



Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management
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ORDER BY THE CHIEF

August 24, 2023

ORDER NO. 2023-171

**TO: EAP Ohio, LLC
5847 San Filipe, Suite 400
Houston, TX 77057**

**RE: Application for Unitization
Sproul TC RSH NE Unit
Harrison and Tuscarawas Counties, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation
for the Sproul TC RSH NE Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to EAP Ohio, LLC’s (“EAP”) Application for Unit Operations for the Sproul TC RSH NE Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of EAP Ohio, LLC for Unit Operation of the Sproul TC RSH NE Unit dated May 4, 2023, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

- 4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by EAP include those listed on Exhibit A.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with EAP pertaining to the operation of the Sproul TC RSH NE Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with EAP pertaining to the operation of the Sproul TC RSH NE Unit. At the time of this order, the non-consenting working interest owners identified by EAP include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- 11) "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 772.868 acres located in Franklin Township, Harrison County, and Mill Township, Tuscarawas County, Ohio as shown in Exhibit B.
- 12) "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- 13) "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) EAP filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on June 27, 2023. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. EAP representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- 1) Based on the application and testimony by EAP's representatives, the Chief finds that EAP has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Sproul TC RSH NE Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by EAP's representatives, the Chief finds that the operation of the Sproul TC RSH NE Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by EAP's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Sproul TC RSH NE Unit exceeds the estimated additional cost incident to conducting the operation of the Sproul TC RSH NE Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, EAP is authorized to conduct operations within the Sproul TC RSH NE Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 772.868 acres in Franklin Township, Harrison County, and Mill Township, Tuscarawas County, Ohio as shown on Exhibit B.
- 2) EAP proposes to drill two wells in the Sproul TC RSH NE Unit for the purpose of recovering oil and gas. EAP shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If EAP fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the

date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, EAP shall produce from two wells no later than three years after the date of approval of this order. If EAP fails to drill, complete, and produce at least two wells in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from EAP for the Sproul TC RSH NE Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Sproul TC RSH NE unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to EAP and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, EAP and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, EAP and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. EAP and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Sproul TC RSH NE Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) EAP shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Sproul TC RSH NE Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Sproul TC RSH NE Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The Sproul TC RSH NE Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, EAP shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, EAP shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of two wells in the Sproul TC RSH NE Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
 - a) No activity associated with the drilling, completion, or operation of the Sproul TC RSH NE Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Sproul TC RSH NE Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. EAP shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After EAP recovers 200% of the cost of drilling, testing, and completing the initial well, EAP shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, EAP shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with EAP or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. EAP shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, EAP shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by EAP; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) EAP shall notify the Division of the assignment or transfer of any of its working interest in the Sproul TC RSH NE Unit. If EAP assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, EAP shall file a copy of the notice with the Harrison and Tuscarawas Counties (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing.
- i) EAP shall notify the Division within 30 days if a person that is leased by EAP, or any other consenting working interest owner, for purposes of operating the Sproul TC RSH NE Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(a) through 9(g) of this order apply.

- j) EAP shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP pertaining to the operation of the Sproul TC RSH NE Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP, the working interest owner becomes a non-consenting working interest owner pursuant to this order. EAP also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Sproul TC RSH NE Unit. All such assignees or transferees are subject to this order.
 - k) EAP shall notify the Division if any non-consenting working interest owner enters into an agreement with EAP pertaining to the operation of the Sproul TC RSH NE Unit. If a non-consenting working interest owner enters into an agreement with EAP, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
 - l) If at any point EAP and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date EAP provides the Chief with final written approval of the unit operations as prescribed in this order by EAP and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If EAP fails to provide all required approvals by February 26, 2024, the order is revoked, and the Chief shall provide notice of the revocation to EAP and to all persons listed in Exhibit A to this order.
 - 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
 - 12) Within 21 days of this order becoming effective, EAP shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
 - 13) The Chief of the Division retains continuing jurisdiction over the Sproul TC RSH NE Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
 - 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between the terms of this Chief's Order and any part of EAP's application, the Chief's Order takes precedence.

August 23, 2023

Eric Vendel

Date

/s/

Eric Vendel, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B

Section 3-A

Exhibit "A"
All Mineral Owners in the proposed Sproul TC RSH NE Unit.

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNERS	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	EAP OHIO, LLC WORKING INTEREST PERCENTAGE	BURJ ENERGY LLC WORKING INTEREST PERCENTAGE	CGAS APPALACHIA, LLC WORKING INTEREST PERCENTAGE	B&B APPALACHIA, LLC WORKING INTEREST PERCENTAGE	BARLOW PROJECTS INC WORKING INTEREST PERCENTAGE	RHDK OIL & GAS, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	IRONHEAD RESOURCES II LLC WORKING INTEREST PERCENTAGE	MOON ROYALTY LLC WORKING INTEREST PERCENTAGE	EOG RESOURCES INC WORKING INTEREST PERCENTAGE	R&S OPERATING LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP CODE	SUPPLEMENT 6.16.2023
51	Unleased Mineral Interest	Ralph E Daugherty Jr	N	0.500	0.421	0.054%	3900321000	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7531 State Route 800 SE	Ulrichsville	OH	46683	
51	Unleased Mineral Interest	Kathleen M Daugherty	N	0.500	0.421	0.054%	3900321000	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7531 State Route 800 SE	Ulrichsville	OH	46683	
52	Unleased Mineral Interest	Roger D Tidrick	N	1.000	1.511	0.196%	3900156000	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	P.O. Box 336	Ulrichsville	OH	44683	
53	EAP Consenting Working Interest	Donna M Edwards	Y	1.000	1.125	0.146%	3902139000	Mill	Tuscarawas	0.146%	0.103%	0.036%	0.006%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7529 State Route 800 SE	Ulrichsville	OH	44683	
54	EAP Consenting Working Interest	Jason Williams Edwards	Y	1.000	1.739	0.225%	3902138000	Mill	Tuscarawas	0.225%	0.159%	0.056%	0.010%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7567 State Route 800 SE	Ulrichsville	OH	44683	
55	EAP	Donna M Edwards	Y	0.500	0.753	0.097%	3901134000	Mill	Tuscarawas	0.097%	0.097%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7529 State Route 800 SE	Ulrichsville	OH	44683	
55	EAP	Charles E Shearn	Y	0.500	0.753	0.097%	3901134001	Mill	Tuscarawas	0.097%	0.097%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7529 State Route 800 SE	Ulrichsville	OH	44683	
56	EAP Consenting Working Interest	Jeffrey A Galbreath	Y	1.000	2.444	0.316%	3900190000	Mill	Tuscarawas	0.316%	0.224%	0.079%	0.014%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7575 State Route 800 SE	Ulrichsville	OH	44683	
57	EAP	Donna M Edwards	Y	1.000	0.767	0.099%	3900891000	Mill	Tuscarawas	0.099%	0.099%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7529 State Route 800 SE	Ulrichsville	OH	44683	
58	Consenting Working Interest	Austin Lute	Y	1.000	1.979	0.256%	3900163000	Mill	Tuscarawas	0.256%	0.000%	0.000%	0.000%	0.000%	0.000%	0.256%	0.000%	0.000%	0.000%	0.000%	0.000%	7562 State Route 800 SE	Ulrichsville	OH	44683	Unleased to Consenting
59	EAP	Jeffrey A Galbreath	Y	1.000	0.211	0.027%	3901787000	Mill	Tuscarawas	0.027%	0.027%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7575 State Route 800 SE	Ulrichsville	OH	44683	Unleased to Leased
60	EAP Consenting Working Interest	Brian L Wolfe and Rumanabao Almedhusein Mansuri, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.000	2.323	0.301%	3900190001	Mill	Tuscarawas	0.301%	0.212%	0.075%	0.013%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7619 State Route 800 SE	Ulrichsville	OH	44683	
61	EAP	Jeffrey A Galbreath	Y	1.000	0.553	0.072%	3900482000	Mill	Tuscarawas	0.072%	0.072%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7575 State Route 800 SE	Ulrichsville	OH	44683	Unleased to Leased
62*	EAP Consenting Working Interest	Donald Arthur Baker and Karris Elizabeth Baker, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.000	1.028	0.133%	3900703001	Mill	Tuscarawas	0.133%	0.094%	0.033%	0.006%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7701 State Route 800 SE	Ulrichsville	OH	44683	
63	EAP	Sandra L Galbreath	Y	1.000	32.136	4.158%	3900302000	Mill	Tuscarawas	4.158%	4.158%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7634 State Route 800 SE	Ulrichsville	OH	44683	Unleased to Leased
64	EAP	Sandra L Galbreath	Y	1.000	1.626	0.210%	3900302003	Mill	Tuscarawas	0.210%	0.210%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7634 State Route 800 SE	Ulrichsville	OH	44683	Unleased to Leased
65	EAP	Russell Galbraith and Judy Galbraith, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.000	1.531	0.198%	3900299000	Mill	Tuscarawas	0.198%	0.198%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7607 State Route 800 SE	Ulrichsville	OH	44683	
66*	EAP Consenting Working Interest	Mark A Sadolsky and Katherine L Sadolsky, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.000	0.457	0.059%	3900271000	Mill	Tuscarawas	0.059%	0.042%	0.015%	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7693 State Route 800 SE	Ulrichsville	OH	44683	
67	Unleased Mineral Interest	Kenneth A Lohner and Kristis J Arnold, for their joint lives, remainder to the survivor of them	N	1.000	2.648	0.343%	3901095000	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7691 State Route 800 SE	Ulrichsville	OH	44683	
68	EAP	Robert E Haggerty, a single man, WTTA Robert E Haggerty	Y	1.000	1.678	0.217%	3902109000	Mill	Tuscarawas	0.217%	0.217%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7643 State Route 800 SE	Ulrichsville	OH	44683	
69	EAP	Loren Dale Meredith and Linda M Meredith, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.000	2.301	0.298%	3902108000	Mill	Tuscarawas	0.298%	0.298%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7689 State Route 800 SE	Ulrichsville	OH	44683	
70	EAP	Thomas J Swartzentruber	Y	1.000	0.624	0.081%	3901058000	Mill	Tuscarawas	0.081%	0.081%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7652 State Route 800 SE	Ulrichsville	OH	44683	
71*	EAP Consenting Working Interest	Robert M Dewalt Jr and Jody L Dewalt, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.000	0.332	0.043%	390028001	Mill	Tuscarawas	0.043%	0.030%	0.011%	0.002%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7747 State Route 800 SE	Ulrichsville	OH	44683	
72	Unleased Mineral Interest	William Alan Patterson and Michele Lyn Patterson, husband and wife	N	1.000	1.954	0.253%	3900210000	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7717 State Route 800 SE	Ulrichsville	OH	44683	
73	EAP	Roger E Merrick	Y	0.500	0.487	0.063%	3900282000	Mill	Tuscarawas	0.063%	0.063%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7668 State Route 800 SE	Ulrichsville	OH	44683	
73	EAP	Judy A Merrick	Y	0.500	0.487	0.063%	3900282001	Mill	Tuscarawas	0.063%	0.063%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7668 State Route 800 SE	Ulrichsville	OH	44683	
74	EAP	Jerry Galbreath and Gayla Galbreath, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.000	1.547	0.200%	3900155000	Mill	Tuscarawas	0.200%	0.200%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8703 Moravian Trail Road SE	Ulrichsville	OH	44683	Unleased to Leased
75	EAP	Christopher D Beamer and Bessie J Beamer, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.000	0.982	0.127%	3900934000	Mill	Tuscarawas	0.127%	0.127%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7706 State Route 800 SE	Ulrichsville	OH	44683	
76	EAP	Tad Z Grove	Y	1.000	1.926	0.249%	3900154001	Mill	Tuscarawas	0.249%	0.249%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7767 State Route 800 SE	Ulrichsville	OH	44683	
77	EAP	Investment Source LTD ATTN: Owen Miller	Y	1.000	1.455	0.188%	3900155002	Mill	Tuscarawas	0.188%	0.188%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5845 Evans Creek Road	Stone Creek	OH	43840	
78	EAP	Courtney L Beml Ika Courtney L Hillyer	Y	1.000	1.058	0.137%	3900451000	Mill	Tuscarawas	0.137%	0.137%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7756 State Route 800 SE	Ulrichsville	OH	44683	
79	EAP	Roger A Morrison	Y	1.000	0.161	0.021%	3902057002	Mill	Tuscarawas	0.021%	0.021%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7797 State Route 800 SE	Ulrichsville	OH	44683	
80	EAP	Jerry Galbreath and Gayla Galbreath, a married couple, for their joint lives, remainder to the survivor of them	Y	1.000	0.935	0.121%	3902056000	Mill	Tuscarawas	0.121%	0.121%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8703 Moravian Trail Road SE	Ulrichsville	OH	44683	Unleased to Leased
81	EAP	Roger A Morrison	Y	1.000	1.797	0.233%	3902057000	Mill	Tuscarawas	0.233%	0.233%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7797 State Route 800 SE	Ulrichsville	OH	44683	
82	EAP	Kay M Butler aka Kay M Simmons	Y	0.333	0.221	0.029%	3902057004	Mill	Tuscarawas	0.029%	0.029%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1093 Sharon Valley Road SE	New Philadelphia	OH	44663	
82	EAP	Harley Butler Jr	Y	0.333	0.221	0.029%	3902057004	Mill	Tuscarawas	0.029%	0.029%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7661 Villa Del Mar Avenue	Las Vegas	NV	89131	
82	EAP	Darell A Butler Sr	Y	0.333	0.221	0.029%	3902057004	Mill	Tuscarawas	0.029%	0.029%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2289 Midvale Mine Rd	Demison	OH	44621	
83	EAP	Kay M Butler aka Kay M Simmons	Y	0.333	0.333	0.043%	3902057003	Mill	Tuscarawas	0.043%	0.043%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1093 Sharon Valley Road SE	New Philadelphia	OH	44663	

Section 3-A

Exhibit "A"
All Mineral Owners in the proposed Sprout TC RSH NE Unit.

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNERS	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	EAP OHIO, LLC WORKING INTEREST PERCENTAGE	BURJ ENERGY LLC WORKING INTEREST PERCENTAGE	CGAS APPALACHIA, LLC WORKING INTEREST PERCENTAGE	B&B APPALACHIA, LLC WORKING INTEREST PERCENTAGE	BARLOW PROJECTS INC WORKING INTEREST PERCENTAGE	RHDK OIL & GAS, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	IRONHEAD RESOURCES II, LLC WORKING INTEREST PERCENTAGE	MOON ROYALTY LLC WORKING INTEREST PERCENTAGE	EOG RESOURCES INC WORKING INTEREST PERCENTAGE	R&S OPERATING LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP CODE	SUPPLEMENT 6.16.2023	
125	EAP	Helen L. Leeper, a widow, not remarried	Y	0.333	1.900	0.246%	3900231007 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.246%	0.246%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	9500 Lehigh Drive SE	Ulrichsville	OH	44683		
125	EAP	Deborah Ott, Trustee of the Ott Oil Property Trust	Y	0.340	1.938	0.251%	3900231007 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.251%	0.251%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	18021 Verano Drive	San Diego	CA	92128		
125	EAP	Douglas Dudziak and Kelley E Dudziak, Co-Trustees of The Dudziak Family Revocable Trust UTD 3/12/13	Y	0.220	1.254	0.162%	3900231007 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.162%	0.162%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	173 Poplar Street	Pickerington	OH	43147		
125	EAP	Terry Walczak, a single man	Y	0.067	0.380	0.049%	3900231007 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.049%	0.049%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4148 Lemongrass Drive	Fort Myers	FL	33916		
125	EAP	Janice Stanco, Trustee of The Janice Stanco Revocable Trust UTD 4/2/2013	Y	0.040	0.228	0.030%	3900231007 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.030%	0.030%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	396 Ambleside Way	Amherst	OH	44001		
126	EAP	Helen L. Leeper, a widow, not remarried	Y	0.333	0.247	0.032%	3900231005	Mill	Tuscarawas	0.032%	0.032%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	9500 Lehigh Drive SE	Ulrichsville	OH	44683		
126	EAP	Deborah Ott, Trustee of the Ott Oil Property Trust	Y	0.340	0.252	0.033%	3900231005	Mill	Tuscarawas	0.033%	0.033%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	18021 Verano Drive	San Diego	CA	92128		
126	EAP	Douglas Dudziak and Kelley E Dudziak, Co-Trustees of The Dudziak Family Revocable Trust UTD 3/12/13	Y	0.220	0.163	0.021%	3900231005	Mill	Tuscarawas	0.021%	0.021%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	173 Poplar Street	Pickerington	OH	43147		
126	EAP	Terry Walczak, a single man	Y	0.067	0.049	0.006%	3900231005	Mill	Tuscarawas	0.006%	0.006%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4148 Lemongrass Drive	Fort Myers	FL	33916		
126	EAP	Janice Stanco, Trustee of The Janice Stanco Revocable Trust UTD 4/2/2013	Y	0.040	0.030	0.004%	3900231005	Mill	Tuscarawas	0.004%	0.004%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	396 Ambleside Way	Amherst	OH	44001		
127	EAP	John Dauch and Kaleigh Brown Dauch, husband and wife	Y	0.333	0.909	0.118%	3900231002	Mill	Tuscarawas	0.118%	0.118%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	9035 Cumberland Road SW	Bowenston	OH	44695		
127	EAP	Deborah Ott, Trustee of the Ott Oil Property Trust	Y	0.340	0.927	0.120%	3900231002	Mill	Tuscarawas	0.120%	0.120%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	18021 Verano Drive	San Diego	CA	92128		
127	EAP	Douglas Dudziak and Kelley E Dudziak, Co-Trustees of The Dudziak Family Revocable Trust UTD 3/12/13	Y	0.220	0.600	0.078%	3900231002	Mill	Tuscarawas	0.078%	0.078%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	173 Poplar Street	Pickerington	OH	43147		
127	EAP	Terry Walczak, a single man	Y	0.067	0.182	0.024%	3900231002	Mill	Tuscarawas	0.024%	0.024%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4148 Lemongrass Drive	Fort Myers	FL	33916		
127	EAP	Janice Stanco, Trustee of The Janice Stanco Revocable Trust UTD 4/2/2013	Y	0.040	0.109	0.014%	3900231002	Mill	Tuscarawas	0.014%	0.014%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	396 Ambleside Way	Amherst	OH	44001		
128	Unless Mineral Interest	Debra L. Massie aka Debra L. Lawver	N	0.333	0.908	0.118%	3900231004 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	9587 Lehigh Drive SE	Ulrichsville	OH	44683		
128	EAP	Deborah Ott, Trustee of the Ott Oil Property Trust	Y	0.340	0.927	0.120%	3900231004 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.120%	0.120%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	18021 Verano Drive	San Diego	CA	92128	
128	EAP	Douglas Dudziak and Kelley E Dudziak, Co-Trustees of The Dudziak Family Revocable Trust UTD 3/12/13	Y	0.220	0.600	0.078%	3900231004 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.078%	0.078%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	173 Poplar Street	Pickerington	OH	43147	
128	EAP	Terry Walczak, a single man	Y	0.067	0.182	0.024%	3900231004 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.024%	0.024%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4148 Lemongrass Drive	Fort Myers	FL	33916	
128	EAP	Janice Stanco, Trustee of The Janice Stanco Revocable Trust UTD 4/2/2013	Y	0.040	0.109	0.014%	3900231004 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.014%	0.014%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	396 Ambleside Way	Amherst	OH	44001	
129	EAP	Derek Leggett and Holly A Leggett, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.333	0.965	0.125%	3900231001 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.125%	0.125%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	9643 Lehigh Drive SE	Ulrichsville	OH	44683	
129	EAP	Deborah Ott, Trustee of the Ott Oil Property Trust	Y	0.340	0.985	0.127%	3900231001 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.127%	0.127%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	18021 Verano Drive	San Diego	CA	92128	
129	EAP	Douglas Dudziak and Kelley E Dudziak, Co-Trustees of The Dudziak Family Revocable Trust UTD 3/12/13	Y	0.220	0.637	0.082%	3900231001 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.082%	0.082%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	173 Poplar Street	Pickerington	OH	43147	
129	EAP	Terry Walczak, a single man	Y	0.067	0.193	0.025%	3900231001 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.025%	0.025%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4148 Lemongrass Drive	Fort Myers	FL	33916	
129	EAP	Janice Stanco, Trustee of The Janice Stanco Revocable Trust UTD 4/2/2013	Y	0.040	0.116	0.015%	3900231001 Mineral Tax Parcel No. 3900232001	Mill	Tuscarawas	0.015%	0.015%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	396 Ambleside Way	Amherst	OH	44001	
130	EAP	Michael J Lehigh, a widower and not remarried	Y	1.000	1.713	0.222%	3901534000	Mill	Tuscarawas	0.222%	0.222%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	9834 Lehigh Drive SE	Ulrichsville	OH	44683		
131	EAP	Helen L. Leeper, a widow, not remarried	Y	0.333	3.705	0.479%	3900231000	Mill	Tuscarawas	0.479%	0.479%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	9500 Lehigh Drive SE	Ulrichsville	OH	44683		
131	EAP	Deborah Ott, Trustee of the Ott Oil Property Trust	Y	0.340	3.779	0.489%	3900231000	Mill	Tuscarawas	0.489%	0.489%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	18021 Verano Drive	San Diego	CA	92128		
131	EAP	Douglas Dudziak and Kelley E Dudziak, Co-Trustees of The Dudziak Family Revocable Trust UTD 3/12/13	Y	0.220	2.445	0.316%	3900231000	Mill	Tuscarawas	0.316%	0.316%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	173 Poplar Street	Pickerington	OH	43147		
131	EAP	Terry Walczak, a single man	Y	0.067	0.741	0.096%	3900231000	Mill	Tuscarawas	0.096%	0.096%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4148 Lemongrass Drive	Fort Myers	FL	33916		
131	EAP	Janice Stanco, Trustee of The Janice Stanco Revocable Trust UTD 4/2/2013	Y	0.040	0.445	0.058%	3900231000	Mill	Tuscarawas	0.058%	0.058%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	396 Ambleside Way	Amherst	OH	44001		

Section 3-A

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All Mineral Owners in the proposed Sprout TC RSH NE Unit.

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNERS	LEASED Y/N	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT	TRACT PARTICIPATION IN UNIT	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	COMMITTED WORKING INTEREST PERCENTAGE	EAP OHIO, LLC WORKING INTEREST PERCENTAGE	BUJ ENERGY LLC WORKING INTEREST PERCENTAGE	CGAS APPALACHIA, LLC WORKING INTEREST PERCENTAGE	B&B APPALACHIA, LLC WORKING INTEREST PERCENTAGE	BARLOW PROJECTS INC WORKING INTEREST PERCENTAGE	RHDK OIL & GAS, LLC WORKING INTEREST PERCENTAGE	ASCENT RESOURCES - UTICA, LLC WORKING INTEREST PERCENTAGE	IRONHEAD RESOURCES II, LLC WORKING INTEREST PERCENTAGE	MOON ROYALTY LLC WORKING INTEREST PERCENTAGE	EOG RESOURCES INC WORKING INTEREST PERCENTAGE	R&S OPERATING LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP CODE	SUPPLEMENT 6.16.2023
132	EAP	Lora M Rennicker and James A Rennicker, II, wife and husband	Y	1.000	15.957	2.065%	3901533003	Mill	Tuscarawas	2.065%	2.065%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	121 Deersville Avenue	Ulrichsville	OH	44683	
133	EAP	Lora M Rennicker and James A Rennicker, II, wife and husband	Y	1.000	3.893	0.504%	3901533001	Mill	Tuscarawas	0.504%	0.504%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	121 Deersville Avenue	Ulrichsville	OH	44683	
134*	Non-Consenting Working Interest	Noble Marcellus LP Attn: Irene M Deek	Y	1.000	4.128	0.534%	070000111000 Mineral Tax Parcel No. 070000111200	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.534%	0.000%	0.000%	0.000%	0.000%	15601 N Dallas Parkway, Suite 900	Addison	TX	75001	
135	EAP	David F Masters and Judith E Masters, husband and wife, for their joint lives, remainder to the survivor of them	Y	0.333	4.943	0.640%	3900233000	Mill	Tuscarawas	0.640%	0.640%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4521 Monica Avenue SW	Canton	OH	44706	
135	EAP	Deborah Ott, Trustee of the Ott Oil Property Trust	Y	0.340	5.042	0.652%	3900233000	Mill	Tuscarawas	0.652%	0.652%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	18021 Verano Drive	San Diego	CA	92128	
135	EAP	Douglas Dudziak and Kelley E Dudziak, Co-Trustees of The Dudziak Family Revocable Trust UTD 3/12/13	Y	0.220	3.262	0.422%	3900233000	Mill	Tuscarawas	0.422%	0.422%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	173 Poplar Street	Pickerington	OH	43147	
135	EAP	Terry Walczak, a single man	Y	0.067	0.989	0.128%	3900233000	Mill	Tuscarawas	0.128%	0.128%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4148 Lemongrass Drive	Fort Myers	FL	33916	
135	EAP	Janice Stamco, Trustee of The Janice Stamco Revocable Trust UTD 4/2/2013	Y	0.040	0.593	0.077%	3900233000	Mill	Tuscarawas	0.077%	0.077%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	396 Ambleside Way	Amherst	OH	44001	
136	EAP	David F Masters and Judith E Masters, for their joint lives, remainder to the survivor of them	Y	0.333	10.658	1.379%	3900232000	Mill	Tuscarawas	1.379%	1.379%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4521 Monica Avenue SW	Canton	OH	44706	
136	EAP	Deborah Ott, Trustee of the Ott Oil Property Trust	Y	0.340	10.872	1.407%	3900232000	Mill	Tuscarawas	1.407%	1.407%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	18021 Verano Drive	San Diego	CA	92128	
136	EAP	Douglas Dudziak and Kelley E Dudziak, Co-Trustees of The Dudziak Family Revocable Trust UTD 3/12/13	Y	0.220	7.035	0.910%	3900232000	Mill	Tuscarawas	0.910%	0.910%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	173 Poplar Street	Pickerington	OH	43147	
136	EAP	Terry Walczak, a single man	Y	0.067	2.132	0.276%	3900232000	Mill	Tuscarawas	0.276%	0.276%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4148 Lemongrass Drive	Fort Myers	FL	33916	
136	EAP	Janice Stamco, Trustee of The Janice Stamco Revocable Trust UTD 4/2/2013	Y	0.040	1.279	0.165%	3900232000	Mill	Tuscarawas	0.165%	0.165%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	396 Ambleside Way	Amherst	OH	44001	
137*	Non-Consenting Working Interest	Bounty Minerals LLC Attn: Tracie R Palmer	Y	0.620	36.424	4.713%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4.713%	0.000%	0.000%	0.000%	0.000%	777 Main Street, Suite 3400	Fort Worth	TX	76102	
137*	Non-Consenting Working Interest	S&P Investments LLC Attn: Salvatore A Tallo	Y	0.190	11.189	1.448%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1.448%	0.000%	0.000%	0.000%	0.000%	416 Travis Street, Suite 600	Shreveport	LA	71101	
137*	Non-Consenting Working Interest	Sovereign Minerals LLC Attn: Alan W Murphy	Y	0.065	3.824	0.495%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.495%	0.000%	0.000%	0.000%	0.000%	416 Travis Street, Suite 1414	Shreveport	LA	71101	
137*	Non-Consenting Working Interest	Equity Oil Company LLC Attn: Frank Hood Goldsberry III	Y	0.006	0.346	0.045%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.045%	0.000%	0.000%	0.000%	0.000%	8648 Business Park Drive	Shreveport	LA	71105	
137*	Non-Consenting Working Interest	3G Interests LLC Attn: Frank Hood Goldsberry III	Y	0.018	1.036	0.134%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.134%	0.000%	0.000%	0.000%	0.000%	8648 Business Park Drive	Shreveport	LA	71105	
137*	Non-Consenting Working Interest	Hood and Linda Properties LLC Attn: Frank Hood Goldsberry III	Y	0.006	0.346	0.045%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.045%	0.000%	0.000%	0.000%	0.000%	8648 Business Park Drive	Shreveport	LA	71105	
137*	Non-Consenting Working Interest	Mike Rogers Oil and Gas, Inc Attn: Mike Rogers	Y	0.009	0.511	0.066%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.066%	0.000%	0.000%	0.000%	0.000%	P.O. Box 6783	Miramar Beach	FL	32550	
137*	Non-Consenting Working Interest	Kelly G Byram	Y	0.009	0.511	0.066%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.066%	0.000%	0.000%	0.000%	0.000%	2840 Tuscany Circle	Shreveport	LA	71106	
137*	Non-Consenting Working Interest	Richard & Anne Tauber, TIC	Y	0.009	0.511	0.066%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.066%	0.000%	0.000%	0.000%	0.000%	11531 Green Oaks Drive	Houston	TX	77024	Address Update - provided via verification email
137*	Non-Consenting Working Interest	Phillips Family 2006 Royalty Partnership LP Attn: Collin Phillips	Y	0.004	0.254	0.033%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.033%	0.000%	0.000%	0.000%	0.000%	330 Marshall Street, Suite 300	Shreveport	LA	71101	
137*	Non-Consenting Working Interest	Possam Kingdon Land & Chattel LLC Attn: Thane L Huggs	Y	0.038	2.232	0.289%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.289%	0.000%	0.000%	0.000%	0.000%	2246 Brad Road	Strawn	TX	76475	
137*	Non-Consenting Working Interest	Nathan W Harvey	Y	0.027	1.563	0.202%	070000109000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.202%	0.000%	0.000%	0.000%	0.000%	262 Melissa Lane	Bossier City	LA	71112	
138	Unleased Mineral Interest	R & S Operating, LLC Attn: Marion Elizabeth Green	N	1.000	1.921	0.249%	3901670002	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	P.O. Box 1397	Bridgport	TX	76426	
138	Unleased Mineral Interest	BlueRock Energy Capital II LLC** Attn: Stuart Rexrode	N	1.000	1.921	0.249%	3901670002	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	945 Bunker Hill Road, Suite 325	Houston	TX	77024	
139	Unleased Mineral Interest	R & S Operating, LLC Attn: Marion Elizabeth Green	N	1.000	5.324	0.689%	3901670000	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	P.O. Box 1397	Bridgport	TX	76426	
139	Unleased Mineral Interest	BlueRock Energy Capital II LLC** Attn: Stuart Rexrode	N	1.000	5.324	0.689%	3901670000	Mill	Tuscarawas	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	945 Bunker Hill Road, Suite 325	Houston	TX	77024	
140	EAP	Thomas Ghezzi and Karen Ghezzi, husband and wife, for their joint lives, remainder to the survivor of them	Y	1.000	2.418	0.313%	070000447000	Franklin	Harrison	0.313%	0.313%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	85200 Plum Run Road	Ulrichsville	OH	44683	
141	EAP	Berlin Mineral Company LLC Attn: Merle R Mullet	Y	1.000	0.027	0.003%	070000124000	Franklin	Harrison	0.003%	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	P.O. Box 295	Berlin	OH	44610	
141	EAP	The Heirs and Assigns of Samuel Garfield Hitchcock and Lura M Hitchcock**	Y	1.000	0.027	0.003%	070000124000	Franklin	Harrison	0.003%	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Undetermined	Undetermined	Undetermined	Undetermined	

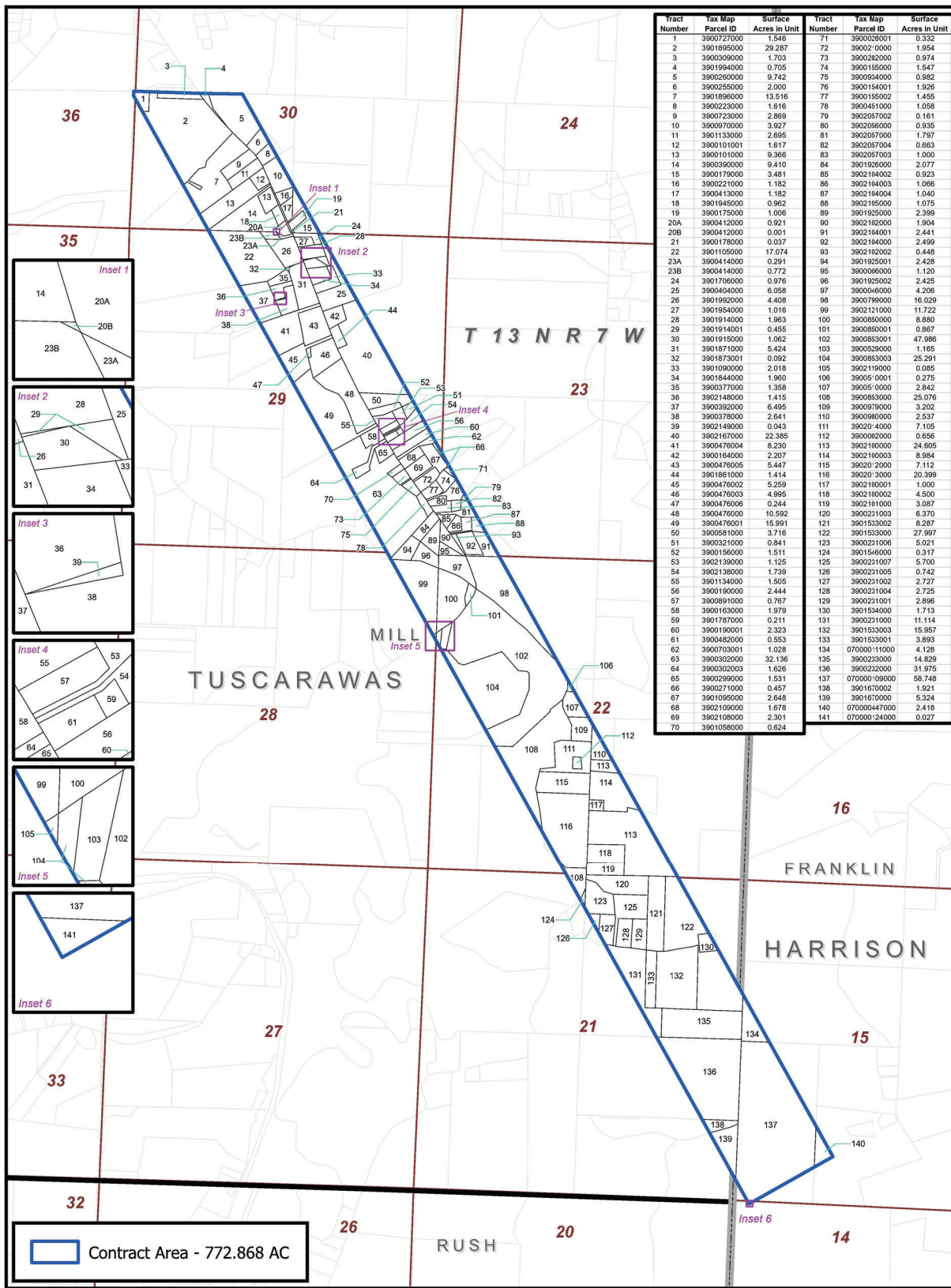
TOTAL NET LEASED ACRES: 600.597
TOTAL UNIT ACRES: 772.868

77.710% 73.766% 1.428% 1.102% 0.053% 0.920% 0.439% 8.135% 4.875% 1.220% 3.283% 0.025%

* Indicates a mineral owner with an oil and gas lease with a non-conforming pooling/unitization provision
**NPRI OWNER

END OF EXHIBIT "A"

Sproul TC RSH NE Unit Chief's Order Exhibit B

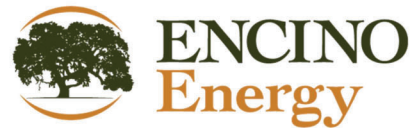
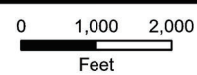


Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	3900727000	1.546	71	390028001	0.332
2	3901895000	29.287	72	390021000	1.954
3	3900399000	1.703	73	3900282000	0.974
4	3901894000	0.705	74	3901855000	1.547
5	3900260000	9.742	75	3900934000	0.982
6	3900255000	2.000	76	3900154001	1.926
7	3901896000	13.516	77	3900155002	1.455
8	3900223000	1.516	78	3900451000	1.056
9	3900723000	2.869	79	3900257002	0.161
10	3900970000	3.927	80	3900256000	0.935
11	3901133000	2.695	81	3900257000	1.797
12	3900101001	1.617	82	3900257004	0.663
13	3900101000	9.366	83	3900257003	1.000
14	3900390000	9.410	84	39001926000	2.077
15	3900179000	3.481	85	3900214002	0.923
16	3900221000	1.182	86	3900214003	1.066
17	3900413000	1.182	87	3900214004	1.040
18	3901945000	0.962	88	3900215000	1.075
19	3900175000	1.006	89	39001925000	2.399
20A	3900412000	0.921	90	3900212000	1.904
20B	3900412000	0.001	91	3900214001	2.441
21	3900178000	0.037	92	3900214000	2.499
22	3901105000	17.074	93	3900212002	0.448
23A	3900414000	0.291	94	39001925001	2.428
23B	3900414000	0.772	95	3900095000	1.120
24	3901706000	0.976	96	39001925002	2.425
25	3900404000	6.058	97	3900046000	4.206
26	3901992000	4.408	98	3900799000	16.029
27	3901954000	1.016	99	3900211000	11.722
28	3901914000	1.963	100	3900850000	8.890
29	3901914001	0.455	101	3900850001	0.867
30	3901915000	1.062	102	3900853001	47.986
31	3901871000	5.424	103	3900529000	1.165
32	3901873001	0.092	104	3900853003	25.291
33	3901909000	2.018	105	3900219000	0.085
34	3901844000	1.960	106	3900510001	0.275
35	3900377000	1.358	107	3900510000	2.842
36	3902148000	1.415	108	3900853000	25.076
37	3900392000	6.495	109	3900979000	3.202
38	3900378000	2.641	110	3900980000	2.537
39	3902149000	0.043	111	39002014000	7.105
40	3902167000	22.385	112	3900092000	0.656
41	3900476004	8.230	113	39002190000	24.605
42	3900164000	2.207	114	39002180003	8.984
43	3900476005	5.447	115	39002012000	7.112
44	3901861000	1.414	116	3900213000	20.399
45	3900476002	5.259	117	39002180001	1.000
46	3900476003	4.995	118	39002180002	4.500
47	3900476006	0.244	119	39002181000	3.087
48	3900476000	10.592	120	3900231003	6.370
49	3900476001	15.991	121	39001533002	8.287
50	3900581000	3.716	122	39001533000	27.997
51	3900321000	0.841	123	3900231006	5.021
52	3900156000	1.511	124	3901546000	0.317
53	3902139000	1.125	125	3900231007	5.700
54	3902138000	1.739	126	3900231005	0.742
55	3901134000	1.505	127	3900231002	2.727
56	3900190000	2.444	128	3900231004	2.725
57	3900891000	0.787	129	3900231001	2.896
58	3900163000	1.979	130	39001540000	1.713
59	3901787000	0.211	131	3900231000	11.114
60	3900190001	2.323	132	3901533003	15.957
61	3900482000	0.553	133	3901533001	3.893
62	3900703001	1.028	134	07000011000	4.128
63	3900302000	32.136	135	3900233000	14.829
64	3900302003	1.626	136	3900232000	31.975
65	3900299000	1.531	137	070000109000	58.748
66	3900271000	0.457	138	3901670002	1.921
67	3901056000	2.648	139	3901670000	5.324
68	3902109000	1.678	140	07000047000	2.416
69	3902108000	2.301	141	070000124000	0.027
70	3901058000	0.624			

Contract Area - 772.868 AC

Exhibit B

Sproul TC RSH NE Unit
Mill & Franklin Townships
Tuscarawas & Harrison Co., OH



1 inch = 2,000 feet

Prepared Date: 6/6/2023

Projection: NAD 1927 BLM Zone 17N
File: X:\Working\60271.mxd_ParcelBound_MillSproul_NE_Plot01_A1.aprx