



Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management
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ORDER BY THE CHIEF

August 03, 2023

ORDER NO. 2023-164

**TO: EAP Ohio, LLC
5847 San Felipe, Suite 400
Houston, TX 77057**

**RE: Application for Unitization
Dutch Valley SE Unit
Tuscarawas County, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation
for the Dutch Valley SE Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to EAP Ohio, LLC’s (“EAP”) Application for Unit Operations for the Dutch Valley SE Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of EAP Ohio, LLC for Unit Operation of the Dutch Valley SE Unit dated April 18, 2023, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

- 4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, there are no unleased mineral owners identified by EAP.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with EAP pertaining to the operation of the Dutch Valley SE Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with EAP pertaining to the operation of the Dutch Valley SE Unit. At the time of this order, the non-consenting working interest owners identified by EAP include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- 11) "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 741.929 acres located in Perry Township, Tuscarawas County, Ohio as shown in Exhibit B.
- 12) "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- 13) "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) EAP filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on June 14, 2023. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. EAP representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- 1) Based on the application and testimony by EAP's representatives, the Chief finds that EAP has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Dutch Valley SE Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by EAP's representatives, the Chief finds that the operation of the Dutch Valley SE Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by EAP's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Dutch Valley SE Unit exceeds the estimated additional cost incident to conducting the operation of the Dutch Valley SE Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, EAP is authorized to conduct operations within the Dutch Valley SE Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 741.929 acres located in Perry Township, Tuscarawas County, Ohio as shown in Exhibit B.
- 2) EAP proposes to drill two wells in the Dutch Valley SE Unit for the purpose of recovering oil and gas. EAP shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If EAP fails to drill at least one well to total

measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, EAP shall produce from two wells no later than three years after the date of approval of this order. If EAP fails to drill, complete, and produce at least two wells in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from EAP for the Dutch Valley SE Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Dutch Valley SE unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to EAP and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, EAP and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, EAP and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. EAP and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Dutch Valley SE Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) EAP shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Dutch Valley SE Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Dutch Valley SE Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The Dutch Valley SE Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, EAP shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, EAP shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of two wells in the Dutch Valley SE Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
 - a) No activity associated with the drilling, completion, or operation of the Dutch Valley SE Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Dutch Valley SE Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. EAP shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After EAP recovers 200% of the cost of drilling, testing, and completing the initial well, EAP shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, EAP shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with EAP or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. EAP shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, EAP shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by EAP; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) EAP shall notify the Division of the assignment or transfer of any of its working interest in the Dutch Valley SE Unit. If EAP assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, EAP shall file a copy of the notice with the Tuscarawas County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing.
- i) EAP shall notify the Division within 30 days if a person that is leased by EAP, or any other consenting working interest owner, for purposes of operating the Dutch Valley SE Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(a) through 9(g) of this order apply.

- j) EAP shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP pertaining to the operation of the Dutch Valley SE Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP, the working interest owner becomes a non-consenting working interest owner pursuant to this order. EAP also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Dutch Valley SE Unit. All such assignees or transferees are subject to this order.
 - k) EAP shall notify the Division if any non-consenting working interest owner enters into an agreement with EAP pertaining to the operation of the Dutch Valley SE Unit. If a non-consenting working interest owner enters into an agreement with EAP, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
 - l) If at any point EAP and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date EAP provides the Chief with final written approval of the unit operations as prescribed in this order by EAP and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If EAP fails to provide all required approvals by February 8, 2024, the order is revoked, and the Chief shall provide notice of the revocation to EAP and to all persons listed in Exhibit A to this order.
 - 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
 - 12) Within 21 days of this order becoming effective, EAP shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
 - 13) The Chief of the Division retains continuing jurisdiction over the Dutch Valley SE Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
 - 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between the terms of this Chief's Order and any part of EAP's application, the Chief's Order takes precedence.

August 3, 2023

Date

/s/ *Eric Vendel*

Eric Vendel, Chief

Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B

Exhibit "A"

All Mineral Owners in the proposed Data Value SE Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DEEDAL IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTITION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONVENTING WORKING INTEREST PERCENTAGE	EAP OIL & GAS WORKING INTEREST PERCENTAGE	BRL WORKING INTEREST PERCENTAGE	AP/CAJA, LLC WORKING INTEREST PERCENTAGE	ROBERTS, LLC WORKING INTEREST PERCENTAGE	PT PLEASANT, LLC WORKING INTEREST PERCENTAGE	RIDS OIL & GAS, LLC WORKING INTEREST PERCENTAGE	IRONHEAD RESOURCES, LLC WORKING INTEREST PERCENTAGE	R & S OPERATING, LLC WORKING INTEREST PERCENTAGE	WATER OIL, INC. WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 6.2.2023
18*	Non-Consenting Working Interest	QDR Holdings, LLC Airt. Kenneth Searcy, Manager	Y	1.000	19.275	2.598%	460070000	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2.598%	0.000%	0.000%	0.000%	121 Yvonneville Drive	Campbell	PA	15106	
19*	Non-Consenting Working Interest	QDR Holdings, LLC Airt. Kenneth Searcy, Manager	Y	1.000	4.478	0.645%	460068000	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	6.645%	0.000%	0.000%	0.000%	121 Yvonneville Drive	Campbell	PA	15106	
20	Consenting Working Interest	Martha R. Parker	Y	1.000	17.385	2.330%	798020600	Berry	Texasmas	2.330%	0.000%	0.000%	0.000%	0.000%	0.000%	2.330%	0.000%	0.000%	0.000%	4110 State Route 238 SE	Port Washington	OH	43837	
21*	Non-Consenting Working Interest	QDR Holdings, LLC Airt. Kenneth Searcy, Manager	Y	1.000	18.145	2.446%	460034000	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2.446%	0.000%	0.000%	0.000%	121 Yvonneville Drive	Campbell	PA	15106	
22	EAP	Madell L. Fox	Y	1.000	1.108	0.149%	460013002	Berry	Texasmas	0.149%	0.149%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4664 Maple Grove Road SE	Unbesville	OH	44843	
23	Consenting Working Interest	Martha R. Parker	Y	1.000	3.032	0.411%	798020400	Berry	Texasmas	0.411%	0.000%	0.000%	0.000%	0.000%	0.000%	0.411%	0.000%	0.000%	0.000%	4130 State Route 238 SE	Port Washington	OH	43837	
24	Consenting Working Interest	Martha R. Parker	Y	1.000	3.340	0.546%	798020300	Berry	Texasmas	0.546%	0.000%	0.000%	0.000%	0.000%	0.000%	0.546%	0.000%	0.000%	0.000%	4130 State Route 238 SE	Port Washington	OH	43837	
25	EAP	Kevin A. Bouda	Y	1.000	0.264	0.036%	460090000	Berry	Texasmas	0.036%	0.036%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4600 High Hill Road SE P.O. Box 81	Port Washington Twp	OH	43837	Added driveway address - provided via webform email
26*	Non-Consenting Working Interest	Christopher R. Thomas, Trustee of The Christopher R. Thomas Revocable Trust dated July 28, 2017	Y	1.000	19.819	2.671%	798020000	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2.671%	0.000%	0.000%	0.000%	8800 Yelder Road	Wadsworth	OH	44257	
27	Consenting Working Interest	Martha R. Parker	Y	1.000	20.837	2.808%	798020300	Berry	Texasmas	2.808%	0.000%	0.000%	0.000%	0.000%	0.000%	2.808%	0.000%	0.000%	0.000%	4130 State Route 238 SE	Port Washington	OH	43837	
28	Consenting Working Interest	Martha R. Parker	Y	1.000	6.082	0.817%	798020100	Berry	Texasmas	0.817%	0.000%	0.000%	0.000%	0.000%	0.000%	0.817%	0.000%	0.000%	0.000%	4130 State Route 238 SE	Port Washington	OH	43837	
29	EAP	Benny Marenak, LLC Airt. Tracey R. Palmer, President	Y	1.000	37.494	5.024%	798016300	Berry	Texasmas	5.024%	5.024%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	777 Main Street Suite 300	Fert Wash	TX	76102	
30	EAP	Benny Marenak, LLC Airt. Tracey R. Palmer, President	Y	1.000	46.101	6.214%	798016400	Berry	Texasmas	6.214%	6.214%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	777 Main Street Suite 300	Fert Wash	TX	76102	
31	EAP	Texasmas Camp Commission Airt. Chris Abbott, Commissioner	Y	1.000	2.652	0.355%	798046000	Berry	Texasmas	0.355%	0.355%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	123 East High Avenue	New Philadelphia	OH	44663	
32	EAP	Benny Marenak, LLC Airt. Tracey R. Palmer, President	Y	1.000	14.343	1.933%	798016402	Berry	Texasmas	1.933%	1.933%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	777 Main Street Suite 300	Fert Wash	TX	76102	
33	EAP	Tim H. Summers, husband and Eileen D. Summers (w/d), for their joint lives, remainder to the survivor or their	Y	1.000	15.575	2.099%	798009000	Berry	Texasmas	2.099%	1.482%	0.252%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5714 State Rt.238	Tippeswame	OH	44669	
34*	Non-Consenting Working Interest	Debra A. Abright	Y	0.333	2.462	0.323%	798005806	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.323%	0.000%	0.000%	0.000%	1200 Whispering Pines Lane SW	Darby	OH	44820	
34*	Non-Consenting Working Interest	Charles D. Miller	Y	0.333	2.462	0.323%	798005806	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.323%	0.000%	0.000%	0.000%	189 Tudor Avenue	Akron	OH	44112	
34*	Non-Consenting Working Interest	Margaret M. Klein	Y	0.333	2.462	0.323%	798005806	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.323%	0.000%	0.000%	0.000%	3604 Road Drive	Akron	OH	44319	
35	EAP	Texasmas Camp Commission Airt. Chris Abbott, Commissioner	Y	1.000	0.897	0.121%	798045800	Berry	Texasmas	0.121%	0.121%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	123 East High Avenue	New Philadelphia	OH	44663	
36*	Non-Consenting Working Interest	Debra A. Abright	Y	0.333	2.600	0.350%	798005602	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.350%	0.000%	0.000%	0.000%	1200 Whispering Pines Lane SW	Darby	OH	44820	
36*	Non-Consenting Working Interest	Charles D. Miller	Y	0.333	2.600	0.350%	798005602	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.350%	0.000%	0.000%	0.000%	189 Tudor Avenue	Akron	OH	44312	
36*	Non-Consenting Working Interest	Margaret M. Klein	Y	0.333	2.600	0.350%	798005602	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.350%	0.000%	0.000%	0.000%	3604 Road Drive	Akron	OH	44319	
37	Consenting Working Interest	EAP Minerals Ohio, LLC Airt. Cullis D. Amend	Y	1.000	8.943	1.211%	798005605	Berry	Texasmas	1.211%	0.000%	0.000%	0.000%	0.000%	0.000%	1.211%	0.000%	0.000%	0.000%	3847 Sant Felipe Street, Suite 400	Houston	TX	77057	
38*	Non-Consenting Working Interest	Brace S. Sprague and Deborah Anne Brace, a married couple, for their joint lives, remainder to the survivor or their	Y	1.000	3.878	0.523%	798005802	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.523%	0.000%	0.000%	0.000%	22270 Bissman Drive	Rocky River	OH	44116	
39	Consenting Working Interest	EAP Minerals Ohio, LLC Airt. Cullis D. Amend	Y	1.000	10.588	1.397%	798005604	Berry	Texasmas	1.397%	0.000%	0.000%	0.000%	0.000%	0.000%	1.397%	0.000%	0.000%	0.000%	3847 Sant Felipe Street, Suite 400	Houston	TX	77057	
40	EAP	Texasmas Camp Commission Airt. Chris Abbott, Commissioner	Y	1.000	0.139	0.021%	798045800	Berry	Texasmas	0.021%	0.021%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	123 East High Avenue	New Philadelphia	OH	44663	
41*	Non-Consenting Working Interest	Brace S. Sprague and Deborah Anne Brace, a married couple, for their joint lives, remainder to the survivor or their	Y	1.000	1.652	0.142%	798005808	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.142%	0.000%	0.000%	0.000%	22270 Bissman Drive	Rocky River	OH	44116	
42*	Non-Consenting Working Interest	Brank K. Simons	Y	1.000	5.847	0.756%	798001002	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.756%	0.000%	0.000%	0.000%	14789 Lakeview Drive Unit 1	Madfield	OH	44862	Address Update - provided via webform email
43*	Non-Consenting Working Interest	Brace L. Sprague	Y	1.000	2.230	0.299%	798005804	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.299%	0.000%	0.000%	0.000%	22270 Bissman Drive	Rocky River	OH	44116	
44	Consenting Working Interest	EAP Minerals Ohio, LLC Airt. Cullis D. Amend	Y	1.000	10.582	1.397%	798005607	Berry	Texasmas	1.397%	0.000%	0.000%	0.000%	0.000%	0.000%	1.397%	0.000%	0.000%	0.000%	3847 Sant Felipe Street, Suite 400	Houston	TX	77057	
45*	Non-Consenting Working Interest	Brace L. Sprague	Y	1.000	2.994	0.404%	798005805	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.404%	0.000%	0.000%	0.000%	22270 Bissman Drive	Rocky River	OH	44116	
46*	Non-Consenting Working Interest	Partial Beryl Gray, husband and Janet Laine Gray, wife, for their joint lives, remainder to the survivor or their	Y	1.000	10.346	1.344%	798005600	Berry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1.344%	0.000%	0.000%	0.000%	1723 Davidson Road SE	Tippeswame	OH	44669	

Exhibit "A" -
All Mineral Owners in the proposed Dutch Valley SE Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DEEDUAL INTRACT	SURFACE ACRES IN UNIT	TRACT PARTITION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	EAP OIL & GAS WORKING INTEREST PERCENTAGE	BRIE WORKING INTEREST PERCENTAGE	AP/CANON L.L.C. WORKING INTEREST PERCENTAGE	ROBERTS, L.L.C. WORKING INTEREST PERCENTAGE	PT. PLEASANT, L.L.C. WORKING INTEREST PERCENTAGE	RIDS OIL & GAS, L.L.C. WORKING INTEREST PERCENTAGE	IRONHEAD RESOURCES, L.L.C. WORKING INTEREST PERCENTAGE	R & S OPERATING, L.L.C. WORKING INTEREST PERCENTAGE	WATER OIL, L.L.C. WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT INTEREST 6.2M3
47	EAP	Steven W. Carlie, Trustee of the Carlie Family Declaration of Trust dated December 23, 2016	Y	1.000	0.031	0.04%	780025800	Perry	Texasmas	0.04%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1420 Waverly Road SE	New Philadelphia	OH	44653	
48*	Non-Consenting Working Interest	Branch K Simms	Y	1.000	14.67	1.99%	780001004	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	1.90%	0.00%	0.00%	0.00%	0.00%	14789 Lakeside Drive Unit 1	Madfield	OH	44062	Address Update - provided via verification email
49*	Non-Consenting Working Interest	Daniel Paul Gray, husband, and Jane Louise Gray, wife, for their joint lives, remainder to the survivor of them	Y	1.000	9.991	1.22%	780056606	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.22%	0.00%	0.00%	0.00%	17233 Bendson Road SE	Tippeseno	OH	44699	Address Update - provided via verification email
50*	Non-Consenting Working Interest	Branch K Simms	Y	1.000	0.491	0.66%	780001003	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	14789 Lakeside Drive Unit 1	Madfield	OH	44062	Address Update - provided via verification email
51A*	EAP Consenting Working Interest Non-Consenting Working Interest	Branch K Simms	Y	1.000	9.204	1.24%	780001001	Perry	Texasmas	0.414%	0.292%	0.103%	0.018%	0.00%	0.00%	0.00%	0.00%	0.00%	0.827%	14789 Lakeside Drive Unit 1	Madfield	OH	44062	Address Update - provided via verification email
510*	Non-Consenting Working Interest	Branch K Simms	Y	1.000	0.621	0.84%	780001001	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.84%	0.00%	0.00%	0.00%	14789 Lakeside Drive Unit 1	Madfield	OH	44062	Address Update - provided via verification email
52*	Non-Consenting Working Interest	Daniel Paul Gray, husband, and Jane Louise Gray, wife, for their joint lives, remainder to the survivor of them	Y	1.000	7.548	1.02%	780056608	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.02%	0.00%	0.00%	0.00%	17233 Bendson Road SE	Tippeseno	OH	44699	
53*	Non-Consenting Working Interest	Kenneth Gerald Pearson and Shione S. Pearson, for their joint lives, remainder to the survivor of them	Y	1.000	6.636	0.816%	780056601	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.816%	0.00%	0.00%	0.00%	17366 Bendson Road SE	TIPPECANOE	OH	44699	
54*	Non-Consenting Working Interest	Joann Carol Denson	Y	0.070	0.080	0.08%	780025400	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2044 Hubbard Road #118	Madison	OH	44057	
54*	Non-Consenting Working Interest	Shirley Lee Slaughter	Y	0.070	0.060	0.08%	780025400	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5199 Gleason Street	Cantl Wadsworth	OH	43110	
54*	Non-Consenting Working Interest	James B. Wade	Y	0.060	0.051	0.07%	780025400	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	8869 National Road SW	Ema	OH	43052	
54*	Non-Consenting Working Interest	Robert J. Wade	Y	0.060	0.051	0.07%	780025400	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4435 Pritchey Drive	Reynoldsburg	OH	43068	
54*	Non-Consenting Working Interest	Walter Paul Beaman, LLC**	Y	0.490	0.419	0.056%	780025400	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.056%	0.00%	11199 Stonewood Road SW	New Philadelphia	OH	44063	Address Update - provided via verification email
54*	Non-Consenting Working Interest	Branch K Simms	Y	1.000	7.817	1.054%	780001004	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.054%	0.00%	0.00%	0.00%	14789 Lakeside Drive Unit 1	Madfield	OH	44062	Address Update - provided via verification email
54*	Non-Consenting Working Interest	Branch K Simms	Y	1.000	0.481	0.65%	780001003	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.65%	0.00%	0.00%	0.00%	14789 Lakeside Drive Unit 1	Madfield	OH	44062	Address Update - provided via verification email
57*	Non-Consenting Working Interest	Branch K Simms	Y	1.000	5.767	0.77%	780001000	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.77%	0.00%	0.00%	0.00%	14789 Lakeside Drive Unit 1	Madfield	OH	44062	Address Update - provided via verification email
58*	Non-Consenting Working Interest	Joann Carol Denson	Y	0.070	0.484	0.65%	780025402	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2044 Hubbard Road #118	Madison	OH	44057	
58*	Non-Consenting Working Interest	Shirley Lee Slaughter	Y	0.070	0.484	0.65%	780025402	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5199 Gleason Street	Cantl Wadsworth	OH	43110	
58*	Non-Consenting Working Interest	Mary Jean Beaman	Y	0.070	0.484	0.65%	780025402	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	43199 Gleason Street	Cantl Wadsworth	OH	43110	
58*	Non-Consenting Working Interest	Mahesh A. Wade	Y	0.060	0.415	0.056%	780025402	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.056%	0.00%	43199 Gleason Street	Hendon	OH	43053	
58*	Non-Consenting Working Interest	Paul D. Wade	Y	0.060	0.415	0.056%	780025402	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.056%	0.00%	334 Charney Drive	Columbia	SC	29212	
58*	Non-Consenting Working Interest	Ledger P. Wade	Y	0.060	0.415	0.056%	780025402	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.056%	0.00%	16 Sycet Lane	Cornwall	CT	06016	
58*	Non-Consenting Working Interest	James B. Wade	Y	0.060	0.415	0.056%	780025402	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.056%	0.00%	8869 National Road SW	Ema	OH	43062	
58*	Non-Consenting Working Interest	Robert J. Wade	Y	0.060	0.415	0.056%	780025402	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.056%	0.00%	4435 Pritchey Drive	Reynoldsburg	OH	43068	
58*	Non-Consenting Working Interest	Walter Paul Beaman, LLC**	Y	0.490	3.386	0.456%	780025402	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.456%	0.00%	11199 Stonewood Road SW	New Philadelphia	OH	44063	
59*	Non-Consenting Working Interest	Branch K Simms	Y	1.000	4.654	0.627%	780001005	Perry	Texasmas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.627%	0.00%	0.00%	0.00%	14789 Lakeside Drive Unit 1	Madfield	OH	44062	Address Update - provided via verification email
60A*	EAP Consenting Working Interest Non-Consenting Working Interest	Branch K Simms	Y	1.000	8.245	1.11%	780001003	Perry	Texasmas	0.370%	0.262%	0.092%	0.016%	0.00%	0.00%	0.00%	0.00%	0.00%	0.743%	14789 Lakeside Drive Unit 1	Madfield	OH	44062	Address Update - provided via verification email

At Mineral Owners in the proposed Dutch Valley St. Unit

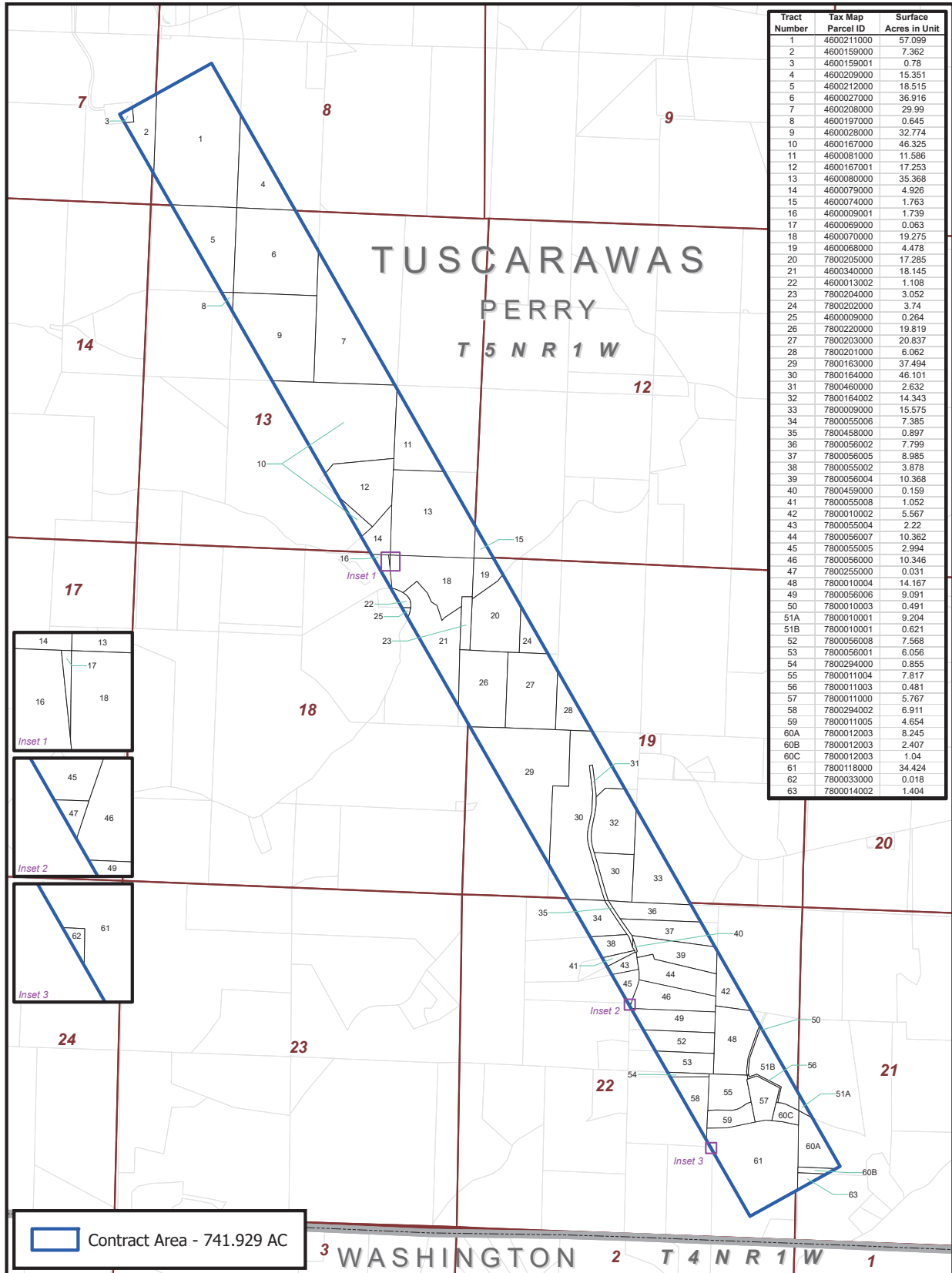
Exhibit "A"

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED Y/N	DEEDAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PART INTEREST IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONVENTIONAL WORKING INTEREST PERCENTAGE	EAP OHO, LLC WORKING INTEREST PERCENTAGE	BIRL WORKING INTEREST PERCENTAGE	APPLACIA, LLC WORKING INTEREST PERCENTAGE	ROBERIN, LLC WORKING INTEREST PERCENTAGE	PT. PLEASANT, LLC WORKING INTEREST PERCENTAGE	RIDS OIL & GAS, LLC WORKING INTEREST PERCENTAGE	IRONHEAD RESOURCES, LLC WORKING INTEREST PERCENTAGE	R & S OPERATING, LLC WORKING INTEREST PERCENTAGE	WATER OIL, INC. WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	SUPPLEMENT 6.2.M3
60B*	Consenting Working Non-Consenting Working Interest	Brandt K. Simms	Y	1.000	2.407	0.224%	780012003	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1479 Labovew Drive Unit 1	Midfield	OH	4402	Address Update - provided via verification email
60C**	Non-Consenting Working Interest	Brandt K. Simms	Y	1.000	1.040	0.140%	780012003	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.140%	0.000%	0.000%	0.000%	1479 Labovew Drive Unit 1	Midfield	OH	4402	Address Update - provided via verification email
61	Non-Consenting Working Interest	Cynthia Marie Ordanone	Y	0.222	7.650	1.031%	780011800	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1.031%	0.000%	0.000%	0.000%	6970 Yanna Woods Trail	Cambria	NM	8529	
61	Non-Consenting Working Interest	Ann Reynolds, c/o Mary Jeanne Bahaman	Y	0.222	7.650	1.031%	780011800	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.775%	0.000%	0.000%	0.000%	3110 Darryl Road	Columbus	OH	43221	
61	Non-Consenting Working Interest	Kathryn A. Becht, Successor Trustee under Declaration of Trust of Robert A. Becht, dated January 5, 1996	Y	0.167	5.737	0.775%	780011800	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.337%	0.000%	0.000%	0.000%	802 NW 24th Ave	Gainesville	FL	32645	
61	Non-Consenting Working Interest	Susan Brooks	Y	0.083	2.869	0.387%	780011800	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.337%	0.000%	0.000%	0.000%	1900 Lakewood Trail #48	Cedar Park	TX	78613	
61	Non-Consenting Working Interest	Sandra L. Goodman	Y	0.083	2.869	0.387%	780011800	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.337%	0.000%	0.000%	0.000%	1670 Stoughton Drive	Norwalk	OH	43055	
61	Non-Consenting Working Interest	Phedra Hudson	Y	0.074	2.530	0.344%	780011800	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.344%	0.000%	0.000%	0.000%	300 Canal Avenue	Newark	OH	43055	
61	Non-Consenting Working Interest	Perry Lee Garretson Barndaw	Y	0.074	2.530	0.344%	780011800	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.344%	0.000%	0.000%	0.000%	4708 Lang Drive	Uhrp Township	OH	43611	
61	Non-Consenting Working Interest	Paul K. Barndaw	Y	0.074	2.530	0.344%	780011800	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.344%	0.000%	0.000%	0.000%	3405 Curtis Road SE	New Philadelphia	OH	44663	
62*	Non-Consenting Working Interest	David L. Blackwell	Y	0.333	0.006	0.001%	780013100	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%	0.000%	Underdetermined	Underdetermined	Underdetermined	Underdetermined	
62*	Non-Consenting Working Interest	The Heirs of the Estate of Grace Wood, deceased**	Y	0.333	0.006	0.001%	780013100	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%	0.000%	Underdetermined	Underdetermined	Underdetermined	Underdetermined	
62*	Non-Consenting Working Interest	Loni M. Blackwell	Y	0.333	0.006	0.001%	780013100	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%	0.000%	3405 Curtis Road SE	New Philadelphia	OH	44663	
62*	Non-Consenting Working Interest	The Heirs of the Estate of Grace Wood, deceased**	Y	0.333	0.006	0.001%	780013100	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%	0.000%	Underdetermined	Underdetermined	Underdetermined	Underdetermined	
62*	Non-Consenting Working Interest	Bruce M. Blackwell	Y	0.333	0.006	0.001%	780013100	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%	0.000%	3405 Curtis Road SE	New Philadelphia	OH	44663	
62*	Non-Consenting Working Interest	The Heirs of the Estate of Grace Wood, deceased**	Y	0.333	0.006	0.001%	780013100	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%	0.000%	Underdetermined	Underdetermined	Underdetermined	Underdetermined	
63*	Non-Consenting Working Interest	Brandt K. Simms	Y	1.000	1.404	0.189%	780014002	Perry	Texasmas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Underdetermined	Underdetermined	Underdetermined	Underdetermined	Address Update - provided via verification email

TOTAL NET LEASED ACRES:	524208	70644%
TOTAL NET ACRES:	741229	100.000%
TOTAL NET LEASED ACRES:	524208	70.644%
TOTAL NET ACRES:	741229	100.000%

* Indicates a mineral owner with an oil and gas lease with a non-conflicting pooling unitization provision
 ** SRM OWNER
 END OF EXHIBIT "A"

Dutch Valley SE Unit Chief's Order Exhibit B



Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	4600211000	57.099
2	4600159000	7.362
3	4600159001	0.78
4	4600209000	15.351
5	4600212000	18.515
6	4600027000	36.916
7	4600208000	29.99
8	4600197000	0.645
9	4600028000	32.774
10	4600167000	46.325
11	4600081000	11.586
12	4600167001	17.253
13	4600080000	35.368
14	4600079000	4.926
15	4600074000	1.763
16	4600009001	1.739
17	4600069000	0.063
18	4600070000	19.275
19	4600068000	4.475
20	7800205000	17.285
21	4600340000	18.145
22	4600013002	1.108
23	7800204000	3.052
24	7800202000	3.74
25	4600009000	0.264
26	7800220000	19.819
27	7800203000	20.837
28	7800201000	6.062
29	7800163000	37.494
30	7800164000	46.101
31	7800460000	2.632
32	7800164002	14.343
33	7800009000	15.575
34	7800055006	7.385
35	7800458000	0.897
36	7800056002	7.799
37	7800056005	8.985
38	7800055002	3.878
39	7800056004	10.368
40	7800459000	0.159
41	7800055008	1.052
42	7800010002	5.567
43	7800055004	2.22
44	7800056007	10.362
45	7800055005	2.994
46	7800056000	10.346
47	7800255000	0.031
48	7800010004	14.167
49	7800056006	9.091
50	7800010003	0.491
51A	7800010001	9.204
51B	7800010001	0.621
52	7800056008	7.568
53	7800056001	6.056
54	7800294000	0.855
55	7800011004	7.817
56	7800011003	0.481
57	7800011000	5.767
58	7800294002	6.911
59	7800011005	4.654
60A	7800012003	8.245
60B	7800012003	2.407
60C	7800012003	1.04
61	7800118000	34.424
62	7800033000	0.018
63	7800014002	1.404

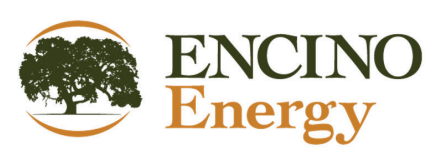
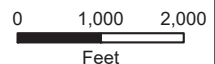


Exhibit "B"
 Dutch Valley SE Unit
 Perry Township
 Tuscarawas Co., OH



1 inch = 1,850 feet

Prepared Date: 3/29/2023

Projection: NAD 1927 BLM Zone 17N
 File: \\working\GIS\Draw Exhibit\Draw_Village_SE\Draw_Village_SE_Exhibit_A1.aprx