



Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management
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ORDER BY THE CHIEF

August 29, 2023

ORDER NO. 2023-176

**TO: Gulfport Appalachia, LLC
713 Market Drive
Oklahoma City, OK 73114**

**RE: Application for Unitization
JAC I Unit
Belmont County, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation
for the JAC I Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to Gulfport Appalachia, LLC’s (“Gulfport”) Application for Unit Operations for the JAC I Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of Gulfport Appalachia, LLC for Unit Operation of the JAC I Unit dated May 11, 2023, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

- 4) “Working interest” means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) “Working interest owner” means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. “Working interest owner” does not include an unleased mineral owner.
- 6) “Unleased mineral owner” means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by Gulfport include those listed on Exhibit A.
- 7) “Consenting working interest owner” means any working interest owner who enters into an agreement with Gulfport pertaining to the operation of the JAC I Unit.
- 8) “Non-consenting working interest owner” means a working interest owner who does not enter into an agreement with Gulfport pertaining to the operation of the JAC I Unit. At the time of this order, the non-consenting working interest owners identified by Gulfport include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
- 9) “Gas” has the same meaning as in R.C. § 1509.01.
- 10) “Oil” has the same meaning as in R.C. § 1509.01.
- 11) “Unit Area” means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 902.847 acres located in Wayne Township, in Belmont County, Ohio as shown in Exhibit B.
- 12) “Unit Participation” means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- 13) “Gross Proceeds” means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
- 14) “Net Proceeds” means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) Gulfport filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on July 11, 2023. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Gulfport representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- 1) Based on the application and testimony by Gulfport's representatives, the Chief finds that Gulfport has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the JAC I Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Gulfport's representatives, the Chief finds that the operation of the JAC I Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by Gulfport's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the JAC I Unit exceeds the estimated additional cost incident to conducting the operation of the JAC I Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Gulfport is authorized to conduct operations within the JAC I Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 902.847 acres located in Wayne Township, in Belmont County, Ohio as shown in Exhibit B.
- 2) Gulfport proposes to drill one well in the JAC I Unit for the purpose of recovering oil and gas. Gulfport shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Gulfport fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the

date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, Gulfport shall produce from one well no later than two years after the date of approval of this order. If Gulfport fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from Gulfport for the JAC I Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the JAC I Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Gulfport and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, Gulfport and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, Gulfport and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Gulfport and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the JAC I Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) Gulfport shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the JAC I Unit.
- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the JAC I Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The JAC I Unit may be terminated if working

interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Gulfport shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Gulfport shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the JAC I Unit, the Chief may amend this order.

- 9) The following additional provisions are found to be appropriate:
- a) No activity associated with the drilling, completion, or operation of the JAC I Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the JAC I Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. Gulfport shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After Gulfport recovers 200% of the cost of drilling, testing, and completing the initial well, Gulfport shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Gulfport shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
 - e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Gulfport or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Gulfport shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.

- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Gulfport shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by Gulfport; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) Gulfport shall notify the Division of the assignment or transfer of any of its working interest in the JAC I Unit. If Gulfport assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Gulfport shall file a copy of the notice with the Belmont County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing.
- i) Gulfport shall notify the Division within 30 days if a person that is leased by Gulfport, or any other consenting working interest owner, for purposes of operating the JAC I Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(a) through 9(g) of this order apply.
- j) Gulfport shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport pertaining to the operation of the JAC I Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Gulfport also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the JAC I Unit. All such assignees or transferees are subject to this order.
- k) Gulfport shall notify the Division if any non-consenting working interest owner enters into an agreement with Gulfport pertaining to the operation of the JAC I Unit. If a non-consenting working interest owner enters into an agreement with Gulfport,

the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.

- 1) If at any point Gulfport and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date Gulfport provides the Chief with final written approval of the unit operations as prescribed in this order by Gulfport and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Gulfport fails to provide all required approvals by February 29, 2024, the order is revoked, and the Chief shall provide notice of the revocation to Gulfport and to all persons listed in Exhibit A to this order.
- 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
- 12) Within 21 days of this order becoming effective, Gulfport shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
- 13) The Chief of the Division retains continuing jurisdiction over the JAC I Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
- 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.
- 15) If there is a conflict between the terms of this Chief's Order and any part of Gulfport's application, the Chief's Order takes precedence.

August 29, 2023

Eric Vendel

Date

/s/

Eric Vendel, Chief

Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission,

the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B

JAC I Unit Chief's Order Exhibit A

Exhibit A ¹																			
All Mineral Owners in the Proposed JAC I Unit																			
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED YES / NO	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT (NET)	TRACT PARTICIPATION IN UNIT (NET)	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	APPLICANT WORKING INTEREST PERCENTAGE	EQT PRODUCTION COMPANY WORKING INTEREST PERCENTAGE	TRANSCENDENT RESOURCES, LLC WORKING INTEREST PERCENTAGE	SWN PRODUCTION (OHIO), LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	CHANGES
1	GPOR	Capstone Holding Company Attn: Danny E. Taylor, Treasurer	Yes	1.000	48.520	5.3741%	45-00121.000	Wayne	Belmont	5.3741%	5.3741%	0.0000%	0.0000%	0.0000%	70245 Bannock Uniontown Road	Bannock	OH	43972	Updated address.
2	L012851000	Baugher Grain Farms, Inc. Attn: Daniel D. Baugher, President	Yes	0.747	17.254	1.9110%	45-00094.000	Wayne	Belmont	1.9110%	1.9110%	0.0000%	0.0000%	0.0000%	1380 Hapes Mill Road	Taneytown	MD	21787	None.
2	L012851000	Vine Royalty L.P. Attn: Adam Cox	Yes	0.235	5.423	0.6006%	45-00094.000	Wayne	Belmont	0.6006%	0.6006%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	None.
2	L012851000	Vine Royalty (YC) L.P. Attn: Adam Cox	Yes	0.018	0.409	0.0453%	45-00094.000	Wayne	Belmont	0.0453%	0.0453%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	None.
3	GPOR	Capstone Holding Company Attn: Danny E. Taylor, Treasurer	Yes	1.000	41.385	4.5838%	47-00105.000	Wayne	Belmont	4.5838%	4.5838%	0.0000%	0.0000%	0.0000%	70245 Bannock Uniontown Road	Bannock	OH	43972	Updated address.
4	L004037000 Consenting Working Interest	Capstone Holding Company Attn: Danny E. Taylor, Treasurer	Yes	1.000	6.465	0.7161%	47-00104.000	Wayne	Belmont	0.7161%	0.3885%	0.3276%	0.0000%	0.0000%	70245 Bannock Uniontown Road	Bannock	OH	43972	Updated address.
5	GPOR	John A. Chartier and Jennifer A. Chartier, husband and wife, as survivorship tenants	Yes	1.000	4.265	0.4724%	47-00114.002	Wayne	Belmont	0.4724%	0.4724%	0.0000%	0.0000%	0.0000%	58721 South 26 Road	Bethesda	OH	43719	None.
6A	GPOR	Perry J. Plumly and Julie A. Plumly, husband and wife	Yes	0.250	8.192	0.9074%	45-00106.000	Wayne	Belmont	0.9074%	0.9074%	0.0000%	0.0000%	0.0000%	55780 Washington Street	Barnesville	OH	43713	None.
6A	GPOR	David A. Plumly and Michele L. Plumly, husband and wife	Yes	0.250	8.192	0.9074%	45-00106.000	Wayne	Belmont	0.9074%	0.9074%	0.0000%	0.0000%	0.0000%	56311 Cline Road	Barnesville	OH	43713	None.
6A	GPOR	Gateway Royalty IV, LLC Attn: Chris Oldham	Yes	0.250	8.192	0.9074%	45-00106.000	Wayne	Belmont	0.9074%	0.9074%	0.0000%	0.0000%	0.0000%	P.O. Box 637	Carrollton	OH	44615	None.
6A	GPOR	Richard S. Mann and Sherry B. Mann, husband and wife	Yes	0.167	5.462	0.6049%	45-00106.000	Wayne	Belmont	0.6049%	0.6049%	0.0000%	0.0000%	0.0000%	4911 NW 40th Street	Gainesville	FL	32606	None.
6A	Consenting Working Interest Owner	Golden Eagle Resources II-C, LLC Attn: Michael J. Faust	Yes	0.083	2.731	0.3025%	45-00106.000	Wayne	Belmont	0.3025%	0.0000%	0.0000%	0.3025%	0.0000%	1801 Smith Street, Ste 2000	Houston	TX	77002	Updated lease status.
6B	GPOR	Perry J. Plumly and Julie A. Plumly, husband and wife	Yes	0.500	2.580	0.2858%	45-00106.000	Wayne	Belmont	0.2858%	0.2858%	0.0000%	0.0000%	0.0000%	55780 Washington Street	Barnesville	OH	43713	None.
6B	GPOR	David A. Plumly and Michele L. Plumly, husband and wife	Yes	0.500	2.580	0.2858%	45-00106.000	Wayne	Belmont	0.2858%	0.2858%	0.0000%	0.0000%	0.0000%	56311 Cline Road	Barnesville	OH	43713	None.
6C	GPOR	Perry J. Plumly and Julie A. Plumly, husband and wife	Yes	0.250	1.990	0.2204%	45-00106.000	Wayne	Belmont	0.2204%	0.2204%	0.0000%	0.0000%	0.0000%	55780 Washington Street	Barnesville	OH	43713	None.
6C	GPOR	David A. Plumly and Michele L. Plumly, husband and wife	Yes	0.250	1.990	0.2204%	45-00106.000	Wayne	Belmont	0.2204%	0.2204%	0.0000%	0.0000%	0.0000%	56311 Cline Road	Barnesville	OH	43713	None.
6C	GPOR	Gateway Royalty IV, LLC Attn: Chris Oldham	Yes	0.250	1.990	0.2204%	45-00106.000	Wayne	Belmont	0.2204%	0.2204%	0.0000%	0.0000%	0.0000%	P.O. Box 637	Carrollton	OH	44615	None.
6C	GPOR	Richard S. Mann and Sherry B. Mann, husband and wife	Yes	0.167	1.327	0.1469%	45-00106.000	Wayne	Belmont	0.1469%	0.1469%	0.0000%	0.0000%	0.0000%	4911 NW 40th Street	Gainesville	FL	32606	None.
6C	Consenting Working Interest Owner	Golden Eagle Resources II-C, LLC Attn: Michael J. Faust	Yes	0.083	0.663	0.0735%	45-00106.000	Wayne	Belmont	0.0735%	0.0000%	0.0000%	0.0735%	0.0000%	1801 Smith Street, Ste 2000	Houston	TX	77002	Updated lease status.
7	L012874000	Vine Royalty L.P. Attn: Adam Cox	Yes	0.727	0.124	0.0137%	45-00100.000	Wayne	Belmont	0.0137%	0.0137%	0.0000%	0.0000%	0.0000%	600 Travis Street Suite 7200	Houston	TX	77002	None.
7	L012874000	Vine Royalty (YC) L.P. Attn: Adam Cox	Yes	0.055	0.009	0.0010%	45-00100.000	Wayne	Belmont	0.0010%	0.0010%	0.0000%	0.0000%	0.0000%	600 Travis Street Suite 7200	Houston	TX	77002	None.
7	L012874000	Harold Phillips and Janet Phillips, husband and wife, as survivorship tenants	Yes	0.172	0.029	0.0032%	45-00100.000	Wayne	Belmont	0.0032%	0.0032%	0.0000%	0.0000%	0.0000%	58779 Lower Sandy Ridge Road	Barnesville	OH	43713	None.
7	Unleased	The Heirs of Howard N. Phillips, deceased	No	0.016	0.003	0.0003%	45-00100.000	Wayne	Belmont	0.0003%	0.0000%	0.0000%	0.0000%	0.0000%	Unknown	Unknown	Unknown	Unknown	None.
7	Unleased	Linda Glover	No	0.016	0.003	0.0003%	45-00100.000	Wayne	Belmont	0.0003%	0.0000%	0.0000%	0.0000%	0.0000%	Unknown	Unknown	Unknown	Unknown	None.
7	Unleased	The Heirs of Vera Miller, deceased	No	0.016	0.003	0.0003%	45-00100.000	Wayne	Belmont	0.0003%	0.0000%	0.0000%	0.0000%	0.0000%	Unknown	Unknown	Unknown	Unknown	None.
8A	GPOR	David A. Plumly and Michele L. Plumly, husband and wife	Yes	0.125	1.701	0.1884%	47-00068.000	Wayne	Belmont	0.1884%	0.1884%	0.0000%	0.0000%	0.0000%	55780 Washington Street	Barnesville	OH	43713	None.
8A	GPOR	Perry J. Plumly and Julie A. Plumly, husband and wife	Yes	0.125	1.701	0.1884%	47-00068.000	Wayne	Belmont	0.1884%	0.1884%	0.0000%	0.0000%	0.0000%	56311 Cline Road	Barnesville	OH	43713	None.
8A	GPOR	Gateway Royalty IV, LLC Attn: Chris Oldham	Yes	0.125	1.701	0.1884%	47-00068.000	Wayne	Belmont	0.1884%	0.1884%	0.0000%	0.0000%	0.0000%	PO Box 637	Carrollton	OH	44615	None.
8A	GPOR	Richard S. Mann and Sherry B. Mann, husband and wife	Yes	0.083	1.134	0.1256%	47-00068.000	Wayne	Belmont	0.1256%	0.1256%	0.0000%	0.0000%	0.0000%	4911 NW 40th Street	Gainesville	FL	32606	None.
8A	Consenting Working Interest Owner	Golden Eagle Resources II-C, LLC Attn: Michael J. Faust	Yes	0.042	0.567	0.0628%	47-00068.000	Wayne	Belmont	0.0628%	0.0000%	0.0000%	0.0628%	0.0000%	1801 Smith Street, Ste 2000	Houston	TX	77002	Updated lease status.
8A	Unleased	The Heirs of Fred Yockey, deceased	No	0.167	2.268	0.2512%	47-00068.000	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Unknown	Unknown	Unknown	Unknown	None.
8A	Unleased	The Heirs of Doyce Yockey, deceased	No	0.067	0.907	0.1005%	47-00068.000	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Unknown	Unknown	Unknown	Unknown	None.
8A	Unleased	The Heirs of Chas R. Yockey, deceased	No	0.067	0.907	0.1005%	47-00068.000	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Unknown	Unknown	Unknown	Unknown	None.
8A	Unleased	The Heirs of Francis Yockey, deceased	No	0.067	0.907	0.1005%	47-00068.000	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Unknown	Unknown	Unknown	Unknown	None.
8A	Unleased	The Heirs of Don Yockey, deceased	No	0.067	0.907	0.1005%	47-00068.000	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Unknown	Unknown	Unknown	Unknown	None.
8A	Unleased	The Heirs of Cecil Yockey, deceased	No	0.067	0.907	0.1005%	47-00068.000	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Unknown	Unknown	Unknown	Unknown	None.
8B	GPOR	David A. Plumly and Michele L. Plumly, husband and wife	Yes	0.250	16.576	1.8359%	47-00068.000	Wayne	Belmont	1.8359%	1.8359%	0.0000%	0.0000%	0.0000%	55780 Washington Street	Barnesville	OH	43713	None.
8B	GPOR	Perry J. Plumly and Julie A. Plumly, husband and wife	Yes	0.250	16.576	1.8359%	47-00068.000	Wayne	Belmont	1.8359%	1.8359%	0.0000%	0.0000%	0.0000%	56311 Cline Road	Barnesville	OH	43713	None.
8B	GPOR	Gateway Royalty IV, LLC Attn: Chris Oldham	Yes	0.250	16.576	1.8359%	47-00068.000	Wayne	Belmont	1.8359%	1.8359%	0.0000%	0.0000%	0.0000%	PO Box 637	Carrollton	OH	44615	None.
8B	GPOR	Richard S. Mann and Sherry B. Mann, husband and wife	Yes	0.167	11.051	1.2240%	47-00068.000	Wayne	Belmont	1.2240%	1.2240%	0.0000%	0.0000%	0.0000%	4911 NW 40th Street	Gainesville	FL	32606	None.
8B	Consenting Working Interest Owner	Golden Eagle Resources II-C, LLC Attn: Michael J. Faust	Yes	0.083	5.525	0.6120%	47-00068.000	Wayne	Belmont	0.6120%	0.0000%	0.0000%	0.6120%	0.0000%	1801 Smith Street, Ste 2000	Houston	TX	77002	Updated lease status.
9	Consenting Working Interest Owner	Siltstone Resources, LLC Attn: Michael J. Faust	Yes	1.000	25.314	2.8038%	47-00023.000	Wayne	Belmont	2.8038%	0.0000%	0.0000%	2.8038%	0.0000%	1401 McKinney Street, Ste 900	Houston	TX	77010	Updated lease status.
10	L026120000	Ronald L. Stouffer and Jacob L. Stouffer, father and son, as survivorship tenants	Yes	1.000	0.033	0.0037%	45-00113.001	Wayne	Belmont	0.0037%	0.0037%	0.0000%	0.0000%	0.0000%	560 Walnut Street	Leetonia	OH	44431	None.
11	GPOR	Vine Royalty (YC) L.P. Attn: Adam Cox	Yes	0.070	0.001	0.0001%	47-00013.000	Wayne	Belmont	0.0001%	0.0001%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	None.
11	GPOR	Vine Royalty L.P. Attn: Adam Cox	Yes	0.930	0.013	0.0014%	47-00013.000	Wayne	Belmont	0.0014%	0.0014%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	None.
12	L006007000	Perkins Farms, LLC Attn: Howard E. Perkins, Member	Yes	1.000	9.158	1.0143%	47-00100.005	Wayne	Belmont	1.0143%	1.0143%	0.0000%	0.0000%	0.0000%	55490 Belmont Ridge Road	Beallsville	OH	43716	None.

Exhibit A¹
All Mineral Owners in the Proposed JAC I Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED YES / NO	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT (NET)	TRACT PARTICIPATION IN UNIT (NET)	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	APPLICANT WORKING INTEREST PERCENTAGE	EQT PRODUCTION COMPANY WORKING INTEREST PERCENTAGE	TRANSCENDENT RESOURCES, LLC WORKING INTEREST PERCENTAGE	SWN PRODUCTION (OHIO), LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	CHANGES
13	GPOR	Perry Joe Plumly and Julie A Plumly, for their joint lives, remainder to the survivor of them	Yes	0.500	4.045	0.4480%	47-00100.002	Wayne	Belmont	0.4480%	0.4480%	0.0000%	0.0000%	0.0000%	56311 Cline Road	Barnesville	OH	43713	None.
13	GPOR	David A. Plumly and Michele Plumly, husband and wife, for their joint lives, remainder to the survivor of them	Yes	0.500	4.045	0.4480%	47-00100.002	Wayne	Belmont	0.4480%	0.4480%	0.0000%	0.0000%	0.0000%	55780 Washington Street	Barnesville	OH	43713	None.
14	GPOR	Vine Royalty L.P. Attn: Adam Cox	Yes	0.930	9.011	0.9981%	47-00100.006	Wayne	Belmont	0.9981%	0.9981%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	None.
14	GPOR	Vine Royalty (YC) L.P. Attn: Adam Cox	Yes	0.070	0.679	0.0752%	47-00100.006	Wayne	Belmont	0.0752%	0.0752%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	None.
15	L004037000	Capstone Holding Company Attn: Danny E. Taylor, Treasurer	Yes	1.000	1.771	0.1962%	47-00100.001	Wayne	Belmont	0.1962%	0.1962%	0.0000%	0.0000%	0.0000%	70245 Bannock Uniontown Road	Bannock	OH	43972	Updated address.
16	Non-Consenting Working Interest	AMP IV, LP Attn: Mark Phillip Thomas, Jr.	Yes	0.500	21.944	2.4305%	47-00033.000	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	2.4305%	225 Ross Street, Ste 301	Pittsburgh	PA	15219	None.
16	GPOR	Merle P. Beachy and Naomi E. Beachy	Yes	0.500	21.944	2.4305%	47-00033.000	Wayne	Belmont	2.4305%	2.4305%	0.0000%	0.0000%	0.0000%	2283 Township Road 415	Dundee	OH	44624	None.
17	GPOR	James E. Wiggins	Yes	0.200	1.434	0.1589%	47-00016.001	Wayne	Belmont	0.1589%	0.1589%	0.0000%	0.0000%	0.0000%	2470 South Pleasant Grove Road	Zanesville	OH	43701	None.
17	GPOR	Larry Wiggins	Yes	0.200	1.434	0.1589%	47-00016.001	Wayne	Belmont	0.1589%	0.1589%	0.0000%	0.0000%	0.0000%	PO Box 324	Robbinsville	NC	28771	None.
17	GPOR	Charles K. Wiggins	Yes	0.200	1.434	0.1589%	47-00016.001	Wayne	Belmont	0.1589%	0.1589%	0.0000%	0.0000%	0.0000%	P.O. Box 190	Robbinsville	NC	28771	Updated address.
17	GPOR	Jeff Jordan	Yes	0.200	1.434	0.1589%	47-00016.001	Wayne	Belmont	0.1589%	0.1589%	0.0000%	0.0000%	0.0000%	PO Box 2245	Robbinsville	NC	28771	None.
17	GPOR	Ronald McDonald	Yes	0.200	1.434	0.1589%	47-00016.001	Wayne	Belmont	0.1589%	0.1589%	0.0000%	0.0000%	0.0000%	12 Harkins Young Road	Blairsville	GA	30512	None.
18	L009710000	Gateway Royalty III, LLC Attn: Chris Oldham, President	Yes	1.000	8.683	0.9617%	47-00100.004	Wayne	Belmont	0.9617%	0.9617%	0.0000%	0.0000%	0.0000%	PO Box 637	Carrollton	OH	44615	None.
19	Unleased	Strategic Energy Income Fund III LP Attn: Matthew Iak, Vice President	No	0.450	7.248	0.8028%	47-00100.003	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2350 North Forest Road	Getzville	NY	14068	Updated address.
19	Unleased	Strategic Energy Income Fund IV LP Attn: Matthew Iak, Vice President	No	0.550	8.859	0.9812%	47-00100.003	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2350 North Forest Road	Getzville	NY	14068	Updated address.
20	GPOR	Kent D. Beck	Yes	0.500	13.966	1.5468%	47-00027.001	Wayne	Belmont	1.5468%	1.5468%	0.0000%	0.0000%	0.0000%	35435 CR 122	Barnesville	OH	43713	None.
20	GPOR	Gateway Royalty V, LLC Attn: Chris Oldham, President	Yes	0.250	6.983	0.7734%	47-00027.001	Wayne	Belmont	0.7734%	0.7734%	0.0000%	0.0000%	0.0000%	PO Box 637	Carrollton	OH	46615	None.
20	GPOR	Gateway Royalty III, LLC Attn: Chris Oldham, President	Yes	0.250	6.983	0.7734%	47-00027.001	Wayne	Belmont	0.7734%	0.7734%	0.0000%	0.0000%	0.0000%	PO Box 637	Carrollton	OH	46615	None.
21	Unleased	Jacob E. Miller	No	1.000	9.119	1.0100%	47-00100.007	Wayne	Belmont	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1954 Township Road 661	Dundee	OH	44624	None.
22	GPOR	Charles Lee Mellot	Yes	1.000	8.330	0.9226%	47-00100.008	Wayne	Belmont	0.9226%	0.9226%	0.0000%	0.0000%	0.0000%	40460 W Captina Highway	Bethesda	OH	43719	None.
23	L005328000 Consenting Working Interest	Kathy A. Simonson and Bert E. Simonson, wife and husband, as joint tenants with the right of survivorship	Yes	1.000	3.500	0.3877%	47-00038.000	Wayne	Belmont	0.3877%	0.2010%	0.1867%	0.0000%	0.0000%	48680 East Captina Highway	Jacobsburg	OH	43933	None.
24A	L004291000	LL&B Headwater II, LP Attn: Gordon H. Dean, CEO	Yes	1.000	66.338	7.3476%	47-00041.000	Wayne	Belmont	7.3476%	7.3476%	0.0000%	0.0000%	0.0000%	510 Hearn Street	Austin	TX	78703	None.
24B	L004291000 Consenting Working Interest	LL&B Headwater II, LP Attn: Gordon H. Dean, CEO	Yes	1.000	7.418	0.8216%	47-00041.000	Wayne	Belmont	0.8216%	0.4108%	0.4108%	0.0000%	0.0000%	510 Hearn Street	Austin	TX	78703	None.
25	GPOR	Roy F. Cline, Jr., married	Yes	1.000	5.013	0.5552%	47-00072.000	Wayne	Belmont	0.5552%	0.5552%	0.0000%	0.0000%	0.0000%	309 Church Street	Morristown	OH	43759	None.
26	GPOR	Gateway Royalty III, LLC Attn: Chris Oldham, President	Yes	1.000	1.212	0.1342%	47-00040.001	Wayne	Belmont	0.1342%	0.1342%	0.0000%	0.0000%	0.0000%	P.O. Box 637	Carrollton	OH	44615	None.
27	GPOR	Gateway Royalty III, LLC Attn: Chris Oldham, President	Yes	1.000	0.890	0.0986%	47-00012.000	Wayne	Belmont	0.0986%	0.0986%	0.0000%	0.0000%	0.0000%	P.O. Box 637	Carrollton	OH	44615	None.
28	GPOR	Cheyenne Farms, LLC Attn: Marjorie Contos, Sole Member	Yes	1.000	16.855	1.8669%	47-00233.000	Wayne	Belmont	1.8669%	1.8669%	0.0000%	0.0000%	0.0000%	49778 Grizzle Ridge Road	Jerusalem	OH	43747	None.
29A	L004163000	Jon D. Gibbons, single	Yes	1.000	18.861	2.0891%	47-00042.000	Wayne	Belmont	2.0891%	2.0891%	0.0000%	0.0000%	0.0000%	9952 Wildflower Blvd	Deerfield	OH	44411	None.
29B	L004163000 Consenting Working Interest	Jon D. Gibbons, single	Yes	1.000	30.940	3.4269%	47-00042.000	Wayne	Belmont	3.4269%	1.7765%	1.6504%	0.0000%	0.0000%	9952 Wildflower Blvd	Deerfield	OH	44411	None.
30	L025575000	Rice Drilling D, LLC Attn: Toby Z. Rice- President	Yes	0.482	1.038	0.1150%	47-00094.000	Wayne	Belmont	0.1150%	0.1150%	0.0000%	0.0000%	0.0000%	625 Liberty Avenue, Suite 1700	Pittsburgh	PA	15222	None.
30	L025575000	Gulfport Appalachia, LLC Attn: Matthew Schaefer	Yes	0.518	1.117	0.1237%	47-00094.000	Wayne	Belmont	0.1237%	0.1237%	0.0000%	0.0000%	0.0000%	713 Market Street	Oklahoma City	OK	73114	None.
31	GPOR	Eric V. Kernen and Clarissa R. Kernen, husband and wife	Yes	1.000	6.971	0.7721%	45-00027.000	Wayne	Belmont	0.7721%	0.7721%	0.0000%	0.0000%	0.0000%	56630 New Castle Road	Jerusalem	OH	43747	None.
32	GPOR	Greenbrier Royalty Fund II, LLC Attn: Ryan Mobley	Yes	1.000	30.602	3.3895%	45-00148.002	Wayne	Belmont	3.3895%	3.3895%	0.0000%	0.0000%	0.0000%	6608 N Western Ave, Suite 278	Oklahoma City	OK	73116	None.
33	GPOR	Greenbrier Royalty Fund II, LLC Attn: Ryan Mobley	Yes	1.000	13.856	1.5347%	45-00147.003	Wayne	Belmont	1.5347%	1.5347%	0.0000%	0.0000%	0.0000%	6608 N Western Ave, Suite 278	Oklahoma City	OK	73116	None.
34	GPOR	Vine Royalty L.P. Attn: Adam Cox	Yes	0.930	0.930	0.1030%	45-00147.001	Wayne	Belmont	0.1030%	0.1030%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	Updated working interest owner.
34	GPOR	Vine Royalty (YC) L.P. Attn: Adam Cox	Yes	0.070	0.070	0.0078%	45-00147.001	Wayne	Belmont	0.0078%	0.0078%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	Updated working interest owner.
35	GPOR	Vine Royalty L.P. Attn: Adam Cox	Yes	0.930	1.588	0.1759%	45-00147.002	Wayne	Belmont	0.1759%	0.1759%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	Updated working interest owner.
35	GPOR	Vine Royalty (YC) L.P. Attn: Adam Cox	Yes	0.070	0.120	0.0133%	45-00147.002	Wayne	Belmont	0.0133%	0.0133%	0.0000%	0.0000%	0.0000%	600 Travis Street, Suite 7200	Houston	TX	77002	Updated working interest owner.
36	L025698000	Dana E. Brownfield, married	Yes	1.000	0.531	0.0588%	45-00148.000	Wayne	Belmont	0.0588%	0.0588%	0.0000%	0.0000%	0.0000%	56480 New Castle Road	Jerusalem	OH	43747	None.
37	GPOR	Greenbrier Royalty Fund II, LLC Attn: Ryan Mobley	Yes	1.000	14.997	1.6611%	45-00148.004	Wayne	Belmont	1.6611%	1.6611%	0.0000%	0.0000%	0.0000%	6608 N Western Ave, Suite 278	Oklahoma City	OK	73116	None.
38	GPOR	Greenbrier Royalty Fund II, LLC Attn: Ryan Mobley	Yes	1.000	45.786	5.0713%	45-00147.000	Wayne	Belmont	5.0713%	5.0713%	0.0000%	0.0000%	0.0000%	6608 N Western Ave, Suite 278	Oklahoma City	OK	73116	None.

Exhibit A ¹																			
All Mineral Owners in the Proposed JAC I Unit																			
TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED YES / NO	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT (NET)	TRACT PARTICIPATION IN UNIT (NET)	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	APPLICANT WORKING INTEREST PERCENTAGE	EQT PRODUCTION COMPANY WORKING INTEREST PERCENTAGE	TRANSCENDENT RESOURCES, LLC WORKING INTEREST PERCENTAGE	SWN PRODUCTION (OHIO), LLC WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP	CHANGES
39	L031416000	Debbie A. Miller and Darren S. Miller, Co-Trustees of the Faye E. Brown Irrevocable Trust dated the 20th Day of November 2018	Yes	1.000	7.634	0.8455%	45-00036.000	Wayne	Belmont	0.8455%	0.8455%	0.0000%	0.0000%	0.0000%	41400 Mount Horeb Road	Bethesda	OH	43719	None.
40	GPOR	Eva Elaine Opatrny Gacek	Yes	0.500	0.030	0.0033%	45-00091.001	Wayne	Belmont	0.0033%	0.0033%	0.0000%	0.0000%	0.0000%	56299 New Castle Road	Jerusalem	OH	43747	None.
40	GPOR	Anna C. Opatrny	Yes	0.500	0.030	0.0033%	45-00091.001	Wayne	Belmont	0.0033%	0.0033%	0.0000%	0.0000%	0.0000%	56299 New Castle Road	Jerusalem	OH	43747	None.
41	GPOR	Bounty Minerals, LLC Attn: Tracie R. Palmer, President	Yes	0.750	79.976	8.8582%	45-00146.000	Wayne	Belmont	8.8582%	8.8582%	0.0000%	0.0000%	0.0000%	777 Main Street, Ste 8501	Fort Worth	TX	76102	None.
41	GPOR	Cooper Island Investments, LLC Attn: Preston Phillips, Vice President	Yes	0.250	26.659	2.9527%	45-00146.000	Wayne	Belmont	2.9527%	2.9527%	0.0000%	0.0000%	0.0000%	5910 N Central Expressway, Ste 1350	Dallas	TX	75206	None.
42	L004615000	Kenneth R. Mason and Jennifer L. Mason, for their joint lives, remainder to the survivor of them	Yes	1.000	0.366	0.0405%	45-00082.000	Wayne	Belmont	0.0405%	0.0405%	0.0000%	0.0000%	0.0000%	P.O. Box 103	Alma	WV	26320	None.
43	GPOR	Ordovician Age Partners, LLC Attn: Wade Lucas, Partner	Yes	1.000	3.422	0.3790%	45-00079.000	Wayne	Belmont	0.3790%	0.3790%	0.0000%	0.0000%	0.0000%	2880 Waterford Drive	Lewis Center	OH	43035	Updated address.
44	L025575000	Gulfport Appalachia, LLC Attn: Matthew Schaefer	Yes	0.518	1.284	0.1422%	45-00336.000	Wayne	Belmont	0.1422%	0.1422%	0.0000%	0.0000%	0.0000%	713 Market Street	Oklahoma City	OK	73114	None.
44	L025575000	Rice Drilling D, LLC Attn: Toby Z. Rice - President	Yes	0.482	1.193	0.1321%	45-00336.000	Wayne	Belmont	0.1321%	0.1321%	0.0000%	0.0000%	0.0000%	625 Liberty Avenue, Suite 1700	Pittsburgh	PA	15222	None.
45	GPOR	Ordovician Age Partners, LLC Attn: Wade Lucas, Partner	Yes	1.000	10.907	1.2081%	45-00080.000	Wayne	Belmont	1.2081%	1.2081%	0.0000%	0.0000%	0.0000%	2880 Waterford Drive	Lewis Center	OH	43035	Updated address.
46	GPOR	Leonard Guindon and Legenia Walker Guindon, husband and wife	Yes	1.000	21.041	2.3305%	46-00219.000	Wayne	Belmont	2.3305%	2.3305%	0.0000%	0.0000%	0.0000%	55951 State Route 26	Jerusalem	OH	43747	None.
47	GPOR	Shawn F. Crum and Renee Y. Crum, husband and wife, as survivorship tenants	Yes	1.000	0.010	0.0011%	46-00088.000	Wayne	Belmont	0.0011%	0.0011%	0.0000%	0.0000%	0.0000%	55415 County Road 92	Beallsville	OH	43716	Updated lease status.
48	GPOR	Ordovician Age Partners, LLC Attn: Wade Lucas, Partner	Yes	1.000	56.676	6.2775%	46-00149.000	Wayne	Belmont	6.2775%	6.2775%	0.0000%	0.0000%	0.0000%	2880 Waterford Drive	Lewis Center	OH	43035	Updated address.
This Exhibit A is also referred to as Exhibit A-2 in the Unit Operating Agreement submitted by Gulfport as part of its application.			TOTAL UNIT ACRES:	902.847	100.0000%					94.0210%	87.5910%	2.5755%	3.8545%	2.4305%					
			TOTAL LEASED ACRES:	848.866															
END OF EXHIBIT A																			

Revised 6/29/2023

JAC I Unit Chief's Order
Exhibit B

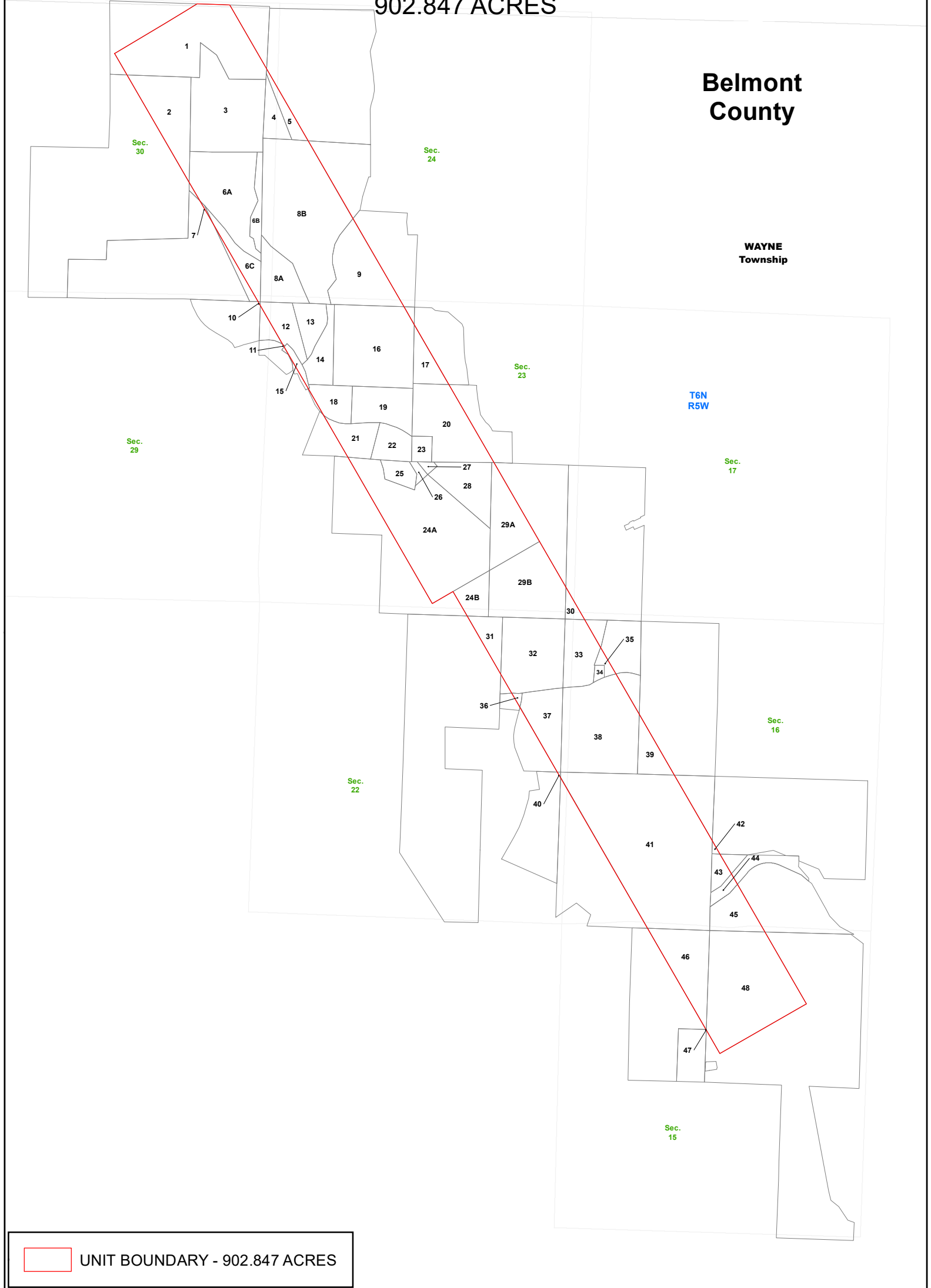
EXHIBIT B


GULFPORT APPALACHIA, LLC
JAC I UNIT
BELMONT COUNTY, OHIO
902.847 ACRES

**Belmont
County**

**WAYNE
Township**

**T6N
R5W**



 UNIT BOUNDARY - 902.847 ACRES



JAC I
WAYNE TOWNSHIP
BELMONT COUNTY, OHIO

1 in = 1,950 ft



Last Updated: April 18, 2023
Version 1

Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	45-00121.000	48.520
2	45-00094.000	23.085
3	47-00105.000	41.385
4	47-00104.000	6.465
5	47-00114.002	4.265
6A	45-00106.000	32.769
6B	45-00106.000	5.160
6C	45-00106.000	7.959
7	45-00100.000	0.170
8A	47-00068.000	13.606
8B	47-00068.000	66.303
9	47-00023.000	25.314
10	45-00113.001	0.033
11	47-00013.000	0.014
12	47-00100.005	9.158
13	47-00100.002	8.090
14	47-00100.006	9.690
15	47-00100.001	1.771
16	47-00033.000	43.888
17	47-00016.001	7.171
18	47-00100.004	8.683
19	47-00100.003	16.107
20	47-00027.001	27.931
21	47-00100.007	9.119
22	47-00100.008	8.330
23	47-00038.000	3.500
24A	47-00041.000	66.338
24B	47-00041.000	7.418
25	47-00072.000	5.013
26	47-00040.001	1.212
27	47-00012.000	0.890
28	47-00233.000	16.855
29A	47-00042.000	18.861
29B	47-00042.000	30.940
30	47-00094.000	2.155
31	45-00027.000	6.971
32	45-00148.002	30.602
33	45-00147.003	13.856
34	45-00147.001	1.000
35	45-00147.002	1.708
36	45-00148.000	0.531
37	45-00148.004	14.997
38	45-00147.000	45.786
39	45-00036.000	7.634
40	45-00091.001	0.060
41	45-00146.000	106.635
42	45-00082.000	0.366
43	45-00079.000	3.422
44	45-00336.000	2.477
45	45-00080.000	10.907
46	46-00219.000	21.041
47	46-00088.000	0.010

MAP ID	PARCEL NUMBER	ACRES
48	46-00149.000	56.676