



# Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

**Eric Vendel, Chief**

Division of Oil and Gas Resources Management  
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## **ORDER BY THE CHIEF**

**July 17, 2023**

**ORDER NO. 2023-146**

**TO: SWN Production (Ohio), LLC  
10000 Energy Drive  
Spring, TX 77389**

**RE: Application for Unitization  
Emerson Belle A Unit  
Monroe County, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation  
for the Emerson Belle A Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to SWN Production (Ohio), LLC’s (“SWN”) Application for Unit Operations for the Emerson Belle A Unit:

### **DEFINITIONS:**

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of SWN Production (Ohio), LLC for Unit Operation of the Emerson Belle A Unit dated April 6, 2023, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

- 4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by SWN include those listed on Exhibit A.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with SWN pertaining to the operation of the Emerson Belle A Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with SWN pertaining to the operation of the Emerson Belle A Unit. At the time of this order, there are no non-consenting working interest owners identified by SWN.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- 11) "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 710.076 acres located in Adams, Center, and Green Townships, Monroe County, Ohio as shown in Exhibit B.
- 12) "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- 13) "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

**BACKGROUND:**

- 1) SWN filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on May 31, 2023. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. SWN representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

**FINDINGS:**

- 1) Based on the application and testimony by SWN's representatives, the Chief finds that SWN has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Emerson Belle A Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by SWN's representatives, the Chief finds that the operation of the Emerson Belle A Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by SWN's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Emerson Belle A Unit exceeds the estimated additional cost incident to conducting the operation of the Emerson Belle A Unit.

**ORDER:**

**IT IS HEREBY ORDERED:**

Pursuant to R.C. § 1509.28, SWN is authorized to conduct operations within the Emerson Belle A Unit in accordance with all of the following:

**Plan for Unit Operations**

- 1) The unit area is comprised of the tracts totaling 710.076 acres in Adams, Center, and Green Townships, Monroe County, Ohio, as shown on Exhibit B.

- 2) SWN proposes to drill one well in the Emerson Belle A Unit for the purpose of recovering oil and gas. SWN shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If SWN fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, SWN shall produce from one well no later than two years after the date of approval of this order. If SWN fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.
- 3) Information from SWN for the Emerson Belle A Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Emerson Belle A unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to SWN and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, SWN and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, SWN and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. SWN and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of SWN's Unit Agreement and Model Form Operating Agreement for the Emerson Belle A Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) SWN shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of SWN's Unit Agreement and Model Form Operating Agreement for the Emerson Belle A Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Emerson Belle A Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The Emerson Belle A Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, SWN shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, SWN shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the Emerson Belle A Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
  - a) No activity associated with the drilling, completion, or operation of the Emerson Belle A Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
  - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Emerson Belle A Unit.
  - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. SWN shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
  - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After SWN recovers 200% of the cost of drilling, testing, and completing the initial well, SWN shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, SWN shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with SWN or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. SWN shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, SWN shall provide, not later than 30 days after the request, any of the following:
  - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
  - ii. Any authorization for expenditure (AFE) prepared by SWN; and
  - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) SWN shall notify the Division of the assignment or transfer of any of its working interest in the Emerson Belle A Unit. If SWN assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, SWN shall file a copy of the notice with the Monroe County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. SWN shall submit a certification of the filing to the Division within 14 days of filing.
- i) SWN shall notify the Division within 30 days if a person that is leased by SWN, or any other consenting working interest owner, for purposes of operating the Emerson Belle A Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(a) through 9(g) of this order apply.

- j) SWN shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with SWN pertaining to the operation of the Emerson Belle A Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with SWN, the working interest owner becomes a non-consenting working interest owner pursuant to this order. SWN also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Emerson Belle A Unit. All such assignees or transferees are subject to this order.
  - k) SWN shall notify the Division if any non-consenting working interest owner enters into an agreement with SWN pertaining to the operation of the Emerson Belle A Unit. If a non-consenting working interest owner enters into an agreement with SWN, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
  - l) If at any point SWN and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date SWN provides the Chief with final written approval of the unit operations as prescribed in this order by SWN and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If SWN fails to provide all required approvals by January 17, 2024, the order is revoked, and the Chief shall provide notice of the revocation to SWN and to all persons listed in Exhibit A to this order.
  - 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
  - 12) Within 21 days of this order becoming effective, SWN shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. SWN shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
  - 13) The Chief of the Division retains continuing jurisdiction over the Emerson Belle A Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
  - 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between the terms of this Chief's Order and any part of SWN's application, the Chief's Order takes precedence.

July 17, 2023

*Eric Vendel*

\_\_\_\_\_  
Date

/s/

\_\_\_\_\_  
Eric Vendel, Chief  
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A  
Exhibit B



# Emerson Belle A Unit Chief's Order Exhibit A

All Mineral Owners in the proposed Emerson Belle A Unit.																
Tract Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit (Net)	Tract Participation in Unit (Net)	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest Percentage	Transcendent Resources, LLC's Working Interest Percentage	Address	City	State	Zip	Changes
1	DANMAR Holdings, LLC	Yes	1.000	11.197	1.577%	04-011001.0000	Center	Monroe	1.577%	1.577%	0.000%	ATTN: Gloria Marlene Jones 48095 Kings Highway	Beallsville	OH	43716	None.
2	Paul Crum, Trustee of The Crum Family Trust	Yes	1.000	0.434	0.061%	01-001008.0000	Adams	Monroe	0.061%	0.061%	0.000%	7209 Marsh Terrace	Port St. Lucie	FL	34986	None.
3	Dale E. Feldner and Donella K. Feldner, husband and wife	No	1.000	39.181	5.518%	04-012005.0000	Center	Monroe	0.000%	0.000%	0.000%	26475 Tabor Ridge	Caldwell	OH	43724	None.
4	Darrell Hall and Betty Hall, husband and wife, as tenants in common	Yes	1.000	26.082	3.673%	01-014004.0000	Adams	Monroe	3.673%	3.673%	0.000%	48315 State Route 26	Beallsville	OH	43716	None.
5	Wilbur James Valkovic	Yes	0.506	4.281	0.603%	01-014006.1000	Adams	Monroe	0.603%	0.603%	0.000%	48004 State Route 26	Beallsville	OH	43716	None.
5	AMP IV, LP	Yes	0.495	4.188	0.590%	01-014006.1000	Adams	Monroe	0.590%	0.590%	0.000%	ATTN: Mark Phillip Thomas, Jr., Chief Operating Officer 225 Ross Street Suite 301	Pittsburgh	PA	15219	None.
6	Ruth A. Billiter	Yes	1.000	2.979	0.420%	04-012008.0000	Center	Monroe	0.420%	0.420%	0.000%	37157 Mound Street	Sardis	OH	43946	Updated lease status and address.
7	Max Maroni	Yes	1.000	55.223	7.777%	04-012009.0000	Center	Monroe	7.777%	7.777%	0.000%	42153 Sunfish Creek Road	Beallsville	OH	43716	None.
8	Wilbur James Valkovic	Yes	0.506	1.947	0.274%	01-014006.0000	Adams	Monroe	0.274%	0.274%	0.000%	48004 State Route 26	Beallsville	OH	43716	None.
8	AMP IV, LP	Yes	0.495	1.905	0.268%	01-014006.0000	Adams	Monroe	0.268%	0.268%	0.000%	ATTN: Mark Phillip Thomas, Jr., Chief Operating Officer 225 Ross Street Suite 301	Pittsburgh	PA	15219	None.
9a	Richard Glenn Charbono	Yes	1.000	18.194	2.562%	01-014001.0000	Adams	Monroe	2.562%	2.562%	0.000%	47811 State Route 26	Beallsville	OH	43716	None.
9b	Unknown Heirs or Assigns of Charles R. Buckio	No	0.063	0.549	0.077%	01-014001.0000	Adams	Monroe	0.000%	0.000%	0.000%	Unknown	Unknown	Unknown	Unknown	None.
9b	Richard Glenn Charbono	Yes	0.500	4.392	0.618%	01-014001.0000	Adams	Monroe	0.618%	0.618%	0.000%	47811 State Route 26	Beallsville	OH	43716	None.
9b	Unknown Heirs or Assigns of George F. Buckio	No	0.063	0.549	0.077%	01-014001.0000	Adams	Monroe	0.000%	0.000%	0.000%	Unknown	Unknown	Unknown	Unknown	None.
9b	Jeffrey C. Buckio and Melodi Buckio, husband and wife	Yes	0.021	0.183	0.026%	01-014001.0000	Adams	Monroe	0.026%	0.026%	0.000%	14265 Domingo Court	Reno	NV	89511	Updated lease status.
9b	Joellen Buckio	Yes	0.021	0.183	0.026%	01-014001.0000	Adams	Monroe	0.026%	0.026%	0.000%	105 Buckeye Lane	Chapel Hill	NC	27516	None.
9b	Egger Family Holdings, LLC	Yes	0.125	1.098	0.155%	01-014001.0000	Adams	Monroe	0.155%	0.155%	0.000%	ATTN: Wilma Jean Schwall, Member 220 North Main Street	Woodsfield	OH	43793	None.
9b	Unknown Heirs or Assigns of Louise F. Haefele	No	0.063	0.549	0.077%	01-014001.0000	Adams	Monroe	0.000%	0.000%	0.000%	Unknown	Unknown	Unknown	Unknown	None.
9b	Jennifer B. Henthorn	Yes	0.021	0.183	0.026%	01-014001.0000	Adams	Monroe	0.026%	0.026%	0.000%	37771 County Road 2E	Woodsfield	OH	43793	None.
9b	Nancy Rubel	Yes	0.125	1.098	0.155%	01-014001.0000	Adams	Monroe	0.155%	0.155%	0.000%	37779 State Route 78	Woodsfield	OH	43793	None.
10	Peak Acquisition Partners, LLC	Yes	1.000	0.131	0.018%	01-014014.0000	Adams	Monroe	0.018%	0.018%	0.000%	ATTN: Daniel Balgo P.O. Box 426	Martins Ferry	OH	43935	None.
11	Unknown Heirs or Assigns of Charles R. Buckio	No	0.063	0.004	0.001%	01-014003.0000	Adams	Monroe	0.000%	0.000%	0.000%	Unknown	Unknown	Unknown	Unknown	None.
11	Peak Acquisition Partners, LLC	Yes	0.500	0.032	0.005%	01-014003.0000	Adams	Monroe	0.005%	0.005%	0.000%	ATTN: Daniel Balgo P.O. Box 426	Martins Ferry	OH	43935	None.
11	Unknown Heirs or Assigns of George F. Buckio	No	0.063	0.004	0.001%	01-014003.0000	Adams	Monroe	0.000%	0.000%	0.000%	Unknown	Unknown	Unknown	Unknown	None.
11	Jeffrey C. Buckio	Yes	0.021	0.001	0.000%	01-014003.0000	Adams	Monroe	0.000%	0.000%	0.000%	14265 Domingo Court	Reno	NV	89511	None.
11	Joellen Buckio	Yes	0.021	0.001	0.000%	01-014003.0000	Adams	Monroe	0.000%	0.000%	0.000%	105 Buckeye Lane	Chapel Hill	NC	27516	None.
11	Egger Family Holdings, LLC	Yes	0.125	0.008	0.001%	01-014003.0000	Adams	Monroe	0.001%	0.001%	0.000%	ATTN: Wilma Jean Schwall, Member 220 North Main Street	Woodsfield	OH	43793	None.
11	Unknown Heirs or Assigns of Louise F. Haefele	No	0.063	0.004	0.001%	01-014003.0000	Adams	Monroe	0.000%	0.000%	0.000%	Unknown	Unknown	Unknown	Unknown	None.
11	Jennifer B. Henthorn	Yes	0.021	0.001	0.000%	01-014003.0000	Adams	Monroe	0.000%	0.000%	0.000%	37771 County Road 2E	Woodsfield	OH	43793	None.
11	Nancy Rubel	Yes	0.125	0.008	0.001%	01-014003.0000	Adams	Monroe	0.001%	0.001%	0.000%	37779 State Route 78	Woodsfield	OH	43793	None.
12	Robert D. Hopton and Irene E. Hopton, Co-Trustees of the Robert D. Hopton Family Trust	Yes	1.000	10.491	1.477%	04-012004.0000	Center	Monroe	1.477%	1.477%	0.000%	73 1st Street	Rittman	OH	44270	None.
13	LL&B Headwater II, LP	Yes	0.500	10.341	1.456%	04-012003.0000	Center	Monroe	1.456%	1.456%	0.000%	ATTN : Gordon Deen, President 11412 Bee Cave Road Suite 301	Austin	TX	78738	None.
13	Ridgetop Royalties, LLC	Yes	0.500	10.341	1.456%	04-012003.0000	Center	Monroe	1.456%	1.456%	0.000%	ATTN: Bradley Carpenter, Managing Member 380 Southpoint Boulevard Plaza II, Suite 405	Canonsburg	PA	15317	None.
14	Robert D. Hopton and Irene E. Hopton, Co-Trustees of the Robert D. Hopton Family Trust	Yes	1.000	10.996	1.549%	01-014008.0000	Adams	Monroe	1.549%	1.549%	0.000%	73 1st Street	Rittman	OH	44270	None.
15	LL&B Headwater II, LP	Yes	0.500	24.788	3.491%	04-049003.0000	Center	Monroe	3.491%	3.491%	0.000%	ATTN : Gordon Deen, President 11412 Bee Cave Road Suite 301	Austin	TX	78738	None.
15	Ridgetop Royalties, LLC	Yes	0.500	24.788	3.491%	04-049003.0000	Center	Monroe	3.491%	3.491%	0.000%	ATTN: Bradley Carpenter, Managing Member 380 Southpoint Boulevard Plaza II, Suite 405	Canonsburg	PA	15317	None.
16	Julie A. Myers and Thomas Myers, wife and husband	Yes	0.250	0.003	0.000%	04-049009.0000	Center	Monroe	0.000%	0.000%	0.000%	52177 State Route 899	Malaga	OH	43757	None.
16	Patricia A. Wells	Yes	0.500	0.006	0.001%	04-049009.0000	Center	Monroe	0.001%	0.001%	0.000%	50922 State Route 145	Malaga	OH	43757	None.
16	Steven J. Wells and Marcia J. Wells, husband and wife	Yes	0.250	0.003	0.000%	04-049009.0000	Center	Monroe	0.000%	0.000%	0.000%	56014 Brands Run Road	Alliedonia	OH	43902	None.
17	LL&B Headwater II, LP	Yes	0.500	0.107	0.015%	01-015003.0000	Center	Monroe	0.015%	0.015%	0.000%	ATTN : Gordon Deen, President 11412 Bee Cave Road Suite 301	Austin	TX	78738	None.

**Exhibit A**

**All Mineral Owners in the proposed Emerson Belle A Unit.**

Tract Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit (Net)	Tract Participation in Unit (Net)	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest Percentage	Transcendent Resources, LLC's Working Interest Percentage	Address	City	State	Zip	Changes
17	Ridgetop Royalties, LLC	Yes	0.500	0.107	0.015%	01-015003.0000	Center	Monroe	0.015%	0.015%	0.000%	ATTN: Bradley Carpenter, Managing Member 380 Southpoint Boulevard Plaza II, Suite 405	Canonsburg	PA	15317	None.
18	Amber Hope Lodge	Yes	0.350	0.517	0.073%	01-015002.0000	Adams	Monroe	0.073%	0.073%	0.000%	44261 Main Street	St. Clairsville	OH	43950	None.
18	Sarah Lodge Wiggins	Yes	0.650	0.960	0.135%	01-015002.0000	Adams	Monroe	0.135%	0.135%	0.000%	43093 Sunfish Creek Road	Woodsfield	OH	43793	None.
19	J & T Mineral Management, LLC	Yes	1.000	22.463	3.163%	04-049006.0000	Center	Monroe	3.163%	3.163%	0.000%	ATTN: Glenn W. Dierkes and Mary Knight, Managing Members 952 Peters Run Road	Wheeling	WV	26003	None.
20	J & T Mineral Management, LLC	Yes	1.000	19.427	2.736%	01-015017.0000	Adams	Monroe	2.736%	2.736%	0.000%	ATTN: Glenn W. Dierkes and Mary Knight, Managing Members 952 Peters Run Road	Wheeling	WV	26003	None.
21	KOAG, Inc	Yes	0.500	3.147	0.443%	04-049004.0000	Adams	Monroe	0.443%	0.443%	0.000%	ATTN: Kay Kremer Phillips, Treasurer 856 Hardwood Court	Gates Mills	OH	44040	None.
21	Anna Marie Gillespie	Yes	0.500	3.147	0.443%	04-049004.0000	Center	Monroe	0.443%	0.443%	0.000%	31 Drigheda Drive	Colliers	WV	26035	None.
22	KOAG, Inc	Yes	0.500	4.629	0.652%	01-015004.0000	Adams	Monroe	0.652%	0.652%	0.000%	ATTN: Kay Kremer Phillips, Treasurer 856 Hardwood Court	Gates Mills	OH	44040	None.
22	Anna Marie Gillespie	Yes	0.500	4.629	0.652%	01-015004.0000	Adams	Monroe	0.652%	0.652%	0.000%	31 Drigheda Drive	Colliers	WV	26035	None.
23	J & T Mineral Management, LLC	Yes	1.000	0.028	0.004%	01-015008.0000	Adams	Monroe	0.004%	0.004%	0.000%	ATTN: Glenn W. Dierkes and Mary Knight, Managing Members 952 Peters Run Road	Wheeling	WV	26003	None.
24	Timothy D. Dierkes	Yes	1.000	1.001	0.141%	01-015012.0000	Adams	Monroe	0.141%	0.141%	0.000%	43360 Mt. Carrick Road	Woodsfield	OH	43793	None.
25	J & T Mineral Management, LLC	Yes	1.000	59.870	8.431%	01-015016.0000	Adams	Monroe	8.431%	8.431%	0.000%	ATTN: Glenn W. Dierkes and Mary Knight, Managing Members 952 Peters Run Road	Wheeling	WV	26003	None.
26	Melissa A. Hartshorn	Yes	1.000	0.943	0.133%	01-015013.0000	Adams	Monroe	0.133%	0.133%	0.000%	45538 Township Road 272	Lewisville	OH	43754	None.
27	PIBUR, LLC	Yes	1.000	5.233	0.737%	01-015007.0000	Adams	Monroe	0.737%	0.737%	0.000%	ATTN: Dolly M. Burden, Managing Member 5816 Cynthia Circle	North Richland Hills	TX	76117	None.
28	PIBUR, LLC	Yes	1.000	10.344	1.457%	01-015014.0000	Adams	Monroe	1.457%	1.457%	0.000%	ATTN: Dolly M. Burden, Managing Member 5816 Cynthia Circle	North Richland Hills	TX	76117	None.
29	Charles P. Schwaben and Kathy J. Schwaben, husband and wife	No	1.000	2.059	0.290%	01-025024.0000	Adams	Monroe	0.000%	0.000%	0.000%	102 Clare Kennedy Drive	Marietta	OH	45750	None.
30	Theresa L. Brown	Yes	1.000	0.156	0.022%	01-025039.0000	Adams	Monroe	0.022%	0.022%	0.000%	43203 Mt. Carrick Road	Woodsfield	OH	43793	None.
31	PIBUR, LLC	Yes	1.000	0.949	0.134%	01-025041.0000	Adams	Monroe	0.134%	0.134%	0.000%	ATTN: Dolly M. Burden, Managing Member 5816 Cynthia Circle	North Richland Hills	TX	76117	None.
32	PIBUR, LLC	Yes	1.000	0.119	0.017%	01-025012.0000	Adams	Monroe	0.017%	0.017%	0.000%	ATTN: Dolly M. Burden, Managing Member 5816 Cynthia Circle	North Richland Hills	TX	76117	None.
33	Steven R. Demchak and Dixie M. Demchak, husband and wife	No	1.000	42.918	6.044%	01-025008.0000	Adams	Monroe	0.000%	0.000%	0.000%	43883 Mount Carrick Road	Woodsfield	OH	43793	None.
34	James E. Headley	Yes	1.000	2.355	0.332%	01-025028.0000	Adams	Monroe	0.332%	0.332%	0.000%	43290 State Route 78	Woodsfield	OH	43793	None.
35	Gary O. Piatt and Brenda L. Piatt, husband and wife, as survivorship tenants	Yes	0.469	4.516	0.636%	01-025043.0000	Adams	Monroe	0.636%	0.636%	0.000%	321 Galatian Street	Glenmont	OH	44628	None.
35	Janet M. Ryan	Yes	0.221	2.133	0.300%	01-025043.0000	Adams	Monroe	0.300%	0.300%	0.000%	2604 S. Robins Bow Road	Bloomington	IN	47401	None.
35	Edward P. Ryan	Yes	0.044	0.427	0.060%	01-025043.0000	Adams	Monroe	0.060%	0.060%	0.000%	2604 S. Robins Bow Road	Bloomington	IN	47401	None.
35	Edward T. Ryan	Yes	0.044	0.427	0.060%	01-025043.0000	Adams	Monroe	0.060%	0.060%	0.000%	8421 Pavia Way	Lakewood Ranch	FL	34202	None.
35	Robert M. Ryan	Yes	0.044	0.427	0.060%	01-025043.0000	Adams	Monroe	0.060%	0.060%	0.000%	7910 Sunnyvale Lane	Charlotte	NC	28210	None.
35	Beverly Jean Staudt	Yes	0.118	1.137	0.160%	01-025043.0000	Adams	Monroe	0.160%	0.160%	0.000%	2795 St. Andrew Square Apt 1715	Allison Park	PA	15101	None.
35	Mary A. Cook, f/k/a Mary A. Staudt	Yes	0.059	0.569	0.080%	01-025043.0000	Adams	Monroe	0.080%	0.080%	0.000%	128 Boothbay Harbor	Bradford Woods	PA	15015	None.
36	Harry A. Smith and Andrea L. Smith, husband and wife	Yes	1.000	10.954	1.543%	01-025019.0000	Adams	Monroe	1.543%	1.543%	0.000%	43580 State Route 78	Woodsfield	OH	43793	None.
37	Richard A. Smith and Kimberlee D. Smith, husband and wife	Yes	1.000	6.184	0.871%	01-025020.0000	Adams	Monroe	0.871%	0.871%	0.000%	42986 Mt. Carrick Road	Woodsfield	OH	43793	None.
38	Mary Ann Tomlin	Yes	1.000	0.320	0.045%	01-025016.0000	Adams	Monroe	0.045%	0.045%	0.000%	43311 State Route 78	Woodsfield	OH	43793	None.
39	Mary Ann Tomlin	Yes	1.000	0.010	0.001%	01-025036.0000	Adams	Monroe	0.001%	0.001%	0.000%	43311 State Route 78	Woodsfield	OH	43793	None.
40	Daniel H. Binegar	Yes	0.200	0.700	0.099%	01-025007.0000	Adams	Monroe	0.099%	0.099%	0.000%	1747 Radcliffe Road	Dayton	OH	45406	Update address.
40	Robert Binegar, Jr.	Yes	0.200	0.700	0.099%	01-025007.0000	Adams	Monroe	0.099%	0.099%	0.000%	3308 24th Street NW	Canton	OH	44708	None.
40	Shawn Binegar	Yes	0.200	0.700	0.099%	01-025007.0000	Adams	Monroe	0.099%	0.099%	0.000%	3624 West Street	Weirton	WV	26062	None.
40	Susan Blatt	Yes	0.200	0.700	0.099%	01-025007.0000	Adams	Monroe	0.099%	0.099%	0.000%	305 Washington Street Apt 5	Marietta	OH	45750	None.
40	Jennifer Butler	Yes	0.200	0.700	0.099%	01-025007.0000	Adams	Monroe	0.099%	0.099%	0.000%	506 Fitzhugh Street	Ravenswood	WV	26164	None.
41	Darren W. Robbins and Jeanneane I. Robbins, husband and wife, joint with right of survivor	Yes	1.000	60.920	8.579%	01-025005.0000	Adams	Monroe	8.579%	8.579%	0.000%	45658 Township Road 954	Woodsfield	OH	43793	None.
42	Golden Eagle Resources II, LLC	Yes	1.000	1.010	0.142%	01-025021.0000	Adams	Monroe	0.142%	0.000%	0.142%	ATTN: Michael Faust, Authorized Representative 600 Jefferson Street, Suite 2000	Houston	TX	77002	Change non-consenting working interest to consenting.
43	Daniel M. Chaplin and Kelly J. Chaplin, husband and wife, as survivorship tenants	Yes	1.000	1.670	0.235%	01-025021.1000	Adams	Monroe	0.235%	0.235%	0.000%	45500 Township Road 954	Woodsfield	OH	43793	None.
44	Bounty Minerals, LLC	Yes	0.335	1.508	0.212%	01-025010.0000	Adams	Monroe	0.212%	0.212%	0.000%	ATTN: Tracie R. Palmer, President 777 Main Street Suite 3400	Fort Worth	TX	76102	None.

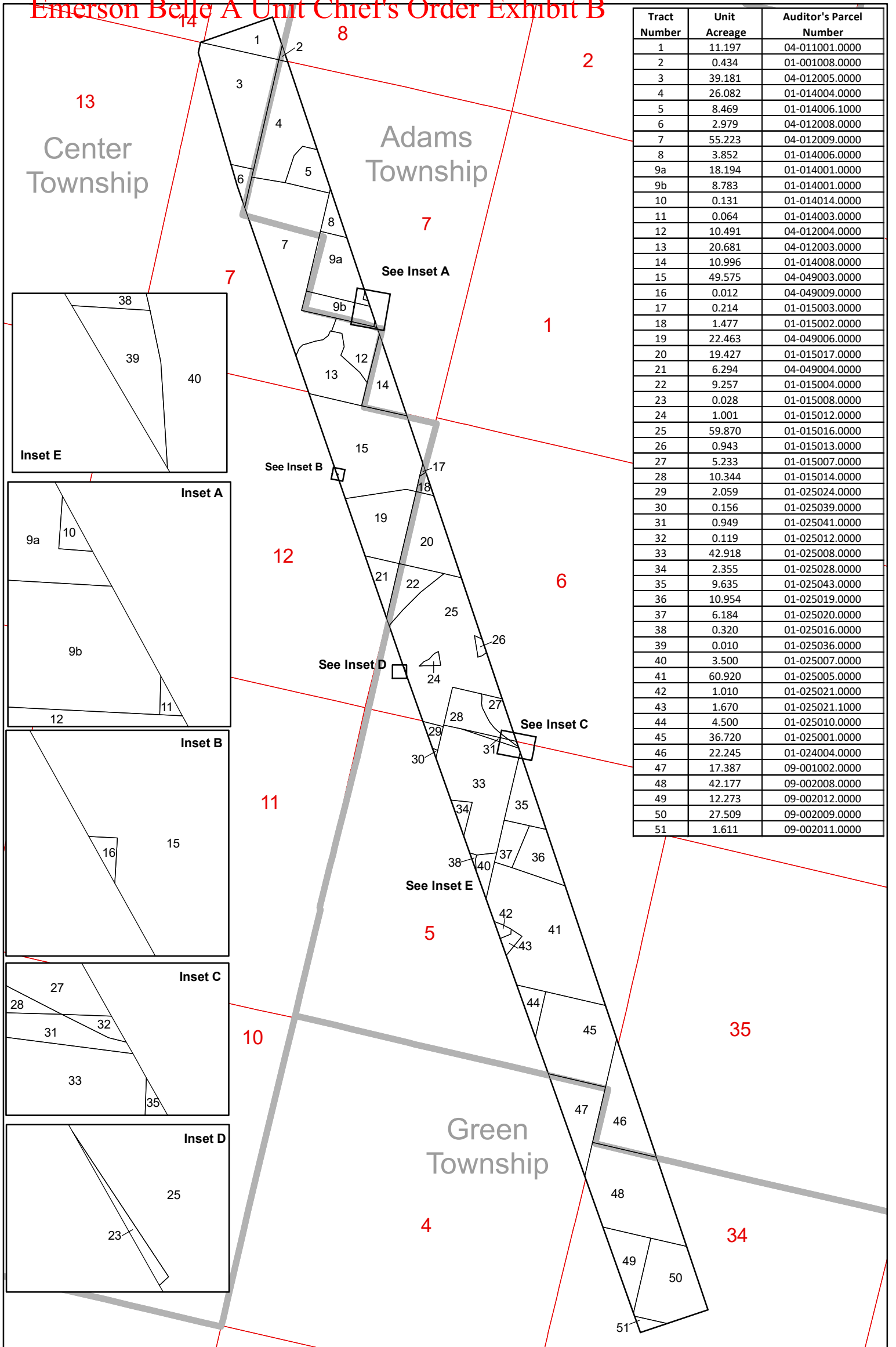
**Exhibit A**

**All Mineral Owners in the proposed Emerson Belle A Unit.**

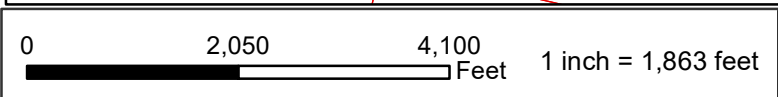
Tract Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit (Net)	Tract Participation in Unit (Net)	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest Percentage	Transcendent Resources, LLC's Working Interest Percentage	Address	City	State	Zip	Changes
44	Larry Hustack and Lori Hustack, husband and wife, as survivorship tenants	Yes	0.665	2.992	0.421%	01-025010.0000	Adams	Monroe	0.421%	0.421%	0.000%	991 Brookpoint Drive	Macedonia	OH	44056	None.
45	GCWJ Properties, LLC	Yes	1.000	36.720	5.171%	01-025001.0000	Adams	Monroe	5.171%	5.171%	0.000%	ATTN: Jeff Palte & Colleen Palte, Members 7455 Road 10	Ottawa	OH	45875	None.
46	AMP IV, LP	Yes	0.500	11.123	1.566%	01-024004.0000	Adams	Monroe	1.566%	1.566%	0.000%	ATTN: Mark Phillip Thomas, Jr., Chief Operating Officer 225 Ross Street Suite 301	Pittsburgh	PA	15219	None.
46	William H. Dennison, II, a/k/a W. H. Dennison, II	Yes	0.500	11.123	1.566%	01-024004.0000	Adams	Monroe	1.566%	1.566%	0.000%	44999 Flauhaus Ridge Road	Woodsfield	OH	43793	None.
47	GCWJ Properties, LLC	Yes	1.000	17.387	2.449%	09-001002.0000	Green	Monroe	2.449%	2.449%	0.000%	ATTN: Jeff Palte & Colleen Palte, Members 7455 Road 10	Ottawa	OH	45875	None.
48	AMP IV, LP	Yes	0.250	10.544	1.485%	09-002008.0000	Green	Monroe	1.485%	1.485%	0.000%	ATTN: Mark Phillip Thomas, Jr., Chief Operating Officer 225 Ross Street Suite 301	Pittsburgh	PA	15219	None.
48	William H. Dennison, II, a/k/a W. H. Dennison, II	Yes	0.750	31.633	4.455%	09-002008.0000	Green	Monroe	4.455%	4.455%	0.000%	44999 Flauhaus Ridge Road	Woodsfield	OH	43793	None.
49	Donald George Thompson and Barbara Jeanette Thompson, Co-Trustees of the Donald George and Barbara Jeanette Thompson Family Trust	Yes	1.000	12.273	1.728%	09-002012.0000	Green	Monroe	1.728%	1.728%	0.000%	43904 State Route 255	Woodsfield	OH	43793	None.
50	The Tank First Family Limited Partnership	Yes	1.000	27.509	3.874%	09-002009.0000	Green	Monroe	3.874%	3.874%	0.000%	ATTN Helen M. Tank, Trustee 9301 Alamander Court Apt 201	Fort Myers	FL	33919	None.
51	Jalee Geneva Craig	Yes	1.000	1.611	0.227%	09-002011.0000	Green	Monroe	0.227%	0.227%	0.000%	44139 Bondi Ridge Rd.	Woodsfield	OH	43793	None.
			<b>Total Unit Acres:</b>	<b>710.076</b>	<b>100.000%</b>				<b>Total:</b>	<b>87.914%</b>	<b>87.772%</b>	<b>0.142%</b>				
			<b>Total Leased Acres:</b>	<b>624.259</b>												

Revised 5/24/2023

# Emerson Belle A Unit Chief's Order Exhibit B



Tract Number	Unit Acreage	Auditor's Parcel Number
1	11.197	04-011001.0000
2	0.434	01-001008.0000
3	39.181	04-012005.0000
4	26.082	01-014004.0000
5	8.469	01-014006.1000
6	2.979	04-012008.0000
7	55.223	04-012009.0000
8	3.852	01-014006.0000
9a	18.194	01-014001.0000
9b	8.783	01-014001.0000
10	0.131	01-014014.0000
11	0.064	01-014003.0000
12	10.491	04-012004.0000
13	20.681	04-012003.0000
14	10.996	01-014008.0000
15	49.575	04-049003.0000
16	0.012	04-049009.0000
17	0.214	01-015003.0000
18	1.477	01-015002.0000
19	22.463	04-049006.0000
20	19.427	01-015017.0000
21	6.294	04-049004.0000
22	9.257	01-015004.0000
23	0.028	01-015008.0000
24	1.001	01-015012.0000
25	59.870	01-015016.0000
26	0.943	01-015013.0000
27	5.233	01-015007.0000
28	10.344	01-015014.0000
29	2.059	01-025024.0000
30	0.156	01-025039.0000
31	0.949	01-025041.0000
32	0.119	01-025012.0000
33	42.918	01-025008.0000
34	2.355	01-025028.0000
35	9.635	01-025043.0000
36	10.954	01-025019.0000
37	6.184	01-025020.0000
38	0.320	01-025016.0000
39	0.010	01-025036.0000
40	3.500	01-025007.0000
41	60.920	01-025005.0000
42	1.010	01-025021.0000
43	1.670	01-025021.1000
44	4.500	01-025010.0000
45	36.720	01-025001.0000
46	22.245	01-024004.0000
47	17.387	09-001002.0000
48	42.177	09-002008.0000
49	12.273	09-002012.0000
50	27.509	09-002009.0000
51	1.611	09-002011.0000



- Contract Area
- Tax Parcels
- Section Lines
- Township Lines

## Emerson Belle A Unit

**Exhibit B**

**Contract Area: 710.076 Acres**  
 Center, Adams & Green Townships, Monroe County

Revised 4/18/2023