlock	IL	61725
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2112 East Barwell Lake Road, Carlock, IL 61725.					
9/3/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Ben Hiltabrand. He requested an assignment to review.					
9/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 2112 East Barwell Lake Road, Carlock, IL 61725.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ben Hiltabrand. There was no answer left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ben Hiltabrand. There was no answer left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ben Hiltabrand. There was no answer left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Hiltabrand, brother of Ben Hiltabrand. He is still undecided about signing.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ben Hiltabrand. There was no answer left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Benjamin Hiltabrand. He informed me that he will execute the assignment and return it within the next few weeks.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Benjamin Hiltabrand. He has not gotten the assignment notarized yet due to his concern of covid.					
1/14/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Benjamin Hiltabrand. He has not gotten the assignment notarized yet due to his concern of covid.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ben Hiltabrand. There was no answer left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ben Hiltabrand. There was no answer left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ben Hiltabrand. There was no answer left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ben Hiltabrand. There was no answer left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Ben Hiltabrand. There was no answer left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2112 East Barwell Lake Road, Carlock, IL 61725.					
12b 18	Jennifer D. Elliott (Uncommitted Working Interest Owner)	250000701000 250000262000	912 Parmon Rd	Bloomington	IL	61701
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 912 Parmon Road, Bloomington, IL 61701.					
9/3/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. She requested an assignment to review.					
9/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 912 Parmon Road, Bloomington, IL 61701.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. There was no answer. Left a message.					
10/19/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called David Hiltabrand, brother of Jennifer Elliott. She is still undecided about signing.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. There was no answer. Left a message.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. There was no answer. Left a message.					
2/22/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jennifer Elliott. She prefers to go non consent.					
11/11/2021	Matt Buckles of EAP Ohio, LLC received a call from Jennifer Elliott regarding this unit and an adjacent unit and explained her options as a working interest owner.					
18	The Marcella F. Anderson & Glenn G. Anderson Trust U/A/D 7/6/03 ATTN: Marcella A. Distad and Glenn G. Anderson, Jr., Co-Trustees (Uncommitted Working Interest Owner)	250000262000	3882 Mill St	Richfield	OH	44286
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Glenn Anderson. There was no answer. Left a message.					
8/30/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Glenn Anderson. He requested an assignment to review.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Glenn Anderson. There was no answer. Left a message.					

9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Glenn Anderson. They want to review an assignment, but are unable to provide the trust documents proving who has the authority to sign on behalf of the trust.					
11/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Glenn Anderson. There was no answer. Left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Glenn Anderson. They want an assignment, but still cannot locate the trust documents.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Glenn Anderson. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Glenn Anderson. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Glenn Anderson. He cannot locate the trust documents.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Glenn Anderson. There was no answer. Left a message.					
18	Carolita S. Sines (Uncommitted Working Interest Owner)	250000262000	5795 Trinity Rd	Defiance	OH	43512
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 5795 Trinity Road, Defiance, OH 43512.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley, Carolita Sines' brother. He will discuss the assignment with his siblings.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley, Carolita Sines' brother. There was no answer. Left a message.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley, Carolita Sines' brother. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley, Carolita Sines' brother. The family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley, Carolita Sines' brother. The family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley, Carolita Sines' brother. The family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolita Sines. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolita Sines. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolita Sines. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolita Sines. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolita Sines. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Carolita Sines. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 5795 Trinity Road, Defiance, OH 43512.					
18	Dennis M. Bireley (Uncommitted Working Interest Owner)	250000262000	16344 Shoal Ct	Bokeelia	FL	33922
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 16344 Shoal Court, Bokeelia, FL 33922.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Birely, Dennis Bireley's brother. He will discuss the assignment with his siblings.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Dennis M. Birely. There was no answer. Left a message.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Dennis M. Birely. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley, Dennis Bireley's brother. The family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley, Dennis Bireley's brother. The family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/10/2020	Telephone call to Jack Birely, Dennis Bireley's brother. They want to discuss further details with EAP to determine if she wants to commit their working interest rather than assigning their interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Dennis M. Birely. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Dennis M. Birely. He wants to discuss his options with his family and will call me back.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 16344 Shoal Court, Bokeelia, FL 33922.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Dennis M. Birely. He prefers to go non consent.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Dennis M. Birely. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Dennis M. Birely. He prefers to go non consent.					
18	Jack E. Bireley (Uncommitted Working Interest Owner)	250000262000	4620 E State Rd 427	Hamilton	IN	46742
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 4620 E State Road 427, Hamilton, IN 46742.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley. He will discuss the assignment with his siblings.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bierly. There was no answer. Left a message.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley. There was no answer. Left a message.					
10/12/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley. The family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bireley. The family wants to discuss further details with EAP to determine if they want to commit their working interest rather than assigning their interest.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Birely. They want to discuss further details with EAP to determine if she wants to commit their working interest rather than assigning their interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Birely. There was no answer. Left a message.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Birely. There was no answer. Left a message.					

2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 4620 E State Road 427, Hamilton, IN 46742.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bierly. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bierly. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bierly. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bierly. He will speak with the family and call me back.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Jack Bierly. There was no answer. Left a message.					
18	Linda K. Bireley (Uncommitted Working Interest Owner)	250000262000	5500 South State Rd	Hamilton	IN	46742
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. She wants to participate in the well.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 5500 South State Rd, Hamilton, IN 46742.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. She wants to discuss further details with EAP to determine if she wants to commit their working interest rather than assigning their interest.					
10/29/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. There was no answer. Left a message.					
11/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. There was no answer. Left a message.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. She wants to discuss further details with EAP to determine if she wants to commit their working interest rather than assigning their interest.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. She wants to discuss further details with EAP to determine if she wants to commit their working interest rather than assigning their interest.					
1/19/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. There was no answer. Left a message.					
2/17/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 5500 South State Rd, Hamilton, IN 46742.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Bierly. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed an offer letter to 5500 South State Rd, Hamilton, IN 46742.					
18	The Clarence A. Boyce Trust dated December 5, 1991 ATTN: Laura F. Boyce, Trustee (Uncommitted Working Interest Owner)	250000262000	1059 Smock Dr	Greenwood	IN	46143
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1059 Smock Drive, Greenwood, IN 46143.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Boyce. There was no answer. Left a message.					
9/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Boyce. There was no answer. Left a message.					
9/18/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Laura Boyce. Discussed the assignment.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Laura Boyce. Discussed the assignment.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Boyce. She requested an assignment to review.					
10/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Boyce. They want to review an assignment, but are unable to provide the trust documents proving who has the authority to sign on behalf of the trust.					
10/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Boyce. She cannot locate the trust documents.					
12/10/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Boyce. She still cannot locate the trust documents.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Laura Boyce. There was no answer. Left a message.					
2/1/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Steve Stapleton, Laura Boyce's financial advisor. He will email me her trust documents so I can create an assignment.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Steve Stapleton, Laura Boyce's financial advisor. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Steve Stapleton, Laura Boyce's financial advisor. He will call Laura Boyce and try to get the trust documents.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Steve Stapleton, Laura Boyce's financial advisor. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Steve Stapleton, Laura Boyce's financial advisor. He will call Laura Boyce and try to get the trust documents.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Steve Stapleton, Laura Boyce's financial advisor. There was no answer. Left a message.					
18	Nancy and Ellwood Fisher Investments ATTN: Nancy Jordan (Uncommitted Working Interest Owner)	250000262000	3 Twickenham Ln	Hilton Head Island	SC	29928
Date	Comments					
8/24/2020	Nothing was found on the Ohio SOS regarding Nancy and Ellwood Fisher Investments. Ellwood Fisher died in 2001 in King County, Washington and was divorced from Nancy Jordan, formerly known as Nancy Fisher, at the time of his death. He was survived by his three children Linda Folks, Pamela Campbell, and Stephen E. Fisher.					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					

8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Linda Folks, Ellwood Fisher's daughter to determine ownership. All numbers are invalid.					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher, Ellwood Fisher's son to determine ownership. There was no answer. Left a message.					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Pamela Campbell, Ellwood Fisher's daughter to determine ownership. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to Pamela Campbell at 5916 Gleneagle Avenue, Port Orchard, WA 98367.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to Stephen Fisher at 2313 NE 191st Street, Lake Forest Park, WA 98155.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to Linda Folks at 25202 Derby Circle, Laguna Hills, CA 92653.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to Nancy Jordan at 3 Twickenham Lane, Hilton Head, SC 29928.					
9/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Stephen Fisher. He informed me that he and his sisters Linda Folks and Pamela Campbell would prefer to participate in the well.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
11/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He informed me that he and his sisters Linda Folks and Pamela Campbell would prefer to participate in the well.					
12/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Stephen Fisher. He informed me that he and his sisters Linda Folks and Pamela Campbell would prefer to participate in the well.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
1/26/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed owner approval form to 3 Twickenham Lane, Hilton Head Island, SC 29928.					
1/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
2/5/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3 Twickenham Lane, Hilton Head Island, SC 29928.					
18	Susan E. Franklin (Uncommitted Working Interest Owner)	250000262000	3018 Pheasant Run Dr 1817	Lafayette	IN	47909
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin. Susan Franklin. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 3018 Pheasant Run Dr 1817, LaFayette, IN 47909.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Susan Franklin. She would prefer to wait and find out more information about participating in the well.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin. There was no answer. Left a message.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin. She would still prefer to wait and find out more information about participating in the well.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin. She would prefer to wait and find out more information about participating in the well.					
2/2/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3018 Pheasant Run Dr 1817, LaFayette, IN 47909.					
18	Scott Franklin (Uncommitted Working Interest Owner)	250000262000	1712 Jasmine St NW	Olympia	WA	98502
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Scott Franklin. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1712 Jasmine St NW, Olympia, WA 98502.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Susan Franklin, Scott Franklin's sister. She informed me that Scott Franklin would prefer to wait and find out more information about participating in the well.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin, Scott Franklin's sister. There was no answer. Left a message.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Susan Franklin, Scott Franklin's sister. She informed me that Scott Franklin would still prefer to wait and find out more information about participating in the well.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Scott Franklin. There was no answer. Left a message.					
2/2/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Scott Franklin. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Scott Franklin. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Scott Franklin. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Scott Franklin. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Scott Franklin. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 1712 Jasmine St NW, Olympia, WA 98502.					

18	The Alleine D. Jordan Trust, 9/27/2001 ATTN: Nancy L. Jordan, Trustee (Uncommitted Working Interest Owner)	250000262000	3 Twickenham Ln	Hilton Head Island	SC	29928
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3 Twickenham Lane, Hilton Head, SC 29928.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
10/26/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter via certified mail to 3 Twickenham Lane, Hilton Head, SC 29928.					
11/4/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received certified receipt signed by Nancy Jordan.					
12/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
9/23/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3 Twickenham Lane, Hilton Head, SC 29928.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Jordan. There was no answer. Left a message.					
18	Nancy J. Hale (Uncommitted Working Interest Owner)	250000262000	820 Baldwin Ave	Elyria	OH	44035
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. She would like to review an assignment.					
9/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 820 Baldwin Avenue, Elyria, OH 44035.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. She said they would prefer to wait and find out more information about participating in the well.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. There was no answer. Left a message.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. She said they would prefer to wait and find out more information about participating in the well.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. She said they would prefer to wait and find out more information about participating in the well.					
12/23/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. She said they would prefer to wait and find out more information about participating in the well.					
1/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. There was no answer. Left a message.					
1/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. She is going to sign the assignment and mail back.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Nancy Hale. There was no answer. Left a message.					
18	Raymond W. Miller (Uncommitted Working Interest Owner)	250000262000	4140 Sequoia Dr	Medina	OH	44256
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller's sister, Nancy Hale. She would like to review an assignment.					
9/1/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 4140 Sequoia Drive, Medina, OH 44256.					
9/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller's sister, Nancy Hale. She said they would prefer to wait and find out more information about participating in the well.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller's sister, Nancy Hale. There was no answer. Left a message.					
11/17/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller's sister, Nancy Hale. She said they would prefer to wait and find out more information about participating in the well.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller's sister, Nancy Hale. She said they would prefer to wait and find out more information about participating in the well.					
1/27/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller's sister, Nancy Hale. She said Raymond will sign and return the assignment.					
9/28/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Raymond Miller. There was no answer. Left a message.					
18	Mike P. Cayley Jr. (Uncommitted Working Interest Owner)	250000262000	2000 Touhy Ave	Elk Grove	IL	60007

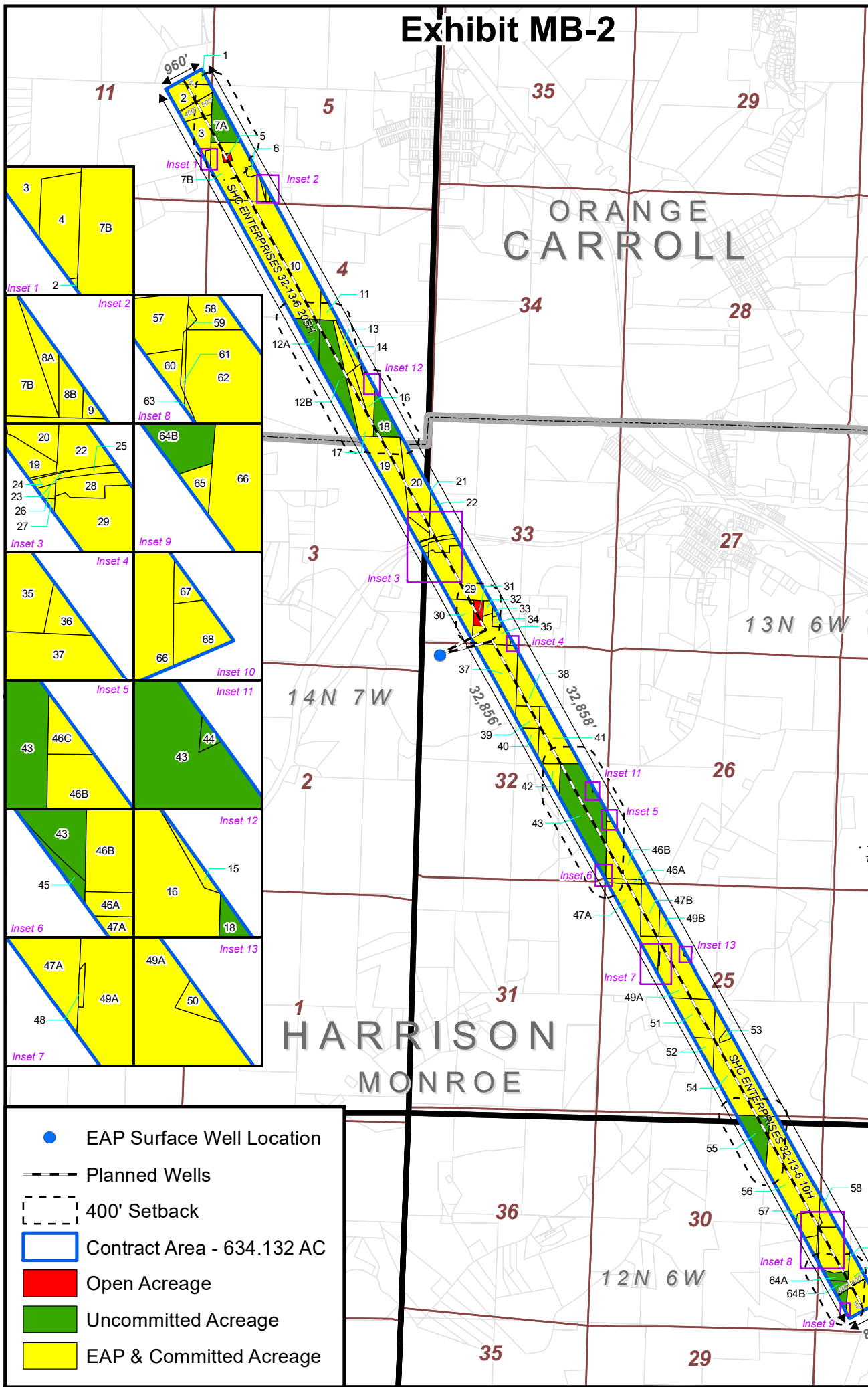
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mike Cayley. All numbers are invalid.					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2000 Touhy Avenue, Elk Grove, IL 60007.					
9/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mike Cayley. He said they would prefer to wait and find out more information about participating in the well.					
11/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mike Cayley. There was no answer. Left a message.					
12/8/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mike Cayley. He said they would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mike Cayley. He said they would prefer to wait and find out more information about participating in the well.					
1/19/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mike Cayley. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mike Cayley. He prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mike Cayley. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Mike Cayley. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 2000 Touhy Avenue, Elk Grove, IL 60007.					
18	Marion S. Nathan (Uncommitted Working Interest Owner)	250000262000	3878 Live Oak Blvd	Del Ray Beach	FL	33445
Date	Comments					
8/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. She would like to review an assignment.					
9/2/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed assignment to 3878 Live Oak Boulevard, Delray Beach, FL 33445.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. There was no answer. Left a message.					
9/21/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. There was no answer. Left a message.					
9/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. There was no answer. Left a message.					
10/5/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. There was no answer. Left a message.					
10/9/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Fisher. She is undecided if she will sign. She will call me back once a decision has been made.					
10/27/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. There was no answer. Left a message.					
12/11/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. There was no answer. Left a message.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. There was no answer. Left a message.					
2/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. There was no answer. Left a message.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marion Nathan There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 3878 Live Oak Boulevard, Delray Beach, FL 33445.					
18	The Unknown Successor Trustee of Eleanor O. Reiss, deceased, Trustee of The Reiss Family Revocable Trust dated 3/5/1993 (Uncommitted Working Interest Owner)	250000262000	7962 Quebec St	West Chester	OH	45241
Date	Comments					
8/24/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 7962 Quebec Street, West Chester, OH 45241.					
9/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edward Reiss, Eleanor's son. He would like to discuss the assignment with his sister, Karen Reiss-Higgins.					
9/22/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edward Reiss, Eleanor's son. He would like to discuss the assignment with his sister, Karen Reiss-Higgins.					
9/25/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edward Reiss. He is going to try to locate the trust documents.					
10/6/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edward Reiss. He cannot locate the trust documents.					
12/7/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edward Reiss. He still cannot locate the trust documents.					
12/14/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Karen Reiss, brother of Edward Reiss. They now would prefer to wait and find out more information about participating in the well.					
12/28/2020	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Karen Reiss, brother of Edward Reiss. They would prefer to wait and find out more information about participating in the well.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edward Reiss. There was no answer. Left a message.					
10/4/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edward Reiss. There was no answer. Left a message.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edward Reiss. There was no answer. Left a message.					
10/18/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Edward Reiss. There was no answer. Left a message.					
10/29/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, mailed offer letter to 7962 Quebec Street, West Chester, OH 45241.					
18	Marta Hotz (Uncommitted Working Interest Owner)	250000262000	308 Tradinghouse Creek St	Georgetown	TX	78633
Date	Comments					

1/21/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, received a call from Marta Hotz, sister of Susan Heffner. She said Susan prefers to go non consent.					
9/24/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marta Hotz, sister of Susan Heffner. She said Susan prefers to go non consent.					
10/11/2021	Dan Williams of Halo Land Management, on behalf of EAP Ohio, LLC, called Marta Hotz, sister of Susan Heffner. She said Susan prefers to go non consent.					
31	Janice A. Shongo (Unleased Mineral Owner)	15-0000306002	146 Charles Ave SE	Warren	OH	44483
Date	Comments					
3/23/2021	EAP Ohio representative, George Hearthway, of DPS Land Services, LP, mailed a contact letter to Ms. Janice Shongo requesting she contact him to discuss leasing her mineral rights in Harrison County, Ohio.					
3/30/2021	Mr. Hearthway visited Ms. Shongo at her home and discussed leasing her mineral rights. Ms. Shongo informed Mr. Hearthway she may be interested in selling the rights, however, she will not do anything until her son returns from South Korea and reviews it. Ms. Shongo's son works for the Department of Defense.					
5/18/2021	Mr. Hearthway researched contact information for Ms. Shongo's family to attempt to locate someone to assist her. Mr. Hearthway called several phone numbers, however, he could not locate a working phone number.					
6/4/2021	Mr. Hearthway researched and located possible relatives for Ms. Shongo. Mr. Hearthway called them on the telephone, however, he did not get any answers and there was not voicemail available to leave a message.					
6/7/2021	Mr. Hearthway mailed a certified letter to Ms. Shongo via USPS requesting she contact him to discuss leasing her mineral rights in Harrison County, Ohio.					
6/12/2021	Mr. Hearthway received the receipt from the certified letter.					
6/17/2021	Mr. Hearthway traveled to Ms. Shongo's home, however, there was no answer at the door. Mr. Hearthway left his business card with a note requesting Ms. Shongo contact him to discuss leasing her mineral rights.					
6/17/2021	Ms. Shongo called Mr. Hearthway. Ms. Shongo informed Mr. Hearthway her son is currently in India and is not authorized to travel due to flight restrictions from the Corona pandemic. Ms. Shongo told Mr. Hearthway she will not discuss leasing or any actions regarding her mineral rights without her son involved. Mr. Hearthway inquired to when her son will be home or how to contact him. Ms. Shongo told him she does not know how to contact him and does not know when he may come back to the US.					
8/25/2021	Mr. Hearthway called Ms. Shongo, but got no answer and no voicemail.					
9/1/2021	Mr. Hearthway called Ms. Shongo, however, there was no answer and no voicemail available.					
10/21/2021	Mr. Hearthway called and spoke with Ms. Shongo on the phone. Ms. Shongo informed Mr. Hearthway her son will be home 12/16/2021, she will not discuss her mineral rights until after that time.					
43	Ascent Resources - Utica, LLC	150000166002	3501 NW 63rd Street	Oklahoma City	OK	73116
44	ATTN: Kade D. Smith	150000166001				
45		150000166000				
64A		150000950001				
64B		150000950001				
Date	Comments					
7/30/2021	Matt Buckles, with EAP Ohio, LLC emailed Blake Jenkinson, a Landman at Ascent Resources - Utica, LLC about including these tracts in a trade, acknowledging that some of the parcels in the unit already are on a trade and that Ascent has agreed to execute a Working Interest Owner Approval Form for those.					
8/10/2021	Matt Buckles e-mailed Mr. Jenkinson and Ascent to inquire about another round of trades to include the remaining acreage they own in the SHC Enterprises development area.					
9/14/2021	Matt Buckles e-mailed Mr. Jenkinson to start another trade to include this acreage.					
10/7/2021	Matt Buckles e-mailed Madeline Skelton, Landman with Ascent, to discuss adding these tracts to a trade.					
11/14/2021	Matt Buckles e-mailed Ascent to discuss adding this acreage to a trade as well as to request that they execute a Working Interest Owner Approval Form.					
55	CNX Gas Company, LLC	150000281000	100 Consol Energy Drive, Suite 400	Canonsburg	PA	15317
ATTN: Rodney Wilson						
Date	Comments					
5/17/2021	Matt Buckles, with EAP Ohio, LLC e-mailed Evan Mungai, Landman at CNX Gas Company, LLC to inquire about the lease covering the Subject Lands that CNX owns an undivided interest in and whether they would be interested in selling, trading, or participating with the lease in a prospective well development.					
5/20/2021	Mr. Mungai emailed Matt Buckles requesting a call to discuss the lease.					
5/21/2021	Matt Buckles, with EAP Ohio, LLC called Mr. Mungai to discuss the lease and an offer from EAP to buy the leasehold from CNX.					
6/16/2021	Matt Buckles, with EAP Ohio, LLC e-mailed Mr. Mungai to counter CNX's prior request to purchase.					
6/18/2021	Mr. Mungai emailed Matt Buckles stating that the offer to purchase was below their valuation and requested that Matt Buckles send a Joint Operating Agreement.					
10/13/2021	Matt Buckles, with EAP Ohio, LLC e-mailed Mr. Mungai to provide an update on the unit development and to indicate our plans to update the unit shapes and send CNX JOAs for these units.					
11/9/2021	Mr. Mungai emailed Matt Buckles about increasing the offer to purchase the leasehold. Matt Buckles emailed back to request that CNX provide an updated valuation.					

Exhibit MB-2

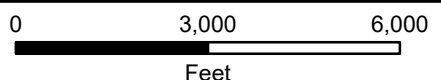
Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	250000124000	3.465
2	250000656000	16.453
3	250000656002	8.510
4	250000612000	0.819
5	250090010000	0.916
6	250000639002	1.260
7A	250000639000	10.370
7B	250000639000	27.434
8A	250001169000	0.614
8B	250001169000	0.536
9	250001170000	0.174
10	250001172000	62.850
11	250000268000	3.645
12A	250000701000	7.309
12B	250000701000	21.558
13	250000194003	5.029
14	250000194004	2.801
15	250000194000	0.155
16	250000194001	7.455
17	250000194002	10.125
18	250000262000	8.704
19	150000141000	26.722
20	150000239000	18.787
21	150000240000	0.038
22	150000355000	7.456
23	150000988005	0.040
24	150000988001	0.130
25	150000756000	1.926
26	150000988006	0.587
27	150000112000	0.234
28	150000988004	3.889
29	150000988004	25.262
30	150000306006	6.213
31	150000306002	2.997
32	150000306004	1.607
33	150000306001	0.486
34	150000306005	1.098
35	150000306000	9.545
36	150000309004	0.172
37	150000124000	19.670
38	150000308000	11.209
39	150000171000	6.178
40	150000172000	3.317
41	150000170000	18.148
42	150000248002	3.998
43	150000186002	36.120
44	150000186001	0.077
45	150000186000	0.140
46A	150000247000	1.762
46B	150000247000	16.152
46C	150000247000	0.356
47A	150000246000	18.070
47B	150000246000	10.537
48	150000960000	0.202
49A	150000104000	24.629
49B	150000104000	3.140
50	150000104001	0.118
51	150000082001	15.652
52	150000082000	4.524
53	150001015000	1.103
54	150000790000	36.327
55	150000281000	10.916
56	150000837000	35.800
57	150000314001	5.987
58	150000193000	3.627
59	150000314002	0.216
60	150000314000	1.919
61	150000950004	0.418
62	150000950000	15.434
63	150000313000	0.156
64A	150000950001	2.412
64B	150000950001	3.786
65	150000951000	0.079
66	150000194000	14.115
67	150000917000	0.099
68	150000787000	0.368

* There are multiple Tract 2 labels. This labeling is intentional and is due to the tract's location in the unit.



- EAP Surface Well Location
- Planned Wells
- 400' Setback
- Contract Area - 634.132 AC
- Open Acreage
- Uncommitted Acreage
- EAP & Committed Acreage

Exhibit MB-2



SHC Enterprises NE HN MON Unit
Orange & Monroe Townships
Carroll & Harrison Co., OH

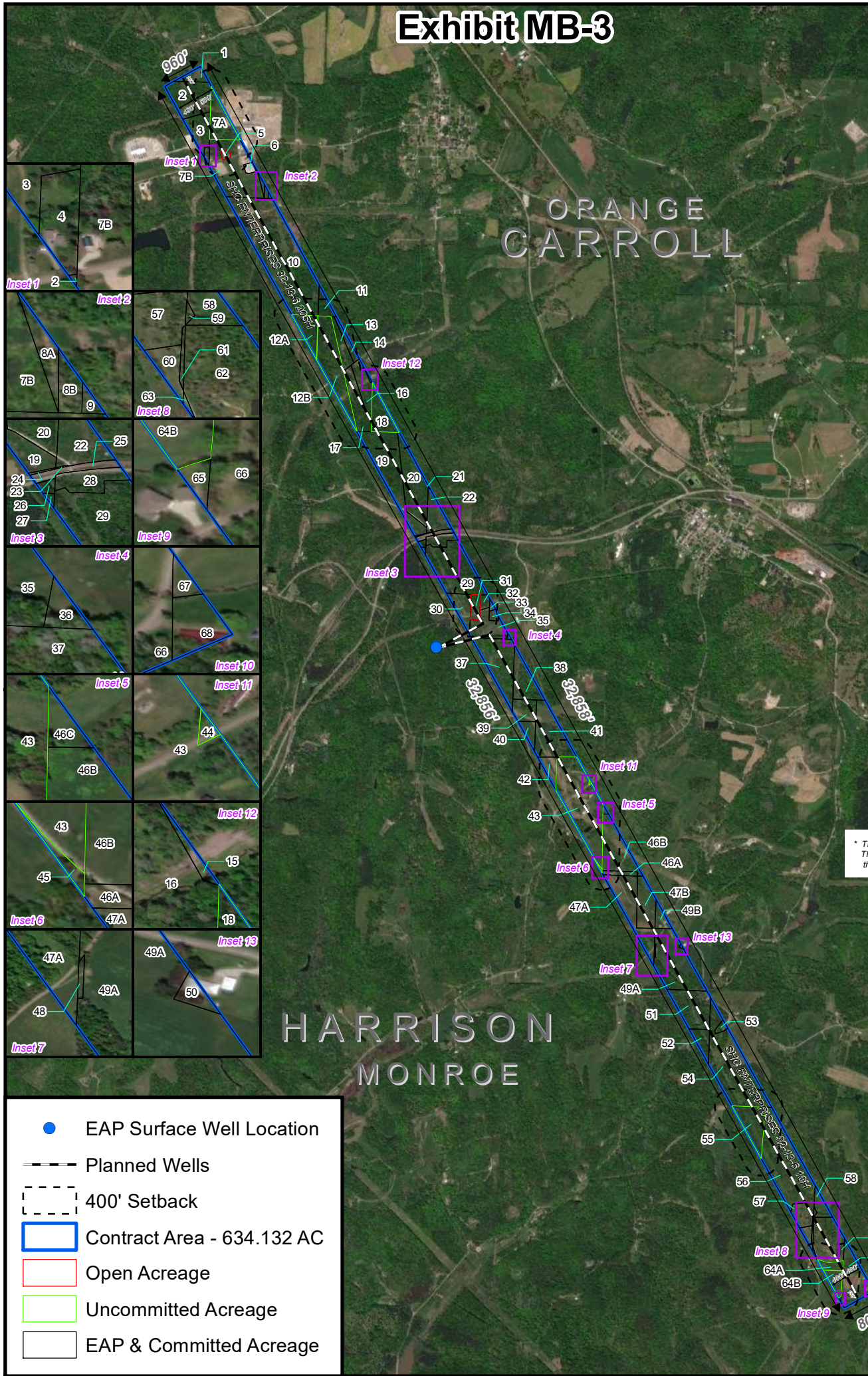
1 inch = 3,000 feet

Revised: 12/13/2021

Projection: NAD 1927 BLM Zone 17N
Path: X:\Working\MXD\Land_Exhibits\SHC_Enterprise_NE\SHC_Enterprises_NE_Exhibit_MB-2.mxd

Exhibit MB-3

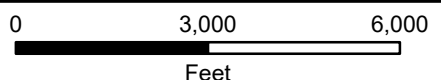
Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	250000124000	3.465
2	250000656000	16.453
3	250000656002	8.510
4	250000612000	0.819
5	250090010000	0.916
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7A	250000639000	10.370
7B	250000639000	27.434
8A	250001169000	0.614
8B	250001169000	0.536
9	250001170000	0.174
10	250001172000	62.850
11	250000268000	3.645
12A	250000701000	7.309
12B	250000701000	21.558
13	250000194003	5.029
14	250000194004	2.801
15	250000194000	0.155
16	250000194001	7.455
17	250000194002	10.125
18	250000262000	8.704
19	150000141000	26.722
20	150000239000	18.787
21	150000240000	0.038
22	150000355000	7.456
23	150000988005	0.040
24	150000988001	0.130
25	150000756000	1.926
26	150000988006	0.587
27	150000112000	0.234
28	150000988004	3.889
29	150000988004	25.262
30	150000306006	6.213
31	150000306002	2.997
32	150000306004	1.607
33	150000306001	0.486
34	150000306005	1.098
35	150000306000	9.545
36	150000306004	0.172
37	150000124000	15.670
38	150000308000	11.209
39	150000171000	6.178
40	150000172000	3.317
41	150000170000	18.148
42	150000248002	3.998
43	150000166002	36.120
44	150000166001	0.077
45	150000166000	0.140
46A	150000247000	1.762
46B	150000247000	16.152
46C	150000247000	0.356
47A	150000246000	18.070
47B	150000246000	10.537
48	150000960000	0.202
49A	150000104000	24.629
49B	150000104000	3.140
50	150000104001	0.118
51	15000082001	15.652
52	15000082000	4.524
53	150001015000	1.103
54	150000790000	36.327
55	150000281000	10.916
56	150000837000	35.800
57	150000314001	5.987
58	150000193000	3.627
59	150000314002	0.216
60	150000314000	1.919
61	150000950004	0.418
62	150000950000	15.434
63	150000313000	0.156
64A	150000950001	2.412
64B	150000950001	3.786
65	150000951000	0.079
66	150000194000	14.115
67	150000917000	0.099
68	150000787000	0.368



* There are multiple Tract 2 labels. This labeling is intentional and is due to the tract's location in the unit.

- EAP Surface Well Location
- Planned Wells
- 400' Setback
- Contract Area - 634.132 AC
- Open Acreage
- Uncommitted Acreage
- EAP & Committed Acreage

Exhibit MB-3



SHC Enterprises NE HN MON Unit
Orange & Monroe Townships
Carroll & Harrison Co., OH

1 inch = 3,000 feet

Revised 12/13/2021

**STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**

In re the Matter of the Application of :
EAP Ohio, LLC for Unit Operation :
: :
SHC Enterprises NE HN MON Unit :

WORKING INTEREST OWNER APPROVAL

EAP Ohio, LLC (“Applicant”) has prepared and/or filed an application asking the Chief of the Division of Oil and Gas Resources Management to issue an order authorizing Applicant to operate the SHC Enterprises NE HN MON Unit, located in Carroll and Harrison Counties, Ohio, and consisting of sixty-eight (68) separate tracts of land covering approximately 634.132 acres, according to the Unit Plan attached thereto (the “Application”).

Applicant is an owner (as that term is defined in Ohio Revised Code § 1509.01(K)) of 55 (fifty-five) tract(s) of land covering approximately 455.704814 acres contained in the SHC Enterprises NE HN MON Unit, or 71.871216% of the lands in the unit, all as more specifically described on attached Exhibit 1.

Additionally, EnerVest Energy Institutional Fund IX, LP (“EnerVest”) is an owner (as that term is defined in Ohio Revised Code § 1509.01(K)) of one (1) tract(s) of land covering approximately 6.597640 acres contained in the SHC Enterprises NE HN MON Unit, or 1.040421% of the lands in the unit, all as more specifically described on attached Exhibit 2.

Moreover, Riverbend Oil & Gas VI-B, L.L.C. (“Riverbend”) is an owner (as that term is defined in Ohio Revised Code § 1509.01(K)) of thirteen (13) tract(s) of land covering approximately 40.102632 acres contained in the SHC Enterprises NE HN MON Unit, or 6.324020% of the lands in the unit, all as more specifically described on attached Exhibit 3.

Pursuant to Ohio Revised Code § 1509.28(A), Applicant hereby approves,¹ and supports the making of, the Application (including without limitation the Unit Plan attached thereto), and further commit its, EnerVest’s and Riverbend’s acreage to the SHC Enterprises NE HN MON Unit.

EAP Ohio, LLC
By: Matt Buckles Senior Landman
Matt Buckles, Senior Landman
Date: 12/12/2021

¹ Applicant, as operator of the proposed unit, is authorized to file this Application on behalf of EnerVest and Riverbend, by virtue of a Joint Operating Agreement with EnerVest and Riverbend’s predecessor, TOTAL E&P USA, Inc.

Exhibit 1

Tract Number	Mineral Owners	Surface Acres in Unit	Tax Map Parcel ID
1	Amanda A. Freshour	3.465	250000124000
2	Arthur J. Lewis	8.2265	250000656000
2	Sue Ann Cooper	8.2265	250000656000
3	Arthur J. Lewis	4.255	250000656002
3	Sue Ann Cooper	4.255	250000656002
4	John P. Karns	0.4095	250000612000
4	Darla J. Karns	0.4095	250000612000
6	Mark A. Loucks	1.26	250000639002
7a*	Mark A. Loucks	10.37	250000639000
7b	Mark A. Loucks	27.434	250000639000
8a	Wildwood Estates, LLC	0.614	250001169000
8b	Wildwood Estates, LLC	0.536	250001169000
9	Wildwood Estates, LLC	0.174	250001170000
10	Wildwood Estates, LLC	62.85	250001172000
11	William H. Ashworth, III	1.215	250000026000
11	Catherine E. Nign	1.215	250000026000
11	Shawn D. Bailey	1.215	250000026000
12a	Gateway Royalty ATTN: Chris Oldham	7.309	250000701000
12b	Gateway Royalty ATTN: Chris Oldham	21.558	250000701000
13	Bruce A. and Annette K. Levensgood	5.029	250000194003
14	Robin E. Ward	2.801	250000194004
15	Bruce A. and Annette K. Levensgood	0.0775	250000194000
15	Nathan B. Levensgood	0.0775	250000194000
16	Robert Emmert, II and Heather Emmert	7.455	250000194001
17	Charles E. Jr. and Robin E. Ward	10.125	250000194002
18*	J. Victoria Henderson Yoder	8.704	250000262000
19	Kenneth E. Fouts	26.722	150000141000
22	Margaret R. McGill	7.456	150000355000
23	Anna Miller Trust UTD, 1/6/2003 ATTN: Anna Miller, Trustee	0.026667	150000988005
23	Joseph E. and Sherri D. Wengerd	0.013333	150000988005
24	Anna Miller Trust UTD, 1/6/2003 ATTN: Anna Miller, Trustee	0.086667	150000988001
24	Joseph E. and Sherri D. Wengerd	0.043333	150000988001
25*	Consolidated Rail Corporation	1.926	150000756000
26	Peggy S. Hilliker, fta Peggy Vincent	0.2935	150000988006
26	William Hilliker	0.2935	150000988006
27	Kamended Technologies, LLC	0.234	150000112000
28	Peggy S. Hilliker, fta Peggy Vincent	1.9445	150000988004
28	William Hilliker	1.9445	150000988004
29	Donald R. and Bettina M. Kendel	25.262	150000121000
30	William J. Titus	6.213	150000306006
32	Terrence E. and Deborah S. Carothers	1.607	150000306004
33	Terrence E. and Deborah S. Carothers	0.486	150000306001
34	George D. and Linda S. Watson	1.098	150000306005
35	George D. and Linda S. Watson	9.545	150000306000
36	Gina M. Calfo	0.172	150000309004
38	Darrell W. and Nancy L. Bereman	11.209	150000308000
41	William H. Host and Carol S. Host	18.148	150000170000
42	Ryan C. Patterson	3.998	150000248002
46a	HNY Farm, LLC ATTN: Jill E. Harer	1.762	150000247000
46b	HNY Farm, LLC ATTN: Jill E. Harer	16.152	150000247000

46c	HNY Farm, LLC ATTN: Jill E. Harer	0.356	150000247000
47a	HNY Farm, LLC ATTN: Jill E. Harer	18.07	150000246000
47b	HNY Farm, LLC ATTN: Jill E. Harer	10.537	150000246000
48	The East Ohio Gas Company ATTN:	0.202	150000960000
49a	HNY Farm, LLC ATTN: Jill E. Harer	24.629	150000104000
49b	HNY Farm, LLC ATTN: Jill E. Harer	3.14	150000104000
50	Roberta C. Raber	0.118	150000104001
51	James B. and Beth E. Monigold	15.652	150000082001
52	Daniel E. and Barbara J. Chew	4.524	150000082000
53	Board of Trustees of Monroe Township ATTN: Tom Ferguson	1.103	150001015000
54	The Willard Family Trust, 9/6/1991 ATTN: Mark R. and Melinda S. Willard, Co-Trustees	36.327	150000790000
56	The Willard Family Trust, 9/6/1991 ATTN: Mark R. and Melinda S. Willard, Co-Trustees	35.8	150000837000
57	Robert C. Thurman	5.987	150000314001
58	The Willard Family Trust, 9/6/1991 ATTN: Mark R. and Melinda S. Willard, Co-Trustees	3.627	150000193000
59	Robert C. Thurman	0.216	150000314002
61	Ellen M. and Robert D. Douglas	0.418	150000950004
62	Ellen M. and Robert D. Douglas	15.434	150000950000
64b	Bounty Minerals, LLC ATTN: Tracie R. Palmer	1.893	150000950001
64b	Ascent Utica Minerals, LLC ATTN: Kade R. Smith	1.082228	150000950001
64b	Cooper Island Investments, LLC ATTN: Preston V. Phillips	0.482715	150000950001
64b	Flatiron Energy Partners, LLC ATTN: Brett L. Austin	0.26502	150000950001
64b	Four HC Utica, LLC ATTN: Preston V. Phillips	0.053572	150000950001
64b*	First Ranger Capital, LLC ATTN: Gary Jack	0.009465	150000950001
65	Ellen M. and Robert D. Douglas	0.079	150000951000
66	The Willard Family Trust, 9/6/1991 ATTN: Mark R. and Melinda S. Willard, Co-Trustees	14.115	150000194000
67	Daniel P. and Sulinda F. Betts	0.099	150000917000
68	Daniel P. and Sulinda F. Betts	0.368	150000787000

End of "Exhibit 1"

Exhibit 2

Tract Number	Mineral Owners	Surface Acres in Unit	Tax Map Parcel ID
3	Arthur J. Lewis	4.255	250000656002
3	Sue Ann Cooper	4.255	250000656002

End of "Exhibit 2"

Exhibit 3

Tract Number	Mineral Owners	Surface Acres in Unit	Tax Map Parcel ID
1	Amanda A. Freshour	3.465	250000124000
46a	HNY Farm, LLC ATTN: Jill E. Harer	1.762	150000247000
46b	HNY Farm, LLC ATTN: Jill E. Harer	16.152	150000247000
46c	HNY Farm, LLC ATTN: Jill E. Harer	0.356	150000247000
47a	HNY Farm, LLC ATTN: Jill E. Harer	18.07	150000246000
47b	HNY Farm, LLC ATTN: Jill E. Harer	10.537	150000246000
48	The East Ohio Gas Company ATTN:	0.202	150000960000
49a	HNY Farm, LLC ATTN: Jill E. Harer	24.629	150000104000
49b	HNY Farm, LLC ATTN: Jill E. Harer	3.14	150000104000
51	James B. and Beth E. Monigold	15.652	150000082001
52	Daniel E. and Barbara J. Chew	4.524	150000082000
54	The Willard Family Trust, 9/6/1991 ATTN: Mark R. and Melinda S. Willard, Co-Trustees	36.327	150000790000
56	The Willard Family Trust, 9/6/1991 ATTN: Mark R. and Melinda S. Willard, Co-Trustees	35.8	150000837000
57	Robert C. Thurman	5.987	150000314001
59	Robert C. Thurman	0.216	150000314002
61	Ellen M. and Robert D. Douglas	0.418	150000950004
62	Ellen M. and Robert D. Douglas	15.434	150000950000

End of "Exhibit 3"

**STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**

In re the Matter of the Application of :
EAP Ohio, LLC for Unit Operation :
:
SHC Enterprises NE HN MON Unit :

WORKING INTEREST OWNER APPROVAL

EAP Ohio, LLC (“Applicant”) has prepared and/or filed an application asking the Chief of the Division of Oil and Gas Resources Management to issue an order authorizing Applicant to operate the SHC Enterprises NE HN MON Unit, located in Carroll and Harrison Counties, Ohio, and consisting of sixty-eight (68) separate tracts of land covering approximately 634.132 acres, according to the Unit Plan attached thereto (the “Application”).

Ascent Resources – Utica, LLC (“Ascent”) is an owner (as that term is defined in Ohio Revised Code § 1509.01(K)) of interests in several tracts of land contained in the SHC Enterprises NE HN MON Unit.

Pursuant to Ohio Revised Code § 1509.28(A), Ascent hereby approves, and supports the making of, the Application (including without limitation the Unit Plan attached thereto), and further commit its acreage to the SHC Enterprises NE HN MON Unit as to eight (8) tract(s) of land covering approximately 50.4543 acres contained in the SHC Enterprises NE HN MON Unit, or 7.956435% of the lands in the Unit, all as more specifically described on attached Exhibit 1, attached hereto. Such approval to the Application, however, shall not be deemed as a formal election from Ascent to participate in the above referenced unit.

Ascent Resources – Utica, LLC

DocuSigned by:
By: Kade R Smith
Kade R. Smith
Attorney-in-Fact

Date: 11/24/2021

Exhibit 1

Tract Number	Mineral Owners	Surface Acres in Unit	Tax Map Parcel ID
20	Bounty Minerals, LLC ATTN: Tracie R. Palmer	18.787000	150000239000
21	Bounty Minerals, LLC ATTN: Tracie R. Palmer	0.038000	150000240000
37	RHDK Investments, LLC ATTN: Keith B. Kimble	19.670000	150000124000
55	Michael L. and Sandra F. Rodriguez	5.458000	150000281000
60	Bounty Minerals, LLC ATTN: Tracie R. Palmer Ascent Utica Minerals, LLC ATTN: Kade R. Smith Cooper Island Investments, LLC ATTN: Preston V. Phillips Flatiron Energy Partners, LLC ATTN: Brett L. Austin Four HC Utica, LLC ATTN: Preston V. Phillips First Ranger Capital, LLC ATTN: Gary Jack	1.919	150000314000
63	Bounty Minerals, LLC ATTN: Tracie R. Palmer Ascent Utica Minerals, LLC ATTN: Kade R. Smith Cooper Island Investments, LLC ATTN: Preston V. Phillips Flatiron Energy Partners, LLC ATTN: Brett L. Austin Four HC Utica, LLC ATTN: Preston V. Phillips First Ranger Capital, LLC ATTN: Gary Jack	0.156	150000313000
64a	Cooper Island Investments, LLC ATTN: Preston V. Phillips Flatiron Energy Partners, LLC ATTN: Brett L. Austin Four HC Utica, LLC ATTN: Preston V. Phillips First Ranger Capital, LLC ATTN: Gary Jack Bounty Minerals, LLC ATTN: Tracie R. Palmer	1.72253	150000950001
64b	Cooper Island Investments, LLC ATTN: Preston V. Phillips Flatiron Energy Partners, LLC ATTN: Brett L. Austin Four HC Utica, LLC ATTN: Preston V. Phillips First Ranger Capital, LLC ATTN: Gary Jack	2.703772	150000950001
	Total:	50.4543	

End of "Exhibit 1"

**STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**

In re the Matter of the Application of :
EAP Ohio, LLC for Unit Operation :
:
SHC Enterprises NE HN MON Unit :

WORKING INTEREST OWNER APPROVAL

EAP Ohio, LLC (“Applicant”) has prepared and/or filed an application asking the Chief of the Division of Oil and Gas Resources Management to issue an order authorizing Applicant to operate the SHC Enterprises NE HN MON Unit, located in Carroll and Harrison Counties, Ohio, and consisting of sixty-eight (68) separate tracts of land covering approximately 634.132 acres, according to the Unit Plan attached thereto (the “Application”).

RHDK Oil & Gas, LLC (“RHDK”) is an owner (as that term is defined in Ohio Revised Code § 1509.01(K)) of six (6) tract(s) of land covering approximately 23.49675 acres contained in the SHC Enterprises NE HN MON Unit, or 3.705341% of the lands in the unit, all as more specifically described on attached Exhibit 1.

Pursuant to Ohio Revised Code § 1509.28(A), RHDK hereby approves, and supports the making of, the Application (including without limitation the Unit Plan attached thereto), and further commit its acreage to the SHC Enterprises NE HN MON Unit. Such approval to the Application, however, shall not be deemed as a formal election from Ascent to participate in the above referenced unit.

RHDK Oil & Gas, LLC

By: 

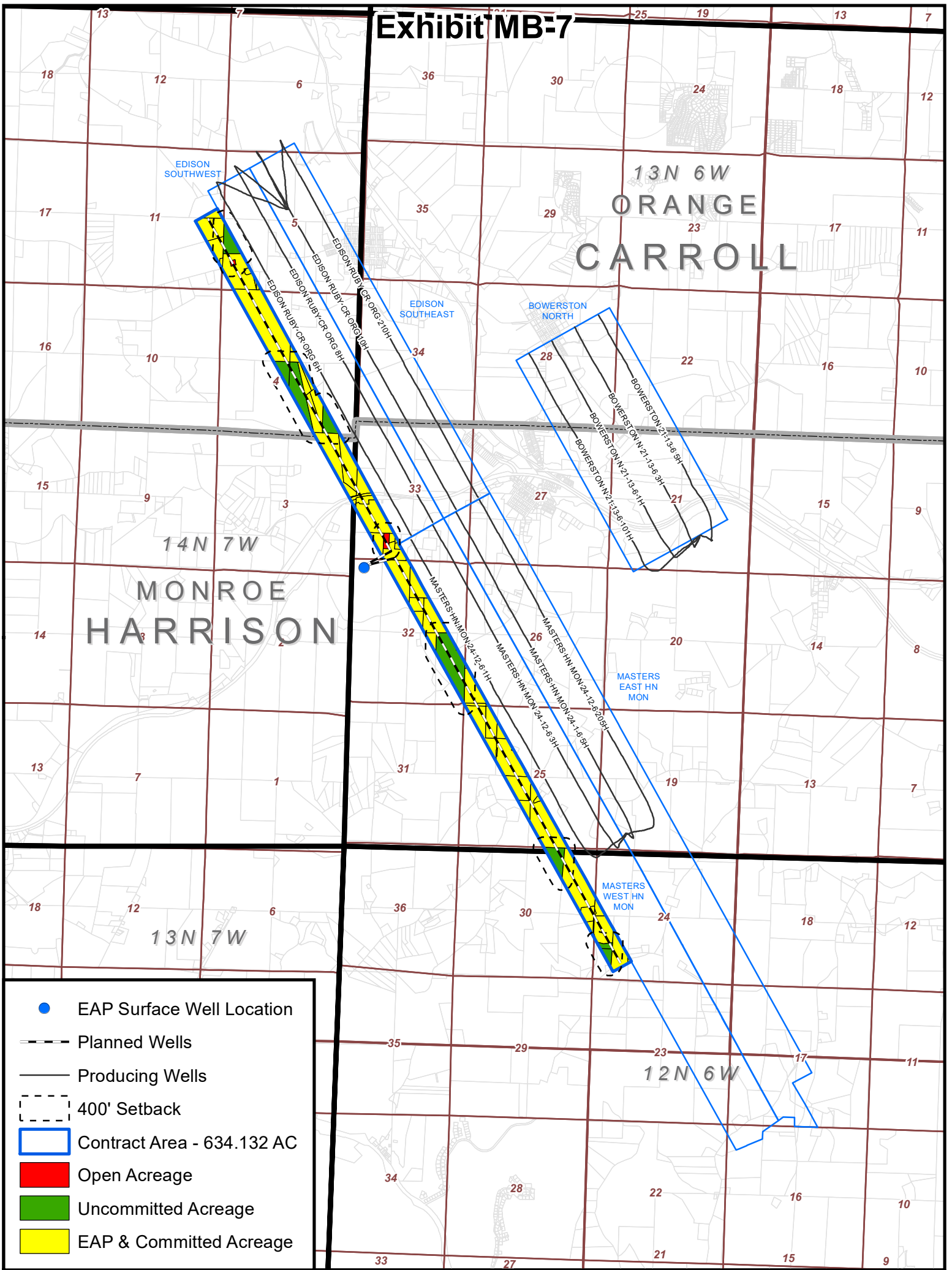
Date: 11/30/2021

Exhibit 1

Tract Number	Mineral Owners	Surface Acres in Unit	Tax Map Parcel ID
37	RHDK Investments, LLC ATTN: Keith B. Kimble	4.9175	150000124000
39	RHDK Investments, LLC ATTN: Keith B. Kimble	6.178000	150000171000
40	RHDK Investments, LLC ATTN: Keith B. Kimble	3.317000	150000172000
43	Ronald and Debra Host Jennifer L. Host Mark D. Host	9.03	150000166002
44	Mark D. Host	0.019250	150000166001
45	Mark D. Host	0.035000	150000166000
	Total:	23.49675	

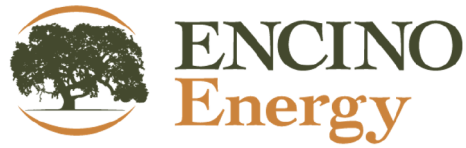
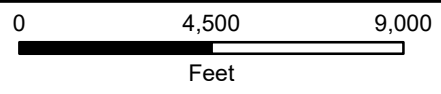
End of "Exhibit 1"

Exhibit MB-7



- EAP Surface Well Location
- Planned Wells
- Producing Wells
- 400' Setback
- Contract Area - 634.132 AC
- Open Acreage
- Uncommitted Acreage
- EAP & Committed Acreage

Exhibit MB-7



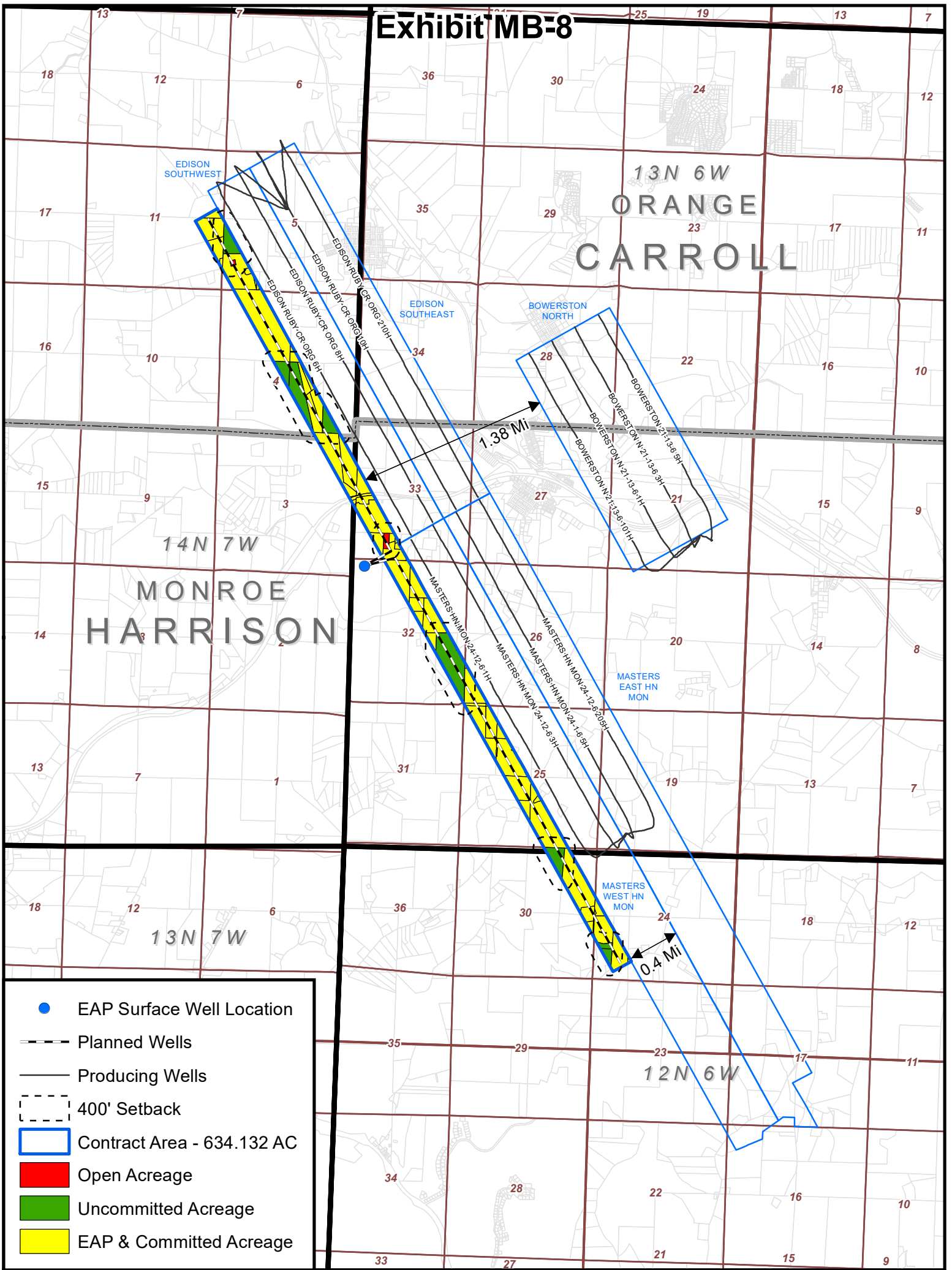
SHC Enterprises NE HN MON Unit
 Orange & Monroe Townships
 Carroll & Harrison Co., OH

1 inch = 4,500 feet

Revised 12/13/21
 Prepared Date: 12/2/2021

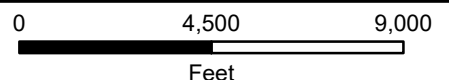
Projection: NAD 1927 BLM Zone 17N
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Exhibit MB-8



- EAP Surface Well Location
- Planned Wells
- Producing Wells
- 400' Setback
- Contract Area - 634.132 AC
- Open Acreage
- Uncommitted Acreage
- EAP & Committed Acreage

Exhibit MB-8



ENCINO
Energy

**SHC Enterprises NE HN MON Unit
Orange & Monroe Townships
Carroll & Harrison Co., OH**

1 inch = 4,500 feet

Revised: 12/13/2021

Projection: NAD 1927 BLM Zone 17N
Path: X:\Working\MXD\land_Exhibits\SHC_Enterprise_NE\SHC_Enterprises_NE_Exhibit_MB-8.mxd

**STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**


In re the Matter of the Application of :
EAP Ohio, LLC :
 :
SHC Enterprises NE HN MON Unit :
 :

AFFIDAVIT OF JOINT OPERATING AGREEMENT

The undersigned, being first duly sworn according to the law, makes this affidavit and deposes and says that:

1. Affiant, Matt Buckles, is competent to testify on the matters contained in this affidavit.
2. Affiant is employed by Encino Energy, LLC as a Senior Landman. Encino Energy, LLC is the parent company of EAP Ohio, LLC ("EAP"), the applicant herein.
3. Affiant has the authority to sign this affidavit on behalf of EAP.
4. Affiant's job responsibilities include, but are not limited to, working directly with Riverbend Oil & Gas VI-B, L.L.C. ("Riverbend") and EnerVest Energy Institutional Fund IX, LP ("EnerVest").
5. EAP has entered into a Joint Operating Agreement with Riverbend's predecessor, TOTAL E&P USA, Inc., and EnerVest which allows EAP to develop certain geographical areas within the State of Ohio on behalf of Riverbend, EnerVest, and OWS. The proposed SHC Enterprises NE HN MON Unit is located within the geographical areas subject to the Joint Operating Agreement.

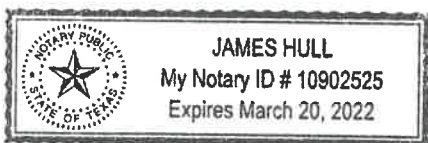
FURTHER AFFIANT SAYETH NAUGHT.


Matt Buckles, Senior Landman

JURAT CERTIFICATE

STATE OF TEXAS)
) ss:
COUNTY OF HARRIS)

Sworn to and subscribed before me this _____ day of December, 2021, by Matt Buckles. This is a jurat certificate; an oath or affirmation was administered to the signer with regard to this notarial act.




Notary Public

Printed Name: James Hull

My Commission Expires: 3/20/2022

**STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**

In re the Matter of the Application of :
EAP Ohio, LLC for Unit Operation :
 :
 :
 :
 :
SHC Enterprises NE HN MON Unit :

DUE DILIGENCE AFFIDAVIT

I, Matt Buckles, being first duly sworn and cautioned, affirm and state as follows:

1. Affiant is competent to testify on the matters contained in this affidavit.
2. Affiant is employed by Encino Energy, LLC as a Landman. Encino Energy, LLC is the parent company of EAP Ohio, LLC (“EAP”), the applicant herein. Affiant’s day-to-day responsibilities include assisting EAP with its oil and gas development program in eastern Ohio.
3. Affiant has the authority to sign this affidavit on behalf of EAP.
4. Pursuant to Ohio Revised Code § 1509.28, EAP is filing an application with the Chief of the Division of Oil and Gas Resources Management (“DOGRM”) requesting an order authorizing EAP to operate the Unitized Formation and applicable land area, identified as the SHC Enterprises NE HN MON Unit (“Application”), according to the Unit Plan attached thereto (as those terms are used and defined therein). The SHC Enterprises NE HN MON Unit is located in Carroll and Harrison Counties, Ohio, and consists of sixty-eight (68) separate tracts of land covering approximately 634.132 acres.
5. As a function of Affiant’s job duties, Affiant, or persons under Affiant’s direction or supervision, has personal knowledge of the matters set forth in this affidavit. Further, Affiant, or persons under Affiant’s direction or supervision, has reviewed all documents which reflect EAP’s efforts to identify and locate mineral interest owners within the proposed unit.
6. Affiant attests that EAP exercised reasonable due diligence to identify all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing its Application with DOGRM. These efforts included performing title work, reviewing court records, reviewing marriage records, birth records, and death records, searching county auditor tax records, searching records maintained by the United States Postal Service, and utilizing electronic resources. Affiant further attests that where it was not reasonably possible or practicable to identify all of mineral interest owners’ identities or addresses, EAP will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.
7. Affiant further attests that, to the best of its knowledge and belief, the names and addresses of mineral interest owners it provided to DOGRM were accurate at the time Affiant filed its Application with DOGRM.
8. Affiant understands that the DOGRM is relying on the statements and representations contained in this affidavit to verify that EAP has acted using ordinary standards of due diligence to identify and locate mineral interest owners for tracts contained within the proposed unit. Further, EAP understands DOGRM expects EAP to provide to DOGRM updated mineral interest owners information, if any, as soon as is practicable, and understands that updated information may result in a new or rescheduled unitization hearing.
9. Nothing in this affidavit shall constitute a waiver of right in law or equity by the DOGRM or EAP.

10. Affiant states that the above statements are true and accurate to the best of Affiant's knowledge and belief.

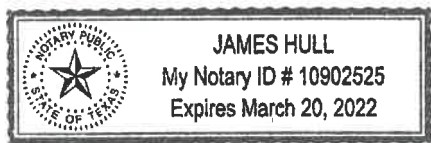
FURTHER AFFIANT SAYETH NAUGHT.

Matt Buckles
Matt Buckles, Landman

JURAT CERTIFICATE

STATE OF TEXAS)
) ss:
COUNTY OF HARRIS)

Sworn to and subscribed before me this 3rd day of December, 2021, by Matt Buckles. This is a jurat certificate; an oath or affirmation was administered to the signer with regard to this notarial act.



James Hull
Notary Public

Printed Name: James Hull

My Commission Expires: 3/20/2022