STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of	:	
Gulfport Appalachia, LLC, for	:	
Unit Operation	:	Application Date: May 13, 2022
	:	Supplement Date: May 17, 2022
Whiskey Run 2 Unit	:	Supplement Date: May 18, 2022

APPLICATION OF GULFPORT APPALACHIA, LLC
FOR UNIT OPERATION

Jenae Allert (0097503)
Member - Attorney
The Title Law Group, PLLC
jallert@thetitlelawgroup.com
525 Central Park Drive, Suite 302
Oklahoma City, OK 73105

Attorney for Applicant

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Unit Operation	:	Application Date: May 13, 2022
	:	
Whiskey Run 2 Unit	:	

APPLICATION

Pursuant to Ohio Revised Code Section 1509.28, Gulfport Appalachia, LLC ("Gulfport"), hereby respectfully requests the Chief of the Ohio Department of Natural Resources' Division of Oil and Gas Resources Management ("Division") to issue an order authorizing Gulfport to operate the Unitized Formation and applicable land area in Belmont County, Ohio (hereinafter, the "Whiskey Run 2 Unit") as a unit according to the Unit Plan attached hereto and as more fully described herein. Gulfport makes this request for the purpose of substantially increasing the ultimate recovery of oil and natural gas, including related liquids, from the Unitized Formation, and to protect the correlative rights of unit owners, consistent with the public policy of Ohio to conserve and develop the state's natural resources and prevent waste.

I.
APPLICANT INFORMATION

Gulfport is a corporation organized under the laws of the State of Delaware. Gulfport has its principal office in Oklahoma City, Oklahoma and is registered in good standing as an "owner" with the Division.

Gulfport designates to receive service, and respectfully requests that all orders, correspondence, pleadings and documents from the Division and other persons concerning this filing be served upon, the following:

Jenae Allert
Member – Attorney
The Title Law Group, PLLC
jallert@thetitlelawgroup.com
Ph. 405-608-1900
525 Central Park Drive, Ste 302
Oklahoma City, OK 73105

Chase Thompson
Director of Land
Gulfport Appalachia, LLC
cthompson@gulfportenergy.com
Ph. 405-252-4772
3001Quail Springs Parkway
Oklahoma City, OK 73134

For questions regarding Owner Relations, please contact ownerrelationsgpor@lislv.com or go to gulfportenergy.com/royalty-owners.

II.
PROJECT DESCRIPTION

The Whiskey Run 2 Unit is located in Belmont County, Ohio, and consists of seven hundred and sixty-eight (768) separate tracts of land. See Exhibit A-1 thru A-6 of the Unit Operating Agreement (showing the plat and tract participations, respectively). The total land area in the Whiskey Run 2 Unit is approximately 1071.854 surveyed acres. Gulfport has the right to drill on and produce from approximately 797 acres of the proposed unit through its leasehold interest and working interest approval rights committed to the Whiskey Run 2 Unit by Gulfport and Ascent Resources - Utica, LLC – approximately seventy-four percent (74%) of the unit area, which is greater than the sixty-five percent (65%) threshold required by Ohio Revised Code § 1509.28.[1] As more specifically described herein, Gulfport seeks authority to drill and complete one horizontal well(s) in the Unitized Formation from a single well pad to efficiently test, develop, and operate the Unitized Formation for oil, natural gas, and related liquids production.

Gulfport's plan for unit operations (the "Unit Plan") is attached to this Application and consists of the Unit Agreement, attached as Exhibit 1; and the Unit Operating Agreement, attached as Exhibit 2. Among other things, the Unit Plan allocates unit production and expenses based upon each tract's surface acreage participation in the unit; includes a carry provision for those unit participants unable to meet their financial obligations, the amount of which is based upon the risks of and costs related to the project; and conforms to industry standards for the drilling and operating of horizontal wells generally used by the Applicant with other interest owners.

III.
TESTIMONY

The following pre-filed testimony has been attached to the Application supporting the Whiskey Run 2 Unit's formation: (i) testimony from a Geologist establishing that the Unitized Formation is part of a pool and supporting the Unit Plan's recommended allocation of unit production and expenses on a surface acreage basis;[2] (ii) testimony from a Reservoir Engineer establishing that unitization is reasonably necessary to increase substantially the recovery of oil and gas, and that the value of the estimated additional resource recovery from unit operations

[1] See Prepared Direct Testimony of Cody Mixon at 2-3, attached as Exhibit 5.
[2] See Prepared Direct Testimony of Steve Bridges, attached as Exhibit 3.

exceeds its additional costs;[3] and (iii) testimony from an operational Landman with firsthand knowledge of Gulfport's Ohio development who describes the project generally, the Unit Plan, efforts to lease unleased owners, and the approvals received for unit development.[4]

IV.
THE CHIEF SHOULD GRANT THIS APPLICATION

A. Legal Standard

Ohio Revised Code § 1509.28 requires the Chief of the Division to issue an order providing for the unit operation of a pool – or a part thereof – if it is reasonably necessary to increase substantially the ultimate recovery of oil and gas, and the value of the estimated additional resource recovery from the unit's operations exceeds its additional costs. See Ohio Rev. Code § 1509.28(A).

The Chief's order must be on terms and conditions that are just and reasonable and prescribe a plan for unit operations that includes the following:

> (1) a description of the unit area;
>
> (2) a statement of the nature of the contemplated operations;
>
> (3) an allocation of production from the unit area not used in unit operations, or otherwise lost, to the separately owned tracts;
>
> (4) a provision addressing credits and charges to be made for the investment in wells, tanks, pumps, and other equipment contributed to unit operations by owners in the unit;
>
> (5) a provision addressing how unit operation expenses shall be determined and charged to the separately owned tracts in the unit, and how they will be paid;
>
> (6) a provision, if necessary, for carrying someone unable to meet their financial obligations in connection with the unit;
>
> (7) a provision for the supervision and conduct of unit operations in which each person has a vote with a value corresponding to the percentage of unit operations expenses chargeable against that person's interest;
>
> (8) the time when operations shall commence and the manner in which, and circumstances under which, unit operations will terminate; and
>
> (9) such other provisions appropriate for engaging in unit operation and for the protection or adjustment of correlative rights.

See Ohio Rev. Code § 1509.28(A). The Chief's order becomes effective once approved in writing by those working-interest owners who will be responsible for paying at least sixty-five percent of the costs of the unit's operations and by royalty and unleased fee-owners of sixty-five

[3] See Prepared Direct Testimony of Linden Bailey, attached as Exhibit 4.
[4] See Prepared Direct Testimony of Cody Mixon, attached as Exhibit 5.

percent of the unit's acreage. Once effective, production that is "allocated to a separately owned tract shall be deemed, for all purposes, to have been actually produced from such tract, and all operations *** [conducted] upon any portion of the unit area shall be deemed for all purposes the conduct of such operations and production from any lease or contract for lands any portion of which is included in the unit area." Ohio Rev. Code § 1509.28.

B. Gulfport's Application Meets this Standard

i. *The Unitized Formation is Part of a Pool*

The "Unitized Formation" consists of the subsurface portion of the Unit Area (i.e., the lands shown on Exhibit A-1 and identified in Exhibit A-2 thru A-6 to the Unit Operating Agreement) at a depth located from the top of the Utica Shale to the top of the Trenton Limestone formation, and frequently referred to as the Utica/Point Pleasant formation. The evidence presented in this Application establishes that the Unitized Formation is part of a pool and thus an appropriate subject of unit operation under Ohio Rev. Code § 1509.28.[5] Additionally, that evidence establishes that the Unitized Formation is likely to be reasonably uniformly distributed throughout the Unit Area – and thus that it is reasonable for the Unit Plan to allocate unit production and expenses to separately owned tracts on a surface acreage basis.[6]

ii. *Unit Operations Are Reasonably Necessary to Increase Substantially the Ultimate Recovery of Oil and Gas*

The evidence presented in this Application establishes that unit operations are reasonably necessary to increase substantially the ultimate recovery of oil and gas from the lands making up the Whiskey Run 2 Unit. The Unit Plan contemplates the potential drilling of approximately one (1) horizontal well(s) from a single well pad, with a lateral length of approximately 19,870 feet and with the potential for additional unit wells in the event they are necessary to fully recover the resource.[7] Gulfport estimates that the ultimate recovery from this unit development could be as much as 56.7 billion cubic feet (Bcf) of natural gas from the Unitized Formation.[8] Absent unit development, that recovery would be substantially less: First, the evidence shows that it is unlikely that vertical development of the unit would ever take place because it is likely to be uneconomic – resulting in potentially no resource recovery from the Unitized Formation.[9]

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[5] A "pool" is defined under Ohio law as "an underground reservoir containing a common accumulation of oil or gas, or both, but does not include a gas storage reservoir." Ohio Rev. Code § 1509.01(E). See also Exhibit 3 at 2-3.
[6] Exhibit 3 at 3-5.
[7] See, e.g., Exhibit 5 at 4-5.
[8] See, e.g., Exhibit 4 at 3-6. We emphasize that these are only estimates, and like the rest of the estimates set forth in this Application, they should be treated as simply estimates based upon the best information available at the time.
[9] *Id.* at 4-6.

Second, simply relying on shorter horizontal laterals to develop the Unitized Formation underlying the Whiskey Run 2 Unit would be uneconomical. Oil and gas recovery from horizontal drilling methods is directly related to the length of the lateral – limit a lateral's length and you limit its ultimate recovery. Here, in absence of unit operations being granted, the unleased and uncommitted tracts would prevent the development of all wells in the unit area and lead to stranding the corresponding reserves.[10]

The evidence thus shows that the contemplated unit operations are reasonably necessary to allow for, much less increase substantially, the recovery of oil and gas from the Unitized Formation.[11]

iii. *The Value of Additional Recovery Exceeds Its Additional Costs*

As set forth in Linden Bailey's testimony, Gulfport estimates the difference in net present value between the two scenarios (i.e., the difference between EUR in the "Unitized Scenario" and EUR in the "Non-Unitized Scenario" referred to in Exhibit 5) is approximately $49,163 million[12] at a net present value discounted at 10% per annum; or $102,418[13] million at an undiscounted net cash flow. See Exhibit 5, showing for each proposed well the estimated value of the well's production and the estimated drilling and operating costs (incorporated here as if fully written herein). In particular, it shows that the capital/drilling costs will average $19,563[14] million per well. Incorporated into this analysis are both fixed and variable operating cost estimates estimated to be realized to maintain production for the life of the well.[15] Further, when assuming a $3.96 per Mcf gas price[16] the undiscounted gross revenue for the Whiskey Run 2 Unit is $224.53 million. Thus, the evidence establishes that the value of the estimated recovery exceeds the estimated additional costs incident to conducting unit operations.

iv. *The Unit Plan Meets the Requirements of Ohio Revised Code § 1509.28*

The Unit Plan proposed by Gulfport meets the requirements set forth in Ohio Revised Code § 1509.28. The unit area is described in the Unit Agreement at Article 1, as well as on Exhibit A-1 thru A-6 to the Unit Operating Agreement. The nature of the contemplated unit

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[10] *Id.* at 4-6.
[11] *Id.* at 5-7.
[12] *Id.* at 5-7.
[13] *Id.* at 5-7.
[14] *Id.* at 5-7
[15] *Id.* at 5-7.
[16] *Id.* at 6. This estimate includes all revenue and expenses (capital and operating) at a flat price assumption of $3.96/Mcf gas price.

operations can be found generally in the Unit Agreement at Article 3, with greater specificity throughout the Unit Agreement and Unit Operating Agreement.[17] Unit production and unit expenses are allocated on a surface acreage basis as set forth in the Unit Agreement at Articles 3 through 5 (generally), except where otherwise allocated by the Unit Operating Agreement.[18] Payment of unit expenses is addressed generally in Article 3 of the Unit Agreement.[19] No provision for credits and charges related to contributions made by owners in the unit area regarding wells, tanks, pumps and other equipment for unit operations are addressed in the Unit Operating Agreement because none are contemplated.[20] The Unit Plan provides for various carries in the event a participant is unable to meet its financial obligations related to the unit – see, e.g., Article VI of the Unit Operating Agreement.[21] Voting provisions related to the supervision and conduct of unit operations are set forth in Article XV of the Unit Operating Agreement, with each person having a vote that has a value corresponding to the percentage of unit expenses chargeable against that person's interest.[22] Commencement and termination of operations are addressed in Articles 11 and 12 of the Unit Agreement.

V.
APPROVALS

As of the filing of this Application, the Unit Plan has been agreed to or approved by approximately seventy-four percent (74%) of Working Interest Owners. See Exhibit 5 at 2-4, and Exhibit 6. Said approval exceeds the statutory minimum requirements set forth in Ohio Revised Code § 1509.28.

VI.
HEARING

Ohio Revised Code § 1509.28 requires the Chief to hold a hearing to consider this Application, when requested by sixty-five percent (65%) of the owners of the land area underlying the proposed unit. Ohio Rev. Code § 1509.28(A). That threshold level is met here. Accordingly, Gulfport respectfully requests that the Division schedule a hearing for the earliest available date once this Application is deemed complete and accurate.

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[17] See also, e.g., Exhibit 5 at 6-10.
[18] *Id*. at 7-10.
[19] *Id*.
[20] *Id*. at 10.
[21] *Id*. at 10-13.
[22] *Id*. at 11-13.

VII.
CONCLUSION

Ohio Revised Code § 1509.28 requires the Chief of the Division to issue an order for the unit operation of a pool – or a part thereof – if it is reasonably necessary to increase substantially the recovery of oil and gas, and the value of the estimated additional recovery from the unit's operations exceeds its additional costs. Gulfport respectfully submits that the Application meets this standard, and that the terms and conditions of the Unit Plan are just and reasonable and satisfy the requirements of Ohio Revised Code § 1509.28(B). Gulfport therefore asks the Chief to issue an order authorizing Gulfport to operate the Whiskey Run 2 Unit according to the Unit Plan attached hereto.

Respectfully submitted,

Jenae Allert
Digitally signed by Jenae Allert
Date: 2022.05.18 16:51:36 -05'00'

Jenae Allert (0097503)
Member – Attorney
The Title Law Group, PLLC
jallert@thetitlelawgroup.com
Ph. 405-608-1900
525 Central Park Drive, Ste 302
Oklahoma City, OK 73105

Attorney for Applicant

UNIT AGREEMENT
THE WHISKEY RUN 2 UNIT
PEASE AND PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

THIS AGREEMENT, entered into as of this 13th day of May, 2022, by the parties subscribing, ratifying, approving, consenting to, or bound to the original of this instrument, a counterpart thereof, or other instrument agreeing to become a party hereto; and by those parties participating as a result of an order issued by the Division of Oil and Gas Resources Management ("Division") pursuant to Ohio Revised Code Section 1509.28.

W I T N E S S E T H:

WHEREAS, in the interest of the public welfare and to promote conservation and increase the ultimate recovery of oil, natural gas, and other substances from the Whiskey Run 2 Unit, in Pease and Pultney Townships, Belmont County, Ohio, and to avoid waste and protect the correlative rights of the owners of interests therein, it is deemed necessary and desirable to enter into and approve this Agreement to create and establish a unit comprising the Unit Area under the applicable laws of the State of Ohio to unitize the Oil and Gas Rights in and to the Unitized Formation in order to conduct Unit Operations as herein provided; and,

WHEREAS, this Agreement generally maintains a 1/8th royalty (12.5%) and allocates responsibility for the supervision and conduct of Unit Operations, and responsibility for the payment of Unit Expenses, to Working Interest Owners based upon each owner's pro rata interest in the unit acreage;

NOW THEREFORE, in consideration of the premises and of the mutual agreements herein contained, it is agreed and approved as follows:

ARTICLE 1: DEFINITIONS

As used in this Agreement:

Effective Date is the time and date this Agreement becomes effective as provided in Article 11.

Oil and Gas Rights are the rights to investigate, explore, prospect, drill, develop, market, transport, and operate within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof, including without limitation the conducting of exploration, geologic and/or geophysical surveys by seismograph, core test, gravity and/or magnetic methods, the injecting of gas, water, air or other fluids into the Unitized Formation, the installation, operation and maintenance of monitoring facilities, the laying of pipelines, building of roads, tanks, power stations, telephone lines, and/or other structures.

Person is any individual, corporation, partnership, association, receiver, trustee, curator, executor, administrator, guardian, fiduciary, or other representative of any kind, any department, agency, or instrumentality of the state, or any governmental subdivision thereof, or any other entity capable of holding an interest in the Unitized Substances or Unitized Formation.

Royalty Interest means a right to or interest in any portion of the Unitized Substances or proceeds from the sale thereof other than a Working Interest.

Royalty Owner is a Person who owns a Royalty Interest.

Tract means the land identified by a tract number in Exhibit A-2 thru A-6 to the Unit Operating Agreement.

Tract Participation means the fractional interest shown on Exhibit A-2 thru A-6 to the Unit Operating Agreement for allocating Unitized Substances to a Tract.

Non-Consenting Working Interest Owner is a Working Interest Owner, other than an unleased mineral owner, who has not agreed to, ratified or otherwise approved this Plan. Non-Consenting Working Interest Owners are likely, but not necessarily, to have obtained their interest by lease.

Unit Area means the lands shown on the plat attached as Exhibit A-1 and identified on Exhibit A-2 thru A-6 to the Unit Operating Agreement, including also areas to which this Agreement may be extended as herein provided.

Unit Equipment means all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the unit account for use in Unit Operations.

Unit Expense means all cost, expense, investment and indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations, but shall not include post-production costs attributable to Royalty Owner interests.

Unitized Formation means the subsurface portion of the Unit Area located from the top of the Utica Shale (at an approximate depth of 9,515 feet) to the top of the Trenton Limestone formation (at an approximate depth of 10,228 feet).

Unit Operating Agreement means the modified A.A.P.L. Form 610-1982 Model Form Operating Agreement, dated May 12, 2022, for the Whiskey Run 2 Unit, which is attached hereto. Such Unit Operating Agreement contains provisions for credits and charges among Working Interest Owners for their respective investments in, and expenses for, Unit Operations, including a provision, if necessary, for carrying any Person unable or electing not to participate in Unit Operations. In addition, the Unit Operating Agreement also contains provisions relating to the supervision and conduct of Unit Operations and the manner in which Working Interest Owners may vote. The Unit Operating Agreement is hereby confirmed and by reference made a part of this Agreement. In the event of a conflict between such agreements, the terms of the Unit Operating Agreement shall govern.

Unit Operations are all operations conducted pursuant to this Agreement and the Unit Operating Agreement.

Unit Operator is the Person designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations.

Unit Participation is the sum of the interests obtained by multiplying the Working Interest of a Working Interest Owner in each Tract by the Tract Participation of such Tract.

Unitized Substances are all oil, gas, gaseous substances, sulfur, condensate, distillate, and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation.

Working Interest means an interest in Unitized Substances in the Unit Area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise, a portion of the Unit Expense; however, Oil and Gas Rights that are free of a lease or other instrument creating a Working Interest shall be regarded as a Working Interest to the extent of 7/8ths (87.5%) thereof and a Royalty Interest to the extent of the remaining 1/8th (12.5%). A Royalty Interest created out of a Working Interest subsequent to the participation of, subscription to, ratification of, approval by, or consent to this Agreement by the owner of such Working Interest shall continue to be subject to such Working Interest burdens and obligations that are stated in this Agreement and the Unit Operating Agreement.

Working Interest Owner is a Person who owns a Working Interest.

ARTICLE 2: CREATION AND EFFECT OF UNIT

Oil and Gas Rights Unitized. All Royalty Interests and Working Interests in Oil and Gas Rights in and to the lands identified on Exhibits A-1 thru A-6 to the Unit Operating Agreement are hereby unitized insofar as, and only insofar as, the respective Oil and Gas Rights pertain to the Unitized Formation, so that Unit Operations may be conducted with respect to the Unitized Formation as if the Unit Area had been included in a single lease executed by all Royalty Owners, as lessors, in favor of all Working Interest Owners, as lessees, and as if the lease contained all of the provisions of this Agreement.

Personal Property Excepted. All lease and well equipment, materials, and other facilities heretofore or hereafter placed by any of the Working Interest Owners on the lands covered hereby shall be deemed to be and shall remain personal property belonging to, and may be removed by, Working Interest Owners with the prior consent of Unit Operator. The rights and interests therein, as among Working Interest Owners, are set forth in the Unit Operating Agreement.

Operations. If an order is issued granting Unit Operator the authority to conduct Unit Operations, the operations conducted pursuant to the order of the chief shall constitute a fulfillment of all the express or implied obligations of each lease or contract covering lands in the unit area to the extent of that compliance with such obligations cannot be had because of the order of the chief

Continuation of Leases and Term Interests. Unit Operations conducted upon any part of the Unit Area or production of Unitized Substances from any part of the Unitized Formation, except for the purpose of determining payments to Royalty Owners, shall be considered as operations upon or production from each portion of each Tract, and such production or operations shall continue in effect each lease or term, mineral or Royalty Interest, as to all Tracts and formations covered or affected by this Unit Agreement just as if such Unit Operations had been conducted and a well had been drilled on and was producing from each portion of each Tract. It is agreed that each lease shall remain in full force and effect from the date of execution hereof until the Effective Date, and thereafter in accordance with its terms and this Agreement.

Titles Unaffected by Unitization. Nothing herein shall be construed to result in any transfer of title to Oil and Gas Rights by any Person to any other Person or to Unit Operator.

Pre-existing Conditions in Unit Area. Working Interest Owners shall not be liable for or assume any obligation with respect to (i) the restoration or remediation of any condition associated with the Unit Area that existed prior to the Effective Date of this Agreement, or (ii) the removal and/or plugging and abandonment of any wellbore, equipment, fixtures, facilities or other property located in, on or under the Unit Area prior to the Effective Date of this Agreement. Working Interest Owners reserve the right to elect, but shall not have the obligation, to use for injection and/or operational purposes any nonproducing or abandoned wells or dry holes, and any other wells completed in the Unitized Formation.

ARTICLE 3: UNIT OPERATIONS

Unit Operator. Unit Operator shall have the exclusive right to conduct Unit Operations, which shall conform to the provisions of this Agreement and the Unit Operating Agreement.

Unit Expenses. Except as otherwise provided in the Unit Operating Agreement, Unit Expenses shall be allocated to each Tract in the proportion that the surface acres of each Tract bears to the surface acres of the Unit Area, and shall be paid by the respective Working Interest Owners. Oil and Gas Rights that are free of a lease or other instrument creating a Working Interest shall be regarded as a Working Interest to the extent of 7/8ths (87.5%) thereof and a Royalty Interest to the extent of the remaining 1/8th (12.5%) thereof.

ARTICLE 4: TRACT PARTICIPATIONS

Tract Participations. The Tract Participation of each Tract is identified in Exhibit A-2 thru A-6 to the Unit Operating Agreement and shall be determined solely upon an acreage basis as the proportion that the Tract surface acreage bears to the total surface acreage of the Unit Area. The Tract Participation of each Tract has been calculated as follows: SURFACE ACRES IN EACH TRACT DIVIDED BY THE TOTAL SURFACE ACRES WITHIN THE UNIT AREA. The Tract Participations as shown in Exhibit A-2 thru A-6 to the Unit Operating Agreement are accepted and approved as being fair and equitable.

ARTICLE 5: ALLOCATION OF UNITIZED SUBSTANCES

Allocation of Unitized Substances. All Unitized Substances produced and saved shall be allocated to the several Tracts in accordance with the respective Tract Participations effective during the period that the Unitized Substances were produced. The amount of Unitized Substances allocated to each Tract, regardless of whether the amount is more or less than the actual production of Unitized Substances from the well or wells, if any, on such Tract, shall be deemed for all purposes to have been produced from such Tract.

Distribution Within Tracts. The Unitized Substances allocated to each Tract or portion thereof shall be distributed among, or accounted for to, the Persons entitled to share in the production from such Tract or portion thereof in the same manner, in the same proportions, and upon the same conditions as they would have participated and shared in the production from such Tract, or in the proceeds thereof, had this Agreement not been entered into, and with the same legal effect. If any Oil and Gas Rights in a Tract hereafter become divided and owned in severalty as to different parts of the Tract, the owners of the divided interests, in the absence of an agreement providing for a different division, shall share in the Unitized Substances allocated

to the Tract, or in the proceeds thereof, in proportion to the surface acreage of their respective parts of the Tract. Any royalty or other payment which depends upon per well production or pipeline runs from a well or wells on a Tract shall, after the Effective Date, be determined by dividing the Unitized Substances allocated to the Tract by the number of wells on the Tract capable of producing Unitized Substances on the Effective Date; however, if any Tract has no well thereon capable of producing Unitized Substances on the Effective Date, the Tract shall, for the purpose of this determination, be deemed to have one (1) such well thereon.

ARTICLE 6: USE OR LOSS OF UNITIZED SUBSTANCES

Use of Unitized Substances. Working Interest Owners may use or consume Unitized Substances for Unit Operations, including but not limited to, the injection thereof into the Unitized Formation.

Royalty Payments. No royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations.

ARTICLE 7: TITLES

Warranty and Indemnity. Each Person who, by acceptance of produced Unitized Substances or the proceeds from a sale thereof, may claim to own a Working Interest or Royalty Interest in and to any Tract or in the Unitized Substances allocated thereto, shall be deemed to have warranted its title to such interest, and, upon receipt of the Unitized Substances or the proceeds from a sale thereof to the credit of such interest, shall indemnify and hold harmless all other Persons in interest from any loss due to failure, in whole or in part, of its title to any such interest.

Production Where Title is in Dispute. If the title or right of any Person claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners may: Require that the Person to whom such Unitized Substances are delivered or to whom the proceeds from a sale thereof are paid furnish security for the proper accounting therefor to the rightful owner or owners if the title or right of such Person fails in whole or in part; or withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and hold the proceeds thereof until such time as the title or right thereto is established by a final judgment of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so held shall be paid to the Person rightfully entitled thereto.

Transfer of Title. Any conveyance of all or any part of any interest owned by any Person hereto with respect to any Tract shall be made expressly subject to this Agreement. No change of title shall be binding upon Unit Operator, or upon any Person hereto other than the Person so transferring, until 7:00 a.m. on the first day of the calendar month next succeeding the date of receipt by Unit Operator of a certified copy of the recorded instrument evidencing such change in ownership.

ARTICLE 8: EASEMENTS, GRANTS, OR USE OF SURFACE

Grant of Easements. Subject to the terms and conditions of the various leases, Unit Operator shall have the right of ingress and egress along with the right to use as much of the surface of the land within the Unit Area as may be reasonably necessary for Unit Operations and the removal of Unitized Substances from the Unit Area.

Use of Water. Subject to the terms and conditions of the various leases, Unit Operator shall have and is hereby granted free use of water from the Unit Area for Unit Operations, except water from any well, lake, pond, or irrigation ditch of a Royalty Owner. Unit Operator may convert dry or abandoned wells in the Unit Area for use as water supply or disposal wells.

Surface Damages. Subject to the terms and conditions of the various leases, Working Interest Owners shall reimburse the owner for the market value prevailing in the area of growing crops, livestock, timber, fences, improvements, and structures on the Unit Area that are destroyed or damaged as a result of Unit Operations.

Unitized Property. Notwithstanding anything in this Article 8 to the contrary, and except where otherwise authorized by the Division, there shall be no Unit Operations conducted on the surface of any property located within the Whiskey Run 2 Unit, and there shall be no right of ingress and egress over and no right to use the surface waters of any surface lands located

within the Whiskey Run 2 Unit, owned by an interest owner identified in Exhibit A-3 to the Unit Operating Agreement, unless said interest owner is not the owner of the surface estate.

ARTICLE 9: CHANGE OF TITLE

Covenant Running with the Land. This Agreement shall extend to, be binding upon, and inure to the benefit of, the respective heirs, devisees, legal representatives, successors, and assigns of the parties hereto, and shall constitute a covenant running with the lands, leases, and interests conveyed hereby.

Waiver of Rights of Partition. Each party to this Agreement understands and acknowledges, and is hereby deemed to covenant and agree, that during the term of this Agreement it will not resort to any action to, and shall not, partition Oil and Gas Rights, the Unit Area, the Unitized Formation, the Unitized Substances or the Unit Equipment, and to that extent waives the benefits of all laws authorizing such partition.

ARTICLE 10: RELATIONSHIPS OF PERSONS

No Partnership. All duties, obligations, and liabilities arising hereunder shall be several and not joint or collective. This Agreement is not intended to and shall not be construed to create an association or trust, or to impose a partnership or fiduciary duty, obligation, or liability. Each Person affected hereby shall be individually responsible for its own obligations.

No Joint or Cooperative Refining, Sale or Marketing. This Agreement is not intended and shall not be construed to provide, directly or indirectly, for any joint or cooperative refining, sale or marketing of Unitized Substances.

ARTICLE 11: EFFECTIVE DATE

Effective Date. This Agreement shall become effective, and operations may commence hereunder, as of the date of an effective order approving this unit by the Division in accordance with the provisions of Ohio Revised Code Section 1509.28; provided, however, that Working Interest Owners may terminate this Agreement in the event of a material modification by the Division of all or any part of this Agreement or the Unit Operating Agreement in such order by filing a notice of termination with the Division within thirty (30) days of such order becoming final and no longer subject to further appeal. In the event a dispute arises or exists with respect to this Agreement, the Unit Operating Agreement, or the order approving this unit issued by the Division, Unit Operator may, in its sole discretion, hold the revenues from the sale of Unitized Substances until such time as such dispute is resolved or, in the Unit Operator's opinion, it is appropriate to distribute such revenues.

Certificate of Effectiveness. Unit Operator shall file with the Division and for record in the county or counties in which the land affected is located a certificate stating the Effective Date.

ARTICLE 12: TERM

Term. This Agreement, unless sooner terminated in the manner hereinafter provided, shall remain in effect for five (5) years from the Effective Date and as long thereafter as Unitized Substances are produced, or are capable of being produced, in paying quantities from the Unit Area without a cessation of more than ninety (90) consecutive days, or so long as other Unit Operations are conducted without a cessation of more than ninety (90) consecutive days, unless sooner terminated by Working Interest Owners owning a combined Unit Participation of fifty-one percent (51%) or more whenever such Working Interest Owners determine that Unit Operations are no longer warranted. The date of any termination hereunder shall be known as the "Termination Date."

Effect of Termination. Upon termination of this Agreement, the further development and operation of the Unitized Formation as a unit shall cease. Each oil and gas lease and other agreement covering lands within the Unit Area shall remain in force for one hundred eighty (180) days after the date on which this Agreement terminates, and for such further period as is provided by the lease or other agreement. The relationships among owners of Oil and Gas Rights shall thereafter be governed by the terms and provisions of the leases and other instruments, not including this Agreement, affecting the separate Tracts.

Certificate of Termination. Upon termination of this Agreement, Unit Operator shall file with the Division and for record in the county or counties in which the land affected is located a certificate stating that this Agreement has terminated and the Termination Date.

Salvaging Equipment Upon Termination. If not otherwise granted by the leases or other instruments affecting the separate Tracts, Working Interest Owners shall have a period of six (6) months after the Termination Date within which to salvage and remove Unit Equipment.

ARTICLE 13: APPROVAL

Original, Counterpart, or Other Instrument. An owner of Oil and Gas Rights or its agent may approve this Agreement by signing the original, a counterpart thereof, or other instrument approving this Agreement. The signing of any such instrument shall have the same effect as if all Persons had signed the same instrument.

Commitment of Interests to Unit. The approval of this Agreement by a Person or their agent shall bind that Person and commit all interests owned or controlled by that Person as of the date of such approval, and additional interests thereafter acquired.

Joinder in Dual Capacity. Execution as herein provided by any Person, as either Working Interest Owner or a Royalty Owner, shall commit all interests owned or controlled by such Person as of the date of such execution and any additional interest thereafter acquired.

ARTICLE 14: MISCELLANEOUS

Determinations by Working Interest Owners. All decisions, determinations, or approvals by Working Interest Owners hereunder shall be made pursuant to the voting procedure of the Unit Operating Agreement unless otherwise provided herein.

Severability of Provisions. The provisions of this Agreement are severable and if any section, sentence, clause or part thereof is held to be invalid for any reason, such invalidity shall not be construed to affect the validity of the remaining provisions of this Agreement.

Laws and Regulations. This Agreement shall be governed by and subject to the laws of the State of Ohio, to the valid rules, regulations, orders and permits of the Division, and to all other applicable federal, state, and municipal laws, rules, regulations, orders, and ordinances. Any change of the Unit Area or any amendment to this Agreement or the Unit Operating Agreement shall be in accordance with Ohio law.

A.A.P.L. FORM 610-1982

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

May 13 , **2022** ,

year

OPERATOR **Gulfport Appalachia, LLC**

CONTRACT AREA **Whiskey Run 2 Unit, as depicted in Exhibit "A"**

COUNTY OR PARISH OF **Belmont** STATE OF **Ohio**

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AMERICAN ASSOCIATION OF PETROLEUM LANDMEN, 4100 FOSSIL CREEK BLVD., FORT WORTH, TEXAS, 76137-2791, APPROVED FORM. A.A.P.L. NO. 610 – 1982 REVISED

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between **Gulfport Appalachia, LLC**, hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

ARTICLE I.
DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.

B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.

C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.

D. The term "Contract Area" **or "Unit"** shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A"~~.~~ **and Exhibit "A-1."**

E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.

F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.

G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.

H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

I. The term "lateral" shall mean that portion of the well bore that deviates from approximate vertical orientation to approximate horizontal orientation and all well bore beyond such deviation to total depth.

J. The term "horizontal well" shall mean a well drilled, completed or recompleted in a manner in which the horizontal component of the completion interval in the objective formation(s) exceeds the vertical component thereof and which horizontal component exceeds a minimum of one hundred feet (100') in the objective formation(s).

K. The term "multi-lateral well" shall mean a well which contains more than one lateral and in which the well bores deviate from approximate vertical orientation to approximate horizontal orientation in order to drill within and test a specific geological interval, utilizing deviation equipment, services, and technology. This shall include similar operations conducted in the reentry of an existing well bore.

L. The term "total depth", applied to all multi-lateral or horizontal wells drilled pursuant to this agreement, shall mean the distance from the surface of the ground to the terminus of the well bore. Each lateral taken together with the common vertical well bore shall be considered a single well bore and shall have a corresponding total depth. When the proposed operation(s) is the drilling of, or operations on, a well containing a lateral component, the term "depth" wherever used in the agreement shall be deemed to read "total measured depth" insofar as it applies to such well.

M. The term "deepen" when used in conjunction with a multi-lateral or horizontal well shall mean an operation whereby a lateral is drilled to a distance greater than the distance set out in the well proposal approved by the participating parties.

N. For the purposes of this agreement, as to a horizontal or multi-lateral well, the term "plug back" shall mean an operation to test or complete the well at a stratigraphically shallower geological horizon in which the operation has been or is being completed and which is not within an existing lateral.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II.
EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

☒ A. Exhibit "A", shall include the following information:
- (1) Identification of lands subject to this agreement,
- (2) Restrictions, if any, as to depths, formations, or substances,
- (3) Percentages or fractional interests of parties to this agreement,
- (4) Oil and gas leases and/or oil and gas interests subject to this agreement,
- (5) Addresses of parties for notice purposes.

☒ B. Exhibit "B", Form of Lease.

☒ C. Exhibit "C", Accounting Procedure.

☒ D. Exhibit "D", Insurance.

☒ E. Exhibit "E", Gas Balancing Agreement.

☐ F. Exhibit "F", ~~Non-Discrimination and Certification of Non-Segregated Facilities.~~

☒ G. Exhibit "G", ~~Tax Partnership~~. Notice of Operating Agreement and Financing Statement

If any provision of any exhibit, except Exhibit~~s~~ "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

ARTICLE III.
INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns / **or acquires** an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof shall be deemed to own both the royalty interest reserved in such lease and the interest of the lessee thereunder~~.~~ **, subject to Article XV.N of this Agreement.**

B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the payment of royalties / to the extent of 12.5% which shall be borne as hereinafter set forth.

Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

C. Excess Royalties, Overriding Royalties and Other Payments:

Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any and all claims and demands for payment asserted by owners of such excess burden.

D. Subsequently Created Interests:

If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and **or does not appear of record in the records of the county in which the Contract Area is located as of the execution of this agreement** accepted obligation of all parties / (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred to as "burdened party"), and:

1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; and,

2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of the burdened party.

ARTICLE IV.
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be includ- **and through which will be drilled** ed, in the drilling unit / ~~around~~ such well /. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

☐ ~~Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C", and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.~~

ARTICLE IV
continued

☒ Option No. 2: Costs incurred by Operator in procuring abstracts and ~~fees paid outside attorneys~~ for title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Exhibit "A". ~~Operator shall make no charge for~~ **All** / services rendered by its staff attorneys or other personnel in the performance of the above functions~~.~~ **shall be billed at rates that are not greater than those charged by independent third parties providing such services.**
Also see Article XV.D.3.

Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders. This shall not prevent any party from appearing on its own behalf at any such hearing. **Costs incurred by Operator in procuring spacing and pooling orders including fees paid to outside attorneys shall be borne by the Drilling Parties. Also see Article XV.D.1.**

No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to participate in the drilling of the well.

B. Loss of Title:

1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have ninety (90) days from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisition will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining oil and gas leases and interests: and,

(a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred, but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

(b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest which has been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that title failure has occurred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract Area by the amount of the interest lost;

(c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such interest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such well;

(d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties who bore the costs which are so refunded;

(e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

(f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in connection therewith.

~~2. Loss by Non Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates, there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment, which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:~~

~~(a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis, up to the amount of unrecovered costs;~~

~~(b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said portion of the oil and gas to be contributed by the other parties in proportion to their respective interest; and,~~

~~(c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the interest lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.~~

3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and ~~IV.B.2.~~ above, shall be joint losses and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of the Contract Area.

ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:

Gulfport Appalachia, LLC shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any **affiliate,** ~~single~~ subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area ~~and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced~~, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the 10th day of March, 2024, Operator shall commence the drilling of a well for oil and gas at the following location:

Operator anticipates the drilling of the initial well within one (1) year off the effective date of unitization order issued by division.

and shall thereafter continue the drilling of the well with due diligence to

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply.

ARTICLE VI
continued

If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.

The Operator may propose the drilling of an Initial Well. Each Initial Well proposal shall be in writing and shall contain, at a minimum, the following: (i) the proposed location of the Initial Well, including the proposed surface and bottom hole location; (ii) the AFE setting forth the estimated cost to drill and complete the Initial Well; (iii) the proposed total depth and the drilling program/prognosis for same if available; (iv) the configuration of the proposed Contract Area (as hereinafter defined) for such Initial Well; and an executed JOA for the Initial Well being proposed covering the Contract Area for said well. A Party receiving an Initial Well proposal shall have a response period of thirty (30) days after receipt of the proposal within which to notify the Operator whether they elect to participate in the cost of the Initial Well. A party failing to respond to an Initial Well proposal made pursuant to this provision within the thirty (30) day response period shall be deemed a Non-Consenting Party and shall be subject to the following:

In the event a Party elects not to participate (a Non-Consenting Party) in the Initial Well proposed in the Contract Area pursuant to Article VI.A., upon the timely commencement of actual drilling operations on such Well, such Non-Consenting Party shall be deemed to have relinquished to the Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following: (a) 300% of such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 300% of such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that such Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and (b) 300% of that portion of the costs and expenses of drilling, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300% of that portion of the cost of newly acquired equipment in the well (to and including wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

B. Subsequent Operations:

1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective formation and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drilling rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday, and legal holidays. Failure of a party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or response given by telephone shall be promptly confirmed in writing.

If all parties elect to participate in such a proposed operation, Operator shall, within ~~ninety (90)~~ **one hundred twenty (120)** / days after expiration of the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all parties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties, for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title examination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accordance with the provisions hereof as if no prior proposal had been made.

Nothing contained herein shall prohibit Operator or the participating parties from actually commencing the proposed operation before the expiration of the notice period nor shall the timing of such commencement affect in any way the validity of a party's election or deemed election.

2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties giving the notice and such other parties as shall elect to participate in the operation shall, within / ~~ninety (90)~~ **one hundred twenty (120)** days after the expiration of the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed operation for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Consenting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and conditions of this agreement.

If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours

ARTICLE VI
continued

(exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit participation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal holidays). The proposing party, at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.

The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have elected to bear same under the terms of the preceding paragraph.* Consenting Parties shall keep the leasehold estates involved in such operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties. If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a producer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,
***The Consenting Parties shall bear proportionately the well costs attributed to any unleased or uncommitted owners in the Contract Area.**
and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

(a) **200%** ~~100%~~ of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus / **200%** ~~100%~~ of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

(b) **200** % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and **200** % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections **200%** ~~,~~ which would have been chargeable to such Non-Consenting Party if it had participated therein.

An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties / **two** ~~one~~ hundred percent (/ **200%** ~~100%~~) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its

ARTICLE VI
continued

option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above, the relinquished interests of such Non-Consenting Party shall automatically revert to it **on the first day of the month following the month of payout** /, and, from and after such reversion, such Non-Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such well conforms to the then-existing well spacing pattern for such source of supply.

~~The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A. except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well after if has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for production, ceases to produce in paying quantities.~~

3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second grammatical paragraph of Article VI.B.2., shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Parties.

4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole location (herein call "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

(a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

(b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other instances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

Also see Article XV.I.

ARTICLE VI
continued

C. TAKING PRODUCTION IN KIND:

Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area, exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for its share of all production.

In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of the oil / **and/or gas** produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not the obligation, to purchase such oil / **and/or gas** or sell it to others at any time and from time to time, for the account of the non-taking party at the **received from the sale of** ~~best~~ price / ~~obtainable in the area for~~ such production. Any such purchase or sale by Operator shall be subject always to the right of the owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil / **and/or gas** not previously delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil / **and/or gas** shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one (1) year.

In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement.

D. Access to Contract Area and Information:

Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations, and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with governmental agencies, daily drilling reports, well logs, / **and actual monthly oil and gas production and sales volumes** ~~tank tables, daily gauge and run tickets and reports of stock on hand at the first of~~ each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that requests the Information. **Non-consenting parties shall be denied access to the well location and well information during the non-consent period.**

E. Abandonment of Wells:

1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further operations in search of oil and/or gas subject to the provisions of Article VI.B.

2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a producer shall not be plugged and abandoned without the consent of all parties **who participated in the cost of drilling the well** /. If all parties consent to such abandonment, the well shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well, those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. / **Failure of a party to make written election within thirty (30) days will be deemed to be a consent to the abandonment of the well.** Each abandoning party shall assign the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the interval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or intervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is produced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit

ARTICLE VI
continued

"B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of interests in the remaining portion of the Contract Area.

Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. ~~Upon request~~ **At the election of the Non-Operators,** / Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges contemplated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the provisions hereof.

3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2 above shall be applicable as between Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article VI.E.

ARTICLE VII.
EXPENDITURES AND LIABILITY OF PARTIES

A. Liability of Parties:

The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

B. Liens and Payment Defaults:

Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

C. Payments and Accounting:

Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective proportionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder, showing expenses incurred and charges and credits made and received.

Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

D. Limitation of Expenditures:

1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:

ARTICLE VII
continued

☒ Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including necessary tankage and/or surface facilities.

See Article XV.G.

☒ Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion attempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, including necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties, elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less than all parties.

See Article XV.G.

2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage and/or surface facilities.

3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of **Fifty Thousand** Dollars ($**50,000.00**) except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting an information copy thereof for any single project costing in excess of **Fifty Thousand** Dollars ($**50,000.00**) but less than the amount first set forth above in this paragraph. **An AFE is an estimate only of costs and in no way shall the execution of an AFE limit the liability of any party.**

E. Rentals, Shut-in Well Payments and Minimum Royalties:

Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have contributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such payment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the provisions of Article ~~IV.B.2.~~ **IV.B.3.**

Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well **drilled hereunder** /, or the shutting in or return to production of a producing gas well **drilled hereunder** /, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment **attributable to a well drilled hereunder** / shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

F. Taxes:

Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, overriding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduction. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in the manner provided in Exhibit "C".

If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final determination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as provided in Exhibit "C".

Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.

ARTICLE VII
continued

G. Insurance:

At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

~~In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.~~

ARTICLE VIII.
ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

A. Surrender of Leases:

The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole or in part unless all parties consent thereto~~.~~**; however, no consent shall be necessary to release a lease which has expired or otherwise terminated or if release is required by law or order of notice of violation from the regulatory agency having jurisdiction, and notice of such release shall be provided to the other parties.**

However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas interest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced **in commercial quantities** from the land covered thereby, such lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and production other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leased acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this agreement.

B. Renewal or Extension of Leases:

If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper proportionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the interests held at that time by the parties in the Contract Area.

If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease. Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein by the acquiring party.

The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or contracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to the provisions of this agreement.

The provisions in this Article shall also be applicable to extensions of oil and gas leases.

C. Acreage or Cash Contributions:

While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the contribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions

ARTICLE VIII
continued

said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to optional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

D. Maintenance of Uniform Interests:

~~For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells, equipment and production unless such disposition covers either:~~

~~1. the entire interest of the party in all leases and equipment and production; or~~

~~2. an equal undivided interest in all leases and equipment and production in the Contract Area.~~

Every ~~such~~ sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement and shall be made without prejudice to the right of the other parties.

If, at any time the interest of any party is divided among and owned by ~~four~~ **two** or more co-owners, Operator, at its discretion, may require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.
Also see Article XV.E.

E. Waiver of Rights to Partition:

If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided interest therein.

~~**F. Preferential Right to Purchase:**~~

~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchasing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing parties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent company or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

ARTICLE IX.
INTERNAL REVENUE CODE ELECTION

This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as permitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to execute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements, and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is permitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing election, each such party states that the income derived by such party from operations hereunder can be adequately determined without the computation of partnership taxable income.

ARTICLE X.
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed **Fifty Thousand** Dollars ($**50,000.00**) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

ARTICLE XI.
FORCE MAJEURE

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspending during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

ARTICLE XII.
NOTICES

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

ARTICLE XIII.
TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

☐ ~~Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal, or otherwise.~~

☒ Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of **90** days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within **90** days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.

ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. ~~If the Contract Area is in two or more states, the law of the state of _____ shall govern.~~

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.
OTHER PROVISIONS

A. Conflicts:

Notwithstanding anything herein contained to the contrary, it is understood and agreed that if there is any conflict between any part of or all of the terms and provisions of Article XV and any other terms and provisions of this agreement, the terms and provisions of this Article XV shall prevail and control.

B. Priority of Operations:

If at any time there is more than one operation proposed in connection with any well subject to this agreement and if the Consenting Parties do not agree on the sequence of proposed operations, such proposed operations shall be conducted in the following sequence:

First	**-testing, coring or logging**
Second	**-completion attempts without plugging back in ascending order from deepest to shallowest depths;**
Third	**-sidetracking in the order of least deviation from the original bottomhole location to the greatest deviation;**
Fourth	**-deepening of a well below the authorized depth in descending order from shallowest to deepest depths;**
Fifth	**plugging back and completion attempts in ascending order from deepest to shallowest depths.**

C. Netting and Setoff:

Except for any payments related to charges on any joint interest billing that a Non-Operator has disputed in good faith, in the event that Non-Operator does not remit payment for any operating costs or charges assessable to Non-Operators and permitted under this Operating Agreement within forty five (45) days after the date payment is due, Operator is authorized to deduct such costs or charges, and to remit to such Non-Operators their respective net share of any proceeds attributable to the interest of such Non-Operators being received directly from any purchasers of production from the Contract Area. The foregoing provisions shall not diminish Operator's lien rights contained within this agreement.

ARTICLE XV
continued

D. Miscellaneous Costs:

The following expenses shall be a direct charge, borne by the Joint Account as provided in Exhibit "C", and shall not be included as administrative overhead as set forth in Part III of Exhibit "C":

1. All reasonable costs incurred by Operator, and necessary in its sole judgment, in obtaining spacing, pooling or other orders or rulings from state regulatory bodies or courts regarding the Contract Area.

2. All reasonable costs incurred by Operator in complying with the Natural Gas Policy Act of 1978, or in complying with federal, state or local law for the obtaining and monitoring of any well classifications required in the Natural Gas Policy Act of 1978; or in complying with any laws administered by, or any rules or regulations promulgated by, through, or under the United States Department of Energy regarding the Contract Area.

3. The reasonable costs of Operator's in-house abstracting and title examination employees billed as Direct Charges, Labor, under the attached Exhibit "C", Accounting Procedure, Joint Operations, provided such services are comparable in price and quality to third party providers.

E. Multiple Billing:

In no event shall Operator be required to make more than three billings for the entire interest credited to each Non-operator on Exhibit "A". If any Non-Operator to this agreement disposes of any part or all of the interest credited to it on Exhibit "A", hereinafter referred to as "Selling Party", such Selling Party shall be solely responsible for billing its assignee or assignees and shall remain primarily liable to the other Parties for the interest or interests assigned until such time as Selling Party has 1) designated and qualified the assignees to receive the billing for its interest, 2) designated assignees have been approved and accepted by Operator, and 3) has furnished to Operator written notice of the conveyance and photocopy of the recorded assignments by which the transfer is made. The sale or other disposition of any interest in the leases covered by this agreement shall be made specifically subject to the provisions of this Article. Operator's approval will not be unreasonably withheld.

F. Prepayment of Costs and Expenses:

Notwithstanding any other provisions of this agreement, and without prejudice to any other rights of the Operator, when under an approved AFE an operation, on any well within the Contract Area is proposed under the terms hereof, where the cost of such an operation is reasonably expected to be in excess of $50,000.00, Operator will have the right to request and receive from each Non-Operator payment in advance, as provided in this Article XV.F below, of its respective share of (i) the costs of any well to be drilled hereunder to which such Non-Operator has consented, and (ii) the cost of any completion, reworking, recompletion, sidetracking, deepening, plugging back operation or any other operation hereunder to which such Non-Operator has consented (any such operation under clause (i) or (ii) being herein called a "Drilling Operation"). Such request for advance payment may be made on all Non-Operators in writing and may be either mailed, hand-delivered or transmitted by facsimile machine.

Any request by Operator for an advanced payment of a Drilling Operation shall be made no sooner than thirty (30) days prior to such time as Operator in good faith reasonably expects to actually commence such Drilling Operation. A Non-Operator consenting to such operation and receiving a request for advance payment will within thirty (30) days of the receipt of such written request, pay to Operator in cash the full amount of such request. Operator will credit the amount to the Non-Operator's account for the payment of such Non-Operator's share of costs of such Drilling Operation and, following the end of each month, Operator will charge such account with such Non-Operator's share of actual costs incurred during such month.

In the event that a Drilling Operation is not conducted within the one hundred twenty (120) day time period, (or as extended), all as provided in Article VI.B.1, Operator shall immediately refund to Non-Operator any advanced payment made by Non-Operator, it being understood that such refund shall be made no later than thirty (30) days after the expiration of said applicable period. Payment of an advance will not relieve a Non-Operator of the obligation to pay such Non-Operator's share of the actual cost of a Drilling Operation and, when the actual costs have been determined, Operator will adjust the accounts of the parties by refunding any net amounts due or invoicing the parties for additional sums owing, which additional sums shall be paid in accordance with the Accounting Procedure.

In the event a Non-Operator to which a request for advance payment was made does not, within the time and manner above provided and after five (5) days written notice of non-payment to such Non-Operator, fully satisfy the request for advance payment as provided in this Paragraph G, then Operator may, in the Operator's sole discretion at any time prior to actual payment, exercise any one or more of the following rights and remedies: (a) if the advance was requested for any Drilling Operation, Operator may notify such Non-Operator that such Non-Operator is deemed to have relinquished its interest in the well to which the Drilling Operation relates and to have elected to go non-consent on such Drilling Operation under Article VI.B.2; or (b) exercise any and all other rights and remedies available to the Operator under this agreement and applicable law. Each of the parties to this agreement hereby agrees to execute and deliver to the other parties hereto any and all documents, agreements and acknowledgments necessary to evidence any actions taken by the Operator pursuant to the provisions of this Paragraph F. All remedies herein provided are cumulative and not alternative, and no failure to exercise or delay in exercising any such right will operate as a waiver thereof.

G. Horizontal Wells:

1. Notwithstanding anything contained herein to the contrary, (i) the provisions of Article VII.D.1 Option No. 1 shall apply to any "horizontal well" (hereinafter defined) proposed hereunder, and (ii) the provisions of Article VII.D.1. Option No. 2 shall apply to all other wells proposed hereunder that are not expressly proposed as "horizontal wells". To be effective as a "horizontal well proposal", such proposal must include an AFE, the corresponding Unit and Contract Area size and dimensions within which the well will be drilled, and other accompanying documents that clearly stipulate that the well being proposed is a horizontal well. As to any possible conflicts that may arise during the completion phase of a horizontal well, priority shall be given first to a lateral drain hole of the authorized depth, and then to objective formations in ascending order above the authorized depth, and then to objective formations in descending order below the authorized depth.

2. Operator shall have the right to cease drilling a horizontal well at any time, for any reason, and such horizontal well shall be deemed to have reached its objective depth so long as Operator has drilled such horizontal well to the objective formation and has drilled laterally in the objective formation for a distance which is at least equal to fifty percent (50%) of the length of the total horizontal drainhole displacement (displacement from true vertical) proposed for the operation.

ARTICLE XV
continued

H. Deeper Drilling:

In the event any Consenting Party desires to drill or deepen a Non-Consent well to a depth below the initial proposed objective formation or interval, such party shall give notice thereof, complying with the requirements of Article VI.B.1., to all parties (including Non-Consenting Parties except any Non-Consenting Party that declined to participate in an Initial Well Proposal which caused it to forfeit its lease rights to such deeper objective formation or interval within the proposed Unit or Contract Area). Thereupon, Article VI.B. shall apply and all parties receiving such notice shall have the right to participate or not participate in the drilling or deepening of such well pursuant to said Article VI.B. In the event, however, any Non-Consenting Party elects to participate in the deeper drilling operation, such Non-Consenting Party shall pay or make reimbursement (as the case may be) of the following costs and expenses:

1. If the proposal to drill deeper is made prior to the completion or proposed completion of such Non-Consent well as a dry hole or prior to completion of such well as a commercial well, such Non-Consenting Party shall pay (or reimburse Consenting Parties for, as the case may be) that share of costs and expenses incurred in drilling said well from the surface to total depth, as deepened or proposed to be deepened, which Non-Consenting Party would have paid if said well had initially been proposed to be drilled to said depth and Non-Consenting Party had agreed to participate therein; provided, however, all costs for testing and completion or attempted completion of the well incurred by Consenting Parties prior to the point of actual operations to drill deeper than the Initial Proposed Objective shall be for the sole account of Consenting Parties; and

2. If the proposal is made for a Non-Consent well that has been previously completed as a commercial well but is no longer producing in paying quantities, such Non-Consenting Party shall, in addition to paying all costs of re-entering said well and deepening the same below its total depth, also reimburse Consenting Parties for the proportional share of the Non-Consenting Parties share of the actual part of any unrecovered costs to drill, complete and equip such well.

The foregoing shall not imply a right of any Consenting Party to propose any deeper drilling operation for a Non-Consent well prior to completion of the drilling of such well to casing point for its Initial Proposed Objective without the consent of all other Consenting Parties.

The provisions of this Article XV.H. shall not apply to the takeover of a well by Non-Consenting Parties in the event all Consenting Parties elect to permanently plug and abandon the same, but such right of Non-Consenting Parties shall be governed by Article VI.E.3.

I. Sidetracking:

Notwithstanding the provisions of Article VI.B(4), "Sidetracking", such paragraph shall not be applicable to operations in the lateral portion of a horizontal or multi-lateral well. Drilling operations which are intended to recover penetration of the target interval which are conducted in a horizontal or multi-lateral well shall be considered as included in the original proposed drilling operations.

J. Further Assurances:

In connection with this agreement, the parties agree to execute and deliver such additional documents and instruments and to perform such additional acts as may be necessary or appropriate to effectuate, carry out, and perform all the terms, provisions and conditions of this agreement. Without limiting the generality of the foregoing, the parties agree to execute and deliver to Operator one or more Memoranda of Agreement in the form of Exhibit "F" in recordable form, giving notice of the existence of this Operating Agreement, which Operator shall cause to be recorded in the county or counties in which any portion of the Contract Area is located.

K. Covenants Running with the Land:

The terms, provisions, covenants and conditions of this agreement shall be deemed to be covenants running with the lands, the lease or leases and leasehold estate covered hereby, and all of the terms, provisions, covenants and conditions of this agreement shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

L. Headings:

All headings in this agreement are for reference purposes only and have no binding effect on the terms, conditions or provisions of this agreement.

M. Non-Participation in a Completion Election Proposal for a Vertical Well:

The parties agree that to the extent a party participates in the drilling of a vertical well proposed as an Initial Well under Article VI.A, and such party makes a non-consent election as to the completion proposed under Article VII.D.2, the non-consenting party shall be subject to the provisions of non-consent penalties as set forth in Article VI.B.2 with respect to that well for all costs incurred thereafter. Such non-consent election shall not act to cause a forfeiture of leasehold rights within the proposed unit of the Initial Well.

N. Indemnity for Access to Contract Area:

Each Non-Operator shall indemnify and hold Operator harmless against any and all liability in excess of insurance coverage carried for the joint account for injury to each such Non-Operator's officers, employees and/or agents resulting from and in any way relating to such officers, employees, and/or agents presence on the Contract Area. The Non-Operators indemnity to Operator shall also apply to any other person whose presence on the Contract Area is at the insistence of such Non-Operator.

O. Voting by the parties:

Unless otherwise provided for herein, each party to this agreement shall have a voting interest equal to its Unit participation. All decisions, determinations, consents or approvals of the parties, unless otherwise provided for herein or in the Unit Agreement Attached hereto, shall be made by the affirmative vote of one or more parties having a combined voting interest of at least fifty-one Percent (51%).

ARTICLE XV
continued

[REMAINDER OF PAGE LEFT INTENTIONALLY BLANK]

[SIGNATURE BLOCKS ON PAGE 18]

ARTICLE XVI.
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 13th day of May, (year) 2022.

Gulfport Appalachia, LLC, who has prepared and circulated this form for execution, represents and warrants that the form was printed from and with the exception listed below, is identical to the AAPL Form 610-1982 Model Form Operating Agreement, as published in diskette form by Forms On-A-Disk, Inc. No changes, alterations, or modifications, other than / ~~those in Articles~~ **as shown by strikethrough and/or bold type,** have been made to the form.

O P E R A T O R

GULFPORT APPALACHIA, LLC

_____ By: _____

_____ Lester A. Zitkus
Type or print name

Title _____

Date _____

Tax ID or S.S. No. _____

NON-OPERATORS

EXHIBIT "A"

Attached to and made a part of that certain Unit Operating Agreement
dated May 13, 2022, as approved by the
Ohio Department of Natural Resources for the Whiskey Run 2 Unit

1. Description of lands subject to this Agreement:

The Contract Area is the Unit shown on Exhibit "A-1" attached hereto.

2. Restrictions, if any, as to depths, formations or substances:

This Agreement shall cover the Unit Area from top of the Utica Shale formation to the top of the Trenton Limestone (as more particularly defined in Article 1 of the Unit Agreement).

3. Parties to agreement with addresses for notice purposes:

Gulfport Appalachia, LLC
3001 Quail Springs Parkway
Oklahoma City, Oklahoma 73134
Attention: Stuart McLain

The names and addresses of the remaining parties set forth in Exhibit "A-3" and Exhibit "A-6" attached hereto.

4. Percentages or fractional interests of parties to this agreement:

OPERATOR	**Working Interest**
Gulfport Appalachia, LLC	49.75888663%*
NON OPERATOR	
CONSENTING WORKING INTEREST OWNER	
Ascent Resources – Utica, LLC	24.66717342%*
NON-CONSENTING WORKING INTEREST OWNER	
XTO Energy Inc.	0.41321533%
Phillips Exploration, LLC	0.08038408%
Rice Drilling D, LLC	0.05429844%
UNLEASED MINERAL OWNERS	25.02604210%
TOTAL:	**100.000000%**

5. Oil and Gas Leases and/or Oil and Gas Interests subject to this agreement:

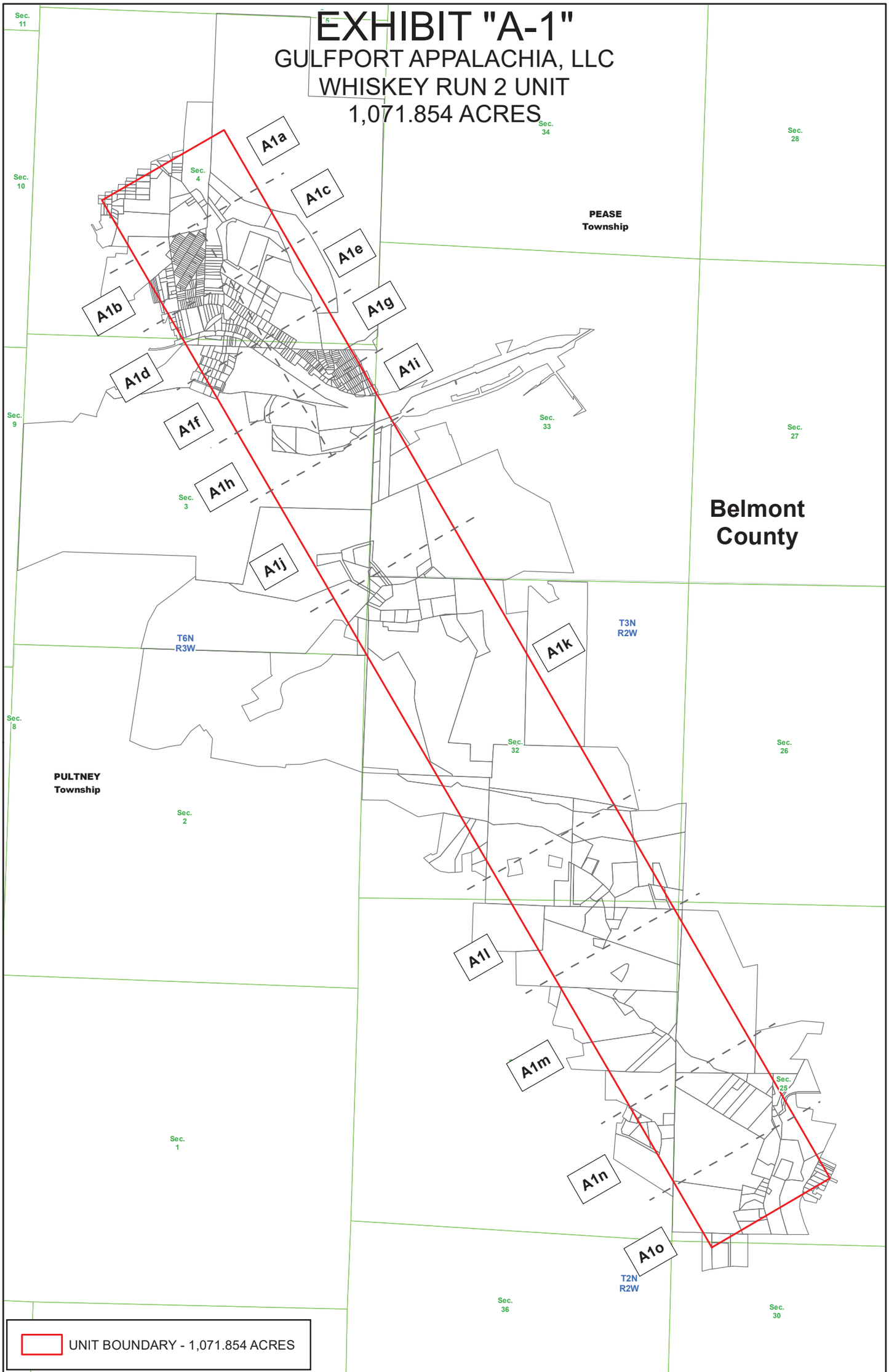
See Exhibit "A-2"

*It is understood by the Parties that the working interests listed above are estimates and are subject to change based upon the verification of title, additional leasehold acquired within the Contract Area, and/or the participation or non-participation of unleased mineral interests and/or third parties. The Parties' interests shall be adjusted to reflect the actual interest owned by the Parties in the Contract Area.

End of Exhibit "A"

EXHIBIT "A-1"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



UNIT BOUNDARY - 1,071.854 ACRES

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 1,800 ft

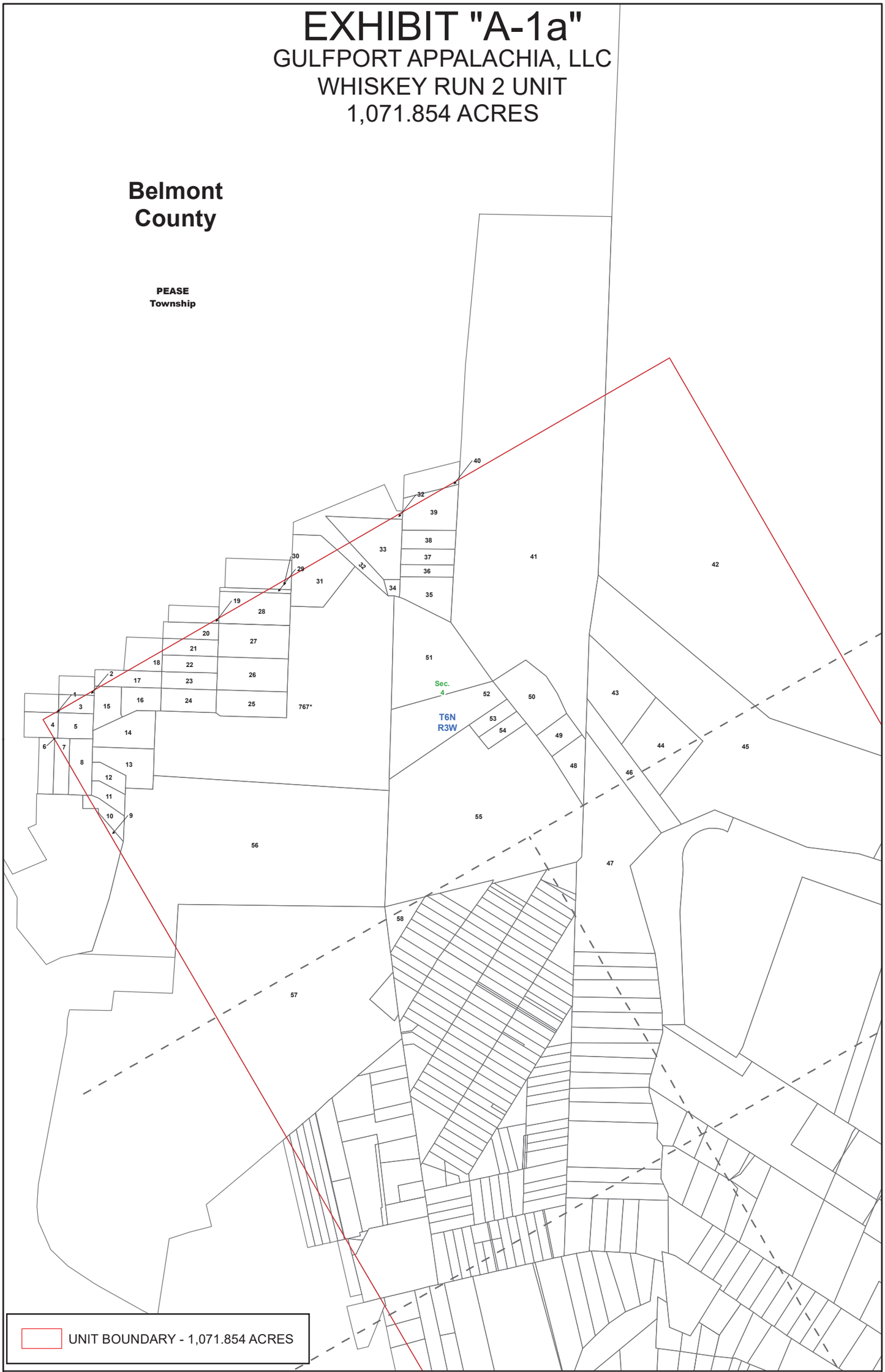
400'

N

Last Updated: April 7, 2022
Version 1

EXHIBIT "A-1a"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 350 ft

80'

N

Last Updated: May 17, 2022
Version 2

EXHIBIT A1a Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
1	56-00817.000	0.001	A1a
2	56-01109.000	0.006	A1a
3	56-00964.000	0.105	A1a
4	56-01043.000	0.057	A1a
5	56-01074.000	0.216	A1a
6	56-00934.000	0.001	A1a
7	56-00838.000	0.050	A1a
8	56-00926.000	0.242	A1a
9	56-01415.003	0.048	A1a
10	56-01416.000	0.150	A1a
11	56-01380.000	0.152	A1a
12	56-01374.000	0.156	A1a
13	56-01415.002	0.434	A1a
14	56-01552.000	0.456	A1a
15	56-01397.000	0.247	A1a
16	56-01398.000	0.235	A1a
17	56-01053.000	0.190	A1a
18	56-00901.001	0.086	A1a
19	56-00809.000	0.006	A1a
20	56-01065.000	0.089	A1a
21	56-01067.000	0.193	A1a
22	56-01066.000	0.223	A1a
23	56-00969.000	0.223	A1a
24	56-00968.000	0.308	A1a
25	56-00921.000	0.441	A1a
26	56-00920.000	0.570	A1a
27	56-00919.000	0.571	A1a
28	56-00888.000	0.412	A1a
29	56-00887.000	0.024	A1a
30	56-00818.000	0.035	A1a
31	56-60002.000	0.546	A1a
32	NO I.D.	0.172	A1a
33	56-00165.000	0.489	A1a
34	56-00170.000	0.100	A1a
35	56-00168.000	0.418	A1a
36	56-00169.000	0.158	A1a
37	56-00168.000	0.204	A1a
38	56-00166.000	0.245	A1a
39	56-01149.000	0.446	A1a
40	56-01150.000	0.009	A1a
41	56-00233.000	8.232	A1a
42	56-00235.000	17.232	A1a/c/g
43	56-00229.003	1.000	A1a
44	56-00229.002	1.000	A1a/c
45	56-00229.000	8.980	A1a/c
46	56-00229.001	0.758	A1a/c
47	56-00180.000	2.900	A1a/b/c
48	56-00178.000	0.211	A1a/c
49	56-00177.000	0.236	A1a
50	56-01391.000	0.654	A1a
51	56-00171.000	1.511	A1a

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
52	56-00172.000	1.244	A1a
53	56-00174.000	0.172	A1a
54	56-00473.000	0.172	A1a
55	56-00179.000	6.285	A1a/b/c
56	56-01415.000	7.744	A1a
57	56-00089.000	8.297	A1a/b
58	56-01275.000	0.230	A1a/b
767	56-01414.001	6.948	A1a

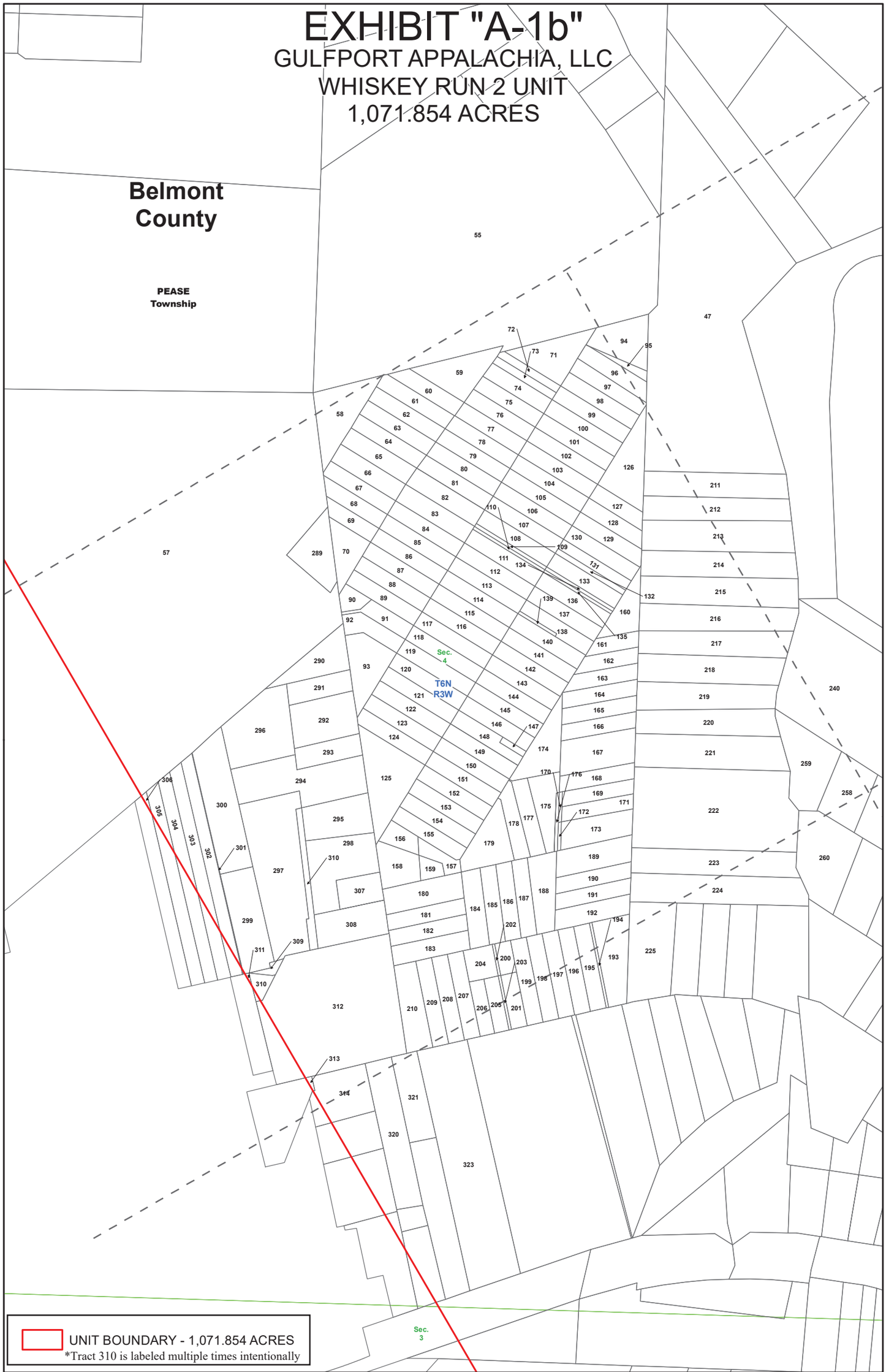
Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

Revised 5/17/2022

EXHIBIT "A-1b"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 17, 2022
Version 2

EXHIBIT A1b Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
47	56-00180.000	2.900	A1a/b/c
55	56-00179.000	6.285	A1a/b/c
57	56-00089.000	8.297	A1a/b
58	56-01275.000	0.230	A1a/b
59	56-01302.000	0.179	A1b
60	56-01301.000	0.092	A1b
61	56-01300.000	0.102	A1b
62	56-01299.000	0.102	A1b
63	56-01298.000	0.102	A1b
64	56-01297.000	0.102	A1b
65	56-01295.000	0.102	A1b
66	56-01251.000	0.102	A1b
67	56-01274.000	0.097	A1b
68	56-01273.000	0.087	A1b
69	56-01303.000	0.071	A1b
70	56-01296.000	0.119	A1b
71	56-01367.000	0.179	A1b
72	56-01367.000	0.510	A1b
73	56-01311.000-101B	0.510	A1b
74	56-01311.000-102	0.102	A1b
75	56-01312.000	0.102	A1b
76	56-01313.000	0.102	A1b
77	56-01336.000	0.102	A1b
78	56-01337.000	0.102	A1b
79	56-01286.000	0.102	A1b
80	56-01287.000	0.102	A1b
81	56-01345.000-109	0.102	A1b
82	56-01345.000-110	0.102	A1b
83	56-01308.000	0.102	A1b
84	56-01309.000	0.102	A1b
85	56-01314.000	0.102	A1b
86	56-01340.000-114	0.102	A1b
87	56-01340.000-115	0.102	A1b
88	56-01248.000	0.102	A1b
89	56-01249.000	0.102	A1b
90	56-01250.000	0.040	A1b
91	56-01347.000	0.070	A1b
92	56-01348.000	0.089	A1b
93	56-01349.000	0.179	A1b
94	56-01285.000	0.170	A1b/c
95	56-01356.000	0.026	A1b/c
96	56-01285.000	0.103	A1b/c
97	56-01277.000	0.106	A1b/c
98	56-01276.000	0.106	A1b
99	56-01253.000	0.106	A1b
100	56-01252.000	0.106	A1b
101	56-01310.000	0.106	A1b
102	56-01362.000	0.106	A1b
103	56-01361.000	0.106	A1b
104	56-01255.000	0.106	A1b
105	56-01254.000	0.106	A1b
106	56-01325.000	0.106	A1b
107	56-01324.000	0.106	A1b
108	56-01243.000	0.106	A1b
109	56-01243.000-VAC 995	0.021	A1b
110	56-01281.000-VAC 995	0.021	A1b
111	56-01281.000	0.106	A1b
112	56-01327.000	0.106	A1b
113	56-01326.000	0.106	A1b
114	56-01339.000	0.106	A1b
115	56-01338.000	0.106	A1b
116	56-01270.000	0.106	A1b
117	56-01269.000	0.106	A1b
118	56-01268.000	0.106	A1b
119	56-01289.000	0.106	A1b
120	56-01288.000	0.106	A1b
121	56-01305.000	0.106	A1b
122	56-01364.000	0.106	A1b
123	56-01363.000	0.106	A1b
124	56-01272.000	0.106	A1b
125	56-01271.000	0.292	A1b
126	56-01283.000	0.197	A1b/c
127	56-01284.000	0.074	A1b
128	56-01328.000	0.086	A1b
129	56-01329.000	0.098	A1b
130	56-01341.000	0.102	A1b
131	56-01342.000	0.068	A1b
132	56-01261.000	0.034	A1b
133	56-01262.000	0.102	A1b
134	56-01262.000-VAC 995	0.020	A1b
135	56-01365.000-VAC 995	0.020	A1b
136	56-01365.000	0.102	A1b
137	56-01343.000	0.102	A1b
138	56-01344.000	0.090	A1b
139	56-01278.000	0.012	A1b
140	56-01279.000	0.012	A1b
141	56-01384.000	0.102	A1b
142	56-01359.000	0.102	A1b
143	56-01360.000	0.102	A1b
144	56-01357.000	0.102	A1b
145	56-01358.000	0.102	A1b
146	56-01346.000	0.102	A1b
147	56-01346.000	0.012	A1b
148	56-01266.000	0.090	A1b
149	56-01267.000	0.102	A1b
150	56-01242.000	0.102	A1b
151	56-01334.000	0.102	A1b
152	56-01350.000	0.102	A1b
153	56-01351.000	0.102	A1b
154	56-01352.000	0.102	A1b
155	56-01306.000	0.101	A1b
156	56-60020.000	0.059	A1b

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

Revised 5/17/2022

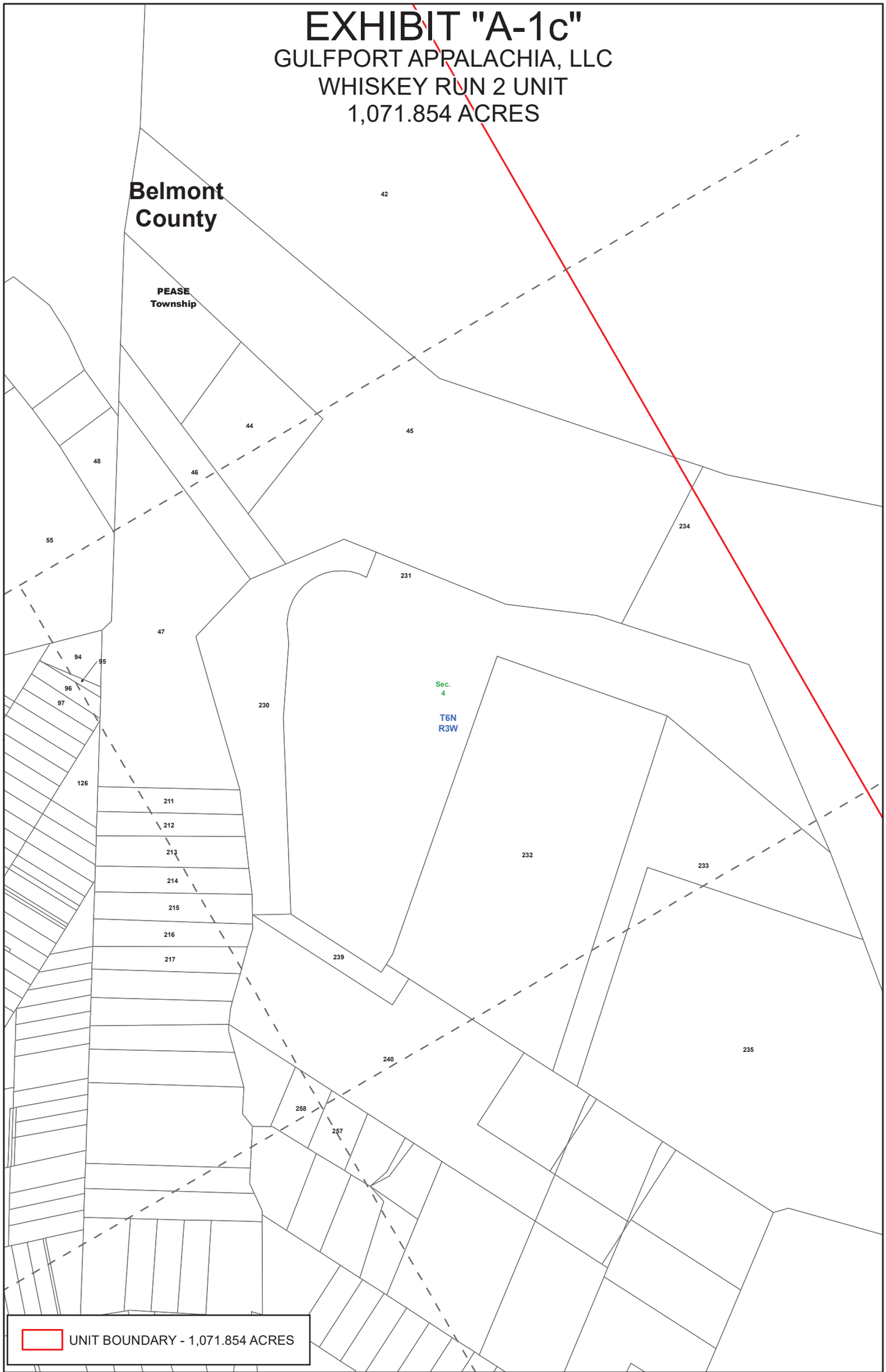
EXHIBIT A1b Tract Listing (continued)

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
157	56-01307.000	0.052	A1b
158	56-60020.000	0.121	A1b
159	56-01307.000	0.036	A1b
160	56-01264.000	0.111	A1b
161	56-01263.000	0.061	A1b
162	56-01354.000	0.075	A1b
163	56-01353.000	0.088	A1b
164	56-01245.000	0.095	A1b
165	56-01244.000	0.095	A1b
166	56-01304.000	0.095	A1b
167	56-01330.000	0.206	A1b
168	56-01366.000	0.095	A1b
169	56-01316.000	0.085	A1b
170	56-01317.000	0.007	A1b
171	56-01315.000	0.085	A1b
172	56-01321.000	0.007	A1b
173	56-01322.000	0.153	A1b
174	56-60021.000	0.162	A1b
175	56-60021.000	0.118	A1b
176	56-60022.000	0.015	A1b
177	56-60021.000	0.100	A1b
178	56-60021.000	0.092	A1b
179	56-60021.000	0.167	A1b
180	56-01320.000	0.164	A1b
181	56-01319.000	0.101	A1b
182	56-01294.000	0.101	A1b
183	56-01293.000	0.120	A1b
184	56-01259.000	0.119	A1b
185	56-01260.000	0.099	A1b
186	56-01258.000	0.099	A1b
187	56-01355.000	0.099	A1b
188	56-01318.000	0.148	A1b
189	56-01280.000	0.160	A1b
190	56-01333.000	0.096	A1b
191	56-01370.000	0.096	A1b
192	56-01332.000	0.120	A1b
193	56-01290.000	0.195	A1b/d
194	56-01290.000-2B	0.018	A1b/d
195	56-01291.000	0.111	A1b/d
196	56-01331.000	0.111	A1b/d
197	56-01323.000	0.111	A1b/d
198	56-01246.000	0.111	A1b/d
199	56-01247.000	0.111	A1b/d
200	56-01265.000	0.041	A1b
201	56-01369.000	0.070	A1b/d
202	56-01265.000-8-C	0.007	A1b
203	56-01369.000	0.012	A1b/d
204	56-01282.000	0.075	A1b
205	56-01292.000	0.065	A1b/d
206	56-01292.000	0.065	A1b/d
207	56-01335.000	0.112	A1b/d

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
208	56-01257.000	0.112	A1b/d
209	56-01256.000	0.112	A1b/d
210	56-01368.000	0.172	A1b/d
211	56-00181.000	0.294	A1b/c
212	56-00182.000	0.346	A1b/c
213	56-00183.000	0.306	A1b/c
214	56-00184.000	0.312	A1b/c
215	56-00186.000	0.317	A1b/c
216	56-00185.000	0.313	A1b/c
217	56-00187.000	0.300	A1b/c
218	56-00188.000	0.283	A1b
219	56-00189.000	0.275	A1b
220	56-00190.000	0.281	A1b
221	56-00190.000-86	0.301	A1b
222	56-00191.000	1.033	A1b/d
223	56-00056.000	0.298	A1b/d
224	56-00057.000	0.307	A1b/d
225	56-01403.001	0.345	A1b/d
240	56-01427.001	3.060	A1b/c/e
258	56-01426.007	0.213	A1b/c/d/e
259	56-01426.008	0.285	A1b
260	56-01426.001	0.356	A1b/d
289	56-00086.000	0.406	A1b
290	56-00087.001	0.161	A1b
291	56-00084.000	0.111	A1b
292	56-00085.000	0.226	A1b
293	56-00083.000	0.114	A1b
294	56-00080.000	0.389	A1b
295	56-00079.000	0.200	A1b
296	56-00087.002	0.316	A1b
297	56-60008.000	0.473	A1b
298	56-60010.000	0.294	A1b
299	56-00090.000	0.200	A1b
300	56-00091.000	0.285	A1b
301	56-01129.000	0.008	A1b
302	56-01132.000	0.190	A1b
303	56-01131.000	0.157	A1b
304	56-01130.000	0.105	A1b
305	56-01124.000	0.061	A1b
306	56-01123.000	0.005	A1b
307	56-60011.000	0.100	A1b
308	56-60009.000	0.192	A1b
309	56-00087.000	0.010	A1b
310	56-60008.000	0.117	A1b
311	56-01115.000	0.002	A1b
312	56-60008.001	1.169	A1b
313	56-00956.000	0.005	A1b
314	56-00072.001	0.204	A1b/d
320	56-00075.000	0.320	A1b/d
321	56-00070.000	0.187	A1b/d
323	56-00068.000	1.006	A1b/d

EXHIBIT "A-1c"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

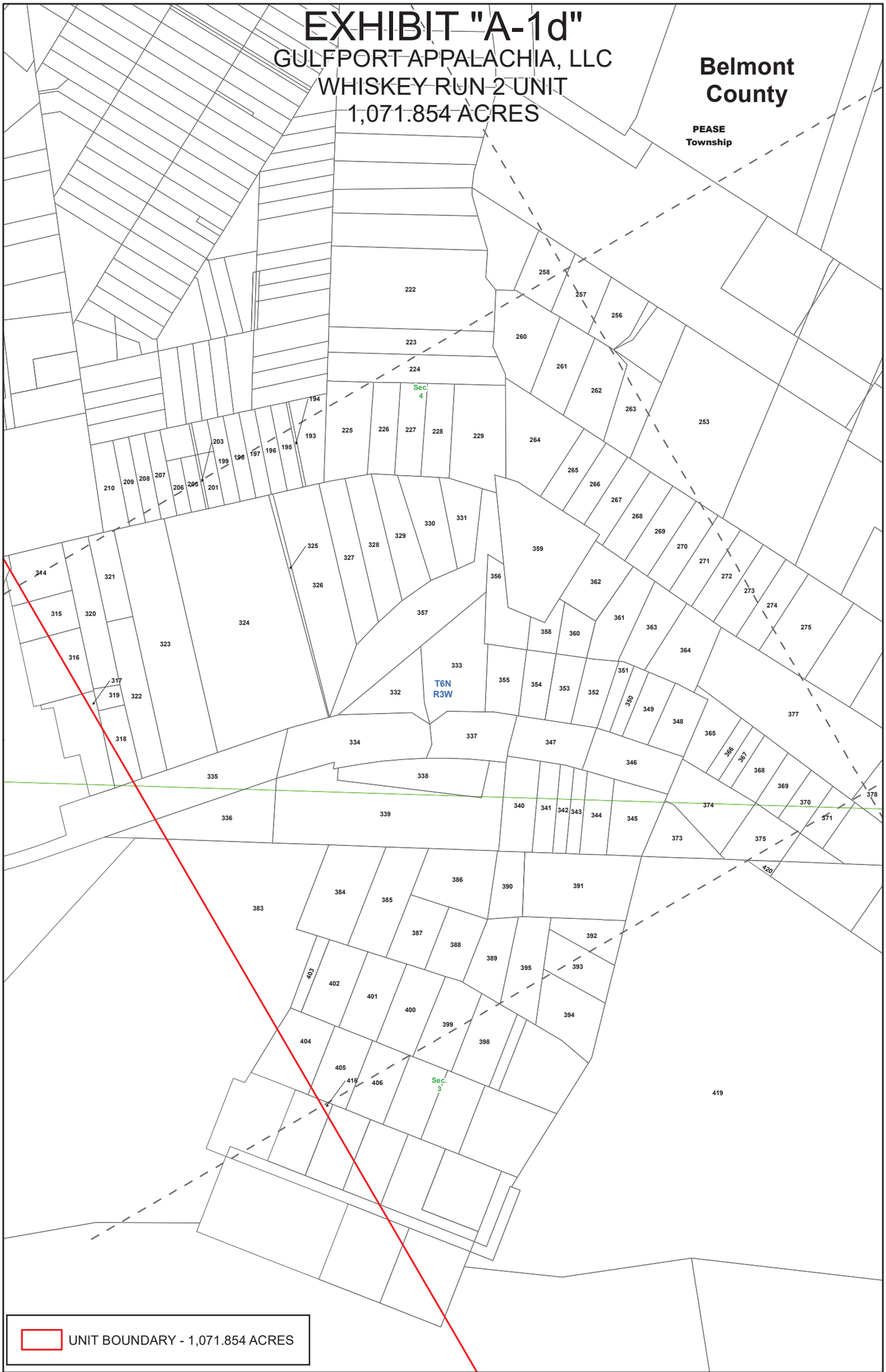
Last Updated: April 7, 2022
Version 1

EXHIBIT A1c Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
42	56-00235.000	17.232	A1a/c/g
44	56-00229.002	1.000	A1a/c
45	56-00229.000	8.980	A1a/c
46	56-00229.001	0.758	A1a/c
47	56-00180.000	2.900	A1a/b/c
48	56-00178.000	0.211	A1a/c
55	56-00179.000	6.285	A1a/b/c
94	56-01285.000	0.170	A1b/c
95	56-01356.000	0.026	A1b/c
96	56-01285.000	0.103	A1b/c
97	56-01277.000	0.106	A1b/c
126	56-01283.000	0.197	A1b/c
211	56-00181.000	0.294	A1b/c
212	56-00182.000	0.346	A1b/c
213	56-00183.000	0.306	A1b/c
214	56-00184.000	0.312	A1b/c
215	56-00186.000	0.317	A1b/c
216	56-00185.000	0.313	A1b/c
217	56-00187.000	0.300	A1b/c
230	56-01419.000	1.777	A1c
231	56-00231.000	6.418	A1c/e
232	56-00227.000	5.028	A1c/e
233	56-00226.000	2.500	A1c/e
234	56-00230.000	4.932	A1c/e/g
235	56-00228.000	7.550	A1c/e
239	56-01418.000	0.275	A1c
240	56-01427.001	3.060	A1b/c/e
257	56-01426.006	0.209	A1c/d/e
258	56-01426.007	0.213	A1b/c/d/e

EXHIBIT "A-1d"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft
50'
N

Last Updated: April 7, 2022
Version 1

EXHIBIT A1d Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
193	56-01290.000	0.195	A1b/d
194	56-01290.000-2B	0.018	A1b/d
195	56-01291.000	0.111	A1b/d
196	56-01331.000	0.111	A1b/d
197	56-01323.000	0.111	A1b/d
198	56-01246.000	0.111	A1b/d
199	56-01247.000	0.111	A1b/d
201	56-01369.000	0.070	A1b/d
203	56-01369.000	0.012	A1b/d
205	56-01292.000	0.065	A1b/d
206	56-01292.000	0.065	A1b/d
207	56-01335.000	0.112	A1b/d
208	56-01257.000	0.112	A1b/d
209	56-01256.000	0.112	A1b/d
210	56-01368.000	0.172	A1b/d
222	56-00191.000	1.033	A1b/d
223	56-00056.000	0.298	A1b/d
224	56-00057.000	0.307	A1b/d
225	56-01403.001	0.345	A1b/d
226	56-01403.000	0.197	A1d
227	56-01406.000	0.196	A1d
228	56-01405.000	0.205	A1d
229	56-01404.000	0.425	A1d
253	56-01421.000	1.247	A1d/e
256	56-01426.005	0.189	A1d/e
257	56-01426.006	0.209	A1c/d/e
258	56-01426.007	0.213	A1b/c/d/e
260	56-01426.001	0.356	A1b/d
261	56-01426.002	0.259	A1d
262	56-01426.003	0.283	A1d/e
263	56-01426.004	0.234	A1d/e
264	56-00220.000	0.430	A1d
265	56-00218.000	0.169	A1d
266	56-00219.000	0.162	A1d
267	56-00217.000	0.176	A1d
268	56-00216.000	0.188	A1d
269	56-00215.000	0.188	A1d
270	56-00215.001	0.188	A1d/e
271	56-00214.000	0.188	A1d/e
272	56-00213.000	0.188	A1d/e
273	56-00634.000	0.188	A1d/e
274	56-00212.000	0.188	A1d/e
275	56-00211.000	0.387	A1d/e
314	56-00072.001	0.204	A1b/d
315	56-00072.000	0.118	A1d
316	56-00073.000	0.116	A1d
317	56-01430.000	0.019	A1d
318	56-00138.000	0.125	A1d
319	56-00075.001	0.047	A1d
320	56-00075.000	0.320	A1b/d
321	56-00070.000	0.187	A1b/d

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
322	56-00069.000	0.336	A1d
323	56-00068.000	1.006	A1b/d
324	56-00065.000	2.072	A1d
325	56-00065.001	0.050	A1d
326	56-00064.000	0.710	A1d
327	56-00063.000	0.330	A1d
328	56-00062.000	0.300	A1d
329	56-00061.000	0.276	A1d
330	56-00060.000	0.275	A1d
331	56-00059.000	0.197	A1d
332	56-00619.000	0.236	A1d
333	56-00620.000	0.474	A1d
334	56-01447.001	0.551	A1d
335	56-01446.000	0.500	A1d
336	56-00071.000	0.383	A1d
337	56-01447.000	0.297	A1d
338	56-00625.000	0.330	A1d
339	56-00604.000	1.174	A1d
340	56-00609.000	0.250	A1d
341	56-00616.000	0.145	A1d
342	56-00617.000	0.094	A1d
343	56-00611.000	0.091	A1d
344	56-00612.000	0.172	A1d
345	56-00613.000	0.254	A1d
346	56-01447.002	0.302	A1d
347	56-01447.003	0.261	A1d
348	56-00605.000	0.192	A1d
349	56-00606.000	0.151	A1d
350	56-00607.000	0.081	A1d
351	56-00607.001	0.082	A1d
352	56-00608.000	0.158	A1d
353	56-00626.000	0.152	A1d
354	56-00602.000	0.149	A1d
355	56-00623.000	0.192	A1d
356	56-00624.000	0.203	A1d
357	NO I.D.	0.733	A1d
358	56-00603.000	0.094	A1d
359	56-00203.000	0.689	A1d
360	56-00627.000	0.116	A1d
361	56-00201.000	0.245	A1d
362	56-00202.000	0.290	A1d
363	56-00200.000	0.218	A1d
364	56-00199.000	0.281	A1d
365	56-00631.000	0.183	A1d
366	56-00631.000-150B	0.074	A1d
367	56-00622.000-150A	0.074	A1d
368	56-00622.000	0.140	A1d
369	56-00630.000	0.131	A1d
370	56-00630.000-147	0.122	A1d/f
371	56-00633.000	0.122	A1d/f
373	56-01438.001	0.196	A1d

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT A1d Tract Listing (continued)

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
374	56-01438.002	0.331	A1d
375	56-01438.003	0.217	A1d/f
377	56-00198.000	1.106	A1d/e
378	56-00197.000	0.500	A1d/e/f/g
383	56-00046.000	1.234	A1d
384	56-00700.000	0.417	A1d
385	56-00699.000	0.355	A1d
386	56-00712.001	0.345	A1d
387	56-00711.000	0.216	A1d
388	56-00713.000	0.216	A1d
389	56-00705.000	0.219	A1d/f
390	56-00712.000	0.166	A1d
391	56-00042.000	0.564	A1d
392	56-00719.000	0.165	A1d/f
393	56-00719.000	0.217	A1d/f
394	56-00703.000	0.295	A1d/f
395	56-00698.000	0.277	A1d/f
398	56-00714.000	0.259	A1d/f
399	56-00702.000	0.279	A1d/f
400	56-00697.000	0.269	A1d/f
401	56-00717.000	0.263	A1d
402	56-00701.000	0.254	A1d
403	56-01455.000	0.076	A1d
404	56-00708.000	0.183	A1d
405	56-00696.000	0.236	A1d/f
406	56-00704.000	0.236	A1d/f
416	56-00709.000	0.008	A1d/f
419	56-00036.000	18.444	A1d/f/g/h/i
420	56-01440.001	0.021	A1d/f

EXHIBIT "A-1e"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES

Belmont County

PEASE Township

T6N R3W

Sec. 4

Sec. 3

UNIT BOUNDARY - 1,071.854 ACRES

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: April 7, 2022
Version 1

EXHIBIT A1e Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
231	56-00231.000	6.418	A1c/e
232	56-00227.000	5.028	A1c/e
233	56-00226.000	2.500	A1c/e
234	56-00230.000	4.932	A1c/e/g
235	56-00228.000	7.550	A1c/e
236	56-00225.000	11.440	A1e/g
238	56-01409.000	0.457	A1e
240	56-01427.001	3.060	A1b/c/e
241	56-01427.000	0.567	A1e
242	56-01427.002	0.007	A1e
243	56-01422.000	0.014	A1e
244	56-01422.003	0.568	A1e
245	56-01395.003	0.020	A1e
246	56-01395.000	0.810	A1e
247	56-01395.001	0.658	A1e
248	56-01395.002	0.001	A1e
249	56-01422.002	0.332	A1e
250	56-01409.001	0.948	A1e
251	56-01422.001	0.010	A1e
252	56-01423.000	0.978	A1e
253	56-01421.000	1.247	A1d/e
254	56-01426.000	0.205	A1e
255	56-01426.010	0.027	A1e
256	56-01426.005	0.189	A1d/e
257	56-01426.006	0.209	A1c/d/e
258	56-01426.007	0.213	A1b/c/d/e
262	56-01426.003	0.283	A1d/e
263	56-01426.004	0.234	A1d/e
270	56-00215.001	0.188	A1d/e
271	56-00214.000	0.188	A1d/e
272	56-00213.000	0.188	A1d/e
273	56-00634.000	0.188	A1d/e
274	56-00212.000	0.188	A1d/e
275	56-00211.000	0.387	A1d/e
276	56-00209.000	0.367	A1e
277	56-00210.000	0.396	A1e
278	56-00208.000	0.188	A1e
279	56-00207.000	0.188	A1e/g
280	56-00206.000	0.188	A1e/g
281	56-00205.000	0.109	A1e/g
377	56-00198.000	1.106	A1d/e
378	56-00197.000	0.500	A1d/e/f/g

EXHIBIT "A-1f"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES

Belmont County

PEASE Township

Sec. 4

Sec. 3

T6N
R3W

370 371 372 375 376 378 392 393 394 395 396 397 398 399 400 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 585 590 591

UNIT BOUNDARY - 1,071.854 ACRES
*Tract 410 is labeled multiple times intentionally

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft
50'
N

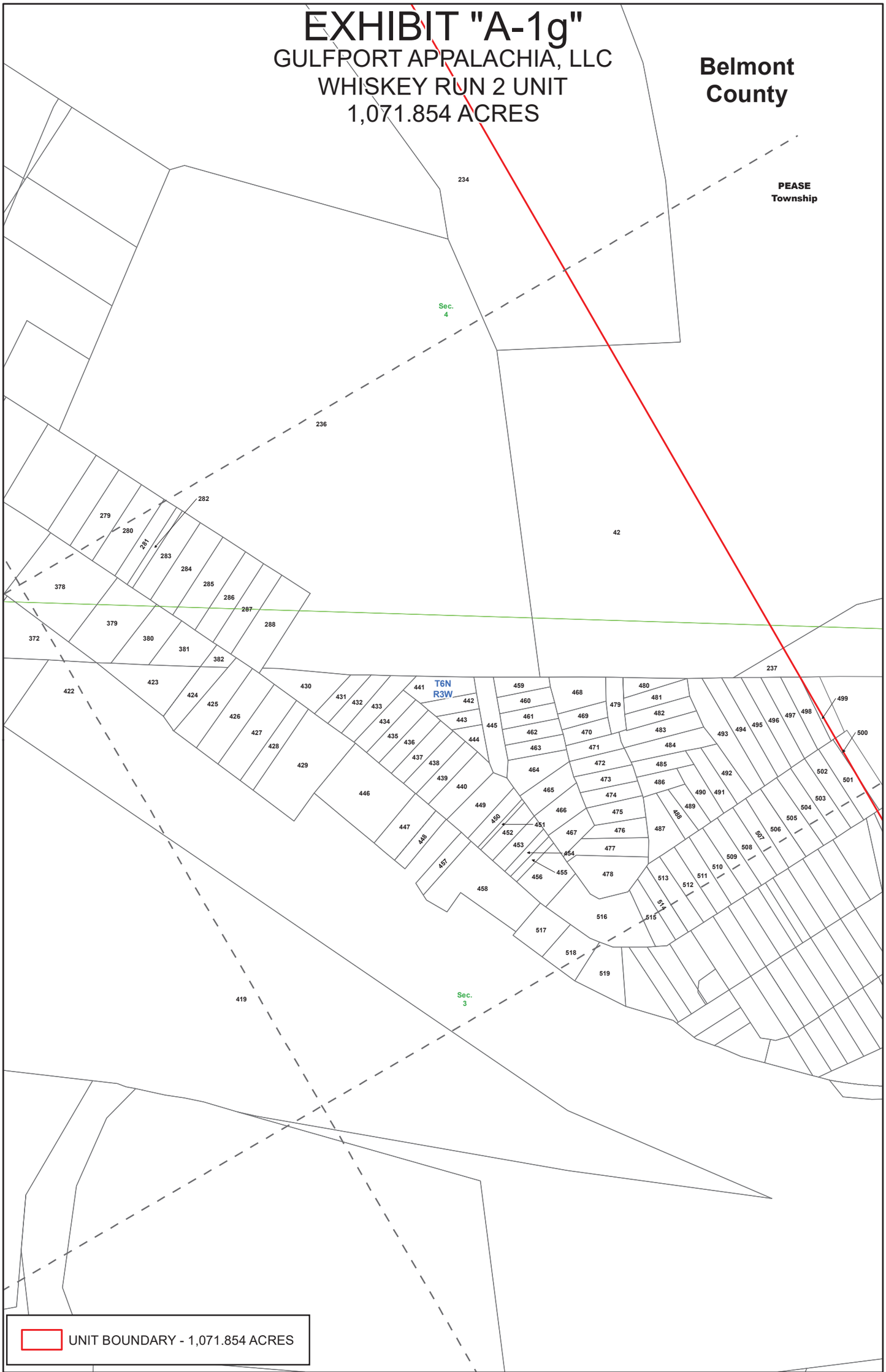
Last Updated: May 17, 2022
Version 2

EXHIBIT A1f Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
370	56-00630.000-147	0.122	A1d/f
371	56-00633.000	0.122	A1d/f
372	56-00632.000	0.303	A1f/g
375	56-01438.003	0.217	A1d/f
376	56-01438.000	0.073	A1f
378	56-00197.000	0.500	A1d/e/f/g
389	56-00705.000	0.219	A1d/f
392	56-00719.000	0.165	A1d/f
393	56-00719.000	0.217	A1d/f
394	56-00703.000	0.295	A1d/f
395	56-00698.000	0.277	A1d/f
396	56-00715.000	0.376	A1f
397	56-00716.000	0.065	A1f
398	56-00714.000	0.259	A1d/f
399	56-00702.000	0.279	A1d/f
400	56-00697.000	0.269	A1d/f
405	56-00696.000	0.236	A1d/f
406	56-00704.000	0.236	A1d/f
407	56-00718.000	0.236	A1f
408	56-00707.000	0.236	A1f
409	56-60013.000	0.401	A1f
410	56-00694.000	0.164	A1f
411	56-00693.000	0.076	A1f
412	56-60014.000	0.311	A1f
413	56-00720.000	0.240	A1f
414	56-00706.000	0.195	A1f
415	56-00710.000	0.092	A1f
416	56-00709.000	0.008	A1d/f
417	56-00694.000	0.403	A1f
418	56-00694.000	0.228	A1f
419	56-00036.000	18.444	A1d/f/g/h/i
420	56-01440.001	0.021	A1d/f
421	56-01440.002	0.378	A1f
422	56-01440.000	15.710	A1f/g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j
590	56-01441.000	0.847	A1f/g/h
591	NO I.D.	3.514	A1f/g/h

EXHIBIT "A-1g"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft
50'
N

Last Updated: April 7, 2022
Version 1

EXHIBIT A1g Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
42	56-00235.000	17.232	A1a/c/g
234	56-00230.000	4.932	A1c/e/g
236	56-00225.000	11.440	A1e/g
237	56-00222.000	0.078	A1g
279	56-00207.000	0.188	A1e/g
280	56-00206.000	0.188	A1e/g
281	56-00205.000	0.109	A1e/g
282	56-00204.000	0.047	A1g
283	56-00615.000	0.157	A1g
284	56-00614.000	0.197	A1g
285	56-00621.000	0.197	A1g
286	56-00629.000	0.160	A1g
287	56-00628.000	0.160	A1g
288	56-00618.000	0.254	A1g
372	56-00632.000	0.303	A1f/g
378	56-00197.000	0.500	A1d/e/f/g
379	56-00196.000	0.288	A1g
380	56-00195.000	0.176	A1g
381	56-00194.000	0.139	A1g
382	56-00193.000	0.037	A1g
419	56-00036.000	18.444	A1d/f/g/h/i
422	56-01440.000	15.710	A1f/g/h/i
423	56-00018.000	0.200	A1g
424	56-00019.000	0.114	A1g
425	56-00021.000	0.172	A1g
426	56-00022.000	0.208	A1g
427	56-00023.000	0.213	A1g
428	56-00024.000	0.120	A1g
429	56-00025.000	0.420	A1g
430	56-00797.000-1	0.165	A1g
431	56-00797.000-2	0.074	A1g
432	56-00797.000-3	0.088	A1g
433	56-00797.000-4	0.115	A1g
434	56-00797.000-5	0.091	A1g
435	56-00797.000-6	0.091	A1g
436	56-00797.000-7	0.091	A1g
437	56-00771.000	0.091	A1g
438	56-00772.000	0.091	A1g
439	56-00798.000	0.091	A1g
440	56-00770.000	0.138	A1g
441	56-00744.000	0.114	A1g
442	56-00745.000	0.064	A1g
443	56-00746.000	0.047	A1g
444	56-00747.000	0.046	A1g
445	56-00743.000	0.147	A1g
446	56-00027.000	0.399	A1g
447	56-00028.000	0.138	A1g
448	56-00029.000	0.069	A1g
449	56-00796.000	0.147	A1g
450	56-00723.000	0.072	A1g
451	56-00724.000	0.020	A1g

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
452	56-00793.000	0.080	A1g
453	56-00794.000	0.075	A1g
454	56-00795.000	0.037	A1g
455	56-00773.000	0.034	A1g
456	56-00035.000	0.147	A1g
457	56-00030.000	0.075	A1g
458	56-00033.000	0.372	A1g
459	56-00748.000	0.067	A1g
460	56-00749.000	0.074	A1g
461	56-00750.000	0.074	A1g
462	56-00751.000	0.074	A1g
463	56-00752.000	0.074	A1g
464	56-00753.000	0.124	A1g
465	56-00754.000	0.103	A1g
466	56-00755.000	0.100	A1g
467	56-00774.000	0.080	A1g
468	56-00756.000	0.131	A1g
469	56-00757.000	0.063	A1g
470	56-00758.000	0.063	A1g
471	56-00786.000	0.072	A1g
472	56-00787.000	0.078	A1g
473	56-00788.000	0.079	A1g
474	56-00789.000	0.074	A1g
475	56-00775.000	0.088	A1g
476	56-00776.000	0.077	A1g
477	56-00777.000	0.111	A1g
478	56-00778.000	0.192	A1g
479	56-00769.000	0.074	A1g
480	56-00759.000	0.053	A1g
481	56-00760.000	0.089	A1g
482	56-00761.000	0.089	A1g
483	56-00790.000	0.108	A1g
484	56-00791.000	0.119	A1g
485	56-00792.000	0.070	A1g
486	56-00781.000	0.065	A1g
487	56-00782.000	0.126	A1g
488	56-00783.000	0.060	A1g
489	56-00784.000	0.060	A1g
490	56-00785.000	0.081	A1g
491	56-00721.000	0.086	A1g
492	56-00722.000	0.086	A1g
493	56-00779.000	0.196	A1g
494	56-00780.000	0.156	A1g
495	56-00762.000	0.143	A1g
496	56-00763.000	0.129	A1g
497	56-00764.000	0.115	A1g
498	56-00765.000	0.101	A1g
499	56-00766.000	0.014	A1g
500	56-00738.000	0.005	A1g
501	56-00737.000	0.106	A1g/i
502	56-00736.000	0.106	A1g/i

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

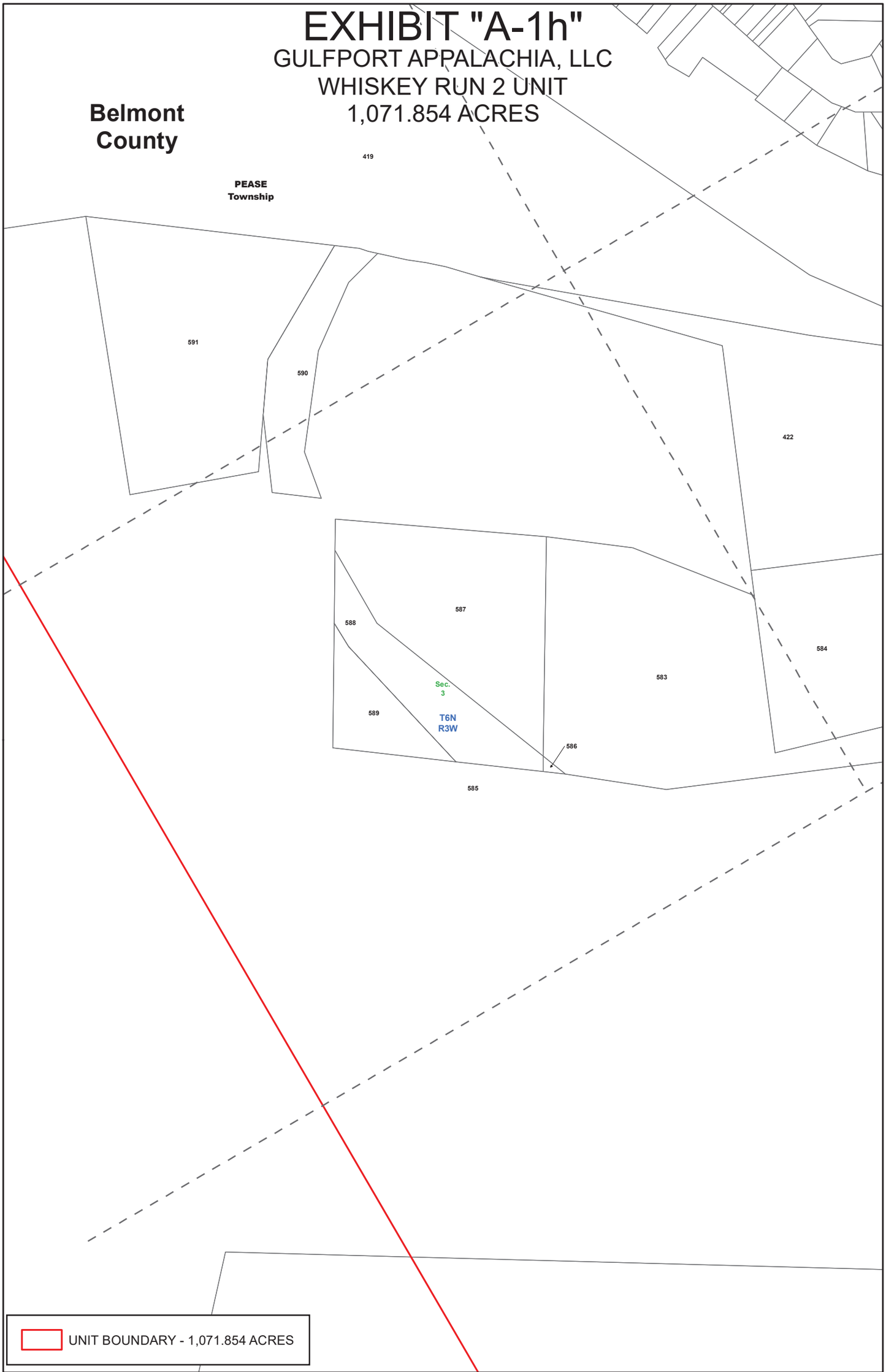
Revised 5/17/2022

EXHIBIT A1g Tract Listing (continued)

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
503	56-00735.000	0.106	A1g/i
504	56-00734.000	0.106	A1g/i
505	56-00733.000	0.131	A1g/i
506	56-00732.000	0.131	A1g/i
507	56-00731.000	0.112	A1g/i
508	56-00730.000	0.112	A1g/i
509	56-00729.000	0.112	A1g/i
510	56-00728.000	0.112	A1g/i
511	56-00727.000	0.112	A1g/i
512	56-00726.000	0.112	A1g/i
513	56-00725.000	0.106	A1g/i
514	56-60017.000	0.087	A1g/i
515	56-60016.000	0.091	A1g/i
516	NO I.D.	0.333	A1g/i
517	56-00034.000	0.123	A1g
518	56-01237.000	0.128	A1g/i
519	56-01182.000	0.152	A1g/i
583	56-00051.000	4.301	A1g/h/i/j
584	56-00050.000	3.334	A1g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j
586	56-00055.000	0.005	A1g/h
587	56-00052.000	2.195	A1g/h
588	56-00053.000	0.956	A1g/h
589	56-00054.000	0.563	A1g/h
590	56-01441.000	0.847	A1f/g/h
591	NO I.D.	3.514	A1f/g/h

EXHIBIT "A-1h"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft
50'
N

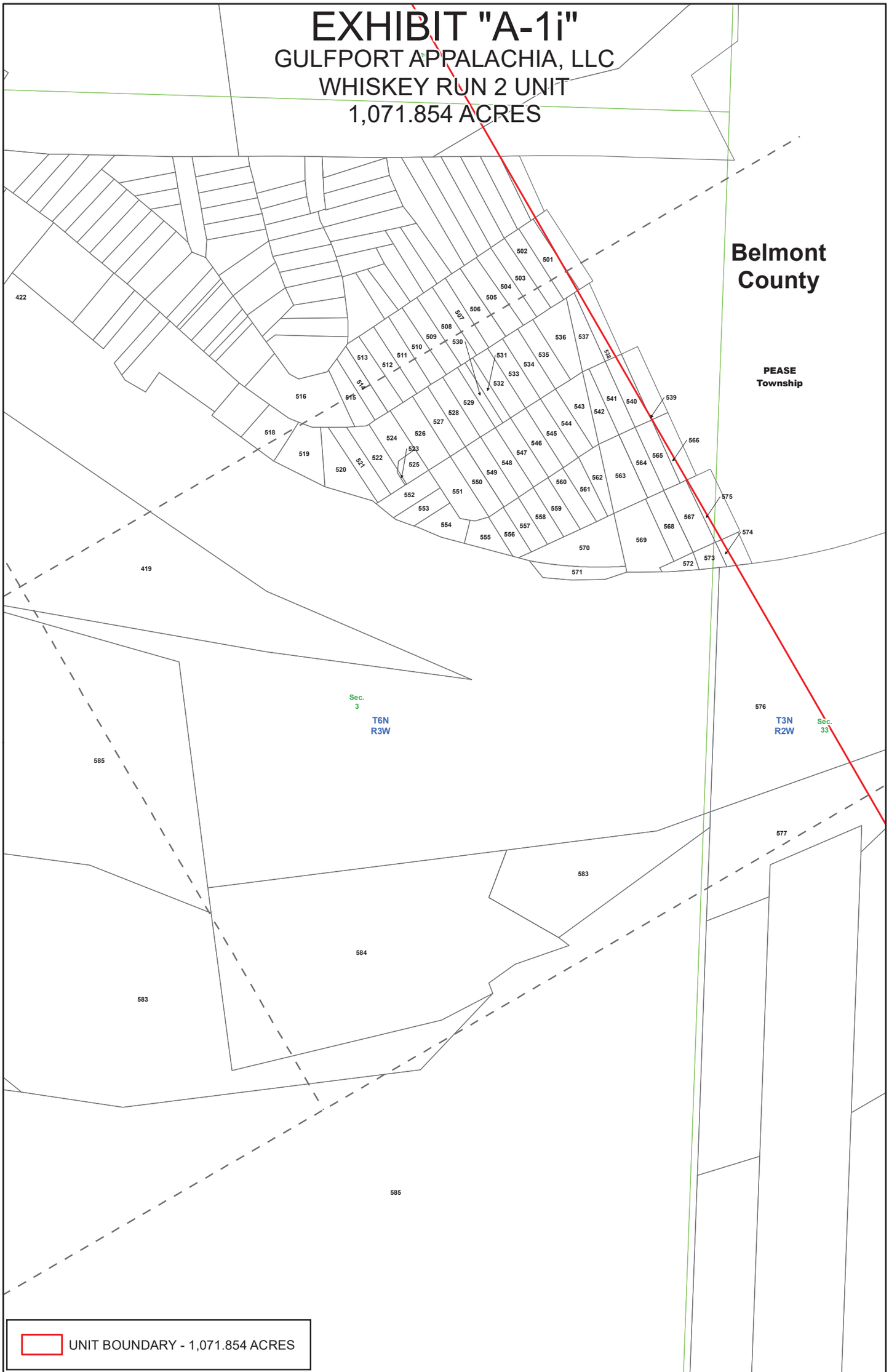
Last Updated: April 7, 2022
Version 1

EXHIBIT A1h Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
419	56-00036.000	18.444	A1d/f/g/h/i
422	56-01440.000	15.710	A1f/g/h/i
583	56-00051.000	4.301	A1g/h/i/j
584	56-00050.000	3.334	A1g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j
586	56-00055.000	0.005	A1g/h
587	56-00052.000	2.195	A1g/h
588	56-00053.000	0.956	A1g/h
589	56-00054.000	0.563	A1g/h
590	56-01441.000	0.847	A1f/g/h
591	NO I.D.	3.514	A1f/g/h

EXHIBIT "A-1i"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: April 7, 2022
Version 1

EXHIBIT A1i Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
419	56-00036.000	18.444	A1d/f/g/h/i
422	56-01440.000	15.710	A1f/g/h/i
501	56-00737.000	0.106	A1g/i
502	56-00736.000	0.106	A1g/i
503	56-00735.000	0.106	A1g/i
504	56-00734.000	0.106	A1g/i
505	56-00733.000	0.131	A1g/i
506	56-00732.000	0.131	A1g/i
507	56-00731.000	0.112	A1g/i
508	56-00730.000	0.112	A1g/i
509	56-00729.000	0.112	A1g/i
510	56-00728.000	0.112	A1g/i
511	56-00727.000	0.112	A1g/i
512	56-00726.000	0.112	A1g/i
513	56-00725.000	0.106	A1g/i
514	56-60017.000	0.087	A1g/i
515	56-60016.000	0.091	A1g/i
516	NO I.D.	0.333	A1g/i
518	56-01237.000	0.128	A1g/i
519	56-01182.000	0.152	A1g/i
520	56-01232.000	0.143	A1i
521	56-01179.000	0.104	A1i
522	56-01180.000	0.113	A1i
523	56-01215.000	0.002	A1i
524	56-01181.000	0.095	A1i
525	56-01215.000	0.049	A1i
526	56-01222.000	0.146	A1i
527	56-01223.000	1.000	A1i
528	56-01224.000	1.000	A1i
529	56-01176.000	1.000	A1i
530	56-01177.000	0.050	A1i
531	56-01207.000	0.050	A1i
532	56-01208.000	1.000	A1i
533	56-01195.000	1.000	A1i
534	56-01196.000	1.000	A1i
535	56-01191.000	1.000	A1i
536	56-01192.000	0.151	A1i
537	56-01194.000	0.100	A1i
538	56-01193.000	0.046	A1i
539	56-01189.000	0.001	A1i
540	56-01227.000	0.085	A1i
541	56-01226.000	0.102	A1i
542	56-01225.000	0.084	A1i
543	56-01239.000	0.106	A1i
544	56-01240.000	0.099	A1i
545	56-01184.000	0.099	A1i
546	56-01185.000	0.099	A1i
547	56-01186.000	0.099	A1i
548	56-01187.000	0.099	A1i
549	56-01219.000	0.099	A1i
550	56-01220.000	0.099	A1i

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
551	56-01221.000	0.133	A1i
552	56-01229.000-26	0.098	A1i
553	56-01229.000-27	0.070	A1i
554	56-01230.000	0.091	A1i
555	56-01459.000	0.078	A1i
556	56-01458.000	0.072	A1i
557	56-01187.000	0.075	A1i
558	56-01188.000	0.079	A1i
559	56-01197.000	0.083	A1i
560	56-01198.000	0.087	A1i
561	56-01199.000-35	0.080	A1i
562	56-01199.000-36	0.080	A1i
563	56-01204.000	0.163	A1i
564	56-01171.000	0.097	A1i
565	56-01218.000	0.097	A1i
566	56-01217.000	0.022	A1i
567	56-00007.000	0.132	A1i
568	56-00006.000	0.111	A1i
569	56-01449.000	0.219	A1i
570	56-00048.000	0.242	A1i
571	56-01440.003	0.113	A1i
572	56-00066.000	0.033	A1i
573	56-00013.000	0.046	A1i
574	56-00014.000	0.017	A1i
575	56-00008.000	0.021	A1i
576	56-01439.000	1.463	A1i
577	NO I.D.	1.083	A1i/j
583	56-00051.000	4.301	A1g/h/i/j
584	56-00050.000	3.334	A1g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j

Gulfport APPALACHIA

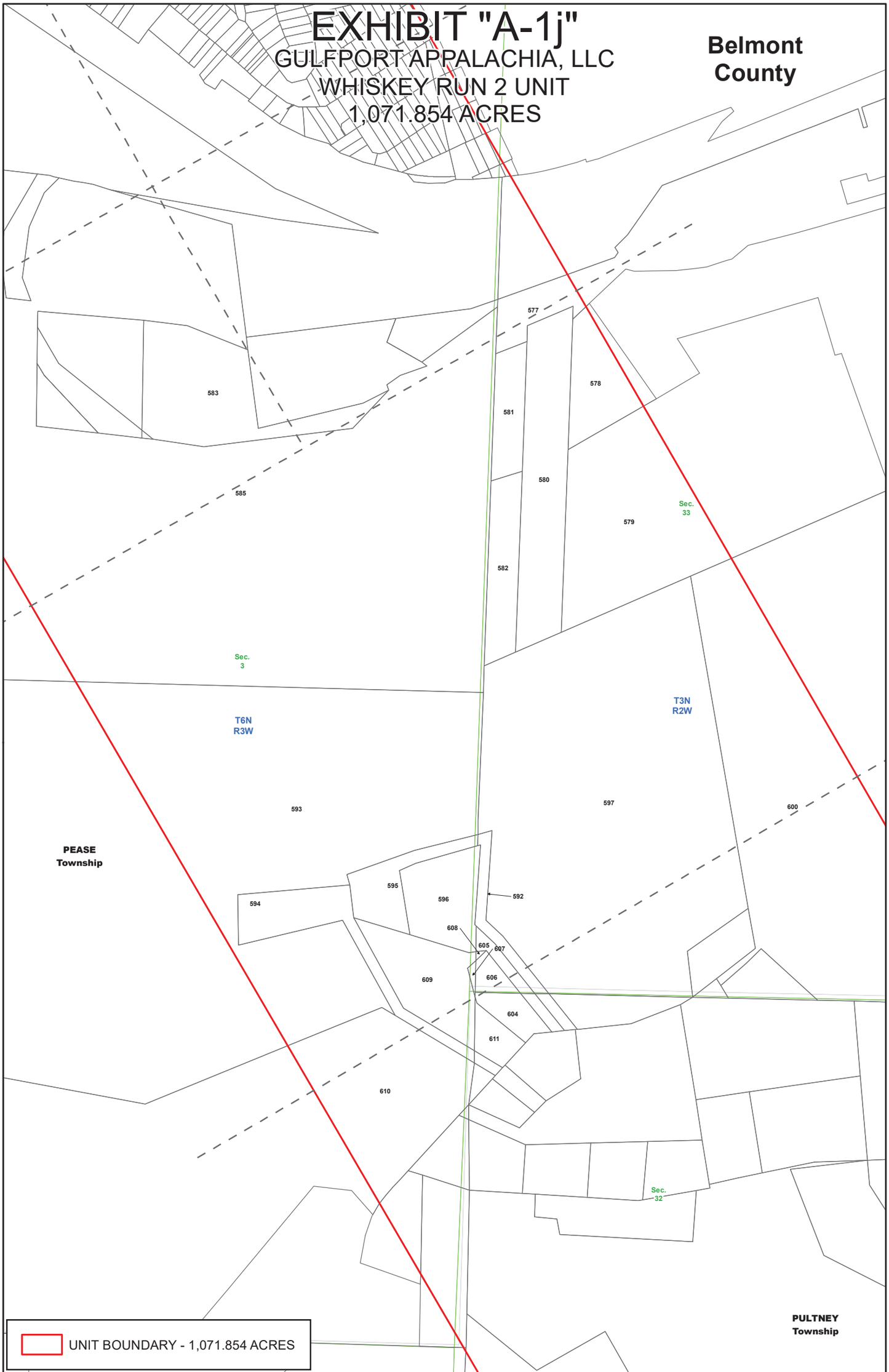
WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

Revised 5/17/2022

EXHIBIT "A-1j"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES

Belmont County



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 400 ft

100'

N

Last Updated: April 7, 2022
Version 1

EXHIBIT A1j Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
577	NO I.D.	1.083	A1i/j
578	56-00492.000	1.836	A1j
579	56-00512.000	7.216	A1j
580	56-00491.000	4.542	A1j
581	56-00489.000	1.000	A1j
582	56-00502.000	1.000	A1j
583	56-00051.000	4.301	A1g/h/i/j
585	55-00033.000	60.287	A1f/g/h/i/j
592	56-01645.000	0.628	A1j/k
593	56-01818.000	24.329	A1j
594	56-01819.000	2.158	A1j/k
595	56-01817.000	1.340	A1j
596	56-01816.000	1.973	A1j
597	56-01644.000	23.177	A1j/k
600	55-00194.000	19.905	A1j/k
604	26-03318.001	0.600	A1j/k
605	56-01642.000	0.301	A1j/k
606	56-01647.000	0.351	A1j/k
607	56-01821.000	0.050	A1j/k
608	56-01646.000	0.014	A1j
609	56-01820.000	2.488	A1j/k
610	55-00080.000	6.218	A1j/k
611	26-03318.000	1.020	A1j/k

EXHIBIT "A-1k"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES

Belmont County

PEASE Township

PULTNEY Township

Sec. 33
Sec. 3
Sec. 32
Sec. 2
Sec. 31

T6N R3W
T3N R2W

UNIT BOUNDARY - 1,071.854 ACRES

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 625 ft
150'
N

Last Updated: April 7, 2022
Version 1

EXHIBIT A1k Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
592	56-01645.000	0.628	A1j/k
594	56-01819.000	2.158	A1j/k
597	56-01644.000	23.177	A1j/k
598	56-01641.000	1.000	A1k
599	55-00195.000	0.823	A1k
600	55-00194.000	19.905	A1j/k
601	26-03317.000	0.157	A1k
602	26-03317.002	0.129	A1k
603	26-00528.000	0.143	A1k
604	26-03318.001	0.600	A1j/k
605	56-01642.000	0.301	A1j/k
606	56-01647.000	0.351	A1j/k
607	56-01821.000	0.050	A1j/k
609	56-01820.000	2.488	A1j/k
610	55-00080.000	6.218	A1j/k
611	26-03318.000	1.020	A1j/k
612	26-03317.001	0.096	A1k
613	18-00090.001	0.180	A1k
614	26-01175.000	0.479	A1k
615	26-01176.000	0.326	A1k
616	26-03314.001	1.010	A1k
617	26-03314.000	5.412	A1k
618	55-00193.000	0.090	A1k
619	26-03174.000	4.670	A1k
620	26-01662.000	55.210	A1k
621	26-01662.001	5.019	A1k
622	26-01143.000	2.890	A1k
623	26-03175.000	2.580	A1k
624	26-03175.001	1.421	A1k
625	26-03314.002	1.010	A1k
626	26-03314.004	1.010	A1k
627	26-03314.003	1.050	A1k
628	26-03315.000	1.006	A1k
629	55-00087.000	0.012	A1k
630	55-00076.000	0.825	A1k
631	55-00077.000	0.735	A1k
632	55-00074.000	1.920	A1k
633	26-03260.000	1.895	A1k
634	26-03259.000	54.455	A1k
635	26-01584.000	13.951	A1k
636	26-01585.000	0.001	A1k
637	26-01794.000	16.357	A1k
638	26-01780.000	32.917	A1k/l
639	26-03302.000	3.202	A1k
640	26-60161.000	7.299	A1k
641	26-60163.000	15.010	A1k/l
642	26-01856.000	3.430	A1k
643	26-03265.003	2.512	A1k/l
644	26-60162.000	9.238	A1k/l
647	26-60163.000	0.480	A1k/l
666	26-01856.001	1.371	A1k/l
667	26-03303.000	2.256	A1k
668	26-03302.006	0.424	A1k
669	26-03195.000	0.225	A1k
670	26-01185.000	0.494	A1k
671	26-01184.000	0.002	A1k
672	26-01314.000	32.499	A1k/l

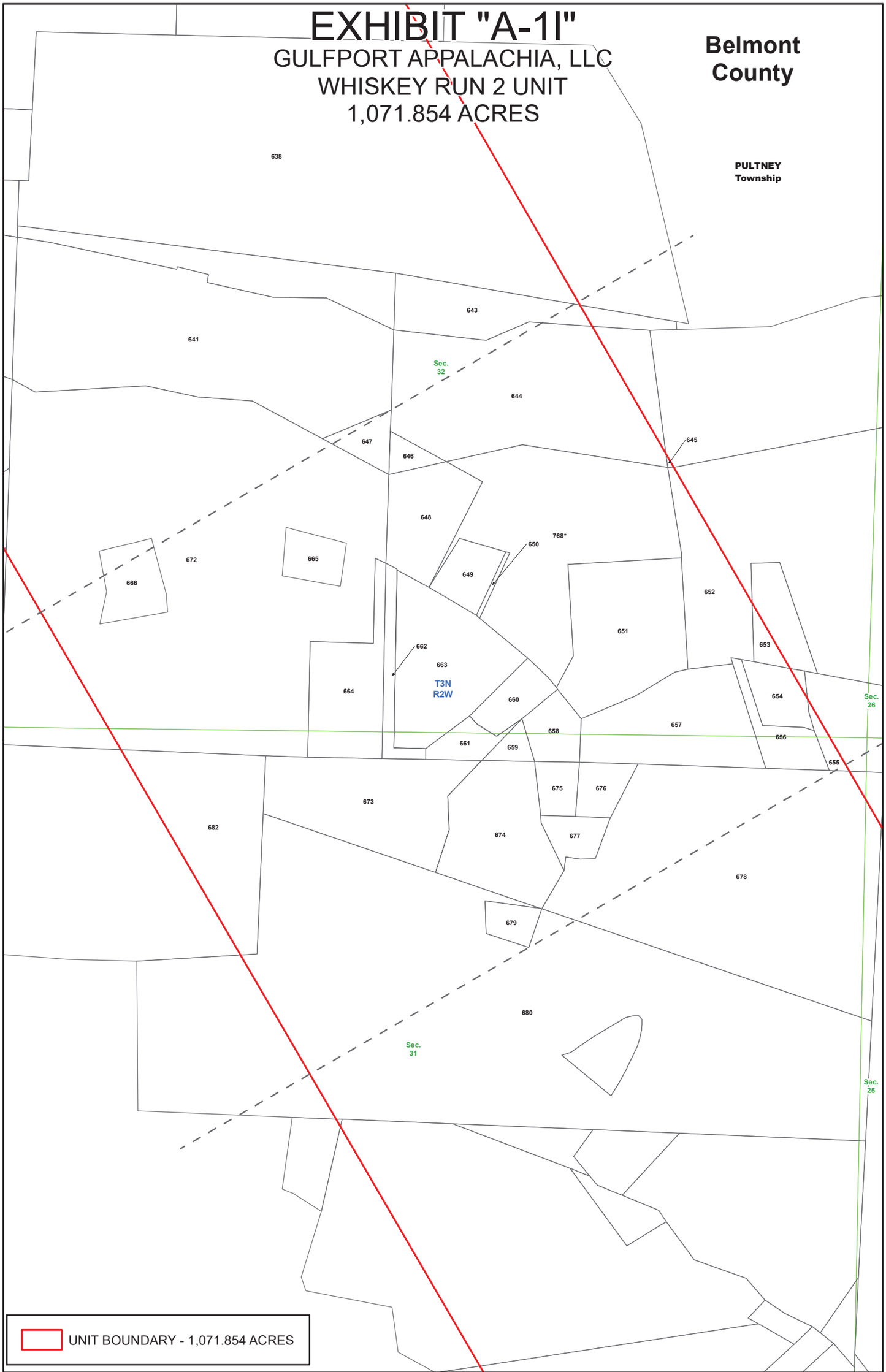
Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

Revised 5/17/2022

EXHIBIT "A-1I"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 400 ft
100'
N

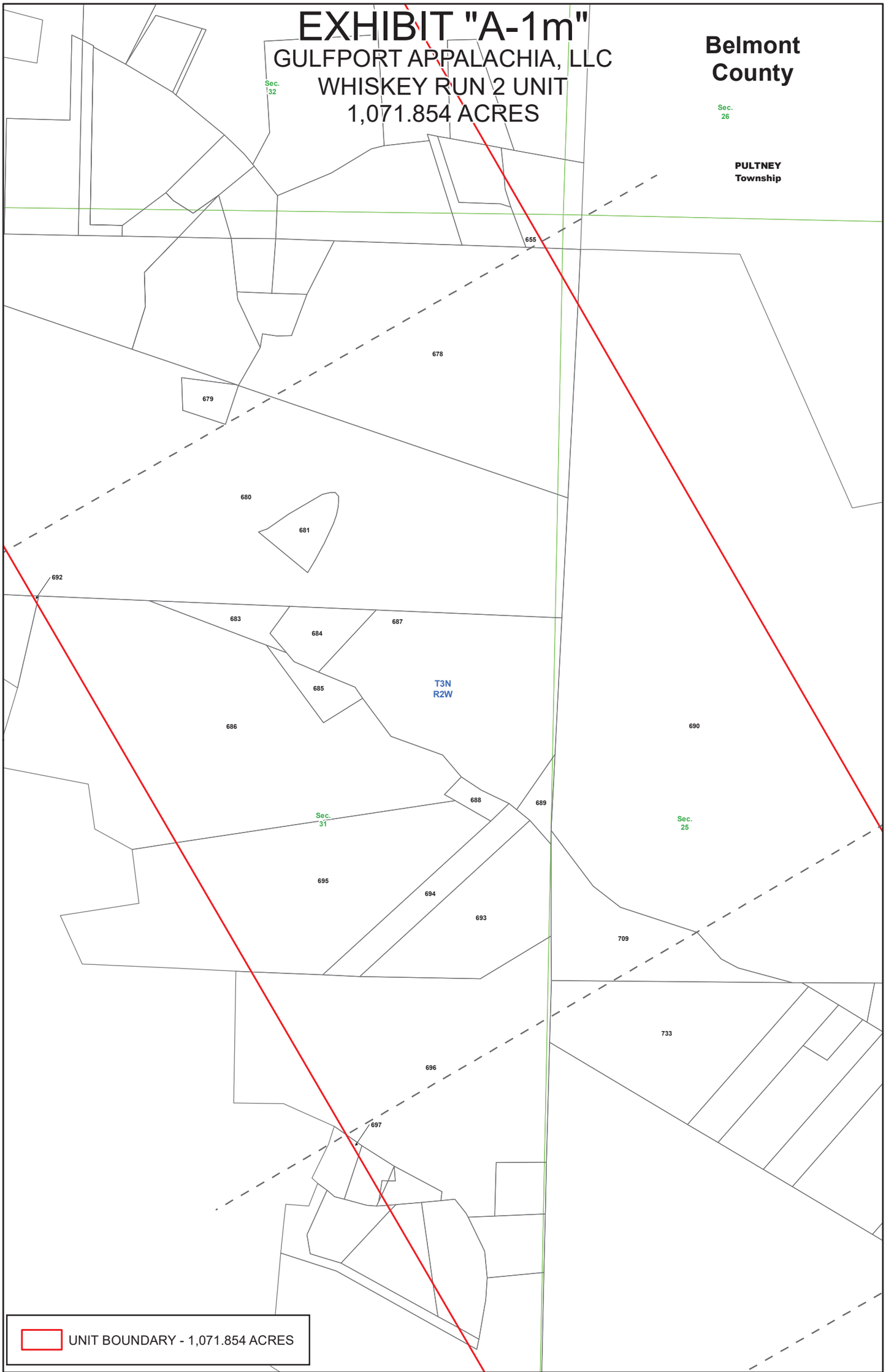
Last Updated: April 7, 2022
Version 1

EXHIBIT A1l Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
638	26-01780.000	32.917	A1k/l
641	26-60163.000	15.010	A1k/l
643	26-03265.003	2.512	A1k/l
644	26-60162.000	9.238	A1k/l
645	26-60164.000	0.012	A1l
646	26-60165.000	0.380	A1l
647	26-60163.000	0.480	A1k/l
648	26-00257.000	2.158	A1l
649	26-03266.000	1.000	A1l
650	26-03265.005	0.088	A1l
651	26-03265.006	5.000	A1l
652	26-01868.000	2.817	A1l
653	26-01868.002	0.330	A1l
654	26-01580.002	0.996	A1l
655	26-01362.000	0.259	A1l/m
656	26-01580.001	1.128	A1l
657	26-01580.000	4.792	A1l
658	26-03145.000	1.000	A1l
659	26-03265.001	0.358	A1l
660	26-03265.002	1.016	A1l
661	26-03265.008	0.664	A1l
662	26-03265.004	0.769	A1l
663	26-03265.007	4.550	A1l
664	26-01856.002	3.000	A1l
665	26-01316.000	0.926	A1l
666	26-01856.001	1.371	A1k/l
672	26-01314.000	32.499	A1k/l
673	26-01736.000	5.903	A1l
674	26-01736.001	4.290	A1l
675	26-01568.001	0.711	A1l
676	26-00275.000	0.882	A1l
677	26-00276.000	0.748	A1l
678	26-01568.000	18.473	A1l/m
679	26-00266.000	0.613	A1l/m
680	26-01866.000	37.862	A1l/m
682	26-01854.000	5.129	A1l
768	26-03265.000	9.091	A1l

EXHIBIT "A-1m"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 400 ft
100'
N

Last Updated: April 7, 2022
Version 1

EXHIBIT A1m Tract Listing

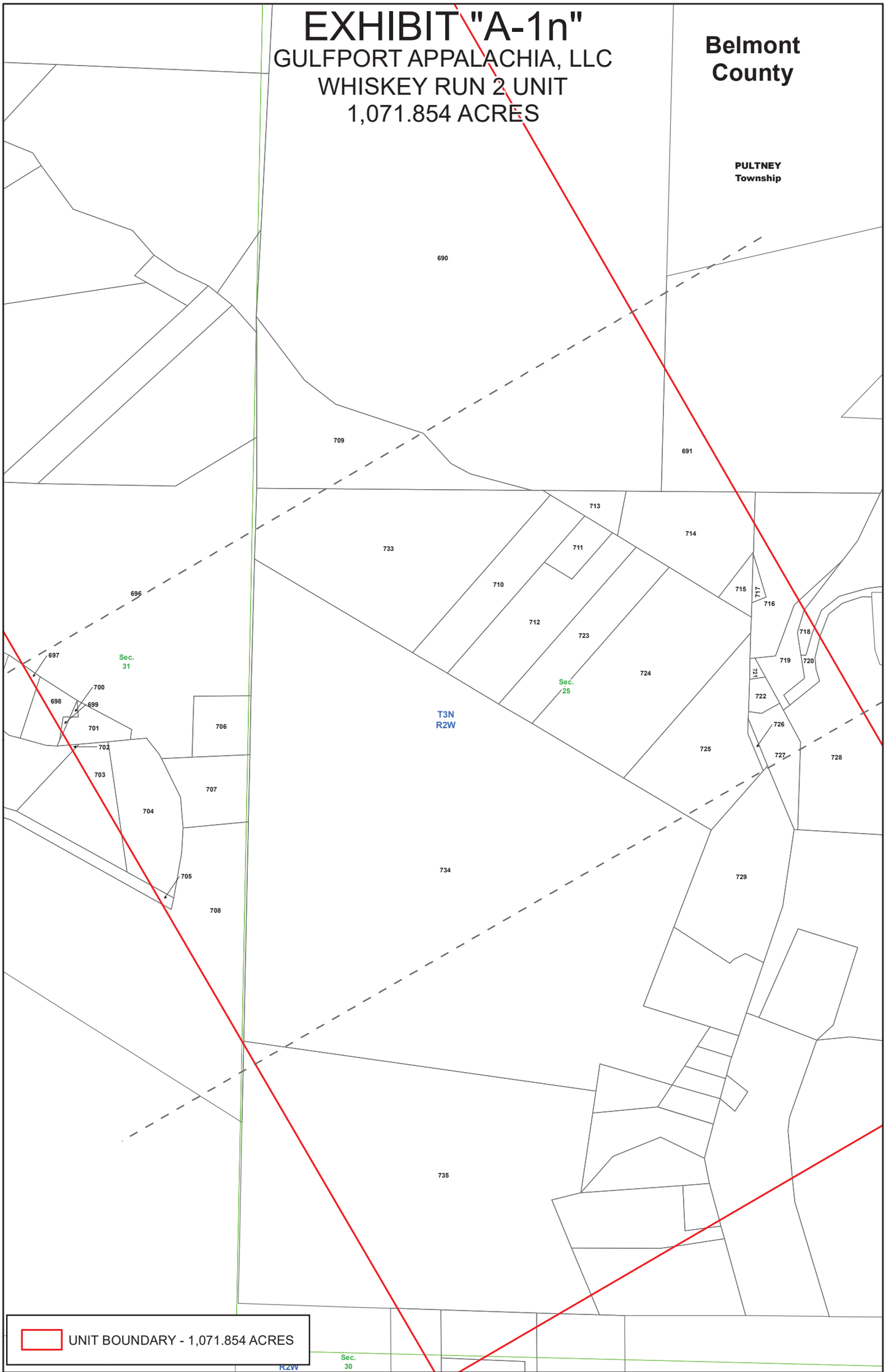
MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
655	26-01362.000	0.259	A1l/m
678	26-01568.000	18.473	A1l/m
679	26-00266.000	0.613	A1l/m
680	26-01866.000	37.862	A1l/m
681	26-00780.000	1.000	A1m
683	26-00838.000	0.830	A1m
684	26-00739.000	1.620	A1m
685	26-00287.000	0.640	A1m
686	26-03228.000	17.239	A1m
687	26-00892.000	9.960	A1m
688	26-00779.000	0.407	A1m
689	26-00429.000	0.544	A1m
690	26-01691.000	40.141	A1m/n
692	26-01134.000	0.007	A1m
693	26-00757.000	4.913	A1m
694	26-00778.000	2.000	A1m
695	26-01663.000	9.632	A1m
696	26-01031.000	15.588	A1m/n
697	26-00924.000	0.031	A1m/n
709	26-00756.000	4.319	A1m/n
733	26-00485.000	6.928	A1m/n

EXHIBIT "A-1n"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES

Belmont County

PULTNEY Township



UNIT BOUNDARY - 1,071.854 ACRES

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 350 ft

80'

N

Last Updated: April 7, 2022
Version 1

EXHIBIT A1n Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
690	26-01691.000	40.141	A1m/n
691	26-01752.000	1.119	A1n
696	26-01031.000	15.588	A1m/n
697	26-00924.000	0.031	A1m/n
698	26-01046.000	0.231	A1n
699	26-01046.001	0.017	A1n
700	26-00312.001	0.018	A1n
701	26-00312.000	0.427	A1n
702	26-00734.000	0.007	A1n
703	26-03112.000	0.435	A1n
704	26-03111.000	1.898	A1n
705	26-03910.000	0.049	A1n
706	26-00137.000	0.918	A1n
707	26-00136.000	1.235	A1n
708	26-03909.000	2.737	A1n
709	26-00756.000	4.319	A1m/n
710	26-00794.000	2.011	A1n
711	26-01262.000	0.475	A1n
712	26-00755.000	2.517	A1n
713	26-00795.000	0.450	A1n
714	26-00507.000	2.432	A1n
715	26-00240.000	0.240	A1n
716	26-03171.000	0.831	A1n
717	26-03172.000	0.102	A1n
718	26-01161.000	0.108	A1n
719	26-01271.000	0.545	A1n
720	NO I.D.	0.222	A1n
721	26-03177.000	0.042	A1n
722	26-03230.000	0.184	A1n
723	26-00755.000	1.912	A1n
724	26-01360.000	5.210	A1n
725	26-03169.000	3.094	A1n/Ao
726	26-03170.000	0.062	A1n/Ao
727	26-03229.000	0.749	A1n/Ao
728	26-01685.001	4.957	A1n/Ao
729	26-00748.000	3.125	A1n/Ao
733	26-00485.000	6.928	A1m/n
734	26-01654.000	40.720	A1n/o
735	26-01769.000	15.024	A1n/o

EXHIBIT "A-1o"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES

Belmont County

PULTNEY Township

Sec. 31

T3N R2W

Sec. 25

Sec. 36

Sec. 30

T2N R2W

726 727 725 728 734 729 730 732 731 764 763 762 761 760 759 745 758 757 765 756 753 755 766 754 749 748 747 750 746 743 751 752 744 743 735 742 741 740 739 736 737 738

UNIT BOUNDARY - 1,071.854 ACRES
*Tract 743 is labeled multiple times intentionally

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 350 ft

80'

N

Last Updated: May 17, 2022
Version 2

EXHIBIT A1o Tract Listing

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
725	26-03169.000	3.094	A1n/Ao
726	26-03170.000	0.062	A1n/Ao
727	26-03229.000	0.749	A1n/Ao
728	26-01685.001	4.957	A1n/Ao
729	26-00748.000	3.125	A1n/Ao
730	26-01249.000	4.840	A1o
731	26-01148.000	1.594	A1o
732	26-00391.000	1.875	A1o
734	26-01654.000	40.720	A1n/o
735	26-01769.000	15.024	A1n/o
736	26-01371.000	0.385	A1o
737	26-01187.000	0.890	A1o
738	26-01383.000	0.117	A1o
739	26-00293.000	0.038	A1o
740	26-00614.000	0.570	A1o
741	26-00889.000	1.743	A1o
742	26-00400.000	0.328	A1o
743	26-00726.000	2.217	A1o
744	26-00725.000	1.289	A1o
745	26-02217.000	0.002	A1o
746	26-00982.000	0.250	A1o
747	26-00329.000	0.250	A1o
748	26-00407.000	0.220	A1o
749	26-00408.000	0.180	A1o
750	26-01948.000	0.111	A1o
751	26-00612.000	3.218	A1o
752	26-01685.000	4.614	A1o
753	26-01684.004	0.020	A1o
754	NO I.D.	0.150	A1o
755	NO I.D.	0.255	A1o
756	NO I.D.	0.330	A1o
757	26-01684.002	0.383	A1o
758	26-01687.001	0.422	A1o
759	26-01684.000	0.015	A1o
760	26-02186.000	0.336	A1o
761	26-02193.000	0.216	A1o
762	26-02193.000	0.063	A1o
763	26-02284.000	0.032	A1o
764	26-02284.000	0.005	A1o
765	26-01684.026	0.005	A1o
766	26-01684.025	0.001	A1o

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
1	GPOR	David C. Clarke	Y	1.00000000	0.00100000	0.00009330%	56-00817.000	Pease	Belmont	0.00009330%	0.00009330%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	134 Walnut Avenue	St. Clairsville	OH	43950
2	Unleased Mineral Interest	Shawn A. Martin	N	1.00000000	0.00600000	0.00055978%	56-01109.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 247	Colerain	OH	43916
3	Unleased Mineral Interest	Shawn A. Martin	N	1.00000000	0.10500000	0.00979611%	56-00964.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 247	Colerain	OH	43916
4	L001519000	Gregory R. Gantzer	Y	1.00000000	0.05700000	0.00531789%	56-01043.000	Pease	Belmont	0.00531789%	0.00531789%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	547 Gantzer Ridge	Triadelphia	WV	26059
5	Unleased Mineral Interest	S.L. Martin & Company, Inc Attn: Shawn A Martin	N	1.00000000	0.21600000	0.02015200%	56-01074.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 247	Colerain	OH	43916
6	Unleased Mineral Interest	Lois A. Krahel	N	1.00000000	0.00100000	0.00009330%	56-00934.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 212	Lansing	OH	43934
7	Unleased Mineral Interest	Raymond F. Ashworth, Jr.	N	1.00000000	0.05000000	0.00466481%	56-00838.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68379 Liston Avenue	Bridgeport	OH	43912
8	Unleased Mineral Interest	Dennis Burlenski and Donna Burlenski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.24200000	0.02257770%	56-00926.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	54899 Lorain Avenue	Bridgeport	OH	43912
9	GPOR	Charles E. Kolb and Janice L. Kolb aka Janis L. Kolb, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.04800000	0.00447822%	56-01415.003	Pease	Belmont	0.00447822%	0.00447822%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69185 Chermont Road	Bridgeport	OH	43912
10	Unleased Mineral Interest	Ernest J. Sommer	N	1.00000000	0.15000000	0.01399444%	56-01416.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	14 Poplar Street	Bridgeport	OH	43912
11	Unleased Mineral Interest	Ernest J. Sommer and Mari E. Sommer, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.15200000	0.01418104%	56-01380.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	14 Poplar Street	Bridgeport	OH	43912
12	Unleased Mineral Interest	Richard A. Picetti, divorced and not remarried	N	1.00000000	0.15600000	0.01455422%	56-01374.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68441 Liston Avenue	Bridgeport	OH	43912
13	Unleased Mineral Interest	Richard A. Picetti, divorced and not remarried	N	1.00000000	0.43400000	0.04049059%	56-01415.002	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68441 Liston Avenue	Bridgeport	OH	43912
14	Unleased Mineral Interest	Richard A. Picetti, divorced and not remarried	N	1.00000000	0.45600000	0.04254311%	56-01552.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68441 Liston Avenue	Bridgeport	OH	43912
15	Unleased Mineral Interest	John L. Mihelcic and Barbara Mihelcic, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.24700000	0.02304418%	56-01397.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68455 Liston Avenue	Lansing	OH	43934
16	GPOR	Gerald Pauley and Linda Pauley, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.23500000	0.02192463%	56-01398.000	Pease	Belmont	0.02192463%	0.02192463%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68408 Terrace Street	Bridgeport	OH	43912
17	Unleased Mineral Interest	Jamie Hoffman	N	0.50000000	0.09500000	0.00886315%	56-01053.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68420 Terrace Drive	Bridgeport	OH	43912
17	Unleased Mineral Interest	James Hoffman and Laura Hoffman, husband and wife, Life Tenants and Jamie Hoffman, Remaindermen	N	0.50000000	0.09500000	0.00886315%	56-01053.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68420 Terrace Drive	Bridgeport	OH	43912
18	Unleased Mineral Interest	Patrick J. Kelly	N	1.00000000	0.08600000	0.00802348%	56-00901.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 318	Lansing	OH	43934
19	Consenting Working Interest	Constance J. Keller	Y	1.00000000	0.00600000	0.00055978%	56-00809.000	Pease	Belmont	0.00055978%	0.00000000%	0.00000000%	0.00055978%	0.00000000%	0.00000000%	68600 Elm Street	Lansing	OH	43934
20	Consenting Working Interest	Constance J. Keller	Y	1.00000000	0.08900000	0.00830337%	56-01065.000	Pease	Belmont	0.00830337%	0.00000000%	0.00000000%	0.00830337%	0.00000000%	0.00000000%	68600 Elm Street	Lansing	OH	43934
21	Unleased Mineral Interest	Phyllis Kay Clark	N	1.00000000	0.19300000	0.01800618%	56-01067.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68429 Terrace Drive	Bridgeport	OH	43912
22	Unleased Mineral Interest	Phyllis Kay Clark	N	1.00000000	0.22300000	0.02080507%	56-01066.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68429 Terrace Drive	Bridgeport	OH	43912
23	GPOR	Gregory R. Gantzer and Mary Rebecca Gantzer, husband and wife	Y	1.00000000	0.22300000	0.02080507%	56-00969.000	Pease	Belmont	0.02080507%	0.02080507%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	547 Gantzer Ridge	Triadelphia	WV	26059
24	GPOR	Gregory R. Gantzer and Mary Rebecca Gantzer, husband and wife	Y	1.00000000	0.30800000	0.02873526%	56-00968.000	Pease	Belmont	0.02873526%	0.02873526%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	547 Gantzer Ridge	Triadelphia	WV	26059
25	Consenting Working Interest	Connie Jean Keller	Y	1.00000000	0.44100000	0.04114366%	56-00921.000	Pease	Belmont	0.04114366%	0.00000000%	0.00000000%	0.04114366%	0.00000000%	0.00000000%	68600 Elm Street	Lansing	OH	43934
26	Consenting Working Interest	Connie Jean Keller	Y	1.00000000	0.57000000	0.05317888%	56-00920.000	Pease	Belmont	0.05317888%	0.00000000%	0.00000000%	0.05317888%	0.00000000%	0.00000000%	68600 Elm Street	Lansing	OH	43934
27	Consenting Working Interest	Connie Jean Keller	Y	1.00000000	0.57100000	0.05327218%	56-00919.000	Pease	Belmont	0.05327218%	0.00000000%	0.00000000%	0.05327218%	0.00000000%	0.00000000%	68600 Elm Street	Lansing	OH	43934

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
28	Unleased Mineral Interest	Alice A. Rogers	N	1.00000000	0.41200000	0.03843807%	56-00888.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68560 Elm Street	Bridgeport	OH	43912
29	Unleased Mineral Interest	Alice A. Rogers	N	1.00000000	0.02400000	0.00223911%	56-00887.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68560 Elm Street	Bridgeport	OH	43912
30	Unleased Mineral Interest	Gloria J. Bugaj, a widow and not remarried, Life Estate and Keith Allen Bugaj, Dawn Renee Bugaj-Oliver, and Kevin Anthony Bugaj, Remaindermen	N	1.00000000	0.03500000	0.00326537%	56-00818.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 253	Lansing	OH	43934
31	GPOR	The Belmont Sanitary and Sewer District No. 1 Attn: Bonnie Zuzak	Y	1.00000000	0.54600000	0.05093977%	56-60002.000	Pease	Belmont	0.05093977%	0.05093977%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67711 Oak View Road	St. Clairsville	OH	43950
32	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.17200000	0.01604696%	Unknown	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68660 Mutton Hollow Road	Bridgeport	OH	43912
33	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.48900000	0.04562189%	56-00165.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68660 Mutton Hollow Road	Bridgeport	OH	43912
34	Unleased Mineral Interest	Jimmie Lee Paboucek	N	1.00000000	0.10000000	0.00932963%	56-00170.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	8410 W 144 Place	Overland Park	KS	66223
35	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.41800000	0.03899785%	56-00168.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68660 Mutton Hollow Road	Bridgeport	OH	43912
36	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.15800000	0.01474081%	56-00169.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68660 Mutton Hollow Road	Bridgeport	OH	43912
37	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.20400000	0.01903244%	56-00168.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68660 Mutton Hollow Road	Bridgeport	OH	43912
38	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.24500000	0.02285759%	56-00166.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68660 Mutton Hollow Road	Bridgeport	OH	43912
39	Unleased Mineral Interest	Timothy D. Taylor and Betsy L. Taylor, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.44600000	0.04161014%	56-01149.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68663 Mutton Hollow Road	Bridgeport	OH	43912
40	Unleased Mineral Interest	Timothy D. Taylor and Betsy L. Taylor, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.00900000	0.00083967%	56-01150.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68663 Mutton Hollow Road	Bridgeport	OH	43912
41	Consenting Working Interest	Carl J. Kosar	Y	1.00000000	8.23200000	0.76801505%	56-00233.000	Pease	Belmont	0.76801505%	0.00000000%	0.00000000%	0.76801505%	0.00000000%	0.00000000%	68660 Mutton Hollow Road	Bridgeport	OH	43912
42	L033051000 Non-Consenting Working Interest	Daniel E. Freund and Peggy J. Freund, husband and wife, remainder to the survivor of them	Y	1.00000000	17.23200000	1.60768164%	56-00235.000	Pease	Belmont	1.52729756%	1.52729756%	0.00000000%	0.00000000%	0.00000000%	0.08038408%	69540 Woods Road	Bridgeport	OH	43912
43	Consenting Working Interest	Richard A. Vavrock and Janet B. Vavrock, Trustees of the Vavrock Keystone Trust Agreement	Y	1.00000000	1.00000000	0.09329629%	56-00229.003	Pease	Belmont	0.09329629%	0.00000000%	0.00000000%	0.09329629%	0.00000000%	0.00000000%	68405 Rock Lane	Bridgeport	OH	43912
44	Consenting Working Interest	Terry Vavrock	Y	1.00000000	1.00000000	0.09329629%	56-00229.002	Pease	Belmont	0.09329629%	0.00000000%	0.00000000%	0.09329629%	0.00000000%	0.00000000%	68401 Rock Lane	Bridgeport	OH	43912
45	Consenting Working Interest	Richard Vavrock	Y	0.44444444	3.99111111	0.37235585%	56-00229.000	Pease	Belmont	0.37235585%	0.00000000%	0.00000000%	0.37235585%	0.00000000%	0.00000000%	68405 Rock Lane	Bridgeport	OH	43912
45	Consenting Working Interest	Richard Vavrock and Janet Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.05555556	0.49888889	0.04654448%	56-00229.000	Pease	Belmont	0.04654448%	0.00000000%	0.00000000%	0.04654448%	0.00000000%	0.00000000%	68405 Rock Lane	Bridgeport	OH	43912
45	Consenting Working Interest	Terry Vavrock	Y	0.50000000	4.49000000	0.41890034%	56-00229.000	Pease	Belmont	0.41890034%	0.00000000%	0.00000000%	0.41890034%	0.00000000%	0.00000000%	68401 Rock Lane	Bridgeport	OH	43912
46	Consenting Working Interest	Richard Vavrock	Y	0.44444444	0.33688889	0.03143048%	56-00229.001	Pease	Belmont	0.03143048%	0.00000000%	0.00000000%	0.03143048%	0.00000000%	0.00000000%	68405 Rock Lane	Bridgeport	OH	43912
46	Consenting Working Interest	Richard Vavrock and Janet Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.05555556	0.04211111	0.00392881%	56-00229.001	Pease	Belmont	0.00392881%	0.00000000%	0.00000000%	0.00392881%	0.00000000%	0.00000000%	68405 Rock Lane	Bridgeport	OH	43912
46	Consenting Working Interest	Terry Vavrock	Y	0.50000000	0.37900000	0.03535929%	56-00229.001	Pease	Belmont	0.03535929%	0.00000000%	0.00000000%	0.03535929%	0.00000000%	0.00000000%	68401 Rock Lane	Bridgeport	OH	43912
47	Consenting Working Interest	John P. Kearnes, Jr	Y	1.00000000	2.90000000	0.27055924%	56-00180.000	Pease	Belmont	0.27055924%	0.00000000%	0.00000000%	0.27055924%	0.00000000%	0.00000000%	68283 Adolph Street	Bridgeport	OH	43912
48	GPOR	June Fatula and Jack D. Fatula, husband and wife, a joint life estate with remainder over in fee simple to the survivor of them	Y	1.00000000	0.21100000	0.01968552%	56-00178.000	Pease	Belmont	0.01968552%	0.01968552%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68489 Mutton Hollow	Bridgeport	OH	43912
49	Unleased Mineral Interest	The Heirs of the Estate of Helen Taylor a/k/a Helen Sansone Taylor, deceased	N	1.00000000	0.23600000	0.02201792%	56-00177.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	834 Grant Avenue	Martins Ferry	OH	43935
50	Consenting Working Interest	Michelle Riba	Y	1.00000000	0.65400000	0.06101577%	56-01391.000	Pease	Belmont	0.06101577%	0.00000000%	0.00000000%	0.06101577%	0.00000000%	0.00000000%	72881 Brownfield	Dillonvale	OH	43917

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
51	GPOR	Eilleen Nisperly, a widow	Y	1.00000000	1.51100000	0.14097069%	56-00171.000	Pease	Belmont	0.14097069%	0.14097069%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	100 Pine Avenue, Room 105B	St. Clairsville	OH	43950
52	GPOR	Donna D. Corso	Y	1.00000000	1.24400000	0.11606058%	56-00172.000	Pease	Belmont	0.11606058%	0.11606058%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68540 Mutten Hollow Road	Bridgeport	OH	43912
53	GPOR	Donna D. Corso	Y	1.00000000	0.17200000	0.01604696%	56-00174.000	Pease	Belmont	0.01604696%	0.01604696%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68540 Mutten Hollow Road	Bridgeport	OH	43912
54	GPOR	Donna D. Donley aka Donna D. Corso	Y	1.00000000	0.17200000	0.01604696%	56-00473.000	Pease	Belmont	0.01604696%	0.01604696%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68540 Mutten Hollow Road	Bridgeport	OH	43912
55	GPOR	Kyle T. McConnaughy and Nicole E. McConnaughy, for their joint lives, remainder to the survivor of them	Y	1.00000000	6.28500000	0.58636717%	56-00179.000	Pease	Belmont	0.58636717%	0.58636717%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68484 Mutton Hollow Road	Bridgeport	OH	43912
56	L033281000	Charles E. Kolb and Janice L. Kolb aka Janis L. Kolb, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	7.74400000	0.72248646%	56-01415.000	Pease	Belmont	0.72248646%	0.72248646%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69185 Chermont Road	Bridgeport	OH	43912
57	L033281000	Charles E. Kolb and Janice L. Kolb aka Janis L. Kolb, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	8.29700000	0.77407931%	56-00089.000	Pease	Belmont	0.77407931%	0.77407931%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69185 Chermont Road	Bridgeport	OH	43912
58	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.05750000	0.00536454%	56-01275.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
58	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.05750000	0.00536454%	56-01275.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
58	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.05750000	0.00536454%	56-01275.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
58	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.05750000	0.00536454%	56-01275.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
59	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.04475000	0.00417501%	56-01302.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
59	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.04475000	0.00417501%	56-01302.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
59	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.04475000	0.00417501%	56-01302.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
59	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.04475000	0.00417501%	56-01302.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
60	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02300000	0.00214581%	56-01301.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
60	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02300000	0.00214581%	56-01301.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
60	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02300000	0.00214581%	56-01301.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
60	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02300000	0.00214581%	56-01301.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
61	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01300.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
61	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01300.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
61	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01300.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
61	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01300.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
62	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01299.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
62	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01299.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
62	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01299.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
62	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01299.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
63	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01298.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
63	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01298.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
63	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01298.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
63	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01298.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
64	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01297.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
64	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01297.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
64	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01297.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
64	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01297.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
65	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01295.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
65	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01295.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
65	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01295.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
65	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01295.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
66	GPOR	David C. Clarke	Y	1.00000000	0.10200000	0.00951622%	56-01251.000	Pease	Belmont	0.00951622%	0.00951622%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	134 Walnut Avenue	St. Clairsville	OH	43950
67	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02425000	0.00226243%	56-01274.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
67	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02425000	0.00226243%	56-01274.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
67	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02425000	0.00226243%	56-01274.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
67	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02425000	0.00226243%	56-01274.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
68	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02175000	0.00202919%	56-01273.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1850 Bowman Circle	Pell City	AL	35125
68	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02175000	0.00202919%	56-01273.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	16 Locust Avenue	Bridgeport	OH	43912
68	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02175000	0.00202919%	56-01273.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57620 Rocky Fork Road	Jacobsburg	OH	43933
68	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02175000	0.00202919%	56-01273.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
69	Unleased Mineral Interest	Michael D. Melnick	N	1.00000000	0.07100000	0.00662404%	56-01303.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
70	Unleased Mineral Interest	Michael D. Melnick	N	1.00000000	0.11900000	0.01110226%	56-01296.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
71	Unleased Mineral Interest	Dalton Davis, a single man	N	1.00000000	0.17900000	0.01670004%	56-01367.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68378 E Marcellus Avenue	Bridgeport	OH	43912
72	Unleased Mineral Interest	Dalton Davis, a single man	N	1.00000000	0.51000000	0.04758111%	56-01367.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68378 E Marcellus Avenue	Bridgeport	OH	43912
73	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.51000000	0.04758111%	56-01311.000-101B	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67559 Broadway Avenue	Bridgeport	OH	43912
74	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01311.000-102	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67559 Broadway Avenue	Bridgeport	OH	43912
75	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01312.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67559 Broadway Avenue	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
76	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01313.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67559 Broadway Avenue	Bridgeport	OH	43912
77	Unleased Mineral Interest	Jack L. Poling and Gail C. Poling, husband and wife, for their joint lives, remainder to the survivor	N	1.00000000	0.10200000	0.00951622%	56-01336.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68359 Marcellus Avenue	Bridgeport	OH	43912
78	Unleased Mineral Interest	Jack L. Poling and Gail C. Poling, husband and wife, for their joint lives, remainder to the survivor	N	1.00000000	0.10200000	0.00951622%	56-01337.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68359 Marcellus Avenue	Bridgeport	OH	43912
79	Consenting Working Interest	Daniel J. Nameth	Y	1.00000000	0.10200000	0.00951622%	56-01286.000	Pease	Belmont	0.00951622%	0.00000000%	0.00000000%	0.00951622%	0.00000000%	0.00000000%	68349 Marcellus Avenue	Bridgeport	OH	43912
80	Consenting Working Interest	Daniel J. Nameth	Y	1.00000000	0.10200000	0.00951622%	56-01287.000	Pease	Belmont	0.00951622%	0.00000000%	0.00000000%	0.00951622%	0.00000000%	0.00000000%	68349 Marcellus Avenue	Bridgeport	OH	43912
81	Consenting Working Interest	Daniel J. Nameth	Y	1.00000000	0.10200000	0.00951622%	56-01345.000-109	Pease	Belmont	0.00951622%	0.00000000%	0.00000000%	0.00951622%	0.00000000%	0.00000000%	68349 Marcellus Avenue	Bridgeport	OH	43912
82	Consenting Working Interest	Daniel J. Nameth	Y	1.00000000	0.10200000	0.00951622%	56-01345.000-110	Pease	Belmont	0.00951622%	0.00000000%	0.00000000%	0.00951622%	0.00000000%	0.00000000%	68349 Marcellus Avenue	Bridgeport	OH	43912
83	Unleased Mineral Interest	Nancy A. Morris and John R. Morris	N	1.00000000	0.10200000	0.00951622%	56-01308.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68325 Marcellus Avenue	Bridgeport	OH	43912
84	Unleased Mineral Interest	Nancy A. Morris and John R. Morris	N	1.00000000	0.10200000	0.00951622%	56-01309.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68325 Marcellus Avenue	Bridgeport	OH	43912
85	Unleased Mineral Interest	John R. and Nancy A. Morris, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01314.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68325 Marcellus Avenue	Bridgeport	OH	43912
86	Unleased Mineral Interest	Amber J. Ruckman fka Amber J. Habig	N	1.00000000	0.10200000	0.00951622%	56-01340.000-114	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68294 E Marcellus Avenue	Bridgeport	OH	43912
87	Unleased Mineral Interest	Amber J. Ruckman fka Amber J. Habig	N	1.00000000	0.10200000	0.00951622%	56-01340.000-115	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68294 E Marcellus Avenue	Bridgeport	OH	43912
88	GPOR	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.10200000	0.00951622%	56-01248.000	Pease	Belmont	0.00951622%	0.00951622%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68299 Marcellus Avenue	Bridgeport	OH	43912
89	GPOR	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.10200000	0.00951622%	56-01249.000	Pease	Belmont	0.00951622%	0.00951622%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68299 Marcellus Avenue	Bridgeport	OH	43912
90	GPOR	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.04000000	0.00373185%	56-01250.000	Pease	Belmont	0.00373185%	0.00373185%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68299 Marcellus Avenue	Bridgeport	OH	43912
91	GPOR	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.07000000	0.00653074%	56-01347.000	Pease	Belmont	0.00653074%	0.00653074%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68299 Marcellus Avenue	Bridgeport	OH	43912
92	GPOR	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.08900000	0.00830337%	56-01348.000	Pease	Belmont	0.00830337%	0.00830337%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68299 Marcellus Avenue	Bridgeport	OH	43912
93	GPOR	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.17900000	0.01670004%	56-01349.000	Pease	Belmont	0.01670004%	0.01670004%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68299 Marcellus Avenue	Bridgeport	OH	43912
94	Unleased Mineral Interest	Jack M. and Margaret B. Keringer	N	1.00000000	0.17000000	0.01586037%	56-01285.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68370 Adolph Street	Bridgeport	Oh	43912
95	Unleased Mineral Interest	Carol A. Traylinek, a widow	N	1.00000000	0.02600000	0.00242570%	56-01356.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68380 Adolph Avenue	Bridgeport	OH	43912
96	Unleased Mineral Interest	Jack M. and Margaret B. Keringer	N	1.00000000	0.10300000	0.00960952%	56-01285.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68370 Adolph Street	Bridgeport	Oh	43912
97	Unleased Mineral Interest	Jamie J. Deaton	N	1.00000000	0.10600000	0.00988941%	56-01277.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68370 Orchard Avenue	Bridgeport	OH	43912
98	Unleased Mineral Interest	Jamie J. Deaton	N	1.00000000	0.10600000	0.00988941%	56-01276.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68370 Orchard Avenue	Bridgeport	OH	43912
99	Unleased Mineral Interest	Lucy Beckett	N	1.00000000	0.10600000	0.00988941%	56-01253.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68350 Orchard Avenue	Bridgeport	OH	43912
100	Unleased Mineral Interest	Lucy Beckett	N	1.00000000	0.10600000	0.00988941%	56-01252.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68350 Orchard Avenue	Bridgeport	OH	43912
101	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10600000	0.00988941%	56-01310.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67559 Broadway Avenue	Bridgeport	OH	43912
102	Unleased Mineral Interest	Theresa C Wells C/O Joann Wells	N	1.00000000	0.10600000	0.00988941%	56-01362.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	700 Blacksmith Road	Windsor	CT	06095

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
103	Unleased Mineral Interest	Theresa C Wells C/O Joann Wells	N	1.00000000	0.10600000	0.00988941%	56-01361.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	700 Blacksmith Road	Windsor	CT	06095
104	Consenting Working Interest	Beth Ann Fairbanks	Y	1.00000000	0.10600000	0.00988941%	56-01255.000	Pease	Belmont	0.00988941%	0.00000000%	0.00000000%	0.00988941%	0.00000000%	0.00000000%	67066 Joella Drive	St. Clairsville	OH	43950
105	Consenting Working Interest	Beth Ann Fairbanks	Y	1.00000000	0.10600000	0.00988941%	56-01254.000	Pease	Belmont	0.00988941%	0.00000000%	0.00000000%	0.00988941%	0.00000000%	0.00000000%	67066 Joella Drive	St. Clairsville	OH	43950
106	Consenting Working Interest	Beth Ann Fairbanks	Y	1.00000000	0.10600000	0.00988941%	56-01325.000	Pease	Belmont	0.00988941%	0.00000000%	0.00000000%	0.00988941%	0.00000000%	0.00000000%	67066 Joella Drive	St. Clairsville	OH	43950
107	Consenting Working Interest	Beth Ann Fairbanks	Y	1.00000000	0.10600000	0.00988941%	56-01324.000	Pease	Belmont	0.00988941%	0.00000000%	0.00000000%	0.00988941%	0.00000000%	0.00000000%	67066 Joella Drive	St. Clairsville	OH	43950
108	Unleased Mineral Interest	Melvin D. Litman, Jr.	N	0.33333333	0.03533333	0.00329647%	56-01243.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4 Maple Street	Bridgeport	OH	43912
108	Unleased Mineral Interest	Susan K. Green	N	0.33333333	0.03533333	0.00329647%	56-01243.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68314 Orchard Avenue	Bridgeport	OH	43912
108	Unleased Mineral Interest	Dolores J. Gleaves	N	0.33333333	0.03533333	0.00329647%	56-01243.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	100 S 3rd Street, Apt 611	Martins Ferry	OH	43935
109	Unleased Mineral Interest	Melvin D. Litman, Jr.	N	0.33333333	0.00700000	0.00065307%	56-01243.000-VAC 995	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4 Maple Street	Bridgeport	OH	43912
109	Unleased Mineral Interest	Susan K. Green	N	0.33333333	0.00700000	0.00065307%	56-01243.000-VAC 995	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68314 Orchard Avenue	Bridgeport	OH	43912
109	Unleased Mineral Interest	Dolores J. Gleaves	N	0.33333333	0.00700000	0.00065307%	56-01243.000-VAC 995	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	100 S 3rd Street, Apt 611	Martins Ferry	OH	43935
110	Unleased Mineral Interest	Richard D Gould, unmarried	N	1.00000000	0.02100000	0.00195922%	56-01281.000-VAC 995	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Orchard Avenue	Bridgeport	OH	43912
111	Unleased Mineral Interest	Richard D Gould, unmarried	N	1.00000000	0.10600000	0.00988941%	56-01281.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Orchard Avenue	Bridgeport	OH	43912
112	Unleased Mineral Interest	Paul R. Porter, Sr. and Charlotte M. Porter, husband and wife, Life Estate, Elizabeth Ann Forth, Paul R. Porter, Jr., Leslie K. Huber and Robert A. Porter, Remainderman	N	1.00000000	0.10600000	0.00988941%	56-01327.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55021 Maple Avenue	Bridgeport	OH	43912
113	Unleased Mineral Interest	Paul R. Porter, Sr. and Charlotte M. Porter, husband and wife, Life Estate, Elizabeth Ann Forth, Paul R. Porter, Jr., Leslie K. Huber and Robert A. Porter, Remainderman	N	1.00000000	0.10600000	0.00988941%	56-01326.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55021 Maple Avenue	Bridgeport	OH	43912
114	GPOR	Robert S Ice and Helen A Ice, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.10600000	0.00988941%	56-01339.000	Pease	Belmont	0.00988941%	0.00988941%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68290 Orchard Avenue	Bridgeport	OH	43912
115	GPOR	Robert S Ice and Helen A Ice, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.10600000	0.00988941%	56-01338.000	Pease	Belmont	0.00988941%	0.00988941%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68290 Orchard Avenue	Bridgeport	OH	43912
116	Unleased Mineral Interest	Yufen Devaux	N	1.00000000	0.10600000	0.00988941%	56-01270.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68270 Orchard Avenue	Bridgeport	OH	43912
117	Unleased Mineral Interest	Yufen Devaux	N	1.00000000	0.10600000	0.00988941%	56-01269.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68270 Orchard Avenue	Bridgeport	OH	43912
118	Unleased Mineral Interest	Yufen Devaux	N	1.00000000	0.10600000	0.00988941%	56-01268.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68270 Orchard Avenue	Bridgeport	OH	43912
119	Unleased Mineral Interest	Susan R. Clark	N	1.00000000	0.10600000	0.00988941%	56-01289.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68260 Orchard Avenue	Bridgeport	OH	43912
120	Unleased Mineral Interest	Susan R. Clark	N	1.00000000	0.10600000	0.00988941%	56-01288.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68260 Orchard Avenue	Bridgeport	OH	43912
121	GPOR	Pamela J. Hough	Y	1.00000000	0.10600000	0.00988941%	56-01305.000	Pease	Belmont	0.00988941%	0.00988941%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68256 Orchard Avenue	Bridgeport	OH	43912
122	GPOR	Barbara J. West	Y	1.00000000	0.10600000	0.00988941%	56-01364.000	Pease	Belmont	0.00988941%	0.00988941%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68250 Orchard Avenue	Bridgeport	OH	43912
123	GPOR	Barbara J. West	Y	1.00000000	0.10600000	0.00988941%	56-01363.000	Pease	Belmont	0.00988941%	0.00988941%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68250 Orchard Avenue	Bridgeport	OH	43912
124	Unleased Mineral Interest	Cecelia Imer, Life Estate; David A. Imer and Mark E. Imer, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10600000	0.00988941%	56-01272.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68240 Orchard Avenue	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
125	Unleased Mineral Interest	Cecelia Imer, Life Estate; David A. Imer and Mark E. Imer, for their joint lives, remainder to the survivor of them	N	1.00000000	0.29200000	0.02724252%	56-01271.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68240 Orchard Avenue	Bridgeport	OH	43912
126	Consenting Working Interest	John P. Kearnes, Jr	Y	1.00000000	0.19700000	0.01837937%	56-01283.000	Pease	Belmont	0.01837937%	0.00000000%	0.00000000%	0.01837937%	0.00000000%	0.00000000%	68283 Adolph Street	Bridgeport	OH	43912
127	Consenting Working Interest	John P. Kearnes, Jr	Y	1.00000000	0.07400000	0.00690393%	56-01284.000	Pease	Belmont	0.00690393%	0.00000000%	0.00000000%	0.00690393%	0.00000000%	0.00000000%	68283 Adolph Street	Bridgeport	OH	43912
128	Unleased Mineral Interest	Charles J. Roberts and Carla Marie Roberts, married, husband and wife, as joint tenants with rights of survivorship	N	1.00000000	0.08600000	0.00802348%	56-01328.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	77 E Cardinal Street	Wheeling	WV	26003
129	Unleased Mineral Interest	Charles J. Roberts and Carla Marie Roberts, married, husband and wife, as joint tenants with rights of survivorship	N	1.00000000	0.09800000	0.00914304%	56-01329.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	77 E Cardinal Street	Wheeling	WV	26003
130	Unleased Mineral Interest	Steven Tomolonis aka Stephen Tomolonis and Terri Tomolonis, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01341.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68319 Orchard Avenue	Bridgeport	OH	43912
131	Unleased Mineral Interest	Steven Tomolonis aka Stephen Tomolonis and Terri Tomolonis, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.06800000	0.00634415%	56-01342.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68319 Orchard Avenue	Bridgeport	OH	43912
132	Unleased Mineral Interest	Robert C. Heckman and Shirley A. Heckman, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.03400000	0.00317207%	56-01261.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68317 Orchard Avenue	Bridgeport	OH	43912
133	Unleased Mineral Interest	Robert C. Heckman and Shirley A. Heckman, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01262.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68317 Orchard Avenue	Bridgeport	OH	43912
134	Unleased Mineral Interest	Robert C. Heckman and Shirley A. Heckman, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.02000000	0.00186593%	56-01262.000-VAC 995	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68317 Orchard Avenue	Bridgeport	OH	43912
135	Unleased Mineral Interest	Robert C. Heckman and Shirley A. Heckman, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.02000000	0.00186593%	56-01365.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68317 Orchard Avenue	Bridgeport	OH	43912
136	Unleased Mineral Interest	Lawrence E. Flowers and Maureen Flowers, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01365.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68303 Orchard Avenue	Bridgeport	OH	43912
137	Unleased Mineral Interest	Mary Ann Sokolowski, life estate, and William J. Sokolowski, Jr., and Vicki Lyn Joslyn, as tenants in common and not as survivorship tenants	N	1.00000000	0.10200000	0.00951622%	56-01343.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Poplar Street	Bridgeport	OH	43912
138	Unleased Mineral Interest	Mary Ann Sokolowski, life estate, and William J. Sokolowski, Jr., and Vicki Lyn Joslyn, as tenants in common and not as survivorship tenants	N	1.00000000	0.09000000	0.00839667%	56-01344.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Poplar Street	Bridgeport	OH	43912
139	Unleased Mineral Interest	Kade Mitchell Tucker	N	1.00000000	0.01200000	0.00111956%	56-01278.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68281 Orchard Avenue	Bridgeport	OH	43912
140	Unleased Mineral Interest	Kade Mitchell Tucker	N	1.00000000	0.01200000	0.00111956%	56-01279.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68281 Orchard Avenue	Bridgeport	OH	43912
141	GPOR	Margaret J Case	Y	1.00000000	0.10200000	0.00951622%	56-01384.000	Pease	Belmont	0.00951622%	0.00951622%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68279 Orchard Avenue	Bridgeport	OH	43912
142	Unleased Mineral Interest	Timothy Edward Hostetler and Tracie Lynn Hostetler, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01359.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68273 Orchard Avenue	Bridgeport	OH	43912
143	Unleased Mineral Interest	Timothy Edward Hostetler and Tracie Lynn Hostetler, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01360.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68273 Orchard Avenue	Bridgeport	OH	43912
144	GPOR	Michael J. Herman and Jonne G. Herman, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.10200000	0.00951622%	56-01357.000	Pease	Belmont	0.00951622%	0.00951622%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	53375 High Ridge Road	Bridgeport	OH	43912
145	GPOR	Michael J. Herman and Jonne G. Herman, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.10200000	0.00951622%	56-01358.000	Pease	Belmont	0.00951622%	0.00951622%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	53375 High Ridge Road	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
146	Unleased Mineral Interest	Edward E. Perzanowski and Judith P. Perzanowski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01346.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	109 Pine Knoll Terrace	St. Clairsville	OH	43950
147	Unleased Mineral Interest	Edward E. Perzanowski and Judith P. Perzanowski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.01200000	0.00111956%	56-01346.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	109 Pine Knoll Terrace	St. Clairsville	OH	43950
148	Unleased Mineral Interest	Barbara A. Hostetler, Life Estate; Remainderman - David M. Hostetler, Karen M. Ramey, Linda A. Rose, and Timothy E. Hostetler	N	1.00000000	0.09000000	0.00839667%	56-01266.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68273 Orchard Avenue	Bridgeport	OH	43912
149	Unleased Mineral Interest	Barbara A. Hostetler, Life Estate; Remainderman - David M. Hostetler, Karen M. Ramey, Linda A. Rose, and Timothy E. Hostetler	N	1.00000000	0.10200000	0.00951622%	56-01267.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68273 Orchard Avenue	Bridgeport	OH	43912
150	Unleased Mineral Interest	Mary Ann Applegarth	N	1.00000000	0.10200000	0.00951622%	56-01242.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68251 Orchard Avenue	Bridgeport	OH	43912
151	Unleased Mineral Interest	The Heirs of the Estate of Sandra S. Sumora, deceased ATTN: Helen Ice	N	1.00000000	0.10200000	0.00951622%	56-01334.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	682 Orchard Avenue	Bridgeport	OH	43912
152	Consenting Working Interest	Elizabeth J. Timko aka Elizabeth K. Timko	Y	1.00000000	0.10200000	0.00951622%	56-01350.000	Pease	Belmont	0.00951622%	0.00000000%	0.00000000%	0.00951622%	0.00000000%	0.00000000%	68231 Orchard Avenue	Bridgeport	OH	43912
153	Consenting Working Interest	Elizabeth J. Timko aka Elizabeth K. Timko	Y	1.00000000	0.10200000	0.00951622%	56-01351.000	Pease	Belmont	0.00951622%	0.00000000%	0.00000000%	0.00951622%	0.00000000%	0.00000000%	68231 Orchard Avenue	Bridgeport	OH	43912
154	Consenting Working Interest	Elizabeth J. Timko aka Elizabeth K. Timko	Y	1.00000000	0.10200000	0.00951622%	56-01352.000	Pease	Belmont	0.00951622%	0.00000000%	0.00000000%	0.00951622%	0.00000000%	0.00000000%	68231 Orchard Avenue	Bridgeport	OH	43912
155	Unleased Mineral Interest	Daniel J. Moran, Sr., and Susan E. Moran as Co-Trustees of the 2011 Daniel J. Moran, Sr., and Susan E. Moran Irrevocable Trust Agreement Dated June 2, 2011	N	1.00000000	0.10100000	0.00942293%	56-01306.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1921 N Sundown Lane	Anaheim	CA	92807
156	Unleased Mineral Interest	Albert H. Ottenweller, Bishop of Steubenville, Trustee of the Steubenville Dioceses, resigned (St. John Church)	N	1.00000000	0.05900000	0.00550448%	56-60020.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	415 37th Street	Bellaire	OH	43906
157	Unleased Mineral Interest	Daniel J. Moran, Sr., and Susan E. Moran as Co-Trustees of the 2011 Daniel J. Moran, Sr., and Susan E. Moran Irrevocable Trust Agreement Dated June 2, 2011	N	1.00000000	0.05200000	0.00485141%	56-01307.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1921 N Sundown Lane	Anaheim	CA	92807
158	Unleased Mineral Interest	Albert H. Ottenweller, Bishop of Steubenville, Trustee of the Steubenville Dioceses, resigned (St. John Church)	N	1.00000000	0.12100000	0.01128885%	56-60020.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	415 37th Street	Bellaire	OH	43906
159	Unleased Mineral Interest	Daniel J. Moran, Sr., and Susan E. Moran as Co-Trustees of the 2011 Daniel J. Moran, Sr., and Susan E. Moran Irrevocable Trust Agreement Dated June 2, 2011	N	1.00000000	0.03600000	0.00335867%	56-01307.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1921 N Sundown Lane	Anaheim	CA	92807
160	Unleased Mineral Interest	Peyton M Coss	N	1.00000000	0.11100000	0.01035589%	56-01264.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68282 Adolph Street	Bridgeport	OH	43912
161	Unleased Mineral Interest	Peyton M Coss	N	1.00000000	0.06100000	0.00569107%	56-01263.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68282 Adolph Street	Bridgeport	OH	43912
162	Unleased Mineral Interest	Joseph J. Tokouzeski and Joan L. Tokouzeski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.07500000	0.00699722%	56-01354.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68268 Adolph Street	Bridgeport	OH	43912
163	Unleased Mineral Interest	Joseph J. Tokouzeski and Joan L. Tokouzeski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.08800000	0.00821007%	56-01353.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68268 Adolph Street	Bridgeport	OH	43912
164	Unleased Mineral Interest	Seth N. Wilkins, and Christina M. Hendershot, joint tenants with right of survivorship and not as tenants in common	N	1.00000000	0.09500000	0.00886315%	56-01245.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68260 Adolph Street	Bridgeport	OH	43912
165	Unleased Mineral Interest	Seth N. Wilkins, and Christina M. Hendershot, joint tenants with right of survivorship and not as tenants in common	N	1.00000000	0.09500000	0.00886315%	56-01244.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68260 Adolph Street	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
166	GPOR	Albert W. Milbert, III	Y	1.00000000	0.09500000	0.00886315%	56-01304.000	Pease	Belmont	0.00886315%	0.00886315%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68250 Adolph Street	Bridgeport	OH	43912
167	GPOR	Rose Marie Zebreski	Y	1.00000000	0.20600000	0.01921904%	56-01330.000	Pease	Belmont	0.01921904%	0.01921904%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	70830 Stella Drive	St. Clairsville	OH	43950
168	Unleased Mineral Interest	Michael Valentine Nowak	N	1.00000000	0.09500000	0.00886315%	56-01366.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 453	Bethesda	OH	43719
169	Unleased Mineral Interest	Wesley A. Neal Sr., and Michelle L. Neal	N	1.00000000	0.08500000	0.00793018%	56-01316.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	70840 Crescent Road	St. Clairsville	OH	43950
170	Unleased Mineral Interest	Michael Valentine Nowak	N	1.00000000	0.00700000	0.00065307%	56-01317.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 453	Bethesda	OH	43719
171	Unleased Mineral Interest	Wesley A. Neal Sr., and Michelle L. Neal	N	1.00000000	0.08500000	0.00793018%	56-01315.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	70840 Crescent Road	St. Clairsville	OH	43950
172	Unleased Mineral Interest	The Heirs of the Estate of Dorothy L Parfinovich, deceased	N	1.00000000	0.00700000	0.00065307%	56-01321.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68220 Adolph Avenue	Bridgeport	OH	43912
173	Unleased Mineral Interest	Carol Ann Mitchell and Edward P. Mitchell, wife and husband, for their joint lives, remainder to the survivor of them	N	1.00000000	0.15300000	0.01427433%	56-01322.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68220 Adolph Avenue	Bridgeport	OH	43912
174	GPOR	Wolfhurst Volunteer Fire Department Attn: Robert Ice	Y	1.00000000	0.16200000	0.01511400%	56-60021.000	Pease	Belmont	0.01511400%	0.01511400%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55485 Brand Avenue	Bridgeport	OH	43912
175	GPOR	Wolfhurst Volunteer Fire Department Attn: Robert Ice	Y	1.00000000	0.11800000	0.01100896%	56-60021.000	Pease	Belmont	0.01100896%	0.01100896%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55485 Brand Avenue	Bridgeport	OH	43912
176	GPOR	Wolfhurst Volunteer Fire Department Attn: Robert Ice	Y	1.00000000	0.01500000	0.00139944%	56-60022.000	Pease	Belmont	0.00139944%	0.00139944%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55485 Brand Avenue	Bridgeport	OH	43912
177	GPOR	Wolfhurst Volunteer Fire Department Attn: Robert Ice	Y	1.00000000	0.10000000	0.00932963%	56-60021.000	Pease	Belmont	0.00932963%	0.00932963%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55485 Brand Avenue	Bridgeport	OH	43912
178	GPOR	Wolfhurst Volunteer Fire Department Attn: Robert Ice	Y	1.00000000	0.09200000	0.00858326%	56-60021.000	Pease	Belmont	0.00858326%	0.00858326%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55485 Brand Avenue	Bridgeport	OH	43912
179	GPOR	Wolfhurst Volunteer Fire Department Attn: Robert Ice	Y	1.00000000	0.16700000	0.01558048%	56-60021.000	Pease	Belmont	0.01558048%	0.01558048%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55485 Brand Avenue	Bridgeport	OH	43912
180	GPOR	Kim L Donley and Deborah K Donley, Co-Trustees of the Kim & Deborah Donley Trust, dated June 27, 2018	Y	1.00000000	0.16400000	0.01530059%	56-01320.000	Pease	Belmont	0.01530059%	0.01530059%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68199 Neola Avenue	Bridgeport	OH	43912
181	GPOR	Kim L Donley and Deborah K Donley, Co-Trustees of the Kim & Deborah Donley Trust, dated June 27, 2018	Y	1.00000000	0.10100000	0.00942293%	56-01319.000	Pease	Belmont	0.00942293%	0.00942293%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68199 Neola Avenue	Bridgeport	OH	43912
182	Unleased Mineral Interest	Martin J. Lucki Jr., and Janice L. Lucki, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10100000	0.00942293%	56-01294.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	46708 W Almar Lane	St. Clairsville	OH	43950
183	Unleased Mineral Interest	Martin J. Lucki Jr., and Janice L. Lucki, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.12000000	0.01119555%	56-01293.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	46708 W Almar Lane	St. Clairsville	OH	43950
184	GPOR	Katelyn J. Becca	Y	1.00000000	0.11900000	0.01110226%	56-01259.000	Pease	Belmont	0.01110226%	0.01110226%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55460 Brand Avenue	Bridgeport	OH	43912
185	GPOR	Katelyn J. Becca	Y	1.00000000	0.09900000	0.00923633%	56-01260.000	Pease	Belmont	0.00923633%	0.00923633%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55460 Brand Avenue	Bridgeport	OH	43912
186	Unleased Mineral Interest	Steven M Frasnelli	N	1.00000000	0.09900000	0.00923633%	56-01258.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55470 Brand Avenue	Bridgeport	OH	43912
187	Unleased Mineral Interest	James M. Tomolonis	N	1.00000000	0.09900000	0.00923633%	56-01355.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55480 Brand Avenue	Bridgeport	OH	43912
188	Unleased Mineral Interest	Susan Huonker	N	1.00000000	0.14800000	0.01380785%	56-01318.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55490 Brand Avenue	Bridgeport	OH	43912
189	Unleased Mineral Interest	John K. Mercer and Maple G. Mercer, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.16000000	0.01492741%	56-01280.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68200 Adolph Street	Bridgeport	OH	43912
190	Consenting Working Interest	Harry William Berisford, III	Y	1.00000000	0.09600000	0.00895644%	56-01333.000	Pease	Belmont	0.00895644%	0.00000000%	0.00000000%	0.00895644%	0.00000000%	0.00000000%	68190 Adolph Street	Bridgeport	OH	43912
191	Consenting Working Interest	Harry William Berisford, III	Y	1.00000000	0.09600000	0.00895644%	56-01370.000	Pease	Belmont	0.00895644%	0.00000000%	0.00000000%	0.00895644%	0.00000000%	0.00000000%	68190 Adolph Street	Bridgeport	OH	43912
192	Consenting Working Interest	Harry William Berisford, III	Y	1.00000000	0.12000000	0.01119555%	56-01332.000	Pease	Belmont	0.01119555%	0.00000000%	0.00000000%	0.01119555%	0.00000000%	0.00000000%	68190 Adolph Street	Bridgeport	OH	43912
193	Unleased Mineral Interest	Paul M. Boczek and Sharon Boczek, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.19500000	0.01819278%	56-01290.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4412 Jefferson Avenue	Shadyside	OH	43947

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
194	Unleased Mineral Interest	Paul M. Boczek and Sharon Boczek, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.01800000	0.00167933%	56-01290.000-2B	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4412 Jefferson Avenue	Shadyside	OH	43947
195	Unleased Mineral Interest	Paul M. Boczek and Sharon Boczek, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.11100000	0.01035589%	56-01291.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4412 Jefferson Avenue	Shadyside	OH	43947
196	Unleased Mineral Interest	Willie B. Lichwa	N	1.00000000	0.11100000	0.01035589%	56-01331.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55565 National Road	Bridgeport	OH	43912
197	GPOR	Kim L Donley and Deborah K Donley	Y	1.00000000	0.11100000	0.01035589%	56-01323.000	Pease	Belmont	0.01035589%	0.01035589%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55559 National Road	Bridgeport	OH	43912
198	Unleased Mineral Interest	Frances A. Millard	N	1.00000000	0.11100000	0.01035589%	56-01246.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 143	Lansing	OH	43934
199	Unleased Mineral Interest	Frances A. Millard	N	1.00000000	0.11100000	0.01035589%	56-01247.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 143	Lansing	OH	43934
200	Unleased Mineral Interest	Thomas Orth	N	1.00000000	0.04100000	0.00382515%	56-01265.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68194 Adolph Street	Bridgeport	OH	43912
201	Unleased Mineral Interest	Patricia J. Kucera	N	1.00000000	0.07000000	0.00653074%	56-01369.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55547 National Road	Bridgeport	OH	43912
202	Unleased Mineral Interest	Thomas Orth	N	1.00000000	0.00700000	0.00065307%	56-01265.000-8-C	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68194 Adolph Street	Bridgeport	OH	43912
203	Unleased Mineral Interest	Patricia J. Kucera	N	1.00000000	0.01200000	0.00111956%	56-01369.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55547 National Road	Bridgeport	OH	43912
204	Unleased Mineral Interest	Leela A. Kaul, single	N	1.00000000	0.07500000	0.00699722%	56-01282.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55543 National Road	Bridgeport	OH	43912
205	Unleased Mineral Interest	Thomas E Blumenauer	N	1.00000000	0.06500000	0.00606426%	56-01292.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55541 National Road	Bridgeport	OH	43912
206	Unleased Mineral Interest	Thomas E Blumenauer	N	1.00000000	0.06500000	0.00606426%	56-01292.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55541 National Road	Bridgeport	OH	43912
207	Unleased Mineral Interest	Melissa J. Parker and Timothy Paul Stanton, for their Joint Lives, remainder to the survivor of them	N	1.00000000	0.11200000	0.01044918%	56-01335.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55539 National Road	Bridgeport	OH	43912
208	Unleased Mineral Interest	Nancy M. Wilson, unmarried	N	1.00000000	0.11200000	0.01044918%	56-01257.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55533 National Road	Bridgeport	OH	43912
209	Unleased Mineral Interest	Gilbert I. Sheldon, single, Trustee, Bishop of the Roman Catholic Dioceses of Steubenville, Ohio and Under the Regulations Canons and Disciplines of the Roman Catholic Church	N	1.00000000	0.11200000	0.01044918%	56-01256.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68210 Neola Avenue	Bridgeport	OH	43912
210	Unleased Mineral Interest	Gilbert I. Sheldon, single, Trustee, Bishop of the Roman Catholic Dioceses of Steubenville, Ohio and Under the Regulations Canons and Disciplines of the Roman Catholic Church	N	1.00000000	0.17200000	0.01604696%	56-01368.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68210 Neola Avenue	Bridgeport	OH	43912
211	Consenting Working Interest	John P. Kearnes, Jr	Y	1.00000000	0.29400000	0.02742911%	56-00181.000	Pease	Belmont	0.02742911%	0.00000000%	0.00000000%	0.02742911%	0.00000000%	0.00000000%	68283 Adolph Street	Bridgeport	OH	43912
212	Consenting Working Interest	John P. Kearnes, Jr	Y	1.00000000	0.34600000	0.03228052%	56-00182.000	Pease	Belmont	0.03228052%	0.00000000%	0.00000000%	0.03228052%	0.00000000%	0.00000000%	68283 Adolph Street	Bridgeport	OH	43912
213	Consenting Working Interest	John P. Kearnes, Jr	Y	1.00000000	0.30600000	0.02854866%	56-00183.000	Pease	Belmont	0.02854866%	0.00000000%	0.00000000%	0.02854866%	0.00000000%	0.00000000%	68283 Adolph Street	Bridgeport	OH	43912
214	Unleased Mineral Interest	Douglas W Skapik, Successor Trustee of The Skapik Family Trust dated September 19, 2008	N	1.00000000	0.31200000	0.02910844%	56-00184.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	54558 Winding Hill Road	Bellaire	OH	43906
215	GPOR	Robert R Conaway	Y	1.00000000	0.31700000	0.02957492%	56-00186.000	Pease	Belmont	0.02957492%	0.02957492%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68279 Adolph Street	Bridgeport	OH	43912
216	GPOR	Robert R Conaway	Y	1.00000000	0.31300000	0.02920174%	56-00185.000	Pease	Belmont	0.02920174%	0.02920174%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68279 Adolph Street	Bridgeport	OH	43912
217	Unleased Mineral Interest	Merle Diane Sanders and Ronald E. Sanders, Life Estate; Pamela J. Carpenter as Remainderman	N	1.00000000	0.30000000	0.02798889%	56-00187.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68275 Adolph Street	Bridgeport	OH	43912
218	Unleased Mineral Interest	Jody L. Reynolds, fka Jody L. Potts	N	1.00000000	0.28300000	0.02640285%	56-00188.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68271 Adolph Street	Bridgeport	OH	43912
219	GPOR	Michael P Coss and Michelle L Coss, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.27500000	0.02565648%	56-00189.000	Pease	Belmont	0.02565648%	0.02565648%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68282 Adolph Street	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
220	Non-Consenting Working Interest	Wesley A Neal Sr., and Michelle L Neal	Y	1.00000000	0.28100000	0.02621626%	56-00190.000	Pease	Belmont	0.00000000%	0.00000000%	0.02621626%	0.00000000%	0.00000000%	0.00000000%	70840 Crescent Road	St. Clairsville	OH	43950
221	Non-Consenting Working Interest	Wesley A Neal Sr., and Michelle L Neal	Y	1.00000000	0.30100000	0.02808218%	56-00190.000-86	Pease	Belmont	0.00000000%	0.00000000%	0.02808218%	0.00000000%	0.00000000%	0.00000000%	70840 Crescent Road	St. Clairsville	OH	43950
222	Consenting Working Interest	Michael A. Coey	Y	1.00000000	1.03300000	0.09637507%	56-00191.000	Pease	Belmont	0.09637507%	0.00000000%	0.00000000%	0.09637507%	0.00000000%	0.00000000%	403 Hickory Knoll Road	Franklin	NC	28734
223	Unleased Mineral Interest	Kyle M. Briggs, single	N	1.00000000	0.29800000	0.02780229%	56-00056.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68199 Adolph Street	Bridgeport	OH	43912
224	Unleased Mineral Interest	Thomas Orth	N	1.00000000	0.30700000	0.02864196%	56-00057.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68194 Adolph Street	Bridgeport	OH	43912
225	GPOR	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	Y	1.00000000	0.34500000	0.03218722%	56-01403.001	Pease	Belmont	0.03218722%	0.03218722%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55589 National Road	Bridgeport	OH	43912
226	GPOR	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	Y	1.00000000	0.19700000	0.01837937%	56-01403.000	Pease	Belmont	0.01837937%	0.01837937%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55589 National Road	Bridgeport	OH	43912
227	GPOR	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	Y	1.00000000	0.19600000	0.01828607%	56-01406.000	Pease	Belmont	0.01828607%	0.01828607%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55589 National Road	Bridgeport	OH	43912
228	GPOR	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	Y	1.00000000	0.20500000	0.01912574%	56-01405.000	Pease	Belmont	0.01912574%	0.01912574%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55589 National Road	Bridgeport	OH	43912
229	GPOR	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	Y	1.00000000	0.42500000	0.03965092%	56-01404.000	Pease	Belmont	0.03965092%	0.03965092%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55589 National Road	Bridgeport	OH	43912
230	Consenting Working Interest	Richard Vavrock	Y	0.33333333	0.59233333	0.05526250%	56-01419.000	Pease	Belmont	0.05526250%	0.00000000%	0.00000000%	0.05526250%	0.00000000%	0.00000000%	68405 Rock Lane	Bridgeport	OH	43912
230	Consenting Working Interest	Richard Vavrock and Janet Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.16666667	0.29616667	0.02763125%	56-01419.000	Pease	Belmont	0.02763125%	0.00000000%	0.00000000%	0.02763125%	0.00000000%	0.00000000%	68405 Rock Lane	Bridgeport	OH	43912
230	Consenting Working Interest	Terry Vavrock	Y	0.50000000	0.88850000	0.08289375%	56-01419.000	Pease	Belmont	0.08289375%	0.00000000%	0.00000000%	0.08289375%	0.00000000%	0.00000000%	68401 Rock Lane	Bridgeport	OH	43912
231	Unleased Mineral Interest	Lansing Gardens Real Estate LLC Attn: Mordy Lahasky	N	1.00000000	6.41800000	0.59877558%	56-00231.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	34 Lord Avenue	Lawrence	NY	11559
232	Unleased Mineral Interest	New Lansing Gardens Housing Limited Partnership Attn: Steven Klebanoff	N	1.00000000	5.02800000	0.46909374%	56-00227.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	50 West Broad Street, Suite 1330	Columbus	OH	43215
233	Unleased Mineral Interest	Eastern Ohio Housing Development Corporation Attn: Kaycie Antonik	N	1.00000000	2.50000000	0.23324072%	56-00226.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	340 Fox Shannon	St. Clairsville	OH	43950
234	Unleased Mineral Interest	CNX Gas Company, LLC Attn: Nicholas J Deluliis	N	1.00000000	4.93200000	0.46013729%	56-00230.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1000 Consol Energy Drive	Canonsburg	PA	15317
235	Unleased Mineral Interest	Lansing Ltd Attn: Susan K. Leavens	N	1.00000000	7.55000000	0.70438698%	56-00228.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3021 E Dublin	Granville	OH	43231
236	GPOR	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	Y	1.00000000	11.44000000	1.06730954%	56-00225.000	Pease	Belmont	1.06730954%	1.06730954%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55781 National Road	Bridgeport	OH	43912
237	GPOR	Martin A. Hood, widower	Y	1.00000000	0.07800000	0.00727711%	56-00222.000	Pease	Belmont	0.00727711%	0.00727711%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	7905 Woodgrove Circle	Tampa	FL	33615
238	GPOR	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	Y	1.00000000	0.45700000	0.04263640%	56-01409.000	Pease	Belmont	0.04263640%	0.04263640%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6247 Ashland Road, Suite D	Wooster	OH	49691
239	Consenting Working Interest	Richard Vavrock	Y	0.33333333	0.09166667	0.00855216%	56-01418.000	Pease	Belmont	0.00855216%	0.00000000%	0.00000000%	0.00855216%	0.00000000%	0.00000000%	68405 Rock Lane	Bridgeport	OH	43912
239	Consenting Working Interest	Richard Vavrock and Janet Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.16666667	0.04583333	0.00427608%	56-01418.000	Pease	Belmont	0.00427608%	0.00000000%	0.00000000%	0.00427608%	0.00000000%	0.00000000%	68405 Rock Lane	Bridgeport	OH	43912
239	Consenting Working Interest	Terry Vavrock	Y	0.50000000	0.13750000	0.01282824%	56-01418.000	Pease	Belmont	0.01282824%	0.00000000%	0.00000000%	0.01282824%	0.00000000%	0.00000000%	68401 Rock Lane	Bridgeport	OH	43912
240	Unleased Mineral Interest	John J. Callarik	N	1.00000000	3.06000000	0.28548664%	56-01427.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
241	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.56700000	0.05289900%	56-01427.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
242	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.00700000	0.00065307%	56-01427.002	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
243	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.01400000	0.00130615%	56-01422.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
244	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.56800000	0.05299229%	56-01422.003	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
245	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.02000000	0.00186593%	56-01395.003	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
246	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.81000000	0.07556999%	56-01395.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
247	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.65800000	0.06138896%	56-01395.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
248	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.00100000	0.00009330%	56-01395.002	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
249	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.33200000	0.03097437%	56-01422.002	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
250	GPOR	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	Y	1.00000000	0.94800000	0.08844488%	56-01409.001	Pease	Belmont	0.08844488%	0.08844488%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6247 Ashland Road, Suite D	Wooster	OH	49691
251	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.01000000	0.00093296%	56-01422.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67699 Alexander Road	Bridgeport	OH	43912
252	GPOR	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	Y	1.00000000	0.97800000	0.09124377%	56-01423.000	Pease	Belmont	0.09124377%	0.09124377%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6247 Ashland Road, Suite D	Wooster	OH	49691
253	GPOR	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	Y	1.00000000	1.24700000	0.11634047%	56-01421.000	Pease	Belmont	0.11634047%	0.11634047%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6247 Ashland Road, Suite D	Wooster	OH	44691
254	GPOR	Melissa R. Heslop, single	Y	1.00000000	0.20500000	0.01912574%	56-01426.000	Pease	Belmont	0.01912574%	0.01912574%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55645 Lansing Commons Avenue	Bridgeport	OH	43912
255	GPOR	Melissa R. Heslop, single	Y	1.00000000	0.02700000	0.00251900%	56-01426.010	Pease	Belmont	0.00251900%	0.00251900%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55645 Lansing Commons Avenue	Bridgeport	OH	43912
256	Unleased Mineral Interest	James D Bleen and Pamela S Bleen, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.18900000	0.01763300%	56-01426.005	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55641 Lansing Commons Avenue	Bridgeport	OH	43912
257	Unleased Mineral Interest	Kenneth E Russell and Sharon L Russell, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.20900000	0.01949892%	56-01426.006	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55637 Lansing Commons Avenue	Bridgeport	OH	43912
258	Unleased Mineral Interest	Steve Tourchette and Stacy L Tourchette, as joint tenants with right of survivorship and not as tenants in common	N	1.00000000	0.21300000	0.01987211%	56-01426.007	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55631 Lansing Commons Avenue	Bridgeport	OH	43912
259	Unleased Mineral Interest	Lorri A Dornstetter	N	1.00000000	0.28500000	0.02658944%	56-01426.008	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55621 Lansing Commons Avenue	Bridgeport	OH	43912
260	GPOR	Andrew J. Semancik and Sarah M. Semancik, Trustees, of the 2013 Andrew and Sarah Semancik Irrevocable Trust, dated October 29, 2013	Y	1.00000000	0.35600000	0.03321348%	56-01426.001	Pease	Belmont	0.03321348%	0.03321348%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55643 Industrial Drive	Bridgeport	OH	43912
261	Consenting Working Interest	Clarence N. Ledger	Y	1.00000000	0.25900000	0.02416374%	56-01426.002	Pease	Belmont	0.02416374%	0.00000000%	0.00000000%	0.02416374%	0.00000000%	0.00000000%	55639 Industrial Drive	Bridgeport	OH	43912
262	Unleased Mineral Interest	Nathaniel Wade Hamlin and Judith D Hamlin, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.28300000	0.02640285%	56-01426.003	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	105 Havers Hill Road	Jefferson	PA	15344
263	Unleased Mineral Interest	Patty L Lollathin	N	1.00000000	0.23400000	0.02183133%	56-01426.004	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55633 Industrial Drive	Bridgeport	OH	43912
264	Unleased Mineral Interest	Josephine Stahanczyk	N	1.00000000	0.43000000	0.04011740%	56-00220.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55621 National Road	Bridgeport	OH	43912
265	Unleased Mineral Interest	Karen B. Morris	N	1.00000000	0.16900000	0.01576707%	56-00218.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55627 National Road	Bridgeport	OH	43912
266	Unleased Mineral Interest	Theresa Bostaph	N	1.00000000	0.16200000	0.01511400%	56-00219.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55635 National Road	Bridgeport	OH	43912
267	GPOR	John J. Osovich and Deborah L. Osovich, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.17600000	0.01642015%	56-00217.000	Pease	Belmont	0.01642015%	0.01642015%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55639 National Road	Bridgeport	OH	43912
268	Unleased Mineral Interest	Rudolph Vavrock, III, aka Rudolph Vavrock, and Amy Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.18800000	0.01753970%	56-00216.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	71280 Penn Avenue	Martins Ferry	OH	43935

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
269	GPOR	Sandra S. Housman	Y	1.00000000	0.18800000	0.01753970%	56-00215.000	Pease	Belmont	0.01753970%	0.01753970%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55649 National Road	Bridgeport	OH	43912
270	Consenting Working Interest	Eric A. Aberts, also known as Eric G. Aberts, single	Y	1.00000000	0.18800000	0.01753970%	56-00215.001	Pease	Belmont	0.01753970%	0.00000000%	0.00000000%	0.01753970%	0.00000000%	0.00000000%	55661 National Road	Bridgeport	OH	43912
271	Consenting Working Interest	Eric A. Aberts, also known as Eric G. Aberts, single	Y	1.00000000	0.18800000	0.01753970%	56-00214.000	Pease	Belmont	0.01753970%	0.00000000%	0.00000000%	0.01753970%	0.00000000%	0.00000000%	55661 National Road	Bridgeport	OH	43912
272	Unleased Mineral Interest	Elizabeth A. Harper	N	1.00000000	0.18800000	0.01753970%	56-00213.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	14 Sixteenth Street	McMechen	WV	26040
273	Unleased Mineral Interest	Kenneth William Jackson, Jr.	N	1.00000000	0.18800000	0.01753970%	56-00634.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55673 National Road	Bridgeport	OH	43912
274	Unleased Mineral Interest	Peyton R. Majors	N	1.00000000	0.18800000	0.01753970%	56-00212.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55679 National Road	Bridgeport	OH	43912
275	GPOR	Edward L. Bowman	Y	0.50000000	0.19350000	0.01805283%	56-00211.000	Pease	Belmont	0.01805283%	0.01805283%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56106 Colerain Pike	Martins Ferry	OH	43935
275	GPOR	Robert J. Bowman and Rita J. Bowman	Y	0.50000000	0.19350000	0.01805283%	56-00211.000	Pease	Belmont	0.01805283%	0.01805283%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56000 Matts Lane	Shadyside	OH	43947
276	GPOR	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	Y	1.00000000	0.36700000	0.03423974%	56-00209.000	Pease	Belmont	0.03423974%	0.03423974%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6247 Ashland Road, Suite D	Wooster	OH	44691
277	Unleased Mineral Interest	April L. Booth and Lynda Booth, for their joint lives, remainder to the survivor of them	N	1.00000000	0.39600000	0.03694533%	56-00210.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	73036 Wildwood Drive	Dillonvale	OH	43917
278	Unleased Mineral Interest	William F. Haskakis	N	1.00000000	0.18800000	0.01753970%	56-00208.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	313 Main Street	Tiltonsville	OH	43963
279	Unleased Mineral Interest	Regina Curry	N	1.00000000	0.18800000	0.01753970%	56-00207.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55731 National Road	Bridgeport	OH	43912
280	Unleased Mineral Interest	Jerry E. Parsons and Mary L. Parsons, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.18800000	0.01753970%	56-00206.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55739 National Road	Bridgeport	OH	43912
281	Unleased Mineral Interest	WH Holdings II, Inc Attn: Joseph Wenger	N	1.00000000	0.10900000	0.01016930%	56-00205.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1 Medicine Park	Wheeling	WV	26003
282	Unleased Mineral Interest	WH Holdings II, Inc Attn: Joseph Wenger	N	1.00000000	0.04700000	0.00438493%	56-00204.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1 Medicine Park	Wheeling	WV	26003
283	Unleased Mineral Interest	WH Holdings II, Inc Attn: Joseph Wenger	N	1.00000000	0.15700000	0.01464752%	56-00615.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1 Medicine Park	Wheeling	WV	26003
284	Unleased Mineral Interest	WH Holdings II, Inc Attn: Joseph Wenger	N	1.00000000	0.19700000	0.01837937%	56-00614.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1 Medicine Park	Wheeling	WV	26003
285	Unleased Mineral Interest	Albert Shannon	N	1.00000000	0.19700000	0.01837937%	56-00621.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55757 National Road	Bridgeport	OH	43912
286	Unleased Mineral Interest	Minit Car Wash, Inc Attn: Robert R Sincavich	N	1.00000000	0.16000000	0.01492741%	56-00629.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4733 Oglebay	Wheeling	WV	26003
287	Unleased Mineral Interest	Minit Car Wash, Inc Attn: Robert R Sincavich	N	1.00000000	0.16000000	0.01492741%	56-00628.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4733 Oglebay	Wheeling	WV	26003
288	Unleased Mineral Interest	Joseph F. Kenzora, single and Raymond E. Kenzora, single, for their joint lives	N	1.00000000	0.25400000	0.02369726%	56-00618.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55773 National Road	Bridgeport	OH	43912
289	Unleased Mineral Interest	Michael D. Melnick	N	0.50000000	0.20300000	0.01893915%	56-00086.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68310 Marcellus Avenue	Bridgeport	OH	43912
289	Unleased Mineral Interest	The Heirs of the Estate of George Melnick, deceased	N	0.50000000	0.20300000	0.01893915%	56-00086.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69339 Highland Avenue	Bridgeport	OH	43912
290	GPOR	Charles E. Kolb and Janice L. Kolb aka Janis L. Kolb, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.16100000	0.01502070%	56-00087.001	Pease	Belmont	0.01502070%	0.01502070%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69185 Chermont Road	Bridgeport	OH	43912
291	Unleased Mineral Interest	Ohio River Properties, LLC Attn: Lewis D Burk	N	1.00000000	0.11100000	0.01035589%	56-00084.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 426	Martins Ferry	OH	43935
292	GPOR	Corey L. Dillon and Kari L. Dillon, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.22600000	0.02108496%	56-00085.000	Pease	Belmont	0.02108496%	0.02108496%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68260 Neola Avenue	Bridgeport	OH	43912
293	Unleased Mineral Interest	Lynne McCormick, unmarried	N	1.00000000	0.11400000	0.01063578%	56-00083.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68256 Neola Avenue	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
294	Unleased Mineral Interest	David Chester Bianconi and Michelle Bianconi, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.38900000	0.03629226%	56-00080.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	7825 Red Bank Road	Westerville	OH	43082
295	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.20000000	0.01865926%	56-00079.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68210 Neola Avenue	Bridgeport	OH	43912
296	GPOR	Corey L. Dillon and Kari L. Dillon, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.31600000	0.02948163%	56-00087.002	Pease	Belmont	0.02948163%	0.02948163%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68260 Neola Avenue	Bridgeport	OH	43912
297	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.47300000	0.04412914%	56-60008.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68210 Neola Avenue	Bridgeport	OH	43912
298	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.29400000	0.02742911%	56-60010.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68210 Neola Avenue	Bridgeport	OH	43912
299	Unleased Mineral Interest	Phillip M. Murad and Karel L. Murad, for their joint lives, remainder to the survivor of them	N	1.00000000	0.20000000	0.01865926%	56-00090.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55471 National Road	Bridgeport	OH	43912
300	Unleased Mineral Interest	Edward A. Kelly	N	1.00000000	0.28500000	0.02658944%	56-00091.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55431 Maple Heights	Bridgeport	OH	43912
301	GPOR	Larry A. Patton	Y	1.00000000	0.00800000	0.00074637%	56-01129.000	Pease	Belmont	0.00074637%	0.00074637%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	70100 Bannock-Uniontown Road	St. Clairsville	OH	43950
302	GPOR	Larry A. Patton	Y	1.00000000	0.19000000	0.01772629%	56-01132.000	Pease	Belmont	0.01772629%	0.01772629%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	70100 Bannock-Uniontown Road	St. Clairsville	OH	43950
303	GPOR	Larry A. Patton	Y	1.00000000	0.15700000	0.01464752%	56-01131.000	Pease	Belmont	0.01464752%	0.01464752%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	70100 Bannock-Uniontown Road	St. Clairsville	OH	43950
304	GPOR	Larry A. Patton	Y	1.00000000	0.10500000	0.00979611%	56-01130.000	Pease	Belmont	0.00979611%	0.00979611%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	70100 Bannock-Uniontown Road	St. Clairsville	OH	43950
305	Unleased Mineral Interest	Phil Murad	N	1.00000000	0.06100000	0.00569107%	56-01124.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55471 National Road	Bridgeport	OH	43912
306	Unleased Mineral Interest	Phil Murad	N	1.00000000	0.00500000	0.00046648%	56-01123.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55471 National Road	Bridgeport	OH	43912
307	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.10000000	0.00932963%	56-60011.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68210 Neola Avenue	Bridgeport	OH	43912
308	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.19200000	0.01791289%	56-60009.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68210 Neola Avenue	Bridgeport	OH	43912
309	Unleased Mineral Interest	R. Daniel Conlon, single, Trustee, Bishop of the Roman Catholic Diocese of Steubenville, Ohio, and under the Regulations, Canons and Disciplines of the Roman Catholic Church	N	1.00000000	0.01000000	0.00093296%	56-00087.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68210 Neola Avenue	Bridgeport	OH	43912
310	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.11700000	0.01091567%	56-60008.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68210 Neola Avenue	Bridgeport	OH	43912
311	Unleased Mineral Interest	Beverly Beafore Tomolonis	N	1.00000000	0.00200000	0.00018659%	56-01115.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 162	Belmont	OH	43718
312	Unleased Mineral Interest	The Experience Ministry, Inc Attn: Michael E Hooper	N	1.00000000	1.16900000	0.10906336%	56-60008.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 6505	Wheeling	WV	26003
313	Unleased Mineral Interest	Janet L. Bulick, a widow and not remarried, and Leigh Ann Gummere, married, for their joint lives, remainder to the survivor of them	N	1.00000000	0.00500000	0.00046648%	56-00956.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55500 National Road	Bridgeport	OH	43912
314	Unleased Mineral Interest	William Yocum	N	0.50000000	0.10200000	0.00951622%	56-00072.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55510 National Road	Bridgeport	OH	43912
314	Unleased Mineral Interest	The Heirs of the Estate of John Yocum, deceased	N	0.50000000	0.10200000	0.00951622%	56-00072.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55510 National Road	Bridgeport	OH	43912
315	GPOR	Frank L. Pritchett	Y	1.00000000	0.11800000	0.01100896%	56-00072.000	Pease	Belmont	0.01100896%	0.01100896%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68019 Jastre Street	Bridgeport	OH	43912
316	GPOR	Frank L. Pritchett	Y	1.00000000	0.11600000	0.01082237%	56-00073.000	Pease	Belmont	0.01082237%	0.01082237%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68019 Jastre Street	Bridgeport	OH	43912
317	GPOR	Charles Martin Carlier and Cheryl Ann Carlier, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.01900000	0.00177263%	56-01430.000	Pease	Belmont	0.00177263%	0.00177263%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55664 Center Street	Bridgeport	OH	43912
318	Unleased Mineral Interest	Charles J. Thrash	N	1.00000000	0.12500000	0.01166204%	56-00138.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	107 South Sugar Street	St. Clairsville	OH	43950

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
319	Unleased Mineral Interest	The Heirs of the Estate of Lorraine Pasztor, deceased	N	1.00000000	0.04700000	0.00438493%	56-00075.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55377 Zawisa Drive	Bridgeport	OH	43912
320	GPOR	Brandon Barath	Y	1.00000000	0.32000000	0.02985481%	56-00075.000	Pease	Belmont	0.02985481%	0.02985481%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55512 National Road	Bridgeport	OH	43912
321	GPOR	Charles L. Cline, single, and Denise E. Schrump, single, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.18700000	0.01744641%	56-00070.000	Pease	Belmont	0.01744641%	0.01744641%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55524 National Road	Bridgeport	OH	43912
322	GPOR	Charles L. Cline, single, and Denise E. Schrump, single, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.33600000	0.03134755%	56-00069.000	Pease	Belmont	0.03134755%	0.03134755%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55524 National Road	Bridgeport	OH	43912
323	Consenting Working Interest Non-Consenting Working Interest	Brent Tiber	Y	1.00000000	1.00600000	0.09385607%	56-00068.000	Pease	Belmont	0.08916326%	0.00000000%	0.00000000%	0.08916326%	0.00469280%	0.00000000%	55532 National Road	Bridgeport	OH	43912
324	GPOR	Wolfhurst Volunteer Fire Department Attn: Robert Ice	Y	1.00000000	2.07200000	0.19330991%	56-00065.000	Pease	Belmont	0.19330991%	0.19330991%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55485 Brand Avenue	Bridgeport	OH	43912
325	Unleased Mineral Interest	John L. Kloss and Mary J. Kloss, husband and wife, for their joiint lives, remainder to the survivor of them	N	1.00000000	0.05000000	0.00466481%	56-00065.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55568 National Road	Bridgeport	OH	43912
326	Unleased Mineral Interest	John L. Kloss and Mary J. Kloss, husband and wife, for their joiint lives, remainder to the survivor of them	N	1.00000000	0.71000000	0.06624036%	56-00064.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55568 National Road	Bridgeport	OH	43912
327	GPOR	Ryan Rubeis	Y	1.00000000	0.33000000	0.03078778%	56-00063.000	Pease	Belmont	0.03078778%	0.03078778%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	359 East Main Street	Adena	OH	43901
328	GPOR	Danielle Nicole Glavaris, single and Diane Clar Glavaris and David J. Glavaris, wife and husband, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.30000000	0.02798889%	56-00062.000	Pease	Belmont	0.02798889%	0.02798889%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55584 National Road	Bridgeport	OH	43912
329	Unleased Mineral Interest	Susan A Tarter, single	N	1.00000000	0.27600000	0.02574978%	56-00061.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	103 Willinda Drive	St. Clairsville	OH	43950
330	GPOR	Emma J. Thayer	Y	1.00000000	0.27500000	0.02565648%	56-00060.000	Pease	Belmont	0.02565648%	0.02565648%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1 Gould Park Road, Apt 104	Bridgeport	OH	43912
331	Unleased Mineral Interest	Claude Daniel Ricer	N	1.00000000	0.19700000	0.01837937%	56-00059.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55612 National Road	Bridgeport	OH	43912
332	Unleased Mineral Interest	John M. Kozel	N	1.00000000	0.23600000	0.02201792%	56-00619.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55505 Bloomingdale Street	Bridgeport	OH	43912
333	Unleased Mineral Interest	John M. Kozel	N	1.00000000	0.47400000	0.04422244%	56-00620.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55505 Bloomingdale Street	Bridgeport	OH	43912
334	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.55100000	0.05140625%	56-01447.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
335	Unleased Mineral Interest	Nicholas A. Zimmerman, single and Lyndsay M. Zimmerman, single, for their joint lives, remainder to the survivor of them	N	1.00000000	0.50000000	0.04664814%	56-01446.008	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55377 Zawisa Drive	Bridgeport	OH	43912
336	Consenting Working Interest	Charles E. Comas, Jr., and Teresa L. Comas, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.38300000	0.03573248%	56-00071.000	Pease	Belmont	0.03573248%	0.00000000%	0.00000000%	0.03573248%	0.00000000%	0.00000000%	55410 Wabash Street	Bridgeport	OH	43912
337	Unleased Mineral Interest	Jason B. Herman	N	1.00000000	0.29700000	0.02770900%	56-01447.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55522 Bloomingdale Street	Bridgeport	OH	43912
338	Unleased Mineral Interest	Sylvia E. Rideoutt	N	1.00000000	0.33000000	0.03078778%	56-00625.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55543 Railroad Street	Bridgeport	OH	43912
339	Unleased Mineral Interest	Mark Cooper	N	1.00000000	1.17400000	0.10952984%	56-00604.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55540 Railroad Street	Bridgeport	OH	43912
340	Unleased Mineral Interest	Andrew J. Surgent	N	1.00000000	0.25000000	0.02332407%	56-00609.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55548 Railroad Street	Bridgeport	OH	43912
341	Unleased Mineral Interest	Zachary C. King	N	1.00000000	0.14500000	0.01352796%	56-00616.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1028 Indiana Street	Martins Ferry	OH	43935
342	Unleased Mineral Interest	Zachary C. King	N	1.00000000	0.09400000	0.00876985%	56-00617.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1028 Indiana Street	Martins Ferry	OH	43935
343	Unleased Mineral Interest	Michelle R. Dobranetski	N	0.50000000	0.04550000	0.00424498%	56-00611.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	53780 National Road	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
343	Unleased Mineral Interest	Walter J. Dobranetski, III	N	0.50000000	0.04550000	0.00424498%	56-00611.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	54219 National Road	Bridgeport	OH	43912
344	Unleased Mineral Interest	Michelle R. Dobranetski	N	0.50000000	0.08600000	0.00802348%	56-00612.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	53780 National Road	Bridgeport	OH	43912
344	Unleased Mineral Interest	Walter J. Dobranetski, III	N	0.50000000	0.08600000	0.00802348%	56-00612.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	54219 National Road	Bridgeport	OH	43912
345	Unleased Mineral Interest	Michelle R. Dobranetski	N	0.50000000	0.12700000	0.01184863%	56-00613.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	53780 National Road	Bridgeport	OH	43912
345	Unleased Mineral Interest	Walter J. Dobranetski, III	N	0.50000000	0.12700000	0.01184863%	56-00613.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	54219 National Road	Bridgeport	OH	43912
346	Unleased Mineral Interest	Jason B. Herman	N	1.00000000	0.30200000	0.02817548%	56-01447.002	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55522 Bloomingdale Street	Bridgeport	OH	43912
347	Unleased Mineral Interest	Jason B. Herman	N	1.00000000	0.26100000	0.02435033%	56-01447.003	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55522 Bloomingdale Street	Bridgeport	OH	43912
348	Unleased Mineral Interest	Barbara E. McDonald	N	1.00000000	0.19200000	0.01791289%	56-00605.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55581 Bloomingdale Street	Bridgeport	OH	43912
349	Unleased Mineral Interest	Adam John Bennett	N	1.00000000	0.15100000	0.01408774%	56-00606.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	2150 Point Run Road	Triadelphia	WV	26059
350	GPOR	Darlene Muze	Y	1.00000000	0.08100000	0.00755700%	56-00607.000	Pease	Belmont	0.00755700%	0.00755700%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68090 Brookview Drive	Bridgeport	OH	43912
351	GPOR	Bernard J Herman and Colleen Herman, husband and wife, JT	Y	1.00000000	0.08200000	0.00765030%	56-00607.001	Pease	Belmont	0.00765030%	0.00765030%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55551 Bloomingdale Street	Bridgeport	OH	43912
352	GPOR	Bernie Herman	Y	1.00000000	0.15800000	0.01474081%	56-00608.000	Pease	Belmont	0.01474081%	0.01474081%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55551 Bloomingdale Street	Bridgeport	OH	43912
353	GPOR	Colleen A. Bonham	Y	1.00000000	0.15200000	0.01418104%	56-00626.000	Pease	Belmont	0.01418104%	0.01418104%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55551 Bloomingdale Street	Bridgeport	OH	43912
354	GPOR	Bernard J Herman and Colleen Herman, husband and wife, JT	Y	1.00000000	0.14900000	0.01390115%	56-00602.000	Pease	Belmont	0.01390115%	0.01390115%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55551 Bloomingdale Street	Bridgeport	OH	43912
355	GPOR	Bernard J Herman and Colleen Herman, husband and wife, JT	Y	1.00000000	0.19200000	0.01791289%	56-00623.000	Pease	Belmont	0.01791289%	0.01791289%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55551 Bloomingdale Street	Bridgeport	OH	43912
356	GPOR	Bernard J Herman and Colleen Herman, husband and wife, JT	Y	1.00000000	0.20300000	0.01893915%	56-00624.000	Pease	Belmont	0.01893915%	0.01893915%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55551 Bloomingdale Street	Bridgeport	OH	43912
357	Unleased Mineral Interest	The Heirs of the Estate of J.A. McComas, deceased	N	1.00000000	0.73300000	0.06838618%	Unknown	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
358	GPOR	Bernard J Herman and Colleen Herman, husband and wife, JT	Y	1.00000000	0.09400000	0.00876985%	56-00603.000	Pease	Belmont	0.00876985%	0.00876985%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55551 Bloomingdale Street	Bridgeport	OH	43912
359	Unleased Mineral Interest	Jeanmarie Keller	N	1.00000000	0.68900000	0.06428114%	56-00203.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55630 National Road	Bridgeport	OH	43912
360	GPOR	Colleen A. Bonham	Y	1.00000000	0.11600000	0.01082237%	56-00627.000	Pease	Belmont	0.01082237%	0.01082237%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55551 Bloomingdale Street	Bridgeport	OH	43912
361	Unleased Mineral Interest	Edward Rollandini	N	1.00000000	0.24500000	0.02285759%	56-00201.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55178 Maple Avenue	Bridgeport	OH	43912
362	Unleased Mineral Interest	Edward Rollandini	N	1.00000000	0.29000000	0.02705592%	56-00202.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55178 Maple Avenue	Bridgeport	OH	43912
363	Unleased Mineral Interest	Richard D. Baysal and Lori Shaw Baysal, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.21800000	0.02033859%	56-00200.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55668 National Road	Bridgeport	OH	43912
364	Unleased Mineral Interest	Lori Shaw, widow and remarried	N	1.00000000	0.28100000	0.02621626%	56-00199.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55668 National Road	Bridgeport	OH	43912
365	Unleased Mineral Interest	Jeffrey M. Tennant	N	1.00000000	0.18300000	0.01707322%	56-00631.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55599 Bloomingdale Street	Bridgeport	OH	43912
366	Unleased Mineral Interest	Jeffrey M. Tennant	N	1.00000000	0.07400000	0.00690393%	56-00631.000-150B	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55599 Bloomingdale Street	Bridgeport	OH	43912
367	Unleased Mineral Interest	Jack A. Tennant	N	1.00000000	0.07400000	0.00690393%	56-00622.000-150A	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55617 Bloomingdale Street	Bridgeport	OH	43912
368	Unleased Mineral Interest	Jack A. Tennant	N	1.00000000	0.14000000	0.01306148%	56-00622.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55617 Bloomingdale Street	Bridgeport	OH	43912
369	Unleased Mineral Interest	Jennifer A. Tennant	N	1.00000000	0.13100000	0.01222181%	56-00630.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55625 Bloomingdale Street	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
370	Unleased Mineral Interest	Jennifer A. Tennant	N	1.00000000	0.12200000	0.01138215%	56-00630.000-147	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55625 Bloomingdale Street	Bridgeport	OH	43912
371	Unleased Mineral Interest	Mildred L Weese, Life Estate, Brenda L Dawson, Remaindermen	N	1.00000000	0.12200000	0.01138215%	56-00633.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55643 Bloomingdale Street	Bridgeport	OH	43912
372	Unleased Mineral Interest	Mildred L Weese, Life Estate, Brenda L Dawson, Remaindermen	N	1.00000000	0.30300000	0.02826878%	56-00632.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55643 Bloomingdale Street	Bridgeport	OH	43912
373	Unleased Mineral Interest	Jeffrey M. Tennant and Marcia L. Tennant, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.19600000	0.01828607%	56-01438.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55599 Bloomingdale Street	Bridgeport	OH	43912
374	Unleased Mineral Interest	Jeffrey M. Tennant and Marcia L. Tennant, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.33100000	0.03088107%	56-01438.002	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55599 Bloomingdale Street	Bridgeport	OH	43912
375	Unleased Mineral Interest	Joseph R. Tennant, III	N	1.00000000	0.21700000	0.02024529%	56-01438.003	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56682 High Ridge Road	Bellaire	OH	43906
376	Unleased Mineral Interest	Mildred L Weese, Life Estate, Brenda L Dawson, Remaindermen	N	1.00000000	0.07300000	0.00681063%	56-01438.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55643 Bloomingdale Street	Bridgeport	OH	43912
377	Unleased Mineral Interest	Ohio Shelterall Inc Attn: Tom Moore	N	1.00000000	1.10600000	0.10318570%	56-00198.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6060 Westerville Road	Westerville	OH	43081
378	Unleased Mineral Interest	Richard C. Pusz, Jr.	N	1.00000000	0.50000000	0.04664814%	56-00197.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	29 Fieldcrest Avenue	Wheeling	WV	26003
379	Unleased Mineral Interest	Richard C. Pusz, Jr.	N	1.00000000	0.28800000	0.02686933%	56-00196.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	29 Fieldcrest Avenue	Wheeling	WV	26003
380	Unleased Mineral Interest	Kenneth L. Cunningham	N	1.00000000	0.17600000	0.01642015%	56-00195.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55965 West 2nd Street	Bridgeport	OH	43912
381	Consenting Working Interest Non-Consenting Working Interest	Michael F McEndree****	Y	1.00000000	0.13900000	0.01296818%	56-00194.000	Pease	Belmont	0.01231977%	0.00000000%	0.00000000%	0.01231977%	0.00064841%	0.00000000%	50896 Rose Valley Road	St. Clairsville	OH	43950
382	Unleased Mineral Interest	Tracy L Pearson and Wendy J Overly, for their joint lives, remainder to the survivor of them	N	1.00000000	0.03700000	0.00345196%	56-00193.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	58761 Deep Run Road	Martins Ferry	OH	43935
383	Consenting Working Interest	Donald J Thomas and Carolyn M Thomas, married	Y	1.00000000	1.23400000	0.11512762%	56-00046.000	Pease	Belmont	0.11512762%	0.00000000%	0.00000000%	0.11512762%	0.00000000%	0.00000000%	55490 Sunset Avenue	Bridgeport	OH	43912
384	Unleased Mineral Interest	Matthew S. Otto and Amanda S. Otto, husband and wife	N	1.00000000	0.41700000	0.03890455%	56-00700.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55517 Terrace Drive	Bridgeport	OH	43912
385	Unleased Mineral Interest	Matthew S. Otto and Amanda S. Otto, husband and wife	N	1.00000000	0.35500000	0.03312018%	56-00699.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55517 Terrace Drive	Bridgeport	OH	43912
386	Consenting Working Interest	Daniel J. and Rae-Jean Nameth	Y	1.00000000	0.34500000	0.03218722%	56-00712.001	Pease	Belmont	0.03218722%	0.00000000%	0.00000000%	0.03218722%	0.00000000%	0.00000000%	68349 Marcellus Avenue	Bridgeport	OH	43912
387	Consenting Working Interest	Daniel J. and Rae-Jean Nameth****	Y	1.00000000	0.21600000	0.02015200%	56-00711.000	Pease	Belmont	0.02015200%	0.00000000%	0.00000000%	0.02015200%	0.00000000%	0.00000000%	68349 Marcellus Avenue	Bridgeport	OH	43912
388	Unleased Mineral Interest	John P. Ruskowski	N	1.00000000	0.21600000	0.02015200%	56-00713.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55549 Terrace Drive	Bridgeport	OH	43912
389	GPOR	Lewis C Fields, Trustee of the Lewis C Fields Revocable Trust Dated April 6, 2020	Y	1.00000000	0.21900000	0.02043189%	56-00705.000	Pease	Belmont	0.02043189%	0.02043189%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55563 Terrace Drive	Bridgeport	OH	43912
390	GPOR	Lewis C Fields, Trustee of the Lewis C Fields Revocable Trust Dated April 6, 2020	Y	1.00000000	0.16600000	0.01548718%	56-00712.000	Pease	Belmont	0.01548718%	0.01548718%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55563 Terrace Drive	Bridgeport	OH	43912
391	Unleased Mineral Interest	Edwin R. Perkins in trust for Joseph Perkins Chamberlain, Selah Chamberlain and Ellen S.Chamberlain c/o Selah C. Chamberlain	N	1.00000000	0.56400000	0.05261911%	56-00042.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 3053	Taos	NM	87571
392	Unleased Mineral Interest	Lucille A. Zani	N	1.00000000	0.16500000	0.01539389%	56-00719.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67990 Brookview Drive	Bridgeport	OH	43912
393	Unleased Mineral Interest	Lucille A. Zani	N	1.00000000	0.21700000	0.02024529%	56-00719.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67990 Brookview Drive	Bridgeport	OH	43912
394	GPOR	Dennis W Gilbert	Y	1.00000000	0.29500000	0.02752241%	56-00703.000	Pease	Belmont	0.02752241%	0.02752241%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67044 Stein Road	Belmont	OH	43718
395	Unleased Mineral Interest	Charles C. Bell and Sue A. Bell, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.27700000	0.02584307%	56-00698.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55579 Terrace Drive	Bridgeport	OH	43912
396	Unleased Mineral Interest	Dolores J. Vucelich	N	1.00000000	0.37600000	0.03507940%	56-00715.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55572 Terrace Drive	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

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397	Unleased Mineral Interest	Dolores J. Vucelich	N	1.00000000	0.06500000	0.00606426%	56-00716.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55572 Terrace Drive	Bridgeport	OH	43912
398	Unleased Mineral Interest	Dolores J. Vucelich	N	1.00000000	0.25900000	0.02416374%	56-00714.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55572 Terrace Drive	Bridgeport	OH	43912
399	Unleased Mineral Interest	Kenneth M. Kovack, single and Linda K. Dudash, single, a joint life estate, remainder to the survivor of them	N	1.00000000	0.27900000	0.02602966%	56-00702.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	10 Franklin Drive	Bridgeport	OH	43912
400	Unleased Mineral Interest	Nathan James Hauck	N	1.00000000	0.26900000	0.02509670%	56-00697.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55542 Terrace Drive	Bridgeport	OH	43912
401	Consenting Working Interest	Craig P. Thomas	Y	1.00000000	0.26300000	0.02453692%	56-00717.000	Pease	Belmont	0.02453692%	0.00000000%	0.00000000%	0.02453692%	0.00000000%	0.00000000%	55524 Terrace Drive	Bridgeport	OH	43912
402	Unleased Mineral Interest	Jeffery L. Jennette and Stephanie A. Jennette, husband and wife for their joint lives, remainder to the survivor of them, Life Tenants; Heather M. Atman, Danielle L. Gaus, Richard J. Picetti., Michael A. Picetti, John W. Jennette, as tenants in common and not as survivorship tenants, Remaindermen	N	1.00000000	0.25400000	0.02369726%	56-00701.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55510 Terrace Drive	Bridgeport	OH	43912
403	Unleased Mineral Interest	Jeffery L. Jennette and Stephanie A. Jennette, husband and wife for their joint lives, remainder to the survivor of them, Life Tenants; Heather M. Atman, Danielle L. Gaus, Richard J. Picetti., Michael A. Picetti, John W. Jennette, as tenants in common and not as survivorship tenants, Remaindermen	N	1.00000000	0.07600000	0.00709052%	56-01455.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55510 Terrace Drive	Bridgeport	OH	43912
404	Unleased Mineral Interest	Jeffery L Jennette and Stephanie A Jennette, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.18300000	0.01707322%	56-00708.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55510 Terrace Drive	Bridgeport	OH	43912
405	Consenting Working Interest	Nancy A Davis, widow and not remarried	Y	1.00000000	0.23600000	0.02201792%	56-00696.000	Pease	Belmont	0.02201792%	0.00000000%	0.00000000%	0.02201792%	0.00000000%	0.00000000%	55520 Poplar Avenue	Bridgeport	OH	43912
406	Unleased Mineral Interest	LaDonna J. Palmer	N	1.00000000	0.23600000	0.02201792%	56-00704.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55540 Poplar Avenue	Belmont	OH	43912
407	Consenting Working Interest	Jean A. Watson and Arden L. Watson, wife and husband, a joint life estate, remainder to the survivor of them****	Y	1.00000000	0.23600000	0.02201792%	56-00718.000	Pease	Belmont	0.02201792%	0.00000000%	0.00000000%	0.02201792%	0.00000000%	0.00000000%	55554 Poplar Avenue	Bridgeport	OH	43912
408	Unleased Mineral Interest	Jo Ann Hirst and Bonnie Sue Keller	N	1.00000000	0.23600000	0.02201792%	56-00707.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	5 Maple Street	Bridgeport	OH	43912
409	GPOR	Belmont County Commissioners Attn: Bonnie Zuzak	Y	1.00000000	0.40100000	0.03741181%	56-60013.000	Pease	Belmont	0.03741181%	0.03741181%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	101 W Main Street	St. Clairsville	OH	43950
410	Consenting Working Interest	Donald J Thomas and Carolyn M Thomas, married	Y	1.00000000	0.16400000	0.01530059%	56-00694.000	Pease	Belmont	0.01530059%	0.00000000%	0.00000000%	0.01530059%	0.00000000%	0.00000000%	55490 Sunset Avenue	Bridgeport	OH	43912
411	Consenting Working Interest	Donald J Thomas and Carolyn M Thomas, married	Y	1.00000000	0.07600000	0.00709052%	56-00693.000	Pease	Belmont	0.00709052%	0.00000000%	0.00000000%	0.00709052%	0.00000000%	0.00000000%	55490 Sunset Avenue	Bridgeport	OH	43912
412	GPOR	Belmont County Commissioners Attn: Bonnie Zuzak	Y	1.00000000	0.31100000	0.02901515%	56-60014.000	Pease	Belmont	0.02901515%	0.02901515%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	101 W Main Street	St. Clairsville	OH	43950
413	Unleased Mineral Interest	Thomas I Mellott, II and Tiffany Mellott, husband and wife, as joint tenants with rights of survivorship	N	1.00000000	0.24000000	0.02239111%	56-00720.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55530 Sunset Drive	Bridgeport	OH	43912
414	Unleased Mineral Interest	Thomas I Mellott, II and Tiffany Mellott, husband and wife, as joint tenants with rights of survivorship	N	1.00000000	0.19500000	0.01819278%	56-00706.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55530 Sunset Drive	Bridgeport	OH	43912
415	Consenting Working Interest	Donald J and Carolyn M Thomas	Y	1.00000000	0.09200000	0.00858326%	56-00710.000	Pease	Belmont	0.00858326%	0.00000000%	0.00000000%	0.00858326%	0.00000000%	0.00000000%	55490 Sunset Avenue	Bridgeport	OH	43912
416	Consenting Working Interest	Donald J and Carolyn M Thomas	Y	1.00000000	0.00800000	0.00074637%	56-00709.000	Pease	Belmont	0.00074637%	0.00000000%	0.00000000%	0.00074637%	0.00000000%	0.00000000%	55490 Sunset Avenue	Bridgeport	OH	43912
417	Consenting Working Interest	Donald J Thomas and Carolyn M Thomas, married	Y	1.00000000	0.40300000	0.03759840%	56-00694.000	Pease	Belmont	0.03759840%	0.00000000%	0.00000000%	0.03759840%	0.00000000%	0.00000000%	55490 Sunset Avenue	Bridgeport	OH	43912
418	Consenting Working Interest	Donald J Thomas and Carolyn M Thomas, married	Y	1.00000000	0.22800000	0.02127155%	56-00694.000	Pease	Belmont	0.02127155%	0.00000000%	0.00000000%	0.02127155%	0.00000000%	0.00000000%	55490 Sunset Avenue	Bridgeport	OH	43912
419	Consenting Working Interest Non-Consenting Working Interest	Michael J. Conley and Carol A. Conley	Y	1.00000000	18.44400000	1.72075674%	56-00036.000	Pease	Belmont	1.63471891%	0.00000000%	0.00000000%	1.63471891%	0.08603784%	0.00000000%	3420 Pyrite Drive	Zephyrhills	FL	33540
420	Unleased Mineral Interest	Joseph R. Tennant, III	N	1.00000000	0.02100000	0.00195922%	56-01440.001	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56682 High Ridge Road	Bellaire	OH	43906
421	Unleased Mineral Interest	Mildred L Weese, Life Estate, Brenda L Dawson, Remaindermen	N	1.00000000	0.37800000	0.03526600%	56-01440.002	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55643 Bloomingdale Street	Bridgeport	OH	43912
422	Consenting Working Interest	Ridgetop Royalties, LLC Attn: Bradley Carpenter, Managing Member	Y	1.00000000	15.71000000	1.46568469%	56-01440.000	Pease	Belmont	1.46568469%	0.00000000%	0.00000000%	1.46568469%	0.00000000%	0.00000000%	380 Southpointe Blvd, Plaza II, Ste 405	Canonsburg	PA	15317

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
423	Consenting Working Interest Non-Consenting Working Interest	Michael F McEndree****	Y	1.00000000	0.20000000	0.01865926%	56-00018.000	Pease	Belmont	0.01772629%	0.00000000%	0.00000000%	0.01772629%	0.00093296%	0.00000000%	50896 Rose Valley Road	St. Clairsville	OH	43906
424	Unleased Mineral Interest	Tracy L Pearson and Wendy J Overly, for their joint lives, remainder to the survivor of them	N	1.00000000	0.11400000	0.01063578%	56-00019.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	58761 Deep Run Road	Martins Ferry	Oh	43935
425	Unleased Mineral Interest	August E. Ossana	N	1.00000000	0.17200000	0.01604696%	56-00021.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55778 National Road	Bridgeport	OH	43912
426	Unleased Mineral Interest	Kenneth E. Souillard and Judith K. Souillard, Trustees of the Kenneth and Judith Souillard Family Trust, dated May 6, 2015	N	1.00000000	0.20800000	0.01940563%	56-00022.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	103 Efaw Avenue	St. Clairsville	OH	43950
427	GPOR	Connie Matheny	Y	1.00000000	0.21300000	0.01987211%	56-00023.000	Pease	Belmont	0.01987211%	0.01987211%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	703 Middle Creek	Triadelphia	WV	26059
428	Unleased Mineral Interest	Paula S. Robb	N	1.00000000	0.12000000	0.01119555%	56-00024.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55965 W 2nd Street	Bridgeport	OH	43912
429	Unleased Mineral Interest	Paula S. Robb	N	1.00000000	0.42000000	0.03918444%	56-00025.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55965 W 2nd Street	Bridgeport	OH	43912
430	GPOR	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	Y	1.00000000	0.16500000	0.01539389%	56-00797.000-1	Pease	Belmont	0.01539389%	0.01539389%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55781 National Road	Bridgeport	OH	43912
431	GPOR	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	Y	1.00000000	0.07400000	0.00690393%	56-00797.000-2	Pease	Belmont	0.00690393%	0.00690393%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55781 National Road	Bridgeport	OH	43912
432	GPOR	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	Y	1.00000000	0.08800000	0.00821007%	56-00797.000-3	Pease	Belmont	0.00821007%	0.00821007%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55781 National Road	Bridgeport	OH	43912
433	GPOR	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	Y	1.00000000	0.11500000	0.01072907%	56-00797.000-4	Pease	Belmont	0.01072907%	0.01072907%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55781 National Road	Bridgeport	OH	43912
434	GPOR	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	Y	1.00000000	0.09100000	0.00848996%	56-00797.000-5	Pease	Belmont	0.00848996%	0.00848996%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55781 National Road	Bridgeport	OH	43912
435	GPOR	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	Y	1.00000000	0.09100000	0.00848996%	56-00797.000-6	Pease	Belmont	0.00848996%	0.00848996%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55781 National Road	Bridgeport	OH	43912
436	GPOR	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	Y	1.00000000	0.09100000	0.00848996%	56-00797.000-7	Pease	Belmont	0.00848996%	0.00848996%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55781 National Road	Bridgeport	OH	43912
437	Unleased Mineral Interest	Adolph W. Santorine, Jr. and Lora Kaye Santorine, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09100000	0.00848996%	56-00771.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	134 Falls Road	Wheeling	WV	26003
438	Unleased Mineral Interest	Adolph W. Santorine, Jr. and Lora Kaye Santorine, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09100000	0.00848996%	56-00772.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	134 Falls Road	Wheeling	WV	26003
439	Unleased Mineral Interest	Adolph W. Santorine, Jr. and Lora Kaye Santorine, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09100000	0.00848996%	56-00798.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	134 Falls Road	Wheeling	WV	26003
440	Unleased Mineral Interest	Adolph W. Santorine, Jr. and Lora Kaye Santorine, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.13800000	0.01287489%	56-00770.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	134 Falls Road	Wheeling	WV	26003
441	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.11400000	0.01063578%	56-00744.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
442	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.06400000	0.00597096%	56-00745.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
443	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.04700000	0.00438493%	56-00746.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
444	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.04600000	0.00429163%	56-00747.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
445	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.14700000	0.01371455%	56-00743.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
446	Unleased Mineral Interest	Wesbanco Trust and Investment Services of Wheeling, West Virginia, Successor Trustee of the Eleanor M. Suter Trust Under Agreement Dated 5/26/89, as Amended and Restated 10/19/99 Attn: Marnie Hedges	N	1.00000000	0.39900000	0.03722522%	56-00027.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	One Bank Plaza	Wheeling	WV	26003
447	Unleased Mineral Interest	Keith Peluchette	N	1.00000000	0.13800000	0.01287489%	56-00028.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	46457 National Road	St. Clairsville	OH	43950
448	Unleased Mineral Interest	Keith Peluchette	N	1.00000000	0.06900000	0.00643744%	56-00029.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	46457 National Road	St. Clairsville	OH	43950
449	Unleased Mineral Interest	The Heirs of the Estate of Louis A Dvoracek, deceased ATTN: Kelly Dvoracek	N	1.00000000	0.14700000	0.01371455%	56-00796.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67581 Kirkwood Heights	Bridgeport	OH	43912
450	Unleased Mineral Interest	The Heirs of the Estate of Louis A Dvoracek, deceased ATTN: Kelly Dvoracek	N	1.00000000	0.07200000	0.00671733%	56-00723.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67581 Kirkwood Heights	Bridgeport	OH	43912
451	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.01000000	0.00093296%	56-00724.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
451	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.01000000	0.00093296%	56-00724.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
452	Unleased Mineral Interest	Valerie R. Marbais, married	N	1.00000000	0.08000000	0.00746370%	56-00793.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55845 National Road	Bridgeport	OH	43912
453	Unleased Mineral Interest	Valerie R. Marbais, married	N	1.00000000	0.07500000	0.00699722%	56-00794.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55845 National Road	Bridgeport	OH	43912
454	Unleased Mineral Interest	Valerie R. Marbais, married	N	1.00000000	0.03700000	0.00345196%	56-00795.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55845 National Road	Bridgeport	OH	43912
455	Consenting Working Interest	Ridgetop Royalties, LLC Attn: Bradley Carpenter, Managing Member	Y	1.00000000	0.03400000	0.00317207%	56-00773.000	Pease	Belmont	0.00317207%	0.00000000%	0.00000000%	0.00317207%	0.00000000%	0.00000000%	380 Southpointe Blvd, Plaza II, Ste 405	Canonsburg	PA	15317
456	Unleased Mineral Interest	Valerie R. Marbais, married	N	1.00000000	0.14700000	0.01371455%	56-00035.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55845 National Road	Bridgeport	OH	43912
457	Unleased Mineral Interest	The Heirs of the Estate of Louis A Dvoracek, deceased ATTN: Kelly Dvoracek	N	1.00000000	0.07500000	0.00699722%	56-00030.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67581 Kirkwood Heights	Bridgeport	OH	43912
458	Unleased Mineral Interest	Michael Charles Bianconi and Polly Piccin Bianconi, for their joint lives, remainder to the survivor of them	N	1.00000000	0.37200000	0.03470622%	56-00033.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6 Poplar Street	Bridgeport	OH	43912
459	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.06700000	0.00625085%	56-00748.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
460	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.07400000	0.00690393%	56-00749.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
461	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.07400000	0.00690393%	56-00750.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
462	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.07400000	0.00690393%	56-00751.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
463	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.07400000	0.00690393%	56-00752.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
464	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.12400000	0.01156874%	56-00753.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
465	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.10300000	0.00960952%	56-00754.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
466	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.10000000	0.00932963%	56-00755.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55839 Main Street	Bridgeport	OH	43912
467	L033151000	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.08000000	0.00746370%	56-00774.000	Pease	Belmont	0.00746370%	0.00746370%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
468	Unleased Mineral Interest	Derick J. Smith, Jr.	N	1.00000000	0.13100000	0.01222181%	56-00756.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67991 Murphy Road	Bridgeport	OH	43912
469	Unleased Mineral Interest	Derick J. Smith, Jr.	N	1.00000000	0.06300000	0.00587767%	56-00757.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67991 Murphy Road	Bridgeport	OH	43912
470	Unleased Mineral Interest	Derick J. Smith, Jr.	N	1.00000000	0.06300000	0.00587767%	56-00758.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67991 Murphy Road	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
471	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07200000	0.00671733%	56-00786.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	120 Bankbarn Terrace	St. Clairsville	OH	43950
472	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07800000	0.00727711%	56-00787.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	120 Bankbarn Terrace	St. Clairsville	OH	43950
473	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07900000	0.00737041%	56-00788.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	120 Bankbarn Terrace	St. Clairsville	OH	43950
474	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07400000	0.00690393%	56-00789.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	120 Bankbarn Terrace	St. Clairsville	OH	43950
475	L033151000	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.08800000	0.00821007%	56-00775.000	Pease	Belmont	0.00821007%	0.00821007%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
476	L033151000	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.07700000	0.00718381%	56-00776.000	Pease	Belmont	0.00718381%	0.00718381%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
477	L033151000	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.11100000	0.01035589%	56-00777.000	Pease	Belmont	0.01035589%	0.01035589%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
478	L033151000	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.19200000	0.01791289%	56-00778.000	Pease	Belmont	0.01791289%	0.01791289%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
479	Unleased Mineral Interest	Derick J. Smith, Jr.	N	1.00000000	0.07400000	0.00690393%	56-00769.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67991 Murphy Road	Bridgeport	OH	43912
480	Unleased Mineral Interest	Derick J. Smith, Jr.	N	1.00000000	0.05300000	0.00494470%	56-00759.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67991 Murphy Road	Bridgeport	OH	43912
481	Unleased Mineral Interest	Derick J. Smith, Jr.	N	1.00000000	0.08900000	0.00830337%	56-00760.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67991 Murphy Road	Bridgeport	OH	43912
482	Unleased Mineral Interest	Derick J. Smith, Jr.	N	1.00000000	0.08900000	0.00830337%	56-00761.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67991 Murphy Road	Bridgeport	OH	43912
483	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.10800000	0.01007600%	56-00790.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	120 Bankbarn Terrace	St. Clairsville	OH	43950
484	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.11900000	0.01110226%	56-00791.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	120 Bankbarn Terrace	St. Clairsville	OH	43950
485	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07000000	0.00653074%	56-00792.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	120 Bankbarn Terrace	St. Clairsville	OH	43950
486	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.03250000	0.00303213%	56-00781.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912
486	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.03250000	0.00303213%	56-00781.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912
487	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.06300000	0.00587767%	56-00782.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912
487	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.06300000	0.00587767%	56-00782.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912
488	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.03000000	0.00279889%	56-00783.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912
488	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.03000000	0.00279889%	56-00783.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912
489	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.03000000	0.00279889%	56-00784.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912
489	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.03000000	0.00279889%	56-00784.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912

Exhibit A-2
All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
490	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.04050000	0.00377850%	56-00785.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912
490	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.04050000	0.00377850%	56-00785.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67971 Murphy Road	Bridgeport	OH	43912
491	Unleased Mineral Interest	Lawrence R. Manning and James C. Manning, for their joint lives, remainder to the survivor of them	N	1.00000000	0.08600000	0.00802348%	56-00721.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	172 G. C. & P. Road	Wheeling	WV	26003
492	Unleased Mineral Interest	Lawrence R. Manning and James C. Manning, for their joint lives, remainder to the survivor of them	N	1.00000000	0.08600000	0.00802348%	56-00722.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	172 G. C. & P. Road	Wheeling	WV	26003
493	L033151000	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.19600000	0.01828607%	56-00779.000	Pease	Belmont	0.01828607%	0.01828607%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
494	L033151000	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.15600000	0.01455422%	56-00780.000	Pease	Belmont	0.01455422%	0.01455422%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
495	L033151000	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.14300000	0.01334137%	56-00762.000	Pease	Belmont	0.01334137%	0.01334137%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
496	L033151000	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.12900000	0.01203522%	56-00763.000	Pease	Belmont	0.01203522%	0.01203522%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
497	L033151000	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.11500000	0.01072907%	56-00764.000	Pease	Belmont	0.01072907%	0.01072907%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
498	L033151000	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.10100000	0.00942293%	56-00765.000	Pease	Belmont	0.00942293%	0.00942293%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
499	L033151000	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	Y	1.00000000	0.01400000	0.00130615%	56-00766.000	Pease	Belmont	0.00130615%	0.00130615%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69950 Crescent Road	St. Clairsville	OH	43950
500	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.00250000	0.00023324%	56-00738.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
500	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.00250000	0.00023324%	56-00738.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
501	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00737.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
501	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00737.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
502	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00736.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
502	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00736.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
503	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00735.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
503	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00735.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
504	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00734.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
504	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00734.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
505	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.06550000	0.00611091%	56-00733.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
505	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.06550000	0.00611091%	56-00733.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
506	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.06550000	0.00611091%	56-00732.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
506	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.06550000	0.00611091%	56-00732.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
507	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00731.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
507	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00731.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
508	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00730.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
508	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00730.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
509	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00729.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
509	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00729.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
510	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00728.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
510	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00728.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
511	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00727.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
511	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00727.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
512	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00726.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
512	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00726.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
513	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00725.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	305 Daisy Fields	Wheeling	WV	26003
513	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00725.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	12 Ponderosa Drive	Wentworth	GA	31407
514	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.08700000	0.00811678%	56-60017.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
515	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.09100000	0.00848996%	56-60016.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
516	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.33300000	0.03106766%	Unknown	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
517	Unleased Mineral Interest	Joseph E. Miller	N	1.00000000	0.12300000	0.01147544%	56-00034.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69631 Lee Road	St. Clairsville	OH	43950
518	Unleased Mineral Interest	Joseph E. Miller	N	1.00000000	0.12800000	0.01194192%	56-01237.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69631 Lee Road	St. Clairsville	OH	43950
519	Unleased Mineral Interest	Mark Ozcan	N	1.00000000	0.15200000	0.01418104%	56-01182.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	68423 Maplewood	St. Clairsville	OH	43950
520	GPOR	George M.Vangosen and Tina L. Vangosen, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.14300000	0.01334137%	56-01232.000	Pease	Belmont	0.01334137%	0.01334137%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55890 National Road	Bridgeport	OH	43912
521	GPOR	George M.Vangosen and Tina L. Vangosen, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.10400000	0.00970281%	56-01179.000	Pease	Belmont	0.00970281%	0.00970281%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55890 National Road	Bridgeport	OH	43912
522	GPOR	George M.Vangosen and Tina L. Vangosen, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.11300000	0.01054248%	56-01180.000	Pease	Belmont	0.01054248%	0.01054248%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55890 National Road	Bridgeport	OH	43912
523	Unleased Mineral Interest	Jon A Smith and Taylor W Smith	N	1.00000000	0.00200000	0.00018659%	56-01215.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55890 West 2nd Street	Bridgeport	OH	43912
524	GPOR	George M.Vangosen and Tina L. Vangosen, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.09500000	0.00886315%	56-01181.000	Pease	Belmont	0.00886315%	0.00886315%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55890 National Road	Bridgeport	OH	43912
525	Unleased Mineral Interest	Jon A Smith and Taylor W Smith	N	1.00000000	0.04900000	0.00457152%	56-01215.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55890 West 2nd Street	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
526	Unleased Mineral Interest	Robert L. Springer Jr. and Christine R. Springer, a joint life estate, remainder to the survivor of them	N	1.00000000	0.14600000	0.01362126%	56-01222.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55900 National Road	Bridgeport	OH	43912
527	Unleased Mineral Interest	Robert L. Springer Jr. and Christine R. Springer, a joint life estate, remainder to the survivor of them	N	1.00000000	1.00000000	0.09329629%	56-01223.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55900 National Road	Bridgeport	OH	43912
528	Unleased Mineral Interest	Robert L. Springer Jr. and Christine R. Springer, a joint life estate, remainder to the survivor of them	N	1.00000000	1.00000000	0.09329629%	56-01224.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55900 National Road	Bridgeport	OH	43912
529	Consenting Working Interest Non-Consenting Working Interest	Arthur Louis Zimmerman and Kathleen Marie Zimmerman, Co-Trustees of the Art and Kathleen Zimmerman Family Trust, dated September 11, 2018	Y	1.00000000	1.00000000	0.09329629%	56-01176.000	Pease	Belmont	0.08863147%	0.00000000%	0.00000000%	0.08863147%	0.00466481%	0.00000000%	55906 National Road	Bridgeport	OH	43912
530	Consenting Working Interest Non-Consenting Working Interest	Arthur Louis Zimmerman and Kathleen Marie Zimmerman, Co-Trustees of the Art and Kathleen Zimmerman Family Trust, dated September 11, 2018	Y	1.00000000	0.05000000	0.00466481%	56-01177.000	Pease	Belmont	0.00443157%	0.00000000%	0.00000000%	0.00443157%	0.00023324%	0.00000000%	55906 National Road	Bridgeport	OH	43912
531	Unleased Mineral Interest	Jamie Lynn VanWunnik	N	1.00000000	0.05000000	0.00466481%	56-01207.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55912 National Road	Bridgeport	OH	43912
532	Unleased Mineral Interest	Jamie Lynn VanWunnik	N	1.00000000	1.00000000	0.09329629%	56-01208.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55912 National Road	Bridgeport	OH	43912
533	Unleased Mineral Interest	Wilbur W. Garrison, single	N	1.00000000	1.00000000	0.09329629%	56-01195.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55920 National Road	Bridgeport	OH	43912
534	Unleased Mineral Interest	Wilbur W. Garrison, single	N	1.00000000	1.00000000	0.09329629%	56-01196.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55920 National Road	Bridgeport	OH	43912
535	Unleased Mineral Interest	Amber L. White	N	1.00000000	1.00000000	0.09329629%	56-01191.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55924 National Road	Bridgeport	OH	43912
536	Unleased Mineral Interest	Amber L. White	N	1.00000000	0.15100000	0.01408774%	56-01192.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55924 National Road	Bridgeport	OH	43912
537	Unleased Mineral Interest	Eric J. Woods	N	1.00000000	0.10000000	0.00932963%	56-01194.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	135 Stewartss Hill Road	Wheeling	WV	26003
538	Unleased Mineral Interest	Eric J. Woods	N	1.00000000	0.04600000	0.00429163%	56-01193.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	135 Stewartss Hill Road	Wheeling	WV	26003
539	Unleased Mineral Interest	Rebecca L Fox	N	1.00000000	0.00100000	0.00009330%	56-01189.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55991 West 2nd Street	Bridgeport	OH	43912
540	Unleased Mineral Interest	Rebecca L Fox	N	1.00000000	0.08500000	0.00793018%	56-01227.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55991 West 2nd Street	Bridgeport	OH	43912
541	Unleased Mineral Interest	Rebecca L Fox	N	1.00000000	0.10200000	0.00951622%	56-01226.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55991 West 2nd Street	Bridgeport	OH	43912
542	Unleased Mineral Interest	Rebecca L Fox	N	1.00000000	0.08400000	0.00783689%	56-01225.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55991 West 2nd Street	Bridgeport	OH	43912
543	Unleased Mineral Interest	Kenneth L. Cunningham	N	1.00000000	0.10600000	0.00988941%	56-01239.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55965 West 2nd Street	Bridgeport	OH	43912
544	Unleased Mineral Interest	Kenneth L. Cunningham	N	1.00000000	0.09900000	0.00923633%	56-01240.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55965 West 2nd Street	Bridgeport	OH	43912
545	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01184.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55939 West 2nd Street	Bridgeport	OH	43912
546	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01185.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55939 West 2nd Street	Bridgeport	OH	43912
547	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01186.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55939 West 2nd Street	Bridgeport	OH	43912
548	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01187.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55939 West 2nd Street	Bridgeport	OH	43912
549	Unleased Mineral Interest	Bridgeport Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01219.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55939 West 2nd Street	Bridgeport	OH	43912
550	Unleased Mineral Interest	Bridgeport Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01220.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55939 West 2nd Street	Bridgeport	OH	43912
551	Unleased Mineral Interest	Bridgeport Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.13300000	0.01240841%	56-01221.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55939 West 2nd Street	Bridgeport	OH	43912
552	Unleased Mineral Interest	Gloria J Barcalow, single and Chad W Ollom, single, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09800000	0.00914304%	56-01229.000-26	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6312 Thomas Jeffrey	New Albany	OH	43054

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
553	Unleased Mineral Interest	Gloria J Barcalow, single and Chad W Ollom, single, for their joint lives, remainder to the survivor of them	N	1.00000000	0.07000000	0.00653074%	56-01229.000-27	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6312 Thomas Jeffrey	New Albany	OH	43054
554	Unleased Mineral Interest	Gloria J Barcalow, single and Chad W Ollom, single, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09100000	0.00848996%	56-01230.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	6312 Thomas Jeffrey	New Albany	OH	43054
555	Unleased Mineral Interest	CSX Transportation, Inc. Attn: James M. Foote	N	1.00000000	0.07800000	0.00727711%	56-01459.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	500 Water Street	Jacksonville	FL	32202
556	Unleased Mineral Interest	CSX Transportation, Inc. Attn: James M. Foote	N	1.00000000	0.07200000	0.00671733%	56-01458.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	500 Water Street	Jacksonville	FL	32202
557	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.07500000	0.00699722%	56-01187.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55939 West 2nd Street	Bridgeport	OH	43912
558	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.07900000	0.00737041%	56-01188.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55939 West 2nd Street	Bridgeport	OH	43912
559	Consenting Working Interest Non-Consenting Working Interest	Gregory R. and Mary Rebecca Gantzer	Y	1.00000000	0.08300000	0.00774359%	56-01197.000	Pease	Belmont	0.00735641%	0.00000000%	0.00000000%	0.00735641%	0.00038718%	0.00000000%	547 Gantzer Ridge	Triadelphia	WV	26059
560	Consenting Working Interest Non-Consenting Working Interest	Gregory R. and Mary Rebecca Gantzer	Y	1.00000000	0.08700000	0.00811678%	56-01198.000	Pease	Belmont	0.00771094%	0.00000000%	0.00000000%	0.00771094%	0.00040584%	0.00000000%	547 Gantzer Ridge	Triadelphia	WV	26059
561	Consenting Working Interest Non-Consenting Working Interest	Gregory R. and Mary Rebecca Gantzer	Y	1.00000000	0.08000000	0.00746370%	56-01199.000-35	Pease	Belmont	0.00709052%	0.00000000%	0.00000000%	0.00709052%	0.00037319%	0.00000000%	547 Gantzer Ridge	Triadelphia	WV	26059
562	Consenting Working Interest Non-Consenting Working Interest	Gregory R. and Mary Rebecca Gantzer	Y	1.00000000	0.08000000	0.00746370%	56-01199.000-36	Pease	Belmont	0.00709052%	0.00000000%	0.00000000%	0.00709052%	0.00037319%	0.00000000%	547 Gantzer Ridge	Triadelphia	WV	26059
563	Unleased Mineral Interest	Timothy L. Beal and Amanda L. Beal, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.16300000	0.01520730%	56-01204.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55970 West 2nd Street	Bridgeport	OH	43912
564	Unleased Mineral Interest	Maureen L Rouse	N	1.00000000	0.09700000	0.00904974%	56-01171.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67979 Dubois Street	Bridgeport	OH	43912
565	Unleased Mineral Interest	William R Hartung, Sr and Rena M Hartung, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09700000	0.00904974%	56-01218.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55988 W 2nd Street	Bridgeport	OH	43912
566	Unleased Mineral Interest	William R Hartung, Sr and Rena M Hartung, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.02200000	0.00205252%	56-01217.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55988 W 2nd Street	Bridgeport	OH	43912
567	Unleased Mineral Interest	Rosemarie Abrigg Jah	N	1.00000000	0.13200000	0.01231511%	56-00007.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	434 Bluestem Avenue	Gahanna	OH	43230
568	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.11100000	0.01035589%	56-00006.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56005 Beal Street	Bridgeport	OH	43912
569	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.21900000	0.02043189%	56-01449.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56005 Beal Street	Bridgeport	OH	43912
570	Unleased Mineral Interest	Dana L. Mullen aka Dana L. Armstrong	N	1.00000000	0.24200000	0.02257770%	56-00048.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	53801 Austin Drive	Bridgeport	OH	43912
571	Unleased Mineral Interest	Dana L. Mullen aka Dana L. Armstrong	N	1.00000000	0.11300000	0.01054248%	56-01440.003	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	53801 Austin Drive	Bridgeport	OH	43912
572	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.03300000	0.00307878%	56-00066.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56005 Beal Street	Bridgeport	OH	43912
573	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.04600000	0.00429163%	56-00013.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56005 Beal Street	Bridgeport	OH	43912
574	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.01700000	0.00158604%	56-00014.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56005 Beal Street	Bridgeport	OH	43912
575	Unleased Mineral Interest	David A Phillips and Rosalie V Phillips, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.02100000	0.00195922%	56-00008.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	680 South Bradner Road	Port Clinton	OH	43452
576	Consenting Working Interest	Ridgetop Royalties, LLC Attn: Bradley Carpenter, Managing Member	Y	1.00000000	1.46300000	0.13649247%	56-01439.000	Pease	Belmont	0.13649247%	0.00000000%	0.00000000%	0.13649247%	0.00000000%	0.00000000%	380 Southpointe Blvd, Plaza II, Ste 405	Canonsburg	PA	15317
577	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	1.08300000	0.10103988%	Unknown	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
578	Unleased Mineral Interest	The Heirs of the Estate of E.C. Boyd, deceased	N	0.46666667	0.85680000	0.07993626%	56-00492.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
578	Unleased Mineral Interest	The Heirs of the Estate of Essie W. Williams, deceased	N	0.48333333	0.88740000	0.08279113%	56-00492.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
578	Unleased Mineral Interest	The Heirs of the Estate of Anna Boyd Gamble, deceased	N	0.02500000	0.04590000	0.00428230%	56-00492.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
578	Unleased Mineral Interest	The Heirs of the Estate of Mary Boyd Kerr Patterson, aka Mamie Boyd Kerr, deceased	N	0.02500000	0.04590000	0.00428230%	56-00492.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
579	L032419000	Ridgetop Investors, LLC Attn: Patrick McCaffrey	Y	0.90000000	6.49440000	0.60590342%	56-00512.000	Pease	Belmont	0.60590342%	0.60590342%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	380 Southpointe Blvd, Plaza II, Ste 405	Canonsburg	PA	15317
579	L032503000	Ascent Utica Minerals, LLC**** Attn: Linsey Fixley	Y	0.10000000	0.72160000	0.06732260%	56-00512.000	Pease	Belmont	0.06732260%	0.06732260%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 13678	Oklahoma City	OK	73113
580	GPOR	Bobbie Kovas and Brent Kovas, wife and husband JTWROS	Y	1.00000000	4.54200000	0.42375174%	56-00491.000	Pease	Belmont	0.42375174%	0.42375174%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55842 High Ridge Road	Bellaire	OH	43906
581	Unleased Mineral Interest	Pearlie D Foston	N	1.00000000	1.00000000	0.09329629%	56-00489.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
582	L026995000	William B McGarry, Sr	Y	1.00000000	1.00000000	0.09329629%	56-00502.000	Pease	Belmont	0.09329629%	0.09329629%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 155	Glencoe	OH	43928
583	Consenting Working Interest	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	Y	0.30000000	1.29030000	0.12038020%	56-00051.000	Pease	Belmont	0.12038020%	0.00000000%	0.00000000%	0.12038020%	0.00000000%	0.00000000%	P.O. Box 287	Blaine	OH	43909
583	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	3.01070000	0.28088714%	56-00051.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	508 Fulton Street #R	Wheeling	WV	26003
584	Consenting Working Interest	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	Y	0.30000000	1.00020000	0.09331495%	56-00050.000	Pease	Belmont	0.09331495%	0.00000000%	0.00000000%	0.09331495%	0.00000000%	0.00000000%	P.O. Box 287	Blaine	OH	43909
584	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	2.33380000	0.21773488%	56-00050.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	508 Fulton Street #R	Wheeling	WV	26003
585	Consenting Working Interest	Georgetown Marine, Inc Attn: John Nicolozakes	Y	1.00000000	60.28700000	5.62455334%	55-00033.000	Pease	Belmont	5.62455334%	0.00000000%	0.00000000%	5.62455334%	0.00000000%	0.00000000%	P.O. Box 2	St. Clairsville	OH	43950
586	Consenting Working Interest	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	Y	0.30000000	0.00150000	0.00013994%	56-00055.000	Pease	Belmont	0.00013994%	0.00000000%	0.00000000%	0.00013994%	0.00000000%	0.00000000%	P.O. Box 287	Blaine	OH	43909
586	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	0.00350000	0.00032654%	56-00055.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	508 Fulton Street #R	Wheeling	WV	26003
587	Consenting Working Interest	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	Y	0.30000000	0.65850000	0.06143561%	56-00052.000	Pease	Belmont	0.06143561%	0.00000000%	0.00000000%	0.06143561%	0.00000000%	0.00000000%	P.O. Box 287	Blaine	OH	43909
587	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	1.53650000	0.14334975%	56-00052.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	508 Fulton Street #R	Wheeling	WV	26003
588	Consenting Working Interest	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	Y	0.30000000	0.28680000	0.02675738%	56-00053.000	Pease	Belmont	0.02675738%	0.00000000%	0.00000000%	0.02675738%	0.00000000%	0.00000000%	P.O. Box 287	Blaine	OH	43909
588	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	0.66920000	0.06243388%	56-00053.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	508 Fulton Street #R	Wheeling	WV	26003
589	Consenting Working Interest	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	Y	0.30000000	0.16890000	0.01575774%	56-00054.000	Pease	Belmont	0.01575774%	0.00000000%	0.00000000%	0.01575774%	0.00000000%	0.00000000%	P.O. Box 287	Blaine	OH	43909
589	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	0.39410000	0.03676807%	56-00054.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	508 Fulton Street #R	Wheeling	WV	26003
590	Consenting Working Interest	Ridgetop Royalties, LLC Attn: Bradley Carpenter, Managing Member	Y	1.00000000	0.84700000	0.07902196%	56-01441.000	Pease	Belmont	0.07902196%	0.00000000%	0.00000000%	0.07902196%	0.00000000%	0.00000000%	380 Southpointe Blvd, Plaza II, Ste 405	Canonsburg	PA	15317
591	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	3.51400000	0.32784316%	Unknown	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
592	Consenting Working Interest	Curt F. Hamilton and Amy M. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	0.31400000	0.02929503%	56-01645.000	Pease	Belmont	0.02929503%	0.00000000%	0.00000000%	0.02929503%	0.00000000%	0.00000000%	66932 Kirkwood Heights Road	Bridgeport	OH	43912
592	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.31400000	0.02929503%	56-01645.000	Pease	Belmont	0.02929503%	0.02929503%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
593	GPOR	Bounty Minerals, LLC Attn: Tracie R Palmer	Y	0.50000000	12.16450000	1.13490270%	56-01818.000	Pease	Belmont	1.13490270%	1.13490270%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	777 Main Street, Suite 3400	Fort Worth	TX	76102
593	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.25000000	6.08225000	0.56745135%	56-01818.000	Pease	Belmont	0.56745135%	0.56745135%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
593	GPOR	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	Y	0.25000000	6.08225000	0.56745135%	56-01818.000	Pease	Belmont	0.56745135%	0.56745135%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
594	Consenting Working Interest	Corey A. Hamilton and Ronda L. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	1.07900000	0.10066670%	56-01819.000	Pease	Belmont	0.10066670%	0.00000000%	0.00000000%	0.10066670%	0.00000000%	0.00000000%	66934 Kirkwood Heights Road	Bridgeport	OH	43912
594	GPOR	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	Y	0.25000000	0.53950000	0.05033335%	56-01819.000	Pease	Belmont	0.05033335%	0.05033335%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
594	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.25000000	0.53950000	0.05033335%	56-01819.000	Pease	Belmont	0.05033335%	0.05033335%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
595	Consenting Working Interest	Curt F. Hamilton and Amy M. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	0.67000000	0.06250851%	56-01817.000	Pease	Belmont	0.06250851%	0.00000000%	0.00000000%	0.06250851%	0.00000000%	0.00000000%	66932 Kirkwood Heights Road	Bridgeport	OH	43912
595	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.67000000	0.06250851%	56-01817.000	Pease	Belmont	0.06250851%	0.06250851%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
596	Unleased Mineral Interest	Linda L. Hamilton	N	0.50000000	0.98650000	0.09203679%	56-01816.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66928 Kirkwood Heights Road	Bridgeport	OH	43912
596	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.98650000	0.09203679%	56-01816.000	Pease	Belmont	0.09203679%	0.09203679%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
597	GPOR	Bounty Minerals, LLC Attn: Tracie R Palmer	Y	0.50000000	11.58850000	1.08116404%	56-01644.000	Pease	Belmont	1.08116404%	1.08116404%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	777 Main Street, Suite 3400	Fort Worth	TX	76102
597	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	11.58850000	1.08116404%	56-01644.000	Pease	Belmont	1.08116404%	1.08116404%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
598	L032426000	KRS Mineral Holding, LLC Attn: Linda J. Giffin	Y	1.00000000	1.00000000	0.09329629%	56-01641.000	Pease	Belmont	0.09329629%	0.09329629%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67019 Kirkwood Heights Road	Bridgeport	OH	43912
599	Consenting Working Interest	KRS Mineral Holding, LLC Attn: Linda J. Giffin	Y	0.50000000	0.41150000	0.03839142%	55-00195.000	Pease	Belmont	0.03839142%	0.00000000%	0.00000000%	0.03839142%	0.00000000%	0.00000000%	67019 Kirkwood Heights Road	Bridgeport	OH	43912
599	Consenting Working Interest	The Heirs of the Estate of Chester R Giffin, deceased	Y	0.50000000	0.41150000	0.03839142%	55-00195.000	Pease	Belmont	0.03839142%	0.00000000%	0.00000000%	0.03839142%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
600	L032426000	KRS Mineral Holding, LLC Attn: Linda J. Giffin	Y	0.50000000	9.95250000	0.92853131%	55-00194.000	Pease	Belmont	0.92853131%	0.92853131%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	67019 Kirkwood Heights Road	Bridgeport	OH	43912
600	L032426000	The Heirs of the Estate of Chester R Giffin, deceased	Y	0.50000000	9.95250000	0.92853131%	55-00194.000	Pease	Belmont	0.92853131%	0.92853131%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
601	L032421000	Bounty Minerals, LLC Attn: Tracie R Palmer	Y	0.50000000	0.07850000	0.00732376%	26-03317.000	Pultney	Belmont	0.00732376%	0.00732376%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	777 Main Street, Suite 3400	Fort Worth	TX	76102
601	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.07850000	0.00732376%	26-03317.000	Pultney	Belmont	0.00732376%	0.00732376%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
602	Consenting Working Interest	Curt F. Hamilton and Amy M. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	0.06450000	0.00601761%	26-03317.002	Pultney	Belmont	0.00601761%	0.00000000%	0.00000000%	0.00601761%	0.00000000%	0.00000000%	66932 Kirkwood Heights Road	Bridgeport	OH	43912
602	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.06450000	0.00601761%	26-03317.002	Pultney	Belmont	0.00601761%	0.00601761%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
603	Unleased Mineral Interest	Linda L. Hamilton	N	0.50000000	0.07150000	0.00667068%	26-00528.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66928 Kirkwood Heights Road	Bridgeport	OH	43912
603	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.07150000	0.00667068%	26-00528.000	Pultney	Belmont	0.00667068%	0.00667068%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
604	Unleased Mineral Interest	Bruce S. Teater, III and Stacy A. Teater, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.30000000	0.02798889%	26-03318.001	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66924 Kirkwood Heights	Bridgeport	OH	43912
604	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.30000000	0.02798889%	26-03318.001	Pultney	Belmont	0.02798889%	0.02798889%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
605	Unleased Mineral Interest	Linda L. Hamilton	N	0.50000000	0.15050000	0.01404109%	56-01642.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66928 Kirkwood Heights Road	Bridgeport	OH	43912
605	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.15050000	0.01404109%	56-01642.000	Pease	Belmont	0.01404109%	0.01404109%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
606	Unleased Mineral Interest	Bruce S. Teater, III and Stacy A. Teater, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.17550000	0.01637350%	56-01647.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66924 Kirkwood Heights	Bridgeport	OH	43912
606	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.17550000	0.01637350%	56-01647.000	Pease	Belmont	0.01637350%	0.01637350%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
607	Unleased Mineral Interest	Bruce S. Teater, III and Stacy A. Teater, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.02500000	0.00233241%	56-01821.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66924 Kirkwood Heights	Bridgeport	OH	43912
607	GPOR	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	Y	0.50000000	0.02500000	0.00233241%	56-01821.000	Pease	Belmont	0.00233241%	0.00233241%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
608	Consenting Working Interest	Frank J. Baker and Janelle S. Baker, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	0.00700000	0.00065307%	56-01646.000	Pease	Belmont	0.00065307%	0.00000000%	0.00000000%	0.00065307%	0.00000000%	0.00000000%	66926 Kirkwood Heights Road	Bridgeport	OH	43912
608	GPOR	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	Y	0.50000000	0.00700000	0.00065307%	56-01646.000	Pease	Belmont	0.00065307%	0.00065307%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
609	Consenting Working Interest	Frank J. Baker and Janelle S. Baker, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	1.24400000	0.11606058%	56-01820.000	Pease	Belmont	0.11606058%	0.00000000%	0.00000000%	0.11606058%	0.00000000%	0.00000000%	66926 Kirkwood Heights Road	Bridgeport	OH	43912
609	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	1.24400000	0.11606058%	56-01820.000	Pease	Belmont	0.11606058%	0.11606058%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
610	Consenting Working Interest Non-Consenting Working Interest	Bounty Minerals, LLC Attn: Tracie R Palmer	Y	0.75000000	4.66350000	0.43508724%	55-00080.000	Pultney	Belmont	0.41333288%	0.00000000%	0.00000000%	0.41333288%	0.02175436%	0.00000000%	777 Main Street, Suite 3400	Fort Worth	TX	76102
610	Consenting Working Interest Non-Consenting Working Interest	Cooper Island Investments, LLC Attn: Preston Phillips	Y	0.25000000	1.55450000	0.14502908%	55-00080.000	Pultney	Belmont	0.13777763%	0.00000000%	0.00000000%	0.13777763%	0.00725145%	0.00000000%	12377 Merit Drive, Suite 1200	Dallas	TX	75251
611	Consenting Working Interest	Frank J. Baker and Janelle S. Baker, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	0.51000000	0.04758111%	26-03318.000	Pultney	Belmont	0.04758111%	0.00000000%	0.00000000%	0.04758111%	0.00000000%	0.00000000%	66926 Kirkwood Heights Road	Bridgeport	OH	43912
611	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.51000000	0.04758111%	26-03318.000	Pultney	Belmont	0.04758111%	0.04758111%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
612	Consenting Working Interest	Corey A. Hamilton and Ronda L. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	0.04800000	0.00447822%	26-03317.001	Pultney	Belmont	0.00447822%	0.00000000%	0.00000000%	0.00447822%	0.00000000%	0.00000000%	66934 Kirkwood Heights Road	Bridgeport	OH	43912
612	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.04800000	0.00447822%	26-03317.001	Pultney	Belmont	0.00447822%	0.00447822%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
613	Consenting Working Interest Non-Consenting Working Interest	Bounty Minerals, LLC Attn: Tracie R Palmer	Y	0.75000000	0.13500000	0.01259500%	18-00090.001	Pease	Belmont	0.01196525%	0.00000000%	0.00000000%	0.01196525%	0.00062975%	0.00000000%	777 Main Street, Suite 3400	Fort Worth	TX	76102
613	Consenting Working Interest Non-Consenting Working Interest	Cooper Island Investments, LLC Attn: Preston Phillips	Y	0.25000000	0.04500000	0.00419833%	18-00090.001	Pease	Belmont	0.00398842%	0.00000000%	0.00000000%	0.00398842%	0.00020992%	0.00000000%	12377 Merit Drive, Suite 1200	Dallas	TX	75251
614	L027260000	Joanne Misenhelder	Y	1.00000000	0.47900000	0.04468892%	26-01175.000	Pultney	Belmont	0.04468892%	0.04468892%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66879 Kirkwood Heights	Bridgeport	OH	43912
615	L027260000	Joanne Misenhelder	Y	1.00000000	0.32600000	0.03041459%	26-01176.000	Pultney	Belmont	0.03041459%	0.03041459%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66879 Kirkwood Heights	Bridgeport	OH	43912
616	Unleased Mineral Interest	Laurie A. Dayton, unmarried	N	1.00000000	1.01000000	0.09422925%	26-03314.001	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56101 Morningstar Lane	Bridgeport	OH	43912
617	L032424000	Patrick Stephen Leonard and Elizabeth Ann Leonard, (h.w, JT)	Y	1.00000000	5.41200000	0.50491951%	26-03314.000	Pultney	Belmont	0.50491951%	0.50491951%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56121 Morningstar Lane	Bridgeport	OH	43912

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
618	Unleased Mineral Interest	Leslie L. Jurco, single	N	1.00000000	0.09000000	0.00839667%	55-00193.000	Pease	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66985 Kirkwood Heights	Bridgeport	OH	43912
619	Consenting Working Interest	Leslie L. Jurco, single	Y	1.00000000	4.67000000	0.43569367%	26-03174.000	Pultney	Belmont	0.43569367%	0.00000000%	0.00000000%	0.43569367%	0.00000000%	0.00000000%	66985 Kirkwood Heights	Bridgeport	OH	43912
620	GPOR	The Heirs of the Estate of Robert F. Keefer, deceased	Y	0.33333333	18.40333333	1.71696270%	26-01662.000	Pultney	Belmont	1.71696270%	1.71696270%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56402 Kilgore Road	Bellaire	OH	43906
620	GPOR	Barbara J. Keefer	Y	0.33333333	18.40333333	1.71696270%	26-01662.000	Pultney	Belmont	1.71696270%	1.71696270%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	288 Old Hickory Ridge Road	Washington	PA	15301
620	GPOR	Ohio Maple Glen Farm, LLC Attn: Erik A. Schramm	Y	0.33333333	18.40333333	1.71696270%	26-01662.000	Pultney	Belmont	1.71696270%	1.71696270%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	142 Dawn Ree Drive	Wheeling	WV	26003
621	GPOR	Jonathan K Walatka and Hope M Walatka (h/w, JT)	Y	0.33333333	1.67300000	0.15608469%	26-01662.001	Pultney	Belmont	0.15608469%	0.15608469%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56402 Kilgore Road	Bellaire	OH	43906
621	GPOR	Barbara J. Keefer	Y	0.33333333	1.67300000	0.15608469%	26-01662.001	Pultney	Belmont	0.15608469%	0.15608469%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	288 Old Hickory Ridge Road	Washington	PA	15301
621	GPOR	Ohio Maple Glen Farm, LLC Attn: Erik A. Schramm	Y	0.33333333	1.67300000	0.15608469%	26-01662.001	Pultney	Belmont	0.15608469%	0.15608469%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	142 Dawn Ree Drive	Wheeling	WV	26003
622	L033256000	Thomas D Schaefer and Janet K Schaefer, husband and wife	Y	1.00000000	2.89000000	0.26962627%	26-01143.000	Pultney	Belmont	0.26962627%	0.26962627%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56373 Kilgore Road	Bellaire	OH	43906
623	L033261000	Sherrie M Orlofske and Terrence M Orlofske, wife and husband, for their joint lives, remainder to the survivor of them	Y	1.00000000	2.58000000	0.24070442%	26-03175.000	Pultney	Belmont	0.24070442%	0.24070442%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56371 Kilgore Road	Bellaire	OH	43906
624	Unleased Mineral Interest	Bernard R. Good and Cathy Good, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	1.42100000	0.13257403%	26-03175.001	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56310 Kilgore Road	Bellaire	OH	43906
625	L032428000	Joseph Burskey, Jr, unmarried	Y	1.00000000	1.01000000	0.09422925%	26-03314.002	Pultney	Belmont	0.09422925%	0.09422925%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	20 Highland Heights	Wheeling	WV	26003
626	GPOR	KK&G Rentals, LLC Attn: Kelly A. Columbo-Johnson	Y	1.00000000	1.01000000	0.09422925%	26-03314.004	Pultney	Belmont	0.09422925%	0.09422925%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	47700 National Road W	St. Clairsville	OH	43950
627	Unleased Mineral Interest	Lawrence D. Hores and Donna M. Hores, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	1.05000000	0.09796110%	26-03314.003	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	5745 Linda Drive	Watauga	TX	76148
628	GPOR	Robert J Pirozak and Marilyn L Pirozak, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	1.00600000	0.09385607%	26-03315.000	Pultney	Belmont	0.09385607%	0.09385607%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66845 Kirkwood Heights Road	Bridgeport	OH	43912
629	L027260000	Joanne Misenhelder	Y	1.00000000	0.01200000	0.00111956%	55-00087.000	Pease	Belmont	0.00111956%	0.00111956%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66879 Kirkwood Heights	Bridgeport	OH	43912
630	GPOR	Robert J Pirozak and Marilyn L Pirozak, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.82500000	0.07696944%	55-00076.000	Pease	Belmont	0.07696944%	0.07696944%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66845 Kirkwood Heights Road	Bridgeport	OH	43912
631	GPOR	Helen G. McClain, a widow	Y	1.00000000	0.73500000	0.06857277%	55-00077.000	Pease	Belmont	0.06857277%	0.06857277%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66799 Kirkwood Heights Road	Bellaire	OH	43906
632	GPOR	Tonya L. Collins	Y	1.00000000	1.92000000	0.17912887%	55-00074.000	Pease	Belmont	0.17912887%	0.17912887%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56160 Kilgore Road	Bellaire	OH	43906
633	Unleased Mineral Interest	Kevin J. Durbin and Mary A. Durbin, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	1.89500000	0.17679647%	26-03260.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56222 Kilgore Road	Bellaire	OH	43906
634	L033256000	Thomas D Schaefer and Janet K Schaefer, husband and wife	Y	1.00000000	54.45500000	5.08044939%	26-03259.000	Pultney	Belmont	5.08044939%	5.08044939%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56373 Kilgore Road	Bellaire	OH	43906
635	Unleased Mineral Interest	Mary L Cowen, Life Estate; James S Cowen, Bruce H Cowen, remaindermen	N	1.00000000	13.95100000	1.30157652%	26-01584.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66575 Kirkwood Heights Road	Bellaire	OH	43906
636	Unleased Mineral Interest	Mary L Cowen, Life Estate; James S Cowen, Bruce H Cowen, remaindermen	N	1.00000000	0.00100000	0.00009330%	26-01585.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66575 Kirkwood Heights Road	Bellaire	OH	43906
637	L002451000	Jeffrey Schaefer Jones	Y	0.25000000	4.08925000	0.38151185%	26-01794.000	Pultney	Belmont	0.38151185%	0.38151185%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	545 West 42nd Street	Shadyside	OH	43947
637	L002451000	Frederick Alan Jones	Y	0.25000000	4.08925000	0.38151185%	26-01794.000	Pultney	Belmont	0.38151185%	0.38151185%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1516 Halia Court	Encinitas	CA	92024
637	L002451000	Timothy Edward Jones	Y	0.25000000	4.08925000	0.38151185%	26-01794.000	Pultney	Belmont	0.38151185%	0.38151185%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	8392 Oak Creek Drive	Lewis Center	OH	43035

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
637	L002451000	William E Schaefer and Sylvia S Schaefer	Y	0.25000000	4.08925000	0.38151185%	26-01794.000	Pultney	Belmont	0.38151185%	0.38151185%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56720 Kilgore Road	Bellaire	OH	43906
638	Unleased Mineral Interest	David's Wild Kingdom, LLC Attn: David A. Cervelli	N	0.75000000	24.68775000	2.30327545%	26-01780.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55732 High Ridge Road	Bellaire	OH	43906
638	Unleased Mineral Interest	Richard A Cervelli	N	0.25000000	8.22925000	0.76775848%	26-01780.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66490 North Moss Run Road	Bellaire	OH	43906
639	Unleased Mineral Interest	David's Wild Kingdom, LLC Attn: David A. Cervelli	N	1.00000000	3.20200000	0.29873472%	26-03302.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55732 High Ridge Road	Bellaire	OH	43906
640	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	7.29900000	0.68096961%	26-60161.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
641	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	15.01000000	1.40037729%	26-60163.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
642	Consenting Working Interest	Donald Tranovich aka Donald R Tranovich	Y	0.50000000	1.71500000	0.16000313%	26-01856.000	Pultney	Belmont	0.16000313%	0.00000000%	0.00000000%	0.16000313%	0.00000000%	0.00000000%	55618 Hospital Road	Bellaire	OH	43906
642	Consenting Working Interest	Ronald Tranovich aka Ronald A Tranovich	Y	0.50000000	1.71500000	0.16000313%	26-01856.000	Pultney	Belmont	0.16000313%	0.00000000%	0.00000000%	0.16000313%	0.00000000%	0.00000000%	55618 Hospital Road	Bellaire	OH	43906
643	Unleased Mineral Interest	David's Wild Kingdom, LLC Attn: David A. Cervelli	N	1.00000000	2.51200000	0.23436028%	26-03265.003	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55732 High Ridge Road	Bellaire	OH	43906
644	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	9.23800000	0.86187111%	26-60162.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
645	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.01200000	0.00111956%	26-60164.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
646	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.38000000	0.03545259%	26-60165.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
647	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.48000000	0.04478222%	26-60163.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1980 W Broad Street	Columbus	OH	43223
648	Unleased Mineral Interest	Dennis M. Conaway	N	1.00000000	2.15800000	0.20133339%	26-00257.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56825 Hospital Road	Bellaire	OH	43906
649	GPOR	Michael J Dossie	Y	1.00000000	1.00000000	0.09329629%	26-03266.000	Pultney	Belmont	0.09329629%	0.09329629%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56871 Hospital Road	Bellaire	OH	43906
650	GPOR	Michael J Dossie	Y	1.00000000	0.08800000	0.00821007%	26-03265.005	Pultney	Belmont	0.00821007%	0.00821007%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56871 Hospital Road	Bellaire	OH	43906
651	GPOR	Monica Grygo	Y	1.00000000	5.00000000	0.46648144%	26-03265.006	Pultney	Belmont	0.46648144%	0.46648144%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	141 Timber Creek Drive	Alexandria	OH	43001
652	Unleased Mineral Interest	Victor Lee Vinka	N	0.50000000	1.40850000	0.13140782%	26-01868.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66010 Indian Run Road	Bellaire	OH	43906
652	Unleased Mineral Interest	Michelle M. Vinka, divorced and not remarried	N	0.50000000	1.40850000	0.13140782%	26-01868.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	51624 Key-Bellaire Road	Bellaire	OH	43906
653	Unleased Mineral Interest	Bernie R. Godaway, Jr	N	1.00000000	0.33000000	0.03078778%	26-01868.002	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57039 Hospital Road	Bellaire	OH	43906
654	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.49800000	0.04646155%	26-01580.002	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65945 Indian Run Road	Bellaire	OH	43906
654	GPOR	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	Y	0.50000000	0.49800000	0.04646155%	26-01580.002	Pultney	Belmont	0.04646155%	0.04646155%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
655	GPOR	Michael A. Vinka	Y	0.50000000	0.12950000	0.01208187%	26-01362.000	Pultney	Belmont	0.01208187%	0.01208187%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	81925 Ourant Road	Cadiz	OH	43907
655	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.25000000	0.06475000	0.00604093%	26-01362.000	Pultney	Belmont	0.00604093%	0.00604093%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
655	L032416000	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019****	Y	0.25000000	0.06475000	0.00604093%	26-01362.000	Pultney	Belmont	0.00604093%	0.00604093%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
656	Unleased Mineral Interest	Stacy Fry and Robert Fry, wife and husband, for their joint lives, remainder to the survivor of them	N	0.50000000	0.56400000	0.05261911%	26-01580.001	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57124 Hospital Road	Bellaire	OH	43906
656	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.56400000	0.05261911%	26-01580.001	Pultney	Belmont	0.05261911%	0.05261911%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
657	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	2.39600000	0.22353791%	26-01580.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65945 Indian Run Road	Bellaire	OH	43906

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
657	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	2.39600000	0.22353791%	26-01580.000	Pultney	Belmont	0.22353791%	0.22353791%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
658	Unleased Mineral Interest	Victor Lee Vinka	N	0.50000000	0.50000000	0.04664814%	26-03145.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66010 Indian Run Road	Bellaire	OH	43906
658	Unleased Mineral Interest	Michelle M. Vinka, divorced and not remarried	N	0.50000000	0.50000000	0.04664814%	26-03145.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	51624 Key-Bellaire Road	Bellaire	OH	43906
659	Unleased Mineral Interest	Victor Lee Vinka	N	0.50000000	0.17900000	0.01670004%	26-03265.001	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66010 Indian Run Road	Bellaire	OH	43906
659	Unleased Mineral Interest	Michelle M. Vinka, divorced and not remarried	N	0.50000000	0.17900000	0.01670004%	26-03265.001	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	51624 Key-Bellaire Road	Bellaire	OH	43906
660	Unleased Mineral Interest	Victor Lee Vinka	N	1.00000000	1.01600000	0.09478903%	26-03265.002	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66010 Indian Run Road	Bellaire	OH	43906
661	GPOR	Gregory S. Boone and Bridget N. Boone, for their joiint lives, remainder to the survivor of them	Y	1.00000000	0.66400000	0.06194874%	26-03265.008	Pultney	Belmont	0.06194874%	0.06194874%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56860 Hospital Road	Bellaire	OH	43906
662	Consenting Working Interest Non-Consenting Working Interest	Brice Dunlap	Y	1.00000000	0.76900000	0.07174485%	26-03265.004	Pultney	Belmont	0.06815760%	0.00000000%	0.00000000%	0.06815760%	0.00358724%	0.00000000%	26921 Hospital Road	Bellaire	OH	43906
663	GPOR	Gregory S. Boone and Bridget N. Boone, for their joiint lives, remainder to the survivor of them	Y	1.00000000	4.55000000	0.42449811%	26-03265.007	Pultney	Belmont	0.42449811%	0.42449811%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56860 Hospital Road	Bellaire	OH	43906
664	L032420000	Christopher T Moore	Y	1.00000000	3.00000000	0.27988887%	26-01856.002	Pultney	Belmont	0.27988887%	0.27988887%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	52637 High Ridge Road	St. Clairsville	OH	43950
665	Consenting Working Interest	Donald Tranovich aka Donald R Tranovich	Y	1.00000000	0.92600000	0.08639236%	26-01316.000	Pultney	Belmont	0.08639236%	0.00000000%	0.00000000%	0.08639236%	0.00000000%	0.00000000%	56618 Hospital Road	Bellaire	OH	43906
666	Consenting Working Interest	Ronald Tranovich aka Ronald A Tranovich	Y	1.00000000	1.37100000	0.12790921%	26-01856.001	Pultney	Belmont	0.12790921%	0.00000000%	0.00000000%	0.12790921%	0.00000000%	0.00000000%	56618 Hospital Road	Bellaire	OH	43906
667	Consenting Working Interest Non-Consenting Working Interest	Thomas K Kosehnka	Y	1.00000000	2.25600000	0.21047643%	26-03303.000	Pultney	Belmont	0.19995261%	0.00000000%	0.00000000%	0.19995261%	0.01052382%	0.00000000%	54065 5th Avenue	Neffs	OH	43940
668	Consenting Working Interest	Kendal A Timko and Jeannine M Timko, husband and wife, JTWROS	Y	1.00000000	0.42400000	0.03955763%	26-03302.006	Pultney	Belmont	0.03955763%	0.00000000%	0.00000000%	0.03955763%	0.00000000%	0.00000000%	56375 Hospital Road	Bellaire	OH	43906
669	L002468000	Amy K. Cervelli	Y	0.33333333	0.07500000	0.00699722%	26-03195.000	Pultney	Belmont	0.00699722%	0.00699722%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56339 Hospital Road	Bellaire	OH	43906
669	L002468000	Emily E. Garczyk	Y	0.33333333	0.07500000	0.00699722%	26-03195.000	Pultney	Belmont	0.00699722%	0.00699722%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	73161 Pleasant Grove	Dillonvale	OH	43917
669	L002468000	Taryn A Kirchner	Y	0.33333333	0.07500000	0.00699722%	26-03195.000	Pultney	Belmont	0.00699722%	0.00699722%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	69161 New Lafferty Road	Flushing	OH	43977
670	Consenting Working Interest	Debra Malinowski	Y	1.00000000	0.49400000	0.04608837%	26-01185.000	Pultney	Belmont	0.04608837%	0.00000000%	0.00000000%	0.04608837%	0.00000000%	0.00000000%	1744 Electric Street	Wyandotte	MI	48192
671	Consenting Working Interest	Debra Malinowski	Y	1.00000000	0.00200000	0.00018659%	26-01184.000	Pultney	Belmont	0.00018659%	0.00000000%	0.00000000%	0.00018659%	0.00000000%	0.00000000%	1744 Electric Street	Wyandotte	MI	48192
672	Consenting Working Interest	Donald Tranovich aka Donald R Tranovich	Y	0.50000000	16.24950000	1.51601804%	26-01314.000	Pultney	Belmont	1.51601804%	0.00000000%	0.00000000%	1.51601804%	0.00000000%	0.00000000%	55618 Hospital Road	Bellaire	OH	43906
672	Consenting Working Interest	Ronald Tranovich aka Ronald A Tranovich	Y	0.50000000	16.24950000	1.51601804%	26-01314.000	Pultney	Belmont	1.51601804%	0.00000000%	0.00000000%	1.51601804%	0.00000000%	0.00000000%	55618 Hospital Road	Bellaire	OH	43906
673	Consenting Working Interest Non-Consenting Working Interest	Brice Dunlap	Y	0.50000000	2.95150000	0.27536400%	26-01736.000	Pultney	Belmont	0.26159580%	0.00000000%	0.00000000%	0.26159580%	0.01376820%	0.00000000%	26921 Hospital Road	Bellaire	OH	43906
673	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.25000000	1.47575000	0.13768200%	26-01736.000	Pultney	Belmont	0.13768200%	0.13768200%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
673	GPOR	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	Y	0.25000000	1.47575000	0.13768200%	26-01736.000	Pultney	Belmont	0.13768200%	0.13768200%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
674	Unleased Mineral Interest	Michelle M. Vinka, divorced and not remarried	N	0.50000000	2.14500000	0.20012054%	26-01736.001	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	51624 Key-Bellaire Road	Bellaire	OH	43906
674	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.25000000	1.07250000	0.10006027%	26-01736.001	Pultney	Belmont	0.10006027%	0.10006027%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360

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All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
674	GPOR	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	Y	0.25000000	1.07250000	0.10006027%	26-01736.001	Pultney	Belmont	0.10006027%	0.10006027%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
675	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.35550000	0.03316683%	26-01568.001	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65945 Indian Run Road	Bellaire	OH	43906
675	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.35550000	0.03316683%	26-01568.001	Pultney	Belmont	0.03316683%	0.03316683%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
676	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.44100000	0.04114366%	26-00275.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65945 Indian Run Road	Bellaire	OH	43906
676	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.44100000	0.04114366%	26-00275.000	Pultney	Belmont	0.04114366%	0.04114366%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
677	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.37400000	0.03489281%	26-00276.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65945 Indian Run Road	Bellaire	OH	43906
677	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.37400000	0.03489281%	26-00276.000	Pultney	Belmont	0.03489281%	0.03489281%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
678	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	9.23650000	0.86173117%	26-01568.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65945 Indian Run Road	Bellaire	OH	43906
678	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	9.23650000	0.86173117%	26-01568.000	Pultney	Belmont	0.86173117%	0.86173117%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
679	L029287000	Wayne K Lipperman	Y	1.00000000	0.61300000	0.05719062%	26-00266.000	Pultney	Belmont	0.05719062%	0.05719062%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65912 Indian Run Road	Bellaire	OH	43906
680	L029287000	Wayne K Lipperman	Y	1.00000000	37.86200000	3.53238407%	26-01866.000	Pultney	Belmont	3.53238407%	3.53238407%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65912 Indian Run Road	Bellaire	OH	43906
681	Unleased Mineral Interest	Chad H. Marling	N	1.00000000	1.00000000	0.09329629%	26-00780.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65780 Indian Run Road	Bellaire	OH	43906
682	Consenting Working Interest	Donald Tranovich aka Donald R Tranovich	Y	0.50000000	2.56450000	0.23925833%	26-01854.000	Pultney	Belmont	0.23925833%	0.00000000%	0.00000000%	0.23925833%	0.00000000%	0.00000000%	55618 Hospital Road	Bellaire	OH	43906
682	Consenting Working Interest	Ronald Tranovich aka Ronald A Tranovich	Y	0.50000000	2.56450000	0.23925833%	26-01854.000	Pultney	Belmont	0.23925833%	0.00000000%	0.00000000%	0.23925833%	0.00000000%	0.00000000%	55618 Hospital Road	Bellaire	OH	43906
683	Consenting Working Interest Non-Consenting Working Interest	Raymond A Moncer****	Y	0.33333333	0.27666667	0.02581197%	26-00838.000	Pultney	Belmont	0.02452137%	0.00000000%	0.00000000%	0.02452137%	0.00129060%	0.00000000%	65746 Indian Run Road	Bellaire	OH	43906
683	Consenting Working Interest Non-Consenting Working Interest	Helen M. Kruprzak	Y	0.33333333	0.27666667	0.02581197%	26-00838.000	Pultney	Belmont	0.02452137%	0.00000000%	0.00000000%	0.02452137%	0.00129060%	0.00000000%	65746 Indian Run Road	Bellaire	OH	43906
683	Consenting Working Interest Non-Consenting Working Interest	Cindy L. Jenkins	Y	0.33333333	0.27666667	0.02581197%	26-00838.000	Pultney	Belmont	0.02452137%	0.00000000%	0.00000000%	0.02452137%	0.00129060%	0.00000000%	65746 Indian Run Road	Bellaire	OH	43906
684	L026995000	William B McGarry, Sr	Y	1.00000000	1.62000000	0.15113999%	26-00739.000	Pultney	Belmont	0.15113999%	0.15113999%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 155	Glencoe	OH	43928
685	Consenting Working Interest Non-Consenting Working Interest	Tina Moncer, Angela Moncer and Melissa Moncer, a joint life estate with remainder over in fee simple to the survivor or survivors****	Y	1.00000000	0.64000000	0.05970962%	26-00287.000	Pultney	Belmont	0.05672414%	0.00000000%	0.00000000%	0.05672414%	0.00298548%	0.00000000%	P.O. Box 21	Bellaire	OH	43906
686	Consenting Working Interest Non-Consenting Working Interest	Resource Minerals Headwater I, LP Attn: Robert Rieck	Y	1.00000000	17.23900000	1.60833472%	26-03228.000	Pultney	Belmont	1.52791798%	0.00000000%	0.00000000%	1.52791798%	0.08041674%	0.00000000%	11412 Bee Cave Road, Suite 301	Austin	TX	78738
687	L027735000	David M McGinnis, a single man	Y	1.00000000	9.96000000	0.92923103%	26-00892.000	Pultney	Belmont	0.92923103%	0.92923103%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	228 W 41st Street	Shadyside	OH	43947
688	Consenting Working Interest Non-Consenting Working Interest	James C Marling and Lucinda M Marling, husband and wife, remainder to the survivor of them	Y	1.00000000	0.40700000	0.03797159%	26-00779.000	Pultney	Belmont	0.03607301%	0.00000000%	0.00000000%	0.03607301%	0.00189858%	0.00000000%	65582 Indian Run Road	Bellaire	OH	43906

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
689	Unleased Mineral Interest	Lawrence V. Fields, Jr	N	1.00000000	0.54400000	0.05075318%	26-00429.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65561 Indian Run Road	Bellaire	OH	43906
690	L032417000	Bounty Minerals, LLC Attn: Tracie R Palmer	Y	1.00000000	40.14100000	3.74500632%	26-01691.000	Pultney	Belmont	3.74500632%	3.74500632%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	777 Main Street, Suite 3400	Fort Worth	TX	76102
691	GPOR	Mary Jane Brown, a widow	Y	0.50000000	0.55950000	0.05219927%	26-01752.000	Pultney	Belmont	0.05219927%	0.05219927%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	52443 Key-Bellaire Road	Bellaire	OH	43906
691	GPOR	Mark Kanzigg	Y	0.25000000	0.27975000	0.02609964%	26-01752.000	Pultney	Belmont	0.02609964%	0.02609964%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 274	Neffs	OH	43940
691	GPOR	Wayne Kanzigg	Y	0.25000000	0.27975000	0.02609964%	26-01752.000	Pultney	Belmont	0.02609964%	0.02609964%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	13051 Maple Road NE	Thornville	OH	43076
692	Consenting Working Interest	Thomas E. Ward and Cheryl A. Ward, husband and wife	Y	1.00000000	0.00700000	0.00065307%	26-01134.000	Pultney	Belmont	0.00065307%	0.00000000%	0.00000000%	0.00065307%	0.00000000%	0.00000000%	56459 Jordan Run Road	Bellaire	OH	43906
693	Consenting Working Interest Non-Consenting Working Interest	Kenneth W. Vaughn, II	Y	1.00000000	4.91300000	0.45836467%	26-00757.000	Pultney	Belmont	0.43544643%	0.00000000%	0.00000000%	0.43544643%	0.02291823%	0.00000000%	65540 Indian Run Road	Bellaire	OH	43906
694	Consenting Working Interest Non-Consenting Working Interest	James C Marling and Lucinda M Marling, husband and wife, remainder to the survivor of them	Y	1.00000000	2.00000000	0.18659258%	26-00778.000	Pultney	Belmont	0.17726295%	0.00000000%	0.00000000%	0.17726295%	0.00932963%	0.00000000%	65582 Indian Run Road	Bellaire	OH	43906
695	Unleased Mineral Interest	Joseph S. Galloway and James E. Galloway, a joint life estate, remainder to the survivor of them	N	1.00000000	9.63200000	0.89862985%	26-01663.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4340 Hanna Hills Drive	Dublin	OH	43016
696	L002411000	Dom Presutti, Trustee under that Trust Agreement dated July 23, 1980	Y	1.00000000	15.58800000	1.45430254%	26-01031.000	Pultney	Belmont	1.45430254%	1.45430254%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56769 Jordan Run Road	Bellaire	OH	43906
697	L027035000	James B Brutchey and Kelly J Brutchey, husband and wife, JTWROS	Y	1.00000000	0.03100000	0.00289218%	26-00924.000	Pultney	Belmont	0.00289218%	0.00289218%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56691 Jordan Run Road	Bellaire	OH	43906
698	L002464000	Paul G Sprouse	Y	0.50000000	0.11550000	0.01077572%	26-01046.000	Pultney	Belmont	0.01077572%	0.01077572%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56705 Jordan Run Road	Bellaire	OH	43906
698	L002464000	Teresa S Sprouse	Y	0.50000000	0.11550000	0.01077572%	26-01046.000	Pultney	Belmont	0.01077572%	0.01077572%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56705 Jordan Run Road	Bellaire	OH	43906
699	L026859000	Kelli A. Kovalyk	Y	1.00000000	0.01700000	0.00158604%	26-01046.001	Pultney	Belmont	0.00158604%	0.00158604%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56731 Jordan Run Road	Bellaire	OH	43906
700	L033163000	Charles E. Zerfoss and Kathleen E. Zerfoss, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.01800000	0.00167933%	26-00312.001	Pultney	Belmont	0.00167933%	0.00167933%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	48649 Janice Drive	St. Clairsville	OH	43950
701	L026859000	Kelli A. Kovalyk	Y	1.00000000	0.42700000	0.03983752%	26-00312.000	Pultney	Belmont	0.03983752%	0.03983752%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56731 Jordan Run Road	Bellaire	OH	43906
702	Consenting Working Interest Non-Consenting Working Interest	Dominick A. LaRuffo aka Dominick A. LaRuffo, Sr.	Y	1.00000000	0.00700000	0.00065307%	26-00734.000	Pultney	Belmont	0.00062042%	0.00000000%	0.00000000%	0.00062042%	0.00003265%	0.00000000%	56702 Jordan Run Road	Bellaire	OH	43906
703	L009385000	Randy F James	Y	1.00000000	0.43500000	0.04058389%	26-03112.000	Pultney	Belmont	0.04058389%	0.04058389%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3832 Grand Avenue	Shadyside	OH	43947
704	Consenting Working Interest Non-Consenting Working Interest	Mark A Doyle	Y	1.00000000	1.89800000	0.17707636%	26-03111.000	Pultney	Belmont	0.16822254%	0.00000000%	0.00000000%	0.16822254%	0.00885382%	0.00000000%	3330 Belmont	Bellaire	OH	43906
705	Consenting Working Interest	Dom Presutti, Trustee under that Trust Agreement dated July 23, 1980****	Y	1.00000000	0.04900000	0.00457152%	26-03910.000	Pultney	Belmont	0.00457152%	0.00000000%	0.00000000%	0.00457152%	0.00000000%	0.00000000%	56769 Jordan Run Road	Bellaire	OH	43906
706	L002429000	Terriann Bonfini	Y	1.00000000	0.91800000	0.08564599%	26-00137.000	Pultney	Belmont	0.08564599%	0.08564599%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56769 Jordan Run	Bellaire	OH	43906
707	L002429000	Terriann Bonfini	Y	1.00000000	1.23500000	0.11522092%	26-00136.000	Pultney	Belmont	0.11522092%	0.11522092%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56769 Jordan Run	Bellaire	OH	43906
708	L002411000	Dom Presutti, Trustee under that Trust Agreement dated July 23, 1980	Y	1.00000000	2.73700000	0.25535194%	26-03909.000	Pultney	Belmont	0.25535194%	0.25535194%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	56769 Jordan Run Road	Bellaire	OH	43906
709	L032414000 Non-Consenting Working Interest	Kenneth W. Vaughn, III	Y	1.00000000	4.31900000	0.40294667%	26-00756.000	Pultney	Belmont	0.38279934%	0.38279934%	0.00000000%	0.00000000%	0.02014733%	0.00000000%	65540 Indian Run Road	Bellaire	OH	43906
710	L033250000	Joseph A. Meager	Y	0.33333333	0.67033333	0.06253961%	26-00794.000	Pultney	Belmont	0.06253961%	0.06253961%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3345 Monroe Street, Apt 200	Bellaire	OH	43906

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710	L033253000	Amanda Meager	Y	0.33333333	0.67033333	0.06253961%	26-00794.000	Pultney	Belmont	0.06253961%	0.06253961%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66421 North Moss Run Road	Bellaire	OH	43906
710	L033252000	John M. Meager, Sr	Y	0.33333333	0.67033333	0.06253961%	26-00794.000	Pultney	Belmont	0.06253961%	0.06253961%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3333 Washington Street	Bellaire	OH	43906
711	L029275000	Clark O. Willis	Y	1.00000000	0.47500000	0.04431574%	26-01262.000	Pultney	Belmont	0.04431574%	0.04431574%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4204 Franklin Street	Bellaire	OH	43906
712	L033159000	Clark O. Willis	Y	0.50000000	1.25850000	0.11741338%	26-00755.000	Pultney	Belmont	0.11741338%	0.11741338%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4204 Franklin Street	Bellaire	OH	43906
712	Unleased Mineral Interest	Ascent Utica Minerals, LLC Attn: Linsey Fixley	N	0.50000000	1.25850000	0.11741338%	26-00755.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 13678	Oklahoma City	OK	73113
713	L033250000	Joseph A. Meager	Y	0.33333333	0.15000000	0.01399444%	26-00795.000	Pultney	Belmont	0.01399444%	0.01399444%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3345 Monroe Street, Apt 200	Bellaire	OH	43906
713	L033253000	Amanda Meager	Y	0.33333333	0.15000000	0.01399444%	26-00795.000	Pultney	Belmont	0.01399444%	0.01399444%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	66421 North Moss Run Road	Bellaire	OH	43906
713	L033252000	John M. Meager, Sr	Y	0.33333333	0.15000000	0.01399444%	26-00795.000	Pultney	Belmont	0.01399444%	0.01399444%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3333 Washington Street	Bellaire	OH	43906
714	L027671000	Rebecca Gray Stead and Christy Stead	Y	0.50000000	1.21600000	0.11344829%	26-00507.000	Pultney	Belmont	0.11344829%	0.11344829%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	51265 Barcon Crescent Road	St. Clairsville	OH	43950
714	GPOR	Mark Allen Gray and Karen Gray	Y	0.50000000	1.21600000	0.11344829%	26-00507.000	Pultney	Belmont	0.11344829%	0.11344829%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1033 Howard Street	Bridgeport	OH	43912
715	L028409000	Robert L Cieslewski	Y	1.00000000	0.24000000	0.02239111%	26-00240.000	Pultney	Belmont	0.02239111%	0.02239111%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65339 Indian Run Road	Bellaire	OH	43906
716	L028382000	David J. Heimberger	Y	1.00000000	0.83100000	0.07752922%	26-03171.000	Pultney	Belmont	0.07752922%	0.07752922%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65303 Indian Run Road	Bellaire	OH	43906
717	L028409000	Robert L Cieslewski	Y	1.00000000	0.10200000	0.00951622%	26-03172.000	Pultney	Belmont	0.00951622%	0.00951622%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65339 Indian Run Road	Bellaire	OH	43906
718	L015310000	George P. Janosik, Waneta Janosik, and Jason R. Janosik, for their joint lives, remainder to the survivor of them	Y	1.00000000	0.10800000	0.01007600%	26-01161.000	Pultney	Belmont	0.01007600%	0.01007600%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57704 Hospital Road	Bellaire	OH	43906
718	L015310000	Jason R. Janosik	Y				26-01161.000	Pultney	Belmont	0.00000000%					0.00000000%	57680 Hospital Road	Bellaire	OH	43906
719	L028382000	David J. Heimberger	Y	1.00000000	0.54500000	0.05084648%	26-01271.000	Pultney	Belmont	0.05084648%	0.05084648%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65303 Indian Run Road	Bellaire	OH	43906
720	GPOR	George P. Janosik, Waneta Janosik, and Jason R. Janosik, for their joint lives, remainder to the survivor of them	Y	0.27027027	0.06000000	0.00559778%	Unknown	Pultney	Belmont	0.00559778%	0.00559778%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	57704 Hospital Road	Bellaire	OH	43906
720	GPOR	Jason R. Janosik	Y				Unknown	Pultney	Belmont	0.00000000%					0.00000000%	57680 Hospital Road	Bellaire	OH	43906
720	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.72972973	0.16200000	0.01511400%	Unknown	Pultney	Belmont	0.01511400%	0.01511400%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
721	L028185000	Brandilyn Sue Schramm	Y	0.33333333	0.01400000	0.00130615%	26-03177.000	Pultney	Belmont	0.00130615%	0.00130615%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55700 Short Creek Glen Robins Road	Martins Ferry	OH	43935
721	L028177000	Trampas A Schramm	Y	0.33333333	0.01400000	0.00130615%	26-03177.000	Pultney	Belmont	0.00130615%	0.00130615%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65300 Indian Run Road	Bellaire	OH	43906
721	Unleased Mineral Interest	Raymond E. Gibleyou	N	0.33333333	0.01400000	0.00130615%	26-03177.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	115 Bruton Court, Suite A	Chesapeake	VA	23322
722	GPOR	Christine E. Littleton	Y	1.00000000	0.18400000	0.01716652%	26-03230.000	Pultney	Belmont	0.01716652%	0.01716652%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65282 Indian Run Road	Bellaire	OH	43906
723	L033159000	Clark O. Willis	Y	0.50000000	0.95600000	0.08919125%	26-00755.000	Pultney	Belmont	0.08919125%	0.08919125%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4204 Franklin Street	Bellaire	OH	43906
723	Unleased Mineral Interest	Ascent Utica Minerals, LLC Attn: Linsey Fixley	N	0.50000000	0.95600000	0.08919125%	26-00755.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 13678	Oklahoma City	OK	73113
724	L033159000	Clark O. Willis	Y	0.50000000	2.60500000	0.24303683%	26-01360.000	Pultney	Belmont	0.24303683%	0.24303683%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4204 Franklin Street	Bellaire	OH	43906
724	Unleased Mineral Interest	Ascent Utica Minerals, LLC Attn: Linsey Fixley	N	0.50000000	2.60500000	0.24303683%	26-01360.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 13678	Oklahoma City	OK	73113
725	L028185000	Brandilyn Sue Schramm	Y	0.33333333	1.03133333	0.09621957%	26-03169.000	Pultney	Belmont	0.09621957%	0.09621957%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	55700 Short Creek Road Glen Robins	Martins Ferry	OH	43935
725	L028177000	Trampas A Schramm	Y	0.33333333	1.03133333	0.09621957%	26-03169.000	Pultney	Belmont	0.09621957%	0.09621957%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65300 Indian Run Road	Bellaire	OH	43906

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
725	Unleased Mineral Interest	Raymond E. Gibleyou	N	0.33333333	1.03133333	0.09621957%	26-03169.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	115 Bruton Court, Suite A	Chesapeake	VA	23322
726	L027683000	Ronald Jones	Y	0.50000000	0.03100000	0.00289218%	26-03170.000	Pultney	Belmont	0.00289218%	0.00289218%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65270 Indian Run Road	Bellaire	OH	43906
726	GPOR	Jamie Leek	Y	0.50000000	0.03100000	0.00289218%	26-03170.000	Pultney	Belmont	0.00289218%	0.00289218%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65270 Indian Run Road	Bellaire	OH	43906
727	L027683000	Ronald Jones	Y	0.50000000	0.37450000	0.03493946%	26-03229.000	Pultney	Belmont	0.03493946%	0.03493946%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65270 Indian Run Road	Bellaire	OH	43906
727	L027682000	Jamie Leek	Y	0.50000000	0.37450000	0.03493946%	26-03229.000	Pultney	Belmont	0.03493946%	0.03493946%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65270 Indian Run Road	Bellaire	OH	43906
728	L033260000	Bounty Minerals, LLC Attn: Tracie R Palmer	Y	1.00000000	4.95700000	0.46246970%	26-01685.001	Pultney	Belmont	0.46246970%	0.46246970%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	777 Main Street, Suite 3400	Fort Worth	TX	76102
729	Consenting Working Interest Non-Consenting Working Interest	David A Beaver	Y	1.00000000	3.12500000	0.29155090%	26-00748.000	Pultney	Belmont	0.27697336%	0.00000000%	0.00000000%	0.27697336%	0.01457755%	0.00000000%	65118 Indian Run Road	Bellaire	OH	43906
730	L033257000	Joseph M Suchan	Y	1.00000000	4.84000000	0.45155404%	26-01249.000	Pultney	Belmont	0.45155404%	0.45155404%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65149 Indian Run Road	Bellaire	OH	43906
731	L033257000	Joseph M Suchan	Y	1.00000000	1.59400000	0.14871428%	26-01148.000	Pultney	Belmont	0.14871428%	0.14871428%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65149 Indian Run Road	Bellaire	OH	43906
732	Consenting Working Interest Non-Consenting Working Interest	David A Beaver	Y	1.00000000	1.87500000	0.17493054%	26-00391.000	Pultney	Belmont	0.16618401%	0.00000000%	0.00000000%	0.16618401%	0.00874653%	0.00000000%	65118 Indian Run Road	Bellaire	OH	43906
733	L002412000	James R. Gilli and Nacy J. Gilli	Y	1.00000000	6.92800000	0.64635669%	26-00485.000	Pultney	Belmont	0.64635669%	0.64635669%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	42819 Harrah Street	Flushing	OH	43977
734	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	20.36000000	1.89951243%	26-01654.000	Pultney	Belmont	1.89951243%	1.89951243%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
734	Unleased Mineral Interest	The Heirs of the Estate of Panola Russell, deceased	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
734	Unleased Mineral Interest	The Heirs of the Estate of Lora Edith McDowell, deceased	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
734	Unleased Mineral Interest	Mary Lee Thomason	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1692 Burkstock Court	Columbus	OH	43206
734	Unleased Mineral Interest	Mildred Jean Roland	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	1712 Division Street	Port Huron	MI	48060
734	Unleased Mineral Interest	Geraldine Hutchins	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	3125 Military Street	Port Huron	MI	48060
734	Unleased Mineral Interest	Roland J. Smith	N	0.04166667	1.69666667	0.15829270%	26-01654.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	P.O. Box 377	Wheelwright	KY	41669
734	Unleased Mineral Interest	William Smith	N	0.04166667	1.69666667	0.15829270%	26-01654.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
735	Consenting Working Interest	John R Campbell and Elizabeth K Campbell, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.50000000	7.51200000	0.70084172%	26-01769.000	Pultney	Belmont	0.70084172%	0.00000000%	0.00000000%	0.70084172%	0.00000000%	0.00000000%	7071 Bachelor Road NW	Waynesburg	OH	44688
735	Consenting Working Interest	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	7.51200000	0.70084172%	26-01769.000	Pultney	Belmont	0.70084172%	0.00000000%	0.00000000%	0.70084172%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
736	Unleased Mineral Interest	The Heirs of the Estate of Robert Vrba, deceased	N	1.00000000	0.38500000	0.03591907%	26-01371.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
737	Unleased Mineral Interest	The Heirs of the Estate of Louis R Slosar, deceased	N	1.00000000	0.89000000	0.08303370%	26-01187.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	36380 Bainbridge Road	Solon	OH	44139
738	L027475000	Charles Thomas Ward	Y	1.00000000	0.11700000	0.01091567%	26-01383.000	Pultney	Belmont	0.01091567%	0.01091567%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	336A Jordan Run Road	Bellaire	OH	43906
739	L009315000	The Neff[s] Volunteer Fire Department Attn: Donald Keyser, President	Y	1.00000000	0.03800000	0.00354526%	26-00293.000	Pultney	Belmont	0.00354526%	0.00354526%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	54044 Pike Street	Neffs	OH	43906

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
740	Consenting Working Interest Non-Consenting Working Interest	Frank J. Husek C/O Cathleen M. Latos	Y	0.20000000	0.11400000	0.01063578%	26-00614.000	Pultney	Belmont	0.00818955%	0.00000000%	0.00000000%	0.00818955%	0.00244623%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
740	Consenting Working Interest Non-Consenting Working Interest	Laurence Mark Husek C/O Cathleen M Latos	Y	0.20000000	0.11400000	0.01063578%	26-00614.000	Pultney	Belmont	0.00818955%	0.00000000%	0.00000000%	0.00818955%	0.00244623%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
740	Consenting Working Interest Non-Consenting Working Interest	Fredrick A. Husek C/O Cathleen M. Latos	Y	0.20000000	0.11400000	0.01063578%	26-00614.000	Pultney	Belmont	0.00818955%	0.00000000%	0.00000000%	0.00818955%	0.00244623%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
740	Consenting Working Interest Non-Consenting Working Interest	Cathleen M Latos	Y	0.20000000	0.11400000	0.01063578%	26-00614.000	Pultney	Belmont	0.00818955%	0.00000000%	0.00000000%	0.00818955%	0.00244623%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
740	Consenting Working Interest Non-Consenting Working Interest	Jay M Husek C/O Cathleen M Latos	Y	0.06666667	0.03800000	0.00354526%	26-00614.000	Pultney	Belmont	0.00272985%	0.00000000%	0.00000000%	0.00272985%	0.00081541%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
740	Consenting Working Interest Non-Consenting Working Interest	Jennifer L. Hogan C/O Cathleen M. Latos	Y	0.06666667	0.03800000	0.00354526%	26-00614.000	Pultney	Belmont	0.00272985%	0.00000000%	0.00000000%	0.00272985%	0.00081541%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
740	Consenting Working Interest Non-Consenting Working Interest	Joseph D Husek C/O Cathleen M Latos	Y	0.06666667	0.03800000	0.00354526%	26-00614.000	Pultney	Belmont	0.00272985%	0.00000000%	0.00000000%	0.00272985%	0.00081541%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
741	L028391000	Hope McFadden	Y	1.00000000	1.74300000	0.16261543%	26-00889.000	Pultney	Belmont	0.16261543%	0.16261543%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65076 Indian Run Road	Bellaire	OH	43906
742	Consenting Working Interest	John Franklin Helms	Y	1.00000000	0.32800000	0.03060118%	26-00400.000	Pultney	Belmont	0.03060118%	0.00000000%	0.00000000%	0.03060118%	0.00000000%	0.00000000%	65078 Indian Run Road	Bellaire	OH	43906
743	L033257000	Joseph M Suchan	Y	1.00000000	2.21700000	0.20683787%	26-00726.000	Pultney	Belmont	0.20683787%	0.20683787%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65149 Indian Run Road	Bellaire	OH	43906
744	L033257000	Joseph M Suchan	Y	1.00000000	1.28900000	0.12025892%	26-00725.000	Pultney	Belmont	0.12025892%	0.12025892%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65149 Indian Run Road	Bellaire	OH	43906
745	GPOR	E. Lynne Gilham	Y	1.00000000	0.00200000	0.00018659%	26-02217.000	Pultney	Belmont	0.00018659%	0.00018659%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	4765 Middletowne Street, Unit G	Columbus	OH	43214
746	Consenting Working Interest Non-Consenting Working Interest	Lester L Troyer and Edna L Troyer	Y	1.00000000	0.25000000	0.02332407%	26-00982.000	Pultney	Belmont	0.02215787%	0.00000000%	0.00000000%	0.02215787%	0.00116620%	0.00000000%	5636 Fountain Nook Road	Applecreek	OH	44606
747	Unleased Mineral Interest	The Heirs of the Estate of David A Decker, deceased	N	1.00000000	0.25000000	0.02332407%	26-00329.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	Undetermined	Undetermined	Undetermined	Undetermined
748	Consenting Working Interest Non-Consenting Working Interest	David Beaver	Y	0.50000000	0.11000000	0.01026259%	26-00407.000	Pultney	Belmont	0.00974946%	0.00000000%	0.00000000%	0.00974946%	0.000513130%	0.000000000%	65118 Indian Run Road	Bellaire	OH	43906
748	GPOR	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	Y	0.50000000	0.11000000	0.01026259%	26-00407.000	Pultney	Belmont	0.01026259%	0.01026259%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
749	Consenting Working Interest	Christine McGarry and William McGarry	Y	0.50000000	0.09000000	0.00839667%	26-00408.000	Pultney	Belmont	0.00839667%	0.00000000%	0.00000000%	0.00839667%	0.00000000%	0.00000000%	50140 1st Street	Glencoe	OH	43928
749	Unleased Mineral Interest	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	N	0.50000000	0.09000000	0.00839667%	26-00408.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	15720 Rusty Road	Spirit Lake	IA	51360
750	Unleased Mineral Interest	Evelyn J. Schmidt	N	0.50000000	0.05550000	0.00517794%	26-01948.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	106 Toni Lane	St. Clairsville	OH	43950
750	Unleased Mineral Interest	Julius J. Funari	N	0.25000000	0.02775000	0.00258897%	26-01948.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	9246 Rami Avenue	Columbus	OH	43240
750	Unleased Mineral Interest	The Heirs of the Estate of Virginia A. Miller, deceased	N	0.25000000	0.02775000	0.00258897%	26-01948.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	215 Pheasant Run Road	Hudson	NH	03051

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
751	Consenting Working Interest Non-Consenting Working Interest	Frank J. Husek C/O Cathleen M. Latos	Y	0.20000000	0.64360000	0.06004549%	26-00612.000	Pultney	Belmont	0.04623503%	0.00000000%	0.00000000%	0.04623503%	0.01381046%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
751	Consenting Working Interest Non-Consenting Working Interest	Laurence Mark Husek C/O Cathleen M Latos	Y	0.20000000	0.64360000	0.06004549%	26-00612.000	Pultney	Belmont	0.04623503%	0.00000000%	0.00000000%	0.04623503%	0.01381046%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
751	Consenting Working Interest Non-Consenting Working Interest	Fredrick A. Husek C/O Cathleen M. Latos	Y	0.20000000	0.64360000	0.06004549%	26-00612.000	Pultney	Belmont	0.04623503%	0.00000000%	0.00000000%	0.04623503%	0.01381046%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
751	Consenting Working Interest Non-Consenting Working Interest	Cathleen M Latos	Y	0.20000000	0.64360000	0.06004549%	26-00612.000	Pultney	Belmont	0.04623503%	0.00000000%	0.00000000%	0.04623503%	0.01381046%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
751	Consenting Working Interest Non-Consenting Working Interest	Jay M Husek C/O Cathleen M Latos	Y	0.06666667	0.21453333	0.02001516%	26-00612.000	Pultney	Belmont	0.01541168%	0.00000000%	0.00000000%	0.01541168%	0.00460349%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
751	Consenting Working Interest Non-Consenting Working Interest	Jennifer L. Hogan C/O Cathleen M. Latos	Y	0.06666667	0.21453333	0.02001516%	26-00612.000	Pultney	Belmont	0.01541168%	0.00000000%	0.00000000%	0.01541168%	0.00460349%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
751	Consenting Working Interest Non-Consenting Working Interest	Joseph D Husek C/O Cathleen M Latos	Y	0.06666667	0.21453333	0.02001516%	26-00612.000	Pultney	Belmont	0.01541168%	0.00000000%	0.00000000%	0.01541168%	0.00460349%	0.00000000%	8 Laurelwood Street	Wheeling	WV	26003
752	Consenting Working Interest	Walter C Bauknecht, III and Patricia L Bauknecht, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.00000000	4.61400000	0.43046908%	26-01685.000	Pultney	Belmont	0.43046908%	0.00000000%	0.00000000%	0.43046908%	0.00000000%	0.00000000%	65130 Hillview Avenue	Bellaire	OH	43906
753	L028172000	Walter C, III and Patricia L Bauknect	Y	1.00000000	0.02000000	0.00186593%	26-01684.004	Pultney	Belmont	0.00186593%	0.00186593%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65130 Hillview Avenue	Bellaire	OH	43906
754	Unleased Mineral Interest	Kuchinka Development, Inc Attn: Charles F Orum	N	1.00000000	0.15000000	0.01399444%	Unknown	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	200 North Street #1	St. Martinsville	WV	26155
755	Unleased Mineral Interest	Kuchinka Development, Inc Attn: Charles F Orum	N	1.00000000	0.25500000	0.02379055%	Unknown	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	200 North Street #1	St. Martinsville	WV	26155
756	Unleased Mineral Interest	Kuchinka Development, Inc Attn: Charles F Orum	N	1.00000000	0.33000000	0.03078778%	Unknown	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	200 North Street #1	St. Martinsville	WV	26155
757	L028610000	Eugene H and Donna M Francis	Y	1.00000000	0.38300000	0.03573248%	26-01684.002	Pultney	Belmont	0.03573248%	0.03573248%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65160 Hillview Avenue	Bellaire	OH	43906
758	GPOR	Amanda L. and Glenn W. Moore	Y	1.00000000	0.42200000	0.03937103%	26-01687.001	Pultney	Belmont	0.03937103%	0.03937103%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	31 Barrington Drive	Wheeling	WV	26003
759	L028142000	Christopher Rigas	Y	1.00000000	0.01500000	0.00139944%	26-01684.000	Pultney	Belmont	0.00139944%	0.00139944%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	118 Coroline Drive	St. Clairsville	OH	43950
760	L009347000	John J. Donaher, Jr.	Y	1.00000000	0.33600000	0.03134755%	26-02186.000	Pultney	Belmont	0.03134755%	0.03134755%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65200 Hillview Street	Bellaire	OH	43906
761	L009347000	John J. Donaher, Jr.	Y	1.00000000	0.21600000	0.02015200%	26-02193.000	Pultney	Belmont	0.02015200%	0.02015200%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65200 Hillview Street	Bellaire	OH	43906
762	L009347000	John J. Donaher, Jr.	Y	1.00000000	0.06300000	0.00587767%	26-02193.000	Pultney	Belmont	0.00587767%	0.00587767%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65200 Hillview Street	Bellaire	OH	43906
763	Unleased Mineral Interest	Laura B. Schuler and James M. Schuler, wife and husband, for their joint lives, remainder to he survivor of them	N	1.00000000	0.03200000	0.00298548%	26-02284.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65220 Hillview Avenue	Bellaire	OH	43906
764	Unleased Mineral Interest	Laura B. Schuler and James M. Schuler, wife and husband, for their joint lives, remainder to he survivor of them	N	1.00000000	0.00500000	0.00046648%	26-02284.000	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65220 Hillview Avenue	Bellaire	OH	43906
765	Unleased Mineral Interest	Charles F. Orum	N	1.00000000	0.00500000	0.00046648%	26-01684.026	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	142 North Main Street	Woodsfield	OH	43793
766	Unleased Mineral Interest	Charles F. Orum	N	1.00000000	0.00100000	0.00009330%	26-01684.025	Pultney	Belmont	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	142 North Main Street	Woodsfield	OH	43793
767	Consenting Working Interest	Connie Jean Keller	Y	1.00000000	6.94800000	0.64822261%	56-01415.001	Pultney	Belmont	0.64822261%	0.00000000%	0.00000000%	0.64822261%	0.00000000%	0.00000000%	68600 Elm Street	Lansing	OH	43934

Exhibit A-2

All Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	GULFPORT APPALACHIA WORKING INTEREST PERCENTAGE	RICE DRILLING D, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	XTO ENERGY INC. WORKING INTEREST PERCENTAGE	PHILLIPS EXPLORATION, LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
768	GPOR	Brenda K. Dunlap	Y	0.50000000	4.54550000	0.42407828%	26-03265.000	Pultney	Belmont	0.42407828%	0.42407828%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	65679 Patterson Hill Road	Bellaire	OH	43906
768	GPOR	Paula J. Blacker	Y	0.50000000	4.54550000	0.42407828%	26-03265.000	Pultney	Belmont	0.42407828%	0.42407828%	0.00000000%	0.00000000%	0.00000000%	0.00000000%	2768 Township Road 197 NE	Crooksville	OH	43731

TOTAL NET LEASED ACRES:					**797.73870167**	**74.42606005%**				**74.42606005%**	**49.75888663%**	**0.05429844%**	**24.66717342%**	**0.41321533%**	**0.08038408%**				
TOTAL UNIT ACRES:					**1,071.85400000**	**100.00000000%**													

****Lease contains a non-conforming pooling provision

END OF EXHIBIT "A-2"

Exhibit A-3
All Unleased Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
2	Unleased Mineral Interest	Shawn A. Martin	N	1.00000000	0.00600000	0.00055978%	56-01109.000	Pease	Belmont	P.O. Box 247	Colerain	OH	43916
3	Unleased Mineral Interest	Shawn A. Martin	N	1.00000000	0.10500000	0.00979611%	56-00964.000	Pease	Belmont	P.O. Box 247	Colerain	OH	43916
5	Unleased Mineral Interest	S.L. Martin & Company, Inc Attn: Shawn A Martin	N	1.00000000	0.21600000	0.02015200%	56-01074.000	Pease	Belmont	P.O. Box 247	Colerain	OH	43916
6	Unleased Mineral Interest	Lois A. Krahel	N	1.00000000	0.00100000	0.00009330%	56-00934.000	Pease	Belmont	P.O. Box 212	Lansing	OH	43934
7	Unleased Mineral Interest	Raymond F. Ashworth, Jr	N	1.00000000	0.05000000	0.00466481%	56-00838.000	Pease	Belmont	68379 Liston Avenue	Bridgeport	OH	43912
8	Unleased Mineral Interest	Dennis Burlenski and Donna Burlenski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.24200000	0.02257770%	56-00926.000	Pease	Belmont	54899 Lorain Avenue	Bridgeport	OH	43912
10	Unleased Mineral Interest	Ernest J. Sommer	N	1.00000000	0.15000000	0.01399444%	56-01416.000	Pease	Belmont	14 Poplar Street	Bridgeport	OH	43912
11	Unleased Mineral Interest	Ernest J. Sommer and Mari E. Sommer, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.15200000	0.01418104%	56-01380.000	Pease	Belmont	14 Poplar Street	Bridgeport	OH	43912
12	Unleased Mineral Interest	Richard A. Picetti, divorced and not remarried	N	1.00000000	0.15600000	0.01455422%	56-01374.000	Pease	Belmont	68441 Liston Avenue	Bridgeport	OH	43912
13	Unleased Mineral Interest	Richard A. Picetti, divorced and not remarried	N	1.00000000	0.43400000	0.04049059%	56-01415.002	Pease	Belmont	68441 Liston Avenue	Bridgeport	OH	43912
14	Unleased Mineral Interest	Richard A. Picetti, divorced and not remarried	N	1.00000000	0.45600000	0.04254311%	56-01552.000	Pease	Belmont	68441 Liston Avenue	Bridgeport	OH	43912
15	Unleased Mineral Interest	John L. Mihelcic and Barbara Mihelcic, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.24700000	0.02304418%	56-01397.000	Pease	Belmont	68455 Liston Avenue	Lansing	OH	43934
17	Unleased Mineral Interest	Jamie Hoffman	N	0.50000000	0.09500000	0.00886315%	56-01053.000	Pease	Belmont	68420 Terrace Drive	Bridgeport	OH	43912
17	Unleased Mineral Interest	James Hoffman and Laura Hoffman, husband and wife, Life Tenants and Jamie Hoffman, Remaindermen	N	0.50000000	0.09500000	0.00886315%	56-01053.000	Pease	Belmont	68420 Terrace Drive	Bridgeport	OH	43912
18	Unleased Mineral Interest	Patrick J. Kelly	N	1.00000000	0.08600000	0.00802348%	56-00901.001	Pease	Belmont	P.O. Box 318	Lansing	OH	43934
21	Unleased Mineral Interest	Phyllis Kay Clark	N	1.00000000	0.19300000	0.01800618%	56-01067.000	Pease	Belmont	68429 Terrace Drive	Bridgeport	OH	43912
22	Unleased Mineral Interest	Phyllis Kay Clark	N	1.00000000	0.22300000	0.02080507%	56-01066.000	Pease	Belmont	68429 Terrace Drive	Bridgeport	OH	43912
28	Unleased Mineral Interest	Alice A. Rogers	N	1.00000000	0.41200000	0.03843807%	56-00888.000	Pease	Belmont	68560 Elm Street	Bridgeport	OH	43912
29	Unleased Mineral Interest	Alice A. Rogers	N	1.00000000	0.02400000	0.00223911%	56-00887.000	Pease	Belmont	68560 Elm Street	Bridgeport	OH	43912
30	Unleased Mineral Interest	Gloria J. Bugaj, a widow and not remarried, Life Estate and Keith Allen Bugaj, Dawn Renee Bugaj-Oliver, and Kevin Anthony Bugaj, Remaindermen	N	1.00000000	0.03500000	0.00326537%	56-00818.000	Pease	Belmont	P.O. Box 253	Lansing	OH	43934

Exhibit A-3
All Unleased Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
32	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.17200000	0.01604696%	Unknown	Pease	Belmont	68660 Mutton Hollow Road	Bridgeport	OH	43912
33	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.48900000	0.04562189%	56-00165.000	Pease	Belmont	68660 Mutton Hollow Road	Bridgeport	OH	43912
34	Unleased Mineral Interest	Jimmie Lee Paboucek	N	1.00000000	0.10000000	0.00932963%	56-00170.000	Pease	Belmont	8410 W 144 Place	Overland Park	KS	66223
35	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.41800000	0.03899785%	56-00168.000	Pease	Belmont	68660 Mutton Hollow Road	Bridgeport	OH	43912
36	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.15800000	0.01474081%	56-00169.000	Pease	Belmont	68660 Mutton Hollow Road	Bridgeport	OH	43912
37	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.20400000	0.01903244%	56-00168.000	Pease	Belmont	68660 Mutton Hollow Road	Bridgeport	OH	43912
38	Unleased Mineral Interest	Carl J. Kosar	N	1.00000000	0.24500000	0.02285759%	56-00166.000	Pease	Belmont	68660 Mutton Hollow Road	Bridgeport	OH	43912
39	Unleased Mineral Interest	Timothy D. Taylor and Betsy L. Taylor, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.44600000	0.04161014%	56-01149.000	Pease	Belmont	68663 Mutton Hollow Road	Bridgeport	OH	43912
40	Unleased Mineral Interest	Timothy D. Taylor and Betsy L. Taylor, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.00900000	0.00083967%	56-01150.000	Pease	Belmont	68663 Mutton Hollow Road	Bridgeport	OH	43912
49	Unleased Mineral Interest	The Heirs of the Estate of Helen Taylor a/k/a Helen Sansone Taylor, deceased	N	1.00000000	0.23600000	0.02201792%	56-00177.000	Pease	Belmont	834 Grant Avenue	Martins Ferry	OH	43935
58	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.05750000	0.00536454%	56-01275.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125
58	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.05750000	0.00536454%	56-01275.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
58	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.05750000	0.00536454%	56-01275.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933
58	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.05750000	0.00536454%	56-01275.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
59	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.04475000	0.00417501%	56-01302.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125
59	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.04475000	0.00417501%	56-01302.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
59	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.04475000	0.00417501%	56-01302.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933
59	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.04475000	0.00417501%	56-01302.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
60	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02300000	0.00214581%	56-01301.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125
60	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02300000	0.00214581%	56-01301.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
60	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02300000	0.00214581%	56-01301.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933

Exhibit A-3
All Unleased Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
60	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02300000	0.00214581%	56-01301.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
61	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01300.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125
61	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01300.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
61	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01300.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933
61	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01300.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
62	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01299.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125
62	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01299.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
62	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01299.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933
62	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01299.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
63	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01298.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125
63	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01298.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
63	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01298.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933
63	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01298.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
64	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01297.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125
64	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01297.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
64	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01297.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933
64	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01297.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
65	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01295.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125
65	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02550000	0.00237906%	56-01295.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
65	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02550000	0.00237906%	56-01295.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933
65	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02550000	0.00237906%	56-01295.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
67	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02425000	0.00226243%	56-01274.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125

Exhibit A-3
All Unleased Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
67	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02425000	0.00226243%	56-01274.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
67	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02425000	0.00226243%	56-01274.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933
67	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02425000	0.00226243%	56-01274.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
68	Unleased Mineral Interest	Fred G. Melnick	N	0.25000000	0.02175000	0.00202919%	56-01273.000	Pease	Belmont	1850 Bowman Circle	Pell City	AL	35125
68	Unleased Mineral Interest	Mary Jane Capps aka Mary Jane Sauvageot	N	0.25000000	0.02175000	0.00202919%	56-01273.000	Pease	Belmont	16 Locust Avenue	Bridgeport	OH	43912
68	Unleased Mineral Interest	Judith Ann Melnick	N	0.25000000	0.02175000	0.00202919%	56-01273.000	Pease	Belmont	57620 Rocky Fork Road	Jacobsburg	OH	43933
68	Unleased Mineral Interest	Michael D. Melnick	N	0.25000000	0.02175000	0.00202919%	56-01273.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
69	Unleased Mineral Interest	Michael D. Melnick	N	1.00000000	0.07100000	0.00662404%	56-01303.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
70	Unleased Mineral Interest	Michael D. Melnick	N	1.00000000	0.11900000	0.01110226%	56-01296.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
71	Unleased Mineral Interest	Dalton Davis, a single man	N	1.00000000	0.17900000	0.01670004%	56-01367.000	Pease	Belmont	68378 E Marcellus Avenue	Bridgeport	OH	43912
72	Unleased Mineral Interest	Dalton Davis, a single man	N	1.00000000	0.51000000	0.04758111%	56-01367.000	Pease	Belmont	68378 E Marcellus Avenue	Bridgeport	OH	43912
73	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.51000000	0.04758111%	56-01311.000-101B	Pease	Belmont	67559 Broadway Avenue	Bridgeport	OH	43912
74	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01311.000-102	Pease	Belmont	67559 Broadway Avenue	Bridgeport	OH	43912
75	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01312.000	Pease	Belmont	67559 Broadway Avenue	Bridgeport	OH	43912
76	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01313.000	Pease	Belmont	67559 Broadway Avenue	Bridgeport	OH	43912
77	Unleased Mineral Interest	Jack L. Poling and Gail C. Poling, husband and wife, for their joint lives, remainder to the survivor	N	1.00000000	0.10200000	0.00951622%	56-01336.000	Pease	Belmont	68359 Marcellus Avenue	Bridgeport	OH	43912
78	Unleased Mineral Interest	Jack L. Poling and Gail C. Poling, husband and wife, for their joint lives, remainder to the survivor	N	1.00000000	0.10200000	0.00951622%	56-01337.000	Pease	Belmont	68359 Marcellus Avenue	Bridgeport	OH	43912
83	Unleased Mineral Interest	John R. and Nancy A. Morris, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01308.000	Pease	Belmont	68325 Marcellus Avenue	Bridgeport	OH	43912
84	Unleased Mineral Interest	John R. and Nancy A. Morris, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01309.000	Pease	Belmont	68325 Marcellus Avenue	Bridgeport	OH	43912
85	Unleased Mineral Interest	John R. and Nancy A. Morris, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01314.000	Pease	Belmont	68325 Marcellus Avenue	Bridgeport	OH	43912

Exhibit A-3
All Unleased Mineral Owners in the proposed Whiskey Run 2 Unit

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86	Unleased Mineral Interest	Amber J. Ruckman fka Amber J. Habig	N	1.00000000	0.10200000	0.00951622%	56-01340.000-114	Pease	Belmont	68294 E Marcellus Avenue	Bridgeport	OH	43912
87	Unleased Mineral Interest	Amber J. Ruckman fka Amber J. Habig	N	1.00000000	0.10200000	0.00951622%	56-01340.000-115	Pease	Belmont	68294 E Marcellus Avenue	Bridgeport	OH	43912
94	Unleased Mineral Interest	Jack M. and Margaret B. Keringer	N	1.00000000	0.17000000	0.01586037%	56-01285.000	Pease	Belmont	68370 Adolph Street	Bridgeport	Oh	43912
95	Unleased Mineral Interest	Carol A. Traylinek, a widow	N	1.00000000	0.02600000	0.00242570%	56-01356.000	Pease	Belmont	68380 Adolph Avenue	Bridgeport	OH	43912
96	Unleased Mineral Interest	Jack M. and Margaret B. Keringer	N	1.00000000	0.10300000	0.00960952%	56-01285.000	Pease	Belmont	68370 Adolph Street	Bridgeport	Oh	43912
97	Unleased Mineral Interest	Jamie J. Deaton	N	1.00000000	0.10600000	0.00988941%	56-01277.000	Pease	Belmont	68370 Orchard Avenue	Bridgeport	OH	43912
98	Unleased Mineral Interest	Jamie J. Deaton	N	1.00000000	0.10600000	0.00988941%	56-01276.000	Pease	Belmont	68370 Orchard Avenue	Bridgeport	OH	43912
99	Unleased Mineral Interest	Lucy Beckett	N	1.00000000	0.10600000	0.00988941%	56-01253.000	Pease	Belmont	68350 Orchard Avenue	Bridgeport	OH	43912
100	Unleased Mineral Interest	Lucy Beckett	N	1.00000000	0.10600000	0.00988941%	56-01252.000	Pease	Belmont	68350 Orchard Avenue	Bridgeport	OH	43912
101	Unleased Mineral Interest	Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10600000	0.00988941%	56-01310.000	Pease	Belmont	67559 Broadway Avenue	Bridgeport	OH	43912
102	Unleased Mineral Interest	Theresa C Wells C/O Joann Wells	N	1.00000000	0.10600000	0.00988941%	56-01362.000	Pease	Belmont	700 Blacksmith Road	Windsor	CT	06095
103	Unleased Mineral Interest	Theresa C Wells C/O Joann Wells	N	1.00000000	0.10600000	0.00988941%	56-01361.000	Pease	Belmont	700 Blacksmith Road	Windsor	CT	06095
108	Unleased Mineral Interest	Melvin D. Litman, Jr.	N	0.33333333	0.03533333	0.00329647%	56-01243.000	Pease	Belmont	4 Maple Street	Bridgeport	OH	43912
108	Unleased Mineral Interest	Susan K. Green	N	0.33333333	0.03533333	0.00329647%	56-01243.000	Pease	Belmont	68314 Orchard Avenue	Bridgeport	OH	43912
108	Unleased Mineral Interest	Dolores J. Gleaves	N	0.33333333	0.03533333	0.00329647%	56-01243.000	Pease	Belmont	100 S 3rd Street, Apt 611	Martins Ferry	OH	43935
109	Unleased Mineral Interest	Melvin D. Litman, Jr.	N	0.33333333	0.00700000	0.00065307%	56-01243.000-VAC 995	Pease	Belmont	4 Maple Street	Bridgeport	OH	43912
109	Unleased Mineral Interest	Susan K. Green	N	0.33333333	0.00700000	0.00065307%	56-01243.000-VAC 995	Pease	Belmont	68314 Orchard Avenue	Bridgeport	OH	43912
109	Unleased Mineral Interest	Dolores J. Gleaves	N	0.33333333	0.00700000	0.00065307%	56-01243.000-VAC 995	Pease	Belmont	100 S 3rd Street, Apt 611	Martins Ferry	OH	43935
110	Unleased Mineral Interest	Richard D Gould, unmarried	N	1.00000000	0.02100000	0.00195922%	56-01281.000-VAC 995	Pease	Belmont	68310 Orchard Avenue	Bridgeport	OH	43912
111	Unleased Mineral Interest	Richard D Gould, unmarried	N	1.00000000	0.10600000	0.00988941%	56-01281.000	Pease	Belmont	68310 Orchard Avenue	Bridgeport	OH	43912

Exhibit A-3
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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
112	Unleased Mineral Interest	Paul R. Porter, Sr. and Charlotte M. Porter, husband and wife, Life Estate, Elizabeth Ann Forth, Paul R. Porter, Jr., Leslie K. Huber and Robert A. Porter, Remainderman	N	1.00000000	0.10600000	0.00988941%	56-01327.000	Pease	Belmont	55021 Maple Avenue	Bridgeport	OH	43912
113	Unleased Mineral Interest	Paul R. Porter, Sr. and Charlotte M. Porter, husband and wife, Life Estate, Elizabeth Ann Forth, Paul R. Porter, Jr., Leslie K. Huber and Robert A. Porter, Remainderman	N	1.00000000	0.10600000	0.00988941%	56-01326.000	Pease	Belmont	55021 Maple Avenue	Bridgeport	OH	43912
116	Unleased Mineral Interest	Yufen Devaux	N	1.00000000	0.10600000	0.00988941%	56-01270.000	Pease	Belmont	68270 Orchard Avenue	Bridgeport	OH	43912
117	Unleased Mineral Interest	Yufen Devaux	N	1.00000000	0.10600000	0.00988941%	56-01269.000	Pease	Belmont	68270 Orchard Avenue	Bridgeport	OH	43912
118	Unleased Mineral Interest	Yufen Devaux	N	1.00000000	0.10600000	0.00988941%	56-01268.000	Pease	Belmont	68270 Orchard Avenue	Bridgeport	OH	43912
119	Unleased Mineral Interest	Susan R. Clark	N	1.00000000	0.10600000	0.00988941%	56-01289.000	Pease	Belmont	68260 Orchard Avenue	Bridgeport	OH	43912
120	Unleased Mineral Interest	Susan R. Clark	N	1.00000000	0.10600000	0.00988941%	56-01288.000	Pease	Belmont	68260 Orchard Avenue	Bridgeport	OH	43912
124	Unleased Mineral Interest	Cecelia Imer, Life Estate; David A. Imer and Mark E. Imer, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10600000	0.00988941%	56-01272.000	Pease	Belmont	68240 Orchard Avenue	Bridgeport	OH	43912
125	Unleased Mineral Interest	Cecelia Imer, Life Estate; David A. Imer and Mark E. Imer, for their joint lives, remainder to the survivor of them	N	1.00000000	0.29200000	0.02724252%	56-01271.000	Pease	Belmont	68240 Orchard Avenue	Bridgeport	OH	43912
128	Unleased Mineral Interest	Charles J. Roberts and Carla Marie Roberts, married, husband and wife, as joint tenants with rights of survivorship	N	1.00000000	0.08600000	0.00802348%	56-01328.000	Pease	Belmont	77 E Cardinal Street	Wheeling	WV	26003
129	Unleased Mineral Interest	Charles J. Roberts and Carla Marie Roberts, married, husband and wife, as joint tenants with rights of survivorship	N	1.00000000	0.09800000	0.00914304%	56-01329.000	Pease	Belmont	77 E Cardinal Street	Wheeling	WV	26003
130	Unleased Mineral Interest	Steven Tomolonis aka Stephen Tomolonis and Terri Tomolonis, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01341.000	Pease	Belmont	68319 Orchard Avenue	Bridgeport	OH	43912
131	Unleased Mineral Interest	Steven Tomolonis aka Stephen Tomolonis and Terri Tomolonis, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.06800000	0.00634415%	56-01342.000	Pease	Belmont	68319 Orchard Avenue	Bridgeport	OH	43912
132	Unleased Mineral Interest	Robert C. Heckman and Shirley A. Heckman, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.03400000	0.00317207%	56-01261.000	Pease	Belmont	68317 Orchard Avenue	Bridgeport	OH	43912
133	Unleased Mineral Interest	Robert C. Heckman and Shirley A. Heckman, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01262.000	Pease	Belmont	68317 Orchard Avenue	Bridgeport	OH	43912
134	Unleased Mineral Interest	Robert C. Heckman and Shirley A. Heckman, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.02000000	0.00186593%	56-01262.000-VAC 995	Pease	Belmont	68317 Orchard Avenue	Bridgeport	OH	43912
135	Unleased Mineral Interest	Robert C. Heckman and Shirley A. Heckman, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.02000000	0.00186593%	56-01365.001-VAC 995	Pease	Belmont	68317 Orchard Avenue	Bridgeport	OH	43912

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136	Unleased Mineral Interest	Lawrence E. Flowers and Maureen Flowers, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01365.000	Pease	Belmont	68303 Orchard Avenue	Bridgeport	OH	43912
137	Unleased Mineral Interest	Mary Ann Sokolowski, life estate, and William J. Sokolowski, Jr., and Vicki Lyn Joslyn, as tenants in common and not as survivorship tenants	N	1.00000000	0.10200000	0.00951622%	56-01343.000	Pease	Belmont	12 Poplar Street	Bridgeport	OH	43912
138	Unleased Mineral Interest	Mary Ann Sokolowski, life estate, and William J. Sokolowski, Jr., and Vicki Lyn Joslyn, as tenants in common and not as survivorship tenants	N	1.00000000	0.09000000	0.00839667%	56-01344.000	Pease	Belmont	12 Poplar Street	Bridgeport	OH	43912
139	Unleased Mineral Interest	Kade Mitchell Tucker	N	1.00000000	0.01200000	0.00111956%	56-01278.000	Pease	Belmont	68281 Orchard Avenue	Bridgeport	OH	43912
140	Unleased Mineral Interest	Kade Mitchell Tucker	N	1.00000000	0.01200000	0.00111956%	56-01279.000	Pease	Belmont	68281 Orchard Avenue	Bridgeport	OH	43912
142	Unleased Mineral Interest	Timothy Edward Hostetler and Tracie Lynn Hostetler, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01359.000	Pease	Belmont	68273 Orchard Avenue	Bridgeport	OH	43912
143	Unleased Mineral Interest	Timothy Edward Hostetler and Tracie Lynn Hostetler, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01360.000	Pease	Belmont	68273 Orchard Avenue	Bridgeport	OH	43912
146	Unleased Mineral Interest	Edward E. Perzanowski and Judith P. Perzanowski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10200000	0.00951622%	56-01346.000	Pease	Belmont	109 Pine Knoll Terrace	St. Clairsville	OH	43950
147	Unleased Mineral Interest	Edward E. Perzanowski and Judith P. Perzanowski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.01200000	0.00111956%	56-01346.000	Pease	Belmont	109 Pine Knoll Terrace	St. Clairsville	OH	43950
148	Unleased Mineral Interest	Barbara A. Hostetler, Life Estate; Remainderman - David M. Hostetler, Karen M. Ramey, Linda A. Rose, and Timothy E. Hostetler	N	1.00000000	0.09000000	0.00839667%	56-01266.000	Pease	Belmont	68273 Orchard Avenue	Bridgeport	OH	43912
149	Unleased Mineral Interest	Barbara A. Hostetler, Life Estate; Remainderman - David M. Hostetler, Karen M. Ramey, Linda A. Rose, and Timothy E. Hostetler	N	1.00000000	0.10200000	0.00951622%	56-01267.000	Pease	Belmont	68273 Orchard Avenue	Bridgeport	OH	43912
150	Unleased Mineral Interest	Mary Ann Applegarth	N	1.00000000	0.10200000	0.00951622%	56-01242.000	Pease	Belmont	68251 Orchard Avenue	Bridgeport	OH	43912
151	Unleased Mineral Interest	The Heirs of the Estate of Sandra S. Sumora, deceased	N	1.00000000	0.10200000	0.00951622%	56-01334.000	Pease	Belmont	68243 Orchard Avenue	Bridgeport	OH	43912
155	Unleased Mineral Interest	Daniel J. Moran, Sr., and Susan E. Moran as Co-Trustees of the 2011 Daniel J. Moran, Sr., and Susan E. Moran Irrevocable Trust Agreement Dated June 2, 2011	N	1.00000000	0.10100000	0.00942293%	56-01306.000	Pease	Belmont	1921 N Sundown Lane	Anaheim	CA	92807
156	Unleased Mineral Interest	Albert H. Ottenweller, Bishop of Steubenville, Trustee of the Steubenville Dioceses, resigned (St. John Church)	N	1.00000000	0.05900000	0.00550448%	56-60020.000	Pease	Belmont	415 37th Street	Bellaire	OH	43906
157	Unleased Mineral Interest	Daniel J. Moran, Sr., and Susan E. Moran as Co-Trustees of the 2011 Daniel J. Moran, Sr., and Susan E. Moran Irrevocable Trust Agreement Dated June 2, 2011	N	1.00000000	0.05200000	0.00485141%	56-01307.000	Pease	Belmont	1921 N Sundown Lane	Anaheim	CA	92807

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158	Unleased Mineral Interest	Albert H. Ottenweller, Bishop of Steubenville, Trustee of the Steubenville Dioceses, resigned (St. John Church)	N	1.00000000	0.12100000	0.01128885%	56-60020.000	Pease	Belmont	415 37th Street	Bellaire	OH	43906
159	Unleased Mineral Interest	Daniel J. Moran, Sr., and Susan E. Moran as Co-Trustees of the 2011 Daniel J. Moran, Sr., and Susan E. Moran Irrevocable Trust Agreement Dated June 2, 2011	N	1.00000000	0.03600000	0.00335867%	56-01307.000	Pease	Belmont	1921 N Sundown Lane	Anaheim	CA	92807
160	Unleased Mineral Interest	Peyton M Coss	N	1.00000000	0.11100000	0.01035589%	56-01264.000	Pease	Belmont	68282 Adolph Street	Bridgeport	OH	43912
161	Unleased Mineral Interest	Peyton M Coss	N	1.00000000	0.06100000	0.00569107%	56-01263.000	Pease	Belmont	68282 Adolph Street	Bridgeport	OH	43912
162	Unleased Mineral Interest	Joseph J. Tokouzeski and Joan L. Tokouzeski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.07500000	0.00699722%	56-01354.000	Pease	Belmont	68268 Adolph Street	Bridgeport	OH	43912
163	Unleased Mineral Interest	Joseph J. Tokouzeski and Joan L. Tokouzeski, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.08800000	0.00821007%	56-01353.000	Pease	Belmont	68268 Adolph Street	Bridgeport	OH	43912
164	Unleased Mineral Interest	Seth N. Wilkins, and Christina M. Hendershot, joint tenants with right of survivorship and not as tenants in common	N	1.00000000	0.09500000	0.00886315%	56-01245.000	Pease	Belmont	68260 Adolph Street	Bridgeport	OH	43912
165	Unleased Mineral Interest	Seth N. Wilkins, and Christina M. Hendershot, joint tenants with right of survivorship and not as tenants in common	N	1.00000000	0.09500000	0.00886315%	56-01244.000	Pease	Belmont	68260 Adolph Street	Bridgeport	OH	43912
168	Unleased Mineral Interest	Michael Valentine Nowak	N	1.00000000	0.09500000	0.00886315%	56-01366.000	Pease	Belmont	P.O. Box 453	Bethesda	OH	43719
169	Unleased Mineral Interest	Wesley A. Neal Sr., and Michelle L. Neal	N	1.00000000	0.08500000	0.00793018%	56-01316.000	Pease	Belmont	70840 Crescent Road	St. Clairsville	OH	43950
170	Unleased Mineral Interest	Michael Valentine Nowak	N	1.00000000	0.00700000	0.00065307%	56-01317.000	Pease	Belmont	P.O. Box 453	Bethesda	OH	43719
171	Unleased Mineral Interest	Wesley A. Neal Sr., and Michelle L. Neal	N	1.00000000	0.08500000	0.00793018%	56-01315.000	Pease	Belmont	70840 Crescent Road	St. Clairsville	OH	43950
172	Unleased Mineral Interest	The Heirs of the Estate of Dorothy L Parfinovich, deceased	N	1.00000000	0.00700000	0.00065307%	56-01321.000	Pease	Belmont	68220 Adolph Avenue	Bridgeport	OH	43912
173	Unleased Mineral Interest	Carol Ann Mitchell and Edward P. Mitchell, wife and husband, for their joint lives, remainder to the survivor of them	N	1.00000000	0.15300000	0.01427433%	56-01322.000	Pease	Belmont	68220 Adolph Avenue	Bridgeport	OH	43912
182	Unleased Mineral Interest	Martin J. Lucki Jr., and Janice L. Lucki, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.10100000	0.00942293%	56-01294.000	Pease	Belmont	46708 W Almar Lane	St. Clairsville	OH	43950
183	Unleased Mineral Interest	Martin J. Lucki Jr., and Janice L. Lucki, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.12000000	0.01119555%	56-01293.000	Pease	Belmont	46708 W Almar Lane	St. Clairsville	OH	43950
186	Unleased Mineral Interest	Steven M. Frasnelli	N	1.00000000	0.09900000	0.00923633%	56-01258.000	Pease	Belmont	55470 Brand Avenue	Bridgeport	OH	43912
187	Unleased Mineral Interest	James M. Tomolonis	N	1.00000000	0.09900000	0.00923633%	56-01355.000	Pease	Belmont	55480 Brand Avenue	Bridgeport	OH	43912
188	Unleased Mineral Interest	Susan Huonker	N	1.00000000	0.14800000	0.01380785%	56-01318.000	Pease	Belmont	55490 Brand Avenue	Bridgeport	OH	43912

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189	Unleased Mineral Interest	John K. Mercer and Maple G. Mercer, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.16000000	0.01492741%	56-01280.000	Pease	Belmont	68200 Adolph Street	Bridgeport	OH	43912
193	Unleased Mineral Interest	Paul M. Boczek and Sharon Boczek, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.19500000	0.01819278%	56-01290.000	Pease	Belmont	4412 Jefferson Avenue	Shadyside	OH	43947
194	Unleased Mineral Interest	Paul M. Boczek and Sharon Boczek, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.01800000	0.00167933%	56-01290.000-2B	Pease	Belmont	4412 Jefferson Avenue	Shadyside	OH	43947
195	Unleased Mineral Interest	Paul M. Boczek and Sharon Boczek, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.11100000	0.01035589%	56-01291.000	Pease	Belmont	4412 Jefferson Avenue	Shadyside	OH	43947
196	Unleased Mineral Interest	Willie B. Lichwa	N	1.00000000	0.11100000	0.01035589%	56-01331.000	Pease	Belmont	55565 National Road	Bridgeport	OH	43912
198	Unleased Mineral Interest	Frances A. Millard	N	1.00000000	0.11100000	0.01035589%	56-01246.000	Pease	Belmont	P.O. Box 143	Lansing	OH	43934
199	Unleased Mineral Interest	Frances A. Millard	N	1.00000000	0.11100000	0.01035589%	56-01247.000	Pease	Belmont	P.O. Box 143	Lansing	OH	43934
200	Unleased Mineral Interest	Thomas Orth	N	1.00000000	0.04100000	0.00382515%	56-01265.000	Pease	Belmont	68194 Adolph Street	Bridgeport	OH	43912
201	Unleased Mineral Interest	Patricia J. Kucera	N	1.00000000	0.07000000	0.00653074%	56-01369.000	Pease	Belmont	55547 National Road	Bridgeport	OH	43912
202	Unleased Mineral Interest	Thomas Orth	N	1.00000000	0.00700000	0.00065307%	56-01265.000-8-C	Pease	Belmont	68194 Adolph Street	Bridgeport	OH	43912
203	Unleased Mineral Interest	Patricia J. Kucera	N	1.00000000	0.01200000	0.00111956%	56-01369.000	Pease	Belmont	55547 National Road	Bridgeport	OH	43912
204	Unleased Mineral Interest	Leela A. Kaul, single	N	1.00000000	0.07500000	0.00699722%	56-01282.000	Pease	Belmont	55543 National Road	Bridgeport	OH	43912
205	Unleased Mineral Interest	Thomas E. Blumenauer	N	1.00000000	0.06500000	0.00606426%	56-01292.000	Pease	Belmont	55541 National Road	Bridgeport	OH	43912
206	Unleased Mineral Interest	Thomas E. Blumenauer	N	1.00000000	0.06500000	0.00606426%	56-01292.000	Pease	Belmont	55541 National Road	Bridgeport	OH	43912
207	Unleased Mineral Interest	Melissa J. Parker and Timothy Paul Stanton, for their Joint Lives, remainder to the survivor of them	N	1.00000000	0.11200000	0.01044918%	56-01335.000	Pease	Belmont	55539 National Road	Bridgeport	OH	43912
208	Unleased Mineral Interest	Nancy M. Wilson, unmarried	N	1.00000000	0.11200000	0.01044918%	56-01257.000	Pease	Belmont	55533 National Road	Bridgeport	OH	43912
209	Unleased Mineral Interest	Gilbert I. Sheldon, single, Trustee, Bishop of the Roman Catholic Dioceses of Steubenville, Ohio and Under the Regulations Canons and Disciplines of the Roman Catholic Church	N	1.00000000	0.11200000	0.01044918%	56-01256.000	Pease	Belmont	68210 Neola Avenue	Bridgeport	OH	43912
210	Unleased Mineral Interest	Gilbert I. Sheldon, single, Trustee, Bishop of the Roman Catholic Dioceses of Steubenville, Ohio and Under the Regulations Canons and Disciplines of the Roman Catholic Church	N	1.00000000	0.17200000	0.01604696%	56-01368.000	Pease	Belmont	68210 Neola Avenue	Bridgeport	OH	43912

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214	Unleased Mineral Interest	Douglas W Skapik, Successor Trustee of The Skapik Family Trust dated September 19, 2008	N	1.00000000	0.31200000	0.02910844%	56-00184.000	Pease	Belmont	54558 Winding Hill Road	Bellaire	OH	43906
217	Unleased Mineral Interest	Merle Diane Sanders and Ronald E. Sanders, Life Estate; Pamela J. Carpenter as Remainderman	N	1.00000000	0.30000000	0.02798889%	56-00187.000	Pease	Belmont	68275 Adolph Street	Bridgeport	OH	43912
218	Unleased Mineral Interest	Jody L. Reynolds fka Jody L. Potts	N	1.00000000	0.28300000	0.02640285%	56-00188.000	Pease	Belmont	68271 Adolph Street	Bridgeport	OH	43912
223	Unleased Mineral Interest	Kyle M. Briggs, single	N	1.00000000	0.29800000	0.02780229%	56-00056.000	Pease	Belmont	68199 Adolph Street	Bridgeport	OH	43912
224	Unleased Mineral Interest	Thomas Orth	N	1.00000000	0.30700000	0.02864196%	56-00057.000	Pease	Belmont	68194 Adolph Street	Bridgeport	OH	43912
231	Unleased Mineral Interest	Lansing Gardens Real Estate LLC Attn: Mordy Lahasky	N	1.00000000	6.41800000	0.59877558%	56-00231.000	Pease	Belmont	34 Lord Avenue	Lawrence	NY	11559
232	Unleased Mineral Interest	New Lansing Gardens Housing Limited Partnership Attn: Steven Klebanoff	N	1.00000000	5.02800000	0.46909374%	56-00227.000	Pease	Belmont	50 West Broad Street, Suite 1330	Columbus	OH	43215
233	Unleased Mineral Interest	Eastern Ohio Housing Development Corporation Attn: Kaycie Antonik	N	1.00000000	2.50000000	0.23324072%	56-00226.000	Pease	Belmont	340 Fox Shannon	St. Clairsville	OH	43950
234	Unleased Mineral Interest	CNX Gas Company, LLC Attn: Nicholas J Deluliis	N	1.00000000	4.93200000	0.46013729%	56-00230.000	Pease	Belmont	1000 Consol Energy Drive	Canonsburg	PA	15317
235	Unleased Mineral Interest	Lansing Ltd Attn: Susan K. Leavens	N	1.00000000	7.55000000	0.70438698%	56-00228.000	Pease	Belmont	3021 E Dublin	Granville	OH	43231
240	Unleased Mineral Interest	John J. Callarik	N	1.00000000	3.06000000	0.28548664%	56-01427.001	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
241	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.56700000	0.05289900%	56-01427.000	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
242	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.00700000	0.00065307%	56-01427.002	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
243	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.01400000	0.00130615%	56-01422.000	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
244	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.56800000	0.05299229%	56-01422.003	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
245	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.02000000	0.00186593%	56-01395.003	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
246	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.81000000	0.07556999%	56-01395.000	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
247	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.65800000	0.06138896%	56-01395.001	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
248	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.00100000	0.00009330%	56-01395.002	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
249	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.33200000	0.03097437%	56-01422.002	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912

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251	Unleased Mineral Interest	John J. Callarik	N	1.00000000	0.01000000	0.00093296%	56-01422.001	Pease	Belmont	67699 Alexander Road	Bridgeport	OH	43912
256	Unleased Mineral Interest	James D. Bleen and Pamela S. Bleen, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.18900000	0.01763300%	56-01426.005	Pease	Belmont	55641 Lansing Commons Avenue	Bridgeport	OH	43912
257	Unleased Mineral Interest	Kenneth E. Russell and Sharon L. Russell, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.20900000	0.01949892%	56-01426.006	Pease	Belmont	55637 Lansing Commons Avenue	Bridgeport	OH	43912
258	Unleased Mineral Interest	Steve Tourchette and Stacy L. Tourchette, as joint tenants with right of survivorship and not as tenants in common	N	1.00000000	0.21300000	0.01987211%	56-01426.007	Pease	Belmont	55631 Lansing Commons Avenue	Bridgeport	OH	43912
259	Unleased Mineral Interest	Lorri A. Dormstetter	N	1.00000000	0.28500000	0.02658944%	56-01426.008	Pease	Belmont	55621 Lansing Commons Avenue	Bridgeport	OH	43912
262	Unleased Mineral Interest	Nathaniel Wade Hamlin and Judith D. Hamlin, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.28300000	0.02640285%	56-01426.003	Pease	Belmont	105 Havers Hill Road	Jefferson	PA	15344
263	Unleased Mineral Interest	Patty L Lollathin	N	1.00000000	0.23400000	0.02183133%	56-01426.004	Pease	Belmont	55633 Industrial Drive	Bridgeport	OH	43912
264	Unleased Mineral Interest	Josephine Stahanczyk	N	1.00000000	0.43000000	0.04011740%	56-00220.000	Pease	Belmont	55621 National Road	Bridgeport	OH	43912
265	Unleased Mineral Interest	Karen B. Morris	N	1.00000000	0.16900000	0.01576707%	56-00218.000	Pease	Belmont	55627 National Road	Bridgeport	OH	43912
266	Unleased Mineral Interest	Theresa Bostaph	N	1.00000000	0.16200000	0.01511400%	56-00219.000	Pease	Belmont	55635 National Road	Bridgeport	OH	43912
268	Unleased Mineral Interest	Rudolph Vavrock, III, aka Rudolph Vavrock, and Amy Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.18800000	0.01753970%	56-00216.000	Pease	Belmont	71280 Penn Avenue	Martins Ferry	OH	43935
272	Unleased Mineral Interest	Elizabeth A. Harper	N	1.00000000	0.18800000	0.01753970%	56-00213.000	Pease	Belmont	14 Sixteenth Street	McMechen	WV	26040
273	Unleased Mineral Interest	Kenneth William Jackson, Jr.	N	1.00000000	0.18800000	0.01753970%	56-00634.000	Pease	Belmont	55673 National Road	Bridgeport	OH	43912
274	Unleased Mineral Interest	Peyton R. Majors	N	1.00000000	0.18800000	0.01753970%	56-00212.000	Pease	Belmont	55679 National Road	Bridgeport	OH	43912
277	Unleased Mineral Interest	April L. Booth and Lynda Booth, for their joint lives, remainder to the survivor of them	N	1.00000000	0.39600000	0.03694533%	56-00210.000	Pease	Belmont	73036 Wildwood Drive	Dillonvale	OH	43917
278	Unleased Mineral Interest	William F. Haskakis	N	1.00000000	0.18800000	0.01753970%	56-00208.000	Pease	Belmont	313 Main Street	Tiltonsville	OH	43963
279	Unleased Mineral Interest	Regina Curry	N	1.00000000	0.18800000	0.01753970%	56-00207.000	Pease	Belmont	55731 National Road	Bridgeport	OH	43912
280	Unleased Mineral Interest	Jerry E. Parsons and Mary L. Parsons, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.18800000	0.01753970%	56-00206.000	Pease	Belmont	55739 National Road	Bridgeport	OH	43912
281	Unleased Mineral Interest	WH Holdings II, Inc Attn: Joseph Wenger	N	1.00000000	0.10900000	0.01016930%	56-00205.000	Pease	Belmont	1 Medicine Park	Wheeling	WV	26003

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282	Unleased Mineral Interest	WH Holdings II, Inc Attn: Joseph Wenger	N	1.00000000	0.04700000	0.00438493%	56-00204.000	Pease	Belmont	1 Medicine Park	Wheeling	WV	26003
283	Unleased Mineral Interest	WH Holdings II, Inc Attn: Joseph Wenger	N	1.00000000	0.15700000	0.01464752%	56-00615.000	Pease	Belmont	1 Medicine Park	Wheeling	WV	26003
284	Unleased Mineral Interest	WH Holdings II, Inc Attn: Joseph Wenger	N	1.00000000	0.19700000	0.01837937%	56-00614.000	Pease	Belmont	1 Medicine Park	Wheeling	WV	26003
285	Unleased Mineral Interest	Albert Shannon	N	1.00000000	0.19700000	0.01837937%	56-00621.000	Pease	Belmont	55757 National Road	Bridgeport	OH	43912
286	Unleased Mineral Interest	Minit Car Wash, Inc Attn: Robert R Sincavich	N	1.00000000	0.16000000	0.01492741%	56-00629.000	Pease	Belmont	4733 Oglebay	Wheeling	WV	26003
287	Unleased Mineral Interest	Minit Car Wash, Inc Attn: Robert R Sincavich	N	1.00000000	0.16000000	0.01492741%	56-00628.000	Pease	Belmont	4733 Oglebay	Wheeling	WV	26003
288	Unleased Mineral Interest	Joseph F. Kenzora, single and Raymond E. Kenzora, single, for their joint lives	N	1.00000000	0.25400000	0.02369726%	56-00618.000	Pease	Belmont	55773 National Road	Bridgeport	OH	43912
289	Unleased Mineral Interest	Michael D. Melnick	N	0.50000000	0.20300000	0.01893915%	56-00086.000	Pease	Belmont	68310 Marcellus Avenue	Bridgeport	OH	43912
289	Unleased Mineral Interest	The Heirs of the Estate of George Melnick, deceased	N	0.50000000	0.20300000	0.01893915%	56-00086.000	Pease	Belmont	69339 Highland Avenue	Bridgeport	OH	43912
291	Unleased Mineral Interest	Ohio River Properties, LLC Attn: Lewis D Burk	N	1.00000000	0.11100000	0.01035589%	56-00084.000	Pease	Belmont	P.O. Box 426	Martins Ferry	OH	43935
293	Unleased Mineral Interest	Lynne McCormick, unmarried	N	1.00000000	0.11400000	0.01063578%	56-00083.000	Pease	Belmont	68256 Neola Avenue	Bridgeport	OH	43912
294	Unleased Mineral Interest	David Chester Bianconi and Michelle Bianconi, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.38900000	0.03629226%	56-00080.000	Pease	Belmont	7825 Red Bank Road	Westerville	OH	43082
295	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.20000000	0.01865926%	56-00079.000	Pease	Belmont	68210 Neola Avenue	Bridgeport	OH	43912
297	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.47300000	0.04412914%	56-60008.000	Pease	Belmont	68210 Neola Avenue	Bridgeport	OH	43912
298	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.29400000	0.02742911%	56-60010.000	Pease	Belmont	68210 Neola Avenue	Bridgeport	OH	43912
299	Unleased Mineral Interest	Phillip M. Murad and Karel L. Murad, for their joint lives, remainder to the survivor of them	N	1.00000000	0.20000000	0.01865926%	56-00090.000	Pease	Belmont	55471 National Road	Bridgeport	OH	43912
300	Unleased Mineral Interest	Edward A. Kelly	N	1.00000000	0.28500000	0.02658944%	56-00091.000	Pease	Belmont	55431 Maple Heights	Bridgeport	OH	43912
305	Unleased Mineral Interest	Phil Murad	N	1.00000000	0.06100000	0.00569107%	56-01124.000	Pease	Belmont	55471 National Road	Bridgeport	OH	43912
306	Unleased Mineral Interest	Phil Murad	N	1.00000000	0.00500000	0.00046648%	56-01123.000	Pease	Belmont	55471 National Road	Bridgeport	OH	43912

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307	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.10000000	0.00932963%	56-60011.000	Pease	Belmont	68210 Neola Avenue	Bridgeport	OH	43912
308	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.19200000	0.01791289%	56-60009.000	Pease	Belmont	68210 Neola Avenue	Bridgeport	OH	43912
309	Unleased Mineral Interest	R. Daniel Conlon, single, Trustee, Bishop of the Roman Catholic Diocese of Steubenville, Ohio, and under the Regulations, Canons and Disciplines of the Roman Catholic Church	N	1.00000000	0.01000000	0.00093296%	56-00087.000	Pease	Belmont	68210 Neola Avenue	Bridgeport	OH	43912
310	Unleased Mineral Interest	John K. Mussio, Bishop of Steubenville c/o St. Joseph Church	N	1.00000000	0.11700000	0.01091567%	56-60008.000	Pease	Belmont	68210 Neola Avenue	Bridgeport	OH	43912
311	Unleased Mineral Interest	Beverly Beafore Tomolonis	N	1.00000000	0.00200000	0.00018659%	56-01115.000	Pease	Belmont	P.O. Box 162	Belmont	OH	43718
312	Unleased Mineral Interest	The Experience Ministry, Inc Attn: Michael E Hooper	N	1.00000000	1.16900000	0.10906336%	56-60008.001	Pease	Belmont	P.O. Box 6505	Wheeling	WV	26003
313	Unleased Mineral Interest	Janet L. Bulick, a widow and not remarried, and Leigh Ann Gummere, married, for their joint lives, remainder to the survivor of them	N	1.00000000	0.00500000	0.00046648%	56-00956.000	Pease	Belmont	55500 National Road	Bridgeport	OH	43912
314	Unleased Mineral Interest	William Yocum	N	0.50000000	0.10200000	0.00951622%	56-00072.001	Pease	Belmont	55510 National Road	Bridgeport	OH	43912
314	Unleased Mineral Interest	The Heirs of the Estate of John Yocum, deceased	N	0.50000000	0.10200000	0.00951622%	56-00072.001	Pease	Belmont	55510 National Road	Bridgeport	OH	43912
318	Unleased Mineral Interest	Charles J. Thrash	N	1.00000000	0.12500000	0.01166204%	56-00138.000	Pease	Belmont	107 South Sugar Street	St. Clairsville	OH	43950
319	Unleased Mineral Interest	The Heirs of the Estate of Lorraine Pasztor, deceased	N	1.00000000	0.04700000	0.00438493%	56-00075.001	Pease	Belmont	55377 Zawisa Drive	Bridgeport	OH	43912
325	Unleased Mineral Interest	John L. Kloss and Mary J. Kloss, husband and wife, for their joiint lives, remainder to the survivor of them	N	1.00000000	0.05000000	0.00466481%	56-00065.001	Pease	Belmont	55568 National Road	Bridgeport	OH	43912
326	Unleased Mineral Interest	John L. Kloss and Mary J. Kloss, husband and wife, for their joiint lives, remainder to the survivor of them	N	1.00000000	0.71000000	0.06624036%	56-00064.000	Pease	Belmont	55568 National Road	Bridgeport	OH	43912
329	Unleased Mineral Interest	Susan A Tarter, single	N	1.00000000	0.27600000	0.02574978%	56-00061.000	Pease	Belmont	103 Willinda Drive	St. Clairsville	OH	43950
331	Unleased Mineral Interest	Claude Daniel Ricer	N	1.00000000	0.19700000	0.01837937%	56-00059.000	Pease	Belmont	55612 National Road	Bridgeport	OH	43912
332	Unleased Mineral Interest	John M. Kozel	N	1.00000000	0.23600000	0.02201792%	56-00619.000	Pease	Belmont	55505 Bloomingdale Street	Bridgeport	OH	43912
333	Unleased Mineral Interest	John M. Kozel	N	1.00000000	0.47400000	0.04422244%	56-00620.000	Pease	Belmont	55505 Bloomingdale Street	Bridgeport	OH	43912
334	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.55100000	0.05140625%	56-01447.001	Pease	Belmont	1980 W Broad Street	Columbus	OH	43223
335	Unleased Mineral Interest	Nicholas A. Zimmerman, single and Lyndsay M. Zimmerman, single, for their joint lives, remainder to the survivor of them	N	1.00000000	0.50000000	0.04664814%	56-01446.008	Pease	Belmont	55377 Zawisa Drive	Bridgeport	OH	43912

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337	Unleased Mineral Interest	Jason B. Herman	N	1.00000000	0.29700000	0.02770900%	56-01447.000	Pease	Belmont	55522 Bloomingdale Street	Bridgeport	OH	43912
338	Unleased Mineral Interest	Sylvia E. Rideoutt	N	1.00000000	0.33000000	0.03078778%	56-00625.000	Pease	Belmont	55543 Railroad Street	Bridgeport	OH	43912
339	Unleased Mineral Interest	Mark Cooper	N	1.00000000	1.17400000	0.10952984%	56-00604.000	Pease	Belmont	55540 Railroad Street	Bridgeport	OH	43912
340	Unleased Mineral Interest	Andrew J. Surgent	N	1.00000000	0.25000000	0.02332407%	56-00609.000	Pease	Belmont	55548 Railroad Street	Bridgeport	OH	43912
341	Unleased Mineral Interest	Zachary C. King	N	1.00000000	0.14500000	0.01352796%	56-00616.000	Pease	Belmont	1028 Indiana Street	Martins Ferry	OH	43935
342	Unleased Mineral Interest	Zachary C. King	N	1.00000000	0.09400000	0.00876985%	56-00617.000	Pease	Belmont	1028 Indiana Street	Martins Ferry	OH	43935
343	Unleased Mineral Interest	Michelle R. Dobranetski	N	0.50000000	0.04550000	0.00424498%	56-00611.000	Pease	Belmont	53780 National Road	Bridgeport	OH	43912
343	Unleased Mineral Interest	Walter J. Dobranetski, III	N	0.50000000	0.04550000	0.00424498%	56-00611.000	Pease	Belmont	54219 National Road	Bridgeport	OH	43912
344	Unleased Mineral Interest	Michelle R. Dobranetski	N	0.50000000	0.08600000	0.00802348%	56-00612.000	Pease	Belmont	53780 National Road	Bridgeport	OH	43912
344	Unleased Mineral Interest	Walter J. Dobranetski, III	N	0.50000000	0.08600000	0.00802348%	56-00612.000	Pease	Belmont	54219 National Road	Bridgeport	OH	43912
345	Unleased Mineral Interest	Michelle R. Dobranetski	N	0.50000000	0.12700000	0.01184863%	56-00613.000	Pease	Belmont	53780 National Road	Bridgeport	OH	43912
345	Unleased Mineral Interest	Walter J. Dobranetski, III	N	0.50000000	0.12700000	0.01184863%	56-00613.000	Pease	Belmont	54219 National Road	Bridgeport	OH	43912
346	Unleased Mineral Interest	Jason B. Herman	N	1.00000000	0.30200000	0.02817548%	56-01447.002	Pease	Belmont	55522 Bloomingdale Street	Bridgeport	OH	43912
347	Unleased Mineral Interest	Jason B. Herman	N	1.00000000	0.26100000	0.02435033%	56-01447.003	Pease	Belmont	55522 Bloomingdale Street	Bridgeport	OH	43912
348	Unleased Mineral Interest	Barbara E. McDonald	N	1.00000000	0.19200000	0.01791289%	56-00605.000	Pease	Belmont	55581 Bloomingdale Street	Bridgeport	OH	43912
349	Unleased Mineral Interest	Adam John Bennett	N	1.00000000	0.15100000	0.01408774%	56-00606.000	Pease	Belmont	2150 Point Run Road	Triadelphia	WV	26059
357	Unleased Mineral Interest	The Heirs of the Estate of J.A. McComas, deceased	N	1.00000000	0.73300000	0.06838618%	Unknown	Pease	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
359	Unleased Mineral Interest	Jeanmarie Keller	N	1.00000000	0.68900000	0.06428114%	56-00203.000	Pease	Belmont	55630 National Road	Bridgeport	OH	43912
361	Unleased Mineral Interest	Edward Rollandini	N	1.00000000	0.24500000	0.02285759%	56-00201.000	Pease	Belmont	55178 Maple Avenue	Bridgeport	OH	43912
362	Unleased Mineral Interest	Edward Rollandini	N	1.00000000	0.29000000	0.02705592%	56-00202.000	Pease	Belmont	55178 Maple Avenue	Bridgeport	OH	43912
363	Unleased Mineral Interest	Richard D. Baysal and Lori Shaw Baysal, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.21800000	0.02033859%	56-00200.000	Pease	Belmont	55668 National Road	Bridgeport	OH	43912

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364	Unleased Mineral Interest	Lori Shaw, widow and remarried	N	1.00000000	0.28100000	0.02621626%	56-00199.000	Pease	Belmont	55668 National Road	Bridgeport	OH	43912
365	Unleased Mineral Interest	Jeffrey M. Tennant	N	1.00000000	0.18300000	0.01707322%	56-00631.000	Pease	Belmont	55599 Bloomingdale Street	Bridgeport	OH	43912
366	Unleased Mineral Interest	Jeffrey M. Tennant	N	1.00000000	0.07400000	0.00690393%	56-00631.000-150B	Pease	Belmont	55599 Bloomingdale Street	Bridgeport	OH	43912
367	Unleased Mineral Interest	Jack A. Tennant	N	1.00000000	0.07400000	0.00690393%	56-00622.000-150A	Pease	Belmont	55617 Bloomingdale Street	Bridgeport	OH	43912
368	Unleased Mineral Interest	Jack A. Tennant	N	1.00000000	0.14000000	0.01306148%	56-00622.000	Pease	Belmont	55617 Bloomingdale Street	Bridgeport	OH	43912
369	Unleased Mineral Interest	Jennifer A. Tennant	N	1.00000000	0.13100000	0.01222181%	56-00630.000	Pease	Belmont	55625 Bloomingdale Street	Bridgeport	OH	43912
370	Unleased Mineral Interest	Jennifer A. Tennant	N	1.00000000	0.12200000	0.01138215%	56-00630.000-147	Pease	Belmont	55625 Bloomingdale Street	Bridgeport	OH	43912
371	Unleased Mineral Interest	Mildred L. Weese, Life Estate, Brenda L Dawson, Remaindermen	N	1.00000000	0.12200000	0.01138215%	56-00633.000	Pease	Belmont	55643 Bloomingdale Street	Bridgeport	OH	43912
372	Unleased Mineral Interest	Mildred L. Weese, Life Estate, Brenda L Dawson, Remaindermen	N	1.00000000	0.30300000	0.02826878%	56-00632.000	Pease	Belmont	55643 Bloomingdale Street	Bridgeport	OH	43912
373	Unleased Mineral Interest	Jeffrey M. Tennant and Marcia L. Tennant, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.19600000	0.01828607%	56-01438.001	Pease	Belmont	55599 Bloomingdale Street	Bridgeport	OH	43912
374	Unleased Mineral Interest	Jeffrey M. Tennant and Marcia L. Tennant, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.33100000	0.03088107%	56-01438.002	Pease	Belmont	55599 Bloomingdale Street	Bridgeport	OH	43912
375	Unleased Mineral Interest	Joseph R. Tennant, III	N	1.00000000	0.21700000	0.02024529%	56-01438.003	Pease	Belmont	56682 High Ridge Road	Bellaire	OH	43906
376	Unleased Mineral Interest	Mildred L. Weese, Life Estate, Brenda L Dawson, Remaindermen	N	1.00000000	0.07300000	0.00681063%	56-01438.000	Pease	Belmont	55643 Bloomingdale Street	Bridgeport	OH	43912
377	Unleased Mineral Interest	Ohio Shelterall Inc Attn: Tom Moore	N	1.00000000	1.10600000	0.10318570%	56-00198.000	Pease	Belmont	6060 Westerville Road	Westerville	OH	43081
378	Unleased Mineral Interest	Richard C. Pusz, Jr.	N	1.00000000	0.50000000	0.04664814%	56-00197.000	Pease	Belmont	29 Fieldcrest Avenue	Wheeling	WV	26003
379	Unleased Mineral Interest	Richard C. Pusz, Jr.	N	1.00000000	0.28800000	0.02686933%	56-00196.000	Pease	Belmont	29 Fieldcrest Avenue	Wheeling	WV	26003
380	Unleased Mineral Interest	Kenneth L. Cunningham	N	1.00000000	0.17600000	0.01642015%	56-00195.000	Pease	Belmont	55965 West 2nd Street	Bridgeport	OH	43912
382	Unleased Mineral Interest	Tracy L. Pearson and Wendy J. Overly, for their joint lives, remainder to the survivor of them	N	1.00000000	0.03700000	0.00345196%	56-00193.000	Pease	Belmont	58761 Deep Run Road	Martins Ferry	OH	43935
384	Unleased Mineral Interest	Matthew S. Otto and Amanda S. Otto, husband and wife	N	1.00000000	0.41700000	0.03890455%	56-00700.000	Pease	Belmont	55517 Terrace Drive	Bridgeport	OH	43912
385	Unleased Mineral Interest	Matthew S. Otto and Amanda S. Otto, husband and wife	N	1.00000000	0.35500000	0.03312018%	56-00699.000	Pease	Belmont	55517 Terrace Drive	Bridgeport	OH	43912

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388	Unleased Mineral Interest	John P. Ruskowski	N	1.00000000	0.21600000	0.02015200%	56-00713.000	Pease	Belmont	55549 Terrace Drive	Bridgeport	OH	43912
391	Unleased Mineral Interest	Edwin R. Perkins in trust for Joseph Perkins Chamberlain, Selah Chamberlain and Ellen S.Chamberlain c/o Selah C. Chamberlain	N	1.00000000	0.56400000	0.05261911%	56-00042.000	Pease	Belmont	P.O. Box 3053	Taos	NM	87571
392	Unleased Mineral Interest	Lucille A. Zani	N	1.00000000	0.16500000	0.01539389%	56-00719.000	Pease	Belmont	67990 Brookview Drive	Bridgeport	OH	43912
393	Unleased Mineral Interest	Lucille A. Zani	N	1.00000000	0.21700000	0.02024529%	56-00719.000	Pease	Belmont	67990 Brookview Drive	Bridgeport	OH	43912
395	Unleased Mineral Interest	Charles C. Bell and Sue A. Bell, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.27700000	0.02584307%	56-00698.000	Pease	Belmont	55579 Terrace Drive	Bridgeport	OH	43912
396	Unleased Mineral Interest	Dolores J. Vucelich	N	1.00000000	0.37600000	0.03507940%	56-00715.000	Pease	Belmont	55572 Terrace Drive	Bridgeport	OH	43912
397	Unleased Mineral Interest	Dolores J. Vucelich	N	1.00000000	0.06500000	0.00606426%	56-00716.000	Pease	Belmont	55572 Terrace Drive	Bridgeport	OH	43912
398	Unleased Mineral Interest	Dolores J. Vucelich	N	1.00000000	0.25900000	0.02416374%	56-00714.000	Pease	Belmont	55572 Terrace Drive	Bridgeport	OH	43912
399	Unleased Mineral Interest	Kenneth M. Kovack, single and Linda K. Dudash, single, a joint life estate, remainder to the survivor of them	N	1.00000000	0.27900000	0.02602966%	56-00702.000	Pease	Belmont	10 Franklin Drive	Bridgeport	OH	43912
400	Unleased Mineral Interest	Nathan James Hauck	N	1.00000000	0.26900000	0.02509670%	56-00697.000	Pease	Belmont	55542 Terrace Drive	Bridgeport	OH	43912
402	Unleased Mineral Interest	Jeffery L. Jennette and Stephanie A. Jennette, Life Estate, (Remaindermen) Heather M. Atman, Danielle L. Gaus, Richard J. Picetti., Michael A. Picetti, John W. Jennette	N	1.00000000	0.25400000	0.02369726%	56-00701.000	Pease	Belmont	55510 Terrace Drive	Bridgeport	OH	43912
403	Unleased Mineral Interest	Jeffery L. Jennette and Stephanie A. Jennette, Life Estate, (Remaindermen) Heather M. Atman, Danielle L. Gaus, Richard J. Picetti., Michael A. Picetti, John W. Jennette	N	1.00000000	0.07600000	0.00709052%	56-01455.000	Pease	Belmont	55510 Terrace Drive	Bridgeport	OH	43912
404	Unleased Mineral Interest	Jeffery L Jennette and Stephanie A Jennette, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.18300000	0.01707322%	56-00708.000	Pease	Belmont	55510 Terrace Drive	Bridgeport	OH	43912
406	Unleased Mineral Interest	LaDonna J. Palmer	N	1.00000000	0.23600000	0.02201792%	56-00704.000	Pease	Belmont	55540 Poplar Avenue	Belmont	OH	43912
408	Unleased Mineral Interest	Jo Ann Hirst and Bonnie Sue Keller	N	1.00000000	0.23600000	0.02201792%	56-00707.000	Pease	Belmont	5 Maple Street	Bridgeport	OH	43912
413	Unleased Mineral Interest	Thomas I Mellott, II and Tiffany Mellott, husband and wife, as joint tenants with rights of survivorship	N	1.00000000	0.24000000	0.02239111%	56-00720.000	Pease	Belmont	55530 Sunset Drive	Bridgeport	OH	43912
414	Unleased Mineral Interest	Thomas I Mellott, II and Tiffany Mellott, husband and wife, as joint tenants with rights of survivorship	N	1.00000000	0.19500000	0.01819278%	56-00706.000	Pease	Belmont	55530 Sunset Drive	Bridgeport	OH	43912
420	Unleased Mineral Interest	Joseph R. Tennant, III	N	1.00000000	0.02100000	0.00195922%	56-01440.001	Pease	Belmont	56682 High Ridge Road	Bellaire	OH	43906

Exhibit A-3
All Unleased Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
421	Unleased Mineral Interest	Mildred L. Weese, Life Estate, Brenda L Dawson, Remaindermen	N	1.00000000	0.37800000	0.03526600%	56-01440.002	Pease	Belmont	55643 Bloomingdale Street	Bridgeport	OH	43912
424	Unleased Mineral Interest	Tracy L. Pearson and Wendy J. Overly, for their joint lives, remainder to the survivor of them	N	1.00000000	0.11400000	0.01063578%	56-00019.000	Pease	Belmont	58761 Deep Run Road	Martins Ferry	Oh	43935
425	Unleased Mineral Interest	August E. Ossana	N	1.00000000	0.17200000	0.01604696%	56-00021.000	Pease	Belmont	55778 National Road	Bridgeport	OH	43912
426	Unleased Mineral Interest	Kenneth E. Souillard and Judith K. Souillard, Trustees of the Kenneth and Judith Souillard Family Trust, dated May 6, 2015	N	1.00000000	0.20800000	0.01940563%	56-00022.000	Pease	Belmont	103 Efaw Avenue	St. Clairsville	OH	43950
428	Unleased Mineral Interest	Paula S. Robb	N	1.00000000	0.12000000	0.01119555%	56-00024.000	Pease	Belmont	55965 W 2nd Street	Bridgeport	OH	43912
429	Unleased Mineral Interest	Paula S. Robb	N	1.00000000	0.42000000	0.03918444%	56-00025.000	Pease	Belmont	55965 W 2nd Street	Bridgeport	OH	43912
437	Unleased Mineral Interest	Adolph W. Santorine, Jr. and Lora Kaye Santorine, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09100000	0.00848996%	56-00771.000	Pease	Belmont	134 Falls Road	Wheeling	WV	26003
438	Unleased Mineral Interest	Adolph W. Santorine, Jr. and Lora Kaye Santorine, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09100000	0.00848996%	56-00772.000	Pease	Belmont	134 Falls Road	Wheeling	WV	26003
439	Unleased Mineral Interest	Adolph W. Santorine, Jr. and Lora Kaye Santorine, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09100000	0.00848996%	56-00798.000	Pease	Belmont	134 Falls Road	Wheeling	WV	26003
440	Unleased Mineral Interest	Adolph W. Santorine, Jr. and Lora Kaye Santorine, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.13800000	0.01287489%	56-00770.000	Pease	Belmont	134 Falls Road	Wheeling	WV	26003
441	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.11400000	0.01063578%	56-00744.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
442	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.06400000	0.00597096%	56-00745.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
443	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.04700000	0.00438493%	56-00746.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
444	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.04600000	0.00429163%	56-00747.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
445	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.14700000	0.01371455%	56-00743.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
446	Unleased Mineral Interest	Wesbanco Trust and Investment Services of Wheeling, West Virginia, Successor Trustee of the Eleanor M. Suter Trust Under Agreement Dated 5/26/89, as Amended and Restated 10/19/99 Attn: Marnie Hedges	N	1.00000000	0.39900000	0.03722522%	56-00027.000	Pease	Belmont	One Bank Plaza	Wheeling	WV	26003
447	Unleased Mineral Interest	Keith Peluchette	N	1.00000000	0.13800000	0.01287489%	56-00028.000	Pease	Belmont	46457 National Road	St. Clairsville	OH	43950
448	Unleased Mineral Interest	Keith Peluchette	N	1.00000000	0.06900000	0.00643744%	56-00029.000	Pease	Belmont	46457 National Road	St. Clairsville	OH	43950
449	Unleased Mineral Interest	The Heirs of the Estate of Louis A Dvoracek, deceased ATTN: Kelly Dvoracek	N	1.00000000	0.14700000	0.01371455%	56-00796.000	Pease	Belmont	67581 Kirkwood Heights Road	Bridgeport	OH	43912

Exhibit A-3
All Unleased Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
450	Unleased Mineral Interest	The Heirs of the Estate of Louis A Dvoracek, deceased ATTN: Kelly Dvoracek	N	1.00000000	0.07200000	0.00671733%	56-00723.000	Pease	Belmont	67581 Kirkwood Heights	Bridgeport	OH	43912
451	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.01000000	0.00093296%	56-00724.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
451	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.01000000	0.00093296%	56-00724.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
452	Unleased Mineral Interest	Valerie R. Marbais, married	N	1.00000000	0.08000000	0.00746370%	56-00793.000	Pease	Belmont	55845 National Road	Bridgeport	OH	43912
453	Unleased Mineral Interest	Valerie R. Marbais, married	N	1.00000000	0.07500000	0.00699722%	56-00794.000	Pease	Belmont	55845 National Road	Bridgeport	OH	43912
454	Unleased Mineral Interest	Valerie R. Marbais, married	N	1.00000000	0.03700000	0.00345196%	56-00795.000	Pease	Belmont	55845 National Road	Bridgeport	OH	43912
456	Unleased Mineral Interest	Valerie R. Marbais, married	N	1.00000000	0.14700000	0.01371455%	56-00035.000	Pease	Belmont	55845 National Road	Bridgeport	OH	43912
457	Unleased Mineral Interest	The Heirs of the Estate of Louis A Dvoracek, deceased ATTN: Kelly Dvoracek	N	1.00000000	0.07500000	0.00699722%	56-00030.000	Pease	Belmont	67581 Kirkwood Heights Road	Bridgeport	OH	43912
458	Unleased Mineral Interest	Michael Charles Bianconi and Polly Piccin Bianconi, for their joint lives, remainder to the survivor of them	N	1.00000000	0.37200000	0.03470622%	56-00033.000	Pease	Belmont	6 Poplar Street	Bridgeport	OH	43912
459	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.06700000	0.00625085%	56-00748.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
460	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.07400000	0.00690393%	56-00749.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
461	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.07400000	0.00690393%	56-00750.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
462	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.07400000	0.00690393%	56-00751.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
463	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.07400000	0.00690393%	56-00752.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
464	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.12400000	0.01156874%	56-00753.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
465	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.10300000	0.00960952%	56-00754.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
466	Unleased Mineral Interest	Samantha M. Watts	N	1.00000000	0.10000000	0.00932963%	56-00755.000	Pease	Belmont	55839 Main Street	Bridgeport	OH	43912
468	Unleased Mineral Interest	Derick J. Smith, Jr., single	N	1.00000000	0.13100000	0.01222181%	56-00756.000	Pease	Belmont	67991 Murphy Road	Bridgeport	OH	43912
469	Unleased Mineral Interest	Derick J. Smith, Jr., single	N	1.00000000	0.06300000	0.00587767%	56-00757.000	Pease	Belmont	67991 Murphy Road	Bridgeport	OH	43912
470	Unleased Mineral Interest	Derick J. Smith, Jr., single	N	1.00000000	0.06300000	0.00587767%	56-00758.000	Pease	Belmont	67991 Murphy Road	Bridgeport	OH	43912
471	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07200000	0.00671733%	56-00786.000	Pease	Belmont	120 Bankbarn Terrace	St. Clairsville	OH	43950

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472	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07800000	0.00727711%	56-00787.000	Pease	Belmont	120 Bankbarn Terrace	St. Clairsville	OH	43950
473	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07900000	0.00737041%	56-00788.000	Pease	Belmont	120 Bankbarn Terrace	St. Clairsville	OH	43950
474	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07400000	0.00690393%	56-00789.000	Pease	Belmont	120 Bankbarn Terrace	St. Clairsville	OH	43950
479	Unleased Mineral Interest	Derick J. Smith, Jr., single	N	1.00000000	0.07400000	0.00690393%	56-00769.000	Pease	Belmont	67991 Murphy Road	Bridgeport	OH	43912
480	Unleased Mineral Interest	Derick J. Smith, Jr., single	N	1.00000000	0.05300000	0.00494470%	56-00759.000	Pease	Belmont	67991 Murphy Road	Bridgeport	OH	43912
481	Unleased Mineral Interest	Derick J. Smith, Jr., single	N	1.00000000	0.08900000	0.00830337%	56-00760.000	Pease	Belmont	67991 Murphy Road	Bridgeport	OH	43912
482	Unleased Mineral Interest	Derick J. Smith, Jr., single	N	1.00000000	0.08900000	0.00830337%	56-00761.000	Pease	Belmont	67991 Murphy Road	Bridgeport	OH	43912
483	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.10800000	0.01007600%	56-00790.000	Pease	Belmont	120 Bankbarn Terrace	St. Clairsville	OH	43950
484	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.11900000	0.01110226%	56-00791.000	Pease	Belmont	120 Bankbarn Terrace	St. Clairsville	OH	43950
485	Unleased Mineral Interest	Gregory A. Norman	N	1.00000000	0.07000000	0.00653074%	56-00792.000	Pease	Belmont	120 Bankbarn Terrace	St. Clairsville	OH	43950
486	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.03250000	0.00303213%	56-00781.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
486	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.03250000	0.00303213%	56-00781.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
487	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.06300000	0.00587767%	56-00782.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
487	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.06300000	0.00587767%	56-00782.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
488	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.03000000	0.00279889%	56-00783.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
488	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.03000000	0.00279889%	56-00783.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
489	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.03000000	0.00279889%	56-00784.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
489	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.03000000	0.00279889%	56-00784.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
490	Unleased Mineral Interest	Marguerite Primovic	N	0.50000000	0.04050000	0.00377850%	56-00785.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
490	Unleased Mineral Interest	The Heirs of the Estate of Frank L. Primovic, deceased	N	0.50000000	0.04050000	0.00377850%	56-00785.000	Pease	Belmont	67971 Murphy Road	Bridgeport	OH	43912
491	Unleased Mineral Interest	Lawrence R. Manning and James C. Manning, for their joint lives, remainder to the survivor of them	N	1.00000000	0.08600000	0.00802348%	56-00721.000	Pease	Belmont	172 G. C. & P. Road	Wheeling	WV	26003

Exhibit A-3
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492	Unleased Mineral Interest	Lawrence R. Manning and James C. Manning, for their joint lives, remainder to the survivor of them	N	1.00000000	0.08600000	0.00802348%	56-00722.000	Pease	Belmont	172 G. C. & P. Road	Wheeling	WV	26003
500	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.00250000	0.00023324%	56-00738.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
500	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.00250000	0.00023324%	56-00738.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
501	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00737.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
501	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00737.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
502	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00736.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
502	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00736.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
503	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00735.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
503	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00735.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
504	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00734.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
504	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00734.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
505	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.06550000	0.00611091%	56-00733.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
505	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.06550000	0.00611091%	56-00733.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
506	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.06550000	0.00611091%	56-00732.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
506	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.06550000	0.00611091%	56-00732.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
507	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00731.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
507	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00731.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
508	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00730.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
508	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00730.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
509	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00729.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
509	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00729.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407

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510	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00728.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
510	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00728.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
511	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00727.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
511	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00727.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
512	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00726.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
512	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05600000	0.00522459%	56-00726.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
513	Unleased Mineral Interest	Jenna Marie Hrubes and Michael Hrubes, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00725.000	Pease	Belmont	305 Daisy Fields	Wheeling	WV	26003
513	Unleased Mineral Interest	Lauren Ashley Tolbert and Justin Burnett, wife and husband, heir of the Estate of Ralph E. Tolbert, deceased	N	0.50000000	0.05300000	0.00494470%	56-00725.000	Pease	Belmont	12 Ponderosa Drive	Wentworth	GA	31407
514	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.08700000	0.00811678%	56-60017.000	Pease	Belmont	1980 W Broad Street	Columbus	OH	43223
515	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.09100000	0.00848996%	56-60016.000	Pease	Belmont	1980 W Broad Street	Columbus	OH	43223
516	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.33300000	0.03106766%	Unknown	Pease	Belmont	1980 W Broad Street	Columbus	OH	43223
517	Unleased Mineral Interest	Joseph E. Miller	N	1.00000000	0.12300000	0.01147544%	56-00034.000	Pease	Belmont	69631 Lee Road	St. Clairsville	OH	43950
518	Unleased Mineral Interest	Joseph E. Miller	N	1.00000000	0.12800000	0.01194192%	56-01237.000	Pease	Belmont	69631 Lee Road	St. Clairsville	OH	43950
519	Unleased Mineral Interest	Mark Ozcan	N	1.00000000	0.15200000	0.01418104%	56-01182.000	Pease	Belmont	68423 Maplewood	St. Clairsville	OH	43950
523	Unleased Mineral Interest	Jon A. Smith and Taylor W. Smith	N	1.00000000	0.00200000	0.00018659%	56-01215.000	Pease	Belmont	55890 West 2nd Street	Bridgeport	OH	43912
525	Unleased Mineral Interest	Jon A. Smith and Taylor W. Smith	N	1.00000000	0.04900000	0.00457152%	56-01215.000	Pease	Belmont	55890 West 2nd Street	Bridgeport	OH	43912
526	Unleased Mineral Interest	Robert L. Springer Jr. and Christine R. Springer, a joint life estate, remainder to the survivor of them	N	1.00000000	0.14600000	0.01362126%	56-01222.000	Pease	Belmont	55900 National Road	Bridgeport	OH	43912
527	Unleased Mineral Interest	Robert L. Springer Jr. and Christine R. Springer, a joint life estate, remainder to the survivor of them	N	1.00000000	1.00000000	0.09329629%	56-01223.000	Pease	Belmont	55900 National Road	Bridgeport	OH	43912
528	Unleased Mineral Interest	Robert L. Springer Jr. and Christine R. Springer, a joint life estate, remainder to the survivor of them	N	1.00000000	1.00000000	0.09329629%	56-01224.000	Pease	Belmont	55900 National Road	Bridgeport	OH	43912
531	Unleased Mineral Interest	Jamie Lynn VanWunnik	N	1.00000000	0.05000000	0.00466481%	56-01207.000	Pease	Belmont	55912 National Road	Bridgeport	OH	43912

Exhibit A-3
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TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
532	Unleased Mineral Interest	Jamie Lynn VanWunnik	N	1.00000000	1.00000000	0.09329629%	56-01208.000	Pease	Belmont	55912 National Road	Bridgeport	OH	43912
533	Unleased Mineral Interest	Wilbur W. Garrison, single	N	1.00000000	1.00000000	0.09329629%	56-01195.000	Pease	Belmont	55920 National Road	Bridgeport	OH	43912
534	Unleased Mineral Interest	Wilbur W. Garrison, single	N	1.00000000	1.00000000	0.09329629%	56-01196.000	Pease	Belmont	55920 National Road	Bridgeport	OH	43912
535	Unleased Mineral Interest	Amber L. White	N	1.00000000	1.00000000	0.09329629%	56-01191.000	Pease	Belmont	55924 National Road	Bridgeport	OH	43912
536	Unleased Mineral Interest	Amber L. White	N	1.00000000	0.15100000	0.01408774%	56-01192.000	Pease	Belmont	55924 National Road	Bridgeport	OH	43912
537	Unleased Mineral Interest	Eric J. Woods	N	1.00000000	0.10000000	0.00932963%	56-01194.000	Pease	Belmont	135 Stewartss Hill Road	Wheeling	WV	26003
538	Unleased Mineral Interest	Eric J. Woods	N	1.00000000	0.04600000	0.00429163%	56-01193.000	Pease	Belmont	135 Stewartss Hill Road	Wheeling	WV	26003
539	Unleased Mineral Interest	Rebecca L. Fox	N	1.00000000	0.00100000	0.00009330%	56-01189.000	Pease	Belmont	55991 West 2nd Street	Bridgeport	OH	43912
540	Unleased Mineral Interest	Rebecca L. Fox	N	1.00000000	0.08500000	0.00793018%	56-01227.000	Pease	Belmont	55991 West 2nd Street	Bridgeport	OH	43912
541	Unleased Mineral Interest	Rebecca L. Fox	N	1.00000000	0.10200000	0.00951622%	56-01226.000	Pease	Belmont	55991 West 2nd Street	Bridgeport	OH	43912
542	Unleased Mineral Interest	Rebecca L. Fox	N	1.00000000	0.08400000	0.00783689%	56-01225.000	Pease	Belmont	55991 West 2nd Street	Bridgeport	OH	43912
543	Unleased Mineral Interest	Kenneth L. Cunningham	N	1.00000000	0.10600000	0.00988941%	56-01239.000	Pease	Belmont	55965 West 2nd Street	Bridgeport	OH	43912
544	Unleased Mineral Interest	Kenneth L. Cunningham	N	1.00000000	0.09900000	0.00923633%	56-01240.000	Pease	Belmont	55965 West 2nd Street	Bridgeport	OH	43912
545	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01184.000	Pease	Belmont	55939 West 2nd Street	Bridgeport	OH	43912
546	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01185.000	Pease	Belmont	55939 West 2nd Street	Bridgeport	OH	43912
547	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01186.000	Pease	Belmont	55939 West 2nd Street	Bridgeport	OH	43912
548	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01187.000	Pease	Belmont	55939 West 2nd Street	Bridgeport	OH	43912
549	Unleased Mineral Interest	Bridgeport Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01219.000	Pease	Belmont	55939 West 2nd Street	Bridgeport	OH	43912
550	Unleased Mineral Interest	Bridgeport Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.09900000	0.00923633%	56-01220.000	Pease	Belmont	55939 West 2nd Street	Bridgeport	OH	43912
551	Unleased Mineral Interest	Bridgeport Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.13300000	0.01240841%	56-01221.000	Pease	Belmont	55939 West 2nd Street	Bridgeport	OH	43912

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552	Unleased Mineral Interest	Gloria J Barcalow, single and Chad W Ollom, single, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09800000	0.00914304%	56-01229.000-26	Pease	Belmont	6312 Thomas Jeffrey	New Albany	OH	43054
553	Unleased Mineral Interest	Gloria J Barcalow, single and Chad W Ollom, single, for their joint lives, remainder to the survivor of them	N	1.00000000	0.07000000	0.00653074%	56-01229.000-27	Pease	Belmont	6312 Thomas Jeffrey	New Albany	OH	43054
554	Unleased Mineral Interest	Gloria J Barcalow, single and Chad W Ollom, single, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09100000	0.00848996%	56-01230.000	Pease	Belmont	6312 Thomas Jeffrey	New Albany	OH	43054
555	Unleased Mineral Interest	CSX Transportation, Inc. Attn: James M. Foote	N	1.00000000	0.07800000	0.00727711%	56-01459.000	Pease	Belmont	500 Water Street	Jacksonville	FL	32202
556	Unleased Mineral Interest	CSX Transportation, Inc. Attn: James M. Foote	N	1.00000000	0.07200000	0.00671733%	56-01458.000	Pease	Belmont	500 Water Street	Jacksonville	FL	32202
557	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.07500000	0.00699722%	56-01187.000	Pease	Belmont	55939 West 2nd Street	Bridgeport	OH	43912
558	Unleased Mineral Interest	Foresters Benevolent Association, a Corporation Attn: Garry Nollan	N	1.00000000	0.07900000	0.00737041%	56-01188.000	Pease	Belmont	55939 West 2nd Street	Bridgeport	OH	43912
563	Unleased Mineral Interest	Timothy L. Beal and Amanda L. Beal, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.16300000	0.01520730%	56-01204.000	Pease	Belmont	55970 West 2nd Street	Bridgeport	OH	43912
564	Unleased Mineral Interest	Maureen L Rouse	N	1.00000000	0.09700000	0.00904974%	56-01171.000	Pease	Belmont	67979 Dubois Street	Bridgeport	OH	43912
565	Unleased Mineral Interest	William R. Hartung, Sr., and Rena M. Hartung, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.09700000	0.00904974%	56-01218.000	Pease	Belmont	55988 W 2nd Street	Bridgeport	OH	43912
566	Unleased Mineral Interest	William R. Hartung, Sr., and Rena M. Hartung, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.02200000	0.00205252%	56-01217.000	Pease	Belmont	55988 W 2nd Street	Bridgeport	OH	43912
567	Unleased Mineral Interest	Rosemarie Abrigg Jah	N	1.00000000	0.13200000	0.01231511%	56-00007.000	Pease	Belmont	434 Bluestem Avenue	Gahanna	OH	43230
568	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.11100000	0.01035589%	56-00006.000	Pease	Belmont	56005 Beal Street	Bridgeport	OH	43912
569	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.21900000	0.02043189%	56-01449.000	Pease	Belmont	56005 Beal Street	Bridgeport	OH	43912
570	Unleased Mineral Interest	Dana L. Mullen aka Dana L. Armstrong	N	1.00000000	0.24200000	0.02257770%	56-00048.000	Pease	Belmont	53801 Austin Drive	Bridgeport	OH	43912
571	Unleased Mineral Interest	Dana L. Mullen aka Dana L. Armstrong	N	1.00000000	0.11300000	0.01054248%	56-01440.003	Pease	Belmont	53801 Austin Drive	Bridgeport	OH	43912
572	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.03300000	0.00307878%	56-00066.000	Pease	Belmont	56005 Beal Street	Bridgeport	OH	43912
573	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.04600000	0.00429163%	56-00013.000	Pease	Belmont	56005 Beal Street	Bridgeport	OH	43912
574	Unleased Mineral Interest	Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.01700000	0.00158604%	56-00014.000	Pease	Belmont	56005 Beal Street	Bridgeport	OH	43912

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575	Unleased Mineral Interest	David A Phillips and Rosalie V Phillips, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	0.02100000	0.00195922%	56-00008.000	Pease	Belmont	680 South Bradner Road	Port Clinton	OH	43452
577	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	1.08300000	0.10103988%	Unknown	Pease	Belmont	1980 W Broad Street	Columbus	OH	43223
578	Unleased Mineral Interest	The Heirs of the Estate of E.C. Boyd, deceased	N	0.46666667	0.85680000	0.07993626%	56-00492.000	Pease	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
578	Unleased Mineral Interest	The Heirs of the Estate of Essie W. Williams, deceased	N	0.48333333	0.88740000	0.08279113%	56-00492.000	Pease	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
578	Unleased Mineral Interest	The Heirs of the Estate of Anna Boyd Gamble, deceased	N	0.02500000	0.04590000	0.00428230%	56-00492.000	Pease	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
578	Unleased Mineral Interest	The Heirs of the Estate of Mary Boyd Kerr Patterson, aka Mamie Boyd Kerr, deceased	N	0.02500000	0.04590000	0.00428230%	56-00492.000	Pease	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
581	Unleased Mineral Interest	Pearlie D Foston	N	1.00000000	1.00000000	0.09329629%	56-00489.000	Pease	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
583	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	3.01070000	0.28088714%	56-00051.000	Pease	Belmont	508 Fulton Street #R	Wheeling	WV	26003
584	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	2.33380000	0.21773488%	56-00050.000	Pease	Belmont	508 Fulton Street #R	Wheeling	WV	26003
586	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	0.00350000	0.00032654%	56-00055.000	Pease	Belmont	508 Fulton Street #R	Wheeling	WV	26003
587	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	1.53650000	0.14334975%	56-00052.000	Pease	Belmont	508 Fulton Street #R	Wheeling	WV	26003
588	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	0.66920000	0.06243388%	56-00053.000	Pease	Belmont	508 Fulton Street #R	Wheeling	WV	26003
589	Unleased Mineral Interest	Terry G. Lekanidis	N	0.70000000	0.39410000	0.03676807%	56-00054.000	Pease	Belmont	508 Fulton Street #R	Wheeling	WV	26003
591	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	3.51400000	0.32784316%	Unknown	Pease	Belmont	1980 W Broad Street	Columbus	OH	43223
596	Unleased Mineral Interest	Linda L. Hamilton	N	0.50000000	0.98650000	0.09203679%	56-01816.000	Pease	Belmont	66928 Kirkwood Heights Road	Bridgeport	OH	43912
603	Unleased Mineral Interest	Linda L. Hamilton	N	0.50000000	0.07150000	0.00667068%	26-00528.000	Pultney	Belmont	66928 Kirkwood Heights Road	Bridgeport	OH	43912
604	Unleased Mineral Interest	Bruce S. Teater, III and Stacy A. Teater, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.30000000	0.02798889%	26-03318.001	Pultney	Belmont	66924 Kirkwood Heights	Bridgeport	OH	43912
605	Unleased Mineral Interest	Linda L. Hamilton	N	0.50000000	0.15050000	0.01404109%	56-01642.000	Pease	Belmont	66928 Kirkwood Heights Road	Bridgeport	OH	43912
606	Unleased Mineral Interest	Bruce S. Teater, III and Stacy A. Teater, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.17550000	0.01637350%	56-01647.000	Pease	Belmont	66924 Kirkwood Heights	Bridgeport	OH	43912
607	Unleased Mineral Interest	Bruce S. Teater, III and Stacy A. Teater, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.02500000	0.00233241%	56-01821.000	Pease	Belmont	66924 Kirkwood Heights	Bridgeport	OH	43912

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616	Unleased Mineral Interest	Laurie A. Dayton, unmarried	N	1.00000000	1.01000000	0.09422925%	26-03314.001	Pultney	Belmont	56101 Morningstar Lane	Bridgeport	OH	43912
618	Unleased Mineral Interest	Leslie L. Jurco, single	N	1.00000000	0.09000000	0.00839667%	55-00193.000	Pease	Belmont	66985 Kirkwood Heights	Bridgeport	OH	43912
624	Unleased Mineral Interest	Bernard R. Good and Cathy Good, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	1.42100000	0.13257403%	26-03175.001	Pultney	Belmont	56310 Kilgore Road	Bellaire	OH	43906
627	Unleased Mineral Interest	Lawrence D. Hores and Donna M. Hores, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	1.05000000	0.09796110%	26-03314.003	Pultney	Belmont	5745 Linda Drive	Watauga	TX	76148
633	Unleased Mineral Interest	Kevin J. Durbin and Mary A. Durbin, husband and wife, for their joint lives, remainder to the survivor of them	N	1.00000000	1.89500000	0.17679647%	26-03260.000	Pultney	Belmont	56222 Kilgore Road	Bellaire	OH	43906
635	Unleased Mineral Interest	Mary L Cowen, Life Estate; James S Cowen, Bruce H Cowen, remaindermen	N	1.00000000	13.95100000	1.30157652%	26-01584.000	Pultney	Belmont	66575 Kirkwood Heights Road	Bellaire	OH	43906
636	Unleased Mineral Interest	Mary L Cowen, Life Estate; James S Cowen, Bruce H Cowen, remaindermen	N	1.00000000	0.00100000	0.00009330%	26-01585.000	Pultney	Belmont	66575 Kirkwood Heights Road	Bellaire	OH	43906
638	Unleased Mineral Interest	David's Wild Kingdom, LLC Attn: David A. Cervelli	N	0.75000000	24.68775000	2.30327545%	26-01780.000	Pultney	Belmont	55732 High Ridge Road	Bellaire	OH	43906
638	Unleased Mineral Interest	Richard A Cervelli	N	0.25000000	8.22925000	0.76775848%	26-01780.000	Pultney	Belmont	66490 North Moss Run Road	Bellaire	OH	43906
639	Unleased Mineral Interest	David's Wild Kingdom, LLC Attn: David A. Cervelli	N	1.00000000	3.20200000	0.29873472%	26-03302.000	Pultney	Belmont	55732 High Ridge Road	Bellaire	OH	43906
640	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	7.29900000	0.68096961%	26-60161.000	Pultney	Belmont	1980 W Broad Street	Columbus	OH	43223
641	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	15.01000000	1.40037729%	26-60163.000	Pultney	Belmont	1980 W Broad Street	Columbus	OH	43223
643	Unleased Mineral Interest	David's Wild Kingdom, LLC Attn: David A. Cervelli	N	1.00000000	2.51200000	0.23436028%	26-03265.003	Pultney	Belmont	55732 High Ridge Road	Bellaire	OH	43906
644	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	9.23800000	0.86187111%	26-60162.000	Pultney	Belmont	1980 W Broad Street	Columbus	OH	43223
645	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.01200000	0.00111956%	26-60164.000	Pultney	Belmont	1980 W Broad Street	Columbus	OH	43223
646	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.38000000	0.03545259%	26-60165.000	Pultney	Belmont	1980 W Broad Street	Columbus	OH	43223
647	Unleased Mineral Interest	State of Ohio Attn: Tyler Prose	N	1.00000000	0.48000000	0.04478222%	26-60163.000	Pultney	Belmont	1980 W Broad Street	Columbus	OH	43223
648	Unleased Mineral Interest	Dennis M. Conaway	N	1.00000000	2.15800000	0.20133339%	26-00257.000	Pultney	Belmont	56825 Hospital Road	Bellaire	OH	43906
652	Unleased Mineral Interest	Victor Lee Vinka	N	0.50000000	1.40850000	0.13140782%	26-01868.000	Pultney	Belmont	66010 Indian Run Road	Bellaire	OH	43906

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652	Unleased Mineral Interest	Michelle M. Vinka, divorced and not remarried	N	0.50000000	1.40850000	0.13140782%	26-01868.000	Pultney	Belmont	51624 Key-Bellaire Road	Bellaire	OH	43906
653	Unleased Mineral Interest	Bernie R. Godaway, Jr	N	1.00000000	0.33000000	0.03078778%	26-01868.002	Pultney	Belmont	57039 Hospital Road	Bellaire	OH	43906
654	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.49800000	0.04646155%	26-01580.002	Pultney	Belmont	65945 Indian Run Road	Bellaire	OH	43906
656	Unleased Mineral Interest	Stacy Fry and Robert Fry, wife and husband, for their joint lives, remainder to the survivor of them	N	0.50000000	0.56400000	0.05261911%	26-01580.001	Pultney	Belmont	57124 Hospital Road	Bellaire	OH	43906
657	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	2.39600000	0.22353791%	26-01580.000	Pultney	Belmont	65945 Indian Run Road	Bellaire	OH	43906
658	Unleased Mineral Interest	Victor Lee Vinka	N	0.50000000	0.50000000	0.04664814%	26-03145.000	Pultney	Belmont	66010 Indian Run Road	Bellaire	OH	43906
658	Unleased Mineral Interest	Michelle M. Vinka, divorced and not remarried	N	0.50000000	0.50000000	0.04664814%	26-03145.000	Pultney	Belmont	51624 Key-Bellaire Road	Bellaire	OH	43906
659	Unleased Mineral Interest	Victor Lee Vinka	N	0.50000000	0.17900000	0.01670004%	26-03265.001	Pultney	Belmont	66010 Indian Run Road	Bellaire	OH	43906
659	Unleased Mineral Interest	Michelle M. Vinka, divorced and not remarried	N	0.50000000	0.17900000	0.01670004%	26-03265.001	Pultney	Belmont	51624 Key-Bellaire Road	Bellaire	OH	43906
660	Unleased Mineral Interest	Victor Lee Vinka	N	1.00000000	1.01600000	0.09478903%	26-03265.002	Pultney	Belmont	66010 Indian Run Road	Bellaire	OH	43906
674	Unleased Mineral Interest	Michelle M. Vinka, divorced and not remarried	N	0.50000000	2.14500000	0.20012054%	26-01736.001	Pultney	Belmont	51624 Key-Bellaire Road	Bellaire	OH	43906
675	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.35550000	0.03316683%	26-01568.001	Pultney	Belmont	65945 Indian Run Road	Bellaire	OH	43906
676	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.44100000	0.04114366%	26-00275.000	Pultney	Belmont	65945 Indian Run Road	Bellaire	OH	43906
677	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	0.37400000	0.03489281%	26-00276.000	Pultney	Belmont	65945 Indian Run Road	Bellaire	OH	43906
678	Unleased Mineral Interest	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them	N	0.50000000	9.23650000	0.86173117%	26-01568.000	Pultney	Belmont	65945 Indian Run Road	Bellaire	OH	43906
681	Unleased Mineral Interest	Chad H. Marling	N	1.00000000	1.00000000	0.09329629%	26-00780.000	Pultney	Belmont	65780 Indian Run Road	Bellaire	OH	43906
689	Unleased Mineral Interest	Lawrence V. Fields, Jr	N	1.00000000	0.54400000	0.05075318%	26-00429.000	Pultney	Belmont	65561 Indian Run Road	Bellaire	OH	43906
695	Unleased Mineral Interest	Joseph S. Galloway and James E. Galloway, a joint life estate, remainder to the survivor of them	N	1.00000000	9.63200000	0.89862985%	26-01663.000	Pultney	Belmont	4340 Hanna Hills Drive	Dublin	OH	43016
712	Unleased Mineral Interest	Ascent Utica Minerals, LLC Attn: Linsey Fixley	N	0.50000000	1.25850000	0.11741338%	26-00755.000	Pultney	Belmont	P.O. Box 13678	Oklahoma City	OK	73113
721	Unleased Mineral Interest	Raymond E. Gibleyou	N	0.33333333	0.01400000	0.00130615%	26-03177.000	Pultney	Belmont	115 Bruton Court, Suite A	Chesapeake	VA	23322

Exhibit A-3
All Unleased Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
723	Unleased Mineral Interest	Ascent Utica Minerals, LLC Attn: Linsey Fixley	N	0.50000000	0.95600000	0.08919125%	26-00755.000	Pultney	Belmont	P.O. Box 13678	Oklahoma City	OK	73113
724	Unleased Mineral Interest	Ascent Utica Minerals, LLC Attn: Linsey Fixley	N	0.50000000	2.60500000	0.24303683%	26-01360.000	Pultney	Belmont	P.O. Box 13678	Oklahoma City	OK	73113
725	Unleased Mineral Interest	Raymond E. Gibleyou	N	0.33333333	1.03133333	0.09621957%	26-03169.000	Pultney	Belmont	115 Bruton Court, Suite A	Chesapeake	VA	23322
734	Unleased Mineral Interest	The Heirs of the Estate of Panola Russell, deceased	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
734	Unleased Mineral Interest	The Heirs of the Estate of Lora Edith McDowell, deceased	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
734	Unleased Mineral Interest	Mary Lee Thomason	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	1692 Burkstock Court	Columbus	OH	43206
734	Unleased Mineral Interest	Mildred Jean Roland	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	1712 Division Street	Port Huron	MI	48060
734	Unleased Mineral Interest	Geraldine Hutchins	N	0.08333333	3.39333333	0.31658541%	26-01654.000	Pultney	Belmont	3125 Military Street	Port Huron	MI	48060
734	Unleased Mineral Interest	Roland J. Smith	N	0.04166667	1.69666667	0.15829270%	26-01654.000	Pultney	Belmont	P.O. Box 377	Wheelwright	KY	41669
734	Unleased Mineral Interest	William Smith	N	0.04166667	1.69666667	0.15829270%	26-01654.000	Pultney	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
736	Unleased Mineral Interest	The Heirs of the Estate of Robert Vrba, deceased	N	1.00000000	0.38500000	0.03591907%	26-01371.000	Pultney	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
737	Unleased Mineral Interest	The Heirs of the Estate of Louis R Slosar, deceased	N	1.00000000	0.89000000	0.08303370%	26-01187.000	Pultney	Belmont	36380 Bainbridge Road	Solon	OH	44139
747	Unleased Mineral Interest	The Heirs of the Estate of David A Decker, deceased	N	1.00000000	0.25000000	0.02332407%	26-00329.000	Pultney	Belmont	Undetermined	Undetermined	Undetermined	Undetermined
749	Unleased Mineral Interest	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	N	0.50000000	0.09000000	0.00839667%	26-00408.000	Pultney	Belmont	15720 Rusty Road	Spirit Lake	IA	51360
750	Unleased Mineral Interest	Evelyn J. Schmidt	N	0.50000000	0.05550000	0.00517794%	26-01948.000	Pultney	Belmont	106 Toni Lane	St. Clairsville	OH	43950
750	Unleased Mineral Interest	Julius J. Funari	N	0.25000000	0.02775000	0.00258897%	26-01948.000	Pultney	Belmont	9246 Rami Avenue	Columbus	OH	43240
750	Unleased Mineral Interest	The Heirs of the Estate of Virginia A. Miller, deceased	N	0.25000000	0.02775000	0.00258897%	26-01948.000	Pultney	Belmont	215 Pheasant Run Road	Hudson	NH	03051
754	Unleased Mineral Interest	Kuchinka Development, Inc Attn: Charles F Orum	N	1.00000000	0.15000000	0.01399444%	Unknown	Pultney	Belmont	200 North Street #1	St. Martinsville	WV	26155
755	Unleased Mineral Interest	Kuchinka Development, Inc Attn: Charles F Orum	N	1.00000000	0.25500000	0.02379055%	Unknown	Pultney	Belmont	200 North Street #1	St. Martinsville	WV	26155
756	Unleased Mineral Interest	Kuchinka Development, Inc Attn: Charles F Orum	N	1.00000000	0.33000000	0.03078778%	Unknown	Pultney	Belmont	200 North Street #1	St. Martinsville	WV	26155

Exhibit A-3
All Unleased Mineral Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
763	Unleased Mineral Interest	Laura B. Schuler and James M. Schuler, wife and husband, for their joint lives, remainder to he survivor of them	N	1.00000000	0.03200000	0.00298548%	26-02284.000	Pultney	Belmont	65220 Hillview Avenue	Bellaire	OH	43906
764	Unleased Mineral Interest	Laura B. Schuler and James M. Schuler, wife and husband, for their joint lives, remainder to he survivor of them	N	1.00000000	0.00500000	0.00046648%	26-02284.000	Pultney	Belmont	65220 Hillview Avenue	Bellaire	OH	43906
765	Unleased Mineral Interest	Charles F. Orum	N	1.00000000	0.00500000	0.00046648%	26-01684.026	Pultney	Belmont	142 North Main Street	Woodsfield	OH	43793
766	Unleased Mineral Interest	Charles F. Orum	N	1.00000000	0.00100000	0.00009330%	26-01684.025	Pultney	Belmont	142 North Main Street	Woodsfield	OH	43793

TOTAL UNLEASED ACRES:	**268.24263333**	**25.02604210%**
TOTAL UNIT ACRES:	**1,071.85400000**	

END OF EXHIBIT A-3

Exhibit A-4

All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
1	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.00100000	0.00009330%	56-00817.000	Pease	Belmont
4	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.05700000	0.00531789%	56-01043.000	Pease	Belmont
9	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.04800000	0.00447822%	56-01415.003	Pease	Belmont
16	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.23500000	0.02192463%	56-01398.000	Pease	Belmont
19	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.00600000	0.00055978%	56-00809.000	Pease	Belmont
20	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.08900000	0.00830337%	56-01065.000	Pease	Belmont
23	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.22300000	0.02080507%	56-00969.000	Pease	Belmont
24	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.30800000	0.02873526%	56-00968.000	Pease	Belmont
25	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.44100000	0.04114366%	56-00921.000	Pease	Belmont
26	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.57000000	0.05317888%	56-00920.000	Pease	Belmont
27	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.57100000	0.05327218%	56-00919.000	Pease	Belmont
31	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.54600000	0.05093977%	56-60002.000	Pease	Belmont
41	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	8.23200000	0.76801505%	56-00233.000	Pease	Belmont
42	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	16.37040000	1.52729756%	56-00235.000	Pease	Belmont
43	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	1.00000000	0.09329629%	56-00229.003	Pease	Belmont
44	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	1.00000000	0.09329629%	56-00229.002	Pease	Belmont
45	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.44444444	3.99111111	0.37235585%	56-00229.000	Pease	Belmont

Exhibit A-4

All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
45	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.05555556	0.49888889	0.04654448%	56-00229.000	Pease	Belmont
45	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	4.49000000	0.41890034%	56-00229.000	Pease	Belmont
46	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.44444444	0.33688889	0.03143048%	56-00229.001	Pease	Belmont
46	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.05555556	0.04211111	0.00392881%	56-00229.001	Pease	Belmont
46	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.37900000	0.03535929%	56-00229.001	Pease	Belmont
47	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	2.90000000	0.27055924%	56-00180.000	Pease	Belmont
48	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.21100000	0.01968552%	56-00178.000	Pease	Belmont
50	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.65400000	0.06101577%	56-01391.000	Pease	Belmont
51	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.51100000	0.14097069%	56-00171.000	Pease	Belmont
52	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.24400000	0.11606058%	56-00172.000	Pease	Belmont
53	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.17200000	0.01604696%	56-00174.000	Pease	Belmont
54	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.17200000	0.01604696%	56-00473.000	Pease	Belmont
55	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	6.28500000	0.58636717%	56-00179.000	Pease	Belmont
56	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	7.74400000	0.72248646%	56-01415.000	Pease	Belmont
57	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	8.29700000	0.77407931%	56-00089.000	Pease	Belmont
66	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10200000	0.00951622%	56-01251.000	Pease	Belmont
79	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10200000	0.00951622%	56-01286.000	Pease	Belmont

Exhibit A-4
All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

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80	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10200000	0.00951622%	56-01287.000	Pease	Belmont
81	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10200000	0.00951622%	56-01345.000-109	Pease	Belmont
82	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10200000	0.00951622%	56-01345.000-110	Pease	Belmont
88	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10200000	0.00951622%	56-01248.000	Pease	Belmont
89	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10200000	0.00951622%	56-01249.000	Pease	Belmont
90	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.04000000	0.00373185%	56-01250.000	Pease	Belmont
91	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.07000000	0.00653074%	56-01347.000	Pease	Belmont
92	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.08900000	0.00830337%	56-01348.000	Pease	Belmont
93	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.17900000	0.01670004%	56-01349.000	Pease	Belmont
104	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10600000	0.00988941%	56-01255.000	Pease	Belmont
105	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10600000	0.00988941%	56-01254.000	Pease	Belmont
106	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10600000	0.00988941%	56-01325.000	Pease	Belmont
107	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10600000	0.00988941%	56-01324.000	Pease	Belmont
114	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10600000	0.00988941%	56-01339.000	Pease	Belmont
115	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10600000	0.00988941%	56-01338.000	Pease	Belmont
121	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10600000	0.00988941%	56-01305.000	Pease	Belmont
122	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10600000	0.00988941%	56-01364.000	Pease	Belmont

Exhibit A-4

All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
123	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10600000	0.00988941%	56-01363.000	Pease	Belmont
126	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.19700000	0.01837937%	56-01283.000	Pease	Belmont
127	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.07400000	0.00690393%	56-01284.000	Pease	Belmont
141	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10200000	0.00951622%	56-01384.000	Pease	Belmont
144	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10200000	0.00951622%	56-01357.000	Pease	Belmont
145	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10200000	0.00951622%	56-01358.000	Pease	Belmont
152	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10200000	0.00951622%	56-01350.000	Pease	Belmont
153	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10200000	0.00951622%	56-01351.000	Pease	Belmont
154	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.10200000	0.00951622%	56-01352.000	Pease	Belmont
166	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.09500000	0.00886315%	56-01304.000	Pease	Belmont
167	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.20600000	0.01921904%	56-01330.000	Pease	Belmont
174	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.16200000	0.01511400%	56-60021.000	Pease	Belmont
175	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11800000	0.01100896%	56-60021.000	Pease	Belmont
176	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.01500000	0.00139944%	56-60022.000	Pease	Belmont
177	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10000000	0.00932963%	56-60021.000	Pease	Belmont
178	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.09200000	0.00858326%	56-60021.000	Pease	Belmont
179	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.16700000	0.01558048%	56-60021.000	Pease	Belmont

Exhibit A-4
All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
180	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.16400000	0.01530059%	56-01320.000	Pease	Belmont
181	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10100000	0.00942293%	56-01319.000	Pease	Belmont
184	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11900000	0.01110226%	56-01259.000	Pease	Belmont
185	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.09900000	0.00923633%	56-01260.000	Pease	Belmont
190	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.09600000	0.00895644%	56-01333.000	Pease	Belmont
191	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.09600000	0.00895644%	56-01370.000	Pease	Belmont
192	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.12000000	0.01119555%	56-01332.000	Pease	Belmont
197	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11100000	0.01035589%	56-01323.000	Pease	Belmont
211	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.29400000	0.02742911%	56-00181.000	Pease	Belmont
212	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.34600000	0.03228052%	56-00182.000	Pease	Belmont
213	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.30600000	0.02854866%	56-00183.000	Pease	Belmont
215	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.31700000	0.02957492%	56-00186.000	Pease	Belmont
216	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.31300000	0.02920174%	56-00185.000	Pease	Belmont
219	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.27500000	0.02565648%	56-00189.000	Pease	Belmont
222	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	1.03300000	0.09637507%	56-00191.000	Pease	Belmont
225	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.34500000	0.03218722%	56-01403.001	Pease	Belmont
226	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.19700000	0.01837937%	56-01403.000	Pease	Belmont

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All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
227	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.19600000	0.01828607%	56-01406.000	Pease	Belmont
228	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.20500000	0.01912574%	56-01405.000	Pease	Belmont
229	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.42500000	0.03965092%	56-01404.000	Pease	Belmont
230	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.33333333	0.59233333	0.05526250%	56-01419.000	Pease	Belmont
230	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.16666667	0.29616667	0.02763125%	56-01419.000	Pease	Belmont
230	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.88850000	0.08289375%	56-01419.000	Pease	Belmont
236	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	11.44000000	1.06730954%	56-00225.000	Pease	Belmont
237	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.07800000	0.00727711%	56-00222.000	Pease	Belmont
238	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.45700000	0.04263640%	56-01409.000	Pease	Belmont
239	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.33333333	0.09166667	0.00855216%	56-01418.000	Pease	Belmont
239	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.16666667	0.04583333	0.00427608%	56-01418.000	Pease	Belmont
239	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.13750000	0.01282824%	56-01418.000	Pease	Belmont
250	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.94800000	0.08844488%	56-01409.001	Pease	Belmont
252	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.97800000	0.09124377%	56-01423.000	Pease	Belmont
253	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.24700000	0.11634047%	56-01421.000	Pease	Belmont
254	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.20500000	0.01912574%	56-01426.000	Pease	Belmont
255	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.02700000	0.00251900%	56-01426.010	Pease	Belmont

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260	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.35600000	0.03321348%	56-01426.001	Pease	Belmont
261	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.25900000	0.02416374%	56-01426.002	Pease	Belmont
267	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.17600000	0.01642015%	56-00217.000	Pease	Belmont
269	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.18800000	0.01753970%	56-00215.000	Pease	Belmont
270	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.18800000	0.01753970%	56-00215.001	Pease	Belmont
271	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.18800000	0.01753970%	56-00214.000	Pease	Belmont
275	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.19350000	0.01805283%	56-00211.000	Pease	Belmont
275	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.19350000	0.01805283%	56-00211.000	Pease	Belmont
276	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.36700000	0.03423974%	56-00209.000	Pease	Belmont
290	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.16100000	0.01502070%	56-00087.001	Pease	Belmont
292	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.22600000	0.02108496%	56-00085.000	Pease	Belmont
296	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.31600000	0.02948163%	56-00087.002	Pease	Belmont
301	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.00800000	0.00074637%	56-01129.000	Pease	Belmont
302	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.19000000	0.01772629%	56-01132.000	Pease	Belmont
303	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.15700000	0.01464752%	56-01131.000	Pease	Belmont
304	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10500000	0.00979611%	56-01130.000	Pease	Belmont
315	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11800000	0.01100896%	56-00072.000	Pease	Belmont

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316	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11600000	0.01082237%	56-00073.000	Pease	Belmont
317	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.01900000	0.00177263%	56-01430.000	Pease	Belmont
320	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.32000000	0.02985481%	56-00075.000	Pease	Belmont
321	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.18700000	0.01744641%	56-00070.000	Pease	Belmont
322	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.33600000	0.03134755%	56-00069.000	Pease	Belmont
323	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.95570000	0.08916326%	56-00068.000	Pease	Belmont
324	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	2.07200000	0.19330991%	56-00065.000	Pease	Belmont
327	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.33000000	0.03078778%	56-00063.000	Pease	Belmont
328	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.30000000	0.02798889%	56-00062.000	Pease	Belmont
330	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.27500000	0.02565648%	56-00060.000	Pease	Belmont
336	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.38300000	0.03573248%	56-00071.000	Pease	Belmont
350	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.08100000	0.00755700%	56-00607.000	Pease	Belmont
351	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.08200000	0.00765030%	56-00607.001	Pease	Belmont
352	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.15800000	0.01474081%	56-00608.000	Pease	Belmont
353	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.15200000	0.01418104%	56-00626.000	Pease	Belmont
354	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.14900000	0.01390115%	56-00602.000	Pease	Belmont
355	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.19200000	0.01791289%	56-00623.000	Pease	Belmont

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All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

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356	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.20300000	0.01893915%	56-00624.000	Pease	Belmont
358	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.09400000	0.00876985%	56-00603.000	Pease	Belmont
360	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11600000	0.01082237%	56-00627.000	Pease	Belmont
381	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.13205000	0.01231977%	56-00194.000	Pease	Belmont
383	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	1.23400000	0.11512762%	56-00046.000	Pease	Belmont
386	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.34500000	0.03218722%	56-00712.001	Pease	Belmont
387	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.21600000	0.02015200%	56-00711.000	Pease	Belmont
389	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.21900000	0.02043189%	56-00705.000	Pease	Belmont
390	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.16600000	0.01548718%	56-00712.000	Pease	Belmont
394	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.29500000	0.02752241%	56-00703.000	Pease	Belmont
401	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.26300000	0.02453692%	56-00717.000	Pease	Belmont
405	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.23600000	0.02201792%	56-00696.000	Pease	Belmont
407	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.23600000	0.02201792%	56-00718.000	Pease	Belmont
409	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.40100000	0.03741181%	56-60013.000	Pease	Belmont
410	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.16400000	0.01530059%	56-00694.000	Pease	Belmont
411	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.07600000	0.00709052%	56-00693.000	Pease	Belmont
412	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.31100000	0.02901515%	56-60014.000	Pease	Belmont

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415	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.09200000	0.00858326%	56-00710.000	Pease	Belmont
416	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.00800000	0.00074637%	56-00709.000	Pease	Belmont
417	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.40300000	0.03759840%	56-00694.000	Pease	Belmont
418	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.22800000	0.02127155%	56-00694.000	Pease	Belmont
419	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	17.52180000	1.63471891%	56-00036.000	Pease	Belmont
422	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	15.71000000	1.46568469%	56-01440.000	Pease	Belmont
423	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.19000000	0.01772629%	56-00018.000	Pease	Belmont
427	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.21300000	0.01987211%	56-00023.000	Pease	Belmont
430	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.16500000	0.01539389%	56-00797.000-1	Pease	Belmont
431	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.07400000	0.00690393%	56-00797.000-2	Pease	Belmont
432	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.08800000	0.00821007%	56-00797.000-3	Pease	Belmont
433	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11500000	0.01072907%	56-00797.000-4	Pease	Belmont
434	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.09100000	0.00848996%	56-00797.000-5	Pease	Belmont
435	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.09100000	0.00848996%	56-00797.000-6	Pease	Belmont
436	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.09100000	0.00848996%	56-00797.000-7	Pease	Belmont
455	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.03400000	0.00317207%	56-00773.000	Pease	Belmont
467	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.08000000	0.00746370%	56-00774.000	Pease	Belmont

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475	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.08800000	0.00821007%	56-00775.000	Pease	Belmont
476	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.07700000	0.00718381%	56-00776.000	Pease	Belmont
477	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11100000	0.01035589%	56-00777.000	Pease	Belmont
478	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.19200000	0.01791289%	56-00778.000	Pease	Belmont
493	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.19600000	0.01828607%	56-00779.000	Pease	Belmont
494	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.15600000	0.01455422%	56-00780.000	Pease	Belmont
495	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.14300000	0.01334137%	56-00762.000	Pease	Belmont
496	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.12900000	0.01203522%	56-00763.000	Pease	Belmont
497	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11500000	0.01072907%	56-00764.000	Pease	Belmont
498	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10100000	0.00942293%	56-00765.000	Pease	Belmont
499	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.01400000	0.00130615%	56-00766.000	Pease	Belmont
520	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.14300000	0.01334137%	56-01232.000	Pease	Belmont
521	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10400000	0.00970281%	56-01179.000	Pease	Belmont
522	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11300000	0.01054248%	56-01180.000	Pease	Belmont
524	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.09500000	0.00886315%	56-01181.000	Pease	Belmont
529	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.95000000	0.08863147%	56-01176.000	Pease	Belmont
530	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.04750000	0.00443157%	56-01177.000	Pease	Belmont

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TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
559	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.07885000	0.00735641%	56-01197.000	Pease	Belmont
560	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.08265000	0.00771094%	56-01198.000	Pease	Belmont
561	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.07600000	0.00709052%	56-01199.000-35	Pease	Belmont
562	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.07600000	0.00709052%	56-01199.000-36	Pease	Belmont
576	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	1.46300000	0.13649247%	56-01439.000	Pease	Belmont
579	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.90000000	6.49440000	0.60590342%	56-00512.000	Pease	Belmont
579	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.10000000	0.72160000	0.06732260%	56-00512.000	Pease	Belmont
580	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	4.54200000	0.42375174%	56-00491.000	Pease	Belmont
582	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.00000000	0.09329629%	56-00502.000	Pease	Belmont
583	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.30000000	1.29030000	0.12038020%	56-00051.000	Pease	Belmont
584	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.30000000	1.00020000	0.09331495%	56-00050.000	Pease	Belmont
585	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	60.28700000	5.62455334%	55-00033.000	Pease	Belmont
586	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.30000000	0.00150000	0.00013994%	56-00055.000	Pease	Belmont
587	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.30000000	0.65850000	0.06143561%	56-00052.000	Pease	Belmont
588	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.30000000	0.28680000	0.02675738%	56-00053.000	Pease	Belmont
589	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.30000000	0.16890000	0.01575774%	56-00054.000	Pease	Belmont
590	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.84700000	0.07902196%	56-01441.000	Pease	Belmont

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All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
592	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.31400000	0.02929503%	56-01645.000	Pease	Belmont
592	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.31400000	0.02929503%	56-01645.000	Pease	Belmont
593	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	12.16450000	1.13490270%	56-01818.000	Pease	Belmont
593	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	6.08225000	0.56745135%	56-01818.000	Pease	Belmont
593	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	6.08225000	0.56745135%	56-01818.000	Pease	Belmont
594	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	1.07900000	0.10066670%	56-01819.000	Pease	Belmont
594	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	0.53950000	0.05033335%	56-01819.000	Pease	Belmont
594	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	0.53950000	0.05033335%	56-01819.000	Pease	Belmont
595	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.67000000	0.06250851%	56-01817.000	Pease	Belmont
595	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.67000000	0.06250851%	56-01817.000	Pease	Belmont
596	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.98650000	0.09203679%	56-01816.000	Pease	Belmont
597	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	11.58850000	1.08116404%	56-01644.000	Pease	Belmont
597	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	11.58850000	1.08116404%	56-01644.000	Pease	Belmont
598	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.00000000	0.09329629%	56-01641.000	Pease	Belmont
599	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.41150000	0.03839142%	55-00195.000	Pease	Belmont
599	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.41150000	0.03839142%	55-00195.000	Pease	Belmont
600	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	9.95250000	0.92853131%	55-00194.000	Pease	Belmont

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600	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	9.95250000	0.92853131%	55-00194.000	Pease	Belmont
601	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.07850000	0.00732376%	26-03317.000	Pultney	Belmont
601	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.07850000	0.00732376%	26-03317.000	Pultney	Belmont
602	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.06450000	0.00601761%	26-03317.002	Pultney	Belmont
602	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.06450000	0.00601761%	26-03317.002	Pultney	Belmont
603	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.07150000	0.00667068%	26-00528.000	Pultney	Belmont
604	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.30000000	0.02798889%	26-03318.001	Pultney	Belmont
605	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.15050000	0.01404109%	56-01642.000	Pease	Belmont
606	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.17550000	0.01637350%	56-01647.000	Pease	Belmont
607	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.02500000	0.00233241%	56-01821.000	Pease	Belmont
608	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.00700000	0.00065307%	56-01646.000	Pease	Belmont
608	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.00700000	0.00065307%	56-01646.000	Pease	Belmont
609	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	1.24400000	0.11606058%	56-01820.000	Pease	Belmont
609	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	1.24400000	0.11606058%	56-01820.000	Pease	Belmont
610	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.75000000	4.43032500	0.41333288%	55-00080.000	Pultney	Belmont
610	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.25000000	1.47677500	0.13777763%	55-00080.000	Pultney	Belmont
611	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.51000000	0.04758111%	26-03318.000	Pultney	Belmont

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611	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.51000000	0.04758111%	26-03318.000	Pultney	Belmont
612	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.04800000	0.00447822%	26-03317.001	Pultney	Belmont
612	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.04800000	0.00447822%	26-03317.001	Pultney	Belmont
613	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.75000000	0.12825000	0.01196525%	18-00090.001	Pease	Belmont
613	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.25000000	0.04275000	0.00398842%	18-00090.001	Pease	Belmont
614	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.47900000	0.04468892%	26-01175.000	Pultney	Belmont
615	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.32600000	0.03041459%	26-01176.000	Pultney	Belmont
617	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	5.41200000	0.50491951%	26-03314.000	Pultney	Belmont
619	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	4.67000000	0.43569367%	26-03174.000	Pultney	Belmont
620	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	18.40333333	1.71696270%	26-01662.000	Pultney	Belmont
620	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	18.40333333	1.71696270%	26-01662.000	Pultney	Belmont
620	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	18.40333333	1.71696270%	26-01662.000	Pultney	Belmont
621	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	1.67300000	0.15608469%	26-01662.001	Pultney	Belmont
621	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	1.67300000	0.15608469%	26-01662.001	Pultney	Belmont
621	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	1.67300000	0.15608469%	26-01662.001	Pultney	Belmont
622	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	2.89000000	0.26962627%	26-01143.000	Pultney	Belmont
623	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	2.58000000	0.24070442%	26-03175.000	Pultney	Belmont

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625	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.01000000	0.09422925%	26-03314.002	Pultney	Belmont
626	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.01000000	0.09422925%	26-03314.004	Pultney	Belmont
628	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.00600000	0.09385607%	26-03315.000	Pultney	Belmont
629	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.01200000	0.00111956%	55-00087.000	Pease	Belmont
630	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.82500000	0.07696944%	55-00076.000	Pease	Belmont
631	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.73500000	0.06857277%	55-00077.000	Pease	Belmont
632	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.92000000	0.17912887%	55-00074.000	Pease	Belmont
634	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	54.45500000	5.08044939%	26-03259.000	Pultney	Belmont
637	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	4.08925000	0.38151185%	26-01794.000	Pultney	Belmont
637	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	4.08925000	0.38151185%	26-01794.000	Pultney	Belmont
637	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	4.08925000	0.38151185%	26-01794.000	Pultney	Belmont
637	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	4.08925000	0.38151185%	26-01794.000	Pultney	Belmont
642	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	1.71500000	0.16000313%	26-01856.000	Pultney	Belmont
642	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	1.71500000	0.16000313%	26-01856.000	Pultney	Belmont
649	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.00000000	0.09329629%	26-03266.000	Pultney	Belmont
650	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.08800000	0.00821007%	26-03265.005	Pultney	Belmont
651	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	5.00000000	0.46648144%	26-03265.006	Pultney	Belmont

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654	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.49800000	0.04646155%	26-01580.002	Pultney	Belmont
655	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.12950000	0.01208187%	26-01362.000	Pultney	Belmont
655	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	0.06475000	0.00604093%	26-01362.000	Pultney	Belmont
655	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	0.06475000	0.00604093%	26-01362.000	Pultney	Belmont
656	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.56400000	0.05261911%	26-01580.001	Pultney	Belmont
657	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	2.39600000	0.22353791%	26-01580.000	Pultney	Belmont
661	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.66400000	0.06194874%	26-03265.008	Pultney	Belmont
662	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.73055000	0.06815760%	26-03265.004	Pultney	Belmont
663	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	4.55000000	0.42449811%	26-03265.007	Pultney	Belmont
664	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	3.00000000	0.27988887%	26-01856.002	Pultney	Belmont
665	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.92600000	0.08639236%	26-01316.000	Pultney	Belmont
666	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	1.37100000	0.12790921%	26-01856.001	Pultney	Belmont
667	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	2.14320000	0.19995261%	26-03303.000	Pultney	Belmont
668	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.42400000	0.03955763%	26-03302.006	Pultney	Belmont
669	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.07500000	0.00699722%	26-03195.000	Pultney	Belmont
669	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.07500000	0.00699722%	26-03195.000	Pultney	Belmont
669	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.07500000	0.00699722%	26-03195.000	Pultney	Belmont

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670	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.49400000	0.04608837%	26-01185.000	Pultney	Belmont
671	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.00200000	0.00018659%	26-01184.000	Pultney	Belmont
672	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	16.24950000	1.51601804%	26-01314.000	Pultney	Belmont
672	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	16.24950000	1.51601804%	26-01314.000	Pultney	Belmont
673	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	2.80392500	0.26159580%	26-01736.000	Pultney	Belmont
673	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	1.47575000	0.13768200%	26-01736.000	Pultney	Belmont
673	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	1.47575000	0.13768200%	26-01736.000	Pultney	Belmont
674	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	1.07250000	0.10006027%	26-01736.001	Pultney	Belmont
674	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	1.07250000	0.10006027%	26-01736.001	Pultney	Belmont
675	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.35550000	0.03316683%	26-01568.001	Pultney	Belmont
676	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.44100000	0.04114366%	26-00275.000	Pultney	Belmont
677	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.37400000	0.03489281%	26-00276.000	Pultney	Belmont
678	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	9.23650000	0.86173117%	26-01568.000	Pultney	Belmont
679	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.61300000	0.05719062%	26-00266.000	Pultney	Belmont
680	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	37.86200000	3.53238407%	26-01866.000	Pultney	Belmont
682	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	2.56450000	0.23925833%	26-01854.000	Pultney	Belmont
682	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	2.56450000	0.23925833%	26-01854.000	Pultney	Belmont

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All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
683	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.33333333	0.26283333	0.02452137%	26-00838.000	Pultney	Belmont
683	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.33333333	0.26283333	0.02452137%	26-00838.000	Pultney	Belmont
683	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.33333333	0.26283333	0.02452137%	26-00838.000	Pultney	Belmont
684	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.62000000	0.15113999%	26-00739.000	Pultney	Belmont
685	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.60800000	0.05672414%	26-00287.000	Pultney	Belmont
686	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	16.37705000	1.52791798%	26-03228.000	Pultney	Belmont
687	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	9.96000000	0.92923103%	26-00892.000	Pultney	Belmont
688	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.38665000	0.03607301%	26-00779.000	Pultney	Belmont
690	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	40.14100000	3.74500632%	26-01691.000	Pultney	Belmont
691	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.55950000	0.05219927%	26-01752.000	Pultney	Belmont
691	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	0.27975000	0.02609964%	26-01752.000	Pultney	Belmont
691	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.25000000	0.27975000	0.02609964%	26-01752.000	Pultney	Belmont
692	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.00700000	0.00065307%	26-01134.000	Pultney	Belmont
693	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	4.66735000	0.43544643%	26-00757.000	Pultney	Belmont
694	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	1.90000000	0.17726295%	26-00778.000	Pultney	Belmont
696	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	15.58800000	1.45430254%	26-01031.000	Pultney	Belmont
697	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.03100000	0.00289218%	26-00924.000	Pultney	Belmont

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698	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.11550000	0.01077572%	26-01046.000	Pultney	Belmont
698	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.11550000	0.01077572%	26-01046.000	Pultney	Belmont
699	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.01700000	0.00158604%	26-01046.001	Pultney	Belmont
700	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.01800000	0.00167933%	26-00312.001	Pultney	Belmont
701	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.42700000	0.03983752%	26-00312.000	Pultney	Belmont
702	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.00665000	0.00062042%	26-00734.000	Pultney	Belmont
703	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.43500000	0.04058389%	26-03112.000	Pultney	Belmont
704	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	1.80310000	0.16822254%	26-03111.000	Pultney	Belmont
705	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.04900000	0.00457152%	26-03910.000	Pultney	Belmont
706	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.91800000	0.08564599%	26-00137.000	Pultney	Belmont
707	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.23500000	0.11522092%	26-00136.000	Pultney	Belmont
708	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	2.73700000	0.25535194%	26-03909.000	Pultney	Belmont
709	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	4.10305000	0.38279934%	26-00756.000	Pultney	Belmont
710	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.67033333	0.06253961%	26-00794.000	Pultney	Belmont
710	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.67033333	0.06253961%	26-00794.000	Pultney	Belmont
710	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.67033333	0.06253961%	26-00794.000	Pultney	Belmont
711	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.47500000	0.04431574%	26-01262.000	Pultney	Belmont

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712	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	1.25850000	0.11741338%	26-00755.000	Pultney	Belmont
713	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.15000000	0.01399444%	26-00795.000	Pultney	Belmont
713	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.15000000	0.01399444%	26-00795.000	Pultney	Belmont
713	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.15000000	0.01399444%	26-00795.000	Pultney	Belmont
714	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	1.21600000	0.11344829%	26-00507.000	Pultney	Belmont
714	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	1.21600000	0.11344829%	26-00507.000	Pultney	Belmont
715	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.24000000	0.02239111%	26-00240.000	Pultney	Belmont
716	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.83100000	0.07752922%	26-03171.000	Pultney	Belmont
717	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10200000	0.00951622%	26-03172.000	Pultney	Belmont
718	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.10800000	0.01007600%	26-01161.000	Pultney	Belmont
718	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y				26-01161.000	Pultney	Belmont
719	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.54500000	0.05084648%	26-01271.000	Pultney	Belmont
720	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.27027027	0.06000000	0.00559778%	Unknown	Pultney	Belmont
720	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y				Unknown	Pultney	Belmont
720	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.72972973	0.16200000	0.01511400%	Unknown	Pultney	Belmont
721	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.01400000	0.00130615%	26-03177.000	Pultney	Belmont
721	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	0.01400000	0.00130615%	26-03177.000	Pultney	Belmont

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722	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.18400000	0.01716652%	26-03230.000	Pultney	Belmont
723	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.95600000	0.08919125%	26-00755.000	Pultney	Belmont
724	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	2.60500000	0.24303683%	26-01360.000	Pultney	Belmont
725	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	1.03133333	0.09621957%	26-03169.000	Pultney	Belmont
725	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.33333333	1.03133333	0.09621957%	26-03169.000	Pultney	Belmont
726	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.03100000	0.00289218%	26-03170.000	Pultney	Belmont
726	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.03100000	0.00289218%	26-03170.000	Pultney	Belmont
727	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.37450000	0.03493946%	26-03229.000	Pultney	Belmont
727	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.37450000	0.03493946%	26-03229.000	Pultney	Belmont
728	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	4.95700000	0.46246970%	26-01685.001	Pultney	Belmont
729	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	2.96875000	0.27697336%	26-00748.000	Pultney	Belmont
730	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	4.84000000	0.45155404%	26-01249.000	Pultney	Belmont
731	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.59400000	0.14871428%	26-01148.000	Pultney	Belmont
732	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	1.78125000	0.16618401%	26-00391.000	Pultney	Belmont
733	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	6.92800000	0.64635669%	26-00485.000	Pultney	Belmont
734	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	20.36000000	1.89951243%	26-01654.000	Pultney	Belmont
735	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	7.51200000	0.70084172%	26-01769.000	Pultney	Belmont

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735	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	7.51200000	0.70084172%	26-01769.000	Pultney	Belmont
738	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.11700000	0.01091567%	26-01383.000	Pultney	Belmont
739	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.03800000	0.00354526%	26-00293.000	Pultney	Belmont
740	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.20000000	0.08778000	0.00818955%	26-00614.000	Pultney	Belmont
740	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.20000000	0.08778000	0.00818955%	26-00614.000	Pultney	Belmont
740	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.20000000	0.08778000	0.00818955%	26-00614.000	Pultney	Belmont
740	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.20000000	0.08778000	0.00818955%	26-00614.000	Pultney	Belmont
740	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.06666667	0.02926000	0.00272985%	26-00614.000	Pultney	Belmont
740	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.06666667	0.02926000	0.00272985%	26-00614.000	Pultney	Belmont
740	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.06666667	0.02926000	0.00272985%	26-00614.000	Pultney	Belmont
741	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.74300000	0.16261543%	26-00889.000	Pultney	Belmont
742	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.32800000	0.03060118%	26-00400.000	Pultney	Belmont
743	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	2.21700000	0.20683787%	26-00726.000	Pultney	Belmont
744	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	1.28900000	0.12025892%	26-00725.000	Pultney	Belmont
745	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.00200000	0.00018659%	26-02217.000	Pultney	Belmont
746	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	0.23750000	0.02215787%	26-00982.000	Pultney	Belmont
748	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.10450000	0.00974946%	26-00407.000	Pultney	Belmont

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748	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	0.11000000	0.01026259%	26-00407.000	Pultney	Belmont
749	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.50000000	0.09000000	0.00839667%	26-00408.000	Pultney	Belmont
751	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.20000000	0.49557200	0.04623503%	26-00612.000	Pultney	Belmont
751	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.20000000	0.49557200	0.04623503%	26-00612.000	Pultney	Belmont
751	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.20000000	0.49557200	0.04623503%	26-00612.000	Pultney	Belmont
751	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.20000000	0.49557200	0.04623503%	26-00612.000	Pultney	Belmont
751	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.06666667	0.16519067	0.01541168%	26-00612.000	Pultney	Belmont
751	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.06666667	0.16519067	0.01541168%	26-00612.000	Pultney	Belmont
751	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	0.06666667	0.16519067	0.01541168%	26-00612.000	Pultney	Belmont
752	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	4.61400000	0.43046908%	26-01685.000	Pultney	Belmont
753	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.02000000	0.00186593%	26-01684.004	Pultney	Belmont
757	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.38300000	0.03573248%	26-01684.002	Pultney	Belmont
758	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.42200000	0.03937103%	26-01687.001	Pultney	Belmont
759	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.01500000	0.00139944%	26-01684.000	Pultney	Belmont
760	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.33600000	0.03134755%	26-02186.000	Pultney	Belmont
761	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.21600000	0.02015200%	26-02193.000	Pultney	Belmont
762	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	1.00000000	0.06300000	0.00587767%	26-02193.000	Pultney	Belmont

Exhibit A-4

All Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	COMMITTED WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
767	Ascent Resources - Utica, LLC Attn: Lindsey Fixley	3501 NW 63rd Street	Oklahoma City	OK	73116	Y	1.00000000	6.94800000	0.64822261%	56-01415.001	Pultney	Belmont
768	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	4.54550000	0.42407828%	26-03265.000	Pultney	Belmont
768	Gulfport Appalachia, LLC Attn: Stuart McLain	3001 Quail Springs Parkway	Oklahoma City	OK	73134	Y	0.50000000	4.54550000	0.42407828%	26-03265.000	Pultney	Belmont

TOTAL CONSENTING ACRES:	**797.73870167**	**74.42606005%**
TOTAL UNIT ACRES:	**1,071.85400000**	

END OF EXHIBIT A-4

Exhibit A-5

All Non-Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	NON-CONSENTING WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
42	Phillips Exploration, LLC C/O XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.86160000	0.08038408%	56-00235.000	Pease	Belmont
220	Rice Drilling D, LLC C/O EQT Production Company Attn: Matt Eller	625 Liberty Avenue, Suite 1700	Pittsburgh	PA	15222	Y	1.00000000	0.28100000	0.02621626%	56-00190.000	Pease	Belmont
221	Rice Drilling D, LLC C/O EQT Production Company Attn: Matt Eller	625 Liberty Avenue, Suite 1700	Pittsburgh	PA	15222	Y	1.00000000	0.30100000	0.02808218%	56-00190.000-86	Pease	Belmont
323	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.05030000	0.00469280%	56-00068.000	Pease	Belmont
381	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.00695000	0.00064841%	56-00194.000	Pease	Belmont
419	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.92220000	0.08603784%	56-00036.000	Pease	Belmont
423	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.01000000	0.00093296%	56-00018.000	Pease	Belmont
529	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.05000000	0.00466481%	56-01176.000	Pease	Belmont
530	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.00250000	0.00023324%	56-01177.000	Pease	Belmont
559	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.00415000	0.00038718%	56-01197.000	Pease	Belmont
560	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.00435000	0.00040584%	56-01198.000	Pease	Belmont
561	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.00400000	0.00037319%	56-01199.000-35	Pease	Belmont
562	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.00400000	0.00037319%	56-01199.000-36	Pease	Belmont
610	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.75000000	0.23317500	0.02175436%	55-00080.000	Pultney	Belmont

Exhibit A-5

All Non-Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	NON-CONSENTING WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
610	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.25000000	0.07772500	0.00725145%	55-00080.000	Pultney	Belmont
613	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.75000000	0.00675000	0.00062975%	18-00090.001	Pease	Belmont
613	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.25000000	0.00225000	0.00020992%	18-00090.001	Pease	Belmont
662	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.03845000	0.00358724%	26-03265.004	Pultney	Belmont
667	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.11280000	0.01052382%	26-03303.000	Pultney	Belmont
673	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.50000000	0.14757500	0.01376820%	26-01736.000	Pultney	Belmont
683	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.33333333	0.01383333	0.00129060%	26-00838.000	Pultney	Belmont
683	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.33333333	0.01383333	0.00129060%	26-00838.000	Pultney	Belmont
683	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.33333333	0.01383333	0.00129060%	26-00838.000	Pultney	Belmont
685	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.03200000	0.00298548%	26-00287.000	Pultney	Belmont
686	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.86195000	0.08041674%	26-03228.000	Pultney	Belmont
688	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.02035000	0.00189858%	26-00779.000	Pultney	Belmont
693	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.24565000	0.02291823%	26-00757.000	Pultney	Belmont
694	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.10000000	0.00932963%	26-00778.000	Pultney	Belmont
702	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.00035000	0.00003265%	26-00734.000	Pultney	Belmont

Exhibit A-5

All Non-Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	NON-CONSENTING WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
704	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.09490000	0.00885382%	26-03111.000	Pultney	Belmont
709	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.21595000	0.02014733%	26-00756.000	Pultney	Belmont
729	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.15625000	0.01457755%	26-00748.000	Pultney	Belmont
732	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.09375000	0.00874653%	26-00391.000	Pultney	Belmont
740	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.20000000	0.02622000	0.00244623%	26-00614.000	Pultney	Belmont
740	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.20000000	0.02622000	0.00244623%	26-00614.000	Pultney	Belmont
740	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.20000000	0.02622000	0.00244623%	26-00614.000	Pultney	Belmont
740	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.20000000	0.02622000	0.00244623%	26-00614.000	Pultney	Belmont
740	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.06666667	0.00874000	0.00081541%	26-00614.000	Pultney	Belmont
740	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.06666667	0.00874000	0.00081541%	26-00614.000	Pultney	Belmont
740	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.06666667	0.00874000	0.00081541%	26-00614.000	Pultney	Belmont
746	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	1.00000000	0.01250000	0.00116620%	26-00982.000	Pultney	Belmont
748	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.50000000	0.00550000	0.00051313%	26-00407.000	Pultney	Belmont
751	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.20000000	0.14802800	0.01381046%	26-00612.000	Pultney	Belmont
751	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.20000000	0.14802800	0.01381046%	26-00612.000	Pultney	Belmont

Exhibit A-5

All Non-Consenting Working Interest Owners in the proposed Whiskey Run 2 Unit

TRACT NUMBER	NON-CONSENTING WORKING INTEREST OWNER	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
751	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.20000000	0.14802800	0.01381046%	26-00612.000	Pultney	Belmont
751	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.20000000	0.14802800	0.01381046%	26-00612.000	Pultney	Belmont
751	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.06666667	0.04934267	0.00460349%	26-00612.000	Pultney	Belmont
751	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.06666667	0.04934267	0.00460349%	26-00612.000	Pultney	Belmont
751	XTO Energy Inc Attn: Luke Herren	22777 Springwoods Village Pkwy	Spring	TX	77389	Y	0.06666667	0.04934267	0.00460349%	26-00612.000	Pultney	Belmont

TOTAL NON-CONSENTING ACRES:	**5.87266500**	**0.54789785%**
TOTAL UNIT ACRES:	**1,071.85400000**	

END OF EXHIBIT A-5

Exhibit A-6

All parcels subject to potential ownership claim in the proposed Whiskey Run 2 Unit
Parties listed for Notice Purposes pursuant to the Division's Unitization Application Procedural Guidelines

TRACT NUMBER	OWNERSHIP DISPUTE PARTIES	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
49	Dick Taylor, Jr, heir of the Estate of Helen Taylor a/k/a Helen Sansone Taylor, deceased	834 Grant Avenue	Martins Ferry	OH	43935	N	1.00000000	0.23600000	0.02201792%	56-00177.000	Pease	Belmont
49	Linda VanCooney, heir of the Estate of Helen Taylor a/k/a Helen Sansone Taylor, deceased	PO Box 127	Blue Rock	OH	43720	N				56-00177.000	Pease	Belmont
49	Deborah Lynn Misel, heir of the Estate of Helen Taylor a/k/a Helen Sansone Taylor, deceased	PO Box 507	Beverly	OH	45715	N				56-00177.000	Pease	Belmont
289	Marla S. Marlin, heir of the Estate of George Melnick, deceased	69339 Highland Avenue	Bridgeport	OH	43912	N	0.50000000	0.20300000	0.01893915%	56-00086.000	Pease	Belmont
391	Edwin R. Perkins in trust for Joseph Perkins Chamberlain, Selah Chamberlain and Ellen S.Chamberlain c/o Selah C. Chamberlain	P.O. Box 3053	Taos	NM	87571	N	1.00000000	0.56400000	0.05261911%	56-00042.000	Pease	Belmont
449	Kelly Dvoracek, heir of the Estate of Louis A Dvoracek, deceased	67581 Kirkwood Heights Road	Bridgeport	OH	43912	N	1.00000000	0.14700000	0.01371455%	56-00796.000	Pease	Belmont
450	Kelly Dvoracek, heir of the Estate of Louis A Dvoracek, deceased	67581 Kirkwood Heights Road	Bridgeport	OH	43912	N	1.00000000	0.07200000	0.00671733%	56-00723.000	Pease	Belmont
457	Kelly Dvoracek, heir of the Estate of Louis A Dvoracek, deceased	67581 Kirkwood Heights Road	Bridgeport	OH	43912	N	1.00000000	0.07500000	0.00699722%	56-00030.000	Pease	Belmont
580	The Heirs of the Estate of E.C. Boyd, deceased	Undetermined	Undetermined	Undetermined	Undetermined	N	1.00000000	4.54200000	0.42375174%	56-00491.000	Pease	Belmont
580	The Heirs of the Estate of Essie W. Williams. deceased	Undetermined	Undetermined	Undetermined	Undetermined	N				56-00491.000	Pease	Belmont
580	The Heirs of the Estate of Anna Boyd Gamble, deceased	Undetermined	Undetermined	Undetermined	Undetermined	N				56-00491.000	Pease	Belmont
580	The Heirs of the Estate of Mary Boyd Kerr Patterson, aka Mamie Boyd Kerr, deceased	Undetermined	Undetermined	Undetermined	Undetermined	N				56-00491.000	Pease	Belmont
581	The Heirs of the Estate of E.C. Boyd, deceased	Undetermined	Undetermined	Undetermined	Undetermined	N	1.00000000	1.00000000	0.09329629%	56-00489.000	Pease	Belmont
581	The Heirs of the Estate of Essie W. Williams. deceased	Undetermined	Undetermined	Undetermined	Undetermined	N				56-00489.000	Pease	Belmont
581	The Heirs of the Estate of Anna Boyd Gamble, deceased	Undetermined	Undetermined	Undetermined	Undetermined	N				56-00489.000	Pease	Belmont

Exhibit A-6

All parcels subject to potential ownership claim in the proposed Whiskey Run 2 Unit
Parties listed for Notice Purposes pursuant to the Division's Unitization Application Procedural Guidelines

TRACT NUMBER	OWNERSHIP DISPUTE PARTIES	ADDRESS	CITY	STATE	ZIP	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY
581	The Heirs of the Estate of Mary Boyd Kerr Patterson, aka Mamie Boyd Kerr, deceased	Undetermined	Undetermined	Undetermined	Undetermined	N				56-00489.000	Pease	Belmont
586	CSX Transportation, Inc Attn: James M Foote	500 Water Street	Jacksonville	FL	32202	N	1.00000000	0.00500000	0.00046648%	56-00055.000	Pease	Belmont
588	CSX Transportation, Inc Attn: James M Foote	500 Water Street	Jacksonville	FL	32202	N	1.00000000	0.95600000	0.08919125%	56-00053.000	Pease	Belmont
700	Paul G Sprouse	56705 Jordan Run Road	Bellaire	OH	43906	N	1.00000000	0.01800000	0.00167933%	26-00312.001	Pultney	Belmont
700	Teresa S Sprouse	56705 Jordan Run Road	Bellaire	OH	43906	N	1.00000000	0.01800000	0.00167933%	26-00312.001	Pultney	Belmont
735	The Heirs of the Estate of Martin Pribila and Anna Pribila, deceased	2572 County Road 14	Rayland	OH	43943	Y	0.50000000	7.51200000	0.70084172%	26-01769.000	Pultney	Belmont
737	Louis J. Slosar and Linda Slosar, husband and wife, heir of the Estate of Louis R. Slosar, deceased	36380 Bainbridge Road	Solon	OH	44139	N	1.00000000	0.89000000	0.08303370%	26-01187.000	Pultney	Belmont
737	Philip Slosar, heir of the Estate of Louis R. Slosar, deceased	13035 Cherry Lane #A104	Chesterland	OH	44026	N				26-01187.000	Pultney	Belmont
737	Donald W. Slosar and Dyann Slosar, husband and wife, heir of the Estate of Louis R. Slosar, deceased	10970 Claire Lane	Northglenn	CO	80234	N				26-01187.000	Pultney	Belmont
737	Leslie Slosar, heir of the Estate of Louis R. Slosar, deceased	200 Stephens Drive	Anderson	MO	64831	N				26-01187.000	Pultney	Belmont
750	Michelle Ellis, heir of the Estate of Virginia A. Miller, deceased	215 Pheasant Run Road	Hudson	NH	03051	N	0.25000000	0.02775000	0.00258897%	26-01948.000	Pultney	Belmont

TOTAL ACRES OF PENDING OR POTENTIAL OWNERSHIP:	**16.26575000**	**1.51753410%**
TOTAL UNIT ACRES:	**1071.85400000**	

All ownership interests reflected on Exhibit A-6 are unverified and subject to change pending resolution of any ownership dispute, clarification of record title, or additional information received by Applicant.

END OF EXHIBIT A-6

EXHIBIT "B"

PAID-UP
OIL & GAS LEASE

This Lease made this _____ day of _____ 2022, by and between _____, of _____ hereinafter collectively called "Lessor," and **GULFPORT APPALACHIA, LLC**, a Delaware Limited Liability Company with a mailing address of 3001 Quail Springs Parkway, Oklahoma City, OK 73134, hereinafter called "Lessee."

WITNESSETH, that for and in consideration of One Dollar ($1.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and of the mutual covenants and agreements hereinafter set forth, the Lessor and Lessee agree as follows:

LEASING CLAUSE. Lessor hereby leases exclusively to Lessee all the oil and gas (including, but not limited to coal seam gas, coalbed methane gas, coalbed gas, methane gas, gob gas, occluded methane/natural gas and all associated natural gas and other hydrocarbons and non-hydrocarbons contained in, associated with, emitting from, or produced/originating within any formation, gob area, mined-out area, coal seam, and all communicating zones), and their liquid or gaseous constituents, whether hydrocarbon or non-hydrocarbon, underlying the land herein leased, together with such exclusive rights as may be necessary or convenient for Lessee, at its election, to explore for, develop, produce, measure, and market production from the Leasehold, and from adjoining lands, using methods and techniques which are not restricted to current technology, including the right to conduct exclusive geophysical and other exploratory tests; to drill, maintain, operate, cease to operate, plug, abandon, and remove wells; to use or install roads, electric power and telephone facilities, and to construct pipelines with appurtenant facilities, including data acquisition, compression and collection facilities for use in the production and transportation of products from the Leasehold or from neighboring lands across the Leasehold, to use oil, gas, and non-domestic water sources, free of cost, to store gas of any kind underground, regardless of the source thereof, including the injecting of gas therein and removing the same therefrom; to protect stored gas; to operate, maintain, repair, and remove material and equipment.

DESCRIPTION. The Leasehold is located in the Township of _____, in the County of _____, in the State of Ohio, and described as follows:

Tax Parcel Identification Number; Twp/Section/Twp No/Range/Qtr:
_____; _____/__/__/__/_____:

and is bounded formerly or currently as follows:

On the North by lands of _____;
On the East by lands of _____;
On the South by lands of _____;
On the West by lands of _____;

"See Exhibit "A" attached hereto and made a part hereof for Other Provisions of this lease"

Including the lands acquired from _____, by virtue of Warranty Deed, dated _____, and recorded in Deed Book _____, at Page _____, at the Recorder's office of _____County, Ohio, and described for the purposes of this agreement as containing a total of _____ **acres**, whether actually more or less, and including contiguous interest owned by Lessor. This Lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land.

LEASE TERM. This Lease shall remain in force for a primary term of **Five (5) years** from 12:00 A.M. _____, 2022 (effective date) to 11:59 P.M. _____, 2027 (last day of primary term) and shall continue beyond the primary term as to the entirety of the Leasehold if any of the following is satisfied: (i) operations are conducted on the Leasehold or lands pooled/unitized therewith in search of oil, gas, or their constituents, or (ii) a well deemed by Lessee to be capable of production is located on the Leasehold or lands pooled/unitized therewith, or (iii) oil or gas, or their constituents, are produced from the Leasehold or lands pooled/unitized therewith, or (iv) if the Leasehold or lands pooled/unitized therewith is used for the underground storage of gas, or for the protection of stored gas, or (v) if prescribed payments are made, or (vi) if Lessee's operations are delayed, postponed or interrupted as a result of any coal, stone or other mining or mining related operation under any existing and effective lease, permit or authorization covering such operations on the leased premises or on other lands affecting the leased premises, such delay will automatically extend the primary or secondary term of this oil and gas lease without additional compensation or performance by Lessee for a period of time equal to any such delay, postponement or interruption. If there is any dispute concerning the extension of this Lease beyond the primary term by reason of any of the alternative mechanisms specified herein, the payment to the Lessor of the prescribed payments provided below shall be conclusive evidence that the Lease has been extended beyond the primary term.

Lessor(s) Initials: _____

EXHIBIT “B”

EXTENSION OF PRIMARY TERM. Lessee has the option to extend the primary term of this Lease for one additional term of five (5) years from the expiration of the primary term of this Lease; said extension to be under the same terms and conditions as contained in this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the primary term of this Lease, Lessee pays or tenders to the Lessor or to the Lessor’s credit an extension payment of the same consideration as was paid in this lease per Leasehold acre, only insofar as those acres intended to be renewed by Lessee. Exercise of this option is at Lessee's sole discretion and may be invoked by Lessee where no other alternative of the Lease Term clause extends this Lease beyond the primary term.

NO AUTOMATIC TERMINATION OR FORFEITURE.

(A) CONSTRUCTION OF LEASE: The language of this Lease (including, but not limited to, the Lease Term and Extension of Term clauses) shall never be read as language of special limitation. This Lease shall be construed against termination, forfeiture, cancellation or expiration and in favor of giving effect to the continuation of this Lease where the circumstances exist to maintain this Lease in effect under any of the alternative mechanisms set forth above. In connection therewith, (i) a well shall be deemed to be capable of production if it has the capacity to produce a profit over operating costs, without regard to any capital costs to drill or equip the well, or to deliver the oil or gas to market, and (ii) the Lessee shall be deemed to be conducting operations in search of oil or gas, or their constituents, if the Lessee is engaged in geophysical and other exploratory work including, but not limited to, activities to drill an initial well, to drill a new well, or to rework, stimulate, deepen, sidetrack, frac, plug back in the same or different formation or repair a well or equipment on the Leasehold or any lands pooled/unitized therewith (such activities shall include, but not be limited to, performing any preliminary or preparatory work necessary for drilling, conducting internal technical analysis to initiate and/or further develop a well, obtaining permits and approvals associated therewith and may include reasonable gaps in activities provided that there is a continuum of activities showing a good faith effort to develop a well or that the cessation or interruption of activities was beyond the control of Lessee, including interruptions caused by the acts of third parties over whom Lessee has no control or regulatory delays associated with any approval process required for conducting such activities).

(B) LIMITATION OF FORFEITURE: This Lease shall never be subject to a civil action or proceeding to enforce a claim of termination, cancellation, expiration or forfeiture due to any action or inaction by the Lessee, including, but not limited to making any prescribed payments authorized under the terms of this Lease, unless the Lessee has received written notice of Lessor's demand and thereafter fails or refuses to satisfy or provide justification responding to Lessor's demand within 60 days from the receipt of such notice. If Lessee timely responds to Lessor's demand, but in good faith disagrees with Lessor's position and sets forth the reasons therefore, such a response shall be deemed to satisfy this provision, this Lease shall continue in full force and effect and no further damages (or other claims for relief) will accrue in Lessor's favor during the pendency of the dispute, other than claims for payments that may be due under the terms of this Lease.

PAYMENTS TO LESSOR. In addition to the bonus paid by Lessee for the execution hereof, Lessee covenants to pay Lessor, proportionate to Lessor's percentage of ownership, as follows:

(A) DELAY RENTAL: To pay Lessor as Delay Rental, after the first year, at the rate of five dollars ($5.00) per net acre per year payable in advance. **The parties hereto agree that this is a Paid-Up Lease with no further Delay Rental and/or Delay in Marketing payments due to Lessor during the primary term hereof.**

(B) ROYALTY: To pay Lessor as Royalty, less all taxes, assessments, and adjustments on production from the Leasehold, as follows:

1. OIL: To deliver to the credit of Lessor, free of cost, a Royalty of the equal **twelve and a half percent (12.5%)** part of all oil and any constituents thereof produced and marketed from the Leasehold.

2. GAS: To pay Lessor an amount equal to **twelve and a half percent (12.5%)** of the revenue realized by Lessee for all gas and the constituents thereof produced and marketed from the Leasehold, less the cost to transport, treat and process the gas and any losses in volumes to point of measurement that determines the revenue realized by Lessee. Lessee may withhold Royalty payment until such time as the total withheld exceeds fifty dollars ($50.00).

(C) DELAY IN MARKETING: In the event that Lessee drills a well on the Leasehold or lands pooled/unitized therewith that is awaiting completion, or that Lessee deems to be capable of production, but does not market producible gas, oil, or their constituents therefrom, and there is no other basis for extending this Lease, Lessee shall pay after the primary term and until such time as marketing is established (or Lessee surrenders the Lease) a Delay in Marketing payment equal in amount and frequency to the annual Delay Rental payment, and this Lease shall remain in full force and effect to the same extent as payment of Royalty.

(D) SHUT-IN: In the event that production of oil, gas, or their constituents is interrupted and not marketed for a period of twelve (12) months, and there is no producing well on the Leasehold or lands pooled/unitized therewith, Lessee shall thereafter, as Royalty for constructive production, pay a Shut-in Royalty equal in amount and frequency to the annual Delay Rental payment until such time as production is re-established (or lessee surrenders the Lease) and this Lease shall remain in full force and effect. During Shut-in, Lessee shall have the right to rework, stimulate, or deepen any well on the Leasehold or to drill a new well on the Leasehold in an effort to re-establish production, whether from an original producing formation or from a different formation. In the event that the production from the only producing well on the Leasehold is interrupted for a period of less than twelve (12) months, this Lease shall remain in full force and effect without payment of Royalty or Shut-in Royalty.

(E) DAMAGES: Lessee will remove unnecessary equipment and materials and reclaim all disturbed lands at the completion of activities, and Lessee agrees to repair any damaged improvements to the land and pay for the loss of growing crops or marketable timber.

(F) MANNER OF PAYMENT: Lessee shall make or tender all payments due hereunder by check, payable to Lessor, at Lessor's last known address, and Lessee may withhold any payment pending notification by Lessor of a change in address. Payment may be tendered by mail or any comparable method (e.g., Federal Express), and

Lessor(s) Initials: _____

payment is deemed complete upon mailing or dispatch. Where the due date for any payment specified herein falls on a holiday, Saturday or Sunday, payment tendered (mailed or dispatched) on the next business day is timely.

(G) CHANGE IN LAND OWNERSHIP: Lessee shall not be bound by any change in the ownership of the Leasehold until furnished with such documentation as Lessee may reasonably require. Pending the receipt of documentation, Lessee may elect either to continue to make or withhold payments as if such a change had not occurred.

(H) TITLE: If Lessee receives evidence that Lessor does not have title to all or any part of the rights herein leased, Lessee may immediately withhold payments that would be otherwise due and payable hereunder to Lessor until the adverse claim is fully resolved.

(I) LIENS: Lessee may at its option pay and discharge any past due taxes, mortgages, judgments, or other liens and encumbrances on or against any land or interest included in the Leasehold; and Lessee shall be entitled to recover from the debtor, with legal interest and costs, by deduction from any future payments to Lessor or by any other lawful means. In the event the leased lands are encumbered by a prior mortgage, then, notwithstanding anything contained herein to the contrary, Lessee shall have the right to suspend the payment of any royalties due hereunder, without liability for interest, until such time as Lessor obtains at its own expense a subordination of the mortgage in a form acceptable to Lessee.

(J) CHARACTERIZATION OF PAYMENTS: Payments set forth herein are covenants, not special limitations, regardless of the manner in which these payments may be invoked. Any failure on the part of the Lessee to timely or otherwise properly tender payment can never result in an automatic termination, expiration, cancellation, or forfeiture of this Lease. Lessor recognizes and acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, can vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor hereby agrees that the payment terms, as set forth herein, and any bonus payments paid to Lessor constitute full consideration for the Leasehold. Lessor further agrees that such payment terms and bonus payments are final and that Lessor will not seek to amend or modify the lease payments, or seek additional consideration based upon any differing terms which Lessee has or will negotiate with any other lessor/oil and gas owner.

(K) PAYMENT REDUCTIONS: If Lessor owns a lesser interest in the oil or gas than the entire undivided fee simple estate, then the bonus rentals (except for Delay Rental payments as set forth above), royalties and shut-in royalties hereunder shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

UNITIZATION AND POOLING. Lessor grants Lessee the right to pool, unitize, or combine all or parts of the Leasehold with other lands, whether contiguous or not contiguous, leased or unleased, whether owned by Lessee or by others, at a time before or after drilling to create drilling or production units either by contract right or pursuant to governmental authorization. Pooling or unitizing in one or more instances shall not exhaust Lessee's pooling and unitizing rights hereunder, and Lessee is granted the right to change the size, shape, and conditions of operation or payment of any unit created. Lessor agrees to accept and receive out of the production or the revenue realized from the production of such unit, such proportional share of the Royalty from each unit well as the number of Leasehold acres included in the unit bears to the total number of acres in the unit. Otherwise, as to any part of the unit, drilling, operations in preparation for drilling, production, or shut-in production from the unit, or payment of Royalty, Shut-in Royalty, Delay in Marketing payment or Delay Rental attributable to any part of the unit (including non-Leasehold land) shall have the same effect upon the terms of this Lease as if a well were located on, or the subject activity attributable to, the Leasehold. In the event of conflict or inconsistency between the Leasehold acres ascribed to the Lease, and the local property tax assessment calculation of the lands covered by the Lease, or the deeded acreage amount, Lessee may, at its option, rely on the latter as being determinative for the purposes of this paragraph.

FACILITIES. Lessee shall not drill a well on the Leasehold within 500 feet of any structure located on the Leasehold without Lessor's written consent. Lessor shall not erect any building or structure, or plant any trees within 200 feet of a well or within 25 feet of a pipeline without Lessee's written consent. Lessor shall not improve, modify, degrade, or restrict roads and facilities built by Lessee without Lessee's written consent.

CONVERSION TO STORAGE. Lessee is hereby granted the right to convert the Leasehold or lands pooled/unitized therewith to gas storage. At the time of conversion, Lessee shall pay Lessor's proportionate part for the estimated recoverable gas remaining in any well drilled pursuant to this Lease using methods of calculating gas reserves as are generally accepted by the natural gas industry and, in the event that all wells on the Leasehold and/or lands pooled/unitized therewith have permanently ceased production, Lessor shall be paid a Conversion to Storage payment in an amount equal to Delay Rental for as long thereafter as the Leasehold or lands pooled/unitized therewith is/are used for gas storage or for protection of gas storage; such Conversion to Storage payment shall first become due upon the next ensuing Delay Rental anniversary date. The use of any part of the Leasehold or lands pooled or unitized therewith for the underground storage of gas, or for the protection of stored gas will extend this Lease beyond the primary term as to all rights granted by this Lease, including but not limited to production rights, regardless of whether the production and storage rights are owned together or separately.

TITLE AND INTERESTS. Lessor hereby warrants and agrees to defend title to the Leasehold and covenants that Lessee shall have quiet enjoyment hereunder and shall have benefit of the doctrine of after acquired title. Should any person having title to the Leasehold fail to execute this Lease, the Lease shall nevertheless be binding upon all persons who do execute it as Lessor.

LEASE DEVELOPMENT. There is no implied covenant to drill, prevent drainage, further develop or market production within the primary term or any extension of term of this Lease. There shall be no Leasehold forfeiture, termination, expiration or cancellation for failure to comply with said implied covenants. Provisions herein, including, but not limited to the prescribed payments, constitute full compensation for the privileges herein granted.

Lessor(s) Initials: _____

EXHIBIT "B"

COVENANTS. This Lease and its expressed or implied covenants shall not be subject to termination, forfeiture of rights, or damages due to failure to comply with obligations if compliance is effectively prevented by federal, state, or local law, regulation, or decree, or the acts of God and/or third parties over whom Lessee has no control.

RIGHT OF FIRST REFUSAL. If at any time within the primary term of this Lease or any continuation or extension thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease ("Top Lease") covering all or part of the Leasehold, Lessee shall have the continuing option by meeting any such offer to acquire a Top Lease on equivalent terms and conditions. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such Top Lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the Top Lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any Top Lease granted by Lessor in violation of this provision shall be null and void.

ARBITRATION. In the event of a disagreement between Lessor and Lessee concerning this Lease or the associated Order of Payment, performance thereunder, or damages caused by Lessee's operations, the resolution of all such disputes shall be determined by arbitration in accordance with the rules of the American Arbitration Association. Arbitration shall be the exclusive remedy and cover all disputes, including but not limited to, the formation, execution, validity and performance of the Lease and Order of Payment. All fees and costs associated with the arbitration shall be borne equally by Lessor and Lessee.

ENTIRE CONTRACT. The entire agreement between Lessor and Lessee is embodied herein and in the associated Order of Payment (if any). No oral warranties, representations, or promises have been made or relied upon by either party as an inducement to or modification of this Lease.

TITLE CURATIVE. Lessor agrees to execute affidavits, corrections, ratifications, amendments, permits and other instruments as may be necessary to carry out the purpose of this lease.

SURRENDER. Lessee, at any time, and from time to time, may surrender and cancel this Lease as to all or any part of the Leasehold by recording a Surrender of Lease and thereupon this Lease, and the rights and obligations of the parties hereunder, shall terminate as to the part so surrendered; provided, however, that upon each surrender as to any part of the Leasehold, Lessee shall have reasonable and convenient easements for then existing wells, pipelines, pole lines, roadways and other facilities on the lands surrendered.

SUCCESSORS. All rights, duties, and liabilities herein benefit and bind Lessor and Lessee and their heirs, successors, and assigns.

FORCE MAJEURE. All express or implied covenants of this Lease shall be subject to all applicable laws, rules, regulations and orders. When drilling, reworking, production or other operations hereunder, or Lessee's fulfillment of its obligations hereunder are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate, in whole or in part, because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable in damages for breach of any express or implied covenants of this Lease for failure to comply therewith, if compliance is prevented by, or failure is the result of any applicable laws, rules, regulations or orders or operation of force majeure.

SEVERABILITY. This Lease is intended to comply with all applicable laws, rules, regulations, ordinances and governmental orders. If any provision of this Lease is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions shall survive and continue in full force and effect to the maximum extent allowed by law. If a court of competent jurisdiction holds any provision of this Lease invalid, void, or unenforceable under applicable law, the court shall give the provision the greatest effect possible under the law and modify the provision so as to conform to applicable law if that can be done in a manner which does not frustrate the purpose of this Lease.

WARRANTY. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof.

COUNTERPARTS. This Lease may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Lease and all of which, when taken together, will be deemed to constitute one and the same agreement.

Lessor(s) Initials: _____

EXHIBIT "B"

EXECUTED this _____ day of _____ 2022

_____ _____

ACKNOWLEDGMENT

STATE OF _____)
) SS:
COUNTY OF _____)

On this, the _____ day of _____ 2022, before me _____, the undersigned officer, personally appeared _____, known to me (or satisfactorily proven) to be the person(s) whose name(s) is/are subscribed to the within instrument, and acknowledged that he/she/they executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____

Signature/Notary Public: _____

Name/Notary Public (print): _____

Recorder: Prepared By and Return To:
Gulfport Appalachia, LLC
3001 Quail Springs Parkway
Oklahoma City, OK 73134

Lessor(s) Initials: _____

EXHIBIT "C"
ACCOUNTING PROCEDURE
JOINT OPERATIONS

Attached to and made part of ___ that certain Joint Operating Agreement dated and effective May 13, 2022 by and between Gulfport Appalachia, LLC, as Operator

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. DEFINITIONS

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

"Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

"Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.

"Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

"Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.

"Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.

"Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.

"First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:

- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
- Responsibility for day-to-day direct oversight of rig operations
- Responsibility for day-to-day direct oversight of construction operations
- Coordination of job priorities and approval of work procedures
- Responsibility for optimal resource utilization (equipment, Materials, personnel)
- Responsibility for meeting production and field operating expense targets
- Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor's operating responsibilities
- Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel
- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

"Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

"Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

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"Joint Property" means the real and personal property subject to the Agreement.

"Laws" means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other governmental bodies, agencies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted, promulgated or issued.

"Material" means personal property, equipment, supplies, or consumables acquired or held for use by the Joint Property.

"Non-Operators" means the Parties to the Agreement other than the Operator.

"Offshore Facilities" means platforms, surface and subsea development and production systems, and other support systems such as oil and gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping, heliport, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of offshore operations, all of which are located offshore.

"Off-site" means any location that is not considered On-site as defined in this Accounting Procedure.

"On-site" means on the Joint Property when in direct conduct of Joint Operations. The term "On-site" shall also include that portion of Offshore Facilities, Shore Base Facilities, fabrication yards, and staging areas from which Joint Operations are conducted, or other facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.

"Operator" means the Party designated pursuant to the Agreement to conduct the Joint Operations.

"Parties" means legal entities signatory to the Agreement or their successors and assigns. Parties shall be referred to individually as "Party."

"Participating Interest" means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees, or is otherwise obligated, to pay and bear.

"Participating Party" means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of the costs and risks of conducting an operation under the Agreement.

"Personal Expenses" means reimbursed costs for travel and temporary living expenses.

"Railway Receiving Point" means the railhead nearest the Joint Property for which freight rates are published, even though an actual railhead may not exist.

"Shore Base Facilities" means onshore support facilities that during Joint Operations provide such services to the Joint Property as a receiving and transshipment point for Materials; debarkation point for drilling and production personnel and services; communication, scheduling and dispatching center; and other associated functions serving the Joint Property.

"Supply Store" means a recognized source or common stock point for a given Material item.

"Technical Services" means services providing specific engineering, geoscience, or other professional skills, such as those performed by engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint Operations; provided, however, Technical Services shall not include those functions specifically identified as overhead under the second paragraph of the introduction of Section III (*Overhead*). Technical Services may be provided by the Operator, Operator's Affiliate, Non-Operator, Non-Operator Affiliates, and/or third parties.

2. STATEMENTS AND BILLINGS

The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all charges and credits summarized by appropriate categories of investment and expense. Controllable Material shall be separately identified and fully described in detail, or at the Operator's option, Controllable Material may be summarized by major Material classifications. Intangible drilling costs, audit adjustments, and unusual charges and credits shall be separately and clearly identified.

The Operator may make available to Non-Operators any statements and bills required under Section I.2 and/or Section I.3.A (*Advances and Payments by the Parties*) via email, electronic data interchange, internet websites or other equivalent electronic media in lieu of paper copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and bills within the timeframes specified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of weekends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via email or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (30) days prior written notice to the Operator.

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3. ADVANCES AND PAYMENTS BY THE PARTIES

A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated cash outlay for the succeeding month's operations within fifteen (15) days after receipt of the advance request or by the first day of the month for which the advance is required, whichever is later. The Operator shall adjust each monthly billing to reflect advances received from the Non-Operators for such month. If a refund is due, the Operator shall apply the amount to be refunded to the subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator shall remit the refund to the Non-Operator within fifteen (15) days of receipt of such written request.

B. Except as provided below, each Party shall pay its proportionate share of all bills in full within thirty (30) ~~fifteen (15)~~ days of receipt date. If payment is not made within such time, the unpaid balance shall bear interest compounded monthly at the prime rate published by the *Wall Street Journal* on the first day of each month the payment is delinquent, plus three percent (3%), per annum, or the maximum contract rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts. If the *Wall Street Journal* ceases to be published or discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the Federal Reserve plus three percent (3%), per annum. Interest shall begin accruing on the first day of the month in which the payment was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed. Notwithstanding the foregoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the Operator at the time payment is made, to the extent such reduction is caused by:

(1) being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working interest or Participating Interest, as applicable; or
(2) being billed for a project or AFE requiring approval of the Parties under the Agreement that the Non-Operator has not approved or is not otherwise obligated to pay under the Agreement; or
(3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has furnished the Operator a copy of the recorded assignment or letter in-lieu. Notwithstanding the foregoing, the Non-Operator shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty (30) day period following the Operator's receipt of such written notice; or
(4) charges outside the adjustment period, as provided in Section I.4 (*Adjustments*).

4. ADJUSTMENTS

A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof; however, all bills and statements, including payout statements, rendered during any calendar year shall conclusively be presumed to be true and correct, with respect only to expenditures, after twenty-four (24) months following the end of any such calendar year, unless within said period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response to all written exceptions, whether or not contained in an audit report, within the time periods prescribed in Section I.5 (*Expenditure Audits*).

B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section I.4.B, are limited to the twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month period are limited to adjustments resulting from the following:

(1) a physical inventory of Controllable Material as provided for in Section V (*Inventories of Controllable Material*), or
(2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the Operator relating to another property, or
(3) a government/regulatory audit, or
(4) a working interest ownership or Participating Interest adjustment.

5. EXPENDITURE AUDITS

A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to audit the Operator's accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the adjustment of accounts as provided for in Section I.4 (*Adjustments*). Any Party that is subject to payout accounting under the Agreement shall have the right to audit the accounts and records of the Party responsible for preparing the payout statements, or of the Party furnishing information to the Party responsible for preparing payout statements. Audits of payout accounts may include the volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the twenty-four (24) month period following the end of the calendar year in which the payout statement was rendered.

Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of

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those Non-Operators approving such audit.

The Non-Operator leading the audit (hereinafter "lead audit company") shall issue the audit report within ninety (90) days after completion of the audit testing and analysis; however, the ninety (90) day time period shall not extend the twenty-four (24) month requirement for taking specific detailed written exception as required in Section I.4.A (*Adjustments*) above. All claims shall be supported with sufficient documentation.

A timely filed written exception or audit report containing written exceptions (hereinafter "written exceptions") shall, with respect to the claims made therein, preclude the Operator from asserting a statute of limitations defense against such claims, and the Operator hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fail to comply with the additional deadlines in Section I.5.B or I.5.C, the Operator's waiver of its rights to assert a statute of limitations defense against the claims brought by the Non-Operators shall lapse, and such claims shall then be subject to the applicable statute of limitations, provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section I.5.B or I.5.C.

B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator receives such report. Denied exceptions should be accompanied by a substantive response. If the Operator fails to provide substantive response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).

C. The lead audit company shall reply to the Operator's response to an audit report within ninety (90) days of receipt, and the Operator shall reply to the lead audit company's follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator shall have the right to represent itself if it disagrees with the lead audit company's position or believes the lead audit company is not adequately fulfilling its duties. Unless otherwise provided for in Section I.5.E, if the Operator fails to provide substantive response to an exception within this ninety (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).

D. If any Party fails to meet the deadlines in Sections I.5.B or I.5.C or if any audit issues are outstanding fifteen (15) months after Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution meeting, as set forth in this Section I.5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable. The meeting will require one month's written notice to the Operator and all Non-Operators participating in the audit. The meeting shall be held at the Operator's office or mutually agreed location, and shall be attended by representatives of the Parties with authority to resolve such outstanding issues. Any Party who fails to attend the resolution meeting shall be bound by any resolution reached at the meeting. The lead audit company will make good faith efforts to coordinate the response and positions of the Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent itself. Attendees will make good faith efforts to resolve outstanding issues, and each Party will be required to present substantive information supporting its position. A resolution meeting may be held as often as agreed to by the Parties. Issues unresolved at one meeting may be discussed at subsequent meetings until each such issue is resolved.

If the Agreement contains no dispute resolution procedures and the audit issues cannot be resolved by negotiation, the dispute shall be submitted to mediation. In such event, promptly following one Party's written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present at the mediation at least one individual who has the authority to settle the dispute. The Parties shall make reasonable efforts to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a lawsuit or complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status quo. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.

E. ☑ ***(Optional Provision – Forfeiture Penalties)***

If the Non-Operators fail to meet the deadline in Section I.5.C, any unresolved exceptions that were not addressed by the Non-Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been withdrawn by the Non-Operators. If the Operator fails to meet the deadlines in Section I.5.B or I.5.C, any unresolved exceptions that were not addressed by the Operator within one (1) year following receipt of the audit report or receipt of the last substantive response of the Non-Operators, whichever is later, shall be deemed to have been granted by the Operator and adjustments shall be made, without interest, to the Joint Account.

6. APPROVAL BY PARTIES

A. GENERAL MATTERS

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the

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Operator shall notify all Non-Operators of the Operator's proposal and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

This Section I.6.A applies to specific situations of limited duration where a Party proposes to change the accounting for charges from that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are covered by Section I.6.B.

B. AMENDMENTS

If the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, this Accounting Procedure can be amended by an affirmative vote of _____two_____ (___2___) or more Parties, one of which is the Operator, having a combined working interest of at least ___Sixty-Five____ percent (__65__%), which approval shall be binding on all Parties, provided, however, approval of at least one (1) Non-Operator shall be required.

C. AFFILIATES

For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating Interest of such Affiliates.

For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes under Section I.6.A shall require the majority in interest of the Non-Operator(s) after excluding the interest of the Operator's Affiliate.

II. DIRECT CHARGES

The Operator shall charge the Joint Account with the following items:

1. RENTALS AND ROYALTIES

Lease rentals and royalties paid by the Operator, on behalf of all Parties, for the Joint Operations.

2. LABOR

A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive Compensation Programs"), for:

(1) Operator's field employees directly employed On-site in the conduct of Joint Operations,

(2) Operator's employees directly employed on Shore Base Facilities, Offshore Facilities, or other facilities serving the Joint Property if such costs are not charged under Section II.6 (*Equipment and Facilities Furnished by Operator*) or are not a function covered under Section III (*Overhead*),

(3) Operator's employees providing First Level Supervision,

(4) Operator's employees providing On-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*),

(5) Operator's employees providing Off-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*).

Charges for the Operator's employees identified in Section II.2.A may be made based on the employee's actual salaries and wages, or in lieu thereof, a day rate representing the Operator's average salaries and wages of the employee's specific job category.

Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section I.6.A (*General Matters*).

B. Operator's cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding severance payments or other termination allowances. Such costs under this Section II.2.B may be charged on a "when and as-paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall be based on the Operator's cost experience.

C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs chargeable to the Joint Account under Sections II.2.A and B.

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D. Personal Expenses of personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the expenses are incurred in connection with directly chargeable activities.

E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A. Notwithstanding the foregoing, relocation costs that result from reorganization or merger of a Party, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation costs, such as those incurred as a result of transfers from remote locations, such as Alaska or overseas, shall not be charged to the Joint Account unless approved by the Parties pursuant to Section I.6.A (*General Matters*).

~~F. Training costs as specified in COPAS MFI 35 ("Charging of Training Costs to the Joint Account") for personnel whose salaries and wages are chargeable under Section II.2.A. This training charge shall include the wages, salaries, training course cost, and Personal Expenses incurred during the training session. The training cost shall be charged or allocated to the property or properties directly benefiting from the training. The cost of the training course shall not exceed prevailing commercial rates, where such rates are available.~~

G. Operator's current cost of established plans for employee benefits, as described in COPAS MFI-27 ("Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation"), applicable to the Operator's labor costs chargeable to the Joint Account under Sections II.2.A and B based on the Operator's actual cost not to exceed the employee benefits limitation percentage most recently recommended by COPAS.

H. Award payments to employees, in accordance with COPAS MFI-49 ("Awards to Employees and Contractors") for personnel whose salaries and wages are chargeable under Section II.2.A.

3. MATERIAL

Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section IV (Material *Purchases, Transfers, and Dispositions*). Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

4. TRANSPORTATION

A. Transportation of the Operator's, Operator's Affiliate's, or contractor's personnel necessary for Joint Operations.

B. Transportation of Material between the Joint Property and another property, or from the Operator's warehouse or other storage point to the Joint Property, shall be charged to the receiving property using one of the methods listed below. Transportation of Material from the Joint Property to the Operator's warehouse or other storage point shall be paid for by the Joint Property using one of the methods listed below:

(1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge actual trucking cost or a theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per hundred weight charge plus fuel surcharges from the Railway Receiving Point to the Joint Property. The Operator shall consistently apply the selected alternative.

(2) If the actual trucking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial charges such as loading and unloading costs, split pick-up costs, detention, call out charges, and permit fees shall be charged directly to the Joint Property and shall not be included when calculating the Equalized Freight.

5. SERVICES

The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and utilities covered by Section III (*Overhead*), or Section II.7 (*Affiliates*), or excluded under Section II.9 (*Legal Expense*). Awards paid to contractors shall be chargeable pursuant to COPAS MFI-49 ("Awards to Employees and Contractors").

The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (*Overhead*).

6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR

In the absence of a separately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:

A. The Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including but not limited to production facilities, Shore Base Facilities, Offshore Facilities, and Field Offices, at rates commensurate with the costs of ownership and operation. The cost of Field Offices shall be chargeable to the extent the Field Offices provide direct service to personnel who are chargeable pursuant to Section II.2.A (*Labor*). Such rates may include labor, maintenance, repairs, other operating expense, insurance, taxes, depreciation using straight line depreciation method, and interest on gross investment less accumulated depreciation not to exceed _____Twelve_____ percent (____12____%) per annum; provided, however, depreciation shall not be charged when the

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equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for abandonment, reclamation, and dismantlement. Such rates shall not exceed the average commercial rates currently prevailing in the immediate area of the Joint Property.

B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

7. AFFILIATES

A. Charges for an Affiliate's goods and/or services used in operations requiring an AFE or other authorization from the Non-Operators may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate's goods and services billed to such individual project do not exceed $ 50,000.00 If the total costs for an Affiliate's goods and services charged to such individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such Affiliate shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).

B. For an Affiliate's goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators, charges for such Affiliate's goods and services shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*), if the charges exceed $ 100,000.00 in a given calendar year.

C. The cost of the Affiliate's goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property, unless the Operator obtains the Non-Operators' approval of such rates. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however, documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliate's rates or charges prior to billing Non-Operators for such Affiliate's goods and services. Notwithstanding the foregoing, direct charges for Affiliate-owned communication facilities or systems shall be made pursuant to Section II.12 (*Communications*).

If the Parties fail to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a result of such omission shall be the amount established as the Operator's expenditure limitation in the Agreement. If the Agreement does not contain an Operator's expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be zero dollars ($ 0.00).

8. DAMAGES AND LOSSES TO JOINT PROPERTY

All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the extent such damages or losses result from a Party's or Parties' gross negligence or willful misconduct, in which case such Party or Parties shall be solely liable.

The Operator shall furnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been received by the Operator.

9. LEGAL EXPENSE

Recording fees and costs of handling, settling, or otherwise discharging litigation, claims, and liens incurred in or resulting from operations under the Agreement, or necessary to protect or recover the Joint Property, to the extent permitted under the Agreement. Costs of the Operator's or Affiliate's legal staff or outside attorneys, including fees and expenses, are not chargeable unless approved by the Parties pursuant to Section I.6.A (*General Matters*) or otherwise provided for in the Agreement.

Notwithstanding the foregoing paragraph, costs for procuring abstracts, fees paid to outside attorneys for title examinations (including preliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent permitted as a direct charge in the Agreement.

10. TAXES AND PERMITS

All taxes and permitting fees of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the penalties and interest result from the Operator's gross negligence or willful misconduct.

If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party's working interest, then notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party's working interest.

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Costs of tax consultants or advisors, the Operator's employees, or Operator's Affiliate employees in matters regarding ad valorem or other tax matters, are not permitted as direct charges unless approved by the Parties pursuant to Section I.6.A (*General Matters*).

Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted, provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the amount owed by the Joint Account.

11. INSURANCE

Net premiums paid for insurance required to be carried for Joint Operations for the protection of the Parties. If Joint Operations are conducted at locations where the Operator acts as self-insurer in regard to its worker's compensation and employer's liability insurance obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the jurisdiction governing the Joint Property. In the case of offshore operations in federal waters, the manual rates of the adjacent state shall be used for personnel performing work On-site, and such rates shall be adjusted for offshore operations by the U.S. Longshoreman and Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.

12. COMMUNICATIONS

Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio and microwave facilities, between the Joint Property and the Operator's office(s) directly responsible for field operations in accordance with the provisions of COPAS MFI-44 ("Field Computer and Communication Systems"). If the communications facilities or systems serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (*Equipment and Facilities Furnished by Operator*). If the communication facilities or systems serving the Joint Property are owned by the Operator's Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation.

13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY

Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections II.2 (*Labor*), II.5 (*Services*), or Section III (*Overhead*), as applicable.

Costs to provide or have available pollution containment and removal equipment plus actual costs of control and cleanup and resulting responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.

14. ABANDONMENT AND RECLAMATION

Costs incurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.

15. OTHER EXPENDITURES

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (*Direct Charges*), or in Section III (*Overhead*) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations. Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).

III. OVERHEAD

As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (*Direct Charges*), the Operator shall charge the Joint Account in accordance with this Section III.

Functions included in the overhead rates regardless of whether performed by the Operator, Operator's Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- warehousing, other than for warehouses that are jointly owned under this Agreement
- design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- inventory costs not chargeable under Section V (*Inventories of Controllable Material*)
- procurement
- administration
- accounting and auditing
- gas dispatching and gas chart integration

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- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

☑ **(Alternative 1)** Fixed Rate Basis, Section III.1.B.
☐ **(Alternative 2)** Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

(i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

☑ **(Alternative 1 – Direct)** shall be charged **direct** to the Joint Account.

☐ **(Alternative 2 – Overhead)** shall be covered by the **overhead** rates.

(ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

☑ **(Alternative 1 – All Overhead)** shall be covered by the **overhead** rates.

☐ **(Alternative 2 – All Direct)** shall be charged **direct** to the Joint Account.

☐ **(Alternative 3 – Drilling Direct)** shall be charged **direct** to the Joint Account, **only** to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead - Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month $ 12,000.00 (prorated for less than a full month)

Producing Well Rate per month $ 1,200.00

(2) Application of Overhead—Drilling Well Rate shall be as follows:

(a) Charges for onshore drilling wells shall begin on the location work begins ~~spud date~~ and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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(b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more consecutive work–days shall be made at the Drilling Well Rate. Such charges shall be applied for the period from date operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(3) Application of Overhead—Producing Well Rate shall be as follows:

(a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for any portion of the month shall be considered as a one-well charge for the entire month.

(b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is considered a separate well by the governing regulatory authority.

(c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well, unless the Drilling Well Rate applies, as provided in Sections III.1.B.(2)(a) or (b). This one-well charge shall be made whether or not the well has produced.

(d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.

(e) Any well not meeting the criteria set forth in Sections III.1.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead charge.

(4) The well rates shall be adjusted on the first day of April each year following the effective date of the Agreement; provided, however, if this Accounting Procedure is attached to or otherwise governing the payout accounting under a farmout agreement, the rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the effective date of such rates, in accordance with COPAS MFI-47 (“Adjustment of Overhead Rates”).

C. ~~OVERHEAD—PERCENTAGE BASIS~~

~~(1) Operator shall charge the Joint Account at the following rates:~~

~~(a) Development Rate _____ percent (_____) % of the cost of development of the Joint Property, exclusive of costs provided under Section II.9 (*Legal Expense*) and all Material salvage credits.~~

~~(b) Operating Rate _____ percent (_____%) of the cost of operating the Joint Property, exclusive of costs provided under Sections II.1 (*Rentals and Royalties*) and II.9 (*Legal Expense*); all Material salvage credits; the value of substances purchased for enhanced recovery; all property and ad valorem taxes, and any other taxes and assessments that are levied, assessed, and paid upon the mineral interest in and to the Joint Property.~~

~~(2) Application of Overhead—Percentage Basis shall be as follows:~~

~~(a) The Development Rate shall be applied to all costs in connection with:~~

~~[i] drilling, redrilling, sidetracking, or deepening of a well~~
~~[ii] a well undergoing plugback or workover operations for a period of five (5) or more consecutive work–days~~
~~[iii] preliminary expenditures necessary in preparation for drilling~~
~~[iv] expenditures incurred in abandoning when the well is not completed as a producer~~
~~[v] construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, other than Major Construction or Catastrophe as defined in Section III.2 (*Overhead Major Construction and Catastrophe*).~~

~~(b) The Operating Rate shall be applied to all other costs in connection with Joint Operations, except those subject to Section III.2 (*Overhead Major Construction and Catastrophe*).~~

2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE

To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of the Operator’s expenditure limit under the Agreement, or for any Catastrophe regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major Construction Overhead shall be assessed for any single Major Construction project costing in excess of $100,000 gross.

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Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantlement, abandonment, removal, and restoration of platforms, production equipment, and other operating facilities.

Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil spill, blowout, explosion, fire, storm, hurricane, or other disaster. The overhead rate shall be applied to those costs necessary to restore the Joint Property to the equivalent condition that existed prior to the event.

A. If the Operator absorbs the engineering, design and drafting costs related to the project:

(1) 7 % of total costs if such costs are less than $100,000; plus

(2) 5 % of total costs in excess of $100,000 but less than $1,000,000; plus

(3) 4 % of total costs in excess of $1,000,000.

B. If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:

(1) 5 % of total costs if such costs are less than $100,000; plus

(2) 3 % of total costs in excess of $100,000 but less than $1,000,000; plus

(3) 2 % of total costs in excess of $1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Major Construction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping units and downhole artificial lift equipment shall be excluded. For Catastrophes, the rates shall be applied to all costs associated with each single occurrence or event.

On each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply.

For the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations directly resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage or insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any other overhead provisions.

In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (*Labor*), II.5 (*Services*), or II.7 (*Affiliates*), the provisions of this Section III.2 shall govern.

3. AMENDMENT OF OVERHEAD RATES

The overhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient or excessive, in accordance with the provisions of Section I.6.B (*Amendments*).

IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS

The Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for direct purchases, transfers, and dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-Operators, at the Operator's option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality, fitness for use, or any other matter.

1. DIRECT PURCHASES

Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to the extent such failure was the result of the Operator's gross negligence or willful misconduct. A direct purchase shall be deemed to occur when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location. Material provided by the Operator under "vendor stocking programs," where the initial use is for a Joint Property and title of the Material does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60) days after the Operator has received adjustment from the manufacturer, distributor, or agent.

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2. TRANSFERS

A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has assumed liability for the storage costs and changes in value, and (iii) has previously secured and held title to the transferred Material. Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer; provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (*Disposition of Surplus*) and the Agreement to which this Accounting Procedure is attached.

A. PRICING

The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer. Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operations, the Operator shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or sized tubulars are approved by the Parties pursuant to Section I.6.A (*General Matters*). Transfers of new Material will be priced using one of the following pricing methods; provided, however, the Operator shall use consistent pricing methods, and not alternate between methods for the purpose of choosing the method most favorable to the Operator for a specific transfer:

(1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM) or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).

(a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston, Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (*Freight*).

(b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation costs as defined in Section IV.2.B (*Freight*).

(2) Based on a price quotation from a vendor that reflects a current realistic acquisition cost.

(3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12) months from the date of physical transfer.

(4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the Material for Material being transferred from the Joint Property.

B. FREIGHT

Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:

(1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the Railway Receiving Point based on the carload weight basis as recommended by the COPAS MFI-38 (“Material Pricing Manual”) and other COPAS MFIs in effect at the time of the transfer.

(2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point. For transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs for macaroni tubing shall be calculated based on the interstate truck rate per weight of tubing transferred to the Railway Receiving Point.

(3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the Railway Receiving Point.

(4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All transportation costs are subject to Equalized Freight as provided in Section II.4 (*Transportation*) of this Accounting Procedure.

C. TAXES

Sales and use taxes shall be added to the Material transfer price using either the method contained in the COPAS Computerized Equipment Pricing System (CEPS) or the applicable tax rate in effect for the Joint Property at the time and place of transfer. In either case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.

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D. CONDITION

(1) Condition "A" – New and unused Material in sound and serviceable condition shall be charged at one hundred percent (100%) of the price as determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*). Material transferred from the Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original cost paid less restocking fees charged by the vendor. New and unused Material transferred from the Joint Property may be credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties owning such Material, pursuant to Section I.6.A (*General Matters*). All refurbishing costs required or necessary to return the Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property. The Joint Account is responsible for Material preparation, handling, and transportation costs for new and unused Material charged to the Joint Property either through a direct purchase or transfer. Any preparation costs incurred, including any internal or external coating and wrapping, will be credited on new Material provided these services were not repeated for such Material for the receiving property.

(2) Condition "B" – Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by seventy-five percent (75%).

Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition "B" or to correct handling, transportation or other damages will be borne by the divesting property.

If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the Material will be credited at the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) multiplied by sixty-five percent (65%).

Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was not placed in service on the property shall be credited as charged without gain or loss.

(3) Condition "C" – Material that is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by fifty percent (50%).

The cost of reconditioning may be charged to the receiving property to the extent Condition "C" value, plus cost of reconditioning, does not exceed Condition "B" value.

(4) Condition "D" – Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for items with different specifications, is considered Condition "D" Material. Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing, or drill pipe utilized as line pipe shall be priced at used line pipe prices. Casing, tubing, or drill pipe used as higher pressure service lines than standard line pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non-upset basis. For other items, the price used should result in the Joint Account being charged or credited with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section 1.6.A (*General Matters*).

(5) Condition "E" – Junk shall be priced at prevailing scrap value prices.

E. OTHER PRICING PROVISIONS

(1) Preparation Costs

Subject to Section II (*Direct Charges*) and Section III (*Overhead*) of this Accounting Procedure, costs incurred by the Operator in making Material serviceable including inspection, third party surveillance services, and other similar services will be charged to the Joint Account at prices which reflect the Operator's actual costs of the services. Documentation must be provided to the Non-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of the Materials and priced in accordance with Sections IV.1 (*Direct Purchases*) or IV.2.A (*Pricing*), as applicable. No charges or credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made in accordance with COPAS MFI-38 ("Material Pricing Manual").

(2) Loading and Unloading Costs

Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with the methods specified in COPAS MFI-38 ("Material Pricing Manual").

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3. DISPOSITION OF SURPLUS

Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or other dispositions as agreed to by the Parties.

Disposal of surplus Materials shall be made in accordance with the terms of the Agreement to which this Accounting Procedure is attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that is less than or equal to the Operator's expenditure limit as set forth in the Agreement to which this Accounting Procedure is attached without the prior approval of the Parties owning such Material.

- If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such Material.

- Operator may purchase surplus Condition "A" or "B" Material without approval of the Parties owning such Material, based on the pricing methods set forth in Section IV.2 (*Transfers*).

- Operator may purchase Condition "C" Material without prior approval of the Parties owning such Material if the value of the Materials, based on the pricing methods set forth in Section IV.2 (*Transfers*), is less than or equal to the Operator's expenditure limitation set forth in the Agreement. The Operator shall provide documentation supporting the classification of the Material as Condition C.

- Operator may dispose of Condition "D" or "E" Material under procedures normally utilized by Operator without prior approval of the Parties owning such Material.

4. SPECIAL PRICING PROVISIONS

A. PREMIUM PRICING

Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, making it suitable for use, and moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance with Section IV.2 (*Transfers*) or Section IV.3 (*Disposition of Surplus*), as applicable.

B. SHOP-MADE ITEMS

Items fabricated by the Operator's employees, or by contract laborers under the direction of the Operator, shall be priced using the value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator's scrap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section IV.2.A (*Pricing*) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item commensurate with its use.

C. MILL REJECTS

Mill rejects purchased as "limited service" casing or tubing shall be priced at eighty percent (80%) of K-55/J-55 price as determined in Section IV.2 (*Transfers*). Line pipe converted to casing or tubing with casing or tubing couplings attached shall be priced as K-55/J-55 casing or tubing at the nearest size and weight.

V. INVENTORIES OF CONTROLLABLE MATERIAL

The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.

Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12) months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shortages will be valued for the Joint Account in accordance with Section IV.2 (*Transfers*) and shall be based on the Condition "B" prices in effect on the date of physical inventory unless the inventorying Parties can provide sufficient evidence another Material condition applies.

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1. DIRECTED INVENTORIES

Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators (hereinafter, "directed inventory"); provided, however, the Operator shall not be required to perform directed inventories more frequently than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives written notice that a majority in interest of the Non-Operators has requested the inventory. All Parties shall be governed by the results of any directed inventory.

Expenses of directed inventories will be borne by the Joint Account; provided, however, costs associated with any post-report follow-up work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to commencement of the inventory. Expenses of directed inventories may include the following:

A. A per diem rate for each inventory person, representative of actual salaries, wages, and payroll burdens and benefits of the personnel performing the inventory or a rate agreed to by the Parties pursuant to Section I.6.A (*General Matters*). The per diem rate shall also be applied to a reasonable number of days for pre-inventory work and report preparation.

B. Actual transportation costs and Personal Expenses for the inventory team.

C. Reasonable charges for report preparation and distribution to the Non-Operators.

2. NON-DIRECTED INVENTORIES

A. OPERATOR INVENTORIES

Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator's discretion. The expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.

B. NON-OPERATOR INVENTORIES

Subject to the terms of the Agreement to which this Accounting Procedure is attached, the Non-Operators may conduct a physical inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written notice. The Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory fieldwork.

C. SPECIAL INVENTORIES

The expense of conducting inventories other than those described in Sections V.1 (*Directed Inventories*), V.2.A (*Operator Inventories*), or V.2.B (*Non-Operator Inventories*), shall be charged to the Party requesting such inventory; provided, however, inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section V.1 (*Directed Inventories*).

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EXHIBIT "D"

Attached to and made a part of that certain Operating Agreement dated May 13, 2022, for the Whiskey Run 2 Unit.

Insurance

Operator shall at all times while conducting operations hereunder carry insurance to protect and save the parties hereto harmless as follows:

(a) Workman's Compensation Insurance in accordance with the laws of the state in which the operations are to be conducted, and Employer's Liability Insurance with limits not less than $500,000.00 for any one person, and not less than $500,000.00 for any one accident.

(b) General Liability Insurance with limits of not less than $5,000,000.00 for any one person, and $5,000,000.00 for any one accident; and Property Damage Liability Insurance with limits of not less than $5,000,000.00 per accident. $5,000,000.00 combined single limit.

(c) Automobile Public Liability Insurance with limits of not less than $1,000,000.00 for any one person, and not less than $1,000,000.00 for any one accident; and Automobile Property Damage Insurance with limits of not less than $1,000,000.00 to cover all automotive equipment. $1,000,000.00 combined single limit.

(d) Excess Liability Umbrella Form (Bodily injuries and Property Damage) with limits of $5,000,000.00 each occurrence.

(e) Well Control including Blowout and Cratering Hazard Property Damage, Pollution and Saline Coverage, Underground Resources and Equipment Hazard with limits of $1,000,000.00 each occurrence.

Operator shall require all other contractors or subcontractors conducting operations hereunder to carry insurance of such types and in such amounts as Operator deems adequate to protect the parties hereto. No liability shall attach to Operator in the exercise of its good-faith judgment as to the types and amounts of insurance, if any, to be required of such other contractors.

Operator shall at all times comply with the laws of the state in which the operations are to be conducted covering Workman's Compensation Insurance. Any other insurance desired by a party hereto shall be carried by such party at its own cost and expense.

In the event of loss not covered by the insurance provided for herein, such loss shall be charged to the joint account and borne by the parties in accordance with their respective percentage of ownership as determined by this agreement.

It is further understood and agreed that Operator is not a warrantor of the financial responsibility of the insurer with whom such insurance is carried, and that except for willful negligence, Operator shall not be liable to Non-Operator for any loss suffered on account of the insufficiency of the insurance carried, or of insurer with whom carried. Operator shall not be liable to Non-Operator for any loss accruing by reason of Operator's inability to procure or maintain the insurance above mentioned. Operator agrees that if at any time during the life of this agreement it is unable to obtain or maintain such insurance, it shall immediately notify in writing Non-Operators of such fact.

NOTE: Instructions For Use of Gas Balancing Agreement MUST be reviewed before finalizing this document.

EXHIBIT "E"
GAS BALANCING AGREEMENT ("AGREEMENT")
ATTACHED TO AND MADE PART OF THAT CERTAIN
OPERATING AGREEMENT DATED May 13, 2022
BY AND BETWEEN Guflport Appalachia, LLC, Operator
AND ("OPERATING AGREEMENT")
RELATING TO THE Ohio **AREA,**
Belmont **COUNTY/~~PARISH~~, STATE OF** Ohio.

1. DEFINITIONS

The following definitions shall apply to this Agreement:

1.01 "Arm's Length Agreement" shall mean any gas sales agreement with an unaffiliated purchaser or any gas sales agreement with an affiliated purchaser where the sales price and delivery conditions under such agreement are representative of prices and delivery conditions existing under other similar agreements in the area between unaffiliated parties at the same time for natural gas of comparable quality and quantity.

1.02 "Balancing Area" shall mean **(select one):**

☑ each well subject to the Operating Agreement that produces Gas or is allocated a share of Gas production. If a single well is completed in two or more producing intervals, each producing interval from which the Gas production is not commingled in the wellbore shall be considered a separate well.

☐ all of the acreage and depths subject to the Operating Agreement.

☐ _____

1.03 "Full Share of Current Production" shall mean the Percentage Interest of each Party in the Gas actually produced from the Balancing Area during each month.

1.04 "Gas" shall mean all hydrocarbons produced or producible from the Balancing Area, whether from a well classified as an oil well or gas well by the regulatory agency having jurisdiction in such matters, which are or may be made available for sale or separate disposition by the Parties, excluding oil, condensate and other liquids recovered by field equipment operated for the joint account. "Gas" does not include gas used in joint operations, such as for fuel, recycling or reinjection, or which is vented or lost prior to its sale or delivery from the Balancing Area.

1.05 "Makeup Gas" shall mean any Gas taken by an Underproduced Party from the Balancing Area in excess of its Full Share of Current Production, whether pursuant to Section 3.3 or Section 4.1 hereof.

1.06 "Mcf" shall mean one thousand cubic feet. A cubic foot of Gas shall mean the volume of gas contained in one cubic foot of space at a standard pressure base and at a standard temperature base.

1.07 "MMBtu" shall mean one million British Thermal Units. A British Thermal Unit shall mean the quantity of heat required to raise one pound avoirdupois of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute.

1.08 "Operator" shall mean the individual or entity designated under the terms of the Operating Agreement or, in the event this Agreement is not employed in connection with an operating agreement, the individual or entity designated as the operator of the well(s) located in the Balancing Area.

1.09 "Overproduced Party" shall mean any Party having taken a greater quantity of Gas from the Balancing Area than the Percentage interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.

1.10 "Overproduction" shall mean the cumulative quantity of Gas taken by a Party in excess of its Percentage Interest in the cumulative quantity of all Gas produced from the Balancing Area.

1.11 "Party" shall mean those individuals or entities subject to this Agreement, and their respective heirs, successors, transferees and assigns.

1.12 "Percentage Interest" shall mean the percentage or decimal interest of each Party in the Gas produced from the Balancing Area pursuant to the Operating Agreement covering the Balancing Area.

1.13 "Royalty" shall mean payments on production of Gas from the Balancing Area to all owners of royalties, overriding royalties, production payments or similar interests.

1.14 "Underproduced Party" shall mean any Party having taken a lesser quantity of Gas from the Balancing Area than the Percentage Interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.

1.15 "Underproduction" shall mean the deficiency between the cumulative quantity of Gas taken by a Party and its Percentage Interest in the cumulative quantity of all Gas produced from the Balancing Area.

1.16 ☑ **(Optional)** "Winter Period" shall mean the month(s) of November and December in one calendar year and the month(s) of January through March in the succeeding calendar year.

2. BALANCING AREA

2.1 If this Agreement covers more than one Balancing Area, it shall be applied as if each Balancing Area were covered by separate but identical agreements. All balancing hereunder shall be on the basis of Gas taken from the Balancing Area measured in **(Alternative 1)** ☑ Mcfs or **(Alternative 2)** ☑ MMBtus.

2.2 In the event that all or part of the Gas deliverable from a Balancing Area is or becomes subject to one or more maximum lawful prices, any Gas not subject to price controls shall be considered as produced from a single Balancing Area and Gas subject to each maximum lawful price category shall be considered produced from a separate Balancing Area.

3. RIGHT OF PARTIES TO TAKE GAS

3.1 Each Party desiring to take Gas will notify the Operator, or cause the Operator to be notified, of the volumes nominated, the name of the transporting pipeline and the pipeline contract number (if available) and meter station relating to such delivery, sufficiently in advance for the Operator, acting with reasonable diligence, to meet all nomination and other

requirements. Operator is authorized to deliver the volumes so nominated and confirmed (if confirmation is required) to the transporting pipeline in accordance with the terms of this Agreement.

3.2 Each Party shall make a reasonable, good faith effort to take its Full Share of Current Production each month, to the extent that such production is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production.

3.3 When a Party fails for any reason to take its Full Share of Current Production (as such Share may be reduced by the right of the other Parties to make up for Underproduction as provided herein), the other Parties shall be entitled to take any Gas which such Party fails to take. To the extent practicable, such Gas shall be made available initially to each Underproduced Party in the proportion that its Percentage Interest in the Balancing Area bears to the total Percentage Interests of all Underproduced Parties desiring to take such Gas. If all such Gas is not taken by the Underproduced Parties, the portion not taken shall then be made available to the other Parties in the proportion that their respective Percentage Interests in the Balancing Area bear to the total Percentage Interests of such Parties.

3.4 All Gas taken by a Party in accordance with the provisions of this Agreement, regardless of whether such Party is underproduced or overproduced, shall be regarded as Gas taken for its own account with title thereto being in such taking Party.

3.5 Notwithstanding the provisions of Section 3.3 hereof, no Overproduced Party shall be entitled in any month to take any Gas in excess of three hundred percent (300%) of its Percentage Interest of the Balancing Area's then-current Maximum Monthly Availability; provided, however, that this limitation shall not apply to the extent that it would preclude production that is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production. "Maximum Monthly Availability" shall mean the maximum average monthly rate of production at which Gas can be delivered from the Balancing Area, as determined by the Operator, considering the maximum efficient well rate for each well within the Balancing Area, the maximum allowable(s) set by the appropriate regulatory agency, mode of operation, production facility capabilities and pipeline pressures.

3.6 In the event that a Party fails to make arrangements to take its Full Share of Current Production required to be produced to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production, the Operator may sell any part of such Party's Full Share of Current Production that such Party fails to take for the account of such Party and render to such Party, on a current basis, the full proceeds of the sale, less any reasonable marketing, compression, treating, gathering or transportation costs incurred directly in connection with the sale of such Full Share of Current Production. In making the sale contemplated herein, the Operator shall be obligated only to obtain such price and conditions for the sale as are reasonable under the circumstances and shall not be obligated to share any of its markets. Any such sale by Operator under the terms hereof shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one year. Notwithstanding the provisions of Article 3.4 hereof, Gas sold by Operator for a Party under the provisions hereof shall be deemed to be Gas taken for the account of such Party.

4. IN-KIND BALANCING

4.1 Effective the first day of any calendar month following at least Thirty / (30) days' prior written notice to the Operator, any Underproduced Party may begin taking, in addition to its Full Share of Current Production and any Makeup Gas taken pursuant to Section 3.3 of this Agreement, a share of current production determined by multiplying twenty-five / percent (25%) of the Full Shares of Current Production of all Overproduced Parties by a fraction, the numerator of which is the Percentage Interest of such Underproduced Party and the denominator of which is the total of the Percentage Interests of all Underproduced Parties desiring to take Makeup Gas. In no event will an Overproduced Party be required to provide more than twenty-five / percent (25%) of its Full Share of Current Production for Makeup Gas. The Operator will promptly notify all Overproduced Parties of the election of an Underproduced Party to begin taking Makeup Gas.

4.2 ☐ **(Optional - Seasonal Limitation on Makeup - Option 1)** Notwithstanding the provisions of Section 4.1, the average monthly amount of Makeup Gas taken by an Underproduced Party during the Winter Period pursuant to Section 4.1 shall not exceed the average monthly amount of Makeup Gas taken by such Underproduced Party during the _____ (_____) months immediately preceding the Winter Period.

4.2 ☑ **(Optional - Seasonal Limitation on Makeup - Option 2)** Notwithstanding the provisions of Section 4.1, no Overproduced Party will be required to provide more than fifteen / percent (15%) of its Full Share of Current Production for Makeup Gas during the Winter Period.

4.3 ☐ **(Optional)** Notwithstanding any other provision of this Agreement, at such time and for so long as Operator, or (insofar as concerns production by the Operator) any Underproduced Party, determines in good faith that an Overproduced Party has produced all of its share of the ultimately recoverable reserves in the Balancing Area, such Overproduced Party may be required to make available for Makeup Gas, upon the demand of the Operator or any Underproduced Party, up to One Hundred percent (100%) of such Overproduced Party's Full Share of Current Production.

5. STATEMENT OF GAS BALANCES

5.1 The Operator will maintain appropriate accounting on a monthly and cumulative basis of the volumes of Gas that each Party is entitled to receive and the volumes of Gas actually taken or sold for each Party's account. Within forty-five (45) days after the month of production, the Operator will furnish a statement for such month showing (1) each Party's Full Share of Current Production, (2) the total volume of Gas actually taken or sold for each Party's account, (3) the difference between the volume taken by each Party and that Party's Full Share of Current Production, (4) the Overproduction or Underproduction of each Party, and (5) other data as recommended by the provisions of the Council of Petroleum Accountants Societies Bulletin No.24, as amended or supplemented hereafter. Each Party taking Gas will promptly provide to the Operator any data required by the Operator for preparation of the statements required hereunder.

5.2 If any Party fails to provide the data required herein for four (4) consecutive production months, the Operator, or where the Operator has failed to provide data, another Party, may audit the production and Gas sales and transportation volumes of the non-reporting Party to provide the required data. Such audit shall be conducted only after reasonable notice and during normal business hours in the office of the Party whose records are being audited. All costs associated with such audit will be charged to the account of the Party failing to provide the required data.

6. PAYMENTS ON PRODUCTION

6.1 Each Party taking Gas shall pay or cause to be paid all production and severance taxes due on all volumes of Gas actually taken by such Party.

6.2 ☐ **(Alternative 1 - Entitlements)** Each Party shall pay or cause to be paid all Royalty due with respect to Royalty

owners to whom it is accountable as if such Party were taking its Full Share of Current Production, and only its Full Share of Current Production.

6.2.1 ☑ **(Optional - For use only with Section 6.2 - Alternative I - Entitlement)** Upon written request of a Party taking less than its Full Share of Current Production in a given month ("Current Underproducer"), any Party taking more than its Full Share of Current Production in such month ("Current Overproducer") will pay to such Current Underproducer an amount each month equal to the Royalty percentage of the proceeds received by the Current Overproducer for that portion of the Current Underproducer's Full Share of Current Production taken by the Current Overproducer; provided, however, that such payment will not exceed the Royalty percentage that is common to all Royalty burdens in the Balancing Area. Payments made pursuant to this Section 6.2.1 will be deemed payments to the Underproduced Party's Royalty owners for purposes of Section 7.5.

6.2 ☑ **(Alternative 2 - Sales)** Each Party shall pay or cause to be paid Royalty due with respect to Royalty owners to whom it is accountable based on the volume of Gas actually taken for its account.

6.3 In the event that any governmental authority requires that Royalty payments be made on any other basis than that provided for in this Section 6, each Party agrees to make such Royalty payments accordingly, commencing on the effective date required by such governmental authority, and the method provided for herein shall be thereby superseded.

7. CASH SETTLEMENTS

7.1 Upon the earlier of the plugging and abandonment of the last producing interval in the Balancing Area, the termination of the Operating Agreement or any pooling or unit agreement covering the Balancing Area, or at any time no Gas is taken from the Balancing Area for a period of twelve (12) consecutive months, any Party may give written notice calling for cash settlement of the Gas production imbalances among the Parties. Such notice shall be given to all Parties in the Balancing Area.

7.2 Within sixty (60) days after the notice calling for cash settlement under Section 7.1, the Operator will distribute to each Party a Final Gas Settlement Statement detailing the quantity of Overproduction owed by each Overproduced Party to each Underproduced Party and identifying the month to which such Overproduction is attributed, pursuant to the methodology set out in Section 7.4.

7.3 ☐ **(Alternative I - Direct Party-to-Party Settlement)** Within sixty (60) days after receipt of the Final Gas Settlement Statement, each Overproduced Party will pay to each Underproduced Party entitled to settlement the appropriate cash settlement, accompanied by appropriate accounting detail. At the time of payment, the Overproduced Party will notify the Operator of the Gas imbalance settled by the Overproduced Party's payment.

7.3 ☑ **(Alternative 2 - Settlement Through Operator)** Within sixty (60) days after receipt of the Final Gas Settlement Statement, each Overproduced Party will send its cash settlement, accompanied by appropriate accounting detail, to the Operator. The Operator will distribute the monies so received, along with any settlement owed by the Operator as an Overproduced Party, to each Underproduced Party to whom settlement is due within ninety (90) days after issuance of the Final Gas Settlement Statement. In the event that any Overproduced Party fails to pay any settlement due hereunder, the Operator may turn over responsibility for the collection of such settlement to the Party to whom it is owed, and the Operator will have no further responsibility with regard to such settlement.

7.3.1 ☐ **(Optional - For use only with Section 7.3, Alternative 2 - Settlement Through Operator)** Any Party shall have the right at any time upon thirty (30) days' prior written notice to all other Parties to demand that any settlements due such Party for Overproduction be paid directly to such Party by the Overproduced Party, rather than being paid through the Operator. In the event that an Overproduced Party pays the Operator any sums due to an Underproduced Party at any time after thirty (30) days following the receipt of the notice provided for herein, the Overproduced Party will continue to be liable to such Underproduced Party for any sums so paid, until payment is actually received by the Underproduced Party.

7.4 ☑ **(Alternative 1 - Historical Sales Basis)** The amount of the cash settlement will be based on the proceeds received by the Overproduced Party under an Arm's Length Agreement for the Gas taken from time to time by the Overproduced Party in excess of the Overproduced Party's Full Share of Current Production. Any Makeup Gas taken by the Underproduced Party prior to monetary settlement hereunder will be applied to offset Overproduction chronologically in the order of accrual.

7.4 ☐ **(Alternative 2 - Most Recent Sales Basis)** The amount of the cash settlement will be based on the proceeds received by the Overproduced Party under an Arm's Length Agreement for the volume of Gas that constituted Overproduction by the Overproduced Party from the Balancing Area. For the purpose of implementing the cash settlement provision of the Section 7, an Overproduced Party will not be considered to have produced any of an Underproduced Party's share of Gas until the Overproduced Party has produced cumulatively all of its Percentage Interest share of the Gas ultimately produced from the Balancing Area.

7.5 The values used for calculating the cash settlement under Section 7.4 will include all proceeds received for the sale of the Gas by the Overproduced Party calculated at the Balancing Area, after deducting any production or severance taxes paid and any Royalty actually paid by the Overproduced Party to an Underproduced Party's Royalty owner(s), to the extent said payments amounted to a discharge of said Underproduced Party's Royalty obligation, as well as any reasonable marketing, compression, treating, gathering or transportation costs incurred directly in connection with the sale of the Overproduction.

7.5.1 ☑ **(Optional - For Valuation Under Percentage of Proceeds Contracts)** For Overproduction sold under a gas purchase contract providing for payment based on a percentage of the proceeds obtained by the purchaser upon resale of residue gas and liquid hydrocarbons extracted at a gas processing plant, the values used for calculating cash settlement will include proceeds received by the Overproduced Party for both the liquid hydrocarbons and the residue gas attributable to the Overproduction.

7.5.2 ☐ **(Optional - Valuation for Processed Gas - Option 1)** For Overproduction processed for the account of the Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the full quantity of the Overproduction will be valued for purposes of cash settlement at the prices received by the Overproduced Party for the sale of the residue gas attributable to the Overproduction without regard to proceeds attributable to liquid hydrocarbons which may have been extracted from the Overproduction.

7.5.2 ☐ **(Optional - Valuation for Processed Gas - Option 2)** For Overproduction processed for the account of the Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the values used for calculating cash settlement will include the proceeds received by the Overproduced Party for the sale of the liquid hydrocarbons extracted from the Overproduction, less the actual reasonable costs incurred by the Overproduced Party to process the Overproduction and to transport, fractionate and handle the liquid hydrocarbons extracted therefrom prior to sale.

7.6 To the extent the Overproduced Party did not sell all Overproduction under an Arm's Length Agreement, the cash settlement will be based on the weighted average price received by the Overproduced Party for any gas sold from the

Balancing Area under Arm's Length Agreements during the months to which such Overproduction is attributed. In the event that no sales under Arm's Length Agreements were made during any such month, the cash settlement for such month will be based on the spot sales prices published for the applicable geographic area during such month in a mutually acceptable pricing bulletin.

7.7 Interest compounded at the rate of Zero percent (0%) per annum or the maximum lawful rate of interest applicable to the Balancing Area, whichever is less, will accrue for all amounts due under Section 7.1 beginning the first day following the date payment is due pursuant to Section 7.3. Such interest shall be borne by the Operator or any Overproduced Party in the proportion that their respective delays beyond the deadline set out in Sections 7.2 and 7.3 contributed to the accrual of the interest.

7.8 In lieu of the cash settlement required by Section 7.3, an Overproduced Party may deliver to the Underproduced Party an offer to settle its Overproduction in-kind and at such rates, quantities, times and sources as may be agreed upon by the Underproduced Party. If the Parties are unable to agree upon the manner in which such in-kind settlement gas will be furnished within sixty (60) days after the Overproduced Party's offer to settle in kind, which period may be extended by agreement of said Parties, the Overproduced Party shall make a cash settlement as provided in Section 7.3. The making of an in-kind settlement offer under this Section 7.8 will not delay the accrual of interest on the cash settlement should the Parties fail to reach agreement on an in-kind settlement.

7.9 ☑ **(Optional - For Balancing Areas Subject to Federal Price Regulation)** That portion of any monies collected by an Overproduced Party for Overproduction which is subject to refund by orders of the Federal Energy Regulatory Commission or other governmental authority may be withheld by the Overproduced Party until such prices are fully approved by such governmental authority, unless the Underproduced Party furnishes a corporate undertaking, acceptable to the Overproduced Party, agreeing to hold the Overproduced Party harmless from financial loss due to refund orders by such governmental authority.

7.10 ☑ **(Optional - Interim Cash Balancing)** At any time during the term of this Agreement, any Overproduced Party may, in its sole discretion, make cash settlement(s) with the Underproduced Parties covering all or part of its outstanding Gas imbalance, provided that such settlements must be made with all Underproduced Parties proportionately based on the relative imbalances of the Underproduced Parties, and provided further that such settlements may not be made more often than once every twenty-four (24) months. Such settlements will be calculated in the same manner provided above for final cash settlements. The Overproduced Party will provide Operator a detailed accounting of any such cash settlement within thirty (30) days after the settlement is made.

8. TESTING

Notwithstanding any provision of this Agreement to the contrary, any Party shall have the right, from time to time, to produce and take up to one hundred percent (100%) of a well's entire Gas stream to meet the reasonable deliverability test(s) required by such Party's Gas purchaser, and the right to take any Makeup Gas shall be subordinate to the right of any Party to conduct such tests; provided, however, that such tests shall be conducted in accordance with prudent operating practices only after Thirty (30) days' prior written notice to the Operator and shall last no longer Forty-eight / (48) hours.

9. OPERATING COSTS

Nothing in this Agreement shall change or affect any Party's obligation to pay its proportionate share of all costs and liabilities incurred in operations on or in connection with the Balancing Area, as its share thereof is set forth in the Operating Agreement, irrespective of whether any Party is at any time selling and using Gas or whether such sales or use are in proportion to its Percentage Interest in the Balancing Area.

10. LIQUIDS

The Parties shall share proportionately in and own all liquid hydrocarbons recovered with Gas by field equipment operated for the joint account in accordance with their Percentage Interests in the Balancing Area.

11. AUDIT RIGHTS

Notwithstanding any provision in this Agreement or any other agreement between the Parties hereto, and further notwithstanding any termination or cancellation of this Agreement, for a period of two (2) years from the end of the calendar year in which any information to be furnished under Section 5 or 7 hereof is supplied, any Party shall have the right to audit the records of any other Party regarding quantity, including but not limited to information regarding Btu-content. Any Underproduced Party shall have the right for a period of two (2) years from the end of the calendar year in which any cash settlement is received pursuant to Section 7 to audit the records of any Overproduced Party as to all matters concerning values, including but not limited to information regarding prices and disposition of Gas from the Balancing Area. Any such audit shall be conducted at the expense of the Party or Parties desiring such audit, and shall be conducted, after reasonable notice, during normal business hours in the office of the Party whose records are being audited. Each Party hereto agrees to maintain records as to the volumes and prices of Gas sold each month and the volumes of Gas used in its own operations, along with the Royalty paid on any such Gas used by a Party in its own operations. The audit rights provided for in this Section 11 shall be in addition to those provided for in Section 5.2 of this Agreement.

12. MISCELLANEOUS

12.1 As between the Parties, in the event of any conflict between the provisions of this Agreement and the provisions of any gas sales contract, or in the event of any conflict between the provisions of this Agreement and the provisions of the Operating Agreement, the provisions of this Agreement shall govern.

12.2 Each Party agrees to defend, indemnify and hold harmless all other Parties from and against any and all liability for any claims, which may be asserted by any third party which now or hereafter stands in a contractual relationship with such indemnifying Party and which arise out of the operation of this Agreement or any activities of such indemnifying Party under the provisions of this Agreement, and does further agree to save the other Parties harmless from all judgments or damages sustained and costs incurred in connection therewith.

12.3 Except as otherwise provided in this Agreement, Operator is authorized to administer the provisions of this Agreement, but shall have no liability to the other Parties for losses sustained or liability incurred which arise out of or in connection with the performance of Operator's duties hereunder, except such as may result from Operator's gross negligence or willful misconduct. Operator shall not be liable to any Underproduced Party for the failure of any Overproduced Party, (other than Operator) to pay any amounts owed pursuant to the terms hereof.

12.4 This Agreement shall remain in full force and effect for as long as the Operating Agreement shall remain in force and effect as to the Balancing Area, and thereafter until the Gas accounts between the Parties are settled in full, and shall inure to the benefit of and be binding upon the Parties hereto, and their respective heirs, successors, legal representatives

and assigns, if any. The Parties hereto agree to give notice of the existence of this Agreement to any successor in interest of any such Party and to provide that any such successor shall be bound by this Agreement, and shall further make any transfer of any interest subject to the Operating Agreement, or any part thereof, also subject to the terms of this Agreement.

12.5 Unless the context clearly indicates otherwise, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

12.6 In the event that any "Optional" provision of this Agreement is not adopted by the Parties to this Agreement by a typed, printed or handwritten indication, such provision shall not form a part of this Agreement, and no inference shall be made concerning the intent of the Parties in such event. In the event that any "Alternative" provision of this Agreement is not so adopted by the Parties, Alternative 1 in each such instance shall be deemed to have been adopted by the Parties as a result of any such omission. In those cases where it is indicated that an Optional provision may be used only if a specific Alternative is selected: (i) an election to include said Optional provision shall not be effective unless the Alternative in question is selected; and (ii) the election to include said Optional provision must be expressly indicated hereon, it being understood that the selection of an Alternative either expressly or by default as provided herein shall not, in and of itself, constitute an election to include an associated Optional provision.

12.7 This Agreement shall bind the Parties in accordance with the provisions hereof, and nothing herein shall be construed or interpreted as creating any rights in any person or entity not a signatory hereto, or as being a stipulation in favor of any such person or entity.

12.8 If contemporaneously with this Agreement becoming effective, or thereafter, any Party requests that any other Party execute an appropriate memorandum or notice of this Agreement in order to give third parties notice of record of same and submits same for execution in recordable form, such memorandum or notice shall be duly executed by the Party to which such request is made and delivered promptly thereafter to the Party making the request. Upon receipt, the Party making the request shall cause the memorandum or notice to be duly recorded in the appropriate real property or other records affecting the Balancing Area.

12.9 In the event Internal Revenue Service regulations require a uniform method of computing taxable income by all Parties, each Party agrees to compute and report income to the Internal Revenue Service **(select one)** ☐ as if such Party were taking its Full Share of Current Production during each relevant tax period in accordance with such regulations, insofar as same relate to entitlement method tax computations; or ☐ based on the quantity of Gas taken for its account in accordance with such regulations, insofar as same relate to sales method tax computations.

13. ASSIGNMENT AND RIGHTS UPON ASSIGNMENT

13.1 Subject to the provisions of Sections 13.2 (if elected) and 13.3 hereof, and notwithstanding anything in this Agreement or in the Operating Agreement to the contrary, if any Party assigns (including any sale, exchange or other transfer) any of its working interest in the Balancing Area when such Party is an Underproduced or Overproduced Party, the assignment or other act of transfer shall, insofar as the Parties hereto are concerned, include all interest of the assigning or transferring Party in the Gas, all rights to receive or obligations to provide or take Makeup Gas and all rights to receive or obligations to make any monetary payment which may ultimately be due hereunder, as applicable. Operator and each of the other Parties hereto shall thereafter treat the assignment accordingly, and the assigning or transferring Party shall look solely to its assignee or other transferee for any interest in the Gas or monetary payment that such Party may have or to which it may be entitled, and shall cause its assignee or other transferee to assume its obligations hereunder.

13.2 ☑ **(Optional - Cash Settlement Upon Assignment)** Notwithstanding anything in this Agreement (including but not limited to the provisions of Section 13.1 hereof) or in the Operating Agreement to the contrary, and subject to the provisions of Section 13.3 hereof, in the event an Overproduced Party intends to sell, assign, exchange or otherwise transfer any of its interest in a Balancing Area, such Overproduced Party shall notify in writing the other working interest owners who are Parties hereto in such Balancing Area of such fact at least Thirty (30) days prior to closing the transaction. Thereafter, any Underproduced Party may demand from such Overproduced Party in writing, within Thirty (30) days after receipt of the Overproduced Party's notice, a cash settlement of its Underproduction from the Balancing Area. The Operator shall be notified of any such demand and of any cash settlement pursuant to this Section 13, and the Overproduction and Underproduction of each Party shall be adjusted accordingly. Any cash settlement pursuant to this Section 13 shall be paid by the Overproduced Party on or before the earlier to occur (i) of sixty (60) days after receipt of the Underproduced Party's demand or (ii) at the closing of the transaction in which the Overproduced Party sells, assigns, exchanges or otherwise transfers its interest in a Balancing Area on the same basis as otherwise set forth in Sections 7.3 through 7.6 hereof, and shall bear interest at the rate set forth in Section 7.7 hereof, beginning sixty (60) days after the Overproduced Party's sale, assignment, exchange or transfer of its interest in the Balancing Area for any amounts not paid. Provided, however, if any Underproduced Party does not so demand such cash settlement of its Underproduction from the Balancing Area, such Underproduced Party shall look exclusively to the assignee or other successor in interest of the Overproduced Party giving notice hereunder for the satisfaction of such Underproduced Party's Underproduction in accordance with the provisions of Section 13.1 hereof.

13.3 The provisions of this Section 13 shall not be applicable in the event any Party mortgages its interest or disposes of its interest by merger, reorganization, consolidation or sale of substantially all of its assets to a subsidiary or parent company, or to any company in which any parent or subsidiary of such Party owns a majority of the stock of such company.

14. OTHER PROVISIONS

15. COUNTERPARTS

This Agreement may be executed in counterparts, each of which when taken with all other counterparts shall constitute a binding agreement between the Parties hereto; provided, however, that if a Party or Parties owning a Percentage Interest in the Balancing Area equal to or greater than a _____ percent (_____%) therein fail(s) to execute this Agreement on or before _____, this Agreement shall not be binding upon any Party and shall be of no further force and effect.

IN WITNESS WHEREOF, this Agreement shall be effective as of the 13th day of May, 2022.

ATTEST OR WITNESS:

_____

_____

OPERATOR

GULFPORT APPALACHIA, LLC

BY: _____

_____

Type or print name

Title _____

Date _____

Tax ID or S.S. No. _____

NON-OPERATORS

_____

BY: _____

_____

Type or print name

Title _____

Date _____

Tax ID or S.S. No. _____

_____

BY: _____

_____

Type or print name

Title _____

Date _____

Tax ID or S.S. No. _____

ACKNOWLEDGMENTS

Note: The following forms of acknowledgment are the short forms approved by the Uniform Law on Notarial Acts. The validity and effect of these forms in any state will depend upon the statutes of that state.

Acknowledgment in representative capacity:

State of _____)

) ss.

County of _____)

This instrument was acknowledged before me on _____

_____ by _____ as

_____ of _____.

(Seal, if any) _____

Title (and Rank) _____

My commission expires: _____

Acknowledgment in representative capacity:

State of _____)

) ss.

County of _____)

This instrument was acknowledged before me on _____

_____ by _____ as

_____ of _____.

(Seal, if any) _____

Title (and Rank) _____

My commission expires: _____

Acknowledgment in representative capacity:

State of _____)

) ss.

County of _____)

This instrument was acknowledged before me on _____

_____ by _____ as

_____.

(Seal, if any) _____

Title (and Rank) _____

My commission expires: _____

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of	:	
Gulfport Appalachia, LLC for	:	
Unit Operation	:	Application Date: May 13th, 2022
	:	
Whiskey Run 2 Unit	:	

PREPARED TESTIMONY OF STEVE BRIDGES
ON BEHALF OF GULFPORT APPALACHIA, LLC

Jenae Allert (0097503)
Member - Attorney
The Title Law Group, PLLC
jallert@thetitlelawgroup.com

Attorney for Applicant

May 11, 2022

PREPARED DIRECT TESTIMONY OF STEVE BRIDGES

INTRODUCTION.

Q1. Please state your name and business address.

A1. My name is Steve Bridges, and my business address is 3001 Quail Springs Parkway, Oklahoma City, Oklahoma 73134.

Q2. Who is your employer?

A2. Gulfport Appalachia, LLC ("Gulfport").

Q3. What is your position with Gulfport?

A3. Vice President of Geosciences.

Q4. Please describe your professional responsibilities at Gulfport.

A4. As Vice President, I oversee the entire geoscience team including exploration and the geological operations for all of Gulfport's operational areas.

Q5. Starting with college, would you describe your education background?

A5. I graduated with a Bachelor of Science in Geology from Arkansas Tech University and a Master of Science in Geology from Oklahoma State University.

Q6. Would you briefly describe your professional experience?

A6. I have over thirty-five years of petroleum geology related experience with twenty of those years working as a consultant to various companies including Range Resources, EOG, and Samson Resources. Fifteen of those years were spent working in-house at exploration companies in various positions including operations, exploration, technical lead, and management. I have been employed by, or a consultant for, Gulfport for over twelve years and was the initial geologist working Ohio.

Q7. Are you a member of any professional associations?

A7. Yes, I'm an active member of SPWLA and AAPG and a former AAPG delegate. I have also served as President, Past President, President Elect, Vice President and Secretary of the Oklahoma City Geological Society.

Q8. Are you familiar with Gulfport's Application for Unit Operations with respect to the Whiskey Run 2 Unit?

A8. Yes.

UNITIZED FORMATION IS PART OF A POOL.

Q9. In geological terms, what does the term "pool" mean in connection with unitization?

A9. A pool is a separate underground reservoir or common petroleum accumulation that can yield hydrocarbons when drilled and completed.

Q10. Ohio Revised Code § 1509.01(E) defines the term "pool" as follows: "'Pool' means an underground reservoir containing a common accumulation of oil or gas, or both, but does not include a gas storage reservoir. Each zone of a geological structure that is completely separated from any other zone in the same structure may contain a separate pool." Does this definition of "pool" apply to the Whiskey Run 2 Unit?

A10. Yes. Geologic mapping shows the entire Whiskey Run 2 Unit to be underlain by the Utica/Point Pleasant stratigraphic section. This interval is very uniform in thickness throughout the Whiskey Run 2 Unit area and the hydrocarbon accumulation extends in all directions from this location. Rock properties and reservoir characteristics are laterally consistent throughout the entire Unit and constitute a common source of supply. This indicates that the production would be similar from all wells drilled in and around the Unit. Therefore, the unitized interval qualifies as part of a pool with the entire pool being the Utica/Point Pleasant interval extending far beyond the currently defined Whiskey Run 2 Unit.

Q11. How do geologists investigate the geologic characteristics of a shale play in the Utica/Point Pleasant formation?

A11. Geologists utilize available well-log and rock material, to determine rock properties such as porosity, permeability, fluid saturation, composition, and thermal history. Well-logs are also correlated regionally to identify and map pertinent thicknesses and rock property distributions. All of this is used to characterize the Utica/Point Pleasant pool.

Q12. Generally speaking, what sources of data would you review and analyze in order to assess the geologic characteristics of a potential shale play?

A12. I would look at all available applicable data, but mainly general well data**,** core, well log and production data along with any publications, studies or data that relate to the potential play area.

Q13. How is this data obtained, and what is it meant to show about the formation?

A13. We obtain data from public sources such as the ODNR, and proprietary vendors of well and well-log data. We also collect cores and well-log data taken from Gulfport operated or non-operated interest wells and some acquired through data trades with other operators. The data are used to build a database of consistent formation tops and reservoir properties which are then used to create various maps in order to characterize and delineate the play.

Q14. What data sources did you use in determining the geologic features of the Whiskey Run 2 Unit?

A14. Mapping derived from Gulfport's geological databases provides the structural position and thickness of the Utica pool in and around the Unit. Open-hole pilot well logs from wells drilled to the underlying Trenton Limestone in the area were used to construct Exhibits GEO-1 and GEO-2 in the Unit Application. Using nearby available wells with Trenton Limestone penetrations in the area, Exhibit GEO-1 shows a well approximately 5.2 miles to the north and one well approximately 1.1 mile to the south of the surface pad location. The cross-section found in Exhibit GEO-2 has been flattened to a datum at the top of the Point Pleasant to show the uniform thickness of the Utica/Point Pleasant across the Unit and surrounding area.

Q15. What do these exhibits tell us about the Whiskey Run 2 Unit?

A15. Exhibit GEO-1 is a location map showing the Whiskey Run 2 Unit along with the location of the pilot-well well-logs used in the cross-section found on Exhibit GEO-2. The cross-section shows similar thickness and well-log properties of the Utica/Point Pleasant between the two open-hole logs and a similar predicted thickness and log properties within the Whiskey Run 2 Unit.

Q16. What is the approximate depth of the Utica/Point Pleasant pool under the Whiskey Run 2 Unit?

A16. The top of the Utica/Point Pleasant pool is expected to be encountered at

approximately 9,515' feet True Vertical Depth. Estimated total true vertical thickness of the Utica/Point Pleasant is approximately 713', (Utica ~ 591' and Point Pleasant ~ 122').

Q17. Are there geologic and/or drilling risks associated with the proposed Whiskey Run 2 Unit?

A17. Yes, there are risks associated with drilling horizontal wells, such as problems or risks related to the actual drilling process. Additional geological risks include encountering unexpected geologic structure, faults and natural fractures.

Q18. Which formations are included in the proposed Whiskey Run 2 Unit?

A18. The Unitized section described in the Whiskey Run 2 Unit application is the Utica/Point Pleasant interval. It includes depths from the top of the Utica Shale pick down to the top of the Trenton Limestone pick.

Q19. How and why were these formations chosen?

A19. During our exploration and development and characterization of the Utica/Point Pleasant play area, we have determined that a common hydrocarbon source and reservoir accumulation containing producible hydrocarbons exist within this interval. If wells are properly drilled and completed, economic recoverable hydrocarbons can be produced. This interval in the Whiskey Run 2 Unit is located within this productive portion of the Utica/Point Pleasant play.

Q20. Based on the data you analyzed, should the area be considered a pool?

A20. Yes.

Q21. Could you please explain why?

A21. Gulfport's analysis of the regional Utica/Point Pleasant interval indicates the reservoir properties anticipated for the Whiskey Run 2 Unit in the Utica/Point Pleasant would be included as a part of the pool.

ALLOCATION METHODOLOGY

Q22. Are you generally familiar with the manner in which unit plans allocate production and unit expenses to parcels within the unit?

A22. Yes.

Q23. You testified earlier that the Utica/Point Pleasant formation underlying the Whiskey Run 2 Unit has a relatively uniform thickness and reservoir quality.

Given those characteristics, what would be an appropriate method of allocating production and unit expenses among the parcels contained in the Whiskey Run 2 Unit?

A23. Yes, because of the reservoir quality and relatively uniform thickness across the unit. An appropriate method of allocation would be on a surface-acreage basis.

Q24. Is this method used elsewhere?

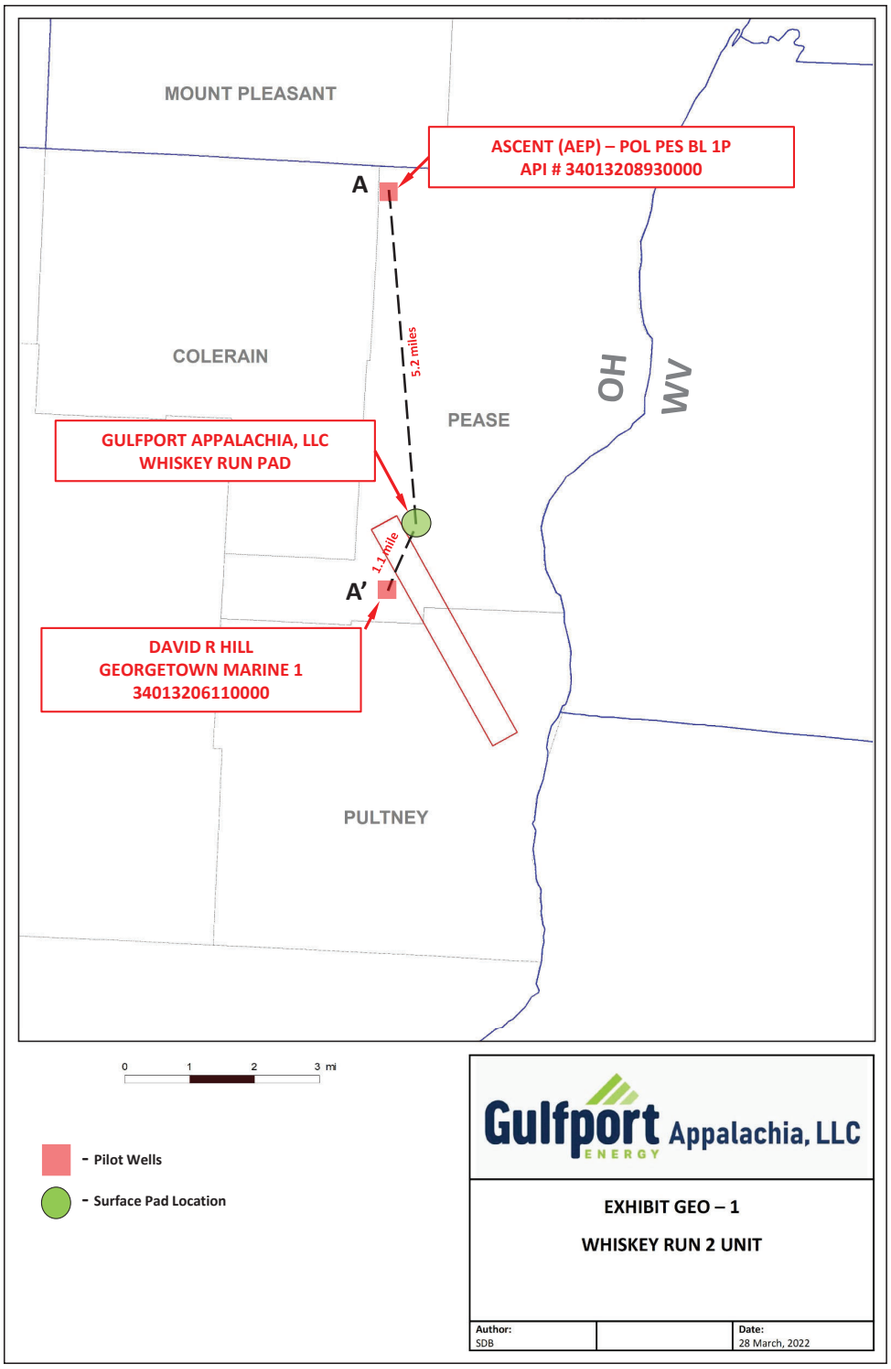
A24. Yes.

Q25. What method of allocation is utilized in the unit plan for the Whiskey Run 2 Unit?

A25. Production and unit expenses are allocated on a surface-acreage basis.

Q26. Does this conclude your testimony?

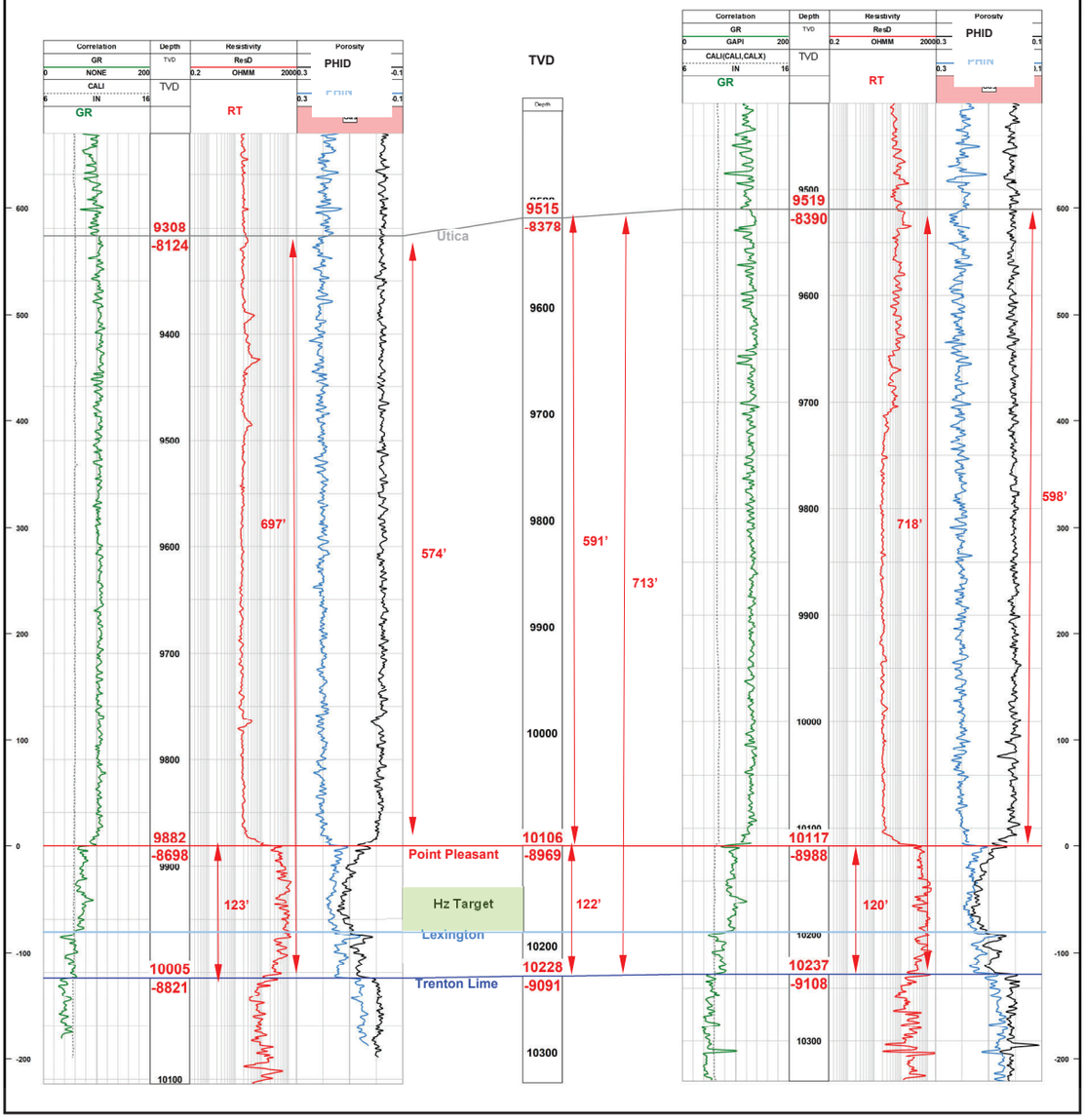
A26. Yes.


MOUNT PLEASANT
ASCENT (AEP) – POL PES BL 1P
API # 34013208930000
A
COLERAIN
5.2 miles
PEASE
OH
WV
GULFPORT APPALACHIA, LLC
WHISKEY RUN PAD
1.1 mile
A'
DAVID R HILL
GEORGETOWN MARINE 1
34013206110000
PULTNEY
0
1
2
3 mi
- Pilot Wells
- Surface Pad Location
Gulfport ENERGY Appalachia, LLC
EXHIBIT GEO – 1
WHISKEY RUN 2 UNIT
Author:
SDB
Date:
28 March, 2022

GULFPORT APPALACHIA - WHISKEY RUN 2 UNIT - EXHIBIT GEO-2

A — **A'**

34013208937000	5.2 miles	WHISKEY RUN PAD	1.1 miles	34013206110000
AMERICAN ENRGY UTICA POL PES BL 1P Datum Elev. 1184.00 KB		GULFPORT APPALACHIA Datum Elev. 1137.00 KB		HILL DAVID R GEORGETOWN MARINE 1 Datum Elev. 1129.00 KB



STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of	:	
Gulfport Appalachia, LLC for	:	
Unit Operation	:	Application Date: May 13, 2022
	:	
Whiskey Run 2 Unit	:	

PREPARED TESTIMONY OF LINDEN BAILEY ON BEHALF OF GULFPORT APPALACHIA, LLC

Jenae Allert (0097503)
Member – Attorney
The Title Law Group, PPLC
jallert@thetitlelawgroup.com

Attorney for Applicant

Date: May 11, 2022

Exhibit 4

PREPARED DIRECT TESTIMONY OF LINDEN BAILEY

Q1. Please introduce yourself.

A1. My name is Linden Bailey and my business address is 3001 Quail Springs Parkway, Oklahoma City, Oklahoma 73134. I am the Vice President of Reservoir Engineering for Gulfport Appalachia, LLC.

Q2. What is the purpose of your testimony today?

A2. I am testifying in support of the Application of Gulfport Appalachia, LLC for Unit Operation filed with respect to the Whiskey Run 2 Unit, consisting of seven hundred and sixty eight (768) separate tracts of land totaling approximately 1,071.854 acres in Belmont County, Ohio. My testimony addresses the following: (1) unit operations for the Whiskey Run 2 Unit are reasonably necessary to increase substantially the recovery of oil and gas and (2) the value of the estimated additional recovery due to unit operations exceeds the estimated additional costs.

Q3. Can you summarize your educational experience for me?

A3. I hold a Bachelor's of Science in Petroleum Engineering from The University of Oklahoma.

Q4. Are you a member of any professional associations?

A4. I am a member of The Society of Petroleum Engineers.

Q5. How long have you been a Reservoir Engineer for Gulfport?

A5. Since March 2020, or approximately 2 years.

Q6. What other work experiences have you had?

A6. I currently have 17 years of full-time experience. I worked for QEP Energy for 10 years as both a reservoir engineer and an operations engineer, with approximately 7 of those years in reservoir engineering. At Gulfport Appalachia, I worked as an operations engineer before beginning my current reservoir engineering role.

Q7. **What does being a reservoir engineer entail?**

A7. I perform reserve evaluations estimating reserves and recoveries. I analyze the economics and risk assessment of developmental wells and projects. I calculate how many hydrocarbons are believed to exist or remain on Gulfport properties as well as how much we can economically expect to produce.

Q8. How do you do that?

A8. There are several methods available such as volumetric analysis, utilizing analogous offset

production, and decline-curve analysis that can be used to make projections about how much hydrocarbon exists and how much can be produced. Geologic data, drilling and fracturing techniques, and costs are considered to estimate economics.

Q9. Did you perform any calculations to support Gulfport's application for unitization for the proposed Whiskey Run 2 Unit?

A9. Yes, I did.

Q10. And did you perform those calculations yourself, or did someone assist you?

A10. I performed the calculations myself.

Q11. What sort of calculations were you asked to perform?

A11. I estimated the reserves for both non-unitized and unitized scenarios for the Whiskey Run 2 Unit. Under the current un-unitized acreage, Gulfport would be precluded from development when considering the exclusion of parcels with uncommitted, unleased, or partially unleased interests. If the acreage were approved for full development, Gulfport would be able to drill one horizontal well (approximately 19,870' in total lateral length) from a single pad in the unit.

Q12. Why horizontal wells?

A12. The vast majority of unconventional shale reservoirs cannot be produced at economic flow rates and do not produce economic volumes of oil and gas without the use of horizontal drilling and the assistance of stimulation treatments like hydraulic fracturing. This largely explains why Utica Shale exploration and production in Ohio is a recent development. The permeability of shale formations, including the Utica formation, is extremely low. In order for hydrocarbons found in the shale reservoir to flow at economic rates, the surface area open to flow must be maximized. Thus far, horizontal multi-stage, hydraulically-fractured wells are the most efficient way that the oil and gas industry has been able to maximize the surface area exposed to the reservoir for flow purposes.

Q13. How are horizontal wells drilled?

A13. Horizontal drilling is the process of drilling down vertically to a point commonly referred to as the kickoff point, and then gradually turning the wellbore to drill and place the wellbore in the desired hydrocarbon bearing formation – in this case, the Utica shale – horizontally in order to maximize the areal contact of the reservoir. This technology, along with hydraulically fracturing the formation, is required to economically develop

unconventional resources like shale gas formations.

Q14. How deep is the desired hydrocarbon bearing formation that you are referring to?

A14. It depends on the well being drilled, but for the proposed Whiskey Run 2 Unit, it is likely to be approximately 9,515' TVD (true vertical depth) based on data gathered from an offset well.

Q15. Is horizontal drilling common in the oil and gas industry?

A15. Yes. The oil and gas industry has been drilling horizontal wells for many years. Also, hydraulic fracturing has been used in the oil and gas industry for more than seventy years. The combination of hydraulic fracturing and horizontal drilling is what is allowing shale formations like the Utica to finally be developed.

Q16. Is it fair to say, then, that horizontal wells are the predominant method used to develop shale formations like the Utica today?

A16. Yes.

Q17. Turning specifically to the Whiskey Run 2 Unit, have you made an estimate of the production you anticipate from the proposed unit's operations?

A17. Yes, I have evaluated and estimated the production potential from the Utica formation in the Whiskey Run 2 Unit and believe that the gross production from unitized operations, as proposed in this application, if successful, could be as much as 56.7 BCF of gas.

Q18. How did you make those estimates?

A18. From analogy of offset Utica horizontal wells and from decline-curve analysis. There are horizontal Utica wells located within approximately 5 miles of the proposed unit that I believe have similar characteristics in terms of fluid type and production profile; therefore, data from those wells were used in my calculations.

Q19. Once you had that data from the other Utica shale wells, what did you do with it?

A19. I used actual production data from those wells to develop an average Utica production profile or "type curve" using decline-curve analysis. With all wells, production and pressure is highest at the onset and gradually decreases to a point where production cannot be sustained without some degree of additional stimulation. These declines can be plotted and, for wells within the same formation, tend to exhibit similar characteristics. In the type curve process, data from the first day of production for all the wells are all aligned, and the production volumes are then averaged. This will produce the average production profile of

the wells included in the type curve. A mathematical expression is then used to match the existing production and forecast the future production that is expected to be produced from the well. This is referred to as "decline-curve analysis." Type curves are routinely used in the industry to estimate reserves.

Q20. I see that you've qualified your calculations as an estimate. Does that mean that you cannot calculate the production from these wells ahead of time with mathematical certainty?

A20. Yes, that is correct. The ultimate recovery of a well cannot be known until it has produced its last drop, which will not be for many years. However, we have established production and test data in the area.

Q21. In your professional opinion, would it be economic to develop the Whiskey Run 2 Unit using traditional vertical drilling?

A21. No. These unconventional reservoirs cannot be produced at economic flow rates or do not produce economic volumes of oil and gas without the use of horizontal drilling and the assistance of stimulation treatments. This largely explains why the Utica Shale had not been developed prior to the recent horizontal activity in Ohio.

Q22. Are the estimates that you made based on good engineering practices and accepted methods in the industry?

A22. Yes.

Q23. Do you have the calculations you performed?

A23. Yes. The summary of my calculations is attached to this prepared testimony as Exhibit "LB-1".

Q24. Can you summarize what your calculations show?

A24. First, I looked at the economics of non-unitization. In this case, Gulfport would be precluded from development of the unit when considering the exclusion of parcels with non-consenting, unleased, or partially unleased interests.

Q25. Did you also estimate what could be recovered if operations in this area are unitized, as is being proposed by this application?

A25. Yes. In that case, a unitization order would provide for accounting of unleased, partially leased, and/or otherwise non-consenting interests, allowing Gulfport to fully develop the unit with one horizontal lateral. The Whiskey Run 2 A lateral would measure approximately

19,870' in total.

Q26. Can you summarize what those calculations show?

A26. Yes. Under the current un-unitized acreage, Gulfport would be unable to develop the unit. If unitization occurs, Gulfport will be able to produce approximately 56.7 BCF of gas over the productive life of the well.

Q27. Is the unitized recovery due solely to being able to drill beneath the currently non-consenting, unleased, or partially leased parcels?

A27. No. The oil and gas from those parcels accounts for part of the increase, but the majority of the increase is from what would otherwise be stranded reserves associated with fully leased parcels that could not be produced unless the Division approves the unitization application for full unit operation. The oil and gas reserves associated with the fully leased parcels would forever be left behind if not produced through unit operation by these wells. Drilling an additional well or wells to try to recover those stranded reserves is simply not economically feasible.

Q28. Let's shift our focus to the economic calculations for this project. Have you made an estimate of the economics of the proposed development of the Whiskey Run 2 Unit?

A28. Yes.

Q29. Would you walk us through your economic evaluation, beginning with your estimate of the anticipated revenue stream from the Whiskey Run 2 Unit development?

A29. During the reserve estimation process, not only were the ultimate reserve numbers estimated, but the production profile of the reservoir hydrocarbons over time was also developed. The production profile and a price scenario were used to develop the revenues that are expected from the proposed unit's development.

Q30. What do you mean when you say "production profile over time of the reservoir hydrocarbons," and why is it important?

A30. I am referring to the actual production we expect on a daily or monthly basis for the well's entire life. This is important when doing an economic evaluation in which revenue from future production is discounted in order to obtain the net present value and rate of return for the specific project.

Q31. What price scenario did you use?

A31. A six-year forward strip price for April 25th, 2022 was used. This is the market's current

view of what gas and oil prices will be in the future and are not guaranteed to be the price received for the produced hydrocarbons from the Whiskey Run 2 Unit. I have attached those figures as Exhibit "LB-2".

Q32. What about anticipated capital and operating expenses?

A32. Capital and operating expenses were incorporated as well. The total estimated capital is based on the anticipated costs for any processes related to pre-drill operations, drilling, completions, facilities, and initially producing the well. The basis for this estimate comes from recent costs we have experienced with our Utica formation development in the state of Ohio. These costs were adjusted to correspond to the respective lateral length of each lateral within the proposed unit. Also incorporated into the analysis are both fixed and variable operating cost estimates estimated to be realized to maintain production for the life of the well.

Q33. Based on this information and your professional judgment, does the value of the estimated recovery from the operations proposed for the Whiskey Run 2 Unit exceed its estimated costs?

A33. Yes. The total estimated cost of developing the Whiskey Run 2 Unit is approximately $19.6 million. Undiscounted Net Cash Flow is $102.4 million and using a 10% discount rate, the net present value is approximately $49.2 million.

Q34. In your professional opinion, do you believe that the proposed unit operations for the Whiskey Run 2 Unit are reasonably necessary to increase substantially the ultimate recovery of oil and gas from the unit area?

A34. Yes. It is my professional opinion that unit operations are reasonably necessary to increase substantially the ultimate recovery of oil and gas from the unit area. This area would not be able to be fully developed without unit operations. Further, unit operation will protect the correlative rights of all of the mineral owners by effectively and efficiently draining all of the reserves, eliminating any waste of mineral resources associated with stranded reserves. There is no doubt in my mind that unit operation will substantially increase the ultimate recovery of oil and gas from this unit area.

Q35. In your professional opinion, does the value of increased recovery attributable to unit operations exceed the estimated additional costs of unit operation?

A35. Yes. To increase the exposure to the reservoir and produce the maximum amount of

hydrocarbons, placing horizontal wells across the entire proposed unit is ideal. This limits the capital cost by limiting the number of required surface locations and wells and maximizes the production from the proposed unit's operations. Without the proposed unit operations, we would not be able to fully develop this area. As indicated above, the estimated development of the proposed unit would require $19.6 million in capital, and would have an undiscounted net cash flow of $102.4 million and a net present value discounted at 10% per annum of approximately $49.2 million. Thus, the value of the increased recovery significantly outweighs the increased cost of unitized operation. Financially, it makes sense to operate as a unit.

Q36. And your opinions are based on your education and professional experience?

A36. Yes.

Q37. Does this conclude your testimony?

A37. Yes.

Exhibit "LB-1"
WHISKEY RUN 2 UNIT

Unitized Scenario							
Well Name	**Lateral Length (ft)**	**Equivalent EUR (bcfe)**	**Undiscounted Net Revenue (M$)**	**Undiscounted Operating Expenses (M$)**	**Capital Costs (M$)**	**Undiscounted Net Cash Flow (M$)**	**PV10 (M$)**
WHISKEY RUN EAST 210494 A	19,870	56.7	171,611	49,629	19,563	102,418	49,163
Total	**19,870**	**56.7**	**171,611**	**49,629**	**19,563**	**102,418**	**49,163**

Non-Unitized Scenario							
Well Name	**Lateral Length (ft)**	**Equivalent EUR (bcfe)**	**Undiscounted Net Revenue (M$)**	**Undiscounted Operating Expenses (M$)**	**Capital Costs (M$)**	**Undiscounted Net Cash Flow (M$)**	**PV10 (M$)**
WHISKEY RUN EAST 210494 A	0	0.0	0	0	0	0	0
Total	**0**	**0.0**	**0**	**0**	**0**	**0**	**0**

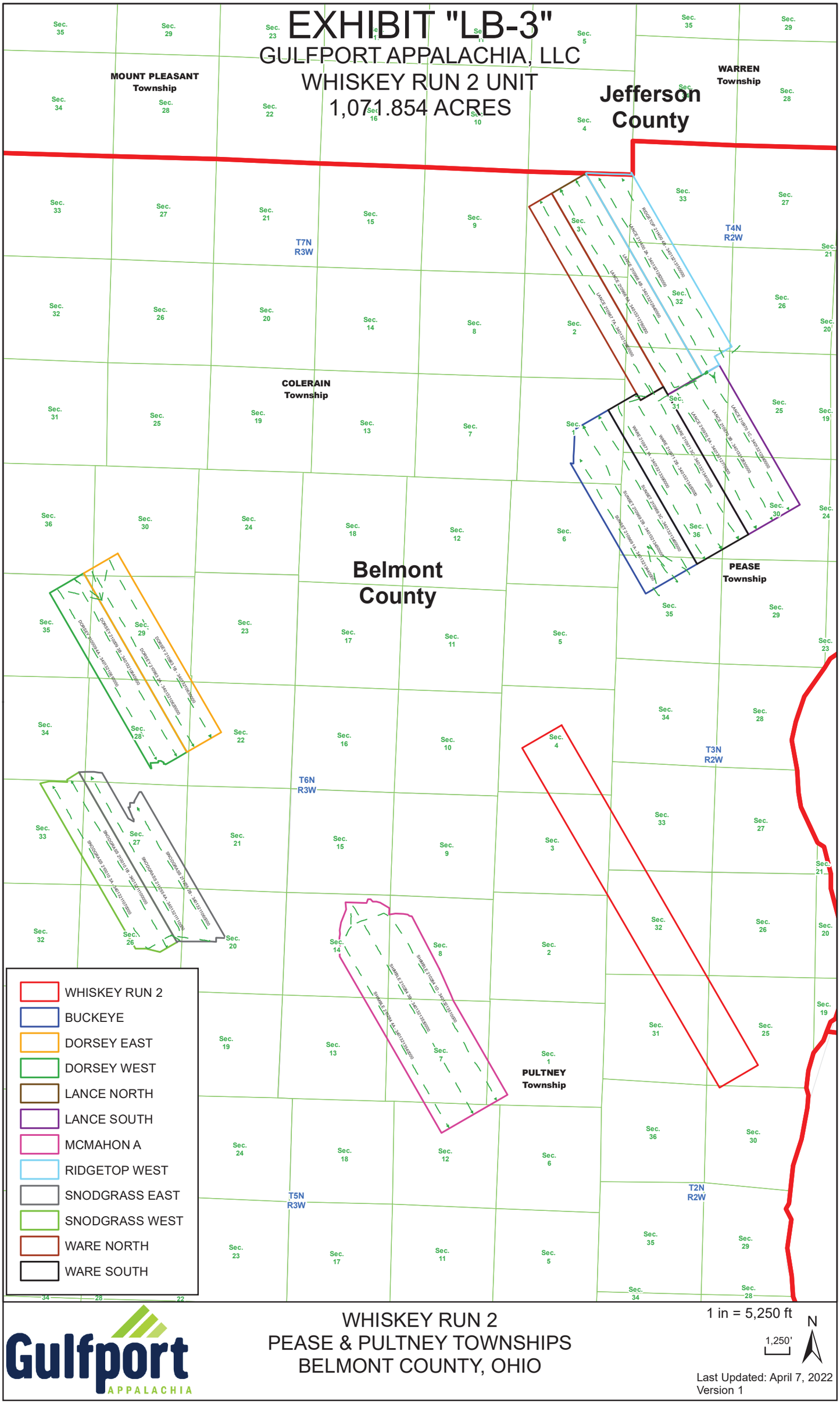
EXHIBIT "LB-2"

STRIP PRICES AS OF APRIL 25, 2022

DATE	OIL PRICE $/BBL.	GAS PRICE $/MMBTU
Jan-Dec 2022	95.01	6.28
Jan-Dec 2023	83.87	4.83
Jan-Dec 2024	76.49	3.93
Jan-Dec 2025	71.40	3.81
Jan-Dec 2026	67.88	3.89
Jan-Dec 2027	65.48	3.96
To Life	65.48	3.96

EXHIBIT "LB-3"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 5,250 ft

1,250'

N

Last Updated: April 7, 2022
Version 1

Exhibit "LB-3"
Whiskey Run 2 Unit Application

API	WELLBORE NAME	UNIT	PROD START (DATE)	LATERAL (FT)
34013210640000	DORSEY 210009 3B	DORSEY WEST	3/4/2017	9,820
34013210610000	DORSEY 210009 4A	DORSEY WEST	3/4/2017	9,291
34013210630000	DORSEY 210963 1B	DORSEY EAST	3/4/2017	9,833
34013210620000	DORSEY 210963 2A	DORSEY EAST	3/4/2017	9,823
34013212840000	LANCE 210966 4B	LANCE NORTH	5/22/2019	11,192
34013212780000	LANCE 210966 6A	LANCE NORTH	5/22/2019	11,110
34013212860000	LANCE 210967 7A	WARE NORTH	5/22/2019	11,090
34013212940000	LANCE 210970 1C	LANCE SOUTH	5/21/2019	7,416
34013212830000	LANCE 210970 3B	LANCE SOUTH	5/22/2019	7,510
34013212770000	LANCE 210970 5A	LANCE SOUTH	5/22/2019	7,456
34013212820000	LANCE 211400 2A	RIDGETOP WEST	5/21/2019	11,084
34013213510000	SHIMBLE 210284 1D	MCMAHON A	9/1/2020	10,540
34013213530000	SHIMBLE 210284 3B	MCMAHON A	9/1/2020	11,800
34013213540000	SHIMBLE 210284 4A	MCMAHON A	9/1/2020	10,257
34013211100000	SNODGRASS 210010 1B	SNODGRASS WEST	6/5/2017	9,143
34013211070000	SNODGRASS 210010 3A	SNODGRASS WEST	6/5/2017	9,060
34013211060000	SNODGRASS 211255 2B	SNODGRASS EAST	6/5/2017	7,213
34013211110000	SNODGRASS 211255 4A	SNODGRASS EAST	6/5/2017	9,001
34013213440000	SUNSET 210969 1A	BUCKEYE	6/3/2019	7,327
34013213450000	SUNSET 210969 2B	BUCKEYE	6/3/2019	8,789
34013213460000	SUNSET 210969 3C	BUCKEYE	6/4/2019	8,753
34013213390000	WARE 210971 1A	WARE SOUTH	5/30/2019	8,374
34013213400000	WARE 210971 2B	WARE SOUTH	5/30/2019	8,344
34013213410000	WARE 210971 3C	WARE SOUTH	5/30/2019	8,362

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of	:	Application Date: May 13, 2022
Gulfport Appalachia, LLC for	:	
Unit Operation	:	
	:	
Whiskey Run 2 Unit	:	

PREPARED TESTIMONY OF CODY MIXON
ON BEHALF OF GULFPORT APPALACHIA, LLC

Jenae Allert (0097503)
MEMBER - ATTORNEY
THE TITLE LAW GROUP, PLLC
JALLERT@THETITLELAWGROUP.COM

Attorney for Applicant

Date: May 13, 2022

Exhibit 5

INTRODUCTION.

Q1. Please state your name and business address.

A1. My name is Cody Mixon and my business address is 3001 Quail Springs Parkway, Oklahoma City, Oklahoma 73134

Q2. Who is your employer?

A2. Gulfport Appalachia, LLC ("Gulfport")

Q3. What is your position with Gulfport?

A3. I am a Division Landman.

Q4. Please describe your professional responsibilities at Gulfport.

A4. I work in the land department clearing title for all Gulfport drilled wells through title examination and curative. I also am involved in preparing and overseeing development of drilling units based on Gulfport's lease position, acquisition of leases or rights to drill, and title work up and through the drilling phase, ending at overseeing attorney's determination title for the distribution of production proceeds.

Q5. Starting with college, please describe your educational background.

A5. I graduated from Texas A&M in 2005 with a Bachelor of Science. I also have a Masters of Business Administration from Oklahoma City University.

Q6. Please briefly describe your professional experience.

A6. I started my career working as a landman working for a land broker named J. Mark Smith & Associates running title and leasing for Chesapeake in the Haynesville Shale in East Texas. I later moved and worked for another broker named Bryson Kuba L.P. in the Barnett Shale where I was a Land Manager responsible for title and leasing for 6 years. I worked with Axia Land Services for 1 year as Project Manager overseeing West Texas leasing and title projects. I then went to work in-house for Chesapeake Energy as a landman in the Oklahoma and Kansas group for 3 years. I left Chesapeake and became a Sr. Project Land Manager for Purple land brokerage for 3 years working Ohio and Oklahoma until joining Gulfport in-house in 2016.

Q7. What do you do as a Division Landman?

A7. My responsibilities include reviewing and clearing title to well locations as part of

Exhibit 5

managing a multi-rig schedule, managing land brokers for lease acquisitions and title abstracts, managing title attorneys for preparation of drilling title opinions and confirmation of title prior to operations, negotiating and drafting various agreements to facilitate leasehold acquisitions and drilling operations, and providing operations departments with land support that is critical to ongoing development of leasehold.

Q8. Are you a member of any professional associations?

A8. Yes, I am a member of Oklahoma City Association of Petroleum Landmen, American Association of Professional Landmen ("AAPL"), Ohio Oil and Gas Association, and the Northern Appalachian Landman's Association. I am a Certified Professional Landman ("CPL"). To achieve this certification, which is the highest standard in our field, you must be a landman for 10 years, have a bachelor's degree, and pass the AAPL administered CPL exam. As part of this certification, I am required to keep up with 50 hours of continuing education every 5 years.

Q9. Have you ever been involved in combining or pooling oil and gas interests for development in other states?

A9. Yes, I have been accepted as an expert witness by the Oklahoma Corporation Commission, Oil and Gas Division.

Q10. Were you involved in the preparation of Gulfport's Application for Unitization with respect to the Whiskey Run 2 Unit?

A10. Yes, after our initial lease acquisition covering the relevant land, I have assisted in the formation of the Whiskey Run 2 Unit in its present configuration and have been involved with the preparation of this application for unitization.

Q11. Can you generally describe the Whiskey Run 2 Unit?

A11. Yes. The Whiskey Run 2 Unit consists of seven hundred and sixty-eight (768) distinct parcels of land totaling approximately 1071.854 surveyed acres of land in Pease and Pultney Townships, Belmont County, State of Ohio.

EFFORTS MADE BY GULFPORT TO LEASE UNIT TRACTS.

Q12. The Application submitted by Gulfport indicates that it holds the oil and gas operational rights to 797 acres of the proposed 1071.85400000 surveyed acre Unit. Would you describe how Gulfport acquired its rights?

A12. Gulfport began acquiring these leasehold rights in 2015 through purchasing leasehold from other operators and its own leasing efforts. Furthermore, Gulfport proposed and Ascent Resources - Utica, LLC ("Ascent") elected to participate in unit operations for the Whiskey Run 2 Unit. As such, leasehold rights owned by Ascent are shown as consenting interests to the unit. Ascent also signed a Working Interest Approval Form consenting to unit operations for the Whiskey Run 2 Unit.

Q13. What percentage of the total acreage of the Whiskey Run 2 Unit has consented to the unit and thus, Gulfport has the right to drill, produce, and appropriate production therefrom?

A13. 74.42606005%

Q14. Is this calculation method the industry standard for determining an Operator's consenting working interest ownership?

A14. Yes. In my experience this is the way an Operator's consented working interest ownership is always calculated.

Q15. Using this calculation method, what is the unleased ownership in the Unit?

A15. 25.02604210%

Q16. For the unleased, partially unleased, non-consenting, and partially non-consenting parcels, how has Gulfport treated those under a non-unitized scenario?

A16. Gulfport has shown those parcels with a 400' setback.

Q17. Have other working interest owners in the Whiskey Run 2 Unit approved the Unit Plan prior to filing this Application?

A17. Yes. Ascent Resources - Utica, LLC via its executed Working Interest Owner Approval form.

Q18. Why was Gulfport not able to acquire the consent of oil and gas rights to all of the acreage in the proposed Unit?

A18. As to the unleased and partially unleased tracts, some of these tracts are subject to ancient mineral reservations which fall in the chain of title in the 1900's. Because of the passage of time since these reservations, the interest has passed through several estates, most of which have not been probated. Gulfport is conducting

extensive and time consuming heirship research which includes applying Ohio's intestacy laws and employing multiple databases such as: Ancestry.com, Westlaw, Accurint, and Family Search.

Q19. Could you describe the location of the leased, unleased, partially unleased, non-consenting and partially non-consenting parcels within the Whiskey Run 2 Unit?

A19 Yes. Exhibit CM-2 thru CM-3 are attached hereto, with plats showing each of the tracts in the Whiskey Run 2 Unit.

Q20. Have you prepared a log detailing Gulfport's efforts to obtain an agreement from the unleased, partially unleased, non-consenting and partially non-consenting interest owners in the proposed Unit?

A20 Yes. I have outlined Gulfport's communications in Exhibit CM 1.1.

UNIT PLAN PROVISIONS.

Q21. Would you describe generally the development plan for the Whiskey Run 2 Unit?

A21 Gulfport plans to develop the Whiskey Run 2 Unit from the Whiskey Run East padsite. The Whiskey Run East padsite will be adequately built to support a single horizontal well in a southeasterly orientation planned in the Unit with a projected lateral length of approximately 19,870 feet.

Q22. Can you describe the location of the proposed wellbore within the Whiskey Run 2 Unit?

A22. Yes. I have attached as Exhibit CM-2 & CM-3 to my testimony a plat showing the configuration of the wellbore.

Q23. Do you know where the drilling and completion equipment will be located on the pad?

A23. Yes, we have acquired surface use agreements with the surface owners of those parcels. Our plan to develop the surface location is to do so pursuant to the terms of that agreement.

Q24. If the Division were to issue an order authorizing the proposed Unit, and if Gulfport agreed with the terms and conditions of that order, how long thereafter would Gulfport drill the well contemplated by the petition?

A24. We plan to drill the initial well in the first quarter of 2023.

Q25. Does Gulfport have a specific timeline for drilling additional wells in the Whiskey Run 2 Unit?

A25. There are no subsequent wells planned following the drilling of the initial well.

Q26. What are the benefits to this type of Unit development?

A26. Developing the Whiskey Run 2 Unit in the manner previously described protects the correlative rights of the Unit participants while also providing for substantial environmental and economic benefits. Drilling, completing and producing multiple horizontal wells from a single pad site significantly reduces the environmental impact by allowing Gulfport to build a single access road rather than many, reduce traffic, and allow for the development of acreage that might not otherwise be available for development due to various surface limitations (terrain, residences, etc.). Developing the Utica Shale via the drilling of vertical wells is not practicable, as this reservoir cannot be produced at economic flow rates or volumes with vertical drilling, and due to the fact that even if economically feasible, surface limitations set out above would prevent the practical well spacing necessary too efficiently and effectively produce the reservoir. Horizontal drilling negates these issues by allowing for a central pad locations to develop mineral acreage underlying otherwise inaccessible lands with a minimum of surface disturbance.

Q27. So is it fair to say that the benefits of this type of development are substantial?

A27. Yes, the type of development planned by Gulfport for the Whiskey Run 2 Unit offers significant benefits not only to the operator, but also to the landowners in the Unit and the surrounding area.

Q28. Are you familiar with the Unit Plan proposed by Gulfport for the Whiskey Run 2 Unit?

A28. Yes. The Unit Plan proposed by Gulfport is set out in two documents attached to the Application. The first, the Unit Agreement, establishes the non-operating relationship between the parties in the Unit. The second, the Unit Operating Agreement, establishes how the Unit will be explored, developed, and produced.

Q29. Let's turn first to the Unit Agreement, marked as Exhibit 1 to the Application. Would you describe briefly what it does?

A29. Yes. The Unit Agreement in effect combines the oil and gas rights in the Whiskey Run 2 Unit so that they can be developed as if they were part of a single oil and gas lease.

Q30. Are mineral rights to all geological formations combined under the Unit Agreement?

A30. No. The Unit Agreement only Unitizes the oil and gas rights located from the top of the Utica Shale to the top of the Trenton Limestone formation, defined in the Agreement as the "Unitized Formation," to allow development of the Utica Shale formation.

Q31. How will production proceeds from the Whiskey Run 2 Unit be allocated among royalty interest owners and working interest owners in the Unit?

A31. On a surface-acreage basis. Under Article 4 of the Unit Agreement, every tract is assigned a tract participation percentage based on surface acreage and shown on Exhibits A-2 thru A-6 to the Unit Operating Agreement. Article 5 of the Unit Agreement allocates production based on each individual's proportionate ownership of that tract participation.

Q32. Why use a surface-acreage basis as the method of allocation?

A32. Based on the testimony of Steve Bridges attached to the Application as Exhibit 3, a surface-acreage basis is an appropriate method of allocation because the formation thickness and reservoir quality of the Unitized Formation is expected to be consistent across the Whiskey Run 2 Unit.

Q33. Would you go through an example from Exhibit A-2 to the Unit Operating Agreement to illustrate how a surface-acreage allocation would be applied to the Whiskey Run 2 Unit?

A33. Yes. The sixth column on Exhibit A-2 to the Unit Operating Agreement, entitled "Surface Acres in Unit," shows the number of surface acres in each tract of land within the Whiskey Run 2 Unit. Column seven on Exhibit A-2 shows the related tract participation of each tract, which is calculated by taking the total number of surface acres in the tract and dividing it by the total number of surface acres in the Unit. So, for example, if you look at Tract Number 324 on Exhibit A-2, it shows that Wolfhurst Volunteer Fire Department ("Wolfhurst") interest comprises 2.072

net surface acres in the 1071.854 acre Whiskey Run 2 Unit, which equates to a tract participation of approximately 0.19330991% (2.072/1071.854).

Q34. What does that mean in terms of production allocated to that particular Wolfhurst tract?

A34. It would mean that roughly 0.19330991% of all production from the Whiskey Run 2 Unit would be allocated to the Wolfhurst tract, and would be distributed based on the terms of the lease or other pertinent documents affecting the ownership to production proceeds from the tract.

Q35. In your experience, is that a customary way to allocate production in a Unit?

A35. In my experience, surface-acreage allocation is both fair and customary for horizontal shale development.

Q36. How are Unit expenses allocated?

A36. Similarly to production, Unit expenses are allocated on a surface-acreage basis. Article 3 of the Unit Agreement provides that expenses, unless otherwise allocated in the Unit Operating Agreement, will be allocated to each tract of land within the Unit based on the proportion that the surface acres of each particular tract bears to the surface acres in the entire Unit.

Q37. Who pays the Unit expenses?

A37. Working interest owners.

Q38. Do the royalty owners pay any part of the Unit expenses?

A38. No. Royalty interest owners are responsible only for their proportionate share of taxes and post-production costs, which are deducted from their share of the proceeds from sales of production of hydrocarbons from the Unit area.

Q39. Let's turn to the Unit Operating Agreement, marked as Exhibit 2 to the Application. It appears to be based upon a form document. Could you please identify that form document?

A39. Yes. The Unit Operating Agreement is based upon *A.A.P.L. Form 610 – Model Form Operating Agreement – 1982*, which we typically use when we enter into joint operating agreements with other parties.

Q40. Are you familiar with the custom and usage of the Form 610 and other similar agreements in the industry?

A40. Yes. The Form 610, together with its exhibits, is commonly used in the industry and is frequently modified to address the development objectives of the parties. As a landman, I have been involved in negotiating and modifying versions of A.A.P.L. operating agreements.

Q41. Turning to the Unit Operating Agreement in particular, does it address how Unit expenses are determined and paid?

A41. Yes. Article III of the Unit Operating Agreement provides that all costs and liabilities incurred in operations shall be borne and paid by the working interest owners, in accordance with their Unit Participation percentages. Those percentages can be found in Exhibits A-2 thru A-6 to the Unit Operating Agreement. Also, the Unit Operating Agreement has attached to it an accounting procedure identified as Exhibit C.

Q42. What is the purpose of the document marked as Exhibit C in connection with the Whiskey Run 2 Unit Operating Agreement?

A42. The document presents information concerning how Unit expenses are determined and paid.

Q43. At the top of each page of Exhibit C, there appears a label that reads: "COPAS 2005 Accounting Procedure, Recommended by COPAS, Inc." Are you familiar with this society?

A43. Yes, COPAS stands for the Council of Petroleum Accountants Societies.

Q44. Is this COPAS document used in oil and gas operations across the country?

A44. Yes. It is commonly used in the industry.

Q45. In your opinion, is this COPAS document generally accepted in the industry?

A45. Yes. This was drafted by an organization whose membership encompasses various companies and sectors across the industry, and, as a result, is designed to be fair.

Q46. Will there be in-kind contributions made by owners in the Unit area for Unit operations, such as contributions of equipment?

A46. No, Gulfport does not anticipate in-kind contributions for the Unit Operations.

Q47. Are there times when a working interest owner in the Unit chooses not to – or cannot – pay their allocated share of the Unit expenses?

A47. Yes. Joint Operating Agreements account for such occurrences, which are not

uncommon. The agreements allow working interest owners the flexibility to decline to participate in an operation that they may not believe will be a profitable venture or that they cannot afford. The remaining parties can then proceed at their own risk and expense.

Q48. Generally, how is the working interest accounted for when an owner chooses not to participate in an operation?

A48. A working interest owner who cannot or chooses not to participate in an operation is considered a non-consenting party. If the remaining working interest owners decide to proceed with the operation, the consenting parties bear the full cost and expense of the operation. A non-consenting party is deemed to have relinquished its interest in that operation until the well revenues pay out the costs that would have been attributed to that party, plus a prescribed risk penalty or non-consent penalty.

Q49. What is a risk penalty or non-consent penalty, and why are they included in the agreement?

A49. A risk penalty or non-consent penalty is a means to compensate consenting parties for the financial risks of proceeding with a well that may be a non-producer when one or more working interest owners do not consent to pay their share of the costs of drilling said well. A non-consent penalty can also serve as a means to allow a working interest owner to finance participation in a well when unable to advance its share of drilling costs.

Q50. Can a working interest owner choose to go non-consent in the initial well in the Whiskey Run 2 Unit?

A50. Yes. If a working interest owner chooses not to participate in the Unit's initial well, Article VI.A of the Unit Operating Agreement provides that the working interest owner shall be deemed to have relinquished to the other parties its working interest in the Unit with a back-in provision with a risk factor of 300%.

Q51. Does the Unit Operating Agreement treat the initial well and subsequent operations differently in terms of going non-consent, and if so, why?

A51. Yes. Subsequent operations have a smaller risk factor of 200%. A lack of information as to whether the well will be economic makes participation in the

initial well a riskier endeavor than subsequent operations, when information gained from the initial well reduces the risk factor going forward. Therefore, it is common for joint operating agreements to distinguish risk factors between initial and subsequent operations.

Q52. But if the working interest owner still has a royalty interest in the Unit, that royalty interest would remain in place and be paid?

A52. Yes. The royalty interest would still be paid even if the working interest is being used to pay off a risk factor.

Q53. What is the risk factor for subsequent operations set out in the Unit Operating Agreement?

A53. 200%, as set out in Article VI.B of the Unit Operating Agreement.

Q54. Are the percentages included in the Unit Operating Agreement unusual?

A54. No, not for joint operating agreements used in horizontal drilling programs. Because of the significant costs associated with drilling horizontally to the Utica Shale (often in excess of $10,000,000 to plan, drill, and complete) and because the Utica Shale is an unconventional play (where uneven geological performance is possible), it is common for companies to incorporate into their joint operating agreements a risk factor proportionate to the substantial financial commitment.

Q55. Have you seen risk factor levels of 200% to 300% in other parts of the country that you've worked in and are familiar with?

A55. Yes. Those numbers are not unusual, and in fact higher numbers are sometimes seen in the early stages of a play's development due to the relative lack of information and the corresponding risk.

Q56. How are decisions made regarding Unit operations?

A56. Article V of the Unit Operating Agreement designates Gulfport as the Unit Operator, with full operational authority for the supervision and conduct of operations of the Unit. Additionally, except where otherwise provided, Article XV of the Unit Operating agreement sets forth a voting procedure for any decision, determination or action to be taken by the Unit participants. Under the voting procedure, each Unit participant has a vote that corresponds in value to that participant's allocated responsibility for the payment of Unit expenses.

Q57. I believe you've already described generally the documents in Exhibits A and C to the Unit Operating Agreement. Let's turn therefore to Exhibit B of the Unit Operating Agreement. What is it?

A57. Exhibit B is Gulfport's standard oil and gas lease form, which we attached to the joint operating agreement to govern any unleased interests owned by the parties. Article III.A of the Unit Operating Agreement provides that if any party owns or acquires an oil and gas interest in the Contract Area, then that interest shall be treated for all purposes of the Unit Operating Agreement as if it were covered by the form of lease attached as Exhibit B.

Q58. Does this oil and gas lease contain standard provisions that Gulfport uses in connection with its drilling operations in Ohio and elsewhere?

A58. Yes.

Q59. Moving on to Exhibit D of the Unit Operating Agreement, would you describe what it is?

A59. Exhibit D is the insurance exhibit to the joint operating agreement. It outlines coverage amounts and limitations, and the insurance terms for operations conducted under the Unit Operating Agreement.

Q60. Are the terms of insurance contained in Exhibit D substantially similar to those employed in connection with Gulfport's other Unitized projects in the State of Ohio?

A60. Yes.

Q61. Based upon your education and professional experience, do you view the terms of Exhibit D as reasonable?

A61. Yes.

Q62. Would you next describe Exhibit E of the Unit Operating Agreement?

A62. Exhibit E is the Gas Balancing Agreement, which sets out the rights and obligations of the parties with respect to marketing and selling any production from the Contract Area.

Q63. Would you give me an example of how Exhibit E might come into play?

A63. Yes. Assuming that Company A is the operator of a well, and Company B is the non-operator, the fact that Company A will drill, complete, and secure pipeline to

the well, does not preclude Company B from negotiating its own marketing agreements. In the event that Company B wishes to do so, the Gas Balancing Agreement would provide protection for both companies on volumes, underproduction, failure to take production, maintaining the leases, etc.

Q64. Are the terms contained in Exhibit E substantially similar to those employed in connection with Gulfport's other Unitized projects in the State of Ohio?

A64. Yes.

Q65. Has Gulfport documented which of the working interest owners included within the Whiskey Run 2 Unit have given their consent to the proposed Unitization?

A65. Yes. Exhibit 6.1 to the application documents the approvals for the Unit Plan received from working interest owners included with the Whiskey Run 2 Unit up to the time the Application was filed.

Q66. Does the Application contain a list of those mineral owners who have not previously agreed to enter into any oil and gas lease with respect to the tracts they own within the Whiskey Run 2 Unit?

A66. Yes, Exhibit A-3 to the Unit Operating Agreement lists the "Unitized parties," being the fee mineral owners who remain unleased.

Q67. Does this conclude your testimony?

A67. Yes.

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of Gulfport Appalachia, LLC, for Unit Operation Whiskey Run 2 Unit	:	Application Date: May 13, 2022 Supplement Date: May 17, 2022

AFFIDAVIT OF EFFORTS TO LEASE MINERAL OWNERS AND COMMIT NON-CONSENTING WORKING INTEREST OWNERS

The undersigned, being first duly sworn according to the law, makes this Affidavit and deposes and says that:

1. Affiant, Cody Mixon, employed by Gulfport Appalachia, LLC ("Gulfport") as a Division Landman. Affiant's job responsibilities include the acquisition of leases in certain areas of Ohio, including Belmont County, Ohio. Affiant has personal knowledge of the matters set forth in this affidavit, and the following information is true to the best of Affiant's knowledge and belief.

2. Gulfport, either directly or through its land brokers (collectively, the "Applicant") has made diligent efforts to locate, acquire or negotiate mutually acceptable terms that would permit the Applicant to voluntarily include unleased Tracts 2, 3, 5-8, 10-15, 17, 18, 21, 22, 28-30, 32-40, 49, 58-65, 67-78, 83-87, 94-103, 108-113, 116-120, 124, 125, 128-140, 142, 143, 146-151, 155-165, 168-173, 182, 183, 186-189, 193-196, 198-210, 214, 217, 218, 223, 224, 231-235, 240-249, 251, 256-259, 262-266, 268, 272-274, 277-289, 291, 293-295, 297-300, 305-314, 318, 319, 325, 326, 329, 331, 332-335, 337-349, 357, 359, 361-380, 382, 384, 385, 388, 391-393, 395-400, 402-404, 406, 408, 413, 414, 420, 421, 424-426, 428, 429, 437-439, 440-454, 456-466, 468-474, 479-492, 500-519, 523, 525-528, 531-558, 563-575, 577, 578, 581, 583, 584, 586-589, 591, 596, 603-607, 616, 618, 624, 627, 633, 635, 636, 638, 639-641, 643-648, 652-654, 656-660, 674-678, 681, 689, 695, 712, 721, 723-725, 734, 736, 737, 747, 749, 750, 754-756 and 763-766 (the "Unleased Parcels") in the Whiskey Run 2 Unit including written communication via certified mailings of offer letters, phone calls, in-person visits, and research conducted as provided herein. Those efforts are documented in the attached exhibit.

3. The Affiant states that the Applicant will continue to make every effort to obtain an Oil and Gas Lease with the mineral owners of the Unleased Parcels as found within this unit.

4. The Applicant has made diligent efforts to locate, acquire or negotiate mutually acceptable terms that would permit the Applicant to voluntarily include non-consenting parcels, being Tracts 42, 220, 221, 323, 381, 419, 423, 529, 530, 559, 560-562, 610, 613, 662, 667, 673, 683, 685, 686, 688, 693, 694, 702, 704, 709, 729, 732, 740, 748, 746 and 751 (the "Non-Consenting Parcels") in the unit including written communication, phone calls, in-person visits, and research conducted as provided herein. Those efforts are documented in the attached exhibit.
5. The Affiant states that Applicant will continue to make every effort to obtain a lease exchange agreement with the owner of the Non-Consenting Parcels as found within this unit.

FURTHER AFFIANT SAYETH NAUGHT.

GULFPORT APPALACHIA, LLC

By: Cody Mixon
Cody Mixon

STATE OF OKLAHOMA)
)ss:
COUNTY OF OKLAHOMA)

Sworn to and subscribed before me this 17 day of May, 2022, by Cody Mixon.

Kristin Gillian
Notary Public

My commission expires:

KRISTIN GILLIAM NOTARY PUBLIC # 09006803 EXP. 06/14/25 STATE OF OKLAHOMA

Exhibit CM-1.1 to the Whiskey Run 2 Unitization Application dtd. 5/13/2022

Tract	Owner	Parcel	Address			
681	**Chad H. Marling ("Mineral Owner")**	**26-00780.000**	**65780 Indian Run Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 11/17/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/1/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300078982283.					
12/15/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
12/15/21	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
2/16/22	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
3/14/22	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
3/25/22	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx but turned out to be the wrong number. All other associated numbers were disconnected.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1372 80.					
4/22/2022	Priority Mail - Applicant received notification that letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
471 472 473 474 483 484 485	**Gregory A. Norman ("Mineral Owner")**	**56-00786.000 56-00787.000 56-00788.000 56-00789.000 56-00790.000 56-00791.000 56-00792.000**	**120 Bankbarn Terrace**	**St. Clairsville**	**OH**	**43950**
Date:	**Comments:**					
10/22/2021 - 11/29/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/2/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300079881301.					
12/6/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
12/10/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300092176286.					
12/17/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
1/4/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, all numbers are no longer in service.					
3/14/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, all numbers are no longer in service. Applicant sent email to Mineral Owner.					
3/25/2022	Phone Call - Applicant has attempted to contact Mineral Owner via email and hasn't received a response yet.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone USPS 9405 5036 9930 0228 1372 97.					
4/22/2022	Priority Mail - Applicant received notification the mailing was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
424 382	**Tracy L. Pearson and Wendy J. Overly, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00019.000 56-00193.000**	**58761 Deep Run Road**	**Martins Ferry**	**OH**	**43935**
Date:	**Comments:**					
10/22/2021 - 11/22/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/14/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300098848200.					
12/17/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 740-859-xxxx, and left a detailed message.					
2/16/2022	Phone Call - Applicant spoke with unidentified caller who gave Applicant work number for Mineral Owner.					
2/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
2/17/2022	Phone Call - Applicant spoke with Mineral Owner who has declined to lease for personal reasons.					
Tract	**Owner**	**Parcel**	**Address**			
441 442 443 444 445 459 460 461 462 463 464 465 466	**Samantha M. Watts ("Mineral Owner")**	**56-00744.000 56-00745.000 56-00746.000 56-00747.000 56-00743.000 56-00748.000 56-00749.000 56-00750.000 56-00751.000 56-00752.000 56-00753.000 56-00754.000 56-00755.000**	**55839 Main Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 11/22/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/6/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300084470224.					
12/11/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
12/14/2021	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
1/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
2/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
3/14/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
3/25/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/21/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0229 1637 38.					
4/23/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
468 469 470 479 480 481 482	**Derick J. Smith Jr., single ("Mineral Owner")**	**56-00756.000 56-00757.000 56-00758.000 56-00769.000 56-00759.000 56-00760.000 56-00761.000**	**67991 Murphy Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 11/30/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/13/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300096197874.					

12/17/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
12/20/2021	Phone Call - Applicant attempted to contact Mineral Owner at 937-903-xxxx, and left a detailed message.
1/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 937-903-xxxx, and mailbox is full.
3/14/2022	Phone Call - Applicant attempted to contact Mineral Owner at 937-903-xxxx, mailbox is full.
3/25/2022	Phone Call - Applicant attempted to contact Mineral Owner at 937-903-xxxx and left a detailed message.
4/21/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0229 1637 52.
4/23/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
451 500 501 502 503 504 505 506 507 508 509 510 511 512 513	**Jenna M. Tolbert Hrubes ("Mineral Owner")**	**56-00724.000 56-00738.000 56-00737.000 56-00736.000 56-00735.000 56-00734.000 56-00733.000 56-00732.000 56-00731.000 56-00730.000 56-00729.000 56-00728.000 56-00727.000 56-00726.000 56-00725.000**	**305 Daisy Fields**	**Wheeling**	**WV**	**26003**

Date:	Comments:
10/22/2021 - 11/24/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/16/2021	Phone Call - Applicant spoke with heir of Mineral Owner and said heir is sending Applicant requested heirship documents.
1/14/2022	E-mail - Applicant received requested heirship documents from heir of Mineral Owner. Applicant is working with heir on heirship of estate.
1/17/2022	Phone Call - Applicant spoke with heir of Mineral Owner and answered questions regarding heirship and leasing, 304-280-xxxx.
1/19/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300140776826.
1/21/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-280-xxxx, and left a detailed message.
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-280-xxxx, and left a detailed message.
4/14/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-280-xxxx, and left a detailed message.

Tract	Owner	Parcel	Address			
451 500 501 502 503 504 505 506 507 508 509 510 511 512 513	**Lauren A. Tolbert ("Mineral Owner")**	**56-00724.000 56-00738.000 56-00737.000 56-00736.000 56-00735.000 56-00734.000 56-00733.000 56-00732.000 56-00731.000 56-00730.000 56-00729.000 56-00728.000 56-00727.000 56-00726.000 56-00725.000**	**12 Ponderosa Drive**	**Wentworth**	**GA**	**31407**

Date:	Comments:
10/22/2021 - 11/24/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/16/2021	Phone Call - Applicant spoke with heir of Mineral Owner and said heir is sending Applicant requested heirship documents.
1/14/2022	E-mail - Applicant received requested heirship documents from heir of Mineral Owner. Applicant is working with heir on heirship of estate.
1/17/2022	Phone Call - Applicant spoke with heir of Mineral Owner and answered questions regarding heirship and leasing, 304-280-xxxx.
1/19/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 94055036993001407767 89.
1/21/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-280-xxxx, and left a detailed message.
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-280-xxxx, and left a detailed message.
4/14/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-280-xxxx, and left a detailed message.

Tract	Owner	Parcel	Address			
456 452 453 454	**Valerie R. Marbais, married ("Mineral Owner")**	**56-00035.000 56-00793.000 56-00794.000 56-00795.000**	**55845 National Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 12/9/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/14/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 940550369930009899033 6.
12/17/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 478-936-xxxx and 740-635-xxxx. Both numbers are no longer valid.
12/28/2021	Phone Call - Applicant spoke with unidentified person who will give message to Mineral Owner to return Applicant's call. 478-986-xxxx.
3/14/2022	Phone Call - Applicant attempted to contact Mineral Owner at 478-936-xxxx and left a detailed message.
3/25/2022	Phone Call - Applicant spoke with the spouse of the Mineral Owner and they requested that we resend the original lease offer packet.
3/25/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0202 9326 03.
3/28/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
5/4/2022	Phone Call - Applicant spoke with the spouse of the Mineral Owner again and he has yet to review the lease offer. Mineral Owner that they will review it this week and contact Applicant.

Tract	Owner	Parcel	Address			
568 569 572 573 574	**Frank J. Vichich and Mabel C. Vichich, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00006.000 56-01449.000 56-00066.000 56-00013.000 56-00014.000**	**56005 Beal Street**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/14/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 940550369930009927574 6.
12/20/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.

12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and number is no longer valid.
12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 253-223-xxxx, and left a detailed message.
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 253-223-xxxx, and left a detailed message.
4/21/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0229 1821 73.
5/5/2022	Priority Mail - Applicant received letter returned as undeliverable. Applicant continues its research for contact information.

Tract	Owner	Parcel	Address			
437 438 439 440	**Adolph W. Santorine, Jr. and Lora Kaye Santorine, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00771.000 56-00772.000 56-00798.000 56-00770.000**	**134 Falls Road**	**Wheeling**	**WV**	**26003**

Date:	Comments:
10/22/2021 - 12/13/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/15/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300102543268.
12/18/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx, and left a detailed message.
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx, and left a detailed message.
3/29/2022	Phone Call - Applicant discussed lease terms with Mineral Owner who then requested to have them emailed. Mineral Owner will research and respond with his counter-offer.
4/5/2022	Email - Mineral Owner emailed Applicant requesting a copy of the Oil and Gas Lease to review. If satisfied with the lease language, Mineral Owner will negotiate terms.
5/5/2022	Email - Applicant emailed Mineral Owner requesting a status update. Mineral Owner responded with a request for an increased offer.
5/6/2022	Email - Applicant and Mineral Owner agreed to terms.
5/6/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0242 5209 90.
5/9/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
486 487 488 489 490	**Marguerite Primovic ("Mineral Owner")**	**56-00781.000 56-00782.000 56-00783.000 56-00784.000 56-00785.000**	**67971 Murphy Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/15/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300102633259.
12/18/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
3/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
4/21/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0229 5453 81.
4/23/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
486 487 488 489 490	**The Heirs of the Estate of Frank L. Primovic, deceased ("Mineral Owner")**	**56-00781.000 56-00782.000 56-00783.000 56-00784.000 56-00785.000**	**67971 Murphy Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/15/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300102633259 .
12/18/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
3/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
4/21/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0229 5453 81.
4/23/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
575	**David A. Phillips and Rosalie V. Phillips, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00008.000**	**680 South Bradner Road**	**Port Clinton**	**OH**	**43452**

Date:	Comments:
10/22/2021 - 12/13/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/15/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300102964049 .
12/18/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and number is no longer valid.
12/28/2021	Phone Call - Applicant spoke with Mineral Owner who is out of town and will call Applicant back when he returns.
2/15/2022	Phone Call- Applicant spoke with Mineral Owner who has declined to lease for personal reasons.

Tract	Owner	Parcel	Address			
567	**Rosemarie Abrigg Jah ("Mineral Owner")**	**56-00007.000**	**434 Bluestem Avenue**	**Gahanna**	**OH**	**43230**

Date:	Comments:
10/22/2021 - 12/13/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/15/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300103028566 .
1/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-478-xxxx, and left a detailed message.
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-478-xxxx, and left a detailed message.
3/24/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form was not delivered.
3/24/2022	Priority Mail - Applicant mailed another lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0201 8509 60.
3/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-478-xxxx, and left a detailed message.
4/21/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0229 1637 45.
4/23/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
491 492	**Lawrence R. Manning and James C. Manning, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00721.000 56-00722.000**	**172 G. C. & P. Road**	**Wheeling**	**WV**	**26003**

Date:	Comments:
10/22/2021 - 12/13/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/16/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300103889716.
12/20/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx and 304-344-xxxx. Both numbers are no longer valid.
12/28/2021	Phone Call - Applicant attempted to contact Mineral Owner at 304-559-xxxx and the number is not accepting calls at this time.
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-238-xxxx and left a detailed message.
3/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-238-xxxx and 561-344-xxxx and left a detailed message.
3/28/2022	Phone Call - Mineral Owner called back and stated they are in the process of selling this property.
5/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-238-xxxx and left a detailed message.

Tract	Owner	Parcel	Address			
449 450 457	**The Heirs of the Estate of Louis A. Dvoracek, deceased Attn: Kelly Dvoracek ("Mineral Owner")**	**56-00796.000 56-00723.000 56-00030.000**	**67581 Kirkwood Heights Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 12/13/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/16/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300103889730.
12/20/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/7/2022	Mail - Mineral Owner returned offer letter to Applicant stating that they decline to lease for personal reasons.

Tract	Owner	Parcel	Address			
514 515 640 641 644 645 646 647 334 591 516 577	**State of Ohio Attn: Tyler Prose ("Mineral Owner")**	**56-60017.000 56-60016.000 26-60161.000 26-60163.000 26-60162.000 26-60164-000 26-60165.000 26-60163.000 56-01447.001 Unknown Unknown Unknown**	**1980 W Broad Street**	**Columbus**	**OH**	**43223**

Date:	
10/22/2021 - 3/15/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0155 9298 97.
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/25/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0203 0608 24.
3/28/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0204 7862 80.
3/30/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
5/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0239 7342 94.
5/6/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
299	**Phillip M. Murad and Karel L. Murad, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00090.000**	**55471 National Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 12/8/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/16/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300104083847.
12/20/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
1/4/2022	Phone Call - Applicant spoke with Mineral Owner who stated spouse handles leasing. Mineral Owner will have spouse call Applicant back at a later date, 740-635-xxxx.
1/17/2022	Phone Call - Applicant received voicemail from Mineral Owner requesting return call.
1/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
1/17/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.
1/19/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300140933137.
1/21/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
2/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
3/23/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
5/4/2022	Phone Call - Applicant spoke with Mineral Owner and is sending new lease packet.
5/4/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0240 3542 07.
5/7/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
305 306	**Phil Murad ("Mineral Owner")**	**56-01124.000 56-01123.000**	**55471 National Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 12/8/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
12/16/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300104083847.
12/20/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
1/4/2022	Phone Call - Applicant spoke with Mineral Owner who stated spouse handles leasing. Mineral Owner will have spouse call Applicant back at a later date, 740-635-xxxx.
1/17/2022	Phone Call - Applicant received voicemail from Mineral Owner requesting return call.
1/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
1/17/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.
1/19/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300140933137.
1/21/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
2/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
3/23/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
5/4/2022	Phone Call - Applicant spoke with Mineral Owner and is sending new lease packet.
5/4/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0240 3542 07.
5/7/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
537 538	Eric J. Woods ("Mineral Owner")	56-01194.000 56-01193.000	135 Stewarts Hill road	Wheeling	WV	26003
Date:	Comments:					
10/22/2021 - 12/8/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/16/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300104161200.					
12/20/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
1/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, and left a detailed message.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, and left a detailed message.					
3/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, and left a detailed message.					
4/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, and left a detailed message.					
4/21/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0229 5453 67.					
4/23/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	Owner	Parcel	Address			
565 566	William R. Hartung, Sr. and Rena M. Hartung, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")	56-01218.000 56-01217.000	55988 W 2nd Street	Bridgeport	OH	43912
Date:	Comments:					
10/22/2021 - 12/8/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/16/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300104161200.					
12/20/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
1/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, 740-635-xxxx, and 740-635-xxxx, numbers disconnected.					
1/4/2022	Phone Call - Applicant spoke with son of Mineral Owner, who will give Applicant's contact info to Mineral Owner, 740-827-xxxx.					
3/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-827-xxxx, and left a detailed message.					
5/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-827-xxxx, and left a detailed message.					
Tract	Owner	Parcel	Address			
262	Nathaniel Wade Hamlin and Judith D. Hamlin, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")	56-01426.003	105 Havers Hill Road	Jefferson	PA	15344
Date:	Comments:					
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/22/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300115474597.					
12/24/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
1/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-639-xxxx and 304-905-xxxx, and left a detailed message.					
1/11/2022	Priority Mail - Applicant received executed lease offer letter and State Disclosure Form from Mineral Owner.					
1/12/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-639-xxxx and 304-905-xxxx, and left a detailed message.					
2/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-639-xxxx and 304-905-xxxx, and left a detailed message.					
2/10/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0163 0563 94.					
2/14/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
4/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-639-xxxx and 304-905-xxxx, and left a detailed message.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-639-xxxx and 304-905-xxxx, and left a detailed message.					
Tract	Owner	Parcel	Address			
263	Patty L. Lollathin ("Mineral Owner")	56-01426.004	55633 Industrial Drive	Bridgeport	OH	43912
Date:	Comments:					
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/22/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300115474603.					
12/24/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
1/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-281-xxxx, and left a detailed message.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message. 304-281-xxxx is a wrong number.					
4/21/2022	Phone Call - Applicant spoke to Mineral Owner and reviewed the terms of the lease offer. Mineral Owner is going to speak with neighbors and respond to Applicant.					
Tract	Owner	Parcel	Address			
256	James D. Bleen and Pamela S. Bleen, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")	56-01426.005	55641 Lansing Commons Avenue	Bridgeport	OH	43912
Date:	Comments:					
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/22/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300115474610.					
12/24/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-827-xxxx, and left a detailed message.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-827-xxxx, and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-827-xxxx, and left a detailed message.					
4/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-827-xxxx but was unable to leave a message because the mailbox was full.					
4/21/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0229 5453 98.					
4/23/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	Owner	Parcel	Address			
257	Kenneth E. Russell and Sharon L. Russell, husband and wife, for their joint lives, remainder to the surivor of them ("Mineral Owner")	56-01426.006	55637 Lansing Commons Avenue	Bridgeport	OH	43912
Date:	Comments:					
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/22/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300115474634.					
12/24/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
3/15/2022	Phone Call - Applicant spoke with Mineral Owner who stated they want to think about it for a week before making a decision.					
3/23/2022	Phone Call - Applicant spoke with Mineral Owner who has declined to lease for personal reasons.					
Tract	Owner	Parcel	Address			

258	**Steve Tourchette and Stacy L. Tourchette, as joint tenants with right of survivorship and not as tenants in common ("Mineral Owner")**	**56-01426.007**	**55631 Lansing Commons Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/22/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300115474641.					
12/24/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx. Applicant spoke with unidentified caller who will give Mineral Owner Applicants contact info.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1373 10.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
259	**Lorri A. Dormstetter ("Mineral Owner")**	**56-01426.008**	**55621 Lansing Commons Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/22/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300115474658.					
12/24/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant spoke with Mineral owner and made offer. Mineral Owner will think it over and call back in a couple of days.					
3/7/2022	Phone Call - Applicant spoke with Mineral Owner who has declined to lease for personal reasons.					
Tract	**Owner**	**Parcel**	**Address**			
539 540 541 542	**Rebecca L. Fox ("Mineral Owner")**	**56-01189.000 56-01227.000 56-01226.000 56-01225.000**	**55991 West 2nd Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/14/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/22/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300115700085.					
12/24/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx and 740-635-xxxx, numbers are disconnected.					
2/15/2022	E-Mail - Applicant sent a detailed email to Mineral Owner, kbrf2021@xxxxxxx.					
4/20/2022	E-Mail - Applicant sent a follow up email to Mineral Owner, kbrf2021@xxxxxxx.					
5/9/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0244 0488 05.					
5/11/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
564	**Maureen L. Rouse ("Mineral Owner")**	**56-01171.000**	**67979 Dubois Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/13/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/22/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300115700108.					
12/24/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-919-xxxx, and left a detailed message.					
4/21/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
4/22/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0230 1243 15.					
4/25/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
563	**Timothy L. Beal and Amanda L. Beal, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01204.000**	**55970 West 2nd Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/14/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/22/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300115700139.					
12/24/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-296-xxxx, and left a detailed message.					
2/28/2022	Phone Call - Applicant spoke with Mineral Owner and answered questions regarding leasing. Mineral Owner will think over offer and contact Applicant at a later date.					
3/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-296-xxxx, and left a detailed message.					
4/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-296-xxxx, and left a detailed message.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-296-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
519	**Mark Ozcan ("Mineral Owner")**	**56-01182.000**	**68423 Maplewood**	**St. Clairsville**	**OH**	**43950**
Date:	**Comments:**					
10/22/2021 - 12/21/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/12/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, could not leave detailed message.					
1/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300136447341.					
1/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/24/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, could not leave detailed message.					
3/11/2022	Phone Call - Applicant received Phone Call from Mineral Owner at 740-312-xxxx, leaving a detailed message for Applicant to call back.					
3/11/2022	Phone Call - Applicant spoke to Mineral Owner at 740-312-xxxx, who accepted the Initial Offer.					
3/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300190446168.					
3/14/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
3/29/2022	Phone Call - Applicant spoke to Mineral Owner at 740-312-xxxx. Mineral Owner was out of state and planned to have packet forwarded.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, and left a detailed message.					
5/9/2022	Phone Call - Applicant received phone call from Mineral Owner at 740-312-xxxx, leaving a detailed message for Applicant to call back.					
5/9/2022	Phone Call - Applicant spoke to Mineral Owner at 740-312-xxxx, acknowledging the lease packet will be sent back.					
Tract	**Owner**	**Parcel**	**Address**			
552 553 554	**Gloria J. Barcalow, single and Chad W. Ollom, single, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01229.000-26 56-01229.000-27 56-01230.000**	**6312 Thomas Jeffrey**	**New Albany**	**OH**	**43054**
Date:	**Comments:**					
10/22/2021 - 12/28/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					

2/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-572-xxxx, and left a detailed message.					
1/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300136447358.					
1/17/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300138082489.					
1/20/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
2/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-572-xxxx, and left a detailed message.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-572-xxxx, and left a detailed message.					
3/29/2022	Phone Call - Applicant spoke to Mineral Owner at 614-572-xxxx, and Mineral Owner requested lease packet be resent.					
4/8/2022	Phone Call - Applicant spoke to Mineral Owner at 614-572-xxxx, and Mineral Owner requested lease packet be resent.					
Tract	**Owner**	**Parcel**	**Address**			
652 658 659 660	**Victor Lee Vinka ("Mineral Owner")**	**26-01868.000 26-03145.000 26-03265.001 26-03265.002**	**66010 Indian Run Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 2/2/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/29/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300151381071.					
1/31/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and left a detailed message.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and left a detailed message.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx and 740-441-xxxx and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
652 658 659 674	**Michelle M. Vinka, divorced and not remarried ("Mineral Owner")**	**26-01868.000 26-03145.000 26-03265.001 26-01736.001**	**51624 Key-Bellaire Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 2/2/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0155 9439 54.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
2/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and left a detailed message.					
2/16/2022	Phone Call - Applicant received text message from Mineral Owner who will call begining of next week. 2/21/2022. 740-310-xxxx.					
2/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and was unable to leave a message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and was unable to leave a message.					
4/18/2022	Phone Call - Apllicant received voicemail from Mineral Owner requesting call back.					
4/18/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and was unable to leave a message. Applicant sent a detailed text message.					
4/29/2022	Phone Call - Applicant received a text message from Mineral Owner stating she will call Applicant at a later date.					
Tract	**Owner**	**Parcel**	**Address**			
523 525	**Jon A. Smith and Taylor W. Smith ("Mineral Owner")**	**56-01215.000 56-01215.000**	**55890 W 2nd Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/22/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/14/2022	Phone Call - Applicant has attempted to contact Mineral Owner at multiple phone numbers, could not leave detailed message.					
1/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300136447365.					
1/18/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-845-xxxx, number was disconnected.					
2/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-639-xxxx, and left a detailed message.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-639-xxxx, and left a detailed message.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2027 42.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-639-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
549 550 551	**Bridgeport Foresters Benevolent Association, a Corporation Attn: Garry Nollan ("Mineral Owner")**	**56-01219.000 56-01220.000 56-01221.000**	**55939 W 2nd Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/23/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/14/2022	Phone Call - Applicant has attempted to contact Mineral Owner at phone number 740-635-xxxx, was incorrect number.					
1/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300136447372.					
1/18/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at several phone numbers, but were all incorrect. Applicant researched new phone numbers.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2027 04.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
545 546 547 548 557 558	**Foresters Benevolent Association, a Corporation Attn: Garry Nollan ("Mineral Owner")**	**56-01184.000 56-01185.000 56-01186.000 56-01187.000 56-01187.000 56-01188.000**	**55939 W 2nd Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/23/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/14/2022	Phone Call - Applicant has attempted to contact Mineral Owner at phone number 740-635-xxxx, was incorrect number.					
1/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300136447372.					
1/18/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at several phone numbers, but were all incorrect, Applicant researching new phone numbers.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2027 04.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
531 532	**Jamie Lynn VanWunnik ("Mineral Owner")**	**56-01207.000 56-01208.000**	**55912 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/27/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/14/2022	Phone Call - Applicant attempted to contact Mineral Owner at 281-492-xxxx, and left a detailed message.					
1/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300136447389.					
1/18/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					

2/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at 281-492-xxxx, and left a detailed message.
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 281-492-xxxx, and left a detailed message.
4/8/2022	Phone Call - Applicant spoke to Mineral Owner at 281-492-xxxx, and Mineral Owner requested lease offer via Email.
4/8/2022	Email - Applicant Emailed lease offer to Mineral Owner at jvanwunnik@xxxxxxxxxxxx.xxx.
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 281-492-xxxx, and left a detailed message.

Tract	Owner	Parcel	Address			
535 536	Amber L. White ("Mineral Owner")	56-01191.000 56-01192.000	55924 National Road	Bridgeport	OH	43912

Date:	Comments:
10/22/2021 - 12/23/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
1/14/2022	Email - Applicant emailed lease packet to Mineral Owner at alwhite1888@xxxxxx.xxx
2/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-296-xxxx, and left a detailed message.
2/1/2022	Phone Call - Applicant received Phone Call from Mineral Owner at 740-296-xxxx, and Mineral Owner agreed to terms
2/16/2022	Email - Applicant received email from Mineral Owner at alwhite1888@xxxxxx.xxx, entertaining other potential offers.
2/16/2022	Email - Applicant emailed Mineral Owner at alwhite1888@xxxxxx.xxx, requesting counter offer details.
3/14/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-296-xxxx, and left a detailed message.
4/26/2022	Email - Applicant received email from Mineral Owner at alwhite1888@xxxxxx.xxx, letting Applicant know still undecided.
4/26/2022	Email - Applicant emailed Mineral Owner at alwhite1888@xxxxxx.xxx, confirmation of her email.
5/6/2022	Email - Applicant emailed Mineral Owner at alwhite1888@xxxxxx.xxx, following up previous email.

Tract	Owner	Parcel	Address			
533 534	Wilbur W. Garrison, single ("Mineral Owner")	56-01195.000 56-01196.000	55920 National Road	Bridgeport	OH	43912

Date:	Comments:
10/22/2021 - 12/23/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
1/14/2022	Phone Call - Applicant has attempted to contact Mineral Owner at multiple phone numbers, could not leave detailed message.
1/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300136447396.
1/18/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
1/19/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300140995203.
1/21/2022	Priority Mail - Applicant received notification lease packet were delivered to the Mineral Owner.
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-609-xxxx, and left a detailed message
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-609-xxxx, and left a detailed message
4/26/2022	Phone Call - Applicant spoke to Mineral Owner at 740-609-xxxx. Applicant will work with a representative of Mineral Owner should he express an interest in leasing.

Tract	Owner	Parcel	Address			
526 527 528	Robert L. Springer Jr., and Christine R. Springer, a joint life estate, remainder to the survivor of them ("Mineral Owner")	56-01222.000 56-01223.000 56-01224.000	55900 National Road	Bridgeport	OH	43912

Date:	Comments:
10/22/2021 - 12/22/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
1/14/2022	Phone Call - Applicant has attempted to contact Mineral Owner at multiple phone numbers, could not leave detailed message.
1/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300136447419.
1/18/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
1/26/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300148272573.
1/28/2022	Priority Mail - Applicant received notification lease packet were delivered to the Mineral Owner.
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, but could not leave a detailed message.
4/14/2022	Phone Call - Applicant received a phone call from Mineral Owner at 740-298-xxxx, and requested a call back.
4/14/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx, and left a detailed message.
4/14/2022	Phone Call - Applicant spoke to Mineral Owner at 304-233-xxxx, and Mineral Owner informed Applicant they are about to return the lease packet to Applicant.
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-298-xxxx, and left a detailed message.

Tract	Owner	Parcel	Address			
543 544 380	Kenneth L. Cunningham ("Mineral Owner")	56-01239.000 56-01240.000 56-00195.000	55965 W 2nd Street	Bridgeport	OH	43912

Date:	Comments:
10/22/2021 - 12/28/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
1/14/2022	Phone Call - Applicant has attempted to contact Mineral Owner at multiple phone numbers, could not leave detailed message.
1/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300136447426.
1/18/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
2/24/2022	Phone Call - Applicant has attempted to contact Mineral Owner at multiple phone numbers, could not leave detailed message.
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-905-xxxx, could not leave a detailed message.
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-905-xxxx, could not leave a detailed message.
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-905-xxxx, could not leave a detailed message.
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-231-xxxx, could not leave a detailed message.

Tract	Owner	Parcel	Address			
235	Lansing Ltd Attn: Susan K. Leavens ("Mineral Owner")	56-00228.000	3021 E Dublin	Granville	OH	43231

Date:	Comments:
10/22/2021 - 12/14/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
1/18/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
1/29/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300151381040.
2/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
3/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
5/5/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.
5/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 970-389-xxxx, but number was disconnected.
5/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 970-468-xxxx, but number was disconnected.
5/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 970-468-xxxx, but number was disconnected.
5/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 970-341-xxxx, but number was disconnected.
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
5/6/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0242 5045 01.
5/9/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
5/6/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0242 5045 18.

5/9/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
232	**New Lansing Gardens Housing Limited Partnership Attn: Steven Klebanoff ("Mineral Owner")**	**56-00227.000**	**50 West Broad Street, Suite 1330**	**Columbus**	**OH**	**43215**
Date:	**Comments:**					
10/22/2021 - 12/28/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/18/2022	Phone Call - Applicant attempted to contact Mineral Owner at 216-360-xxxx, and left a detailed message.					
1/29/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300151381002.					
2/8/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300161048193.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/22/2022	Phone Call - Applicant received a voicemail from Steven Klebanoff with the phone number of 301-657-xxxx, ext. x.					
2/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 301-657-xxxx, ext. x, and left a detailed message.					
2/23/2022	Phone Call - Applicant spoke to Mineral Owner at 301-657-xxx, ext. x, and discussed leasing opportunity in depth.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 301-657-xxxx, ext. x, and left a detailed message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 301-657-xxxx, ext. x, and left a detailed message.					
4/7/2022	Email - Applicant emailed Mineral Owner at sklebanoff@xxxxxxxxxxxxxx.xxx, with updated terms of lease offer.					
4/22/2022	Email - Applicant received an email from Mineral Owner at sklebanoff@xxxxxxxxxxxxxx.xxx, requesting a call back to discuss lease offer.					
4/25/2022	Phone Call - Applicant attempted to contact Mineral Owner at 301-657-xxxx, ext. x, and left a detailed message.					
4/25/2022	Email - Applicant emailed Mineral Owner at sklebanoff@xxxxxxxxxxxxxx.xxx, requesting a call back to discuss lease offer.					
4/30/2022	Email - Applicant received an email from Mineral Owner at sklebanoff@xxxxxxxxxxxxxx.xxx, requesting a call back to discuss lease offer.					
5/2/2022	Phone Call - Applicant spoke to Mineral Owner at 301-657-xxx, ext. x, and discussed leasing opportunity in depth, Mineral Owner requested 233% increase in lease bonus and amended lease terms.					
Tract	**Owner**	**Parcel**	**Address**			
233	**Eastern Ohio Housing Development Corporation Attn: Kaycie Antonik ("Mineral Owner")**	**56-00226.000**	**340 Fox Shannon**	**St. Clairsville**	**OH**	**43950**
Date:	**Comments:**					
10/22/2021 - 12/28/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/18/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224498.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, but could not leave a detailed message.					
5/6/2022	Phone Call - Applicant spoke to contact Mineral Owner at 740-359-xxxx, and Mineral Owner requested a call back.					
5/6/2022	Phone Call - Applicant received phone call from Mineral Owner at 740-359-xxxx, requesting an email at eohdc@xxxxxxx.xxx.					
5/6/2022	Email - Applicant emailed Mineral Owner at eohdc@xxxxxxx.xxx, lease offer letter and State Disclosure Form.					
Tract	**Owner**	**Parcel**	**Address**			
240 241 242 243 244 245 246 247 248 249 251	**John J. Callarik ("Mineral Owner")**	**56-01427.001 56-01427.000 56-01427.002 56-01422.000 56-01422.003 56-01395.003 56-01395.000 56-01395.001 56-01395.002 56-01422.002 56-01422.001**	**67699 Alexander Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/28/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/18/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224481.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/9/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0244 0647 37.					
5/11/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
749	**Kathryn K. Batman, Trustee of the Nile E. Batman and Kathryn K. Batman Family Trust Under Agreement dated June 13, 2012 ("Mineral Owner")**	**26-00408.000**	**15720 Rusty Road**	**Spirit Lake**	**IA**	**51360**
Date:	**Comments:**					
10/22/2021 - 12/22/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/24/2022	Phone Call - Applicant spoke with counsel for Mineral Owner and made offer. Applicant and counsel for Mineral Owner working on lease provisions.					
4/5/2022	Email - Applicnat and Mineral Owner agreed to oil and gas lease terms via Mineral Owner's attorney at eschrammjr@xxxxxxxxxxxxx.xxx.					
4/26/2022	Email - Applicnat sent oil and gas lease documents to Mineral Owner via Mineral Owner's attorney at eschrammjr@xxxxxxxxxxxxx.xxx.					
4/28/2022	Email - Applicnat sent oil and gas lease documents to Mineral Owner via Mineral Owner's attorney at eschrammjr@xxxxxxxxxxxxx.xxx.					
Tract	**Owner**	**Parcel**	**Address**			
638 639 643	**David's Wild Kingdom, LLC Attn: David A. Cervelli ("Mineral Owner")**	**26-01780.000 26-03302.000 26-03265.003**	**55732 High Ridge Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 1/27/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/27/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, and Mineral Owner countered with 300% increase in lease bonus offer.					
2/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-579-xxxx and left a detailed message.					
3/28/2022	Phone - Called Mineral Owner at 740-579-1766 and left a detailed message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-579-xxxx and left a detailed message.					
4/8/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, and Mineral Owner countered with 250% increase in lease bonus offer.					
4/8/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, offering 166% increase in lease bonus offer, Mineral Owner agreed to consider the increased offer.					
4/9/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, Mineral Owner agreed to counter offer.					

4/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0219 3547 95.
4/13/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
4/13/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-579-xxxx and left a detailed message.
4/13/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, Applicant was informed Mineral Owner's attorney will have to look the lease packet over.
4/20/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, Mineral Owner updated Applicant on Ownerhip details.
4/26/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0232 9121 70.
4/28/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
5/5/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, Mineral Owner's attorney will review lease packet and requested an additional 80% increase in lease bonus.
5/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0246 9448 08.
5/12/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, updating Mineral Owner on Lease Packet approval.

Tract	Owner	Parcel	Address			
638	**Richard A. Cervelli ("Mineral Owner")**	**26-01780.000**	**66490 North Moss Run Road**	**Bellaire**	**OH**	**43906**

Date:	Comments:
10/22/2021 - 1/27/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
1/27/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, and Mineral Owner countered with 300% increase in lease bonus offer.
2/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-579-xxxx and left a detailed message.
3/28/2022	Phone - Called Mineral Owner at 740-579-1766 and left a detailed message.
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-579-xxxx and left a detailed message.
4/8/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, and Mineral Owner countered with 250% increase in lease bonus offer.
4/8/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, offering 166% increase in lease bonus offer, Mineral Owner considering.
4/9/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, Mineral Owner agreed to counter offer.
4/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0219 3547 71.
4/13/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
4/13/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-579-xxxx and left a detailed message.
4/13/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, Applicant was informed Mineral Owner's attorney will have to look the lease packet over.
4/26/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0233 3196 57.
4/28/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
5/5/2022	Phone Call - Applicant spoke to Mineral Owner at 740-579-xxxx, Mineral Owner's attorney will review lease packet and requested an additional 80% increase in lease bonus.
5/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0246 9447 92.

Tract	Owner	Parcel	Address			
231	**Lansing Gardens Real Estate LLC Attn: Mordy Lahasky ("Mineral Owner")**	**56-00231.000**	**34 Lord Avenue**	**Lawrence**	**NY**	**11559**

Date:	Comments:
10/22/2021 - 1/28/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
1/29/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 940550369930015138105 7.
1/31/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/18/2022	Phone Call - Applicant attempted to reach Mineral Owner at 516-239-xxxx and left a detailed message with the individual who answered the call.
3/28/2022	Phone Call - Applicant attempted to reach Mineral Owner at 516-239-xxxx but was unable to leave a message.
4/7/2022	Phone Call - Applicant spoke with Mineral Owner who requested we email the lease offer letter and State Disclosure Form. Mineral Owner will have their accountant review and get back to Applicant with an answer.
4/19/2022	Email - Applicant emailed Mineral Owner to check on status of their review.
5/5/2022	Phone Call - Applicant attempted to reach Mineral Owner at 516-239-xxxx but was unable to leave a message.
5/9/2022	Email - Applicant emailed Mineral Owner requesting a phone call to continue lease negotiations.

Tract	Owner	Parcel	Address			
234	**CNX Gas Company, LLC Attn: Nicholas J. Deluliis ("Mineral Owner")**	**56-00230.000**	**1000 Consol Energy Drive**	**Canonsburg**	**PA**	**15317**

Date:	Comments:
10/22/2021 - 1/7/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
1/29/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 940550369930015138113 2.
1/31/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/25/2022	Email- Applicant emailed Mineral Owner about purchasing minerals. Mineral Owner agreed to purchase price and is getting final approvals to create deed.
3/28/2022	Email - Mineral Owner contacted Applicant providing additional curative documents to confirm ownership. Mineral Owner informed Applicant that it is waiting on final approval to finalize the transaction.

Tract	Owner	Parcel	Address			
359	**Jeanmarie Keller ("Mineral Owner")**	**56-00203.000**	**55630 National Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 2/15/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8512 12.
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, 740-949-xxxx, 740-546-xxxx, 740-949-xxxx, 740-676-xxxx, 304-232-xxxx, and 304-845-xxxx. All numbers are no longer in service.
3/15/2022	Email - Applicant sent a detailed email to Mineral Owner, kjeanmarie@xxxxxxxx.com but message was undeliverable.
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1373 34.
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
161 160	**Peyton M. Coss ("Mineral Owner")**	**56-01263.000 56-01264.000**	**68282 Adolph Street**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 1/13/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/8/2022	Phone Call - Applicant spoke with Mineral Owner who has requested Lease documents for review, 304-312-xxxx.
2/9/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0161 7161 46.
2/11/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-312-xxxx, and left a detailed message.
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-312-xxxx, and left a detailed message.
5/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-312-xxxx, and left a detailed message.

Tract	Owner	Parcel	Address			
217	**Merle Diane Sanders and Ronald E. Sanders, Life Estate; Pamela J. Carpenter as Remainderman ("Mineral Owner")**	**56-00187.000**	**68275 Adolph Street**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 1/17/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.

2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8638 64.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx as well as 740-635-xxxx and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx as well as 740-635-xxxx and left a detailed message.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx as well as 740-635-xxxx and left a detailed message.					
5/9/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0244 0252 57.					
5/11/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
214	**Douglas W. Skapik, Successor Trustee of The Skapik Family Trust dated 9/19/2008 ("Mineral Owner")**	**56-00184.000**	**54558 Winding Hill Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 1/17/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8639 18.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-296-xxxx, 740-676-xxxx, 740-671-xxxx, 614-676-xxxx but all numbers were disconnected.					
3/15/2022	E-Mail - Applicant attempted to send a detailed email to Mineral Owner, babyshortstuffxx@xxxxxxxxx and babiskapz53@xxxxxxx but neither address was valid.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-296-xxxx but was unable to leave a message.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1373 41.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
49	**The Heirs of the Estate of Helen Taylor aka Helen Sansone, deceased ("Mineral Owner")**	**56-00177.000**	**834 Grant Avenue**	**Martins Ferry**	**OH**	**43935**
Date:	**Comments:**					
10/22/2021 - 1/26/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8639 56.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
5/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-350-xxxx, and left a detailed message.					
5/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-607-xxxx, and left a detailed message.					
5/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0239 3766 54.					
5/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
5/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0239 3766 78.					
5/6/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
34	**Jimmie Lee Paboucek ("Mineral Owner")**	**56-00170.000**	**8410 W 144th Place**	**Overland Park**	**KS**	**66223**
Date:	**Comments:**					
10/22/2021 - 1/31/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8512 29.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/18/2022	Phone Call - Applicant attempted to contact Mineral Owner at 913-544-xxxx, and left a detailed message.					
2/18/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 940550369930017066806l.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 913-544-xxxx, and left a detailed message.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 913-544-xxxx, and left a detailed message.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 913-544-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
32 33 35 36 37 38	**Carl J. Kosar ("Mineral Owner")**	**Unknown 56-00165.000 56-00168.000 56-00169.000 56-00168.000 56-00166.000**	**68660 Mutton Hollow Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/17/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8512 81.					
2/8/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/15/2022	Phone Call - Applicant spoke wife of Mineral Owner who requested Applicant call back tomorrow.					
2/16/2022	Phone Call - Applicant spoke with wife of Mineral Owner and made an offer. The wife of Mineral Owner said they will discuss and call back.					
2/28/2022	Phone Call - Applicant spoke with Mineral Owner who stated that presently they do not have time to negotiate a lease.					
Tract	**Owner**	**Parcel**	**Address**			
349	**Adam John Bennett ("Mineral Owner")**	**56-00606.000**	**2150 Point Run Road**	**Triadelphia**	**WV**	**26059**
Date:	**Comments:**					
10/22/2021 - 12/22/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 940550369930015422447l.					
2/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 772-267-xxxx, and left a detailed message.					
2/9/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
2/9/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 940550369930016166204l.					
3/4/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
3/4/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 940550369930018349228l.					
3/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 772-267-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 772-267-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
285	**Albert Shannon ("Mineral Owner")**	**56-00621.000**	**55757 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/4/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 940550369930015422467l.					

2/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 501-339-xxxx, and left a detailed message.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 501-339-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 501-339-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
340	**Andrew J. Surgent ("Mineral Owner")**	**56-00609.000**	**55548 Railroad Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/27/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224627.					
2/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx, and left a detailed message.					
2/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 909-348-xxxx, and left a detailed message.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx, and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 909-348-xxxx, and left a detailed message.					
4/18/2022	Phone Call - Applicant received a Phone Call from Mineral Owner at 304-559-xxxx, and left a message for a return call.					
4/18/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-559-xxxx, but could not leave a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-559-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant received a Phone Call from Mineral Owner at 304-559-xxxx, and agreed to lease offer terms.					
4/28/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0235 3524 23.					
4/30/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
348	**Barbara E. McDonald ("Mineral Owner")**	**56-00605.000**	**55581 Bloomingdale Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/21/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224634.					
2/2/2022	Phone Call - Applicant has attempted to contact Mineral Owner at multiple phone numbers, all numbers are incorrect.					
2/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at multiple numbers, numbers are incorrect. Researching new numbers.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/14/2022	Priority Mail - Applicant received executed lease offer letter and State Disclosure Form from Mineral Owner.					
2/14/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300166476588.					
2/16/2022	Priority Mail - Applicant received notification lease packet were delivered to the Mineral Owner.					
4/28/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0235 3524 16 .					
4/30/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
367 368	**Jack A. Tennant ("Mineral Owner")**	**56-00622.000-150A 56-00622.000**	**55617 Bloomingdale Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/5/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224689.					
2/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-695-xxxx, but could not leave a detailed message.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-695-xxxx, but could not leave a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-695-xxxx, but could not leave a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
365 366	**Jeffrey M. Tennant ("Mineral Owner")**	**56-00631.000 56-00631.000-150B**	**55599 Bloomingdale Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154233353.					
2/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
373 374	**Jeffrey M. Tennant and Marcia L. Tennant, husband and wife. for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01438.001 56-01438.002**	**55599 Bloomingdale Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154233353.					
2/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
369 370	**Jennifer A. Tennant ("Mineral Owner")**	**56-00630.000 56-00630.000-147**	**55625 Bloomingdale Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/11/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154233346.					
2/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-340-xxxx, and left a detailed message.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-340-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-340-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
332 333	**John M. Kozel ("Mineral Owner")**	**56-00619.000 56-00620.000**	**55505 Bloomingdale Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					

10/22/2021 - 1/11/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224610.
2/2/2022	Phone Call - Applicant spoke to Mineral Owner at 304-551-xxxx, and Mineral Owner requested lease packet.
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
2/3/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300155934457.
2/7/2022	Priority Mail - Applicant received notification lease packet were delivered to the Mineral Owner.
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-551-xxxx, and left a detailed message.
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-551-xxxx, and left a detailed message.
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-551-xxxx, and left a detailed message.

Tract	Owner	Parcel	Address			
288	**Joseph F. Kenzora, single and Raymond E. Kenzora, single, for their joint lives ("Mineral Owner")**	**56-00618.000**	**55773 National Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 1/3/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224511.
2/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.

Tract	Owner	Parcel	Address			
375 420	**Joseph R. Tennant, III ("Mineral Owner")**	**56-01438.003 56-01440.001**	**56682 High Ridge Road**	**Bellaire**	**OH**	**43906**

Date:	Comments:
10/22/2021 - 1/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154233360.
2/3/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, all numbers are incorrect.
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/15/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, all numbers are incorrect, researching new numbers.
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2027 28.
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
273	**Kenneth William Jackson, Jr ("Mineral Owner")**	**56-00634.000**	**55673 National Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 1/13/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224597.
2/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
2/28/2022	Priority Mail - Applicant received Executed lease offer letter from Mineral Owner, accepting the terms of the offer.
2/28/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300179729909.
3/3/2022	Priority Mail - Applicant received notification lease packet were delivered to the Mineral Owner.
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
3/15/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx. Mineral Owner stated he is working on executing lease packet.
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
4/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.

Tract	Owner	Parcel	Address			
339	**Mark Cooper ("Mineral Owner")**	**56-00604.000**	**55540 Railroad Street**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 12/21/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224467.
2/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, but could not leave a detailed message.
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, but could not leave a detailed message.
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, but could not leave a detailed message.
4/26/2022	Phone Call - Applicant has attempted to contact Mineral Owner at several numbers but was not able to reach Mineral Owner. Applicant continues to research a phone number to contact the Mineral Owner.

Tract	Owner	Parcel	Address			
343 344 345	**Michelle R. Dobranetski ("Mineral Owner")**	**56-00611.000 56-00612.000 56-00613.000**	**53780 National Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 12/21/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224535.
2/3/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, all numbers are incorrect.
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/15/2022	Phone Call - Applicant has attempted to contact Mineral Owner at several numbers but was not able to reach Mineral Owner. Applicant continues to research a phone number to contact the Mineral Owner.
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2028 10.
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
371 372 376 421	**Mildred L. Weese, Life Estate, Brenda L. Dawson, Remaindermen ("Mineral Owner")**	**56-00633.000 56-00632.000 56-01438.000 56-01440.002**	**55643 Bloomingdale Street**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 1/12/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224566.
2/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
2/15/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx, and discussed terms of lease offer and Mineral Owner agreed to terms.
2/16/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0168 2622 57.

2/19/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx, and Mineral Owner missplaced lease packet, resending lease packet.					
4/28/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0235 3524 30.					
4/30/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
286 287	**Minit Car Wash, Inc Attn: Robert R. Sincavich ("Mineral Owner")**	**56-00629.000 56-00628.000**	**4733 Oglebay**	**Wheeling**	**WV**	**26003**
Date:	**Comments:**					
10/22/2021 - 1/10/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224573.					
2/3/2022	Phone Call - Applicant spoke to Mineral Owner at 304-233-xxxx, and Mineral Owner requested lease offer Packet.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant received a phone call from Mineral Owner's business partner at 304-231-xxxx, and will forward Applicant's information to Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
338	**Sylvia E. Rideoutt ("Mineral Owner")**	**56-00625.000**	**55543 Railroad Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224665.					
2/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, but could not leave a detailed message.					
2/3/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, but could not leave a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, but could not leave a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, but could not leave a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
343 344 345	**Walter J. Dobranetski, III ("Mineral Owner")**	**56-00611.000 56-00612.000 56-00613.000**	**54219 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/28/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224542.					
2/2/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, all numbers are incorrect.					
2/8/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300161048186.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/7/2022	Phone Call - Applicant has attempted to contact Mineral Owner at several numbers but was not able to reach Mineral Owner. Applicant continues to research a phone number to contact the Mineral Owner.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2028 58.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
281 282 283 284	**WH Holdings II, Inc Attn: Joseph Wenger ("Mineral Owner")**	**56-00205.000 56-00204.000 56-00615.000 56-00614.000**	**1 Medicine Park**	**Wheeling**	**WV**	**26003**
Date:	**Comments:**					
10/22/2021 - 12/10/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/27/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS tracking number 9505516001162027184373.					
1/28/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/10/2022	Phone Call - Applicant attempred call Mineral Owner at 304-243-xxxx and left a detailed message.					
2/24/2022	Phone Call - Applicant contacted Mineral Owner at 304-243-xxxx and the Mineral Owner requested additional information and stated they were interested in leasing.					
3/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-243-xxxx and left a detailed message.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-243-xxxx and left a detailed message.					
4/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-243-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
341 342	**Zachary C. King ("Mineral Owner")**	**56-00616.000 56-00617.000**	**1028 Indiana Street**	**Martins Ferry**	**OH**	**43935**
Date:	**Comments:**					
10/22/2021 - 12/30/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300154224603.					
2/2/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, all numbers are incorrect.					
2/8/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300161048179.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/7/2022	Phone Call - Applicant has attempted to contact Mineral Owner at several numbers but was not able to reach Mineral Owner. Applicant continues to research a phone number to contact the Mineral Owner.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2028 65.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
4/25/2022	Phone Call - Applicant received a Phone Call from Mineral Owner at 740-359-xxxx, and Mineral Owner requested a return phone call.					
4/25/2022	Phone Call - Applicant spoke to Mineral Owner at 740-359-xxxx, and Mineral Owner agreed to terms.					
4/28/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0235 3524 47.					
4/30/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
5/9/2022	Phone Call - Applicant received a Phone Call from Mineral Owner at 740-359-xxxx, and Mineral Owner requested a return phone call.					
5/9/2022	Phone Call - Applicant spoke to Mineral Owner at 740-359-xxxx, and was informed Mineral Owner's attorney would like some clauses added, requested email with additions.					
5/10/2022	Email - Applicant received an email from Mineral Owner at zachary72king@xxxxx.xxx, detailing Attorney requests for lease packet.					
5/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
596 603 605	**Linda L. Hamilton ("Mineral Owner")**	**56-01816.000 26-00528.000 56-01642.000**	**66928 Kirkwood Heights Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					

10/22/2021 - 2/16/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Phone Call - Applicant spoke with Mineral Owner who received offer letter and is discussing with spouse and other family members.					
3/28/2022	Phone Call - Applicant spoke with Mineral Owner and is working on lease provisions with Mineral Owner.					
4/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-278-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
604 606 607	**Bruce S. Teater, III and Stacy A. Teater, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**26-03318.001 56-01647.000 56-01821.000**	**66924 Kirkwood Heights**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/14/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8639 49.					
2/8/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/14/2022	Priority Mail - Applicant received executed lease offer letter and State Disclosure Form from Mineral Owner.					
2/14/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300166562007.					
2/16/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
4/7/2022	Phone Call - Applicant has attempted to contact Mineral Owner at several numbers but was not able to reach Mineral Owner. Applicant continues to research a phone number to contact the Mineral Owner.					
5/9/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0244 1200 99.					
5/11/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
583 584 586 587 588 589	**Terry G. Lekanidis, single ("Mineral Owner")**	**56-00051.000 56-00050.000 56-00055.000 56-00052.000 56-00053.000 56-00054.000**	**508 Fulton Street #R**	**Wheeling**	**WV**	**26003**
Date:	**Comments:**					
10/22/2021 - 1/26/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8513 42.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-215-xxxx, and left a detailed message.					
2/10/2022	Phone Call - Applicant spoke with Mineral Owner who has requested lease documents for review.					
2/11/2022	E-Mail - Applicant emailed lease documents to Mineral Owner at cyclepops@xxxxxxx.					
2/14/2022	Phone Call - Applicant spoke with Mineral Owner who will return Applicants call this afternoon.					
2/15/2022	Phone Call - Applicant spoke with Mineral Owner who declined offer. Applicant increased lease bonus offer 66%. Mineral Owner declined and would not make a counteroffer.					
4/25/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-215-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
517 518	**Joseph E. Miller ("Mineral Owner")**	**56-00034.000 56-01237.000**	**69631 Lee Road**	**St. Clairsville**	**OH**	**43950**
Date:	**Comments:**					
10/22/2021 - 1/25/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8513 59.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/16/2022	Phone Call - Applicant spoke to wife of Mineral Owner who stated that she did not receive the affomentioned paperwork. Applicant emailed lease offer letter and State Disclosure Form to Mineral Owner at ba-miller@xxxxx.com					
3/23/2022	Phone Call - Applicant spoke with Mineral Owner who has reviewed our paperwork but has yet to speak with their spouse. Will call back once they do.					
4/8/2022	Phone Call - Applicant spoke with Mineral Owner and is still considering the offer. Will call back once they've had a chance to discuss with their attorney.					
Tract	**Owner**	**Parcel**	**Address**			
458	**Michael Charles Bianconi and Polly Piccin Bianconi, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00033.000**	**6 Poplar Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/26/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8511 51.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
3/17/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0195 9023 55.					
3/19/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
4/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
5/3/2022	Phone Call - Applicant attempted to reach Mineral Owner and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
447 448	**Keith Peluchette ("Mineral Owner")**	**56-00028.000 56-00029.000**	**46457 National Road**	**St. Clairsville**	**OH**	**43950**
Date:	**Comments:**					
10/22/2021 - 1/19/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/29/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0151 3810 95.					
2/22/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Applicant continues to research an address for Mineral Owner.					
2/22/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0173 7408 25.					
2/25/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and left a detailed message.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and left a detailed message.					
4/27/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and left a detailed message.					
4/27/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0234 1289 20.					
4/29/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
446	**Wesbanco Trust and Investment Services of Wheeling, West Virginia, Successor Trustee of the Eleanor M. Suter Trust U/A dated 5/26/89, as amended and restated 10/19/99 Attn: Marnie Hedges ("Mineral Owner")**	**56-00027.000**	**One Bank Plaza**	**Wheeling**	**WV**	**26003**
Date:	**Comments:**					
10/22/2021 - 1/18/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/31/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0208 1790 33.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-905-xxxx, and left a detailed message.					
4/1/2022	Phone Call - Applicant spoke with a trust officer of Wesbanco who is locating the appropriate representative.					

4/1/2022	Phone Call - Applicant spoke with a bank representative who is providing documents for dissolution of the trust.					
4/12/2022	Email - Applicant received trust documents from a bank representative. Applicant is reviewing the documents.					
4/20/2022	Phone Call - Applicant spoke with Trust Officer who will provide contact information for beneficiaries of Trust after discussing with them first.					
Tract	**Owner**	**Parcel**	**Address**			
428 429	**Paula S. Robb ("Mineral Owner")**	**56-00024.000 56-00025.000**	**55965 W 2nd Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/26/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8639 32.					
2/10/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Applicant continues to research contact information.					
2/10/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0163 5136 51.					
2/12/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-281-xxxx, and left a detailed message.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-281-xxxx, and left a detailed message.					
4/13/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-281-xxxx, and left a detailed message.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-281-xxxx, and left a detailed message.					
5/6/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
5/6/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0242 7301 22.					
Tract	**Owner**	**Parcel**	**Address**			
426	**Kenneth E. Souillard and Judith K. Souillard, Trustees of the Kenneth and Judith Souillard Family Trust, dated May 6, 2015 ("Mineral Owner")**	**56-00022.000**	**103 Efaw Avenue**	**Saint Clairsville**	**OH**	**43950**
Date:	**Comments:**					
10/22/2021 - 1/26/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8638 95.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/18/2022	Phone Call - Applicant recevied a voicemail from the Mineral Owner.					
2/21/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
2/21/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0172 6173 26.					
2/25/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-695-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
425	**August E. Ossana ("Mineral Owner")**	**56-00021.000**	**55778 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/26/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8513 80.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form is available for pickup at post office.					
3/30/2022	Phone Call - Applicant attempted to reach Mineral Owner at 740-635-xxxx but the number was disconnected. Applicant continues to research a phone number for Mineral Owner.					
4/19/2022	E-mail - Applicant emailed Mineral Owner at augusto1789@xxxxxxxxx, email was returned as undeliverable.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1374 19.					
5/3/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form, returned as undeliverable and that the forwarding timeline has expired. Mailing another copy of the lease offer letter and State Disclosure Form to another address.					
5/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0239 1469 98.					
5/9/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form is available for pickup at post office.					
Tract	**Owner**	**Parcel**	**Address**			
653	**Bernie R. Godaway, Jr ("Mineral Owner")**	**26-01868.002**	**57039 Hospital Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 1/12/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0154 8513 28.					
2/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/24/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0175 8013 40.					
2/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and 740-633-xxxx, numbers are disconnected. Researching new numbers.					
5/9/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0244 1881 74.					
5/13/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
7	**Raymond F. Ashworth, Jr ("Mineral Owner")**	**56-00838.000**	**68379 Liston Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/13/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0160 9037 45.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/18/2022	Phone Call - Applicant attempted to reach Mineral Owner at (740) 827-xxxx but was unable to leave a message.					
3/28/2022	Phone Call - Applicant spoke with Mineral Owner who requested we call back in the evening.					
5/3/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
5/3/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0239 7607 67.					
5/5/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
8	**Dennis Burlenski and Donna Burlenski, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00926.000**	**54899 Lorain Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/14/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0160 9037 76.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/18/2022	Phone Call - Applicant attempted to reach Mineral Owner at (740) 635-xxxx and left a detailed message.					
3/28/2022	Phone Call - Applicant attempted to reach Mineral Owner at (740) 635-xxxx and left a detailed message.					
5/4/2022	Phone Call - Applicant attempted to reach Mineral Owner at (740) 635-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			

21 22	**Phyllis Kay Clark ("Mineral Owner")**	**56-01067.000 56-01066.000**	**68429 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/16/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0160 9037 83.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/18/2022	Phone Call - Applicant attempted to reach Mineral Owner at (740) 635-xxxx and left a detailed message.					
3/30/2022	Phone Call - Applicant attempted to reach Timothy E. Myers at (740) 633-xxxx and (248) 821-xxxx and left a detailed message.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1373 65.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
4/27/2022	Phone Call - Mineral Owner called Applicant and we discussed the terms of the lease offer. Mineral Owner requested additional time to review and will get back to Applicant soon.					
Tract	**Owner**	**Parcel**	**Address**			
18	**Patrick J. Kelly ("Mineral Owner")**	**56-00901.001**	**PO Box 318**	**Lansing**	**OH**	**43934**
Date:	**Comments:**					
10/22/2021 - 12/13/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300160903875.					
2/11/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/18/2022	Phone Call - Applicant spoke with Mineral Owner who asked for formal paperwork to review, 304-639-xxxx.					
3/18/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0196 7203 09.					
3/22/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
5/6/2022	Phone Call - Applicant attempted to reach Mineral Owner at 304-639-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
17	**James Hoffman and Laura Hoffman, husband and wife, Life Tenants and Jamie Hoffman, Remaindermen ("Mineral Owner")**	**56-01053.000**	**68420 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/17/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0160 9038 37.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
3/18/2022	Phone Call - Applicant spoke with Mineral Owner who stated they want to speak with their neighbors before making a decision.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner and left a detailed message.					
4/11/2022	Phone Call - Applicant spoke with Mineral Owner who requested a 100% increase in lease bonus and a 6.6% increase in lease royalty. Mineral Owner also requested aditional lease clauses be added to lease agreement.					
4/12/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
4/13/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0221 6456 83.					
4/15/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
5/3/2022	Phone Call - Mineral Owner called Applicant, asked a few clarifying questions, and stated they will have the lease packet executed and returned today.					
Tract	**Owner**	**Parcel**	**Address**			
17	**Jamie Hoffman ("Mineral Owner")**	**56-01053.000**	**68420 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/17/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0160 9038 99.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
3/18/2022	Phone Call - Applicant spoke with Mineral Owner who stated they want to speak with their neighbors before making a decision.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner and left a detailed message.					
4/11/2022	Phone Call - Applicant spoke with Mineral Owner who requested a 100% increase in lease bonus and a 6.6% increase in lease royalty. Mineral Owner also requested aditional lease clauses be added to lease agreement.					
4/12/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
4/13/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0221 6456 83.					
4/15/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
5/3/2022	Phone Call - Mineral Owner called Applicant, asked a few clarifying questions, and stated they will have the lease packet executed and returned today.					
Tract	**Owner**	**Parcel**	**Address**			
2 3	**Shawn A. Martin ("Mineral Owner")**	**56-01109.000 56-00964.000**	**PO Box 247**	**Colerain**	**OH**	**43916**
Date:	**Comments:**					
10/22/2021 - 12/15/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0160 9038 51.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and 740-635-xxxx, numbers are disconnected.					
3/8/2022	Priority Mail - Applicant received executed Land Disclosure Form from Mineral Owner and offer letter wishing to negotiate lease offer.					
3/8/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting a phone call to begin lease negotiations via USPS 9405 5036 9930 0186 5026 25.					
3/10/2022	Priority Mail - Applicant received notification contact letter was delivered to Mineral Owner.					
3/21/2022	Phone Call - Applicant recieved voicemail from Mineral Owner requesting return call.					
3/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-281-xxxx, and left a detailed message.					
3/21/2022	Phone Call - Applicant spoke with Mineral Owner who made counter offer of 233% increase in lease bonus and 4% increase in royalty.					
3/22/2022	Phone Call - Applicant spoke with Mineral Owner and made offer of 100% increase in lease bonus and 3% increase in royalty. Mineral Owner declined.					
Tract	**Owner**	**Parcel**	**Address**			
5	**S.L. Martin & Company, Inc Attn: Shawn A. Martin ("Mineral Owner")**	**56-01074.000**	**PO Box 247**	**Colerain**	**OH**	**43916**
Date:	**Comments:**					
10/22/2021 - 12/20/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300160903929.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and 740-635-xxxx, numbers are disconnected.					
3/8/2022	Priority Mail - Applicant received executed Land Disclosure Form from Mineral Owner and Offer Letter wishing to negotiate lease offer.					
3/8/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting a phone call to begin lease negotiations via USPS 9405 5036 9930 0186 5026 25.					
3/10/2022	Priority Mail - Applicant received notification contact letter was delivered to Mineral Owner.					

3/21/2022	Phone Call - Applicant recieved voicemail from Mineral Owner requesting return call.					
3/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-281-xxxx, and left a detailed message.					
3/21/2022	Phone Call - Applicant spoke with Mineral Owner who made counter offer of 233% increase in lease bonus and 4% increase in royalty.					
3/22/2022	Phone Call - Applicant spoke with Mineral Owner and made offer of 100% increase in lease bonus and 3% increase in royalty. Mineral Owner declined.					
Tract	**Owner**	**Parcel**	**Address**			
15	**John L. Mihelcic and Barbara Mihelcic, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01397.000**	**68455 Liston Avenue**	**Lansing**	**OH**	**43934**
Date:	**Comments:**					
10/22/2021 - 12/20/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0160 9039 36.					
2/18/2022	Mail - Applicant returned lease offer letter requesting to not be contacted further regarding this matter.					
Tract	**Owner**	**Parcel**	**Address**			
28 29	**Alice A. Rogers, single ("Mineral Owner")**	**56-00888.000 56-00887.000**	**68560 Elm Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/13/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/8/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0160 9039 50.					
2/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/16/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-609-xxxx, but was unable to leave a message.					
2/22/2022	Priority Mail - Applicant received executed lease offer letter and State Disclosure Form from the Mineral Owner.					
2/23/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0174 4489 59.					
2/26/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-843-xxxx, and left a detailed message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-843-xxxx, and left a detailed message.					
5/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-843-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
86 87	**Amber J. Ruckman, f/k/a Amber J. Habig ("Mineral Owner")**	**56-01340.000-114 56-01340.000-115**	**68294 E. Marcellus Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/1/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829428.					
2/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-704-xxxx, and left a detailed message.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-769-xxxx, and left a detailed message.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-769-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-769-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
150	**Mary Ann Applegarth ("Mineral Owner")**	**56-01242.000**	**68251 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/29/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765375.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-704-xxxx, and left a detailed message.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-704-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-704-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
148 149	**Barbara A. Hostetler, Life Estate; Remainderman - David M. Hostetler, Karen M. Ramey, Linda A. Rose, and Timothy E. Hostetler ("Mineral Owner")**	**56-01266.000 56-01267.000**	**68273 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765382.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
99 100	**Lucy Beckett ("Mineral Owner")**	**56-01253.000 56-01252.000**	**68350 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/5/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765337.					
2/25/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
2/25/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300176899308.					
2/28/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-905-xxxx, 740-633-xxxx and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-905-xxxx, 740-633-xxxx and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-905-xxxx, 304-905-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
205 206	**Thomas E. Blumenauer ("Mineral Owner")**	**56-01292.000 56-01292.000**	**55541 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/20/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765368.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-551-xxxx and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-551-xxxx and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-551-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			

193 194 195	**Paul M. Boczek and Sharon Boczek, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01290.000 56-01290.000-2B 56-01291.000**	**4412 Jefferson Avenue**	**Shadyside**	**OH**	**43947**
Date:	**Comments:**					
10/22/2021 - 1/12/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765399.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 937-206-xxxx and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 937-206-xxxx and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 937-206-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
173	**Carol Ann Mitchell and Edward P. Mitchell, wife and husband, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01322.000**	**68220 Adolph Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/27/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806429.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/7/2022	Priority Mail - Received executed lease offer letter in the mail agreeing to terms.					
3/7/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300185723267.					
3/9/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, but was incorrect number.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, but number was disconnected.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, but could not leave a detailed message.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, but number was disconnected.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-243-xxxx, but number was disconnected.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 602-549-xxxx, but could not leave a detailed message.					
5/11/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting a return call due to the fact that Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0246 9199 05.					
5/11/2022	Phone Call - Applicant spoke to Mineral Owner at 740-633-xxxx, and Mineral Owner informed Applicant they needed a notary and will send Lease Packet back.					
Tract	**Owner**	**Parcel**	**Address**			
128 129	**Charles J. Roberts and Carla Marie Roberts, married, husband and wife, as joint tenants with rights of survivorship ("Mineral Owner")**	**56-01328.000 56-01329.000**	**77 E. Cardinal Street**	**Wheeling**	**WV**	**26003**
Date:	**Comments:**					
10/22/2021 - 1/31/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829411.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/2/2022	Phone Call - Applicant spoke to Mineral Owner at 304-233-xxxx, and discussed terms of the lease offer in depth.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-233-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
119 120	**Susan R. Clark ("Mineral Owner")**	**56-01289.000 56-01288.000**	**68260 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/20/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765450.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
155 157 159	**Daniel J. Moran, Sr. and Susan E. Moran as Co-Trustees of the 2011 Daniel J. Moran, Sr. and Susan E. Moran Irrevocable Trust Agreement Dated June 2, 2011 ("Mineral Owner")**	**56-01306.000 56-01307.000 56-01307.000**	**1921 N Sundown Lane**	**Anaheim**	**CA**	**92807**
Date:	**Comments:**					
10/22/2021 - 1/25/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806405.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 714-779-xxxx, but could not leave a detailed message.					
3/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-366-xxxx, and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 714-779-xxxx, but could not leave a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-366-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 714-779-xxxx, but could not leave a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-366-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
97 98	**Jamie J. Deaton ("Mineral Owner")**	**56-01277.000 56-01276.000**	**68370 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/17/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765436.					
3/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at several different numbers but all were disconnected, researching new numbers.					
4/4/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
4/4/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0211 4469 17.					
4/6/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2028 27.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
116 117 118	**Yufen Devaux ("Mineral Owner")**	**56-01270.000 56-01269.000 56-01268.000**	**68270 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					

2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765573.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 724-834-xxxx, and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 724-834-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact mineral owner at 724-834-xxxx, but the number was incorrect, researching new phone numbers.					
5/2/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0238 0062 79.					
5/5/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
146 147	**Edward E. Perzanowski and Judith P. Perzanowski, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01346.000 56-01346.000**	**109 Pine Knoll Terr**	**St. Clairsville**	**OH**	**43950**
Date:	**Comments:**					
10/22/2021 - 2/3/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806450.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/3/2022	Phone Call - Applicant attempted to contact mineral owner at 740-695-xxxx, but the number was disconnected, researching new phone numbers.					
4/1/2022	Phone Call - Applicant attempted to contact mineral owner at 740-695-xxxx, but the number was disconnected, researching new phone numbers.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2028 96.					
4/25/2022	Phone Call - Applicant received a Phone Call from Mineral Owner at 740-298-xxxx, and Mineral Owner requested a return phone call.					
4/25/2022	Phone Call - Applicant spoke to Mineral Owner at 740-298-xxxx, and Mineral Owner agreed to terms.					
4/28/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0235 3524 61.					
5/1/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
186	**Steven M. Frasnelli ("Mineral Owner")**	**56-01258.000**	**55470 Brand Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/10/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765559.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
58 59 60 61 62 63 64 65 67 68	**Fred G Melnick ("Mineral Owner")**	**56-01275.000 56-01302.000 56-01301.000 56-01300.000 56-01299.000 56-01298.000 56-01297.000 56-01295.000 56-01274.000 56-01273.000**	**1850 Bowman Circle**	**Pell City**	**AL**	**35125**
Date:	**Comments:**					
10/22/2021 - 2/5/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083586.					
2/25/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 205-913-xxxx, and left a detailed message.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 205-913-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 205-913-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
58 59 60 61 62 63 64 65 67 68	**Mary Jane Capps aka Mary Jane Sauvageot ("Mineral Owner")**	**56-01275.000 56-01302.000 56-01301.000 56-01300.000 56-01299.000 56-01298.000 56-01297.000 56-01295.000 56-01274.000 56-01273.000**	**16 Locust Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083524.					
2/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/8/2022	Phone Call - Applicant spoke to Mineral Owner at 740-359-xxxx, who informed me her brother handles this for them, and will give Applicant's contact information to him.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
58 59 60 61 62 63 64 65 67 68	**Judith Ann Melnick ("Mineral Owner")**	**56-01275.000 56-01302.000 56-01301.000 56-01300.000 56-01299.000 56-01298.000 56-01297.000 56-01295.000 56-01274.000 56-01273.000**	**57620 Rocky Fork Road**	**Jacobsburg**	**OH**	**43933**
Date:	**Comments:**					
10/22/2021 - 1/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083593.					
3/14/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Applicant continues to researching an address for Mineral Owner.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300192232004.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/29/2022	Phone Call - Applicant attempted to locate a phone number for Mineral Owner. Applicant continues to research a phone number for Mineral Owner.					
5/2/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0242 6348 88.					
5/12/2022	Priority Mail - Applicant received letter requesting return call returned as undeliverable.					
5/12/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0242 6348 88.					

Tract	Owner	Parcel	Address			
58 59 60 61 62 63 64 65 67 68 69 70 289	**Michael D. Melnick ("Mineral Owner")**	**56-01275.000 56-01302.000 56-01301.000 56-01300.000 56-01299.000 56-01298.000 56-01297.000 56-01295.000 56-01274.000 56-01273.000 56-01303.000 56-01296.000 56-00086.000**	**68310 Marcellus Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083678.					
2/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, but number was disconnected, Applicant continues to research a phone number for Mineral Owner.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2027 73.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
151	**The Heirs of the Estate of Sandra S. Rumora, deceased Attn: Helen Ann Ice ("Mineral Owner")**	**56-01334.000**	**68290 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/31/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829442.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 347-603-xxxx and left a detailed message.					
4/15/2022	Phone Call - Applicant spoke to Mineral Owner's son-in-law at 740-310-xxxx, and was informed that Mineral Owner is deceased.					
5/4/2022	Phone Call - Applicant spoke to Mineral Owner's son-in-law at 740-310-xxxx, and was informed a copy of death certificate(s) will be sent to Applicant.					
5/4/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0240 8394 21.					
5/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
5/12/2022	Priority Mail - Applicant received executed Lease offer letter from Mineral Owner, accepting the terms of the offer.					
5/12/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0248 4680 98.					
Tract	**Owner**	**Parcel**	**Address**			
209 210	**Gilbert I. Sheldon, Trustee, Bishop of the Roman Catholic Dioceses of Steubenville, Ohio and Under the Regulations Canons and Disciplines of the Roman Catholic Church ("Mineral Owner")**	**56-01256.000 56-01368.000**	**68210 Neola Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765344.					
2/22/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
3/4/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
3/4/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300183492295.					
3/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/11/2022	Phone Call - Applicant spoke with secretary of attorney for Mineral Owner requesting a return call, 330-343-xxxx.					
4/13/2022	Phone Call - Applicant spoke with attorney for Mineral Owner and is working on lease provisions.					
4/25/2022	E-Mail - Applicant emailed lease documents to Mineral Owner for review, thhlaw@xxxxxxxxx.					
Tract	**Owner**	**Parcel**	**Address**			
110 111	**Richard D. Gould, unmarried ("Mineral Owner")**	**56-01281.000-VAC 995 56-01281.000**	**68310 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/19/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765504.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Priority Mail - Applicant received Executed lease offer letter from Mineral Owner, accepting the terms of the offer.					
3/22/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300200896488.					
3/25/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
4/29/2022	Phone Call - Applicant received a Phone Call from Mineral Owner at 740-633-xxxx, and Mineral Owner requested a return phone call.					
4/29/2022	Phone Call - Applicant spoke to Mineral Owner at 740-633-xxxx, and Mineral Owner stated the acreage is incorrect.					
5/2/2022	Email - Applicant emailed lease documents to Mineral Owner for review, thhlaw@xxxxxxxxx.					
Tract	**Owner**	**Parcel**	**Address**			
132 133 134 135	**Robert C. Heckman and Shirley A. Heckman, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01261.000 56-01262.000 56-01262.000-VAC 995 56-01365.001**	**68317 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/13/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765566.					
2/25/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/1/2022	Priority Mail - Applicant received Executed lease offer letter from Mineral Owner, accepting the terms of the offer.					
3/1/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300180551087.					
3/7/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-972-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at several numbers but was not able to reach Mineral Owner. Applicant will continue researching phone numbers to contact the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
188	**Susan Huonker ("Mineral Owner")**	**56-01318.000**	**55490 Brand Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/10/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					

2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765542.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/28/2022	Priority Mail - Applicant received executed lease offer letter from Mineral Owner, accepting the terms of the offer.					
2/28/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300179729930.					
3/3/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
124 125	**Cecelia Imer, Life Estate; David A. Imer and Mark E. Imer, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01272.000 56-01271.000**	**68240 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/17/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765443.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
73 74 75 76 101	**Jeffery Alan Myers and Mary Agnes Myers, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01311.000-101B 56-01311.000-102 56-01312.000 56-01313.000 56-01310.000**	**67559 Broadway Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/26/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806467.					
3/2/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Applicant continues to research a new address.					
3/2/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300181222092.					
3/4/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 513-988-xxxx, but could not leave message.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 513-988-xxxx, but could not leave message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 513-988-xxxx, but could not leave message.					
Tract	**Owner**	**Parcel**	**Address**			
162 163	**Joseph J. Tokouzeski and Joan L. Tokouzeski, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01354.000 56-01353.000**	**68268 Adolph Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/4/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083593.					
3/29/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Applicant continues to research a new address.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
3/30/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0207 3102 60.					
4/1/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/1/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant spoke to Mineral Owner at 740-633-xxxx, and Mineral Owner declined due to personal reasons.					
Tract	**Owner**	**Parcel**	**Address**			
204	**Leela A. Kaul, single ("Mineral Owner")**	**56-01282.000**	**55543 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/19/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806221.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-425-xxxx & 740-619-xxxx, and left detailed messages.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-425-xxxx & 740-619-xxxx, and left detailed messages.					
5/2/2022	Phone Call - Applicant spoke to unidentified caller who will relay message to Mineral Owner at 740-425-xxxx.					
Tract	**Owner**	**Parcel**	**Address**			
94 96	**Jack M. and Margaret B. Keringer ("Mineral Owner")**	**56-01285.000 56-01285.000**	**68370 Adolph Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/27/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806276.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, but could not leave a detailed message.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, but could not leave a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, but could not leave a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
196	**Willie B. Lichwa ("Mineral Owner")**	**56-01331.000**	**55565 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/12/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806290.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant spoke to Mineral Owner at 304-218-xxxx, and Mineral Owner is still thinking through the negotiations.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-218-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-218-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
108 109	**Melvin D. Litman, Jr ("Mineral Owner")**	**56-01243.000 56-01243.000-VAC 995**	**4 Maple Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/29/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806306.					

2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx & 740-310-xxxx, and left detailed messages.					
4/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx & 740-310-xxxx, and left detailed messages.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx & 740-310-xxxx, and left detailed messages.					
5/2/2022	Phone Call - Applicant received a phone call from Mineral Owner at 740-633-xxxx, and declined due to personal reasons.					
5/4/2022	Phone Call - Applicant received a phone call from Mineral Owner at 740-633-xxxx, and agreed to lease offer.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left detailed messages.					
5/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS, 9405 5036 9930 0246 3202 44.					
Tract	**Owner**	**Parcel**	**Address**			
108 109	**Susan K. Green ("Mineral Owner")**	**56-01243.000 56-01243.000-VAC 995**	**68314 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 12/29/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765511.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx, and left a detailed message.					
4/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx, and left a detailed message.					
5/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx, and left a detailed message.					
5/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS, 9405 5036 9930 0246 3202 51.					
Tract	**Owner**	**Parcel**	**Address**			
108 109	**Dolores J. Gleaves ("Mineral Owner")**	**56-01243.000 56-01243.000-VAC 995**	**100 S 3rd Street, Apt 611**	**Martins Ferry**	**OH**	**43935**
Date:	**Comments:**					
10/22/2021 - 12/29/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169765481.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at multiple numbers, but were all wrong, researching new phone numbers.					
5/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0246 3202 68.					
Tract	**Owner**	**Parcel**	**Address**			
182 183	**Martin J. Lucki Jr., and Janice L. Lucki, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01294.000 56-01293.000**	**46708 W Almar Lane**	**St Clairsville**	**OH**	**43950**
Date:	**Comments:**					
10/22/2021 - 1/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806320.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-695-xxxx, and left a detailed message.					
4/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-695-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-695-xxxx, and left a detailed message.					
5/3/2022	Phone Call - Applicant received a phone call from Mineral Owner at 740-695-xxxx, agreeing to terms of lease offer.					
5/3/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0239 7331 74.					
5/5/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
137 138	**Mary Ann Sokolowski, life estate, and William J. Sokolowski, Jr. and Vicki Lyn Joslyn, as tenants in common and not as survivorship tenants ("Mineral Owner")**	**56-01343.000 56-01344.000**	**12 Poplar Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/3/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806344.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant spoke to Mineral Owner's son at 304-215-xxxx, and discussed the terms to present to Mineral Owner.					
3/18/2022	Phone Call - Applicant spoke to Mineral Owner's son at 304-215-xxxx, and discussed the terms to present to Mineral Owner.					
4/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-215-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-215-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
189	**John K. Mercer and Maple G. Mercer, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01280.000**	**68200 Adolph Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/19/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806351.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact with Mineral Owner at several numbers, but was unable to reach the Mineral Owner. Applicant continues to research a phone number.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 617-481-xxxx, but was unable to leave a message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-337-xxxx, but was unable to leave a message.					
Tract	**Owner**	**Parcel**	**Address**			
198 199	**Frances A. Millard ("Mineral Owner")**	**56-01246.000 56-01247.000**	**PO Box 143**	**Lansing**	**OH**	**43934**
Date:	**Comments:**					
10/22/2021 - 1/4/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806382.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/15/2022	Priority Mail - Applicant received executed offer letter from Mineral Owner, agreeing to the terms.					
3/15/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0193 5449 84.					
3/17/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
85	**John R. and Nancy A. Morris, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01314.000**	**68325 Marcellus Avenue**	**Bridgeport**	**OH**	**43912**

Date:	Comments:					
10/22/2021 - 1/25/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806436.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
83 **84**	**Nancy A. Morris and John R. Morris** **("Mineral Owner")**	**56-01308.000** **56-01309.000**	**68325 Marcellus Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/25/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806436.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
168 **170**	**Michael Valentine Nowak** **("Mineral Owner")**	**56-01366.000** **56-01317.000**	**PO Box 423**	**Bethesda**	**OH**	**43719**
Date:	**Comments:**					
10/22/2021 - 2/3/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083616.					
3/1/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Applicant continues to research a new address.					
3/1/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300179919911.					
3/8/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at multiple numbers, but were all wrong, researching new phone numbers.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2028 34.					
4/27/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
200 **202** **224**	**Thomas Orth** **("Mineral Owner")**	**56-01265.000** **56-01265.000-8-C** **56-00057.000**	**68194 Adolph Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/13/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806474.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at multiple numbers, but was unsuccessful in reaching Mineral Owner.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2027 97.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
207	**Melissa J. Parker and Timothy Paul Stanton, for their Joint Lives, remainder to the survivor of them** **("Mineral Owner")**	**56-01335.000**	**55539 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806481.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at multiple numbers, and left detailed messages.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at multiple numbers, and left detailed messages.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-695-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
112 **113**	**Paul R. Porter, Sr. and Charlotte M. Porter, husband and wife, Life Estate, Elizabeth Ann Forth, Paul R. Porter, Jr., Leslie K. Huber and Robert A. Porter, Remandermen** **("Mineral Owner")**	**56-01327.000** **56-01326.000**	**55021 Maple Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/3/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829404.					
2/23/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-708-xxxx, but could not leave a detailed message.					
5/2/2022	Phone Call - Applicant received a phone call from unidentified caller at 740-635-xxxx, and was informed it was not the correct number for Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
77 **78**	**Jack L. Poling and Gail C. Poling, husband and wife, for their joint lives, remainder to the survivor of them** **("Mineral Owner")**	**56-01336.000** **56-01337.000**	**68359 Marcellus Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 1/31/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806504.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact mineral owner at 740-635-xxxx, and left a detailed message.					
3/31/2022	Phone Call - Applicant attempted to contact mineral owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact mineral owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
95	**Carol A. Traylinek, a widow** **("Mineral Owner")**	**56-01356.000**	**68380 Adolph Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/7/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					

2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829503.
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
2/24/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.
2/25/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300176592315.
2/28/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.
3/17/2022	Phone Call - Applicant attempted to contact mineral owner at 740-635-xxxx, and left a detailed message.
4/8/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx, and was informed Mineral Owner declines due to personal reasons.

Tract	Owner	Parcel	Address			
130 131	Steven Tomolonis aka Stephen Tomolonis and Terri Tomolonis, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")	56-01341.000 56-01342.000	68319 Orchard Avenue	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 2/1/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829558.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at multiple numbers, but was unsuccessful in reaching Mineral Owner.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2028 03.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					

Tract	Owner	Parcel	Address			
187	James M. Tomolonis ("Mineral Owner")	56-01355.000	55480 Brand Avenue	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 1/10/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829480.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/28/2022	Mail - Applicant received executed offer letter in which the Mineral Owner requested to no longer be contacted regarding this matter.					

Tract	Owner	Parcel	Address			
139 140	Kade Mitchell Tucker ("Mineral Owner")	56-01278.000 56-01279.000	68281 Orchard Avenue	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 1/18/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829510.					
2/22/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, but was unsuccessful in reaching Mineral Owner.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2029 19.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					

Tract	Owner	Parcel	Address			
169 171	Wesley A. Neal, Sr. and Michelle L. Neal ("Mineral Owner")	56-01316.000 56-01315.000	70840 Crescent Road	St Clairsville	OH	43950
Date:	**Comments:**					
10/22/2021 - 1/27/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169806443.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/3/2022	Phone Call - Applicant spoke to Mineral Owner at 740-312-xxxx, who countered the initial offer.					
3/3/2022	Phone Call - Applicant spoke to Mineral Owner at 740-312-xxxx, who countered the second offer.					
3/8/2022	Phone Call - Applicant spoke to Mineral Owner at 740-312-xxxx, who agreed to lease terms.					
3/8/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405503699300187052808.					
3/10/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
4/25/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, but could not leave a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, but could not leave a detailed message.					
4/26/2022	Phone Call - Applicant received a phone call from Mineral Owner at 740-312-xxxx, and was informed Mineral Owner has not looked at lease packet.					

Tract	Owner	Parcel	Address			
164 165	Seth N. Wilkins and Christina M. Hendershot, joint tenants with right of survivorship and not as tenants in common ("Mineral Owner")	56-01245.000 56-01244.000	68260 Adolph Street	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 12/30/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829565.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/15/2022	Priority Mail - Applicant received executed offer letter from Mineral Owner, agreeing to the terms.					
3/15/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0193 5450 35.					
3/17/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-609-xxxx, but number disconnected, researching new phone numbers.					

Tract	Owner	Parcel	Address			
208	Nancy M. Wilson, unmarried ("Mineral Owner")	56-01257.000	55533 National Road	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 1/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/17/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300169829534.					
2/19/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant spoke to Mineral Owner at 304-639-xxxx, and declined due to personal reasons.					

Tract	Owner	Parcel	Address			
654 657 675 676 677 678	Nelson G. Coulter and Betty A. Coulter, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")	26-01580.002 26-01580.000 26-01568.001 26-00275.000 26-00276.000 26-01568.000	65945 Indian Run Road	Bellaire	OH	43906
Date:	**Comments:**					
10/22/2021 - 2/9/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/29/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300151392190.					
1/31/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					

2/23/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
3/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
3/30/2022	Phone Call - Applicant spoke with Mineral Owner who stated that they are in the process of selling mineral interest.					
Tract	**Owner**	**Parcel**	**Address**			
648	**Dennis M. Conaway ("Mineral Owner")**	**26-00257.000**	**56825 Hospital Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 2/9/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-656-xxxx, and was unable to leave a message.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0174 9403 92.					
2/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-656-xxxx, and was unable to leave a message.					
3/9/2022	Phone Call - Applicant sent a detailed text message to Mineral Owner at 740-656-xxxx.					
3/15/2022	Priority Mail - Applicant received executed lease offer letter and State Disclosure Form from the Mineral Owner.					
3/15/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0193 4957 50.					
3/17/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
5/2/2022	Phone Call - Applicant spoke with Mineral Owner who wants a 233% increase in lease bonus and 5% in royalty offer.					
5/3/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
5/3/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0239 1137 16.					
5/5/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
71 72	**Dalton Davis, a single man ("Mineral Owner")**	**56-01367.000 56-01367.000**	**68378 E Marcellus Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083562.					
2/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/3/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx, but could not leave a detailed message.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx, but could not leave a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
136	**Lawrence E. Flowers and Maureen Flowers, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01365.000**	**68303 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/10/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083654.					
2/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/17/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx & 740-635-xxxx, and left detailed messages.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx & 740-635-xxxx, and left detailed messages.					
5/2/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx, and declined due to personal reasons.					
Tract	**Owner**	**Parcel**	**Address**			
142 143	**Timothy E. Hostetler and Tracie L. Hostetler, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01359.000 56-01360.000**	**68273 Orchard Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/8/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083661.					
2/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx and left a detailed message.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx and left a detailed message.					
5/12/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
201 203	**Patricia J. Kucera ("Mineral Owner")**	**56-01369.000 56-01369.000**	**55547 National Road**	**Bridgeport**	**OH**	**43912**
10/22/2021 -	**Comments:**					
10/22/2021 - 2/9/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083579.					
2/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/7/2022	Mail - Mineral Owner returned offer letter to Applicant stating that they decline to lease for personal reasons.					
Tract	**Owner**	**Parcel**	**Address**			
156 158	**Albert H. Ottenweller, Bishop of Steubenville, Trustee of the Steubenville Dioceses, resigned (St. John Church) ("Mineral Owner")**	**56-60020.000 56-60020.000**	**415 37th Street**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 2/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083630.					
2/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/11/2022	Phone Call - Applicant spoke with secretary of attorney for Mineral Owner requesting a return call, 330-343-xxxx.					
4/13/2022	Phone Call - Applicant spoke with attorney for Mineral Owner and is working on lease provisions.					
4/25/2022	E-Mail - Applicant emailed lease documents to Mineral Owner for review, thhlaw@xxxxxxxxx.					
Tract	**Owner**	**Parcel**	**Address**			
102 103	**Theresa C. Wells, c/o Joann Wells ("Mineral Owner")**	**56-01362.000 56-01361.000**	**700 Blacksmith Road**	**Windsor**	**CT**	**6095**
Date:	**Comments:**					
10/22/2021 - 2/9/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
2/23/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300175083692.					
3/1/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/14/2022	Phone Call - Applicant attempted to contact Mineral Owner at 860-219-xxxx, and left a detailed message.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 860-219-xxxx, and left a detailed message.					
4/20/2022	Phone Call - Applicant attempted to contact Mineral Owner at 860-219-xxxx, and left a detailed message.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 860-219-xxxx, and left a detailed message.					

Tract	Owner	Parcel	Address			
695	Joseph S. Galloway and James E. Galloway, a joint life estate, remainder to the survivor of them ("Mineral Owner")	26-01663.000	4340 Hanna Hills Drive	Dublin	OH	43016
Date:	Comments:					
10/22/2021 - 2/2/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
1/29/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300151381033.					
1/31/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-210-xxxx, and was unable to leave a message.					
2/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at 813-486-xxxx, and left a detailed message.					
3/8/2022	Phone Call - Applicant spoke to Mineral Owner who declined offer. Mineral Owner would not make counter offer. Mineral Owner wants to speak with sibling who shares a 1/2 interest in parcel.					
3/15/2022	Phone Call - Applicant attempted to contact Mineral Owner at 813-486-xxxx, and left a detailed message.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 813-486-xxxx, and left a detailed message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 813-486-xxxx, and left a detailed message.					
1/29/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300151381026.					
1/31/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
2/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
3/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
5/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
Tract	Owner	Parcel	Address			
618	Leslie L. Jurco, single ("Mineral Owner")	55-00193.000	66985 Kirkwood Heights	Bridgeport	OH	43912
Date:	Comments:					
10/22/2021 - 2/9/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4705 22.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-579-xxxx, and left a detailed message.					
4/19/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-579-xxxx, and left a detailed message.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-579-xxxx, and left a detailed message.					
Tract	Owner	Parcel	Address			
223	Kyle M. Briggs, single ("Mineral Owner")	56-00056.000	68199 Adolph Street	Bridgeport	OH	43912
Date:	Comments:					
10/22/2021 - 2/16/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434647.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, and left a detailed message.					
4/19/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-671-xxxx, and left a detailed message.					
4/19/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-218-xxxx, and was unable to leave a message.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-671-xxxx, and left a detailed message.					
Tract	Owner	Parcel	Address			
331	Claude Daniel Ricer ("Mineral Owner")	56-00059.000	55612 National Road	Bridgeport	OH	43912
Date:	Comments:					
10/22/2021 - 2/16/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470782.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and could not leave a message.					
4/19/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and could not leave a message.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
Tract	Owner	Parcel	Address			
329	Susan A. Tarter, single ("Mineral Owner")	56-00061.000	103 Willinda Drive	Saint Clairsville	OH	43950
Date:	Comments:					
10/22/2021 - 2/18/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4869 12.					
3/9/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant has attempted to contact Mineral Owner at numerous phone numbers, all numbers are no longer in service.					
4/12/2022	Priority Mail - Applicant received executed lease offer letter from the Mineral Owner.					
4/12/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0220 2020 09.					
4/14/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
4/28/2022	Email - Applicant received email from Mineral Owner with questions as to populating portions of the lease form.					
5/11/2022	Priortiy Mail - Executed lease received by Applicant.					
Tract	Owner	Parcel	Address			
325 326	John L. Kloss and Mary J. Kloss, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")	56-00065.001 56-00064.000	55568 National Road	Bridgeport	OH	43912
Date:	Comments:					
10/22/2021 - 3/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470560.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant spoke with Mineral Owner who will dicuss with counsel and contact Applicant at a later date.					
4/12/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	Owner	Parcel	Address			
314	William Yocum ("Mineral Owner")	56-00072.001	55510 National Road	Bridgeport	OH	43912
Date:	Comments:					

10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4869 36.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
314	**The Heirs of the Estate of John Yocum, deceased ("Mineral Owner")**	**56-00072.001**	**55510 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4870 32.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
319	**The Heirs of the Estate of Lorraine Pasztor, deceased ("Mineral Owner")**	**56-00075.001**	**55377 Zawisa Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/15/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5427 62.					
4/1/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/27/2022	Phone Call - Applicant attempted to contact Mineral Owner at 757-392-xxxx and left a detailed message.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 757-392-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
294	**David Chester Bianconi and Michelle Bianconi, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00080.000**	**7825 Red Bank Road**	**Westerville**	**OH**	**43082**
Date:	**Comments:**					
10/22/2021 - 2/22/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434579.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-281-xxxx and 614-738-xxxx, and left a detailed message.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-738-xxxx and left a detailed message. Mineral Owner returned Applicant's call and left message.					
3/31/2022	Email - Applicant emailed the lease offer letter and State Disclosure Form to the email address provided by Mineral Owner.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
293	**Lynne McCormick, unmarried ("Mineral Owner")**	**56-00083.000**	**68256 Neola Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/22/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470584.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
4/7/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
4/14/2022	Phone Call - Applicant spoke with Mineral Owner who would like more time to consider offer.					
5/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
291	**Ohio River Properties, LLC Attn: Lewis D. Burk ("Mineral Owner")**	**56-00084.000**	**P.O. Box 426**	**Martins Ferry**	**OH**	**43935**
Date:	**Comments:**					
10/22/2021 - 2/28/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470638.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
3/15/2022	Priority Mail - Applicant received executed lease offer letter and State Disclosure Form from the Mineral Owner.					
3/15/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0193 2205 12.					
3/17/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
4/19/2022	Phone Call -Applicant spoke with secretary of Mineral Owner who will give message to Mineral Owner.					
5/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
289	**The Heirs of the Estate of George Melnick, deceased ("Mineral Owner")**	**56-00086.000**	**69339 Highland Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/28/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470607.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-232-xxxx, and left a detailed message.					
3/10/2022	Phone Call - Applicant spoke with supposed heir of Mineral Owner who will provide heirship documentation.					
3/14/2022	Priority Mail - Applicant received executed lease offer letter and State Disclosure Form from the Mineral Owner.					
4/7/2022	E-Mail - Applicant sent email to supposed heir of Mineral Owner to follow up on previous phone conversation, linengal@xxxxxxx.					
5/10/2022	E-Mail - Applicant sent email to supposed heir of Mineral Owner to follow up on previous email, linengal@xxxxxxx.					
Tract	**Owner**	**Parcel**	**Address**			
309	**R. Daniel Conlon, single, Trustee, Bishop of the Roman Catholic Diocese of Steubenville, Ohio, and under the Regulations, Canons and Disciplines of the Roman Catholic Church ("Mineral Owner")**	**56-00087.000**	**68210 Neola Avenue**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 2/15/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434685.
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
4/11/2022	Phone Call - Applicant spoke with secretary of attorney for Mineral Owner requesting a return call, 330-343-xxxx.
4/13/2022	Phone Call - Applicant spoke with attorney for Mineral Owner and is working on lease provisions.
4/25/2022	E-Mail - Applicant emailed lease documents to Mineral Owner for review, thhlaw@xxxxxxxxx.

Tract	Owner	Parcel	Address			
300	**Edward A. Kelly ("Mineral Owner")**	**56-00091.000**	**55431 Maple Heights**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 2/16/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470669.
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/21/2022	Phone Call - Applicant spoke with Mineral Owner who was unable to speak at the time and asked to be contacted in the evening.
5/3/2022	Phone Call - Applicant attempted to reach Mineral Owner at 740-359-xxxx and left a detailed message.

Tract	Owner	Parcel	Address			
318	**Charles J. Thrash ("Mineral Owner")**	**56-00138.000**	**107 South Sugar Street**	**Saint Clairsville**	**OH**	**43950**

Date:	Comments:
10/22/2021 - 3/24/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
3/24/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0201 9041 51.
3/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/26/2022	Phone Call - Applicant spoke to Mineral Owner who requested a few additional days to review our offer.
4/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx and left a detailed message.
4/26/2022	Phone Call - Applicant agreed to terms.
4/26/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0233 3852 70.
4/28/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
218	**Jody L. Reynolds, fka Jody L. Potts ("Mineral Owner")**	**56-00188.000**	**68271 Adolph Street**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 2/9/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4707 37.
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx and left a detailed message.
4/27/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx and left a detailed message.
4/27/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0234 1288 76.
5/9/2022	Phone Call - Mineral Owner contacted Applicant and requested a 33% increase in lease royalty and a 166% increase in lease bonus.
5/9/2022	Phone Call - Applicant counter-offered with a 6.6% increase in lease royalty and a 100% increase in lease bonus. Mineral Owner is going to discuss our offer with their spouse and contact Applicant at a later date.

Tract	Owner	Parcel	Address			
378 379	**Richard C. Pusz, Jr ("Mineral Owner")**	**56-00197.000 56-00196.000**	**29 Fieldcrest Avenue**	**Wheeling**	**WV**	**26003**

Date:	Comments:
10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4707 20.
3/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-551-xxxx and left a detailed message.
4/27/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-551-xxxx and left a detailed message.
4/27/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0234 1289 13.
4/29/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
377	**Ohio Shelterall Inc Attn: Tom Moore ("Mineral Owner")**	**56-00198.000**	**6060 Westerville Road**	**Westerville**	**OH**	**43081**

Date:	Comments:
10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470645.
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/21/2022	Phone Call - Applicant contacted Mineral Owner who was unable to speak at the moment but stated they would call me back.
3/24/2022	Phone Call - Mineral Owner called back with a counter-offer. Applicant responded with revised offer. Mineral Owner requested a few days to review and discuss with partner.
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner and left a detailed message.
4/12/2022	Phone Call - Applicant spoke with Mineral Owner who counter offered with a 33% increase in royalty.
4/12/2022	Phone Call - Applicant presented counter offer of a 66% increase in lease bonus and a 20% increase in lease royalty. Mineral Owner requested paperwork for their attorney to review.
4/26/2022	Phone Call - Mineral Owner called Applicant and agreed to terms.
4/26/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0233 1373 29.
4/28/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.

Tract	Owner	Parcel	Address			
364	**Lori Shaw, widow and remarried ("Mineral Owner")**	**56-00199.000**	**55668 National Road**	**Bridgeport**	**OH**	**43912**

Date:	Comments:
10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434548.
3/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.
3/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx and left a detailed message.
4/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx but was unable to leave a message. Call was screened and blocked by automated system.

4/22/2022	Phone Call - Mineral Owner contacted Applicant and agreed to terms.					
4/25/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0232 2132 39.					
4/27/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
363	**Richard D. Baysal and Lori Shaw Baysal, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00200.000**	**55668 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434548.					
3/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx and left a detailed message.					
4/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx but was unable to leave a message. Call was screened and blocked by automated system.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1372 66.					
4/22/2022	Phone Call - Mineral Owner contacted Applicant and agreed to terms.					
4/25/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0232 2132 39.					
4/27/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
361 362	**Edward Rollandini ("Mineral Owner")**	**56-00201.000 56-00202.000**	**55178 Maple Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4707 44.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, 740-758-xxxx, 740-695-xxxx, and 740-971-xxxx but all numbers were disconnected.					
3/21/2022	Email - Applicant attempted to reach Mineral Owner via email at rollaj4us@xxxx.com and gleffin2@xxxx.com but both messages came back as undeliverable.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1373 72.					
5/3/2022	Phone Call - Mineral Owner called Applicant and agreed to terms.					
5/4/2022	Phone Call - Mineral Owner called to inform Applicant that Mineral Owner accepted a competing offer for 33% higher royalty and 66% higher lease bonus.					
Tract	**Owner**	**Parcel**	**Address**			
616	**Laurie A. Dayton, unmarried ("Mineral Owner")**	**26-03314.001**	**56101 Morningstar Lane**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 3/2/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434715.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/9/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-298-xxxx, and left a detailed message.					
3/17/2022	Phone Call - Applicant spoke with Mineral Owner who made counter offer of 400% increase in lease bonus.					
3/21/2022	Phone Call - Applicant spoke with Mineral Owner and made offer of 100% increase in lease bonus. Mineral Owner declined and is firm at counter offer of 400% increase.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-298-xxxx, and left a detailed message.					
4/19/2022	Phone Call - Applicant spoke with Mineral Owner and asked for a call back at a later date.					
5/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-298-xxxx, and left a detailed message.					
5/10/2022	Phone Call - Applicant spoke with Mineral Owner and is continuing lease negotiations.					
Tract	**Owner**	**Parcel**	**Address**			
280	**Jerry E. Parsons and Mary L. Parsons, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00206.000**	**55739 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470683.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/21/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-366-xxxx, 740-633-xxxx, 304-232-xxxx, and 304-243-xxxx. Each number was either disconnected or failed after 10 rings.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1373 89.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
279	**Regina Curry ("Mineral Owner")**	**56-00207.000**	**55731 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434692.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-374-xxxx, and left a detailed message.					
4/27/2022	Phone Call - Mineral Owner requested Applicant to mail another copy of the lease offer letter and State Disclosure Form. Mineral Owner will review with spouse before deciding to lease.					
4/27/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0234 0797 27.					
4/29/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
278	**William F. Haskakis ("Mineral Owner")**	**56-00208.000**	**313 Main Street**	**Tiltonsville**	**OH**	**43963**
Date:	**Comments:**					
10/22/2021 - 2/20/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434791.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-859-xxxx but was unable to leave a message.					
4/27/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-859-xxxx and left a detailed message.					
4/27/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0234 1288 90.					
4/29/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			

277	**April L. Booth and Lynda Booth, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00210.000**	**73036 Wildwood Drive**	**Dillonvale**	**OH**	**43917**
Date:	**Comments:**					
10/22/2021 - 2/21/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434586.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant spoke to Mineral Owner who requested I call back on Thursday, 3/24/2022.					
3/24/2022	Phone Call - Applicant spoke to Mineral Owner who requested more time to review offer. Mineral Owner plans to call back next week.					
4/8/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
4/8/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0216 3485 99.					
4/13/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
274	**Peyton R. Majors ("Mineral Owner")**	**56-00212.000**	**55679 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/22/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/24/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0202 4187 25.					
3/26/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
5/3/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0239 8885 15.					
5/5/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
272	**Elizabeth A. Harper ("Mineral Owner")**	**56-00213.000**	**14 Sixteenth Street**	**McMechen**	**WV**	**26040**
Date:	**Comments:**					
10/22/2021 - 2/22/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434784.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and 304-232-xxxx and left a detailed message.					
4/27/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and 304-232-xxxx and left a detailed message.					
4/27/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0234 1289 37.					
4/29/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
268	**Rudolph Vavrock, III, aka Rudolph Vavrock, and Amy Vavrock, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00216.000**	**71280 Penn Avenue**	**Martins Ferry**	**OH**	**43935**
Date:	**Comments:**					
10/22/2021 - 2/24/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4869 81.					
3/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and 304-280-xxxx and left a detailed message.					
4/12/2022	Phone Call - Applicant missed a call from Mineral Owner.					
4/13/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and 304-280-xxxx and left a detailed message.					
4/14/2022	Phone Call - Mineral Owner agreed to terms.					
4/14/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0222 7963 46.					
4/18/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
265	**Karen B. Morris ("Mineral Owner")**	**56-00218.000**	**55627 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/24/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470614.					
3/14/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2678 15.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at several different numbers but all were disconnected.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 1373 96.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
266	**Theresa Bostaph ("Mineral Owner")**	**56-00219.000**	**55635 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/24/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434616.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/6/2022	E-mail - Applicant received email from Mineral Owner confirming receipt of Offer Letter and Land Disclosure Statement. Applicant emailed Mineral Owner back to begin lease negotiations.					
4/7/2022	E-mail - Applicant emailed Mineral Owner follow up email, theresamb43912@xxxxxxxxx.					
4/18/2022	E-mail - Applicant received email from Mineral Owner stating she will call next week to discuss leasing.					
5/9/2022	E-mail - Applicant emailed Mineral Owner follow up email, theresamb43912@xxxxxxxxx.					
Tract	**Owner**	**Parcel**	**Address**			
264	**Josephine Stahanczyk ("Mineral Owner")**	**56-00220.000**	**55621 National Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/24/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4707 82.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/24/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx but the number was disconnected.					
3/31/2022	Priority Mail - Applicant received executed lease offer letter and State Disclosure Form from the Mineral Owner.					
3/31/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0208 6272 13.					
4/2/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					

Tract	Owner	Parcel	Address			
12 13 14	Richard A. Picetti, divorced, and not remarried ("Mineral Owner")	56-01374.000 56-01415.002 56-01552.000	68441 Liston Avenue	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 2/28/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470713.					
3/10/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/10/2022	Phone Call - Applicant received voicemail from Mineral Owner requesting call back.					
3/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-238-xxxx and 740-238-xxxx, and was unable to leave a message. Applicant sent a detailed text message to 740-238-xxxx.					
3/10/2022	Phone Call - Applicant spoke to Mineral Owner and agreed to terms.					
3/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0189 8973 77.					
3/16/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
3/30/2022	Phone Call - Applicant received voicemail from Mineral Owner requesting call back, 740-635-xxxx.					
3/30/2022	Phone Call - Applicant spoke with Mineral Owner who now wants 100% increase in lease bonus offer.					
3/30/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0207 8487 25.					
4/4/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
5/10/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
11	Ernest J. Sommer and Mari E. Sommer, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")	56-01380.000	14 Poplar Street	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 2/28/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4708 05.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and left a detailed message.					
4/20/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and left a detailed message.					
5/9/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0244 0252 64.					
5/11/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
10	Ernest J. Sommer ("Mineral Owner")	56-01416.000	14 Poplar Street	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 2/28/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4708 05.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and left a detailed message.					
4/20/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and left a detailed message.					
5/9/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0244 0252 64.					
5/11/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
570 571	Dana L. Mullen aka Dana L. Armstrong ("Mineral Owner")	56-00048.000 56-01440.003	53801 Austin Drive	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 1/31/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182470690.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant spoke with a relative of the Mineral Owner who agreed to pass along Applicant's contact information to the Mineral Owner.					
3/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx, and left a detailed message.					
4/27/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-738-xxxx, and left a detailed message.					
4/27/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0234 1289 44.					
4/29/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
337 346 347	Jason B. Herman ("Mineral Owner")	56-01447.000 56-01447.002 56-01447.003	55522 Bloomingdale Street	Bridgeport	OH	43912
Date:	**Comments:**					
10/22/2021 - 2/24/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434807.					
3/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/11/2022	Phone Call - Applicant recieved a voicemail from Mineral Owner requesting a call back.					
3/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, and left a detailed message.					
3/14/2022	Phone Call - applicant spoke with Mineral Owner who requested lease documents for review.					
3/14/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0192 4738 10.					
3/16/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-312-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
312	The Experience Ministry, Inc. Attn: Michael E. Hooper ("Mineral Owner")	56-60008.001	P.O. Box 6505	Wheeling	WV	26003
Date:	**Comments:**					
10/22/2021 - 2/24/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0182 4869 74.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/23/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-609-xxxx, and left a detailed message.					
4/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-609-xxxx, and left a detailed message.					
4/20/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-609-xxxx, and left a detailed message.					
4/21/2022	Phone Call - Applicant spoke with a representative of the Mineral Owner who stated the lease offer will need to be reviewed by the pastors and board. Representative will get back with Applicant once they have more information to share.					
5/10/2022	Phone Call - Applicant attempted to reach representative of the Mineral Owner and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			

295 297 298 307 308 310	**John K. Mussio, Bishop of Steubenville C/O St. Joseph Church ("Mineral Owner")**	**56-00079.000 56-60008.000 56-60010.000 56-60011.000 56-60009.000 56-60008.000**	**68210 Neola Avenue**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/24/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/4/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300183492295.					
3/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/11/2022	Phone Call - Applicant spoke with secretary of attorney for Mineral Owner requesting a return call, 330-343-xxxx.					
4/13/2022	Phone Call - Applicant spoke with attorney for Mineral Owner and is working on lease provisions.					
4/25/2022	E-Mail - Applicant emailed lease documents to Mineral Owner for review, thhlaw@xxxxxxxxx.					
Tract	**Owner**	**Parcel**	**Address**			
335	**Nicholas A. Zimmerman, single and Lyndsay M. Zimmerman, single, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01446.008**	**55377 Zawisa Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 3/3/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/9/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0187 6656 64.					
3/12/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/29/2022	Phone Call - Applicant attempted to contact Mineral Owner at 763-420-xxxx but the number was disconnected.					
4/26/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0233 5491 15.					
4/28/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
750	**Evelyn J. Schmidt ("Mineral Owner")**	**26-01948.000**	**106 Toni Lane**	**St. Clairsville**	**OH**	**43950**
Date:	**Comments:**					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/9/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0187 6656 26.					
3/11/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-359-xxxx, and left a detailed message.					
3/25/2022	Mail - Mineral Owner stated that she would not like to participate in the leasing process for personal reasons.					
Tract	**Owner**	**Parcel**	**Address**			
750	**Julius J. Funari ("Mineral Owner")**	**26-01948.000**	**9246 Rami Avenue**	**Columbus**	**OH**	**43240**
Date:	**Comments:**					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/9/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0187 6655 89.					
3/22/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
3/22/2022	Phone Call - Applicant spoke with Mineral Owner who requested lease documents for review.					
3/22/2022	E-mail - Applicant emailed lease documents to jjfunari@xxxxxxxxx.					
3/23/2022	Phone Call - Applicant spoke with Mineral Owner who has declined to lease for personal reasons.					
Tract	**Owner**	**Parcel**	**Address**			
750	**The Heirs of the Estate of Virginia A. Miller, deceased ("Mineral Owner")**	**26-01948.000**	**215 Pheasant Run Road**	**Hudson**	**NH**	**03051**
Date:	**Comments:**					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/9/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0187 6655 41.					
3/12/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/21/2022	Phone Call - Applicant spoke with heir of Mineral Owner who will discuss leasing with siblings. Heir will contact Applicant at a later date.					
4/11/2022	Phone Call - Applicant spoke with heir of Mineral Owner who has declined to lease for personal reasons.					
Tract	**Owner**	**Parcel**	**Address**			
624	**Bernard R. Good and Cathy Good, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**26-03175.001**	**56310 Kilgore Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 3/2/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/9/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0187 6656 02.					
3/12/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/23/2022	Phone Call - Applicant spoke with Mineral Owner who requested more time to consider our offer.					
3/28/2022	Phone Call - Applicant spoke with Mineral Owner who again requested more time to consider our offer. Mineral Owner wants to discuss with neighbors before making a decision.					
4/19/2022	Phone Call - Applicant spoke with Mineral Owner again. Mineral Owner has not made a decision yet and asked for a little more time.					
5/11/2022	Phone Call - Applicant attempted to reach Mineral Owner and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
712 723 724	**Ascent Utica Minerals, LLC Attn: Kade R. Smith ("Mineral Owner")**	**26-00755.000 26-00755.000 26-01360.000**	**3501 NW 63rd Street**	**Oklahoma City**	**OK**	**73116**
Date:	**Comments:**					
10/22/2021 - 11/4/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
4/25/2022	Email: Applicant contacted Minearl Owner offering to lease minerals. Mineral Owner informed they were starting process to lease to another company.					
5/2/2022	Email: Applicant requested update on leasing status and Mineral Owner stated they are working to lease the interest to another company. Mineral Owner will provide notice once lease is signed.					
Tract	**Owner**	**Parcel**	**Address**			
633	**Kevin J. Durbin and Mary A. Durbin, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**26-03260.000**	**56222 Kilgore Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 3/2/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434654.					
3/5/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/23/2022	Phone Call - Applicant attempted to reach Mineral Owner at several different numbers but all were disconnected.					

3/28/2022	Mail - Applicant received executed Offer Letter and Disclosure agreeing to Lease terms.					
3/28/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0205 0972 62.					
3/30/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
4/7/2022	Priority Mail - Applicant mailed a second lease packet to Mineral Owner because original documentation was not executed in the presence of a Notary Public, 9405 5036 9930 0215 1228 93.					
4/9/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
627	**Lawrence D. Hores and Donna M. Hores, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**26-03314.003**	**5745 Linda Drive**	**Watauga**	**TX**	**76148**
Date:	**Comments:**					
10/22/2021 - 3/2/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/9/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0187 6656 19.					
3/11/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/23/2022	Phone Call - Applicant attemped to reach Mineral at 817-902-xxxx and left a detailed message.					
3/29/2022	Phone Call - Applicant discussed lease terms with Mineral Owner who then asked for additional time to review said terms with their spouse.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner and left a detailed message.					
5/4/2022	Phone Call - Applicant spoke with Mineral Owner and agreed to terms.					
5/4/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0240 5396 11.					
5/6/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
6	**Lois A. Krahel ("Mineral Owner")**	**56-00934.000**	**P.O. Box 212**	**Lansing**	**OH**	**43934**
Date:	**Comments:**					
10/22/2021 - 3/3/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/9/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0187 6655 34.					
3/11/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/24/2022	Phone Call - Applicant attemped to reach Mineral at 740-635-xxxx and left a detailed message.					
4/21/2022	Phone Call - Applicant attemped to reach Mineral at 740-635-xxxx and left a detailed message.					
5/2/2022	Priority Mail - Applicant returned executed lease offer letter and agreed to terms					
5/2/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0238 5202 18.					
5/4/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
736	**The Heirs of the Estate of Robert Vrba, deceased ("Mineral Owner")**	**26-01371.000**	**Undetermined**	**Undetermined**	**Undetermined**	**Undetermined**
Date:	**Comments:**					
10/22/2021 - 3/7/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5427 93.					
4/4/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable.					
10/22/2021 - 4/4/2021	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	**Owner**	**Parcel**	**Address**			
395	**Charles C. Bell and Sue A. Bell, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00698.000**	**55579 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2315 64.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
5/12/2022	Priority Mail - Applicant received executed Lease Offer Letter and State Disclosure Form from the Mineral Owner.					
5/12/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0248 4403 53.					
Tract	**Owner**	**Parcel**	**Address**			
402 403	**Jeffery L. Jennette and Stephanie A. Jennette, husband and wife for their joint lives, remainder to the survivor of them, Life Tenants; Heather M. Atman, Danielle L. Gaus, Richard J. Picetti., Michael A. Picetti, John W. Jennette, as tenants in common and not as survivorship tenants, Remaindermen ("Mineral Owner")**	**56-00701.000 56-01455.000**	**55510 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2316 87.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/3/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx, and Mineral Owner requested higher bonus which was approved and agreed to.					
4/5/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0213 0935 53.					
4/5/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0213 0935 60.					
4/5/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0213 0935 77.					
4/7/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
4/7/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
4/7/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
404	**Jeffery L. Jennette and Stephanie A. Jennette, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00708.000**	**55510 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/15/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					

3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2316 87.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/3/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx, and Mineral Owner requested higher bonus which was approved and agreed to.					
4/5/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0213 0935 53.					
4/7/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
408	**Jo Ann Hirst and Bonnie Sue Keller ("Mineral Owner")**	**56-00707.000**	**5 Maple Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/15/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2317 24.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-242-xxxx, but it was disconnected, researching new phone numbers.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2029 26.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
399	**Kenneth M. Kovack, single and Linda K. Dudash, single, a joint life estate, remainder to the survivor of them ("Mineral Owner")**	**56-00702.000**	**10 Franklin Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/22/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/31/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0208 7091 79.					
3/31/2022	Phone Call - Applicant spoke to Mineral Owner at 740-625-xxxx, discussed lease offer in detail, Mineral Owner requested Applicant contact other party first.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at several phone numbers, but were all incorrect, Applicant researching new phone numbers.					
4/27/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0234 1540 73.					
4/29/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
406	**LaDonna J. Palmer ("Mineral Owner")**	**56-00704.000**	**55540 Poplar Avenue**	**Belmont**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/15/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2317 93.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at several phone numbers, but were all incorrect, Applicant researching new phone numbers.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2029 64.					
4/22/2022	Priority Mail - Applicant received notification letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
384 385	**Matthew S. Otto and Amanda S. Otto, husband and wife ("Mineral Owner")**	**56-00700.000 56-00699.000**	**55517 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2318 47.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/11/2022	Priority Mail - Applicant received Executed lease offer letter from Mineral Owner, accepting the terms of the offer.					
4/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0218 7164 57.					
4/13/2022	Priority Mail - Applicant received notification lease packet was delivered to Mineral Owner.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
400	**Nathan James Hauck ("Mineral Owner")**	**56-00697.000**	**55542 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2319 08.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-266-xxxx, 724-987-xxxx, 740-632-xxxx, and left a detailed message.					
3/31/2022	Phone Call - Applicant spoke to Mineral Owner at 724-987-xxxx, and discussed details of the lease offer at great length. Mineral Owner wants Applicant to call back.					
4/20/2022	Phone Call - Applicant attempted to contact Mineral Owner at 724-987-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
388	**John P. Ruskowski ("Mineral Owner")**	**56-00713.000**	**55549 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/16/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2319 22.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
413 414	**Thomas I. Mellott II and Tiffany Mellott, husband and wife, as joint tenants with rights of survivorship ("Mineral Owner")**	**56-00720.000 56-00706.000**	**55530 Sunset Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/15/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2319 53.					
3/17/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant spoke to father of Mineral Owner at 740-635-xxxx, who will give Mineral Owner Applicant's contact information.					
4/26/2022	Phone Call - Applicant spoke to father of Mineral Owner at 740-635-xxxx, who will give Applicants contact info to son again.					
Tract	**Owner**	**Parcel**	**Address**			
396 397 398	**Dolores J. Vucelich ("Mineral Owner")**	**56-00715.000 56-00716.000 56-00714.000**	**55572 Terrace Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					

10/22/2021 - 2/16/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2320 73.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-280-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and was unable to leabe a message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 304-280-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
392 393	**Lucille A. Zani ("Mineral Owner")**	**56-00719.000 56-00719.000**	**67990 Brookview Drive**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/18/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/14/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0192 2321 58.					
3/16/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx, and discussed details of the lease offer. Mineral Owner informed Applicant her son will handle this.					
4/20/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/28/2022	Priority Mail - Applicant received Executed lease offer letter from Mineral Owner, accepting the terms of the offer.					
5/11/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS, 9405 5036 9930 0246 5051 53.					
Tract	**Owner**	**Parcel**	**Address**			
721 725	**Raymond E. Gibelyou ("Mineral Owner")**	**26-03177.000 26-03169.000**	**115 Bruton Court Suite A**	**Chesapeake**	**VA**	**23322**
Date:	**Comments:**					
10/22/2021 - 3/16/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/18/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0196 4161 65.					
3/28/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable. Researching new address.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0204 6573 37.					
3/30/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/31/2022	Phone Call - Applicant attempted to contact Mineral Owner at multiple numbers but all were either wrong or disconnected. Researching new numbers.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-671-xxxx, and was unable to leave a message.					
Tract	**Owner**	**Parcel**	**Address**			
391	**Edwin R. Perkins in trust for Joseph Perkins Chamberlain, Selah Chamberlain and Ellen S. Chamberlain, c/o Selah C. Chamberlain ("Mineral Owner")**	**56-00042.000**	**P.O. Box 3053**	**Taos**	**NM**	**87571**
Date:	**Comments:**					
10/22/2021 - 3/9/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/18/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0196 4274 99.					
3/21/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 505-758-xxxx, and number is disconnected.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 575-737-xxxx, and number is disconnected.					
3/30/2022	Phone Call - Applicant attempted to contact Mineral Owner at 575-758-xxxx, and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 575-758-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
765 766	**Charles F. Orum ("Mineral Owner")**	**26-01684.026 26-01684.025**	**142 N Main St**	**Woodsfield**	**OH**	**43793**
Date:	**Comments:**					
10/22/2021 - 3/4/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/18/2022	Phone Call - Applicant spoke with secreatry for Mineral Owner who will have Mineral Owner retun Applicants call, 740-472-xxxx.					
3/22/2022	Phone Call - Applicant spoke with Mineral Owner who is in the process of transferring mineral interest Ownerhip. Mineral Owner will contact at a later date.					
4/26/2022	Phone Call - Applicant spoke with secreatry for Mineral Owner who will have Mineral Owner retun Applicants call, 740-472-xxxx.					
5/3/2022	Phone Call - Applicant spoke with Mineral Owner who is still in the process of transferring mineral interest Ownership. Mineral Owner will contact at a later date.					
Tract	**Owner**	**Parcel**	**Address**			
754 755 756	**Kuchinka Development, Inc Attn: Charles F. Orum ("Mineral Owner")**	**Unknown Unknown Unknown**	**200 North Street #1**	**Saint Martinsville**	**WV**	**26155**
Date:	**Comments:**					
10/22/2021 - 3/9/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/18/2022	Phone Call - Applicant spoke with secreatry for Mineral Owner who will have Mineral Owner retun Applicants call, 740-472-xxxx.					
3/22/2022	Phone Call - Applicant spoke with Mineral Owner who is in the process of transferring mineral interest Ownerhip. Mineral Owner will contact at a later date.					
4/26/2022	Phone Call - Applicant spoke with secreatry for Mineral Owner who will have Mineral Owner retun Applicants call, 740-472-xxxx.					
5/3/2022	Phone Call - Applicant spoke with Mineral Owner who is still in the process of transferring mineral interest Ownership. Mineral Owner will contact at a later date.					
Tract	**Owner**	**Parcel**	**Address**			
747	**The Heirs of the Estate of David A. Decker, deceased ("Mineral Owner")**	**26-00329.000**	**Undetermined**	**Undetermined**	**Undetermined**	**Undetermined**
Date:	**Comments:**					
10/22/2021 - 12/14/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5427 55.					
3/31/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form are available for pickup at Post Office.					
4/20/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable.					
10/22/2021 - 3/31/2021	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	**Owner**	**Parcel**	**Address**			
734	**The Heirs of the Estate of Panola Russell, deceased ("Mineral Owner")**	**26-01654.000**	**Undetermined**	**Undetermined**	**Undetermined**	**Undetermined**
Date:	**Comments:**					
10/22/2021 - 12/20/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5188 73.					
3/29/2022	Phone Call- Applicant spoke with Mineral Owner who has declined to lease for personal reasons. Mineral Owner stated she is the point of contact for the other family members who share an interest in parcel. Mineral Owner stated that family does not wish to lease.					
4/4/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable.					
4/7/2022	Phone Call - Applicant spoke with a family member of the Mineral Owner, who is also an owner of this parcel, in an effort to obtain a valid phone number or address for any heirs of the Mineral Owner. Family member declined to provide any information for personal reasons.					
10/22/2021 - 3/31/2021	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					

Tract	Owner	Parcel	Address			
734	The Heirs of the Estate of Lora Edith McDowell, deceased ("Mineral Owner")	26-01654.000	Undetermined	Undetermined	Undetermined	Undetermined
Date:	Comments:					
10/22/2021 - 12/20/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5188 35.					
3/29/2022	Phone Call- Applicant spoke with Mineral Owner who has declined to lease for personal reasons. Mineral Owner stated she is the point of contact for the other family members who share an interest in parcel. Mineral Owner stated that family does not wish to lease.					
4/4/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable.					
4/7/2022	Phone Call - Applicant spoke with a family member of the Mineral Owner, who is also an owner of this parcel, in an effort to obtain a valid phone number or address for any heirs of the Mineral Owner. Family member declined to provide any information for personal reasons.					
10/22/2021 - 3/31/2021	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	Owner	Parcel	Address			
734	Mary Lee Thomason ("Mineral Owner")	26-01654.000	1692 Burkstock Court	Columbus	OH	43206
Date:	Comments:					
10/22/2021 - 12/20/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/8/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300088460160.					
12/13/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/25/2022	Phone Call - Applicant attempted to contact Mineral Owner at 407-375-xxxx and left a detailed message.					
3/29/2022	Phone Call- Applicant spoke with Mineral Owner who has declined to lease for personal reasons. Mineral Owner stated she is the point of contact for the other family members who share an interest in parcel. Mineral Owner stated that family does not wish to lease.					
Tract	Owner	Parcel	Address			
734	Mildred Jean Roland ("Mineral Owner")	26-01654.000	1712 Division Street	Port Huron	MI	48060
Date:	Comments:					
10/22/2021 - 12/20/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/8/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300088460177.					
12/13/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/25/2022	Phone Call - Applicant attempted to contact Mineral Owner at 810-987-xxxx and left a detailed message.					
3/29/2022	Phone Call- Applicant spoke with Mineral Owner who has declined to lease for personal reasons. Mineral Owner stated she is the point of contact for the other family members who share an interest in parcel. Mineral Owner stated that family does not wish to lease.					
Tract	Owner	Parcel	Address			
734	Geraldine Hutchins ("Mineral Owner")	26-01654.000	3125 Military Street	Port Huron	MI	48060
Date:	Comments:					
10/22/2021 - 12/20/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
12/8/2021	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300088460191.					
12/13/2021	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/25/2022	Phone Call - Applicant attempted to contact Mineral Owner at multiple numbers but all were either wrong or disconnected.					
3/29/2022	Phone Call- Applicant spoke with Mineral Owner who has declined to lease for personal reasons. Mineral Owner stated she is the point of contact for the other family members who share an interest in parcel. Mineral Owner stated that family does not wish to lease.					
Tract	Owner	Parcel	Address			
734	Roland J. Smith ("Mineral Owner")	26-01654.000	Undetermined	Undetermined	Undetermined	Undetermined
Date:	Comments:					
10/22/2021 - 12/20/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5188 42.					
3/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at several different numbers but all were disconnected.					
3/29/2022	Phone Call- Applicant spoke with Mineral Owner who has declined to lease for personal reasons. Mineral Owner stated she is the point of contact for the other family members who share an interest in parcel. Mineral Owner stated that family does not wish to lease.					
4/7/2022	Phone Call - Applicant spoke with a family member of the Mineral Owner, who is also an owner of this parcel, in an effort to obtain a valid phone number or address for Mineral Owner. Family member declined to provide any information for personal reasons.					
4/11/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable.					
10/22/2021 - 3/31/2021	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	Owner	Parcel	Address			
734	William Smith ("Mineral Owner")	26-01654.000	Undetermined	Undetermined	Undetermined	Undetermined
Date:	Comments:					
10/22/2021 - 12/20/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5188 66; mailing was later returned to Applicant.					
3/28/2022	Phone Call - Applicant attempted to contact Mineral Owner at several different numbers but all were disconnected.					
3/29/2022	Phone Call- Applicant spoke with Mineral Owner who has declined to lease for personal reasons. Mineral Owner stated she is the point of contact for the other family members who share an interest in parcel. Mineral Owner stated that family does not wish to lease.					
4/7/2022	Priority Mail - Applicant received lease offer letter and State Disclosure Form returned as undeliverable.					
4/7/2022	Phone Call - Applicant spoke with a family member of the Mineral Owner, who is also an owner of this parcel, in an effort to obtain a valid phone number or address for Mineral Owner. Family member declined to provide any information for personal reasons.					
10/22/2021 - 3/31/2021	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	Owner	Parcel	Address			
737	The Heirs of the Estate of Louis R. Slosar, deceased ("Mineral Owner")	26-01187.000	36380 Bainbridge Road	Solon	OH	44139
Date:	Comments:					
10/22/2021 - 3/28/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5744 66.					
4/6/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5744 73.					
4/6/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5744 97.					
4/6/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/28/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0205 5745 03.					
4/8/2022	Phone Call - Applicant received voicemail from Mineral Owner requesting a call back.					
4/8/2022	Phone Call - Applicant attempted to contact Mineral Owner at 417-483-xxxx and left a detailed message.					

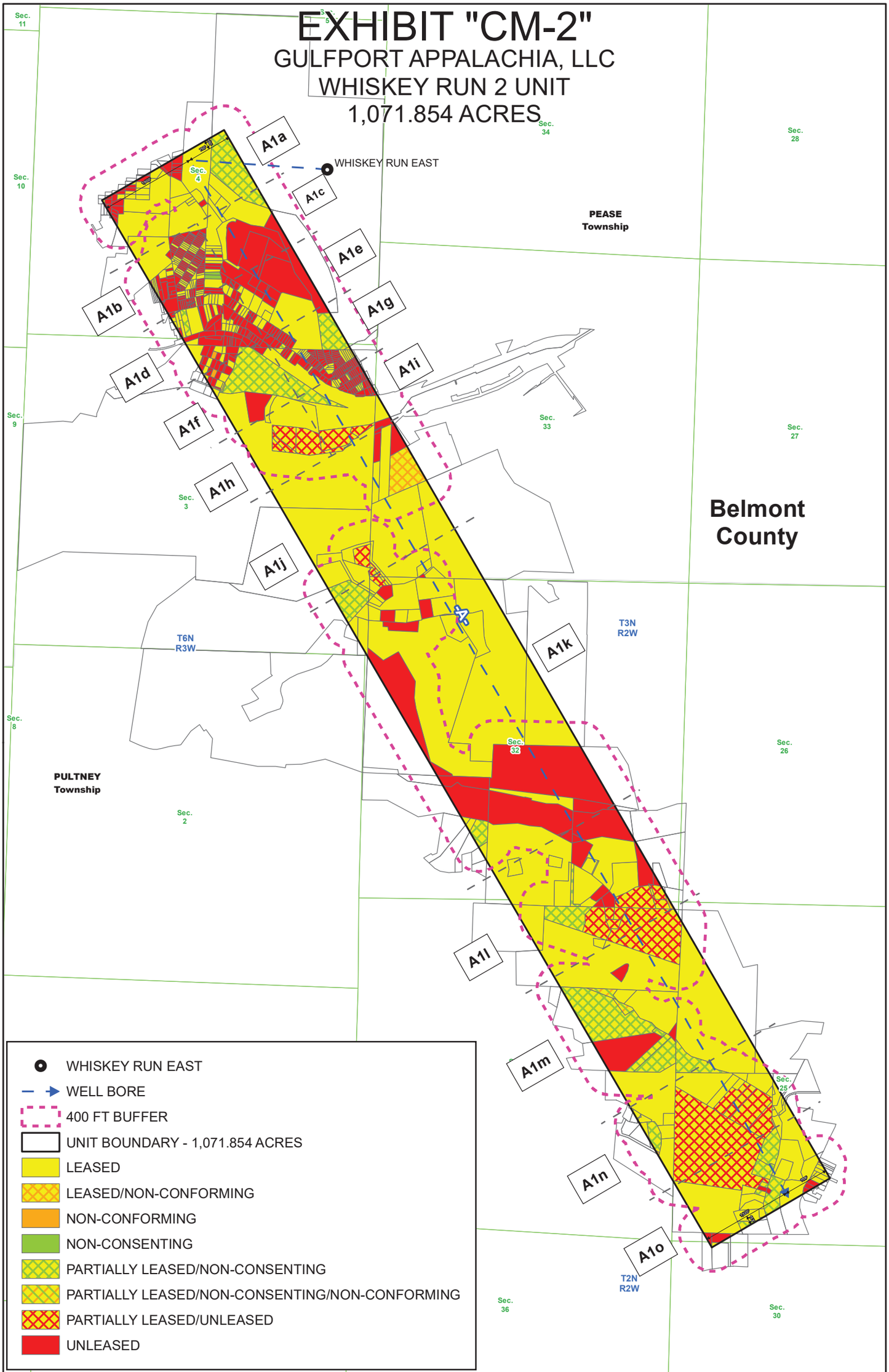
4/19/2022	Phone Call - Applicant spoke with heir of Mineral Owner who will have his sibling call Applicant. Said sibling is point of contact for family, 469-818-xxxx.					
5/10/2022	Phone Call - Applicant attempted to contact Mineral Owner's sibling and representative at 469-818-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
357	**The Heirs of the Estate of J.A. McComas, deceased ("Mineral Owner")**	**Unknown**	**Undetermined**	**Undetermined**	**Undetermined**	**Undetermined**
Date:	**Comments:**					
10/22/2021 - 12/14/2021	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
10/22/2021 - 3/18/2022	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	**Owner**	**Parcel**	**Address**			
555 556	**CSX Transportation, Inc. Attn: James M. Foote ("Mineral Owner")**	**56-01459.000 56-01458.000**	**500 Water Street**	**Jacksonville**	**FL**	**32202**
Date:	**Comments:**					
10/22/2021 - 2/28/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/30/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0207 1331 04.					
4/1/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/5/2022	Phone Call - Applicant attempted to contact Mineral Owner at 904-359-xxxx and left a detailed message.					
4/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 904-359-xxxx and left a detailed message.					
4/26/2022	Phone Call - Applicant attempted to contact Mineral Owner at 904-359-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
30	**Gloria J. Bugaj, a widow and not remarried, Life Estate and Keith Allen Bugaj, Dawn Renee Bugaj-Oliver, and Kevin Anthony Bugaj, Remaindermen ("Mineral Owner")**	**56-00818.000**	**PO Box 253**	**Lansing**	**OH**	**43934**
Date:	**Comments:**					
10/22/2021 - 2/11/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/30/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0207 1537 75.					
4/1/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/6/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx and Mineral Owner wanted to discuss Lease with brother.					
4/13/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and left a detailed message.					
4/18/2022	Phone Call - Applicant spoke to Mineral Owner at 740-635-xxxx, and discussed details of the lease offer.					
4/19/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and left a detailed message.					
4/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
39 40	**Timothy D. Taylor and Betsy L. Taylor, husband and wife, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-01149.000 56-01150.000**	**68663 Mutton Hollow Road**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 3/8/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/30/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0207 1715 88.					
4/1/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, but number was disconnected.					
4/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-709-xxxx, but number was disconnected.					
4/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at both phone numbers, but were all incorrect, Applicant researching new phone numbers.					
4/20/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0228 2029 40.					
4/22/2022	Priority Mail - Applicant received notification that its letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
172	**The Heirs of the Estate of Dorothy L. Parfinovich, deceased ("Mineral Owner")**	**56-01321.000**	**68220 Adolph Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 2/14/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/30/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0207 5246 81.					
4/1/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-708-xxxx and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-708-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
311	**Beverly Beafore Tomolonis ("Mineral Owner")**	**56-01115.000**	**PO Box 162**	**Belmont**	**OH**	**43718**
Date:	**Comments:**					
10/22/2021 - 3/3/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/30/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0207 5246 50.					
4/2/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
4/6/2022	Phone Call - Applicant spoke to Mineral Owner at 740-484-xxxx, and Mineral Owner agreed to terms of the lease offer.					
4/7/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-484-xxxx, and left a detailed message.					
4/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-484-xxxx, and left a detailed message.					
4/13/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0222 0026 45.					
4/16/2022	Priority Mail - Applicant received notification lease packet was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
313	**Janet L. Bulick, a widow and not remarried, and Leigh Ann Gummere, married, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**56-00956.000**	**55500 National Rd**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 3/8/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/30/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0207 5246 67.					
4/1/2022	Priority Mail - Applicant received delivery notification of lease offer letter and State Disclosure Form to Mineral Owner.					
4/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-635-xxxx, and left a detailed message.					
4/9/2022	Phone Call - Applicant spoke to Mineral Owner at 740-310-xxxx, and Mineral Owner agreed to terms.					
4/12/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-310-xxxx, and left a detailed message.					
4/22/2022	Phone Call - Applicant spoke with Mineral Owner who has declined to lease for personal reasons. Should Mineral Owner wish to lease in the future, Applicant will continue negotiations.					
Tract	**Owner**	**Parcel**	**Address**			

689	**Lawrence V. Fields, Jr. ("Mineral Owner")**	**26-00429.000**	**65561 Indian Run Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 3/1/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/30/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0207 5321 29.					
4/1/2022	Priority Mail - Applicant received delivery notification of lease offer letter and State Disclosure Form to Mineral Owner.					
4/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-859-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-859-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
763 764	**Laura B. Schuler and James M. Schuler, wife and husband, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**26-02284.000 26-02284.000**	**65220 Hillview Ave**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 3/7/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/30/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0207 5246 43.					
4/1/2022	Priority Mail - Applicant received delivery notification of lease offer letter and State Disclosure Form to Mineral Owner.					
4/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-512-xxxx, and left a detailed message.					
4/6/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-512-xxxx, and left a detailed message.					
5/2/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx, and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
581	**Pearlie D. Foston ("Mineral Owner")**	**56-00489.000**	**4 Elm Street**	**Bridgeport**	**OH**	**43912**
Date:	**Comments:**					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/3/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405503699300182434753.					
3/7/2022	Priority Mail - Applicant received notification lease offer letter and State Disclosure Form were delivered to the Mineral Owner.					
3/19/2022	Priority Mail - Applicant received executed lease offer letter and State Disclosure Form from Mineral Owner agreeing to the lease terms.					
3/22/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-633-xxxx, and left a detailed message.					
5/10/2022	Priority Mail - Applicant mailed a lease packet to Mineral Owner via USPS 9405 5036 9930 0245 7460 14.					
Tract	**Owner**	**Parcel**	**Address**			
578	**The Heirs of the Estate of E. C. Boyd, deceased ("Mineral Owner")**	**56-00492.000**	**Undetermined**	**Undetermined**	**Undetermined**	**Undetermined**
Date:	**Comments:**					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	**Owner**	**Parcel**	**Address**			
578	**The Heirs of the Estate of Essie W. Wiliams, deceased ("Mineral Owner")**	**56-00492.000**	**Undetermined**	**Undetermined**	**Undetermined**	**Undetermined**
Date:	**Comments:**					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	**Owner**	**Parcel**	**Address**			
578	**The Heirs of the Estate of Anna Boyd Gamble, deceased ("Mineral Owner")**	**56-00492.000**	**Undetermined**	**Undetermined**	**Undetermined**	**Undetermined**
Date:	**Comments:**					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	**Owner**	**Parcel**	**Address**			
578	**The Heirs of the Estate of Mary Boyd Kerr Patterson, aka Mamie Boyd Kerr, deceased ("Mineral Owner")**	**56-00492.000**	**Undetermined**	**Undetermined**	**Undetermined**	**Undetermined**
Date:	**Comments:**					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
10/22/2021 - 3/6/2022	Research - Applicant performed title work, searched court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources in order to identify mineral interest Owner' identities and address. Where it was not reasonably possible or practical to identify all mineral interests Owner' identifies or address, Applicant will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.					
Tract	**Owner**	**Parcel**	**Address**			
656	**Stacy Fry and Robert Fry, wife and husband, for their joint lives, remainder to the survivor of them ("Mineral Owner")**	**26-01580.001**	**57124 Hospital Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 4/11/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
4/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-537-xxxx and left a detailed message.					
4/11/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0219 3288 33.					
4/13/2022	Priority Mail - Applicant received notification lease offer Letter and State Disclosure Form were delivered to the Mineral Owner.					
5/4/2022	Phone Call - Applicant attempted to contact Mineral Owner at 614-537-xxxx and 740-695-xxxx and left a detailed message.					
5/9/2022	Priority Mail - Applicant mailed a letter to Mineral Owner requesting return call since Applicant has been unable to reach Mineral Owner by phone. USPS 9405 5036 9930 0244 0252 40.					
5/11/2022	Priority Mail - Applicant received notification that letter was delivered to the Mineral Owner.					
Tract	**Owner**	**Parcel**	**Address**			
635 636	**Mary L. Cowen, Life Estate, James S Cowen and Bruce H. Cowen, Remaindermen ("Mineral Owner")**	**26-01584.000 26-01585.000**	**66483 Kirkwood Heights Road**	**Bellaire**	**OH**	**43906**
Date:	**Comments:**					
10/22/2021 - 4/11/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
4/11/2022 - 5/11/2022	Research - Applicant performed production checks to determine if a lease previously signed by Mineral Owner was still in effect. After determining the previous lease had expired by its own terms, Applicant initiated negotiations for a new lease covering the subject lands.					
5/11/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0246 5769 00.					
5/11/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0246 5960 90.					
5/11/2022	Priority Mail - Applicant mailed a lease offer letter and State Disclosure Form to Mineral Owner via USPS 9405 5036 9930 0246 5961 13.					
5/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-676-xxxx and could not leave a message.					

5/11/2022	Phone Call - Applicant attempted to contact Mineral Owner at 740-671-xxxx and left a detailed message.					
Tract	**Owner**	**Parcel**	**Address**			
42	**Phillips Exploration, LLC C/O XTO Energy Inc Attn: Luke Herren ("Non-Consenting Working Interest Owner")**	**56-00235.000**	**22777 Springwoods Village Pkwy**	**Spring**	**TX**	**77389**
Date:	**Comments:**					
10/22/2021 - 4/11/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/25/2022	Email: Applicant contacted Non-Consenting Working Interest Owner notifying them of interest in proposed unit. Applicant made an offer to purchase interest.					
3/25/2022	Email: Non-Consenting Working Interest Owner emailed stating they were in receipt of offer and would review inquiry to purchase interest.					
5/11/2022	Email: Applicant sent follow-up email to Non-Consenting Working Interest Owner following up on previous offer to purchase interest.					
Tract	**Owner**	**Parcel**	**Address**			
220 221	**Rice Drilling D, LLC C/O EQT Production Company Attn: Matt Eller ("Non-Consenting Working Interest Owner")**	**56-00190.000 56-00190.000-86**	**625 Liberty Avenue, Suite 1700**	**Pittsburgh**	**PA**	**15222**
Date:	**Comments:**					
10/22/2021 - 4/11/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
4/22/2022	Email: Applicant contacted Working interest owner notifying them of interest in proposed unit. Made offer to purchase interest.					
4/26/2022	Email: Applicant emailed well proposal to Non-Consenting Working Interest Owner.					
Tract	**Owner**	**Parcel**	**Address**			
323 381 419 423 529 530 559 560 561 562 610 613 662 667 673 683 685 686 688 693 694 702 704 709 729 732 740 746 748 751	**XTO Energy Inc Attn: Luke Herren ("Non-Consenting Working Interest Owner")**	**56-00068.000 56-00194.000 56-00036.000 56-00018.000 56-01176.000 56-01177.000 56-01197.000 56-01198.000 56-01199.000-35 56-01199.000-36 55-00080.000 18-00090.001 26-03265.004 26-03303.000 26-01736.000 26-00838.000 26-00287.000 26-03228.000 26-00779.000 26-00757.000 26-00778.000 26-00734.000 26-03111.000 26-00756.000 26-00748.000 26-00391.000 26-00614.000 26-00982.000 26-00407.000 26-00612.000**	**22777 Springwoods Village Pkwy**	**Spring**	**TX**	**77389**
Date:	**Comments:**					
10/22/2021 - 4/11/2022	Research - Applicant performed title work, reviewed court records, reviewed marriage and birth records, death records, searched county auditor tax records, searched records maintained by the United States Postal Service, and utilized electronic resources.					
3/25/2022	Email: Applicant contacted Non-Consenting Working Interest Owner notifying them of interest in proposed unit. Applicant made an offer to purchase interest.					
3/25/2022	Email: Non-Cosenting Working Interest Owner emailed stating they were in receipt of offer and would review inquiry to purchase interest.					
5/11/2022	Email: Applicant sent follow-up email to Non-Consenting Working Interest owner following up on previous offer to purchase interest.					

EXHIBIT "CM-2"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 1,800 ft

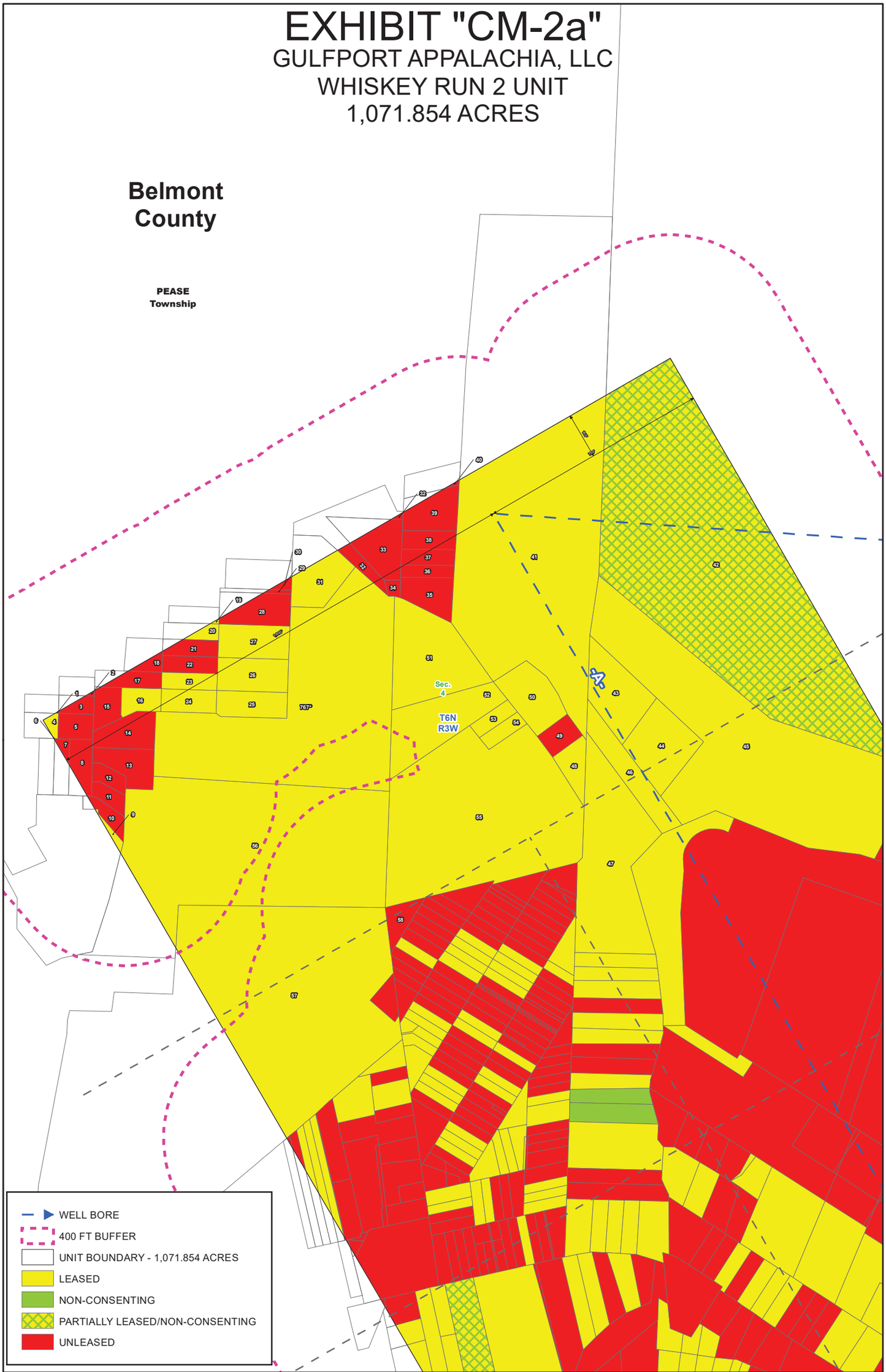
400'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT "CM-2a"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 350 ft

80'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2a

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
1	56-00817.000	0.001	A1a
2	56-01109.000	0.006	A1a
3	56-00964.000	0.105	A1a
4	56-01043.000	0.057	A1a
5	56-01074.000	0.216	A1a
6	56-00934.000	0.001	A1a
7	56-00838.000	0.050	A1a
8	56-00926.000	0.242	A1a
9	56-01415.003	0.048	A1a
10	56-01416.000	0.150	A1a
11	56-01380.000	0.152	A1a
12	56-01374.000	0.156	A1a
13	56-01415.002	0.434	A1a
14	56-01552.000	0.456	A1a
15	56-01397.000	0.247	A1a
16	56-01398.000	0.235	A1a
17	56-01053.000	0.190	A1a
18	56-00901.001	0.086	A1a
19	56-00809.000	0.006	A1a
20	56-01065.000	0.089	A1a
21	56-01067.000	0.193	A1a
22	56-01066.000	0.223	A1a
23	56-00969.000	0.223	A1a
24	56-00968.000	0.308	A1a
25	56-00921.000	0.441	A1a
26	56-00920.000	0.570	A1a
27	56-00919.000	0.571	A1a
28	56-00888.000	0.412	A1a
29	56-00887.000	0.024	A1a
30	56-00818.000	0.035	A1a
31	56-60002.000	0.546	A1a
32	NO I.D.	0.172	A1a
33	56-00165.000	0.489	A1a
34	56-00170.000	0.100	A1a
35	56-00168.000	0.418	A1a
36	56-00169.000	0.158	A1a
37	56-00168.000	0.204	A1a
38	56-00166.000	0.245	A1a
39	56-01149.000	0.446	A1a
40	56-01150.000	0.009	A1a
41	56-00233.000	8.232	A1a
42	56-00235.000	17.232	A1a/c/g
43	56-00229.003	1.000	A1a
44	56-00229.002	1.000	A1a/c
45	56-00229.000	8.980	A1a/c
46	56-00229.001	0.758	A1a/c
47	56-00180.000	2.900	A1a/b/c
48	56-00178.000	0.211	A1a/c
49	56-00177.000	0.236	A1a
50	56-01391.000	0.654	A1a
51	56-00171.000	1.511	A1a

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
52	56-00172.000	1.244	A1a
53	56-00174.000	0.172	A1a
54	56-00473.000	0.172	A1a
55	56-00179.000	6.285	A1a/b/c
56	56-01415.000	7.744	A1a
57	56-00089.000	8.297	A1a/b
58	56-01275.000	0.230	A1a/b
767	56-01414.001	6.948	A1a

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT "CM-2b"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 17, 2022
Version 2

EXHIBIT CM-2b

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
47	56-00180.000	2.900	A1a/b/c
55	56-00179.000	6.285	A1a/b/c
57	56-00089.000	8.297	A1a/b
58	56-01275.000	0.230	A1a/b
59	56-01302.000	0.179	A1b
60	56-01301.000	0.092	A1b
61	56-01300.000	0.102	A1b
62	56-01299.000	0.102	A1b
63	56-01298.000	0.102	A1b
64	56-01297.000	0.102	A1b
65	56-01295.000	0.102	A1b
66	56-01251.000	0.102	A1b
67	56-01274.000	0.097	A1b
68	56-01273.000	0.087	A1b
69	56-01303.000	0.071	A1b
70	56-01296.000	0.119	A1b
71	56-01367.000	0.179	A1b
72	56-01367.000	0.510	A1b
73	56-01311.000-101B	0.510	A1b
74	56-01311.000-102	0.102	A1b
75	56-01312.000	0.102	A1b
76	56-01313.000	0.102	A1b
77	56-01336.000	0.102	A1b
78	56-01337.000	0.102	A1b
79	56-01286.000	0.102	A1b
80	56-01287.000	0.102	A1b
81	56-01345.000-109	0.102	A1b
82	56-01345.000-110	0.102	A1b
83	56-01308.000	0.102	A1b
84	56-01309.000	0.102	A1b
85	56-01314.000	0.102	A1b
86	56-01340.000-114	0.102	A1b
87	56-01340.000-115	0.102	A1b
88	56-01248.000	0.102	A1b
89	56-01249.000	0.102	A1b
90	56-01250.000	0.040	A1b
91	56-01347.000	0.070	A1b
92	56-01348.000	0.089	A1b
93	56-01349.000	0.179	A1b
94	56-01285.000	0.170	A1b/c
95	56-01356.000	0.026	A1b/c
96	56-01285.000	0.103	A1b/c
97	56-01277.000	0.106	A1b/c
98	56-01276.000	0.106	A1b
99	56-01253.000	0.106	A1b
100	56-01252.000	0.106	A1b
101	56-01310.000	0.106	A1b
102	56-01362.000	0.106	A1b
103	56-01361.000	0.106	A1b
104	56-01255.000	0.106	A1b
105	56-01254.000	0.106	A1b
106	56-01325.000	0.106	A1b
107	56-01324.000	0.106	A1b
108	56-01243.000	0.106	A1b
109	56-01243.000-VAC 995	0.021	A1b
110	56-01281.000-VAC 995	0.021	A1b
111	56-01281.000	0.106	A1b
112	56-01327.000	0.106	A1b
113	56-01326.000	0.106	A1b
114	56-01339.000	0.106	A1b
115	56-01338.000	0.106	A1b
116	56-01270.000	0.106	A1b
117	56-01269.000	0.106	A1b
118	56-01268.000	0.106	A1b
119	56-01289.000	0.106	A1b
120	56-01288.000	0.106	A1b
121	56-01305.000	0.106	A1b
122	56-01364.000	0.106	A1b
123	56-01363.000	0.106	A1b
124	56-01272.000	0.106	A1b
125	56-01271.000	0.292	A1b
126	56-01283.000	0.197	A1b/c
127	56-01284.000	0.074	A1b
128	56-01328.000	0.086	A1b
129	56-01329.000	0.098	A1b
130	56-01341.000	0.102	A1b
131	56-01342.000	0.068	A1b
132	56-01261.000	0.034	A1b
133	56-01262.000	0.102	A1b
134	56-01262.000-VAC 995	0.020	A1b
135	56-01365.000-VAC 995	0.020	A1b
136	56-01365.000	0.102	A1b
137	56-01343.000	0.102	A1b
138	56-01344.000	0.090	A1b
139	56-01278.000	0.012	A1b
140	56-01279.000	0.012	A1b
141	56-01384.000	0.102	A1b
142	56-01359.000	0.102	A1b
143	56-01360.000	0.102	A1b
144	56-01357.000	0.102	A1b
145	56-01358.000	0.102	A1b
146	56-01346.000	0.102	A1b
147	56-01346.000	0.012	A1b
148	56-01266.000	0.090	A1b
149	56-01267.000	0.102	A1b
150	56-01242.000	0.102	A1b
151	56-01334.000	0.102	A1b
152	56-01350.000	0.102	A1b
153	56-01351.000	0.102	A1b
154	56-01352.000	0.102	A1b
155	56-01306.000	0.101	A1b
156	56-60020.000	0.059	A1b

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT CM-2b

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
157	56-01307.000	0.052	A1b
158	56-60020.000	0.121	A1b
159	56-01307.000	0.036	A1b
160	56-01264.000	0.111	A1b
161	56-01263.000	0.061	A1b
162	56-01354.000	0.075	A1b
163	56-01353.000	0.088	A1b
164	56-01245.000	0.095	A1b
165	56-01244.000	0.095	A1b
166	56-01304.000	0.095	A1b
167	56-01330.000	0.206	A1b
168	56-01366.000	0.095	A1b
169	56-01316.000	0.085	A1b
170	56-01317.000	0.007	A1b
171	56-01315.000	0.085	A1b
172	56-01321.000	0.007	A1b
173	56-01322.000	0.153	A1b
174	56-60021.000	0.162	A1b
175	56-60021.000	0.118	A1b
176	56-60022.000	0.015	A1b
177	56-60021.000	0.100	A1b
178	56-60021.000	0.092	A1b
179	56-60021.000	0.167	A1b
180	56-01320.000	0.164	A1b
181	56-01319.000	0.101	A1b
182	56-01294.000	0.101	A1b
183	56-01293.000	0.120	A1b
184	56-01259.000	0.119	A1b
185	56-01260.000	0.099	A1b
186	56-01258.000	0.099	A1b
187	56-01355.000	0.099	A1b
188	56-01318.000	0.148	A1b
189	56-01280.000	0.160	A1b
190	56-01333.000	0.096	A1b
191	56-01370.000	0.096	A1b
192	56-01332.000	0.120	A1b
193	56-01290.000	0.195	A1b/d
194	56-01290.000-2B	0.018	A1b/d
195	56-01291.000	0.111	A1b/d
196	56-01331.000	0.111	A1b/d
197	56-01323.000	0.111	A1b/d
198	56-01246.000	0.111	A1b/d
199	56-01247.000	0.111	A1b/d
200	56-01265.000	0.041	A1b
201	56-01369.000	0.070	A1b/d
202	56-01265.000-8-C	0.007	A1b
203	56-01369.000	0.012	A1b/d
204	56-01282.000	0.075	A1b
205	56-01292.000	0.065	A1b/d
206	56-01292.000	0.065	A1b/d
207	56-01335.000	0.112	A1b/d

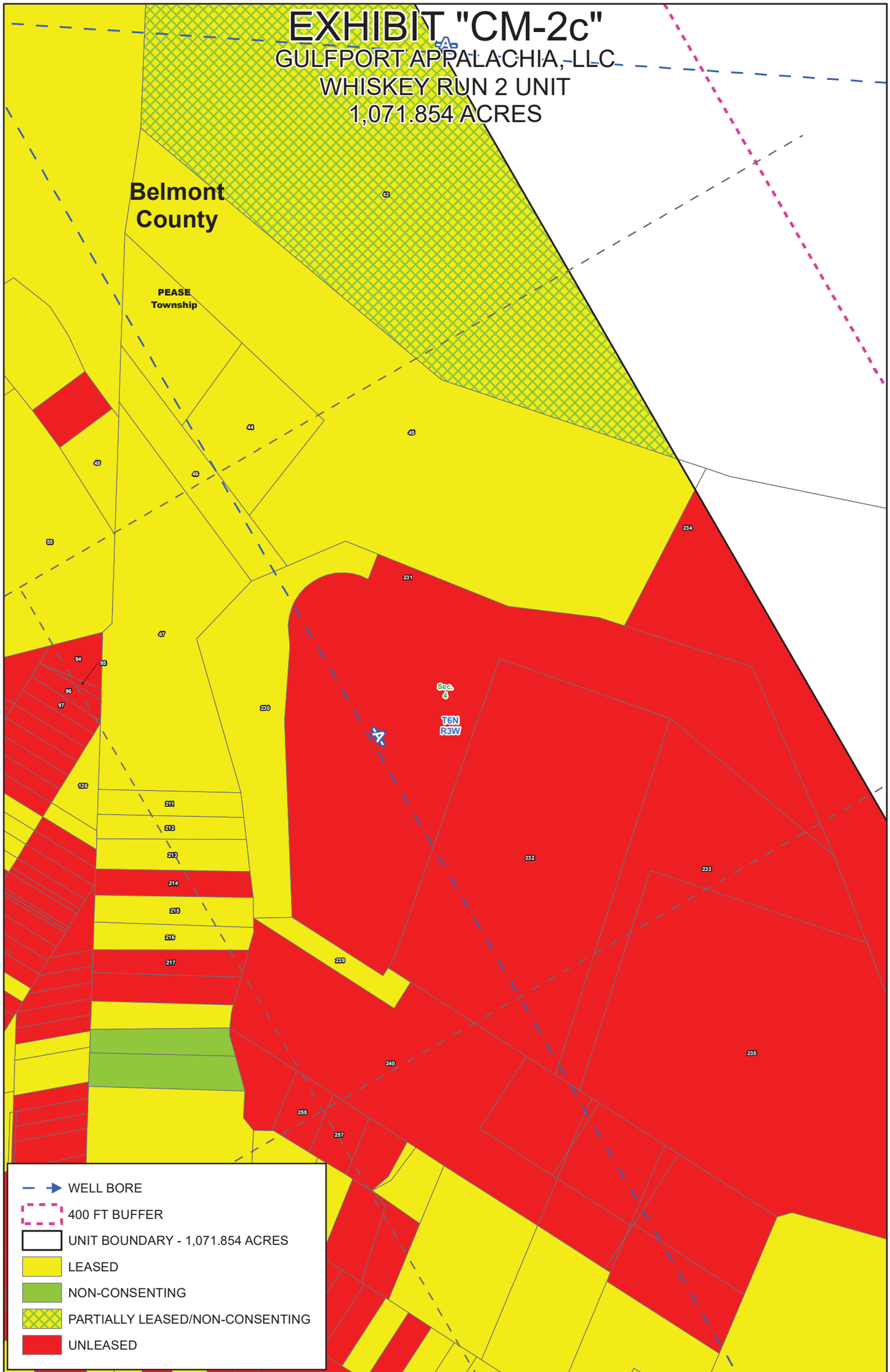
MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
208	56-01257.000	0.112	A1b/d
209	56-01256.000	0.112	A1b/d
210	56-01368.000	0.172	A1b/d
211	56-00181.000	0.294	A1b/c
212	56-00182.000	0.346	A1b/c
213	56-00183.000	0.306	A1b/c
214	56-00184.000	0.312	A1b/c
215	56-00186.000	0.317	A1b/c
216	56-00185.000	0.313	A1b/c
217	56-00187.000	0.300	A1b/c
218	56-00188.000	0.283	A1b
219	56-00189.000	0.275	A1b
220	56-00190.000	0.281	A1b
221	56-00190.000-86	0.301	A1b
222	56-00191.000	1.033	A1b/d
223	56-00056.000	0.298	A1b/d
224	56-00057.000	0.307	A1b/d
225	56-01403.001	0.345	A1b/d
240	56-01427.001	3.060	A1b/c/e
258	56-01426.007	0.213	A1b/c/d/e
259	56-01426.008	0.285	A1b
260	56-01426.001	0.356	A1b/d
289	56-00086.000	0.406	A1b
290	56-00087.001	0.161	A1b
291	56-00084.000	0.111	A1b
292	56-00085.000	0.226	A1b
293	56-00083.000	0.114	A1b
294	56-00080.000	0.389	A1b
295	56-00079.000	0.200	A1b
296	56-00087.002	0.316	A1b
297	56-60008.000	0.473	A1b
298	56-60010.000	0.294	A1b
299	56-00090.000	0.200	A1b
300	56-00091.000	0.285	A1b
301	56-01129.000	0.008	A1b
302	56-01132.000	0.190	A1b
303	56-01131.000	0.157	A1b
304	56-01130.000	0.105	A1b
305	56-01124.000	0.061	A1b
306	56-01123.000	0.005	A1b
307	56-60011.000	0.100	A1b
308	56-60009.000	0.192	A1b
309	56-00087.000	0.010	A1b
310	56-60008.000	0.117	A1b
311	56-01115.000	0.002	A1b
312	56-60008.001	1.169	A1b
313	56-00956.000	0.005	A1b
314	56-00072.001	0.204	A1b/d
320	56-00075.000	0.320	A1b/d
321	56-00070.000	0.187	A1b/d
323	56-00068.000	1.006	A1b/d

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT "CM-2c"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft
50'
N

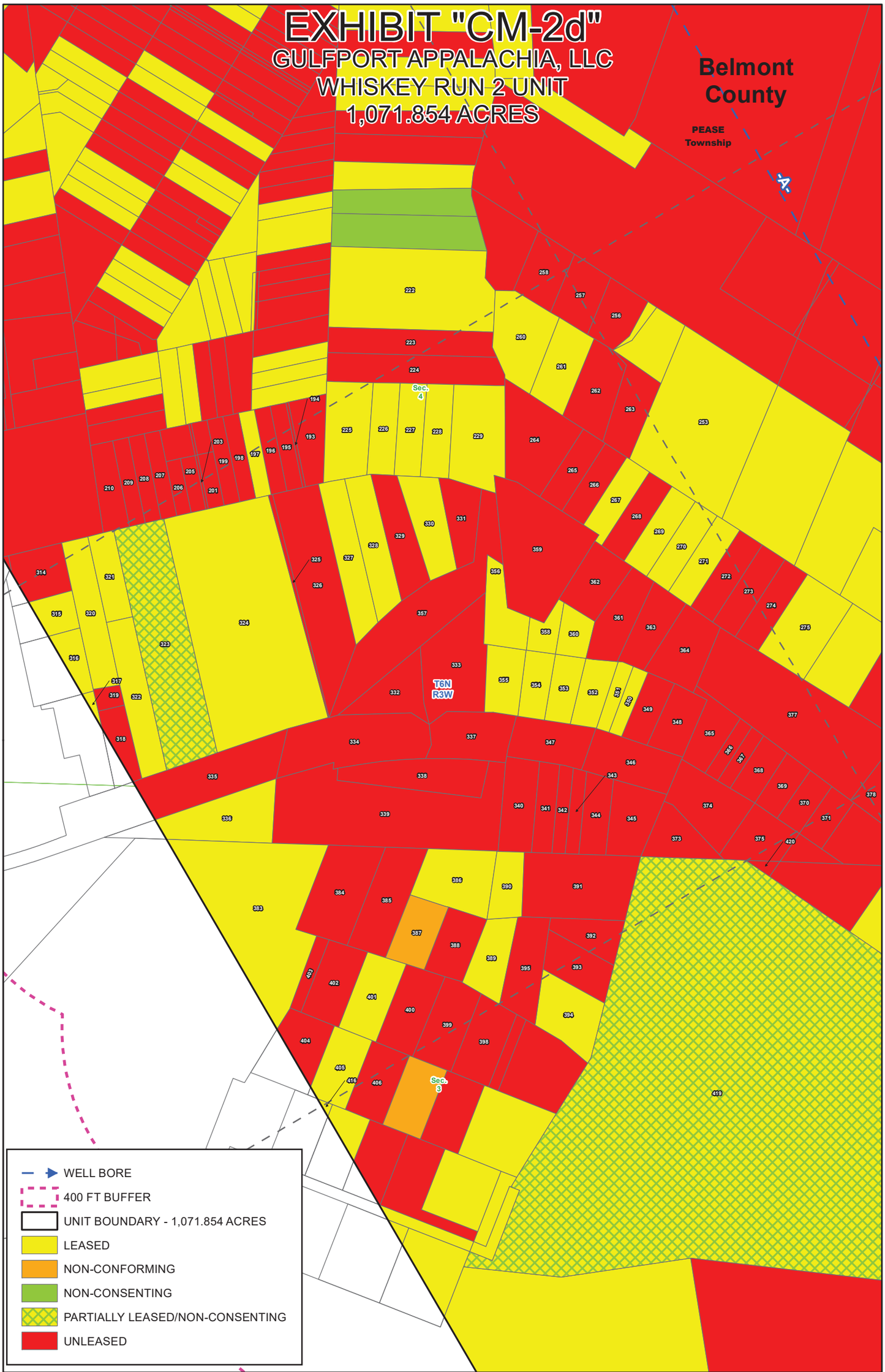
Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2c

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
42	56-00235.000	17.232	A1a/c/g
44	56-00229.002	1.000	A1a/c
45	56-00229.000	8.980	A1a/c
46	56-00229.001	0.758	A1a/c
47	56-00180.000	2.900	A1a/b/c
48	56-00178.000	0.211	A1a/c
55	56-00179.000	6.285	A1a/b/c
94	56-01285.000	0.170	A1b/c
95	56-01356.000	0.026	A1b/c
96	56-01285.000	0.103	A1b/c
97	56-01277.000	0.106	A1b/c
126	56-01283.000	0.197	A1b/c
211	56-00181.000	0.294	A1b/c
212	56-00182.000	0.346	A1b/c
213	56-00183.000	0.306	A1b/c
214	56-00184.000	0.312	A1b/c
215	56-00186.000	0.317	A1b/c
216	56-00185.000	0.313	A1b/c
217	56-00187.000	0.300	A1b/c
230	56-01419.000	1.777	A1c
231	56-00231.000	6.418	A1c/e
232	56-00227.000	5.028	A1c/e
233	56-00226.000	2.500	A1c/e
234	56-00230.000	4.932	A1c/e/g
235	56-00228.000	7.550	A1c/e
239	56-01418.000	0.275	A1c
240	56-01427.001	3.060	A1b/c/e
257	56-01426.006	0.209	A1c/d/e
258	56-01426.007	0.213	A1b/c/d/e

EXHIBIT "CM-2d"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2d

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
193	56-01290.000	0.195	A1b/d
194	56-01290.000-2B	0.018	A1b/d
195	56-01291.000	0.111	A1b/d
196	56-01331.000	0.111	A1b/d
197	56-01323.000	0.111	A1b/d
198	56-01246.000	0.111	A1b/d
199	56-01247.000	0.111	A1b/d
201	56-01369.000	0.070	A1b/d
203	56-01369.000	0.012	A1b/d
205	56-01292.000	0.065	A1b/d
206	56-01292.000	0.065	A1b/d
207	56-01335.000	0.112	A1b/d
208	56-01257.000	0.112	A1b/d
209	56-01256.000	0.112	A1b/d
210	56-01368.000	0.172	A1b/d
222	56-00191.000	1.033	A1b/d
223	56-00056.000	0.298	A1b/d
224	56-00057.000	0.307	A1b/d
225	56-01403.001	0.345	A1b/d
226	56-01403.000	0.197	A1d
227	56-01406.000	0.196	A1d
228	56-01405.000	0.205	A1d
229	56-01404.000	0.425	A1d
253	56-01421.000	1.247	A1d/e
256	56-01426.005	0.189	A1d/e
257	56-01426.006	0.209	A1c/d/e
258	56-01426.007	0.213	A1b/c/d/e
260	56-01426.001	0.356	A1b/d
261	56-01426.002	0.259	A1d
262	56-01426.003	0.283	A1d/e
263	56-01426.004	0.234	A1d/e
264	56-00220.000	0.430	A1d
265	56-00218.000	0.169	A1d
266	56-00219.000	0.162	A1d
267	56-00217.000	0.176	A1d
268	56-00216.000	0.188	A1d
269	56-00215.000	0.188	A1d
270	56-00215.001	0.188	A1d/e
271	56-00214.000	0.188	A1d/e
272	56-00213.000	0.188	A1d/e
273	56-00634.000	0.188	A1d/e
274	56-00212.000	0.188	A1d/e
275	56-00211.000	0.387	A1d/e
314	56-00072.001	0.204	A1b/d
315	56-00072.000	0.118	A1d
316	56-00073.000	0.116	A1d
317	56-01430.000	0.019	A1d
318	56-00138.000	0.125	A1d
319	56-00075.001	0.047	A1d
320	56-00075.000	0.320	A1b/d
321	56-00070.000	0.187	A1b/d

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
322	56-00069.000	0.336	A1d
323	56-00068.000	1.006	A1b/d
324	56-00065.000	2.072	A1d
325	56-00065.001	0.050	A1d
326	56-00064.000	0.710	A1d
327	56-00063.000	0.330	A1d
328	56-00062.000	0.300	A1d
329	56-00061.000	0.276	A1d
330	56-00060.000	0.275	A1d
331	56-00059.000	0.197	A1d
332	56-00619.000	0.236	A1d
333	56-00620.000	0.474	A1d
334	56-01447.001	0.551	A1d
335	56-01446.000	0.500	A1d
336	56-00071.000	0.383	A1d
337	56-01447.000	0.297	A1d
338	56-00625.000	0.330	A1d
339	56-00604.000	1.174	A1d
340	56-00609.000	0.250	A1d
341	56-00616.000	0.145	A1d
342	56-00617.000	0.094	A1d
343	56-00611.000	0.091	A1d
344	56-00612.000	0.172	A1d
345	56-00613.000	0.254	A1d
346	56-01447.002	0.302	A1d
347	56-01447.003	0.261	A1d
348	56-00605.000	0.192	A1d
349	56-00606.000	0.151	A1d
350	56-00607.000	0.081	A1d
351	56-00607.001	0.082	A1d
352	56-00608.000	0.158	A1d
353	56-00626.000	0.152	A1d
354	56-00602.000	0.149	A1d
355	56-00623.000	0.192	A1d
356	56-00624.000	0.203	A1d
357	NO I.D.	0.733	A1d
358	56-00603.000	0.094	A1d
359	56-00203.000	0.689	A1d
360	56-00627.000	0.116	A1d
361	56-00201.000	0.245	A1d
362	56-00202.000	0.290	A1d
363	56-00200.000	0.218	A1d
364	56-00199.000	0.281	A1d
365	56-00631.000	0.183	A1d
366	56-00631.000-150B	0.074	A1d
367	56-00622.000-150A	0.074	A1d
368	56-00622.000	0.140	A1d
369	56-00630.000	0.131	A1d
370	56-00630.000-147	0.122	A1d/f
371	56-00633.000	0.122	A1d/f
373	56-01438.001	0.196	A1d

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT CM-2d

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
374	56-01438.002	0.331	A1d
375	56-01438.003	0.217	A1d/f
377	56-00198.000	1.106	A1d/e
378	56-00197.000	0.500	A1d/e/f/g
383	56-00046.000	1.234	A1d
384	56-00700.000	0.417	A1d
385	56-00699.000	0.355	A1d
386	56-00712.001	0.345	A1d
387	56-00711.000	0.216	A1d
388	56-00713.000	0.216	A1d
389	56-00705.000	0.219	A1d/f
390	56-00712.000	0.166	A1d
391	56-00042.000	0.564	A1d
392	56-00719.000	0.165	A1d/f
393	56-00719.000	0.217	A1d/f
394	56-00703.000	0.295	A1d/f
395	56-00698.000	0.277	A1d/f
398	56-00714.000	0.259	A1d/f
399	56-00702.000	0.279	A1d/f
400	56-00697.000	0.269	A1d/f
401	56-00717.000	0.263	A1d
402	56-00701.000	0.254	A1d
403	56-01455.000	0.076	A1d
404	56-00708.000	0.183	A1d
405	56-00696.000	0.236	A1d/f
406	56-00704.000	0.236	A1d/f
416	56-00709.000	0.008	A1d/f
419	56-00036.000	18.444	A1d/f/g/h/i
420	56-01440.001	0.021	A1d/f

EXHIBIT "CM-2e"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2e

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
231	56-00231.000	6.418	A1c/e
232	56-00227.000	5.028	A1c/e
233	56-00226.000	2.500	A1c/e
234	56-00230.000	4.932	A1c/e/g
235	56-00228.000	7.550	A1c/e
236	56-00225.000	11.440	A1e/g
238	56-01409.000	0.457	A1e
240	56-01427.001	3.060	A1b/c/e
241	56-01427.000	0.567	A1e
242	56-01427.002	0.007	A1e
243	56-01422.000	0.014	A1e
244	56-01422.003	0.568	A1e
245	56-01395.003	0.020	A1e
246	56-01395.000	0.810	A1e
247	56-01395.001	0.658	A1e
248	56-01395.002	0.001	A1e
249	56-01422.002	0.332	A1e
250	56-01409.001	0.948	A1e
251	56-01422.001	0.010	A1e
252	56-01423.000	0.978	A1e
253	56-01421.000	1.247	A1d/e
254	56-01426.000	0.205	A1e
255	56-01426.010	0.027	A1e
256	56-01426.005	0.189	A1d/e
257	56-01426.006	0.209	A1c/d/e
258	56-01426.007	0.213	A1b/c/d/e
262	56-01426.003	0.283	A1d/e
263	56-01426.004	0.234	A1d/e
270	56-00215.001	0.188	A1d/e
271	56-00214.000	0.188	A1d/e
272	56-00213.000	0.188	A1d/e
273	56-00634.000	0.188	A1d/e
274	56-00212.000	0.188	A1d/e
275	56-00211.000	0.387	A1d/e
276	56-00209.000	0.367	A1e
277	56-00210.000	0.396	A1e
278	56-00208.000	0.188	A1e
279	56-00207.000	0.188	A1e/g
280	56-00206.000	0.188	A1e/g
281	56-00205.000	0.109	A1e/g
377	56-00198.000	1.106	A1d/e
378	56-00197.000	0.500	A1d/e/f/g

EXHIBIT "CM-2f"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



- WELL BORE
- 400 FT BUFFER
- UNIT BOUNDARY - 1,071.854 ACRES
- LEASED
- NON-CONFORMING
- PARTIALLY LEASED/NON-CONSENTING
- PARTIALLY LEASED/NON-CONSENTING/NON-CONFORMING
- PARTIALLY LEASED/UNLEASED
- UNLEASED

*Tract 410 is labeled multiple times intentionally

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

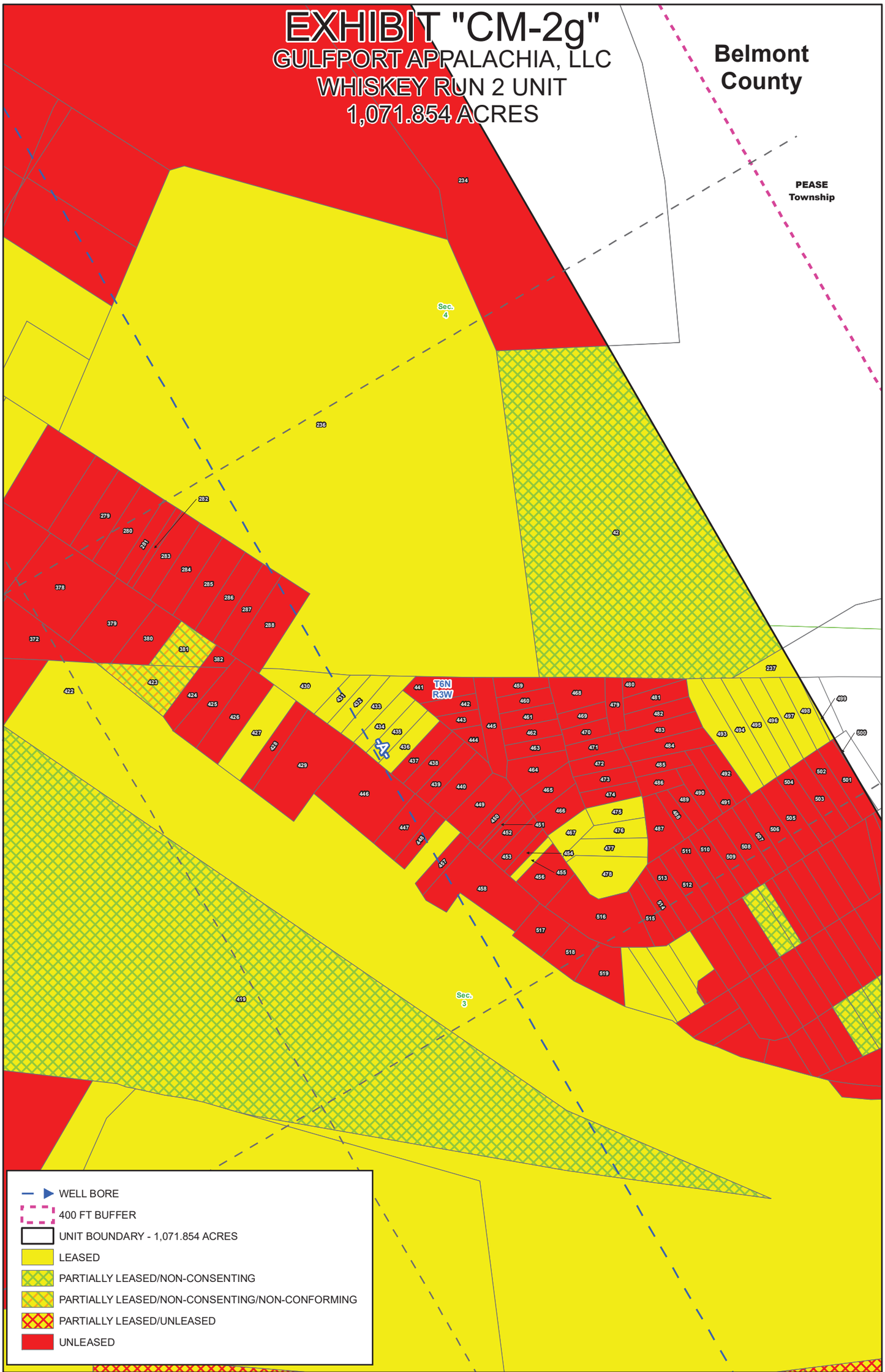
Last Updated: May 17, 2022
Version 2

EXHIBIT CM-2f

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
370	56-00630.000-147	0.122	A1d/f
371	56-00633.000	0.122	A1d/f
372	56-00632.000	0.303	A1f/g
375	56-01438.003	0.217	A1d/f
376	56-01438.000	0.073	A1f
378	56-00197.000	0.500	A1d/e/f/g
389	56-00705.000	0.219	A1d/f
392	56-00719.000	0.165	A1d/f
393	56-00719.000	0.217	A1d/f
394	56-00703.000	0.295	A1d/f
395	56-00698.000	0.277	A1d/f
396	56-00715.000	0.376	A1f
397	56-00716.000	0.065	A1f
398	56-00714.000	0.259	A1d/f
399	56-00702.000	0.279	A1d/f
400	56-00697.000	0.269	A1d/f
405	56-00696.000	0.236	A1d/f
406	56-00704.000	0.236	A1d/f
407	56-00718.000	0.236	A1f
408	56-00707.000	0.236	A1f
409	56-60013.000	0.401	A1f
410	56-00694.000	0.164	A1f
411	56-00693.000	0.076	A1f
412	56-60014.000	0.311	A1f
413	56-00720.000	0.240	A1f
414	56-00706.000	0.195	A1f
415	56-00710.000	0.092	A1f
416	56-00709.000	0.008	A1d/f
417	56-00694.000	0.403	A1f
418	56-00694.000	0.228	A1f
419	56-00036.000	18.444	A1d/f/g/h/i
420	56-01440.001	0.021	A1d/f
421	56-01440.002	0.378	A1f
422	56-01440.000	15.710	A1f/g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j
590	56-01441.000	0.847	A1f/g/h
591	NO I.D.	3.514	A1f/g/h

EXHIBIT "CM-2g"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

40'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2g

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
42	56-00235.000	17.232	A1a/c/g
234	56-00230.000	4.932	A1c/e/g
236	56-00225.000	11.440	A1e/g
237	56-00222.000	0.078	A1g
279	56-00207.000	0.188	A1e/g
280	56-00206.000	0.188	A1e/g
281	56-00205.000	0.109	A1e/g
282	56-00204.000	0.047	A1g
283	56-00615.000	0.157	A1g
284	56-00614.000	0.197	A1g
285	56-00621.000	0.197	A1g
286	56-00629.000	0.160	A1g
287	56-00628.000	0.160	A1g
288	56-00618.000	0.254	A1g
372	56-00632.000	0.303	A1f/g
378	56-00197.000	0.500	A1d/e/f/g
379	56-00196.000	0.288	A1g
380	56-00195.000	0.176	A1g
381	56-00194.000	0.139	A1g
382	56-00193.000	0.037	A1g
419	56-00036.000	18.444	A1d/f/g/h/i
422	56-01440.000	15.710	A1f/g/h/i
423	56-00018.000	0.200	A1g
424	56-00019.000	0.114	A1g
425	56-00021.000	0.172	A1g
426	56-00022.000	0.208	A1g
427	56-00023.000	0.213	A1g
428	56-00024.000	0.120	A1g
429	56-00025.000	0.420	A1g
430	56-00797.000-1	0.165	A1g
431	56-00797.000-2	0.074	A1g
432	56-00797.000-3	0.088	A1g
433	56-00797.000-4	0.115	A1g
434	56-00797.000-5	0.091	A1g
435	56-00797.000-6	0.091	A1g
436	56-00797.000-7	0.091	A1g
437	56-00771.000	0.091	A1g
438	56-00772.000	0.091	A1g
439	56-00798.000	0.091	A1g
440	56-00770.000	0.138	A1g
441	56-00744.000	0.114	A1g
442	56-00745.000	0.064	A1g
443	56-00746.000	0.047	A1g
444	56-00747.000	0.046	A1g
445	56-00743.000	0.147	A1g
446	56-00027.000	0.399	A1g
447	56-00028.000	0.138	A1g
448	56-00029.000	0.069	A1g
449	56-00796.000	0.147	A1g
450	56-00723.000	0.072	A1g
451	56-00724.000	0.020	A1g

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
452	56-00793.000	0.080	A1g
453	56-00794.000	0.075	A1g
454	56-00795.000	0.037	A1g
455	56-00773.000	0.034	A1g
456	56-00035.000	0.147	A1g
457	56-00030.000	0.075	A1g
458	56-00033.000	0.372	A1g
459	56-00748.000	0.067	A1g
460	56-00749.000	0.074	A1g
461	56-00750.000	0.074	A1g
462	56-00751.000	0.074	A1g
463	56-00752.000	0.074	A1g
464	56-00753.000	0.124	A1g
465	56-00754.000	0.103	A1g
466	56-00755.000	0.100	A1g
467	56-00774.000	0.080	A1g
468	56-00756.000	0.131	A1g
469	56-00757.000	0.063	A1g
470	56-00758.000	0.063	A1g
471	56-00786.000	0.072	A1g
472	56-00787.000	0.078	A1g
473	56-00788.000	0.079	A1g
474	56-00789.000	0.074	A1g
475	56-00775.000	0.088	A1g
476	56-00776.000	0.077	A1g
477	56-00777.000	0.111	A1g
478	56-00778.000	0.192	A1g
479	56-00769.000	0.074	A1g
480	56-00759.000	0.053	A1g
481	56-00760.000	0.089	A1g
482	56-00761.000	0.089	A1g
483	56-00790.000	0.108	A1g
484	56-00791.000	0.119	A1g
485	56-00792.000	0.070	A1g
486	56-00781.000	0.065	A1g
487	56-00782.000	0.126	A1g
488	56-00783.000	0.060	A1g
489	56-00784.000	0.060	A1g
490	56-00785.000	0.081	A1g
491	56-00721.000	0.086	A1g
492	56-00722.000	0.086	A1g
493	56-00779.000	0.196	A1g
494	56-00780.000	0.156	A1g
495	56-00762.000	0.143	A1g
496	56-00763.000	0.129	A1g
497	56-00764.000	0.115	A1g
498	56-00765.000	0.101	A1g
499	56-00766.000	0.014	A1g
500	56-00738.000	0.005	A1g
501	56-00737.000	0.106	A1g/i
502	56-00736.000	0.106	A1g/i

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT CM-2g

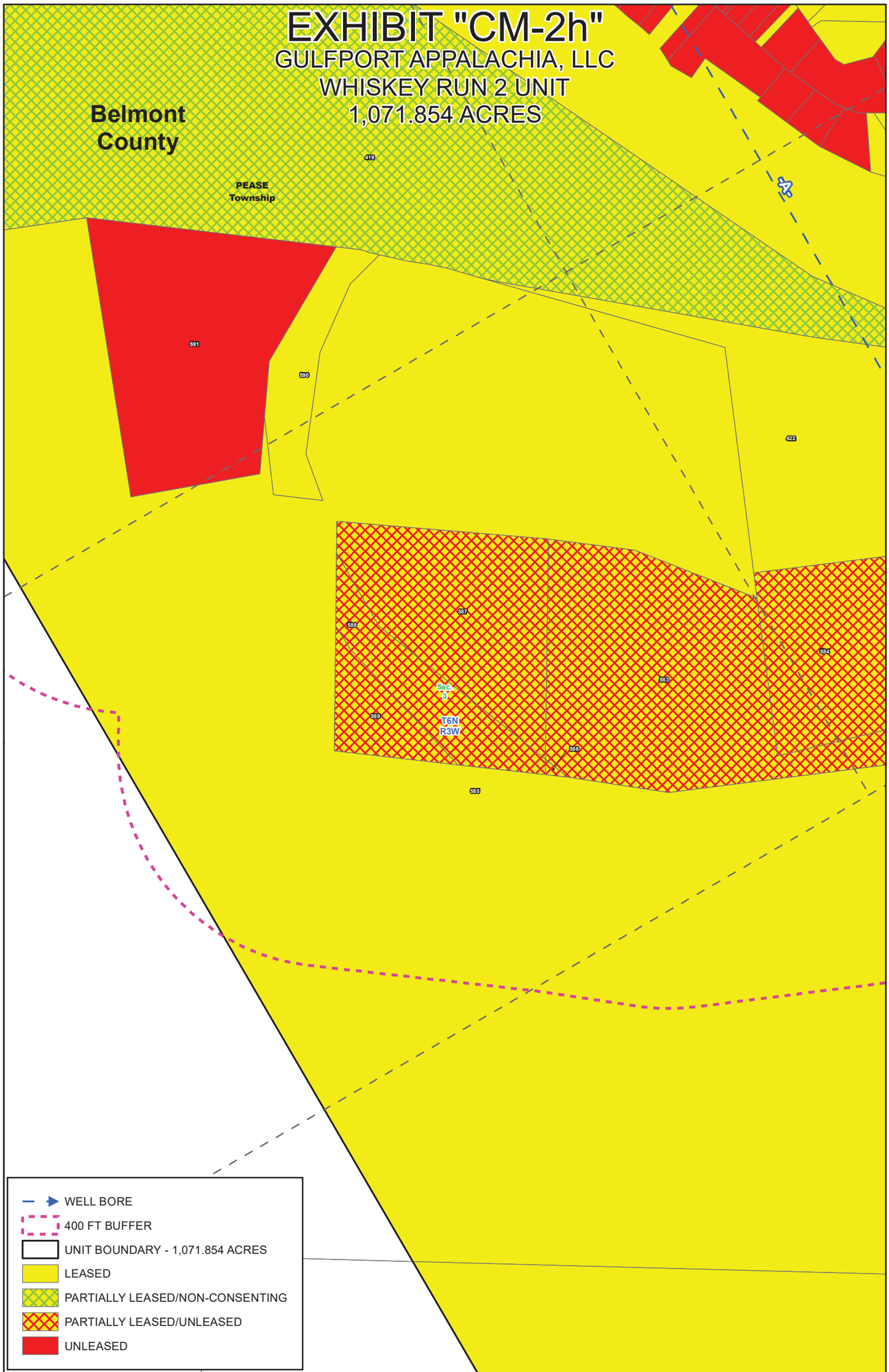
MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
503	56-00735.000	0.106	A1g/i
504	56-00734.000	0.106	A1g/i
505	56-00733.000	0.131	A1g/i
506	56-00732.000	0.131	A1g/i
507	56-00731.000	0.112	A1g/i
508	56-00730.000	0.112	A1g/i
509	56-00729.000	0.112	A1g/i
510	56-00728.000	0.112	A1g/i
511	56-00727.000	0.112	A1g/i
512	56-00726.000	0.112	A1g/i
513	56-00725.000	0.106	A1g/i
514	56-60017.000	0.087	A1g/i
515	56-60016.000	0.091	A1g/i
516	NO I.D.	0.333	A1g/i
517	56-00034.000	0.123	A1g
518	56-01237.000	0.128	A1g/i
519	56-01182.000	0.152	A1g/i
583	56-00051.000	4.301	A1g/h/i/j
584	56-00050.000	3.334	A1g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j
586	56-00055.000	0.005	A1g/h
587	56-00052.000	2.195	A1g/h
588	56-00053.000	0.956	A1g/h
589	56-00054.000	0.563	A1g/h
590	56-01441.000	0.847	A1f/g/h
591	NO I.D.	3.514	A1f/g/h

EXHIBIT "CM-2h"

GULFPORT APPALACHIA, LLC

WHISKEY RUN 2 UNIT

1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

40'

N

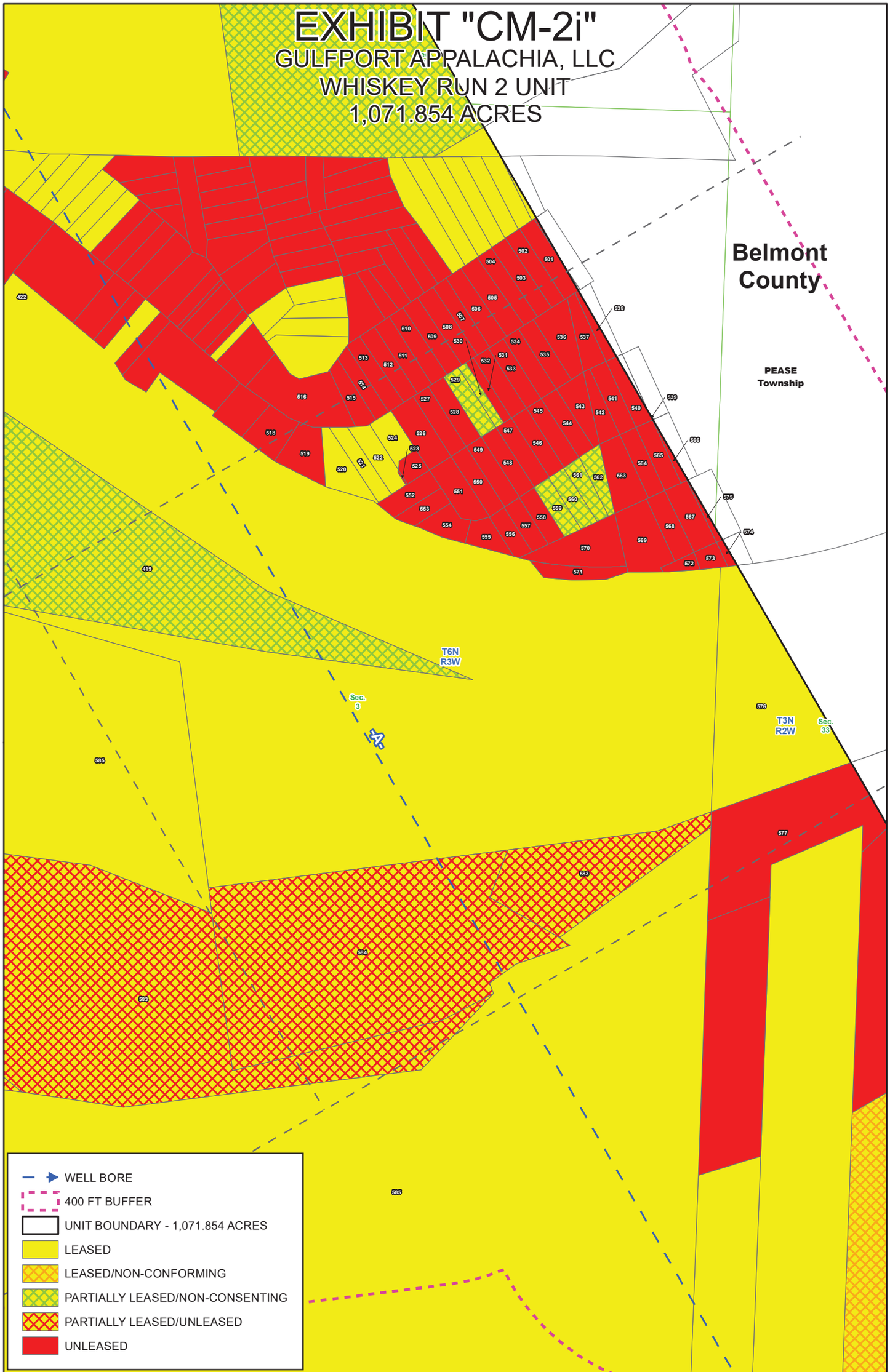
Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2h

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
419	56-00036.000	18.444	A1d/f/g/h/i
422	56-01440.000	15.710	A1f/g/h/i
583	56-00051.000	4.301	A1g/h/i/j
584	56-00050.000	3.334	A1g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j
586	56-00055.000	0.005	A1g/h
587	56-00052.000	2.195	A1g/h
588	56-00053.000	0.956	A1g/h
589	56-00054.000	0.563	A1g/h
590	56-01441.000	0.847	A1f/g/h
591	NO I.D.	3.514	A1f/g/h

EXHIBIT "CM-2i"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2i

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
419	56-00036.000	18.444	A1d/f/g/h/i
422	56-01440.000	15.710	A1f/g/h/i
501	56-00737.000	0.106	A1g/i
502	56-00736.000	0.106	A1g/i
503	56-00735.000	0.106	A1g/i
504	56-00734.000	0.106	A1g/i
505	56-00733.000	0.131	A1g/i
506	56-00732.000	0.131	A1g/i
507	56-00731.000	0.112	A1g/i
508	56-00730.000	0.112	A1g/i
509	56-00729.000	0.112	A1g/i
510	56-00728.000	0.112	A1g/i
511	56-00727.000	0.112	A1g/i
512	56-00726.000	0.112	A1g/i
513	56-00725.000	0.106	A1g/i
514	56-60017.000	0.087	A1g/i
515	56-60016.000	0.091	A1g/i
516	NO I.D.	0.333	A1g/i
518	56-01237.000	0.128	A1g/i
519	56-01182.000	0.152	A1g/i
520	56-01232.000	0.143	A1i
521	56-01179.000	0.104	A1i
522	56-01180.000	0.113	A1i
523	56-01215.000	0.002	A1i
524	56-01181.000	0.095	A1i
525	56-01215.000	0.049	A1i
526	56-01222.000	0.146	A1i
527	56-01223.000	1.000	A1i
528	56-01224.000	1.000	A1i
529	56-01176.000	1.000	A1i
530	56-01177.000	0.050	A1i
531	56-01207.000	0.050	A1i
532	56-01208.000	1.000	A1i
533	56-01195.000	1.000	A1i
534	56-01196.000	1.000	A1i
535	56-01191.000	1.000	A1i
536	56-01192.000	0.151	A1i
537	56-01194.000	0.100	A1i
538	56-01193.000	0.046	A1i
539	56-01189.000	0.001	A1i
540	56-01227.000	0.085	A1i
541	56-01226.000	0.102	A1i
542	56-01225.000	0.084	A1i
543	56-01239.000	0.106	A1i
544	56-01240.000	0.099	A1i
545	56-01184.000	0.099	A1i
546	56-01185.000	0.099	A1i
547	56-01186.000	0.099	A1i
548	56-01187.000	0.099	A1i
549	56-01219.000	0.099	A1i
550	56-01220.000	0.099	A1i

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
551	56-01221.000	0.133	A1i
552	56-01229.000-26	0.098	A1i
553	56-01229.000-27	0.070	A1i
554	56-01230.000	0.091	A1i
555	56-01459.000	0.078	A1i
556	56-01458.000	0.072	A1i
557	56-01187.000	0.075	A1i
558	56-01188.000	0.079	A1i
559	56-01197.000	0.083	A1i
560	56-01198.000	0.087	A1i
561	56-01199.000-35	0.080	A1i
562	56-01199.000-36	0.080	A1i
563	56-01204.000	0.163	A1i
564	56-01171.000	0.097	A1i
565	56-01218.000	0.097	A1i
566	56-01217.000	0.022	A1i
567	56-00007.000	0.132	A1i
568	56-00006.000	0.111	A1i
569	56-01449.000	0.219	A1i
570	56-00048.000	0.242	A1i
571	56-01440.003	0.113	A1i
572	56-00066.000	0.033	A1i
573	56-00013.000	0.046	A1i
574	56-00014.000	0.017	A1i
575	56-00008.000	0.021	A1i
576	56-01439.000	1.463	A1i
577	NO I.D.	1.083	A1i/j
583	56-00051.000	4.301	A1g/h/i/j
584	56-00050.000	3.334	A1g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

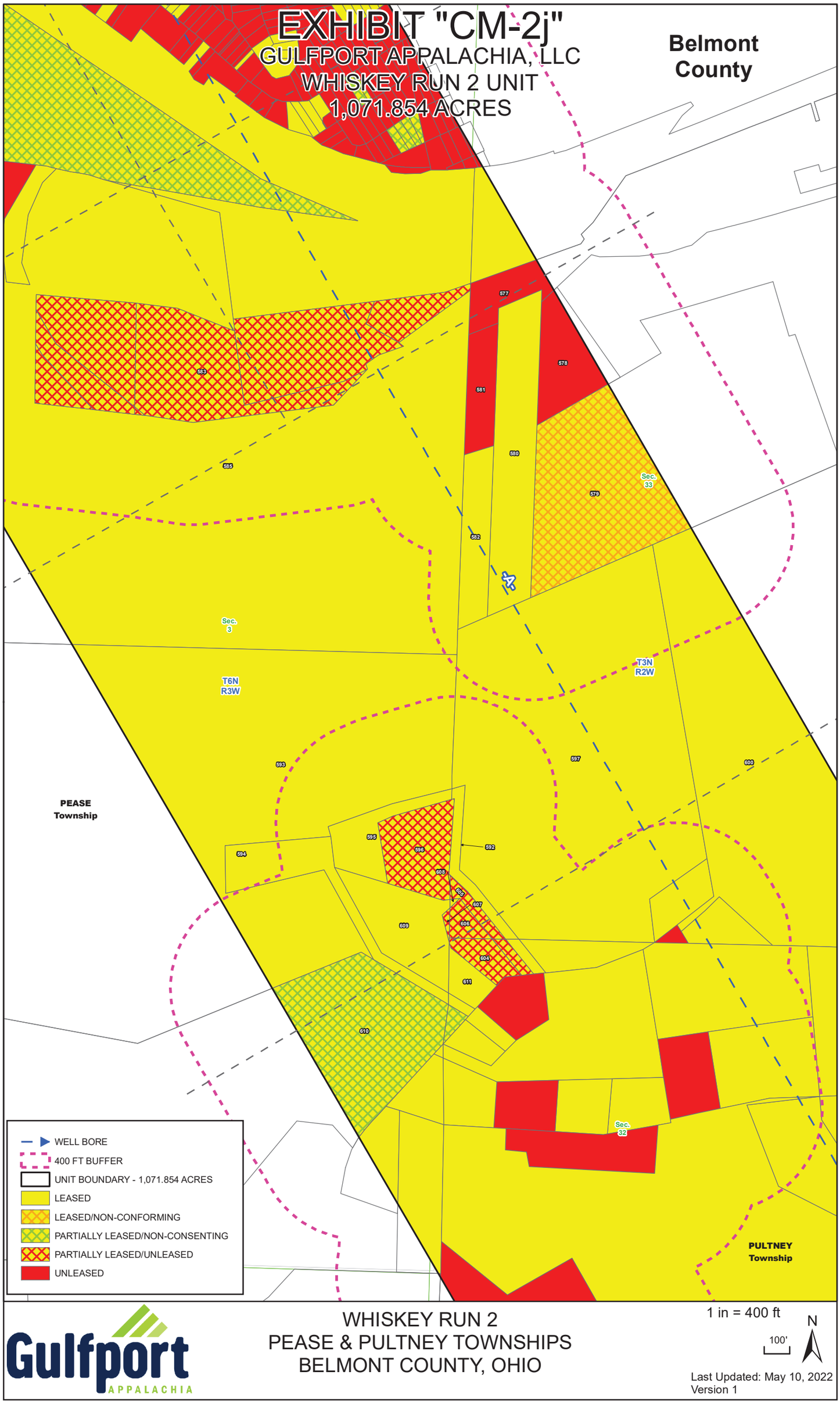

EXHIBIT "CM-2j"
GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES
Belmont County
577
578
581
583
580
585
579
Sec. 33
582
Sec. 3
T6N R3W
T3N R2W
593
597
600
PEASE Township
595
596
592
594
608
607
606
609
604
611
610
Sec. 32
PULTNEY Township
WELL BORE
400 FT BUFFER
UNIT BOUNDARY - 1,071.854 ACRES
LEASED
LEASED/NON-CONFORMING
PARTIALLY LEASED/NON-CONSENTING
PARTIALLY LEASED/UNLEASED
UNLEASED
Gulfport APPALACHIA
WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO
1 in = 400 ft
100'
N
Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2j

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
577	NO I.D.	1.083	A1i/j
578	56-00492.000	1.836	A1j
579	56-00512.000	7.216	A1j
580	56-00491.000	4.542	A1j
581	56-00489.000	1.000	A1j
582	56-00502.000	1.000	A1j
583	56-00051.000	4.301	A1g/h/i/j
585	55-00033.000	60.287	A1f/g/h/i/j
592	56-01645.000	0.628	A1j/k
593	56-01818.000	24.329	A1j
594	56-01819.000	2.158	A1j/k
595	56-01817.000	1.340	A1j
596	56-01816.000	1.973	A1j
597	56-01644.000	23.177	A1j/k
600	55-00194.000	19.905	A1j/k
604	26-03318.001	0.600	A1j/k
605	56-01642.000	0.301	A1j/k
606	56-01647.000	0.351	A1j/k
607	56-01821.000	0.050	A1j/k
608	56-01646.000	0.014	A1j
609	56-01820.000	2.488	A1j/k
610	55-00080.000	6.218	A1j/k
611	26-03318.000	1.020	A1j/k

EXHIBIT "CM-2k"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES

Belmont County

PEASE Township

PULTNEY Township

Sec. 33

Sec. 3

Sec. 32

Sec. 2

Sec. 31

T6N R3W

T3N R2W

- WELL BORE
- 400 FT BUFFER
- UNIT BOUNDARY - 1,071.854 ACRES
- LEASED
- LEASED/NON-CONFORMING
- PARTIALLY LEASED/NON-CONSENTING
- PARTIALLY LEASED/UNLEASED
- UNLEASED

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 625 ft

150'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2k

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
592	56-01645.000	0.628	A1j/k
594	56-01819.000	2.158	A1j/k
597	56-01644.000	23.177	A1j/k
598	56-01641.000	1.000	A1k
599	55-00195.000	0.823	A1k
600	55-00194.000	19.905	A1j/k
601	26-03317.000	0.157	A1k
602	26-03317.002	0.129	A1k
603	26-00528.000	0.143	A1k
604	26-03318.001	0.600	A1j/k
605	56-01642.000	0.301	A1j/k
606	56-01647.000	0.351	A1j/k
607	56-01821.000	0.050	A1j/k
609	56-01820.000	2.488	A1j/k
610	55-00080.000	6.218	A1j/k
611	26-03318.000	1.020	A1j/k
612	26-03317.001	0.096	A1k
613	18-00090.001	0.180	A1k
614	26-01175.000	0.479	A1k
615	26-01176.000	0.326	A1k
616	26-03314.001	1.010	A1k
617	26-03314.000	5.412	A1k
618	55-00193.000	0.090	A1k
619	26-03174.000	4.670	A1k
620	26-01662.000	55.210	A1k
621	26-01662.001	5.019	A1k
622	26-01143.000	2.890	A1k
623	26-03175.000	2.580	A1k
624	26-03175.001	1.421	A1k
625	26-03314.002	1.010	A1k
626	26-03314.004	1.010	A1k
627	26-03314.003	1.050	A1k
628	26-03315.000	1.006	A1k
629	55-00087.000	0.012	A1k
630	55-00076.000	0.825	A1k
631	55-00077.000	0.735	A1k
632	55-00074.000	1.920	A1k
633	26-03260.000	1.895	A1k
634	26-03259.000	54.455	A1k
635	26-01584.000	13.951	A1k
636	26-01585.000	0.001	A1k
637	26-01794.000	16.357	A1k
638	26-01780.000	32.917	A1k/l
639	26-03302.000	3.202	A1k
640	26-60161.000	7.299	A1k
641	26-60163.000	15.010	A1k/l
642	26-01856.000	3.430	A1k
643	26-03265.003	2.512	A1k/l
644	26-60162.000	9.238	A1k/l
647	26-60163.000	0.480	A1k/l
666	26-01856.001	1.371	A1k/l
667	26-03303.000	2.256	A1k
668	26-03302.006	0.424	A1k
669	26-03195.000	0.225	A1k
670	26-01185.000	0.494	A1k
671	26-01184.000	0.002	A1k
672	26-01314.000	32.499	A1k/l

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT "CM-2I"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES

Belmont County

PULTNEY Township

Sec. 32

Sec. 31

Sec. 26

Sec. 25

T3N R2W

638 641 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 672 673 674 675 676 677 678 679 680 682 768*

- WELL BORE
- 400 FT BUFFER
- UNIT BOUNDARY - 1,071.854 ACRES
- LEASED
- LEASED/NON-CONFORMING
- PARTIALLY LEASED/NON-CONSENTING
- PARTIALLY LEASED/NON-CONSENTING/NON-CONFORMING
- PARTIALLY LEASED/UNLEASED
- UNLEASED

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 400 ft

100'

N

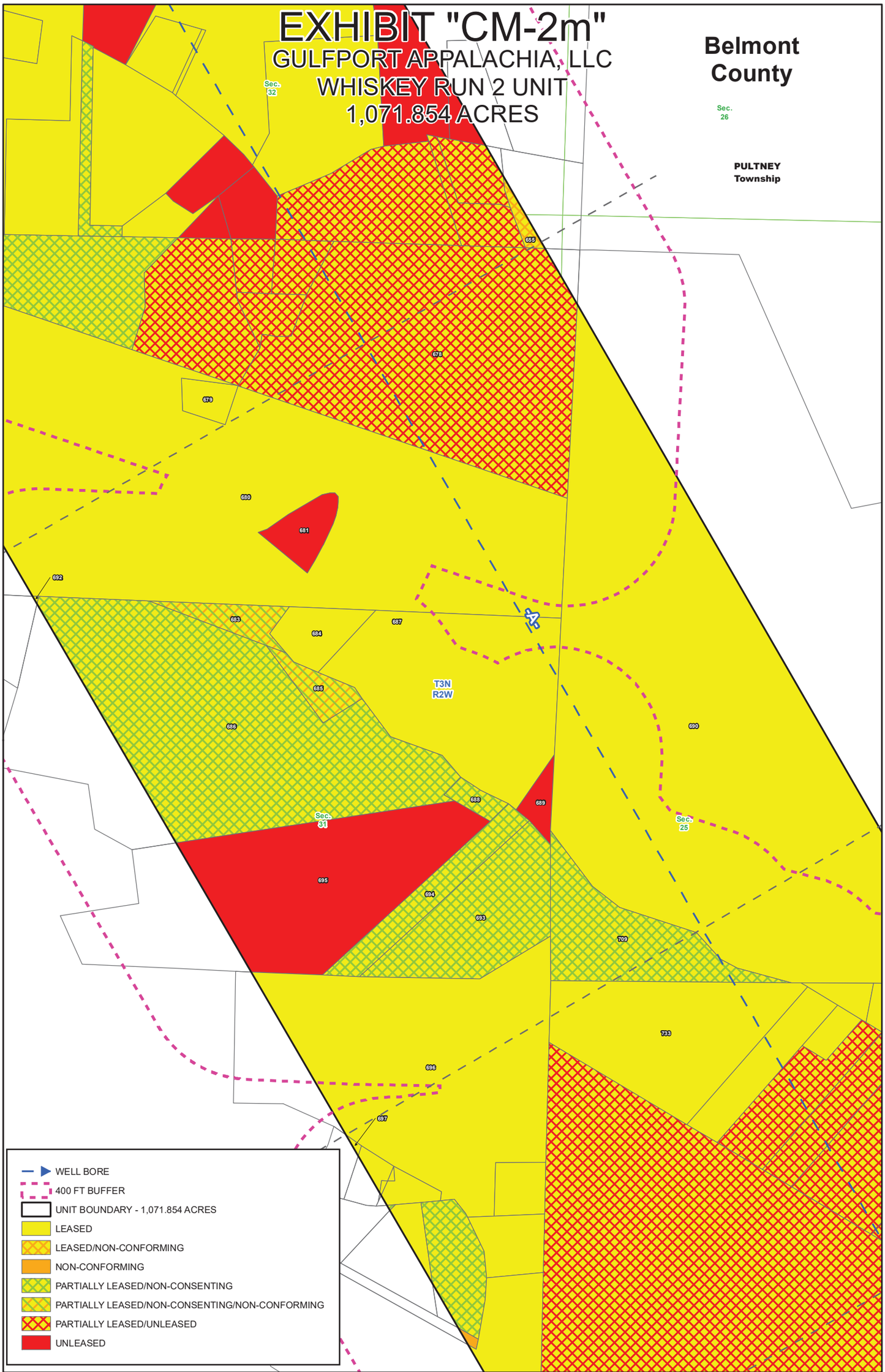
Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2l

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
638	26-01780.000	32.917	A1k/l
641	26-60163.000	15.010	A1k/l
643	26-03265.003	2.512	A1k/l
644	26-60162.000	9.238	A1k/l
645	26-60164.000	0.012	A1l
646	26-60165.000	0.380	A1l
647	26-60163.000	0.480	A1k/l
648	26-00257.000	2.158	A1l
649	26-03266.000	1.000	A1l
650	26-03265.005	0.088	A1l
651	26-03265.006	5.000	A1l
652	26-01868.000	2.817	A1l
653	26-01868.002	0.330	A1l
654	26-01580.002	0.996	A1l
655	26-01362.000	0.259	A1l/m
656	26-01580.001	1.128	A1l
657	26-01580.000	4.792	A1l
658	26-03145.000	1.000	A1l
659	26-03265.001	0.358	A1l
660	26-03265.002	1.016	A1l
661	26-03265.008	0.664	A1l
662	26-03265.004	0.769	A1l
663	26-03265.007	4.550	A1l
664	26-01856.002	3.000	A1l
665	26-01316.000	0.926	A1l
666	26-01856.001	1.371	A1k/l
672	26-01314.000	32.499	A1k/l
673	26-01736.000	5.903	A1l
674	26-01736.001	4.290	A1l
675	26-01568.001	0.711	A1l
676	26-00275.000	0.882	A1l
677	26-00276.000	0.748	A1l
678	26-01568.000	18.473	A1l/m
679	26-00266.000	0.613	A1l/m
680	26-01866.000	37.862	A1l/m
682	26-01854.000	5.129	A1l
768	26-03265.000	9.091	A1l

EXHIBIT "CM-2m"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 400 ft

100'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2m

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
655	26-01362.000	0.259	A1l/m
678	26-01568.000	18.473	A1l/m
679	26-00266.000	0.613	A1l/m
680	26-01866.000	37.862	A1l/m
681	26-00780.000	1.000	A1m
683	26-00838.000	0.830	A1m
684	26-00739.000	1.620	A1m
685	26-00287.000	0.640	A1m
686	26-03228.000	17.239	A1m
687	26-00892.000	9.960	A1m
688	26-00779.000	0.407	A1m
689	26-00429.000	0.544	A1m
690	26-01691.000	40.141	A1m/n
692	26-01134.000	0.007	A1m
693	26-00757.000	4.913	A1m
694	26-00778.000	2.000	A1m
695	26-01663.000	9.632	A1m
696	26-01031.000	15.588	A1m/n
697	26-00924.000	0.031	A1m/n
709	26-00756.000	4.319	A1m/n
733	26-00485.000	6.928	A1m/n

EXHIBIT "CM-2n"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES

Belmont County

PULTNEY Township

Sec. 31

Sec. 25

T3N R2W

- WELL BORE
- 400 FT BUFFER
- UNIT BOUNDARY - 1,071.854 ACRES
- LEASED
- NON-CONFORMING
- PARTIALLY LEASED/NON-CONSENTING
- PARTIALLY LEASED/NON-CONSENTING/NON-CONFORMING
- PARTIALLY LEASED/UNLEASED
- UNLEASED

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 350 ft

80'

N

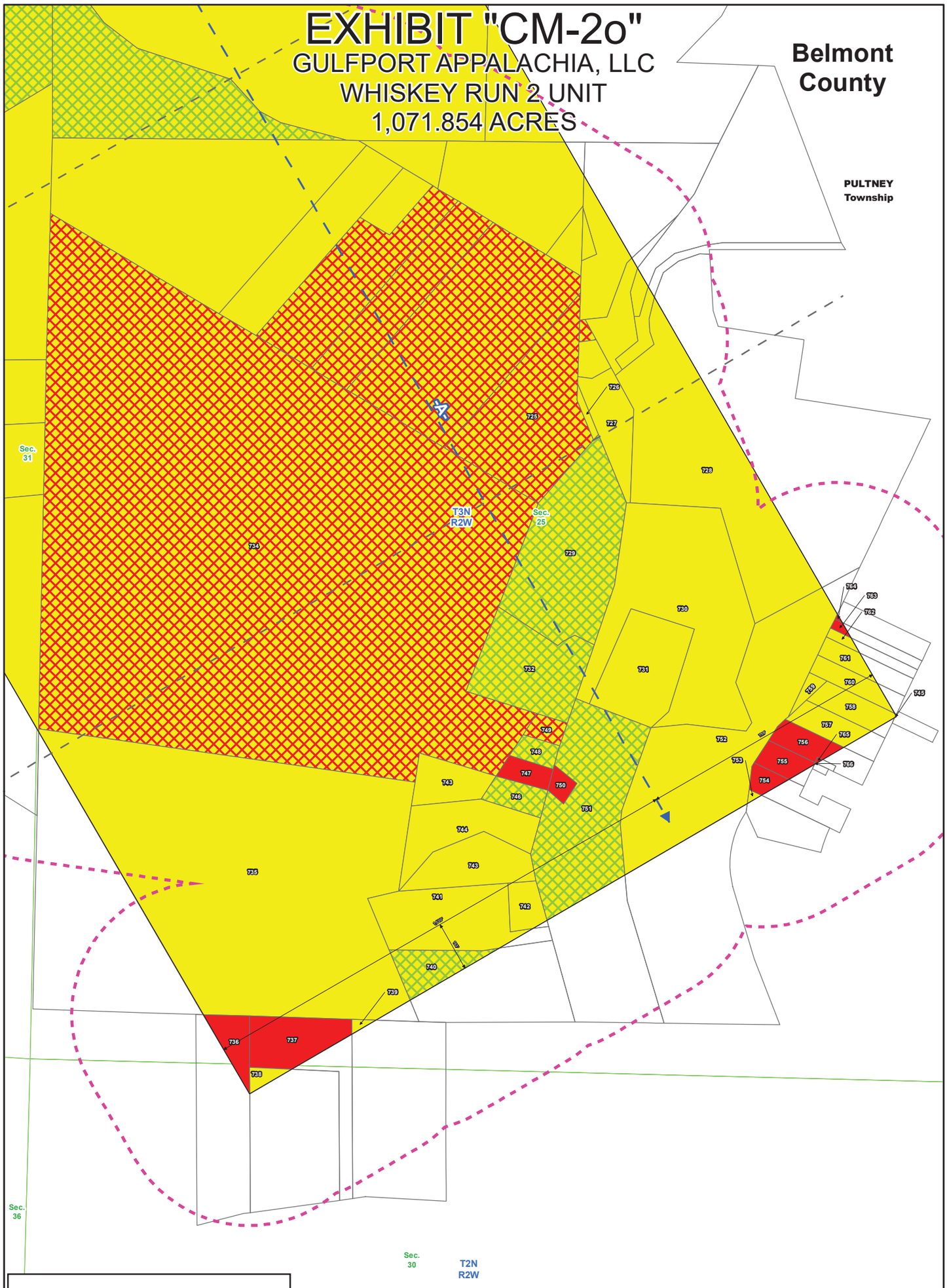
Last Updated: May 10, 2022
Version 1

EXHIBIT CM-2n

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
690	26-01691.000	40.141	A1m/n
691	26-01752.000	1.119	A1n
696	26-01031.000	15.588	A1m/n
697	26-00924.000	0.031	A1m/n
698	26-01046.000	0.231	A1n
699	26-01046.001	0.017	A1n
700	26-00312.001	0.018	A1n
701	26-00312.000	0.427	A1n
702	26-00734.000	0.007	A1n
703	26-03112.000	0.435	A1n
704	26-03111.000	1.898	A1n
705	26-03910.000	0.049	A1n
706	26-00137.000	0.918	A1n
707	26-00136.000	1.235	A1n
708	26-03909.000	2.737	A1n
709	26-00756.000	4.319	A1m/n
710	26-00794.000	2.011	A1n
711	26-01262.000	0.475	A1n
712	26-00755.000	2.517	A1n
713	26-00795.000	0.450	A1n
714	26-00507.000	2.432	A1n
715	26-00240.000	0.240	A1n
716	26-03171.000	0.831	A1n
717	26-03172.000	0.102	A1n
718	26-01161.000	0.108	A1n
719	26-01271.000	0.545	A1n
720	NO I.D.	0.222	A1n
721	26-03177.000	0.042	A1n
722	26-03230.000	0.184	A1n
723	26-00755.000	1.912	A1n
724	26-01360.000	5.210	A1n
725	26-03169.000	3.094	A1n/Ao
726	26-03170.000	0.062	A1n/Ao
727	26-03229.000	0.749	A1n/Ao
728	26-01685.001	4.957	A1n/Ao
729	26-00748.000	3.125	A1n/Ao
733	26-00485.000	6.928	A1m/n
734	26-01654.000	40.720	A1n/o
735	26-01769.000	15.024	A1n/o

EXHIBIT "CM-2o"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 350 ft

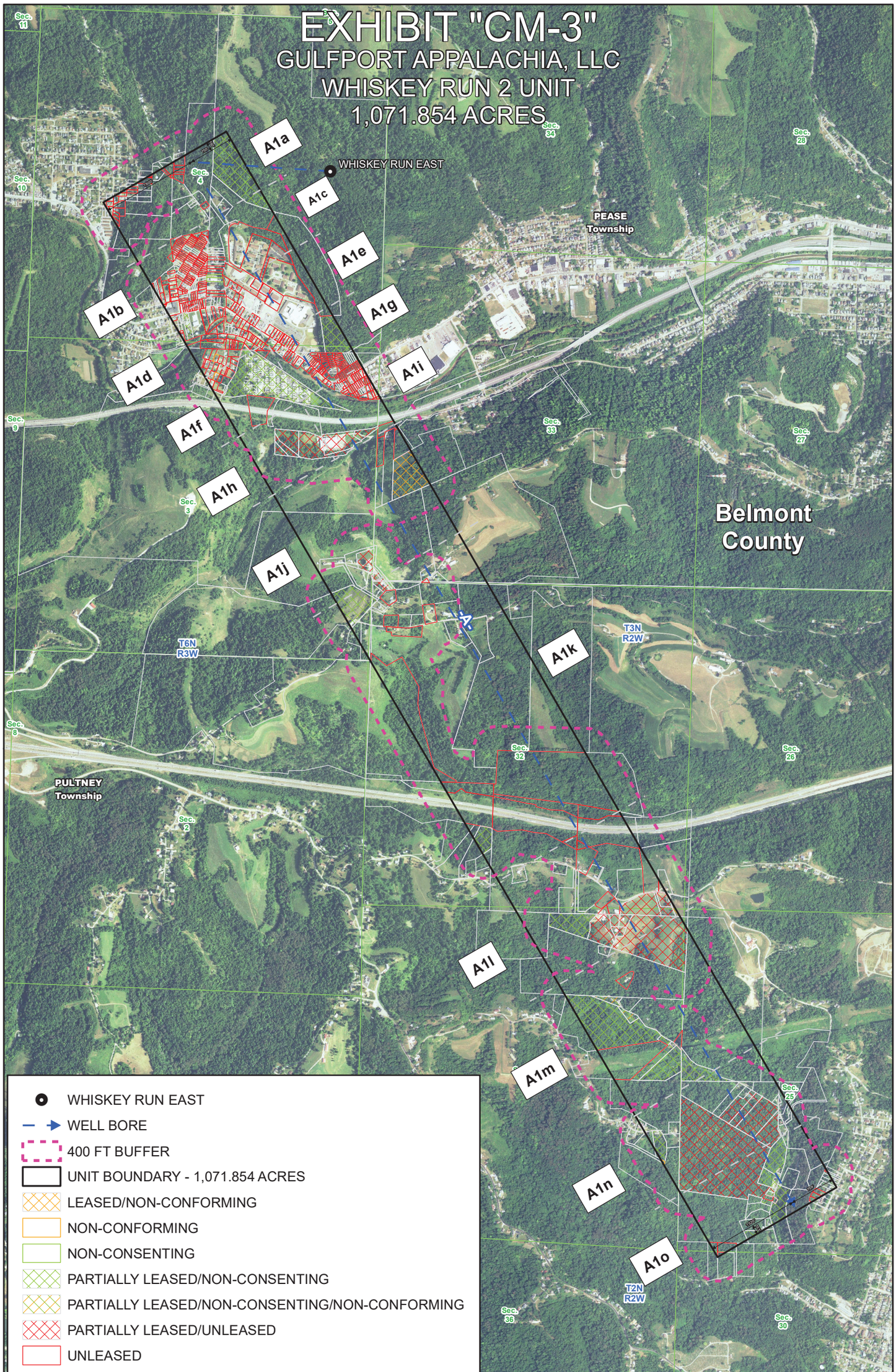
80'

N

Last Updated: May 17, 2022
Version 2

EXHIBIT CM-2o

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
725	26-03169.000	3.094	A1n/Ao
726	26-03170.000	0.062	A1n/Ao
727	26-03229.000	0.749	A1n/Ao
728	26-01685.001	4.957	A1n/Ao
729	26-00748.000	3.125	A1n/Ao
730	26-01249.000	4.840	A1o
731	26-01148.000	1.594	A1o
732	26-00391.000	1.875	A1o
734	26-01654.000	40.720	A1n/o
735	26-01769.000	15.024	A1n/o
736	26-01371.000	0.385	A1o
737	26-01187.000	0.890	A1o
738	26-01383.000	0.117	A1o
739	26-00293.000	0.038	A1o
740	26-00614.000	0.570	A1o
741	26-00889.000	1.743	A1o
742	26-00400.000	0.328	A1o
743	26-00726.000	2.217	A1o
744	26-00725.000	1.289	A1o
745	26-02217.000	0.002	A1o
746	26-00982.000	0.250	A1o
747	26-00329.000	0.250	A1o
748	26-00407.000	0.220	A1o
749	26-00408.000	0.180	A1o
750	26-01948.000	0.111	A1o
751	26-00612.000	3.218	A1o
752	26-01685.000	4.614	A1o
753	26-01684.004	0.020	A1o
754	NO I.D.	0.150	A1o
755	NO I.D.	0.255	A1o
756	NO I.D.	0.330	A1o
757	26-01684.002	0.383	A1o
758	26-01687.001	0.422	A1o
759	26-01684.000	0.015	A1o
760	26-02186.000	0.336	A1o
761	26-02193.000	0.216	A1o
762	26-02193.000	0.063	A1o
763	26-02284.000	0.032	A1o
764	26-02284.000	0.005	A1o
765	26-01684.026	0.005	A1o
766	26-01684.025	0.001	A1o



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 1,800 ft

400'

N

Last Updated: May 10, 2022
Version 1



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 350 ft

80'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3a

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
1	56-00817.000	0.001	A1a
2	56-01109.000	0.006	A1a
3	56-00964.000	0.105	A1a
4	56-01043.000	0.057	A1a
5	56-01074.000	0.216	A1a
6	56-00934.000	0.001	A1a
7	56-00838.000	0.050	A1a
8	56-00926.000	0.242	A1a
9	56-01415.003	0.048	A1a
10	56-01416.000	0.150	A1a
11	56-01380.000	0.152	A1a
12	56-01374.000	0.156	A1a
13	56-01415.002	0.434	A1a
14	56-01552.000	0.456	A1a
15	56-01397.000	0.247	A1a
16	56-01398.000	0.235	A1a
17	56-01053.000	0.190	A1a
18	56-00901.001	0.086	A1a
19	56-00809.000	0.006	A1a
20	56-01065.000	0.089	A1a
21	56-01067.000	0.193	A1a
22	56-01066.000	0.223	A1a
23	56-00969.000	0.223	A1a
24	56-00968.000	0.308	A1a
25	56-00921.000	0.441	A1a
26	56-00920.000	0.570	A1a
27	56-00919.000	0.571	A1a
28	56-00888.000	0.412	A1a
29	56-00887.000	0.024	A1a
30	56-00818.000	0.035	A1a
31	56-60002.000	0.546	A1a
32	NO I.D.	0.172	A1a
33	56-00165.000	0.489	A1a
34	56-00170.000	0.100	A1a
35	56-00168.000	0.418	A1a
36	56-00169.000	0.158	A1a
37	56-00168.000	0.204	A1a
38	56-00166.000	0.245	A1a
39	56-01149.000	0.446	A1a
40	56-01150.000	0.009	A1a
41	56-00233.000	8.232	A1a
42	56-00235.000	17.232	A1a/c/g
43	56-00229.003	1.000	A1a
44	56-00229.002	1.000	A1a/c
45	56-00229.000	8.980	A1a/c
46	56-00229.001	0.758	A1a/c
47	56-00180.000	2.900	A1a/b/c
48	56-00178.000	0.211	A1a/c
49	56-00177.000	0.236	A1a
50	56-01391.000	0.654	A1a
51	56-00171.000	1.511	A1a

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
52	56-00172.000	1.244	A1a
53	56-00174.000	0.172	A1a
54	56-00473.000	0.172	A1a
55	56-00179.000	6.285	A1a/b/c
56	56-01415.000	7.744	A1a
57	56-00089.000	8.297	A1a/b
58	56-01275.000	0.230	A1a/b
767	56-01414.001	6.948	A1a

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT "CM-3b"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 17, 2022
Version 2

EXHIBIT CM-3b

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
47	56-00180.000	2.900	A1a/b/c
55	56-00179.000	6.285	A1a/b/c
57	56-00089.000	8.297	A1a/b
58	56-01275.000	0.230	A1a/b
59	56-01302.000	0.179	A1b
60	56-01301.000	0.092	A1b
61	56-01300.000	0.102	A1b
62	56-01299.000	0.102	A1b
63	56-01298.000	0.102	A1b
64	56-01297.000	0.102	A1b
65	56-01295.000	0.102	A1b
66	56-01251.000	0.102	A1b
67	56-01274.000	0.097	A1b
68	56-01273.000	0.087	A1b
69	56-01303.000	0.071	A1b
70	56-01296.000	0.119	A1b
71	56-01367.000	0.179	A1b
72	56-01367.000	0.510	A1b
73	56-01311.000-101B	0.510	A1b
74	56-01311.000-102	0.102	A1b
75	56-01312.000	0.102	A1b
76	56-01313.000	0.102	A1b
77	56-01336.000	0.102	A1b
78	56-01337.000	0.102	A1b
79	56-01286.000	0.102	A1b
80	56-01287.000	0.102	A1b
81	56-01345.000-109	0.102	A1b
82	56-01345.000-110	0.102	A1b
83	56-01308.000	0.102	A1b
84	56-01309.000	0.102	A1b
85	56-01314.000	0.102	A1b
86	56-01340.000-114	0.102	A1b
87	56-01340.000-115	0.102	A1b
88	56-01248.000	0.102	A1b
89	56-01249.000	0.102	A1b
90	56-01250.000	0.040	A1b
91	56-01347.000	0.070	A1b
92	56-01348.000	0.089	A1b
93	56-01349.000	0.179	A1b
94	56-01285.000	0.170	A1b/c
95	56-01356.000	0.026	A1b/c
96	56-01285.000	0.103	A1b/c
97	56-01277.000	0.106	A1b/c
98	56-01276.000	0.106	A1b
99	56-01253.000	0.106	A1b
100	56-01252.000	0.106	A1b
101	56-01310.000	0.106	A1b
102	56-01362.000	0.106	A1b
103	56-01361.000	0.106	A1b
104	56-01255.000	0.106	A1b
105	56-01254.000	0.106	A1b
106	56-01325.000	0.106	A1b
107	56-01324.000	0.106	A1b
108	56-01243.000	0.106	A1b
109	56-01243.000-VAC 995	0.021	A1b
110	56-01281.000-VAC 995	0.021	A1b
111	56-01281.000	0.106	A1b
112	56-01327.000	0.106	A1b
113	56-01326.000	0.106	A1b
114	56-01339.000	0.106	A1b
115	56-01338.000	0.106	A1b
116	56-01270.000	0.106	A1b
117	56-01269.000	0.106	A1b
118	56-01268.000	0.106	A1b
119	56-01289.000	0.106	A1b
120	56-01288.000	0.106	A1b
121	56-01305.000	0.106	A1b
122	56-01364.000	0.106	A1b
123	56-01363.000	0.106	A1b
124	56-01272.000	0.106	A1b
125	56-01271.000	0.292	A1b
126	56-01283.000	0.197	A1b/c
127	56-01284.000	0.074	A1b
128	56-01328.000	0.086	A1b
129	56-01329.000	0.098	A1b
130	56-01341.000	0.102	A1b
131	56-01342.000	0.068	A1b
132	56-01261.000	0.034	A1b
133	56-01262.000	0.102	A1b
134	56-01262.000-VAC 995	0.020	A1b
135	56-01365.000-VAC 995	0.020	A1b
136	56-01365.000	0.102	A1b
137	56-01343.000	0.102	A1b
138	56-01344.000	0.090	A1b
139	56-01278.000	0.012	A1b
140	56-01279.000	0.012	A1b
141	56-01384.000	0.102	A1b
142	56-01359.000	0.102	A1b
143	56-01360.000	0.102	A1b
144	56-01357.000	0.102	A1b
145	56-01358.000	0.102	A1b
146	56-01346.000	0.102	A1b
147	56-01346.000	0.012	A1b
148	56-01266.000	0.090	A1b
149	56-01267.000	0.102	A1b
150	56-01242.000	0.102	A1b
151	56-01334.000	0.102	A1b
152	56-01350.000	0.102	A1b
153	56-01351.000	0.102	A1b
154	56-01352.000	0.102	A1b
155	56-01306.000	0.101	A1b
156	56-60020.000	0.059	A1b

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT CM-3b

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
157	56-01307.000	0.052	A1b
158	56-60020.000	0.121	A1b
159	56-01307.000	0.036	A1b
160	56-01264.000	0.111	A1b
161	56-01263.000	0.061	A1b
162	56-01354.000	0.075	A1b
163	56-01353.000	0.088	A1b
164	56-01245.000	0.095	A1b
165	56-01244.000	0.095	A1b
166	56-01304.000	0.095	A1b
167	56-01330.000	0.206	A1b
168	56-01366.000	0.095	A1b
169	56-01316.000	0.085	A1b
170	56-01317.000	0.007	A1b
171	56-01315.000	0.085	A1b
172	56-01321.000	0.007	A1b
173	56-01322.000	0.153	A1b
174	56-60021.000	0.162	A1b
175	56-60021.000	0.118	A1b
176	56-60022.000	0.015	A1b
177	56-60021.000	0.100	A1b
178	56-60021.000	0.092	A1b
179	56-60021.000	0.167	A1b
180	56-01320.000	0.164	A1b
181	56-01319.000	0.101	A1b
182	56-01294.000	0.101	A1b
183	56-01293.000	0.120	A1b
184	56-01259.000	0.119	A1b
185	56-01260.000	0.099	A1b
186	56-01258.000	0.099	A1b
187	56-01355.000	0.099	A1b
188	56-01318.000	0.148	A1b
189	56-01280.000	0.160	A1b
190	56-01333.000	0.096	A1b
191	56-01370.000	0.096	A1b
192	56-01332.000	0.120	A1b
193	56-01290.000	0.195	A1b/d
194	56-01290.000-2B	0.018	A1b/d
195	56-01291.000	0.111	A1b/d
196	56-01331.000	0.111	A1b/d
197	56-01323.000	0.111	A1b/d
198	56-01246.000	0.111	A1b/d
199	56-01247.000	0.111	A1b/d
200	56-01265.000	0.041	A1b
201	56-01369.000	0.070	A1b/d
202	56-01265.000-8-C	0.007	A1b
203	56-01369.000	0.012	A1b/d
204	56-01282.000	0.075	A1b
205	56-01292.000	0.065	A1b/d
206	56-01292.000	0.065	A1b/d
207	56-01335.000	0.112	A1b/d

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
208	56-01257.000	0.112	A1b/d
209	56-01256.000	0.112	A1b/d
210	56-01368.000	0.172	A1b/d
211	56-00181.000	0.294	A1b/c
212	56-00182.000	0.346	A1b/c
213	56-00183.000	0.306	A1b/c
214	56-00184.000	0.312	A1b/c
215	56-00186.000	0.317	A1b/c
216	56-00185.000	0.313	A1b/c
217	56-00187.000	0.300	A1b/c
218	56-00188.000	0.283	A1b
219	56-00189.000	0.275	A1b
220	56-00190.000	0.281	A1b
221	56-00190.000-86	0.301	A1b
222	56-00191.000	1.033	A1b/d
223	56-00056.000	0.298	A1b/d
224	56-00057.000	0.307	A1b/d
225	56-01403.001	0.345	A1b/d
240	56-01427.001	3.060	A1b/c/e
258	56-01426.007	0.213	A1b/c/d/e
259	56-01426.008	0.285	A1b
260	56-01426.001	0.356	A1b/d
289	56-00086.000	0.406	A1b
290	56-00087.001	0.161	A1b
291	56-00084.000	0.111	A1b
292	56-00085.000	0.226	A1b
293	56-00083.000	0.114	A1b
294	56-00080.000	0.389	A1b
295	56-00079.000	0.200	A1b
296	56-00087.002	0.316	A1b
297	56-60008.000	0.473	A1b
298	56-60010.000	0.294	A1b
299	56-00090.000	0.200	A1b
300	56-00091.000	0.285	A1b
301	56-01129.000	0.008	A1b
302	56-01132.000	0.190	A1b
303	56-01131.000	0.157	A1b
304	56-01130.000	0.105	A1b
305	56-01124.000	0.061	A1b
306	56-01123.000	0.005	A1b
307	56-60011.000	0.100	A1b
308	56-60009.000	0.192	A1b
309	56-00087.000	0.010	A1b
310	56-60008.000	0.117	A1b
311	56-01115.000	0.002	A1b
312	56-60008.001	1.169	A1b
313	56-00956.000	0.005	A1b
314	56-00072.001	0.204	A1b/d
320	56-00075.000	0.320	A1b/d
321	56-00070.000	0.187	A1b/d
323	56-00068.000	1.006	A1b/d

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

40'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3c

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
42	56-00235.000	17.232	A1a/c/g
44	56-00229.002	1.000	A1a/c
45	56-00229.000	8.980	A1a/c
46	56-00229.001	0.758	A1a/c
47	56-00180.000	2.900	A1a/b/c
48	56-00178.000	0.211	A1a/c
55	56-00179.000	6.285	A1a/b/c
94	56-01285.000	0.170	A1b/c
95	56-01356.000	0.026	A1b/c
96	56-01285.000	0.103	A1b/c
97	56-01277.000	0.106	A1b/c
126	56-01283.000	0.197	A1b/c
211	56-00181.000	0.294	A1b/c
212	56-00182.000	0.346	A1b/c
213	56-00183.000	0.306	A1b/c
214	56-00184.000	0.312	A1b/c
215	56-00186.000	0.317	A1b/c
216	56-00185.000	0.313	A1b/c
217	56-00187.000	0.300	A1b/c
230	56-01419.000	1.777	A1c
231	56-00231.000	6.418	A1c/e
232	56-00227.000	5.028	A1c/e
233	56-00226.000	2.500	A1c/e
234	56-00230.000	4.932	A1c/e/g
235	56-00228.000	7.550	A1c/e
239	56-01418.000	0.275	A1c
240	56-01427.001	3.060	A1b/c/e
257	56-01426.006	0.209	A1c/d/e
258	56-01426.007	0.213	A1b/c/d/e



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3d

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
193	56-01290.000	0.195	A1b/d
194	56-01290.000-2B	0.018	A1b/d
195	56-01291.000	0.111	A1b/d
196	56-01331.000	0.111	A1b/d
197	56-01323.000	0.111	A1b/d
198	56-01246.000	0.111	A1b/d
199	56-01247.000	0.111	A1b/d
201	56-01369.000	0.070	A1b/d
203	56-01369.000	0.012	A1b/d
205	56-01292.000	0.065	A1b/d
206	56-01292.000	0.065	A1b/d
207	56-01335.000	0.112	A1b/d
208	56-01257.000	0.112	A1b/d
209	56-01256.000	0.112	A1b/d
210	56-01368.000	0.172	A1b/d
222	56-00191.000	1.033	A1b/d
223	56-00056.000	0.298	A1b/d
224	56-00057.000	0.307	A1b/d
225	56-01403.001	0.345	A1b/d
226	56-01403.000	0.197	A1d
227	56-01406.000	0.196	A1d
228	56-01405.000	0.205	A1d
229	56-01404.000	0.425	A1d
253	56-01421.000	1.247	A1d/e
256	56-01426.005	0.189	A1d/e
257	56-01426.006	0.209	A1c/d/e
258	56-01426.007	0.213	A1b/c/d/e
260	56-01426.001	0.356	A1b/d
261	56-01426.002	0.259	A1d
262	56-01426.003	0.283	A1d/e
263	56-01426.004	0.234	A1d/e
264	56-00220.000	0.430	A1d
265	56-00218.000	0.169	A1d
266	56-00219.000	0.162	A1d
267	56-00217.000	0.176	A1d
268	56-00216.000	0.188	A1d
269	56-00215.000	0.188	A1d
270	56-00215.001	0.188	A1d/e
271	56-00214.000	0.188	A1d/e
272	56-00213.000	0.188	A1d/e
273	56-00634.000	0.188	A1d/e
274	56-00212.000	0.188	A1d/e
275	56-00211.000	0.387	A1d/e
314	56-00072.001	0.204	A1b/d
315	56-00072.000	0.118	A1d
316	56-00073.000	0.116	A1d
317	56-01430.000	0.019	A1d
318	56-00138.000	0.125	A1d
319	56-00075.001	0.047	A1d
320	56-00075.000	0.320	A1b/d
321	56-00070.000	0.187	A1b/d

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
322	56-00069.000	0.336	A1d
323	56-00068.000	1.006	A1b/d
324	56-00065.000	2.072	A1d
325	56-00065.001	0.050	A1d
326	56-00064.000	0.710	A1d
327	56-00063.000	0.330	A1d
328	56-00062.000	0.300	A1d
329	56-00061.000	0.276	A1d
330	56-00060.000	0.275	A1d
331	56-00059.000	0.197	A1d
332	56-00619.000	0.236	A1d
333	56-00620.000	0.474	A1d
334	56-01447.001	0.551	A1d
335	56-01446.000	0.500	A1d
336	56-00071.000	0.383	A1d
337	56-01447.000	0.297	A1d
338	56-00625.000	0.330	A1d
339	56-00604.000	1.174	A1d
340	56-00609.000	0.250	A1d
341	56-00616.000	0.145	A1d
342	56-00617.000	0.094	A1d
343	56-00611.000	0.091	A1d
344	56-00612.000	0.172	A1d
345	56-00613.000	0.254	A1d
346	56-01447.002	0.302	A1d
347	56-01447.003	0.261	A1d
348	56-00605.000	0.192	A1d
349	56-00606.000	0.151	A1d
350	56-00607.000	0.081	A1d
351	56-00607.001	0.082	A1d
352	56-00608.000	0.158	A1d
353	56-00626.000	0.152	A1d
354	56-00602.000	0.149	A1d
355	56-00623.000	0.192	A1d
356	56-00624.000	0.203	A1d
357	NO I.D.	0.733	A1d
358	56-00603.000	0.094	A1d
359	56-00203.000	0.689	A1d
360	56-00627.000	0.116	A1d
361	56-00201.000	0.245	A1d
362	56-00202.000	0.290	A1d
363	56-00200.000	0.218	A1d
364	56-00199.000	0.281	A1d
365	56-00631.000	0.183	A1d
366	56-00631.000-150B	0.074	A1d
367	56-00622.000-150A	0.074	A1d
368	56-00622.000	0.140	A1d
369	56-00630.000	0.131	A1d
370	56-00630.000-147	0.122	A1d/f
371	56-00633.000	0.122	A1d/f
373	56-01438.001	0.196	A1d

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT CM-3d

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
374	56-01438.002	0.331	A1d
375	56-01438.003	0.217	A1d/f
377	56-00198.000	1.106	A1d/e
378	56-00197.000	0.500	A1d/e/f/g
383	56-00046.000	1.234	A1d
384	56-00700.000	0.417	A1d
385	56-00699.000	0.355	A1d
386	56-00712.001	0.345	A1d
387	56-00711.000	0.216	A1d
388	56-00713.000	0.216	A1d
389	56-00705.000	0.219	A1d/f
390	56-00712.000	0.166	A1d
391	56-00042.000	0.564	A1d
392	56-00719.000	0.165	A1d/f
393	56-00719.000	0.217	A1d/f
394	56-00703.000	0.295	A1d/f
395	56-00698.000	0.277	A1d/f
398	56-00714.000	0.259	A1d/f
399	56-00702.000	0.279	A1d/f
400	56-00697.000	0.269	A1d/f
401	56-00717.000	0.263	A1d
402	56-00701.000	0.254	A1d
403	56-01455.000	0.076	A1d
404	56-00708.000	0.183	A1d
405	56-00696.000	0.236	A1d/f
406	56-00704.000	0.236	A1d/f
416	56-00709.000	0.008	A1d/f
419	56-00036.000	18.444	A1d/f/g/h/i
420	56-01440.001	0.021	A1d/f

EXHIBIT "CM-3e"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



- WELL BORE
- 400 FT BUFFER
- UNIT BOUNDARY - 1,071.854 ACRES
- PARTIALLY LEASED/NON-CONSENTING
- UNLEASED

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3e

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
231	56-00231.000	6.418	A1c/e
232	56-00227.000	5.028	A1c/e
233	56-00226.000	2.500	A1c/e
234	56-00230.000	4.932	A1c/e/g
235	56-00228.000	7.550	A1c/e
236	56-00225.000	11.440	A1e/g
238	56-01409.000	0.457	A1e
240	56-01427.001	3.060	A1b/c/e
241	56-01427.000	0.567	A1e
242	56-01427.002	0.007	A1e
243	56-01422.000	0.014	A1e
244	56-01422.003	0.568	A1e
245	56-01395.003	0.020	A1e
246	56-01395.000	0.810	A1e
247	56-01395.001	0.658	A1e
248	56-01395.002	0.001	A1e
249	56-01422.002	0.332	A1e
250	56-01409.001	0.948	A1e
251	56-01422.001	0.010	A1e
252	56-01423.000	0.978	A1e
253	56-01421.000	1.247	A1d/e
254	56-01426.000	0.205	A1e
255	56-01426.010	0.027	A1e
256	56-01426.005	0.189	A1d/e
257	56-01426.006	0.209	A1c/d/e
258	56-01426.007	0.213	A1b/c/d/e
262	56-01426.003	0.283	A1d/e
263	56-01426.004	0.234	A1d/e
270	56-00215.001	0.188	A1d/e
271	56-00214.000	0.188	A1d/e
272	56-00213.000	0.188	A1d/e
273	56-00634.000	0.188	A1d/e
274	56-00212.000	0.188	A1d/e
275	56-00211.000	0.387	A1d/e
276	56-00209.000	0.367	A1e
277	56-00210.000	0.396	A1e
278	56-00208.000	0.188	A1e
279	56-00207.000	0.188	A1e/g
280	56-00206.000	0.188	A1e/g
281	56-00205.000	0.109	A1e/g
377	56-00198.000	1.106	A1d/e
378	56-00197.000	0.500	A1d/e/f/g



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 17, 2022
Version 2

EXHIBIT CM-3f

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
370	56-00630.000-147	0.122	A1d/f
371	56-00633.000	0.122	A1d/f
372	56-00632.000	0.303	A1f/g
375	56-01438.003	0.217	A1d/f
376	56-01438.000	0.073	A1f
378	56-00197.000	0.500	A1d/e/f/g
389	56-00705.000	0.219	A1d/f
392	56-00719.000	0.165	A1d/f
393	56-00719.000	0.217	A1d/f
394	56-00703.000	0.295	A1d/f
395	56-00698.000	0.277	A1d/f
396	56-00715.000	0.376	A1f
397	56-00716.000	0.065	A1f
398	56-00714.000	0.259	A1d/f
399	56-00702.000	0.279	A1d/f
400	56-00697.000	0.269	A1d/f
405	56-00696.000	0.236	A1d/f
406	56-00704.000	0.236	A1d/f
407	56-00718.000	0.236	A1f
408	56-00707.000	0.236	A1f
409	56-60013.000	0.401	A1f
410	56-00694.000	0.164	A1f
411	56-00693.000	0.076	A1f
412	56-60014.000	0.311	A1f
413	56-00720.000	0.240	A1f
414	56-00706.000	0.195	A1f
415	56-00710.000	0.092	A1f
416	56-00709.000	0.008	A1d/f
417	56-00694.000	0.403	A1f
418	56-00694.000	0.228	A1f
419	56-00036.000	18.444	A1d/f/g/h/i
420	56-01440.001	0.021	A1d/f
421	56-01440.002	0.378	A1f
422	56-01440.000	15.710	A1f/g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j
590	56-01441.000	0.847	A1f/g/h
591	NO I.D.	3.514	A1f/g/h

EXHIBIT "CM-3g"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3g

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
42	56-00235.000	17.232	A1a/c/g
234	56-00230.000	4.932	A1c/e/g
236	56-00225.000	11.440	A1e/g
237	56-00222.000	0.078	A1g
279	56-00207.000	0.188	A1e/g
280	56-00206.000	0.188	A1e/g
281	56-00205.000	0.109	A1e/g
282	56-00204.000	0.047	A1g
283	56-00615.000	0.157	A1g
284	56-00614.000	0.197	A1g
285	56-00621.000	0.197	A1g
286	56-00629.000	0.160	A1g
287	56-00628.000	0.160	A1g
288	56-00618.000	0.254	A1g
372	56-00632.000	0.303	A1f/g
378	56-00197.000	0.500	A1d/e/f/g
379	56-00196.000	0.288	A1g
380	56-00195.000	0.176	A1g
381	56-00194.000	0.139	A1g
382	56-00193.000	0.037	A1g
419	56-00036.000	18.444	A1d/f/g/h/i
422	56-01440.000	15.710	A1f/g/h/i
423	56-00018.000	0.200	A1g
424	56-00019.000	0.114	A1g
425	56-00021.000	0.172	A1g
426	56-00022.000	0.208	A1g
427	56-00023.000	0.213	A1g
428	56-00024.000	0.120	A1g
429	56-00025.000	0.420	A1g
430	56-00797.000-1	0.165	A1g
431	56-00797.000-2	0.074	A1g
432	56-00797.000-3	0.088	A1g
433	56-00797.000-4	0.115	A1g
434	56-00797.000-5	0.091	A1g
435	56-00797.000-6	0.091	A1g
436	56-00797.000-7	0.091	A1g
437	56-00771.000	0.091	A1g
438	56-00772.000	0.091	A1g
439	56-00798.000	0.091	A1g
440	56-00770.000	0.138	A1g
441	56-00744.000	0.114	A1g
442	56-00745.000	0.064	A1g
443	56-00746.000	0.047	A1g
444	56-00747.000	0.046	A1g
445	56-00743.000	0.147	A1g
446	56-00027.000	0.399	A1g
447	56-00028.000	0.138	A1g
448	56-00029.000	0.069	A1g
449	56-00796.000	0.147	A1g
450	56-00723.000	0.072	A1g
451	56-00724.000	0.020	A1g

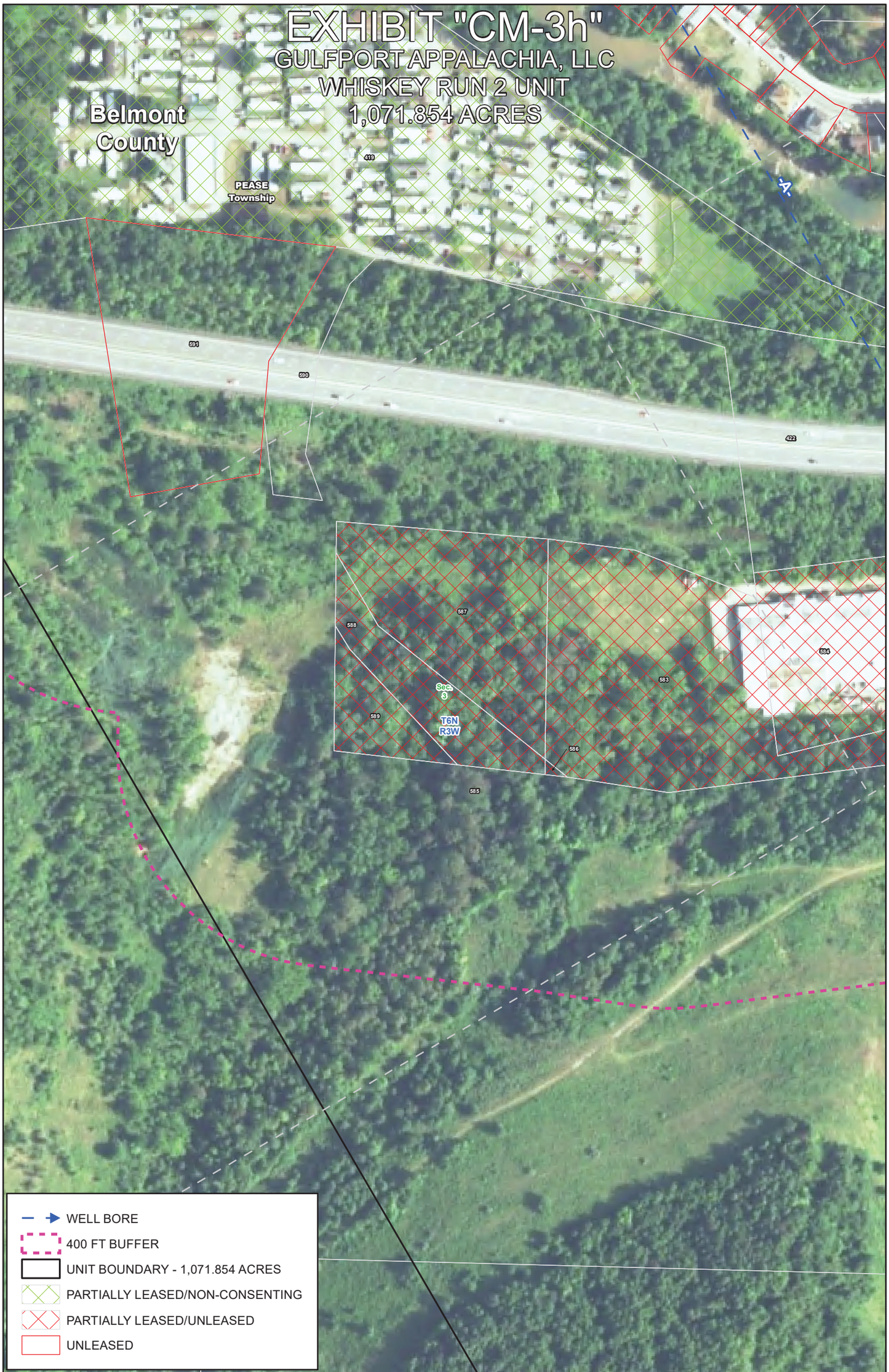
MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
452	56-00793.000	0.080	A1g
453	56-00794.000	0.075	A1g
454	56-00795.000	0.037	A1g
455	56-00773.000	0.034	A1g
456	56-00035.000	0.147	A1g
457	56-00030.000	0.075	A1g
458	56-00033.000	0.372	A1g
459	56-00748.000	0.067	A1g
460	56-00749.000	0.074	A1g
461	56-00750.000	0.074	A1g
462	56-00751.000	0.074	A1g
463	56-00752.000	0.074	A1g
464	56-00753.000	0.124	A1g
465	56-00754.000	0.103	A1g
466	56-00755.000	0.100	A1g
467	56-00774.000	0.080	A1g
468	56-00756.000	0.131	A1g
469	56-00757.000	0.063	A1g
470	56-00758.000	0.063	A1g
471	56-00786.000	0.072	A1g
472	56-00787.000	0.078	A1g
473	56-00788.000	0.079	A1g
474	56-00789.000	0.074	A1g
475	56-00775.000	0.088	A1g
476	56-00776.000	0.077	A1g
477	56-00777.000	0.111	A1g
478	56-00778.000	0.192	A1g
479	56-00769.000	0.074	A1g
480	56-00759.000	0.053	A1g
481	56-00760.000	0.089	A1g
482	56-00761.000	0.089	A1g
483	56-00790.000	0.108	A1g
484	56-00791.000	0.119	A1g
485	56-00792.000	0.070	A1g
486	56-00781.000	0.065	A1g
487	56-00782.000	0.126	A1g
488	56-00783.000	0.060	A1g
489	56-00784.000	0.060	A1g
490	56-00785.000	0.081	A1g
491	56-00721.000	0.086	A1g
492	56-00722.000	0.086	A1g
493	56-00779.000	0.196	A1g
494	56-00780.000	0.156	A1g
495	56-00762.000	0.143	A1g
496	56-00763.000	0.129	A1g
497	56-00764.000	0.115	A1g
498	56-00765.000	0.101	A1g
499	56-00766.000	0.014	A1g
500	56-00738.000	0.005	A1g
501	56-00737.000	0.106	A1g/i
502	56-00736.000	0.106	A1g/i

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

EXHIBIT CM-3g

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
503	56-00735.000	0.106	A1g/i
504	56-00734.000	0.106	A1g/i
505	56-00733.000	0.131	A1g/i
506	56-00732.000	0.131	A1g/i
507	56-00731.000	0.112	A1g/i
508	56-00730.000	0.112	A1g/i
509	56-00729.000	0.112	A1g/i
510	56-00728.000	0.112	A1g/i
511	56-00727.000	0.112	A1g/i
512	56-00726.000	0.112	A1g/i
513	56-00725.000	0.106	A1g/i
514	56-60017.000	0.087	A1g/i
515	56-60016.000	0.091	A1g/i
516	NO I.D.	0.333	A1g/i
517	56-00034.000	0.123	A1g
518	56-01237.000	0.128	A1g/i
519	56-01182.000	0.152	A1g/i
583	56-00051.000	4.301	A1g/h/i/j
584	56-00050.000	3.334	A1g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j
586	56-00055.000	0.005	A1g/h
587	56-00052.000	2.195	A1g/h
588	56-00053.000	0.956	A1g/h
589	56-00054.000	0.563	A1g/h
590	56-01441.000	0.847	A1f/g/h
591	NO I.D.	3.514	A1f/g/h



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

40'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3h

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
419	56-00036.000	18.444	A1d/f/g/h/i
422	56-01440.000	15.710	A1f/g/h/i
583	56-00051.000	4.301	A1g/h/i/j
584	56-00050.000	3.334	A1g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j
586	56-00055.000	0.005	A1g/h
587	56-00052.000	2.195	A1g/h
588	56-00053.000	0.956	A1g/h
589	56-00054.000	0.563	A1g/h
590	56-01441.000	0.847	A1f/g/h
591	NO I.D.	3.514	A1f/g/h



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 200 ft

50'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3i

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
419	56-00036.000	18.444	A1d/f/g/h/i
422	56-01440.000	15.710	A1f/g/h/i
501	56-00737.000	0.106	A1g/i
502	56-00736.000	0.106	A1g/i
503	56-00735.000	0.106	A1g/i
504	56-00734.000	0.106	A1g/i
505	56-00733.000	0.131	A1g/i
506	56-00732.000	0.131	A1g/i
507	56-00731.000	0.112	A1g/i
508	56-00730.000	0.112	A1g/i
509	56-00729.000	0.112	A1g/i
510	56-00728.000	0.112	A1g/i
511	56-00727.000	0.112	A1g/i
512	56-00726.000	0.112	A1g/i
513	56-00725.000	0.106	A1g/i
514	56-60017.000	0.087	A1g/i
515	56-60016.000	0.091	A1g/i
516	NO I.D.	0.333	A1g/i
518	56-01237.000	0.128	A1g/i
519	56-01182.000	0.152	A1g/i
520	56-01232.000	0.143	A1i
521	56-01179.000	0.104	A1i
522	56-01180.000	0.113	A1i
523	56-01215.000	0.002	A1i
524	56-01181.000	0.095	A1i
525	56-01215.000	0.049	A1i
526	56-01222.000	0.146	A1i
527	56-01223.000	1.000	A1i
528	56-01224.000	1.000	A1i
529	56-01176.000	1.000	A1i
530	56-01177.000	0.050	A1i
531	56-01207.000	0.050	A1i
532	56-01208.000	1.000	A1i
533	56-01195.000	1.000	A1i
534	56-01196.000	1.000	A1i
535	56-01191.000	1.000	A1i
536	56-01192.000	0.151	A1i
537	56-01194.000	0.100	A1i
538	56-01193.000	0.046	A1i
539	56-01189.000	0.001	A1i
540	56-01227.000	0.085	A1i
541	56-01226.000	0.102	A1i
542	56-01225.000	0.084	A1i
543	56-01239.000	0.106	A1i
544	56-01240.000	0.099	A1i
545	56-01184.000	0.099	A1i
546	56-01185.000	0.099	A1i
547	56-01186.000	0.099	A1i
548	56-01187.000	0.099	A1i
549	56-01219.000	0.099	A1i
550	56-01220.000	0.099	A1i

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
551	56-01221.000	0.133	A1i
552	56-01229.000-26	0.098	A1i
553	56-01229.000-27	0.070	A1i
554	56-01230.000	0.091	A1i
555	56-01459.000	0.078	A1i
556	56-01458.000	0.072	A1i
557	56-01187.000	0.075	A1i
558	56-01188.000	0.079	A1i
559	56-01197.000	0.083	A1i
560	56-01198.000	0.087	A1i
561	56-01199.000-35	0.080	A1i
562	56-01199.000-36	0.080	A1i
563	56-01204.000	0.163	A1i
564	56-01171.000	0.097	A1i
565	56-01218.000	0.097	A1i
566	56-01217.000	0.022	A1i
567	56-00007.000	0.132	A1i
568	56-00006.000	0.111	A1i
569	56-01449.000	0.219	A1i
570	56-00048.000	0.242	A1i
571	56-01440.003	0.113	A1i
572	56-00066.000	0.033	A1i
573	56-00013.000	0.046	A1i
574	56-00014.000	0.017	A1i
575	56-00008.000	0.021	A1i
576	56-01439.000	1.463	A1i
577	NO I.D.	1.083	A1i/j
583	56-00051.000	4.301	A1g/h/i/j
584	56-00050.000	3.334	A1g/h/i
585	55-00033.000	60.287	A1f/g/h/i/j

Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 400 ft

100'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3j

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
577	NO I.D.	1.083	A1i/j
578	56-00492.000	1.836	A1j
579	56-00512.000	7.216	A1j
580	56-00491.000	4.542	A1j
581	56-00489.000	1.000	A1j
582	56-00502.000	1.000	A1j
583	56-00051.000	4.301	A1g/h/i/j
585	55-00033.000	60.287	A1f/g/h/i/j
592	56-01645.000	0.628	A1j/k
593	56-01818.000	24.329	A1j
594	56-01819.000	2.158	A1j/k
595	56-01817.000	1.340	A1j
596	56-01816.000	1.973	A1j
597	56-01644.000	23.177	A1j/k
600	55-00194.000	19.905	A1j/k
604	26-03318.001	0.600	A1j/k
605	56-01642.000	0.301	A1j/k
606	56-01647.000	0.351	A1j/k
607	56-01821.000	0.050	A1j/k
608	56-01646.000	0.014	A1j
609	56-01820.000	2.488	A1j/k
610	55-00080.000	6.218	A1j/k
611	26-03318.000	1.020	A1j/k



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 625 ft

150'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3k

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
592	56-01645.000	0.628	A1j/k
594	56-01819.000	2.158	A1j/k
597	56-01644.000	23.177	A1j/k
598	56-01641.000	1.000	A1k
599	55-00195.000	0.823	A1k
600	55-00194.000	19.905	A1j/k
601	26-03317.000	0.157	A1k
602	26-03317.002	0.129	A1k
603	26-00528.000	0.143	A1k
604	26-03318.001	0.600	A1j/k
605	56-01642.000	0.301	A1j/k
606	56-01647.000	0.351	A1j/k
607	56-01821.000	0.050	A1j/k
609	56-01820.000	2.488	A1j/k
610	55-00080.000	6.218	A1j/k
611	26-03318.000	1.020	A1j/k
612	26-03317.001	0.096	A1k
613	18-00090.001	0.180	A1k
614	26-01175.000	0.479	A1k
615	26-01176.000	0.326	A1k
616	26-03314.001	1.010	A1k
617	26-03314.000	5.412	A1k
618	55-00193.000	0.090	A1k
619	26-03174.000	4.670	A1k
620	26-01662.000	55.210	A1k
621	26-01662.001	5.019	A1k
622	26-01143.000	2.890	A1k
623	26-03175.000	2.580	A1k
624	26-03175.001	1.421	A1k
625	26-03314.002	1.010	A1k
626	26-03314.004	1.010	A1k
627	26-03314.003	1.050	A1k
628	26-03315.000	1.006	A1k
629	55-00087.000	0.012	A1k
630	55-00076.000	0.825	A1k
631	55-00077.000	0.735	A1k
632	55-00074.000	1.920	A1k
633	26-03260.000	1.895	A1k
634	26-03259.000	54.455	A1k
635	26-01584.000	13.951	A1k
636	26-01585.000	0.001	A1k
637	26-01794.000	16.357	A1k
638	26-01780.000	32.917	A1k/l
639	26-03302.000	3.202	A1k
640	26-60161.000	7.299	A1k
641	26-60163.000	15.010	A1k/l
642	26-01856.000	3.430	A1k
643	26-03265.003	2.512	A1k/l
644	26-60162.000	9.238	A1k/l
647	26-60163.000	0.480	A1k/l
666	26-01856.001	1.371	A1k/l
667	26-03303.000	2.256	A1k
668	26-03302.006	0.424	A1k
669	26-03195.000	0.225	A1k
670	26-01185.000	0.494	A1k
671	26-01184.000	0.002	A1k
672	26-01314.000	32.499	A1k/l



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 400 ft

100'

N

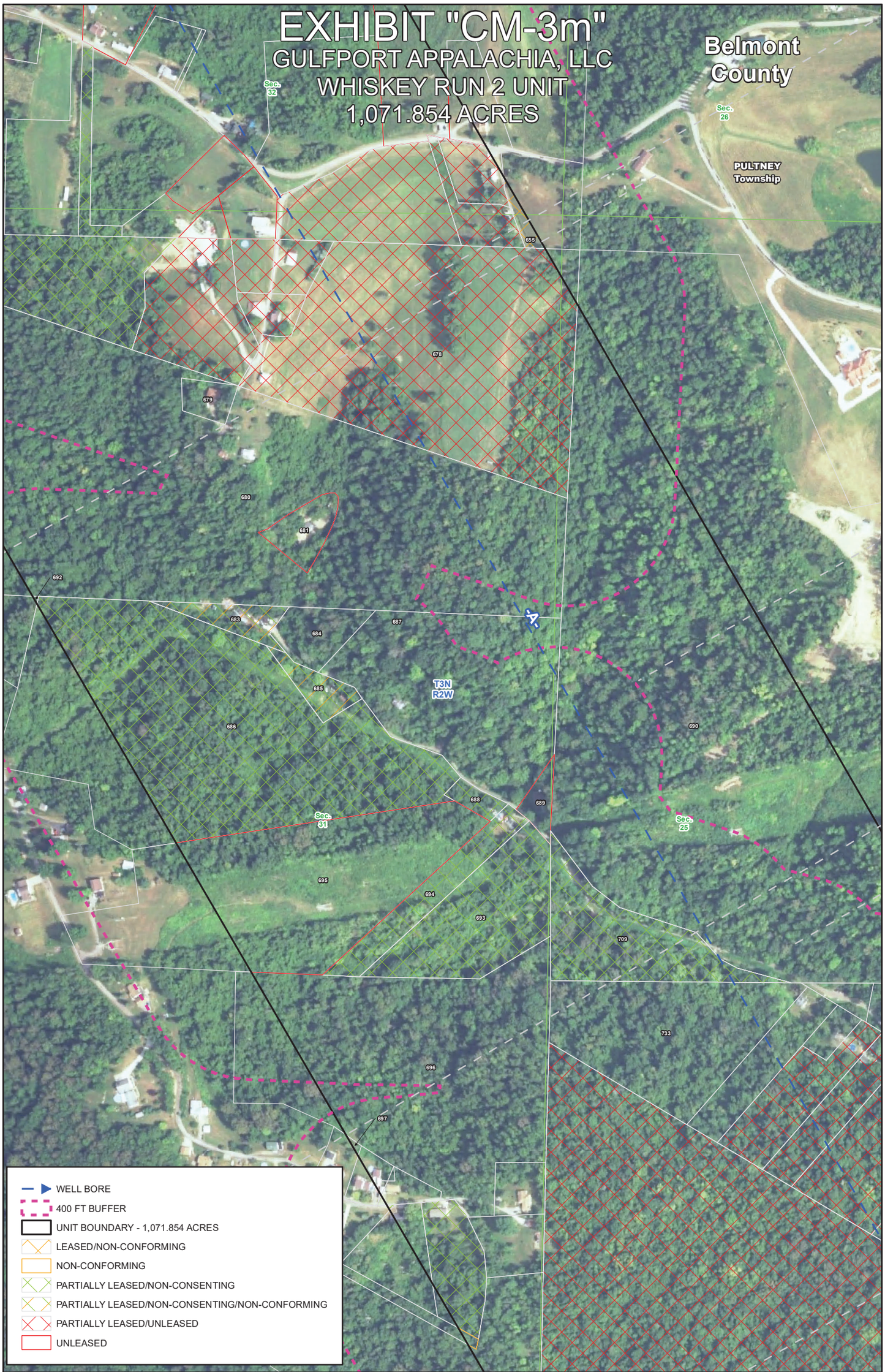
Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3l

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
638	26-01780.000	32.917	A1k/l
641	26-60163.000	15.010	A1k/l
643	26-03265.003	2.512	A1k/l
644	26-60162.000	9.238	A1k/l
645	26-60164.000	0.012	A1l
646	26-60165.000	0.380	A1l
647	26-60163.000	0.480	A1k/l
648	26-00257.000	2.158	A1l
649	26-03266.000	1.000	A1l
650	26-03265.005	0.088	A1l
651	26-03265.006	5.000	A1l
652	26-01868.000	2.817	A1l
653	26-01868.002	0.330	A1l
654	26-01580.002	0.996	A1l
655	26-01362.000	0.259	A1l/m
656	26-01580.001	1.128	A1l
657	26-01580.000	4.792	A1l
658	26-03145.000	1.000	A1l
659	26-03265.001	0.358	A1l
660	26-03265.002	1.016	A1l
661	26-03265.008	0.664	A1l
662	26-03265.004	0.769	A1l
663	26-03265.007	4.550	A1l
664	26-01856.002	3.000	A1l
665	26-01316.000	0.926	A1l
666	26-01856.001	1.371	A1k/l
672	26-01314.000	32.499	A1k/l
673	26-01736.000	5.903	A1l
674	26-01736.001	4.290	A1l
675	26-01568.001	0.711	A1l
676	26-00275.000	0.882	A1l
677	26-00276.000	0.748	A1l
678	26-01568.000	18.473	A1l/m
679	26-00266.000	0.613	A1l/m
680	26-01866.000	37.862	A1l/m
682	26-01854.000	5.129	A1l
768	26-03265.000	9.091	A1l

EXHIBIT "CM-3m"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 400 ft

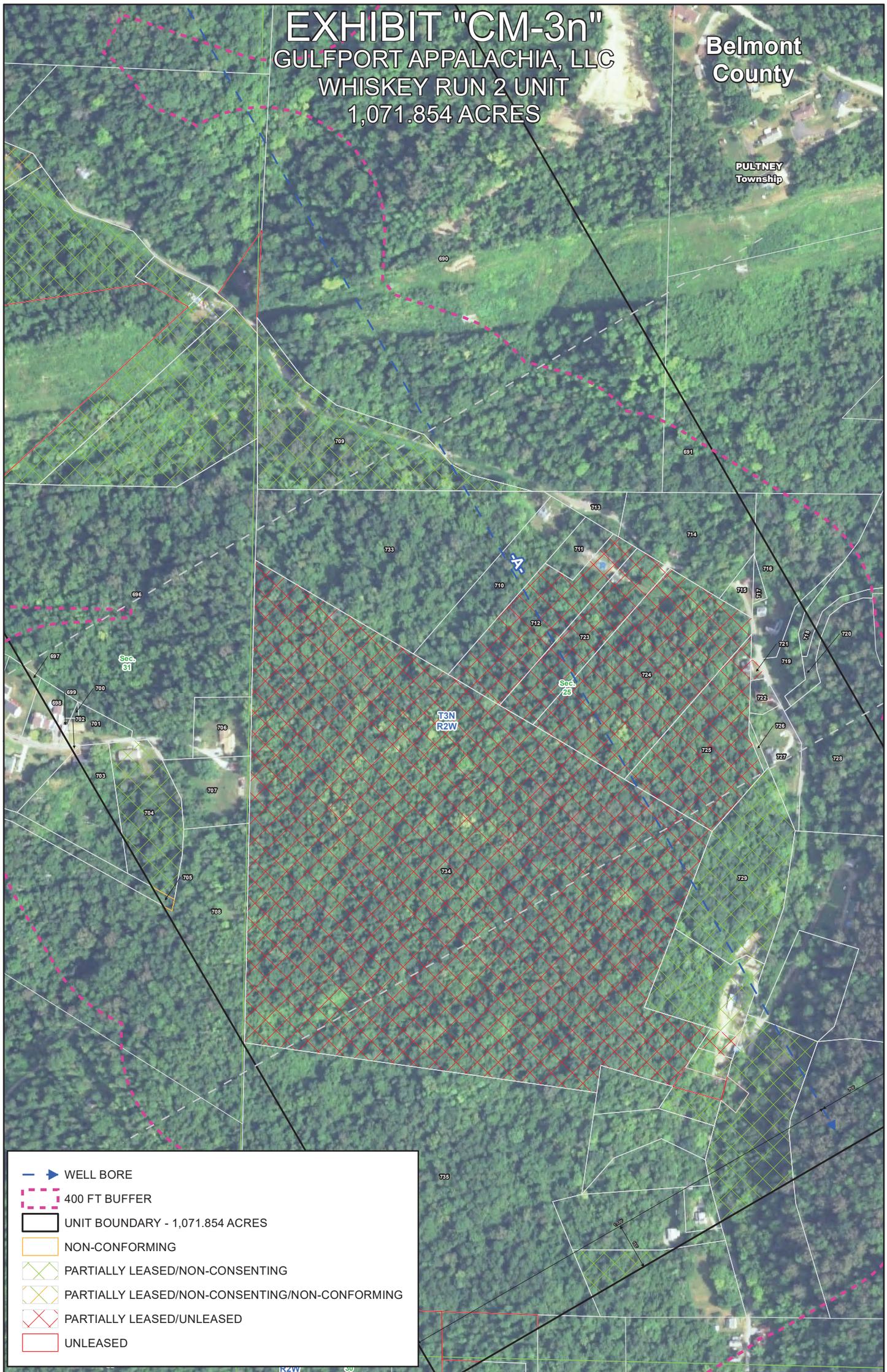
100'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3m

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
655	26-01362.000	0.259	A1l/m
678	26-01568.000	18.473	A1l/m
679	26-00266.000	0.613	A1l/m
680	26-01866.000	37.862	A1l/m
681	26-00780.000	1.000	A1m
683	26-00838.000	0.830	A1m
684	26-00739.000	1.620	A1m
685	26-00287.000	0.640	A1m
686	26-03228.000	17.239	A1m
687	26-00892.000	9.960	A1m
688	26-00779.000	0.407	A1m
689	26-00429.000	0.544	A1m
690	26-01691.000	40.141	A1m/n
692	26-01134.000	0.007	A1m
693	26-00757.000	4.913	A1m
694	26-00778.000	2.000	A1m
695	26-01663.000	9.632	A1m
696	26-01031.000	15.588	A1m/n
697	26-00924.000	0.031	A1m/n
709	26-00756.000	4.319	A1m/n
733	26-00485.000	6.928	A1m/n



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 350 ft

80'

N

Last Updated: May 10, 2022
Version 1

EXHIBIT CM-3n

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
690	26-01691.000	40.141	A1m/n
691	26-01752.000	1.119	A1n
696	26-01031.000	15.588	A1m/n
697	26-00924.000	0.031	A1m/n
698	26-01046.000	0.231	A1n
699	26-01046.001	0.017	A1n
700	26-00312.001	0.018	A1n
701	26-00312.000	0.427	A1n
702	26-00734.000	0.007	A1n
703	26-03112.000	0.435	A1n
704	26-03111.000	1.898	A1n
705	26-03910.000	0.049	A1n
706	26-00137.000	0.918	A1n
707	26-00136.000	1.235	A1n
708	26-03909.000	2.737	A1n
709	26-00756.000	4.319	A1m/n
710	26-00794.000	2.011	A1n
711	26-01262.000	0.475	A1n
712	26-00755.000	2.517	A1n
713	26-00795.000	0.450	A1n
714	26-00507.000	2.432	A1n
715	26-00240.000	0.240	A1n
716	26-03171.000	0.831	A1n
717	26-03172.000	0.102	A1n
718	26-01161.000	0.108	A1n
719	26-01271.000	0.545	A1n
720	NO I.D.	0.222	A1n
721	26-03177.000	0.042	A1n
722	26-03230.000	0.184	A1n
723	26-00755.000	1.912	A1n
724	26-01360.000	5.210	A1n
725	26-03169.000	3.094	A1n/Ao
726	26-03170.000	0.062	A1n/Ao
727	26-03229.000	0.749	A1n/Ao
728	26-01685.001	4.957	A1n/Ao
729	26-00748.000	3.125	A1n/Ao
733	26-00485.000	6.928	A1m/n
734	26-01654.000	40.720	A1n/o
735	26-01769.000	15.024	A1n/o

EXHIBIT "CM-3o"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



Gulfport APPALACHIA

WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 350 ft

80'

N

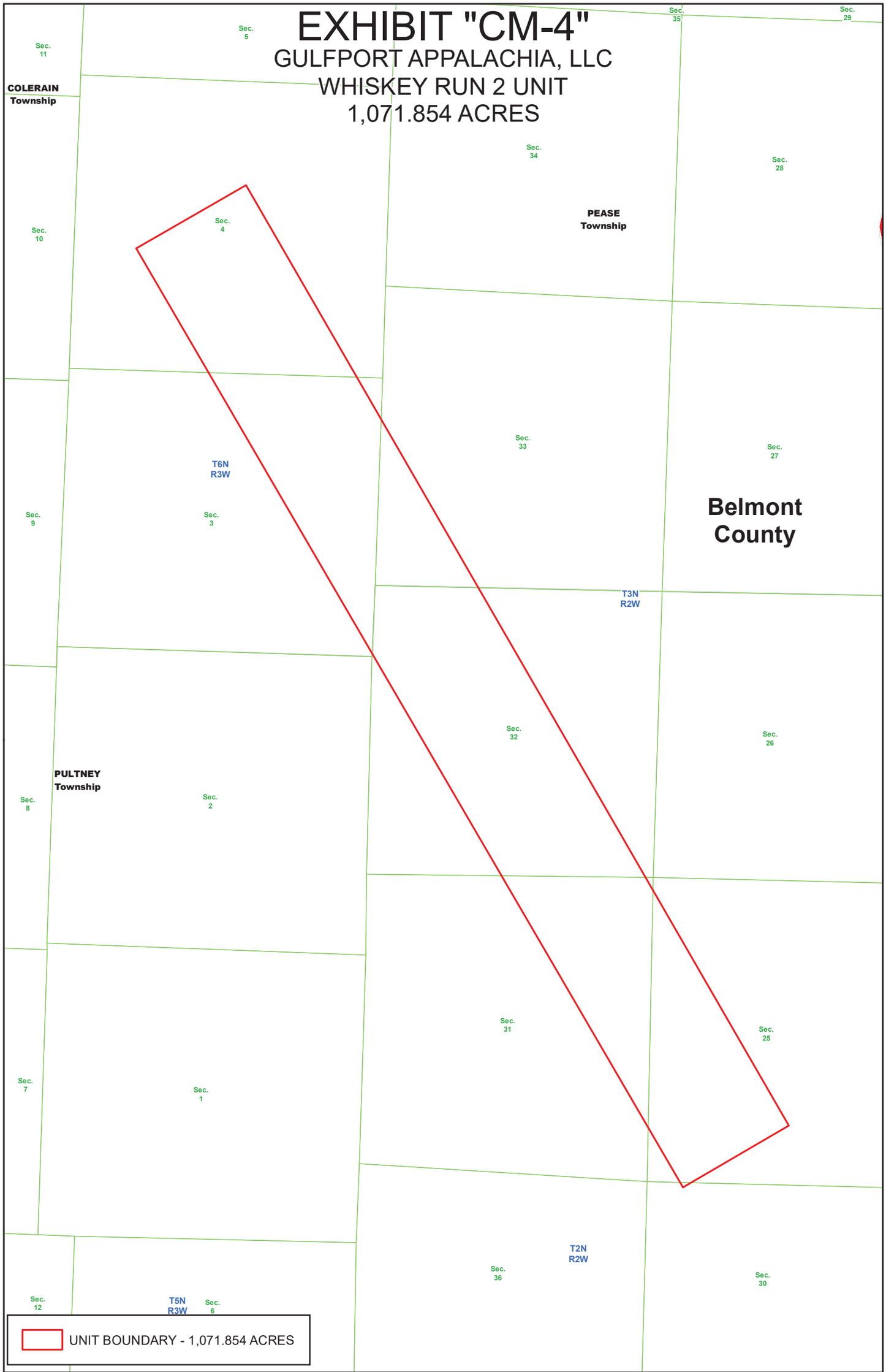
Last Updated: May 17, 2022
Version 2

EXHIBIT CM-3o

MAP ID	PARCEL NUMBER	ACRES	EXHIBIT
725	26-03169.000	3.094	A1n/Ao
726	26-03170.000	0.062	A1n/Ao
727	26-03229.000	0.749	A1n/Ao
728	26-01685.001	4.957	A1n/Ao
729	26-00748.000	3.125	A1n/Ao
730	26-01249.000	4.840	A1o
731	26-01148.000	1.594	A1o
732	26-00391.000	1.875	A1o
734	26-01654.000	40.720	A1n/o
735	26-01769.000	15.024	A1n/o
736	26-01371.000	0.385	A1o
737	26-01187.000	0.890	A1o
738	26-01383.000	0.117	A1o
739	26-00293.000	0.038	A1o
740	26-00614.000	0.570	A1o
741	26-00889.000	1.743	A1o
742	26-00400.000	0.328	A1o
743	26-00726.000	2.217	A1o
744	26-00725.000	1.289	A1o
745	26-02217.000	0.002	A1o
746	26-00982.000	0.250	A1o
747	26-00329.000	0.250	A1o
748	26-00407.000	0.220	A1o
749	26-00408.000	0.180	A1o
750	26-01948.000	0.111	A1o
751	26-00612.000	3.218	A1o
752	26-01685.000	4.614	A1o
753	26-01684.004	0.020	A1o
754	NO I.D.	0.150	A1o
755	NO I.D.	0.255	A1o
756	NO I.D.	0.330	A1o
757	26-01684.002	0.383	A1o
758	26-01687.001	0.422	A1o
759	26-01684.000	0.015	A1o
760	26-02186.000	0.336	A1o
761	26-02193.000	0.216	A1o
762	26-02193.000	0.063	A1o
763	26-02284.000	0.032	A1o
764	26-02284.000	0.005	A1o
765	26-01684.026	0.005	A1o
766	26-01684.025	0.001	A1o

EXHIBIT "CM-4"

GULFPORT APPALACHIA, LLC
WHISKEY RUN 2 UNIT
1,071.854 ACRES



WHISKEY RUN 2
PEASE & PULTNEY TOWNSHIPS
BELMONT COUNTY, OHIO

1 in = 2,000 ft

500'

N

Last Updated: April 7, 2022
Version 1

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of	:	
Gulfport Appalachia, LLC, for	:	Application Date: May 13, 2022
Unit Operation	:	
	:	
Whiskey Run 2 Unit	:	

AFFIDAVIT OF OWNERSHIP

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

The undersigned, being first duly sworn according to the law, makes this Affidavit and deposes and says that:

1. Affiant, Cody Mixon, is employed by Gulfport Appalachia, LLC ("Gulfport") as a Division Landman. Affiant's job responsibilities include negotiating acreage trade agreements with other operators throughout the state of Ohio. Affiant has personal knowledge of the matters set forth in this affidavit, and the following information is true to the best of Affiant's knowledge and belief.

2. Pursuant to Ohio Revised Code §1509.28, Gulfport is filing herewith an application with the Chief of the Division of Oil and Gas Resources Management requesting an order authorizing the Applicant to operate the Unitized Formation and applicable land area, identified as the Whiskey Run 2 Unit, according to the Unit Plan attached thereto (the "Application") (as those terms are used and defined therein). The Whiskey Run 2 Unit is located in Belmont County, Ohio and consists of approximately seven hundred and sixty-eight (768) separate tracts of land covering approximately 1071.854 acres.

3. As of the Application Date set forth above, the Applicant is the owner, as that term is defined in Ohio Revised Code §1509.01(K), or at least 65% of the land overlying the Unitized Formation that is the subject of the unitization request set forth in the Application.

Further Affiant sayeth naught.

Dated this 11st day of May, 2022.

Cody Mixon, Affiant
Division Landman
Gulfport Appalachia, LLC

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

The foregoing instrument was sworn to before me, a Notary Public in and for the State of Oklahoma, and subscribed in my presence this 11st day of May, 2022, by Cody Mixon, known to me or satisfactorily proven to be the Affiant in the foregoing instrument, who acknowledged the above statements to be true as Affiant verily believes.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires:
4/14/26

Lauren Parker
Notary Public

Lauren Parker
Printed Name of Notary

(S E A L)



STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of Gulfport Appalachia, LLC, for Unit Operation	:	Application Date: May 13, 2022

Whiskey Run 2 Unit

DUE DILIGENCE AFFIDAVIT

I, Cody Mixon, being first duly sworn and cautioned, affirm and state as follows:

1. Affiant is competent to testify on the matters contained in this affidavit.

2. Affiant, Cody Mixon is employed at Gulfport Appalachia, LLC ("Gulfport") as a Division Landman and job responsibilities include the acquisition of leases in certain areas of Ohio, including Belmont County, Ohio.

3. Affiant has the authority to sign this Affidavit on behalf of Gulfport.

4. Pursuant to Ohio Revised Code § 1509.28, Gulfport has filed an application with the Chief of the Division of Oil and Gas Resources Management ("DOGRM") requesting an order authorizing Gulfport to operate the Unitized Formation and applicable land area, identified as the Whiskey Run 2 ("Application"). The Whiskey Run 2 is located in Belmont County, Ohio, and as a unit of an entire pool or part thereof consists of 768 separate tracts of land covering approximately 1071.854 acres.

5. As a function of Affiant's job duties, Affiant, or persons under Affiant's direction or supervision, has personal knowledge of the matters set forth in this affidavit. Further, Affiant, or persons under Affiant's direction or supervision, has reviewed all documents which reflect Gulfport's efforts to identify and locate mineral interest owners within the proposed unit.

6. Affiant attests that Gulfport exercised reasonable due diligence to identify all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing its application with DOGRM. These efforts included performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc. Affiant further attests that where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Gulfport will provide notice by publication of a hearing scheduled pursuant to R.C. 1509.28.

7. Affiant further attests that, to the best of its knowledge and belief, the names and addresses of mineral interest owners it provided to DOGRM were accurate at the time Affiant filed its Application thereto with DOGRM.

8. Affiant understands that the DOGRM is relying on the statements and representations contained in this Affidavit to verify that Gulfport has acted using ordinary standards of due diligence to identify and locate mineral interest owners for tracts contained within the proposed unit. Further, Gulfport understands DOGRM expects Gulfport to provide to DOGRM updated mineral interest owners information, if any, as soon as is practicable, and understands that updated information may result in a new or rescheduled unitization hearing.

9. Nothing in this Affidavit shall constitute a waiver of right in law or equity by the DOGRM or Gulfport.

10. Affiant states that the above statements are true and accurate to the best of Affiant's knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT.

GULFPORT APPALACHIA, LLC

By: Cody Mixon
Cody Mixon

STATE OF OKLAHOMA)
)ss:
COUNTY OF OKLAHOMA)

Sworn to and subscribed before me this 11th day of May, 2022, by Cody Mixon.

Lauren Parker
Notary Public

My commission expires: 4/14/26

LAUREN PARKER NOTARY PUBLIC # 22005279 EXP. 04/14/26 STATE OF OKLAHOMA

WORKING INTEREST OWNER

APPROVAL OF

UNIT PLAN FOR THE

WHISKEY RUN 2 UNIT

PEASE AND PULTNEY TOWNSHIPS

BELMONT COUNTY, OHIO

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, a Unit Plan has been prepared for the testing, development, and operation of certain Tracts identified therein, which Plan consists of an agreement entitled, "Unit Agreement, The Whiskey Run 2 Unit, Pease and Pultney Townships, Belmont County, Ohio" (the "Unit Agreement"); and an agreement entitled "A.A.P.L. Form 610-1982 Model Form Operating Agreement," also regarding the Whiskey Run 2 Unit (the "Unit Operating Agreement"); and,

WHEREAS, the undersigned is the owner of a Working Interest in and to one or more of the Tracts identified in said Unit Plan and does file this approval on behalf of a portion of the Working Interest controlled by Gulfport Appalachia, LLC relating to the Tracts described below (hereinafter, the "Owner").

NOW, THEREFORE, the Owner hereby approves the Unit Plan and acknowledges receipt of full and true copies of both the Unit Agreement and Unit Operating Agreement.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth opposite the signature of its representative.

WORKING INTEREST OWNER

Portions to TRACT NO. (see attached Exhibit 6.1)

TRACT ACREAGE: 533.34261667

RELATED WORKING INTEREST PERCENTAGE: 49.75888663%

GULFPORT APPALACHIA, LLC

By: Cody Mixon

Cody Mixon

Date: May 13, 2022

Exhibit 6

EXHIBIT "6.1"				
TRACT NUMBER	**LESSOR/OWNER**	**SURFACE ACRES IN UNIT**	**TRACT PARTICIPATION**	**TAX MAP PARCEL ID NUMBERS**
1	David C. Clarke	0.00100000	0.00009330%	56-00817.000
4	Gregory R. Gantzer	0.05700000	0.00531789%	56-01043.000
9	Charles E. Kolb and Janice L. Kolb aka Janis L. Kolb, husband and wife, for their joint lives, remainder to the survivor of them	0.04800000	0.00447822%	56-01415.003
16	Gerald Pauley and Linda Pauley, husband and wife, for their joint lives, remainder to the survivor of them	0.23500000	0.02192463%	56-01398.000
23	Gregory R. Gantzer and Mary Rebecca Gantzer, husband and wife	0.22300000	0.02080507%	56-00969.000
24	Gregory R. Gantzer and Mary Rebecca Gantzer, husband and wife	0.30800000	0.02873526%	56-00968.000
31	The Belmont Sanitary and Sewer District No. 1 Attn: Bonnie Zuzak	0.54600000	0.05093977%	56-60002.000
42	Daniel E. Freund and Peggy J. Freund, husband and wife, remainder to the survivor of them	16.37040000	1.52729756%	56-00235.000
48	June Fatula and Jack D. Fatula, husband and wife, a joint life estate with remainder over in fee simple to the survivor of them	0.21100000	0.01968552%	56-00178.000
51	Eilleen Nisperly, a widow	1.51100000	0.14097069%	56-00171.000
52	Donna D. Corso	1.24400000	0.11606058%	56-00172.000
53	Donna D. Corso	0.17200000	0.01604696%	56-00174.000
54	Donna D. Donley aka Donna D. Corso	0.17200000	0.01604696%	56-00473.000
55	Kyle T. McConnaughy and Nicole E. McConnaughy, for their joint lives, remainder to the survivor of them	6.28500000	0.58636717%	56-00179.000
56	Charles E. Kolb and Janice L. Kolb aka Janis L. Kolb, husband and wife, for their joint lives, remainder to the survivor of them	7.74400000	0.72248646%	56-01415.000
57	Charles E. Kolb and Janice L. Kolb aka Janis L. Kolb, husband and wife, for their joint lives, remainder to the survivor of them	8.29700000	0.77407931%	56-00089.000
66	David C. Clarke	0.10200000	0.00951622%	56-01251.000
88	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	0.10200000	0.00951622%	56-01248.000
89	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	0.10200000	0.00951622%	56-01249.000
90	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	0.04000000	0.00373185%	56-01250.000
91	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	0.07000000	0.00653074%	56-01347.000
92	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	0.08900000	0.00830337%	56-01348.000
93	Craig A. Bowman and Pamela S. Bowman, husband and wife, for their joint lives, remainder to the survivor of them	0.17900000	0.01670004%	56-01349.000
114	Robert S Ice and Helen A Ice, husband and wife, for their joint lives, remainder to the survivor of them	0.10600000	0.00988941%	56-01339.000
115	Robert S Ice and Helen A Ice, husband and wife, for their joint lives, remainder to the survivor of them	0.10600000	0.00988941%	56-01338.000
121	Pamela J. Hough	0.10600000	0.00988941%	56-01305.000
122	Barbara J. West	0.10600000	0.00988941%	56-01364.000
123	Barbara J. West	0.10600000	0.00988941%	56-01363.000
141	Margaret J Case	0.10200000	0.00951622%	56-01384.000
144	Michael J. Herman and Jonne G. Herman, husband and wife, for their joint lives, remainder to the survivor of them	0.10200000	0.00951622%	56-01357.000
145	Michael J. Herman and Jonne G. Herman, husband and wife, for their joint lives, remainder to the survivor of them	0.10200000	0.00951622%	56-01358.000
166	Albert W. Milbert, III	0.09500000	0.00886315%	56-01304.000
167	Rose Marie Zebreski	0.20600000	0.01921904%	56-01330.000
174	Wolfhurst Volunteer Fire Department Attn: Robert Ice	0.16200000	0.01511400%	56-60021.000

EXHIBIT "6.1"				
TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
175	Wolfhurst Volunteer Fire Department Attn: Robert Ice	0.11800000	0.01100896%	56-60021.000
176	Wolfhurst Volunteer Fire Department Attn: Robert Ice	0.01500000	0.00139944%	56-60022.000
177	Wolfhurst Volunteer Fire Department Attn: Robert Ice	0.10000000	0.00932963%	56-60021.000
178	Wolfhurst Volunteer Fire Department Attn: Robert Ice	0.09200000	0.00858326%	56-60021.000
179	Wolfhurst Volunteer Fire Department Attn: Robert Ice	0.16700000	0.01558048%	56-60021.000
180	Kim L Donley and Deborah K Donley, Co-Trustees of the Kim & Deborah Donley Trust, dated June 27, 2018	0.16400000	0.01530059%	56-01320.000
181	Kim L Donley and Deborah K Donley, Co-Trustees of the Kim & Deborah Donley Trust, dated June 27, 2018	0.10100000	0.00942293%	56-01319.000
184	Katelyn J. Becca	0.11900000	0.01110226%	56-01259.000
185	Katelyn J. Becca	0.09900000	0.00923633%	56-01260.000
197	Kim L Donley and Deborah K Donley	0.11100000	0.01035589%	56-01323.000
215	Robert R Conaway	0.31700000	0.02957492%	56-00186.000
216	Robert R Conaway	0.31300000	0.02920174%	56-00185.000
219	Michael P Coss and Michelle L Coss, for their joint lives, remainder to the survivor of them	0.27500000	0.02565648%	56-00189.000
225	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	0.34500000	0.03218722%	56-01403.001
226	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	0.19700000	0.01837937%	56-01403.000
227	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	0.19600000	0.01828607%	56-01406.000
228	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	0.20500000	0.01912574%	56-01405.000
229	Robert M Sincavich and Alma Dianne Sincavich, husband and wife	0.42500000	0.03965092%	56-01404.000
236	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	11.44000000	1.06730954%	56-00225.000
237	Martin A. Hood, widower	0.07800000	0.00727711%	56-00222.000
238	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	0.45700000	0.04263640%	56-01409.000
250	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	0.94800000	0.08844488%	56-01409.001
252	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	0.97800000	0.09124377%	56-01423.000
253	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	1.24700000	0.11634047%	56-01421.000
254	Melissa R. Heslop, single	0.20500000	0.01912574%	56-01426.000
255	Melissa R. Heslop, single	0.02700000	0.00251900%	56-01426.010
260	Andrew J. Semancik and Sarah M. Semancik, Trustees, of the 2013 Andrew and Sarah Semancik Irrevocable Trust, dated October 29, 2013	0.35600000	0.03321348%	56-01426.001
267	John J. Osovich and Deborah L. Osovich, husband and wife, for their joint lives, remainder to the survivor of them	0.17600000	0.01642015%	56-00217.000
269	Sandra S. Housman	0.18800000	0.01753970%	56-00215.000
275	Edward L. Bowman	0.19350000	0.01805283%	56-00211.000
275	Robert J. Bowman and Rita J. Bowman	0.19350000	0.01805283%	56-00211.000
276	OnTrack Properties, LLC Attn: Matthew W. Collier, Member	0.36700000	0.03423974%	56-00209.000
290	Charles E. Kolb and Janice L. Kolb aka Janis L. Kolb, husband and wife, for their joint lives, remainder to the survivor of them	0.16100000	0.01502070%	56-00087.001

EXHIBIT "6.1"				
TRACT NUMBER	**LESSOR/OWNER**	**SURFACE ACRES IN UNIT**	**TRACT PARTICIPATION**	**TAX MAP PARCEL ID NUMBERS**
292	Corey L. Dillon and Kari L. Dillon, husband and wife, for their joint lives, remainder to the survivor of them	0.22600000	0.02108496%	56-00085.000
296	Corey L. Dillon and Kari L. Dillon, husband and wife, for their joint lives, remainder to the survivor of them	0.31600000	0.02948163%	56-00087.002
301	Larry A. Patton	0.00800000	0.00074637%	56-01129.000
302	Larry A. Patton	0.19000000	0.01772629%	56-01132.000
303	Larry A. Patton	0.15700000	0.01464752%	56-01131.000
304	Larry A. Patton	0.10500000	0.00979611%	56-01130.000
315	Frank L. Pritchett	0.11800000	0.01100896%	56-00072.000
316	Frank L. Pritchett	0.11600000	0.01082237%	56-00073.000
317	Charles Martin Carlier and Cheryl Ann Carlier, husband and wife, for their joint lives, remainder to the survivor of them	0.01900000	0.00177263%	56-01430.000
320	Brandon Barath	0.32000000	0.02985481%	56-00075.000
321	Charles L. Cline, single, and Denise E. Schrump, single, for their joint lives, remainder to the survivor of them	0.18700000	0.01744641%	56-00070.000
322	Charles L. Cline, single, and Denise E. Schrump, single, for their joint lives, remainder to the survivor of them	0.33600000	0.03134755%	56-00069.000
324	Wolfhurst Volunteer Fire Department Attn: Robert Ice	2.07200000	0.19330991%	56-00065.000
327	Ryan Rubeis	0.33000000	0.03078778%	56-00063.000
328	Danielle Nicole Glavaris, single and Diane Clar Glavaris and David J. Glavaris, wife and husband, for their joint lives, remainder to the survivor of them	0.30000000	0.02798889%	56-00062.000
330	Emma J. Thayer	0.27500000	0.02565648%	56-00060.000
350	Darlene Muze	0.08100000	0.00755700%	56-00607.000
351	Bernard J Herman and Colleen Herman, husband and wife, JT	0.08200000	0.00765030%	56-00607.001
352	Bernie Herman	0.15800000	0.01474081%	56-00608.000
353	Colleen A. Bonham	0.15200000	0.01418104%	56-00626.000
354	Bernard J Herman and Colleen Herman, husband and wife, JT	0.14900000	0.01390115%	56-00602.000
355	Bernard J Herman and Colleen Herman, husband and wife, JT	0.19200000	0.01791289%	56-00623.000
356	Bernard J Herman and Colleen Herman, husband and wife, JT	0.20300000	0.01893915%	56-00624.000
358	Bernard J Herman and Colleen Herman, husband and wife, JT	0.09400000	0.00876985%	56-00603.000
360	Colleen A. Bonham	0.11600000	0.01082237%	56-00627.000
389	Lewis C Fields, Trustee of the Lewis C Fields Revocable Trust Dated April 6, 2020	0.21900000	0.02043189%	56-00705.000
390	Lewis C Fields, Trustee of the Lewis C Fields Revocable Trust Dated April 6, 2020	0.16600000	0.01548718%	56-00712.000
394	Dennis W Gilbert	0.29500000	0.02752241%	56-00703.000
409	Belmont County Commissioners Attn: Bonnie Zuzak	0.40100000	0.03741181%	56-60013.000
412	Belmont County Commissioners Attn: Bonnie Zuzak	0.31100000	0.02901515%	56-60014.000
427	Connie Matheny	0.21300000	0.01987211%	56-00023.000
430	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	0.16500000	0.01539389%	56-00797.000-1
431	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	0.07400000	0.00690393%	56-00797.000-2
432	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	0.08800000	0.00821007%	56-00797.000-3

EXHIBIT "6.1"				
TRACT NUMBER	**LESSOR/OWNER**	**SURFACE ACRES IN UNIT**	**TRACT PARTICIPATION**	**TAX MAP PARCEL ID NUMBERS**
433	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	0.11500000	0.01072907%	56-00797.000-4
434	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	0.09100000	0.00848996%	56-00797.000-5
435	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	0.09100000	0.00848996%	56-00797.000-6
436	Bridgeport Exempted Village School District Board of Education Attn: Eric Meininger, Treasurer	0.09100000	0.00848996%	56-00797.000-7
467	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.08000000	0.00746370%	56-00774.000
475	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.08800000	0.00821007%	56-00775.000
476	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.07700000	0.00718381%	56-00776.000
477	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.11100000	0.01035589%	56-00777.000
478	Gary L. Milligan, a/k/a Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.19200000	0.01791289%	56-00778.000
493	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.19600000	0.01828607%	56-00779.000
494	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.15600000	0.01455422%	56-00780.000
495	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.14300000	0.01334137%	56-00762.000
496	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.12900000	0.01203522%	56-00763.000
497	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.11500000	0.01072907%	56-00764.000
498	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.10100000	0.00942293%	56-00765.000
499	Gary Lee Milligan and Mary Milligan, husband and wife, a joint life estate, remainder to the survivor of them	0.01400000	0.00130615%	56-00766.000
520	George M.Vangosen and Tina L. Vangosen, husband and wife, for their joint lives, remainder to the survivor of them	0.14300000	0.01334137%	56-01232.000
521	George M.Vangosen and Tina L. Vangosen, husband and wife, for their joint lives, remainder to the survivor of them	0.10400000	0.00970281%	56-01179.000
522	George M.Vangosen and Tina L. Vangosen, husband and wife, for their joint lives, remainder to the survivor of them	0.11300000	0.01054248%	56-01180.000
524	George M.Vangosen and Tina L. Vangosen, husband and wife, for their joint lives, remainder to the survivor of them	0.09500000	0.00886315%	56-01181.000
579	Ridgetop Investors, LLC Attn: Patrick McCaffrey	6.49440000	0.60590342%	56-00512.000
579	Ascent Utica Minerals, LLC**** Attn: Linsey Fixley	0.72160000	0.06732260%	56-00512.000
580	Bobbie Kovas and Brent Kovas, wife and husband JTWROS	4.54200000	0.42375174%	56-00491.000
582	William B McGarry, Sr	1.00000000	0.09329629%	56-00502.000
592	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.31400000	0.02929503%	56-01645.000
593	Bounty Minerals, LLC Attn: Tracie R Palmer	12.16450000	1.13490270%	56-01818.000
593	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	6.08225000	0.56745135%	56-01818.000
593	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	6.08225000	0.56745135%	56-01818.000
594	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	0.53950000	0.05033335%	56-01819.000
594	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.53950000	0.05033335%	56-01819.000
595	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.67000000	0.06250851%	56-01817.000
596	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.98650000	0.09203679%	56-01816.000
597	Bounty Minerals, LLC Attn: Tracie R Palmer	11.58850000	1.08116404%	56-01644.000

EXHIBIT "6.1"				
TRACT NUMBER	**LESSOR/OWNER**	**SURFACE ACRES IN UNIT**	**TRACT PARTICIPATION**	**TAX MAP PARCEL ID NUMBERS**
597	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	11.58850000	1.08116404%	56-01644.000
598	KRS Mineral Holding, LLC Attn: Linda J. Giffin	1.00000000	0.09329629%	56-01641.000
600	KRS Mineral Holding, LLC Attn: Linda J. Giffin	9.95250000	0.92853131%	55-00194.000
600	The Heirs of the Estate of Chester R Giffin, deceased	9.95250000	0.92853131%	55-00194.000
601	Bounty Minerals, LLC Attn: Tracie R Palmer	0.07850000	0.00732376%	26-03317.000
601	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.07850000	0.00732376%	26-03317.000
602	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.06450000	0.00601761%	26-03317.002
603	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.07150000	0.00667068%	26-00528.000
604	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.30000000	0.02798889%	26-03318.001
605	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.15050000	0.01404109%	56-01642.000
606	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.17550000	0.01637350%	56-01647.000
607	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	0.02500000	0.00233241%	56-01821.000
608	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	0.00700000	0.00065307%	56-01646.000
609	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	1.24400000	0.11606058%	56-01820.000
611	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.51000000	0.04758111%	26-03318.000
612	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.04800000	0.00447822%	26-03317.001
614	Joanne Misenhelder	0.47900000	0.04468892%	26-01175.000
615	Joanne Misenhelder	0.32600000	0.03041459%	26-01176.000
617	Patrick Stephen Leonard and Elizabeth Ann Leonard, (h.w, JT)	5.41200000	0.50491951%	26-03314.000
620	The Heirs of the Estate of Robert F. Keefer, deceased	18.40333333	1.71696270%	26-01662.000
620	Barbara J. Keefer	18.40333333	1.71696270%	26-01662.000
620	Ohio Maple Glen Farm, LLC Attn: Erik A. Schramm	18.40333333	1.71696270%	26-01662.000
621	Jonathan K Walatka and Hope M Walatka (h/w, JT)	1.67300000	0.15608469%	26-01662.001
621	Barbara J. Keefer	1.67300000	0.15608469%	26-01662.001
621	Ohio Maple Glen Farm, LLC Attn: Erik A. Schramm	1.67300000	0.15608469%	26-01662.001
622	Thomas D Schaefer and Janet K Schaefer, husband and wife	2.89000000	0.26962627%	26-01143.000
623	Sherrie M Orlofske and Terrence M Orlofske, wife and husband, for their joint lives, remainder to the survivor of them	2.58000000	0.24070442%	26-03175.000
625	Joseph Burskey, Jr, unmarried	1.01000000	0.09422925%	26-03314.002
626	KK&G Rentals, LLC Attn: Kelly A. Columbo-Johnson	1.01000000	0.09422925%	26-03314.004
628	Robert J Pirozak and Marilyn L Pirozak, husband and wife, for their joint lives, remainder to the survivor of them	1.00600000	0.09385607%	26-03315.000
629	Joanne Misenhelder	0.01200000	0.00111956%	55-00087.000
630	Robert J Pirozak and Marilyn L Pirozak, husband and wife, for their joint lives, remainder to the survivor of them	0.82500000	0.07696944%	55-00076.000
631	Helen G. McClain, a widow	0.73500000	0.06857277%	55-00077.000

EXHIBIT "6.1"				
TRACT NUMBER	**LESSOR/OWNER**	**SURFACE ACRES IN UNIT**	**TRACT PARTICIPATION**	**TAX MAP PARCEL ID NUMBERS**
632	Tonya L. Collins	1.92000000	0.17912887%	55-00074.000
634	Thomas D Schaefer and Janet K Schaefer, husband and wife	54.45500000	5.08044939%	26-03259.000
637	Jeffrey Schaefer Jones	4.08925000	0.38151185%	26-01794.000
637	Frederick Alan Jones	4.08925000	0.38151185%	26-01794.000
637	Timothy Edward Jones	4.08925000	0.38151185%	26-01794.000
637	William E Schaefer and Sylvia S Schaefer	4.08925000	0.38151185%	26-01794.000
649	Michael J Dossie	1.00000000	0.09329629%	26-03266.000
650	Michael J Dossie	0.08800000	0.00821007%	26-03265.005
651	Monica Grygo	5.00000000	0.46648144%	26-03265.006
654	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	0.49800000	0.04646155%	26-01580.002
655	Michael A. Vinka	0.12950000	0.01208187%	26-01362.000
655	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.06475000	0.00604093%	26-01362.000
655	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019****	0.06475000	0.00604093%	26-01362.000
656	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.56400000	0.05261911%	26-01580.001
657	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	2.39600000	0.22353791%	26-01580.000
661	Gregory S. Boone and Bridget N. Boone, for their joiint lives, remainder to the survivor of them	0.66400000	0.06194874%	26-03265.008
663	Gregory S. Boone and Bridget N. Boone, for their joiint lives, remainder to the survivor of them	4.55000000	0.42449811%	26-03265.007
664	Christopher T Moore	3.00000000	0.27988887%	26-01856.002
669	Amy K. Cervelli	0.07500000	0.00699722%	26-03195.000
669	Emily E. Garczyk	0.07500000	0.00699722%	26-03195.000
669	Taryn A Kirchner	0.07500000	0.00699722%	26-03195.000
673	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	1.47575000	0.13768200%	26-01736.000
673	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	1.47575000	0.13768200%	26-01736.000
674	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	1.07250000	0.10006027%	26-01736.001
674	Kathryn K Batman, Trustee of the Nile E Batman Irrevocable Trust UA, dated June 13, 2012, effective February 22, 2019	1.07250000	0.10006027%	26-01736.001
675	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.35550000	0.03316683%	26-01568.001
676	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.44100000	0.04114366%	26-00275.000
677	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.37400000	0.03489281%	26-00276.000
678	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	9.23650000	0.86173117%	26-01568.000
679	Wayne K Lipperman	0.61300000	0.05719062%	26-00266.000

EXHIBIT "6.1"				
TRACT NUMBER	**LESSOR/OWNER**	**SURFACE ACRES IN UNIT**	**TRACT PARTICIPATION**	**TAX MAP PARCEL ID NUMBERS**
680	Wayne K Lipperman	37.86200000	3.53238407%	26-01866.000
684	William B McGarry, Sr	1.62000000	0.15113999%	26-00739.000
687	David M McGinnis, a single man	9.96000000	0.92923103%	26-00892.000
690	Bounty Minerals, LLC Attn: Tracie R Palmer	40.14100000	3.74500632%	26-01691.000
691	Mary Jane Brown, a widow	0.55950000	0.05219927%	26-01752.000
691	Mark Kanzigg	0.27975000	0.02609964%	26-01752.000
691	Wayne Kanzigg	0.27975000	0.02609964%	26-01752.000
696	Dom Presutti, Trustee under that Trust Agreement dated July 23, 1980	15.58800000	1.45430254%	26-01031.000
697	James B Brutchey and Kelly J Brutchey, husband and wife, JTWROS	0.03100000	0.00289218%	26-00924.000
698	Paul G Sprouse	0.11550000	0.01077572%	26-01046.000
698	Teresa S Sprouse	0.11550000	0.01077572%	26-01046.000
699	Kelli A. Kovalyk	0.01700000	0.00158604%	26-01046.001
700	Charles E. Zerfoss and Kathleen E. Zerfoss, husband and wife, for their joint lives, remainder to the survivor of them	0.01800000	0.00167933%	26-00312.001
701	Kelli A. Kovalyk	0.42700000	0.03983752%	26-00312.000
703	Randy F James	0.43500000	0.04058389%	26-03112.000
706	Terriann Bonfini	0.91800000	0.08564599%	26-00137.000
707	Terriann Bonfini	1.23500000	0.11522092%	26-00136.000
708	Dom Presutti, Trustee under that Trust Agreement dated July 23, 1980	2.73700000	0.25535194%	26-03909.000
709	Kenneth W. Vaughn, III	4.10305000	0.38279934%	26-00756.000
710	Joseph A. Meager	0.67033333	0.06253961%	26-00794.000
710	Amanda Meager	0.67033333	0.06253961%	26-00794.000
710	John M. Meager, Sr	0.67033333	0.06253961%	26-00794.000
711	Clark O. Willis	0.47500000	0.04431574%	26-01262.000
712	Clark O. Willis	1.25850000	0.11741338%	26-00755.000
713	Joseph A. Meager	0.15000000	0.01399444%	26-00795.000
713	Amanda Meager	0.15000000	0.01399444%	26-00795.000
713	John M. Meager, Sr	0.15000000	0.01399444%	26-00795.000
714	Rebecca Gray Stead and Christy Stead	1.21600000	0.11344829%	26-00507.000
714	Mark Allen Gray and Karen Gray	1.21600000	0.11344829%	26-00507.000

EXHIBIT "6.1"				
TRACT NUMBER	**LESSOR/OWNER**	**SURFACE ACRES IN UNIT**	**TRACT PARTICIPATION**	**TAX MAP PARCEL ID NUMBERS**
715	Robert L Cieslewski	0.24000000	0.02239111%	26-00240.000
716	David J. Heimberger	0.83100000	0.07752922%	26-03171.000
717	Robert L Cieslewski	0.10200000	0.00951622%	26-03172.000
718	George P. Janosik, Waneta Janosik, and Jason R. Janosik, for their joint lives, remainder to the survivor of them	0.10800000	0.01007600%	26-01161.000
718	Jason R. Janosik			26-01161.000
719	David J. Heimberger	0.54500000	0.05084648%	26-01271.000
720	George P. Janosik, Waneta Janosik, and Jason R. Janosik, for their joint lives, remainder to the survivor of them	0.06000000	0.00559778%	Unknown
720	Jason R. Janosik			Unknown
720	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.16200000	0.01511400%	Unknown
721	Brandilyn Sue Schramm	0.01400000	0.00130615%	26-03177.000
721	Trampas A Schramm	0.01400000	0.00130615%	26-03177.000
722	Christine E. Littleton	0.18400000	0.01716652%	26-03230.000
723	Clark O. Willis	0.95600000	0.08919125%	26-00755.000
724	Clark O. Willis	2.60500000	0.24303683%	26-01360.000
725	Brandilyn Sue Schramm	1.03133333	0.09621957%	26-03169.000
725	Trampas A Schramm	1.03133333	0.09621957%	26-03169.000
726	Ronald Jones	0.03100000	0.00289218%	26-03170.000
726	Jamie Leek	0.03100000	0.00289218%	26-03170.000
727	Ronald Jones	0.37450000	0.03493946%	26-03229.000
727	Jamie Leek	0.37450000	0.03493946%	26-03229.000
728	Bounty Minerals, LLC Attn: Tracie R Palmer	4.95700000	0.46246970%	26-01685.001
730	Joseph M Suchan	4.84000000	0.45155404%	26-01249.000
731	Joseph M Suchan	1.59400000	0.14871428%	26-01148.000
733	James R. Gilli and Nacy J. Gilli	6.92800000	0.64635669%	26-00485.000
734	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	20.36000000	1.89951243%	26-01654.000
738	Charles Thomas Ward	0.11700000	0.01091567%	26-01383.000
739	The Neff[s] Volunteer Fire Department Attn: Donald Keyser, President	0.03800000	0.00354526%	26-00293.000
741	Hope McFadden	1.74300000	0.16261543%	26-00889.000
743	Joseph M Suchan	2.21700000	0.20683787%	26-00726.000
744	Joseph M Suchan	1.28900000	0.12025892%	26-00725.000
745	E. Lynne Gilham	0.00200000	0.00018659%	26-02217.000

EXHIBIT "6.1"				
TRACT NUMBER	**LESSOR/OWNER**	**SURFACE ACRES IN UNIT**	**TRACT PARTICIPATION**	**TAX MAP PARCEL ID NUMBERS**
748	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	0.11000000	0.01026259%	26-00407.000
753	Walter C, III and Patricia L Bauknect	0.02000000	0.00186593%	26-01684.004
757	Eugene H and Donna M Francis	0.38300000	0.03573248%	26-01684.002
758	Amanda L. and Glenn W. Moore	0.42200000	0.03937103%	26-01687.001
759	Christopher Rigas	0.01500000	0.00139944%	26-01684.000
760	John J. Donaher, Jr.	0.33600000	0.03134755%	26-02186.000
761	John J. Donaher, Jr.	0.21600000	0.02015200%	26-02193.000
762	John J. Donaher, Jr.	0.06300000	0.00587767%	26-02193.000
768	Brenda K. Dunlap	4.54550000	0.42407828%	26-03265.000
768	Paula J. Blacker	4.54550000	0.42407828%	26-03265.000

TOTAL NET LEASED ACRES:	**533.34261667**	**49.75888663%**
TOTAL UNIT ACRES:	**1,071.85400000**	

END OF EXHIBIT "6.1"

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WORKING INTEREST OWNER

APPROVAL OF

UNIT PLAN FOR THE

WHISKEY RUN 2 UNIT

PEASE TOWNSHIP

BELMONT COUNTY, OHIO

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, a Unit Plan has been prepared for the testing, development, and operation of certain Tracts identified therein, which Plan consists of an agreement entitled, "Unit Agreement, The Whiskey Run 2 Unit, Pease Township, Belmont County, Ohio" (the "Unit Agreement"); and an agreement entitled "A.A.P.L. Form 610-1982 Model Form Operating Agreement," also regarding the Whiskey Run 2 Unit (the "Unit Operating Agreement"); and,

WHEREAS, the undersigned is the owner of a Working Interest in and to one or more of the Tracts identified in said Unit Plan and is authorized, by separate agreement, to file this approval on behalf of a portion of the Working Interest controlled by Ascent Resources – Utica, LLC relating to the Tracts described below (hereinafter, the "Owner").

NOW, THEREFORE, the Owner hereby approves the Unit Plan and acknowledges receipt of full and true copies of both the Unit Agreement and Unit Operating Agreement.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth opposite the signature of its representative.

WORKING INTEREST OWNER

TRACT NO. 19, 20, 25, 26, 27, 41, 43, 44, 45, 46, 47, 50, 79, 80, 81, 82, 104, 105, 106, 107, 126, 127, 152, 153, 154, 190, 191, 192, 211, 212, 213, 222, 230, 239, 261, 270, 271, 323, 336, 381, 383, 386, 387, 401, 405, 407, 410, 411, 415, 416, 417, 418, 419, 422, 423, 450, 455, 529, 530, 559, 560, 561, 562, 576, 583, 584, 585, 586, 587, 588, 589, 590, 592, 594, 595, 599, 602, 608, 609, 610, 611, 612, 613, 619, 642, 662, 665, 666, 667, 668, 670, 671, 672, 673, 682, 683, 685, 686, 688, 692, 693, 694, 702, 704, 705, 729, 732, 735, 740, 742, 746, 748, 749, 751, 752, 767

TRACT ACREAGE: 268.6092

RELATED WORKING INTEREST PERCENTAGE: 24.66717342%

ASCENT RESOURCES – UTICA, LLC

By: DocuSigned by: Kade R Smith E0E05CA95DD04BE... Date: 5/18/2022

Kade R. Smith
Attorney-in-Fact

DocuSign Envelope ID: 77BC005E-822B-4250-883C-A21A81D73E9C

EXHIBIT "6.1"

Attached to and made a part of that certain Unit Operating Agreement dated April 5, 2022 as approved by the Ohio Department of Natural Resources for the Whiskey Run 2 Unit

TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
19	Constance J. Keller	0.006000	0.00055978%	56-00809.000
20	Constance J. Keller	0.089000	0.00830337%	56-01065.000
25	Connie Jean Keller	0.441000	0.04114366%	56-00921.000
26	Connie Jean Keller	0.570000	0.05317888%	56-00920.000
27	Connie Jean Keller	0.571000	0.05327218%	56-00919.000
41	Carl J. Kosar	8.232000	0.76801505%	56-00233.000
43	Richard A. Vavrock and Janet B. Vavrock, Trustees of the Vavrock Keystone Trust Agreement	1.000000	0.09329629%	56-00229.003
44	Terry Vavrock	1.000000	0.09329629%	56-00229.002
45	Richard Vavrock	3.991111	0.37235585%	56-00229.000
45	Richard Vavrock and Janet Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	0.498889	0.04654448%	56-00229.000
45	Terry Vavrock	4.490000	0.41890034%	56-00229.000
46	Richard Vavrock	0.336889	0.03143048%	56-00229.001
46	Richard Vavrock and Janet Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	0.042111	0.00392881%	56-00229.001
46	Terry Vavrock	0.379000	0.03535929%	56-00229.001
47	John P. Kearnes, Jr	2.900000	0.27055924%	56-00180.000
50	Michelle Riba	0.654000	0.06101577%	56-01391.000
79	Daniel J. Nameth	0.102000	0.00951622%	56-01286.000
80	Daniel J. Nameth	0.102000	0.00951622%	56-01287.000
81	Daniel J. Nameth	0.102000	0.00951622%	56-01345.000-109
82	Daniel J. Nameth	0.102000	0.00951622%	56-01345.000-110
104	Beth Ann Fairbanks	0.106000	0.00988941%	56-01255.000

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TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
105	Beth Ann Fairbanks	0.106000	0.00988941%	56-01254.000
106	Beth Ann Fairbanks	0.106000	0.00988941%	56-01325.000
107	Beth Ann Fairbanks	0.106000	0.00988941%	56-01324.000
126	John P. Kearnes, Jr	0.197000	0.01837937%	56-01283.000
127	John P. Kearnes, Jr	0.074000	0.00690393%	56-01284.000
152	Elizabeth J. Timko aka Elizabeth K. Timko	0.102000	0.00951622%	56-01350.000
153	Elizabeth J. Timko aka Elizabeth K. Timko	0.102000	0.00951622%	56-01351.000
154	Elizabeth J. Timko aka Elizabeth K. Timko	0.102000	0.00951622%	56-01352.000
190	Harry William Berisford, III	0.096000	0.00895644%	56-01333.000
191	Harry William Berisford, III	0.096000	0.00895644%	56-01370.000
192	Harry William Berisford, III	0.120000	0.01119555%	56-01332.000
211	John P. Kearnes, Jr	0.294000	0.02742911%	56-00181.000
212	John P. Kearnes, Jr	0.346000	0.03228052%	56-00182.000
213	John P. Kearnes, Jr	0.306000	0.02854866%	56-00183.000
222	Michael A. Coey	1.033000	0.09637507%	56-00191.000
230	Richard Vavrock	0.592333	0.05526250%	56-01419.000
230	Richard Vavrock and Janet Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	0.296167	0.02763125%	56-01419.000
230	Terry Vavrock	0.888500	0.08289375%	56-01419.000
239	Richard Vavrock	0.091667	0.00855216%	56-01418.000
239	Richard Vavrock and Janet Vavrock, husband and wife, for their joint lives, remainder to the survivor of them	0.045833	0.00427608%	56-01418.000
239	Terry Vavrock	0.137500	0.01282824%	56-01418.000
261	Clarence N. Ledger	0.259000	0.02416374%	56-01426.002

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TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
270	Eric A. Aberts, also known as Eric G. Aberts, single	0.188000	0.01753970%	56-00215.001
271	Eric A. Aberts, also known as Eric G. Aberts, single	0.188000	0.01753970%	56-00214.000
323	Brent Tiber	1.006000	0.08916326%	56-00068.000
336	Charles E. Comas, Jr., and Teresa L. Comas, husband and wife, for their joint lives, remainder to the survivor of them	0.383000	0.03573248%	56-00071.000
381	Michael F McEndree	0.139000	0.01231977%	56-00194.000
383	Donald J Thomas and Carolyn M Thomas, married	1.234000	0.11512762%	56-00046.000
386	Daniel J. and Rae-Jean Nameth	0.345000	0.03218722%	56-00712.001
387	Daniel J. and Rae-Jean Nameth	0.216000	0.02015200%	56-00711.000
401	Craig P. Thomas	0.263000	0.02453692%	56-00717.000
405	Nancy A Davis, widow and not remarried	0.236000	0.02201792%	56-00696.000
407	Jean A. Watson and Arden L. Watson, wife and husband, a joint life estate, remainder to the survivor of them	0.236000	0.02201792%	56-00718.000
410	Donald J Thomas and Carolyn M Thomas, married	0.164000	0.01530059%	56-00694.000
411	Donald J Thomas and Carolyn M Thomas, married	0.076000	0.00709052%	56-00693.000
415	Donald J and Carolyn M Thomas	0.092000	0.00858326%	56-00710.000
416	Donald J and Carolyn M Thomas	0.008000	0.00074637%	56-00709.000
417	Donald J Thomas and Carolyn M Thomas, married	0.403000	0.03759840%	56-00694.000
418	Donald J Thomas and Carolyn M Thomas, married	0.228000	0.02127155%	56-00694.000
419	Michael J. Conley and Carol A. Conley	18.444000	1.63471891%	56-00036.000
422	Ridgetop Royalties, LLC Attn: Bradley Carpenter, Managing Member	15.710000	1.46568469%	56-01440.000
423	Michael F McEndree	0.200000	0.01772629%	56-00018.000
455	Ridgetop Royalties, LLC Attn: Bradley Carpenter, Managing Member	0.034000	0.00317207%	56-00773.000
529	Arthur Louis Zimmerman and Kathleen Marie Zimmerman, Co-Trustees of the Art and Kathleen Zimmerman Family Trust, dated September 11, 2018	1.000000	0.08863147%	56-01176.000

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TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
530	Arthur Louis Zimmerman and Kathleen Marie Zimmerman, Co-Trustees of the Art and Kathleen Zimmerman Family Trust, dated September 11, 2018	0.050000	0.00443157%	56-01177.000
559	Gregory R. and Mary Rebecca Gantzer	0.083000	0.00735641%	56-01197.000
560	Gregory R. and Mary Rebecca Gantzer	0.087000	0.00771094%	56-01198.000
561	Gregory R. and Mary Rebecca Gantzer	0.080000	0.00709052%	56-01199.000-35
562	Gregory R. and Mary Rebecca Gantzer	0.080000	0.00709052%	56-01199.000-36
576	Ridgetop Royalties, LLC Attn: Bradley Carpenter, Managing Member	1.463000	0.13649247%	56-01439.000
583	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	1.290300	0.12038020%	56-00051.000
584	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	1.000200	0.09331495%	56-00050.000
585	Georgetown Marine, Inc Attn: John Nicolozakes	60.287000	5.62455334%	55-00033.000
586	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	0.001500	0.00013994%	56-00055.000
587	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	0.658500	0.06143561%	56-00052.000
588	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	0.286800	0.02675738%	56-00053.000
589	Ohio Valley Industrial Properties, LLC Attn: Gregory M. Zelenitz	0.168900	0.01575774%	56-00054.000
590	Ridgetop Royalties, LLC Attn: Bradley Carpenter, Managing Member	0.847000	0.07902196%	56-01441.000
592	Curt F. Hamilton and Amy M. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	0.314000	0.02929503%	56-01645.000
594	Corey A. Hamilton and Ronda L. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	1.079000	0.10066670%	56-01819.000
595	Curt F. Hamilton and Amy M. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	0.670000	0.06250851%	56-01817.000
599	KRS Mineral Holding, LLC Attn: Linda J. Giffin	0.411500	0.03839142%	55-00195.000
599	The Heirs of the Estate of Chester R Giffin, deceased	0.411500	0.03839142%	55-00195.000
602	Curt F. Hamilton and Amy M. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	0.064500	0.00601761%	26-03317.002
608	Frank J. Baker and Janelle S. Baker, husband and wife, for their joint lives, remainder to the survivor of them	0.007000	0.00065307%	56-01646.000
609	Frank J. Baker and Janelle S. Baker, husband and wife, for their joint lives, remainder to the survivor of them	1.244000	0.11606058%	56-01820.000

TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
610	Bounty Minerals, LLC Attn: Tracie R Palmer	4.663500	0.41333288%	55-00080.000
610	Cooper Island Investments, LLC Attn: Preston Phillips	1.554500	0.13777763%	55-00080.000
611	Frank J. Baker and Janelle S. Baker, husband and wife, for their joint lives, remainder to the survivor of them	0.510000	0.04758111%	26-03318.000
612	Corey A. Hamilton and Ronda L. Hamilton, husband and wife, for their joint lives, remainder to the survivor of them	0.048000	0.00447822%	26-03317.001
613	Bounty Minerals, LLC Attn: Tracie R Palmer	0.135000	0.01196525%	18-00090.001
613	Cooper Island Investments, LLC Attn: Preston Phillips	0.045000	0.00398842%	18-00090.001
619	Leslie L. Jurco, single	4.670000	0.43569367%	26-03174.000
642	Donald Tranovich aka Donald R Tranovich	1.715000	0.16000313%	26-01856.000
642	Ronald Tranovich aka Ronald A Tranovich	1.715000	0.16000313%	26-01856.000
662	Brice Dunlap	0.769000	0.06815760%	26-03265.004
665	Donald Tranovich aka Donald R Tranovich	0.926000	0.08639236%	26-01316.000
666	Ronald Tranovich aka Ronald A Tranovich	1.371000	0.12790921%	26-01856.001
667	Thomas K Kosehnka	2.256000	0.19995261%	26-03303.000
668	Kendal A Timko and Jeannine M Timko, husband and wife, JTWROS	0.424000	0.03955763%	26-03302.006
670	Debra Malinowski	0.494000	0.04608837%	26-01185.000
671	Debra Malinowski	0.002000	0.00018659%	26-01184.000
672	Donald Tranovich aka Donald R Tranovich	16.249500	1.51601804%	26-01314.000
672	Ronald Tranovich aka Ronald A Tranovich	16.249500	1.51601804%	26-01314.000
673	Brice Dunlap	2.951500	0.26159580%	26-01736.000
682	Donald Tranovich aka Donald R Tranovich	2.564500	0.23925833%	26-01854.000
682	Ronald Tranovich aka Ronald A Tranovich	2.564500	0.23925833%	26-01854.000
683	Raymond A Moncer	0.276667	0.02452137%	26-00838.000

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TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
683	Helen M. Kruprzak	0.276667	0.02452137%	26-00838.000
683	Cindy L. Jenkins	0.276667	0.02452137%	26-00838.000
685	Tina Moncer, Angela Moncer and Melissa Moncer, a joint life estate with remainder over in fee simple to the survivor or survivors	0.640000	0.05672414%	26-00287.000
686	Resource Minerals Headwater I, LP Attn: Robert Rieck	17.239000	1.52791798%	26-03228.000
688	James C Marling and Lucinda M Marling, husband and wife, remainder to the survivor of them	0.407000	0.03607301%	26-00779.000
692	Thomas E. Ward and Cheryl A. Ward, husband and wife	0.007000	0.00065307%	26-01134.000
693	Kenneth W. Vaughn, II	4.913000	0.43544643%	26-00757.000
694	James C Marling and Lucinda M Marling, husband and wife, remainder to the survivor of them	2.000000	0.17726295%	26-00778.000
702	Dominick A. LaRuffo aka Dominick A. LaRuffo, Sr.	0.007000	0.00062042%	26-00734.000
704	Mark A Doyle	1.898000	0.16822254%	26-03111.000
705	Dom Presutti, Trustee under that Trust Agreement dated July 23, 1980	0.049000	0.00457152%	26-03910.000
729	David A Beaver	3.125000	0.27697336%	26-00748.000
732	David A Beaver	1.875000	0.16618401%	26-00391.000
735	John R Campbell and Elizabeth K Campbell, husband and wife, for their joint lives, remainder to the survivor of them	7.512000	0.70084172%	26-01769.000
735	Kathryn K Batman, Trustee of the Nile E Batman and Kathryn K Batman Family Trust UA, dated June 13, 2012	7.512000	0.70084172%	26-01769.000
740	Frank J. Husek C/O Cathleen M. Latos	0.114000	0.00818955%	26-00614.000
740	Laurence Mark Husek C/O Cathleen M Latos	0.114000	0.00818955%	26-00614.000
740	Fredrick A. Husek C/O Cathleen M. Latos	0.114000	0.00818955%	26-00614.000
740	Cathleen M Latos	0.114000	0.00818955%	26-00614.000
740	Jay M Husek C/O Cathleen M Latos	0.038000	0.00272985%	26-00614.000
740	Jennifer L. Hogan C/O Cathleen M. Latos	0.038000	0.00272985%	26-00614.000
740	Joseph D Husek C/O Cathleen M Latos	0.038000	0.00272985%	26-00614.000

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TRACT NUMBER	LESSOR/OWNER	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS
742	John Franklin Helms	0.328000	0.03060118%	26-00400.000
746	Lester L Troyer and Edna L Troyer	0.250000	0.02215787%	26-00982.000
748	David Beaver	0.110000	0.00974946%	26-00407.000
749	Christine McGarry and William McGarry	0.090000	0.00839667%	26-00408.000
751	Frank J. Husek C/O Cathleen M. Latos	0.643600	0.04623503%	26-00612.000
751	Laurence Mark Husek C/O Cathleen M Latos	0.643600	0.04623503%	26-00612.000
751	Fredrick A. Husek C/O Cathleen M. Latos	0.643600	0.04623503%	26-00612.000
751	Cathleen M Latos	0.643600	0.04623503%	26-00612.000
751	Jay M Husek C/O Cathleen M Latos	0.214533	0.01541168%	26-00612.000
751	Jennifer L. Hogan C/O Cathleen M. Latos	0.214533	0.01541168%	26-00612.000
751	Joseph D Husek C/O Cathleen M Latos	0.214533	0.01541168%	26-00612.000
752	Walter C Bauknecht, III and Patricia L Bauknecht, husband and wife, for their joint lives, remainder to the survivor of them	4.614000	0.43046908%	26-01685.000
767	Connie Jean Keller	6.948000	0.64822261%	56-01415.001
	TOTAL NET LEASED ACRES:	268.60920000	24.66717342%	
	TOTAL UNIT ACRES:	1071.85400		

END OF EXHIBIT "6.1"