## Ohio Department of Natural Resources



MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief Division of Oil and Gas Resources Management 2045 Morse Rd, Building F Columbus, Ohio 43229 Phone: (614) 265-6922; Fax: (614) 265-6910

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### **ORDER BY THE CHIEF**

September 22, 2023

**ORDER NO. 2023-194** 

- TO: Gulfport Appalachia, LLC 713 Market Drive Oklahoma City, OK 73114
- RE: Application for Unitization JAC II Unit Belmont County, Ohio

# SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation for the JAC II Unit

Pursuant to Ohio Revised Code ("R.C.") § 1509.28, the Chief of the Division of Oil and Gas Resources Management ("Chief" or "Division") makes the following Findings and issues the following Order with respect to Gulfport Appalachia, LLC's ("Gulfport") Application for Unit Operations for the JAC II Unit:

#### **DEFINITIONS:**

As used in this order:

- 1) "Person" has the same meaning as in R.C. § 1509.01.
- 2) "Application" means the application of Gulfport Appalachia, LLC for Unit Operation of the JAC II Unit signed on May 24, 2023, and includes all updates, amendments, and supplements to it.
- 3) "Royalty interest owner" means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

- 4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by Gulfport include those listed on Exhibit A.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with Gulfport pertaining to the operation of the JAC II Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with Gulfport pertaining to the operation of the JAC II Unit. At the time of this order, no non-consenting working interest owners were identified by Gulfport.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- 11) "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 581.049 acres located in Wayne Township, Belmont County, Ohio as shown in Exhibit B.
- 12) "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- 13) "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

#### **BACKGROUND:**

- 1) Gulfport filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on July 26, 2023. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Gulfport representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

#### FINDINGS:

- Based on the application and testimony by Gulfport's representatives, the Chief finds that Gulfport has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the JAC II Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Gulfport's representatives, the Chief finds that the operation of the JAC II Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by Gulfport's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the JAC II Unit exceeds the estimated additional cost incident to conducting the operation of the JAC II Unit.

#### **ORDER:**

#### **IT IS HEREBY ORDERED:**

Pursuant to R.C. § 1509.28, Gulfport is authorized to conduct operations within the JAC II Unit in accordance with all of the following:

#### **Plan for Unit Operations**

- 1) The unit area is comprised of the tracts totaling 581.049 acres in Wayne Township, Belmont County, Ohio, as shown on Exhibit B.
- 2) Gulfport proposes to drill one well in the JAC II Unit for the purpose of recovering oil and gas. Gulfport shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Gulfport fails to drill at least one well to total measured depth as specified in the application in the unit area prescribed in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may

revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, Gulfport shall produce from one well no later than two years after the date of approval of this order. If Gulfport fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from Gulfport for the JAC II Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the JAC II Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Gulfport and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, Gulfport and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, Gulfport and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Gulfport and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the JAC II Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) Gulfport shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the JAC II Unit.
- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the JAC II Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The JAC II Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that

the unit operations are no longer warranted. If the unit operations are so terminated, Gulfport shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Gulfport shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the JAC II Unit, the Chief may amend this order.

- 9) The following additional provisions are found to be appropriate:
  - a) No activity associated with the drilling, completion, or operation of the JAC II Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
  - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the JAC II Unit.
  - c) Each unleased mineral owner shall receive a monthly cash payment equal to a oneeighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. Gulfport shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
  - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After Gulfport recovers 200% of the cost of drilling, testing, and completing the initial well, Gulfport shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Gulfport shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
  - e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Gulfport or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Gulfport shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
  - f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating

any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.

- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Gulfport shall provide, not later than 30 days after the request, any of the following:
  - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
  - ii. Any authorization for expenditure (AFE) prepared by Gulfport; and
  - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) Gulfport shall notify the Division of the assignment or transfer of any of its working interest in the JAC II Unit. If Gulfport assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Gulfport shall file a copy of the notice with the Belmont County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing.
- i) Gulfport shall notify the Division within 30 days if a person that is leased by Gulfport, or any other consenting working interest owner, for purposes of operating the JAC II Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(a) through 9(g) of this order apply.
- j) Gulfport shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport pertaining to the operation of the JAC II Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Gulfport also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the JAC II Unit. All such assignees or transferees are subject to this order.
- k) Gulfport shall notify the Division if any non-consenting working interest owner enters into an agreement with Gulfport pertaining to the operation of the JAC II Unit. If a non-consenting working interest owner enters into an agreement with Gulfport, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.

Gulfport Appalachia, LLC JAC II Unit Order Page 7 of 8

- 1) If at any point Gulfport and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date Gulfport provides the Chief with final written approval of the unit operations as prescribed in this order by Gulfport and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Gulfport fails to provide all required approvals by March 22, 2024, the order is revoked, and the Chief shall provide notice of the revocation to Gulfport and to all persons listed in Exhibit A to this order.
- 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
- 12) Within 21 days of this order becoming effective, Gulfport shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
- 13) The Chief of the Division retains continuing jurisdiction over the JAC II Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
- 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

Gulfport Appalachia, LLC JAC II Unit Order Page 8 of 8

15) If there is a conflict between the terms of this Chief's Order and any part of Gulfport's application, the Chief's Order takes precedence.

September 22, 2023

Eric Vendel

Date

/s/ Eric Vendel, Chief Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A Exhibit B

#### Tract Number N GPOR Consenting Working Lease ID Number (optional) L003239000 GPOR GPOR Unleased Unleased Unleased Unleased Unleased Unleased GPOR GPOR GPOR GPOR GPOR **Jnleased** GPOR Cindy Eggert, Trustee for the Tracey N. Hupp & Iva Lou Hupp Trust Capstone Holding Company Attn: Danny E. Taylor, Treasurer John A. Chartier and Jennifer A. Chartier, husband and wife, as John A. Chartier and Jennifer A. Chartier, husband and wife, as Attn: Chris Oldham Richard S. Mann and Sherry B. Mann, husband and wife Golden Eagle Resources II, LLC David A. Plumly and Michele Plumly, husband and wife Perry J. Plumly and Julie A Plumly, husband and wife Gateway Royalty IV, LLC Yvonne M. Rinchart Marguet Grimm Rohner Shirley A. Taylor Karen S. Cook, widow and unremarried David L. Cook - ' Patri<u>cia Taylor</u>, deceased The Heirs of Charles R. Grimm, deceased David L. Cook The Heirs of Patricia Taylor, deceased The Heirs of Barbara Cook, deceased Karen S. Cook, widow and unremarried The Heirs of Bessie Cook, deceased Charles Kevin Grimm Tony Caruso Toni L. Hutchison Mark Lindslay William Charles MIlligan Charles Battista Margaret Grimm Yvonne M. Rinehart Margaret Grimm Rohner Shirley A. Taylor Marilyn Murphy Toni Fugate Michael Caruso Alan Lindslay Charles Kevin Grimm Robert Edwin Milligan Attn: Michael J. Faust Raymond A. Grimm Roberta D. Chatelain survivorship tenants survivorship tenants Travis Grimm Marilyn Murphy Mark Lindslay liam Charles Milligar aymond A. Grimm Michael Caruso Alan Lindslay Tony Caruso Toni L. Hutchison Rico A. Caruso Charles Battista Kevin P. Heagin Mineral Owner Hubert L. Cook Hubert L. Cook Kegina Grimm Toni Fugate I ravis Grimm Leased Yes or No Yes Yes Yes Yes Yes No Yes Xo Xo No No Yes 0.02777800 0.00694400 0.00694400 0.02083300 0.04166760 0.01666700 0.08333300 0.01666700 0.02777800 0.00830000 0.04170000 0.00830000 0.01390000 0.03130000 0.20850000 0.07240000 0.02777800 0.02083300 0.01390000 0.06250000 0.25000000 0.04166700 0.12500000 0.01030000 0.00830000 0.00830000 0.04170000 0.01390000 0.00830000 0.12500000 0.01390000 0.00830000 0.03130000 0.03130000 0.00830000 0.01390000 Decimal Interest in Tract 0.08333333 0.16666667 0.25000000 00000000 00000000 00000000 00000000 Surface Acres in Unit (Net) 0.138 0.083 0.138 0.207 0.083 0.413 $\begin{array}{r} 0.138\\ 0.034\\ 0.034\\ 0.103\\ 0.103\\ 0.083\\ 0.207\\ \end{array}$ $\begin{array}{c} 0.007\\ 0.0015\\ 0.0007\\ 0.007\\ 0.007\\ 0.0020\\ 0.004\\ 0.004\\ 0.004\\ 0.004\\ 0.005\\ 0.060\\ \end{array}$ $\begin{array}{r} 0.015\\ 0.015\\ 0.004\\ 0.000\\ 0.$ 65.962 0.100 0.575 4.544 4.544 4.544 5.171 8.591 0.007 1.515 3.029s Tract Participation in Unit (Net) 0.017% 0.024% 0.024% 0.006% 0.006% 0.018% 0.018% 0.014% 0.014% 0.014% 0.014% $\begin{array}{c} 0.001\%\\0.0001\%\\0.0001\%\\0.0001\%\\0.0001\%\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.0000\\0.000\\0.0000\\0.000\\0$ $\begin{array}{r} 0.003\%\\ \hline 0.001\%\\ \hline 0.005\%\\ \hline 0.001\%\\ \hline 0.001\%\\ \hline 0.001\%\\ \hline 0.001\%\\ \hline 0.001\%\\ \hline 0.001\%\\ \hline \end{array}$ 0.099% 0.782% 0.782% 0.782% 11.352% 0.001% 0.001% 0.001% 0.890%0.261% 1.479% 0.5219 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00102.000 47-00102.000 47-00102.000 47-00102.000 47-00102.000 47-00102.000 47-00102.000 47-00102.000 47-00114.000 47-00114.000 47-00102.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00102.000 47-00102.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00114.000 47-00008.000 47-00068.000 47-00068.000 47-00102.000 47-001 14.000 47-00114.001 47-00068.000 47-00068.000 47-00114.002 45-00121.000 47-00068.000 Tax Map Parcel ID Exhibit A<sup>1</sup> All Mineral Owners in the Proposed JAC II Unit .000 Township Wayne Belmont County Belmont Consenting Working Interest $\begin{array}{c} 0.001\%\\ 0.003\%\\ 0.000\%$ 0.000% 0.024% 0.006% 0.006% 0.006% 0.018% 0.018% 0.014% 0.024% 0.024% 0.014% 0.014% 0.036% $\begin{array}{c} 0.003\%\\ 0.001\%\\ 0.005\%\\ 0.005\%\\ 0.001\%\\ 0.001\%\\ 0.001\%\\ 0.001\%\\ 0.001\%\\ \end{array}$ Percentage 0.001% 0.001% 0.001% 0.261% 0.099% 0.782% 0.782% 0.782% 11.352% 0.890% 0.521% 1.479% 0.018% 0.014% 0.036% 0.001% 0.000% 0.000% 0.000% 0.000% 0.000% 0.024% 0.014% 0.024% 0.036% 0.014% 0.071% 0.003% 0.003% 0.001% 0.005% 0.003% 0.001% 0.000% 0.000% 0.024% 0.006% 0.006% 0.018% 0.000% 0.001% 0.003% 0.001% 0.099% 0.782% 0.782% 0.782% Applicant Working Interest 0.005% 0.001% 0.010% 11.352% Percentage 0.001% 0.001% 0.000%0.521% 0.001%0.890% 1.479% EQT Production Company Working Interest Percentage 0.000%0.000% 0.000%0.000%0.000% 0.000% 0.000% n Transcendent Resources, LLC st Working Interest Percentage 0.000%0.000%3899 Clara Avenue 454 Lamont Street 7211 Windover Way 502 W. Edinborough Avenue 238 Ryan Road 6655 Wesley Trail Hollow 180 Linvale Drive 4285 Wheeling Road 1700 N Via Cananea 600 Homewood Drive 59110 South 26 Road 55780 Washington Street 56311 Cline Road PO Box 637 7211 Windover Way 502 W. Edinborough Ave 14489 Victoria Court 65812 Wolf's Den Road 62319 Hillcrest Road 60290 Somerton Highway 3022 State Route 59 Lot A29 4911 NW 40th Street 1801 Smith Street, Ste 2000 238 Ryan Road 6655 Wesley Trail Hollow 4285 Wheeling Road 1700 N Via Cananea 600 Homewood Drive 533 Maringo Avenue 333 Red Rock Road 3899 Clara Avenue 454 Lamont Street 62438 Hillcrest Road 533 Maringo Avenue 333 Red Rock Road 2209 Jefferson Avenue 19681 Summerlin Road Unknown 37687 S Mashie Drive 62438 Hillcrest Road 533 Maringo Avenue 58721 South 26 Road 58721 South 26 Road 42 Ragan Drive 180 Linvale Drive P.O. Box 115 Unknown Unknown Unknown Unknowr Address ough Avenu Zanesville Green Valley Plano Cumming Norwich Zanesville Green Valley Plano Barnesville Akron Sedona Norton Akron Barnesville Unknown Unknown Defiance Fort Myers Alexandria Bamesville Ravenna Cambridge Gainesvill-Houston Bamesville Bamesville Carrollton Cumming Unknown Florence Titusville Raeford Unknown Unknown Akron Titusville Raeford Florence Bethesda Bethesda Bethesda Bannock Norton Akron Sedona Tucson City Unknown OH Unknown AZ Unknown Unknown Unknown State TX OH OH A B EE Ŀ CH CH CH CH TX A2 A3 MA ЮH B ЮH TXE <u> 운 운 운</u> 운 ЭH ОH Z P 9 AZ 9 GA Z 2 R₽ Unknown 85739 43713 44266 43725 43725 43713 Unknown Unknown Unknown 43512 33908 33908 ULInknown ULInknown 43713 44314 86336 44204 44305 32780 28376 232780 3028 30028 30028 30028 43767 43701 85614 43701 443713 44314 44305 32780 28376 01062 30028 443767 43767 75025 43719 43719 43713 43713 44615 43719 32.606 77002 43972 Zip None. Corrected Spelling of Mineral Owner Last Updated Lease None. Changes None. None. None. None. None. None. None. None. Name. None. None. None. None. None. None None, None, None, None. None

Status

JAC II Unit Chiefs Order Exhibit A

GPOR GPOR GPOR GPOR Unleased Unleased

Yes Yes No No

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Barnesville Ravenna Cambridge Cambridge Barnesville Unknown

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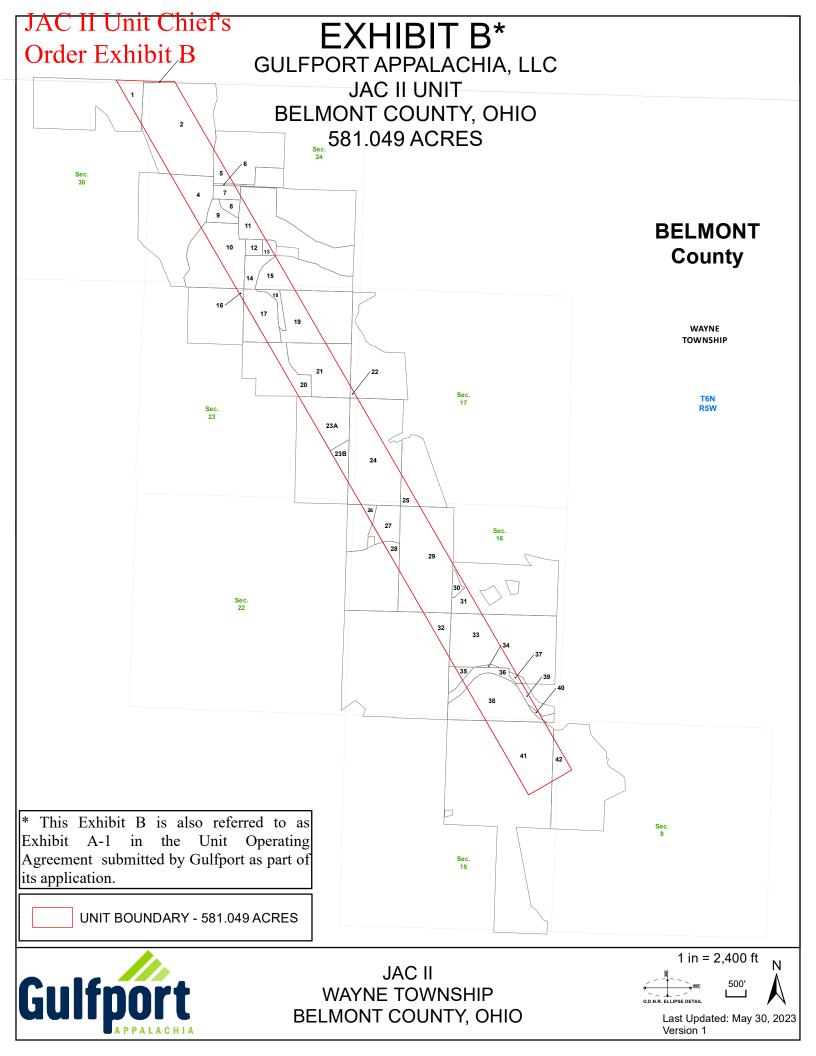
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Belmont

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Billý Gene Fayne	John Wayne Huddleston	Richard C. Huddleston	Dalbala A. Walkel	Parsy L. Keynokis Barhara A. Walker	I amara Uray	James Jones	David L. Jones	L.U. Jenkins	Lamen G. Strunk	Gary Phelps Strunk	C DL-1 C41-		Attn: Bradley J. Carpenter	Ridgetop Appalachia, LLC	Kent D. Beck	Attn: Cnns Oldnam, President	Gateway Royalty III, LLC	Attn: Chris Oldham, President	Gateway Royalty V, LLC	Kent D. Beck	Attn: Chris Oldham, President	Gateway Royalty III, LLC	Attn: Chris Oldham, President	Gateway Royalty V, LLC	Attn: Joseph Losko	Attas Toome Toolo	Changy Shelfon Balley	Chanau Shalton Bailau	Charles K Wingins	Ronald McDonald	Jeff Jordan	Larry Wiggins	James E. Wiggins			Attn: Mark Phillip Thomas, Jr.	AMP IV, LP	Merle P. Beachy and Naomi E. Beachy		Jimmy C. Allen	Jeremiah Shaw	Hermand George Shaw, Jr.	Connie S. Ankrom		husband and wife, as survivorship tenants	Fradrick Matthew Show and Amanda Jean Show	and wife	Charles K. Wiggins	12	Jeff Jordan	~	James E. Wiggins	Attn: Joseph Losko	Aun: Michael J. Faust	Siltstone Resources, LLC	Attn: Michael J. Faust	Golden Eagle Resources II, LLC	Remainderman Samuel James Lee Mehalick, and Charles Richard Mehalick	John		The Heirs of Charles R. Grimm, deceased	Cindy Eggert, Trustee for the Tracey N. Hupp & Iva Lou Hupp Trust	Regina Grimm	Roberta D. Chatelain	Robert Edwin Milligan	Rico A. Caruso	The Heirs of Barbara Cook, deceased
tes	Yes	Yes	105	Yes	Yes	res	Yes	Yes	Yes	Yes	V			Yes	Yes	;	Yes		Yes	Yes	1	Yes		Yes		19	165	Vac	Vec	Yes	Yes	Yes	Yes				Yes	Yes						Yes	5	Vac	Yes	Yes	Yes	Yes	Yes	Yes	19	Var	Yes		Yes		Yes	No	No	No	No	No	No	No	No
0.03043833	0.03645834	0.03645833	0.00045000	0.03643834	0.01622916	0.01022010	0.03645834	0.03643833	0.03468/30	0.05468750	0.054/0750			0.06249900	0.50000000		0.25000000		0.25000000	0.50000000		0.25000000		0.25000000		1.00000000	1.00000000	1 0000000	0 20000000	0.20000000	0.20000000	0.20000000	0.2000000				0.50000000	0.50000000						1.00000000	1.0000000	1 0000000	1.00000000	0.20000000	0.20000000	0.2000000	0.20000000	0.20000000	1.00000000	1 0000000	1.00000000		1.00000000		1.00000000	0.14444400	0.13888900	0.08333300	0.00694400	0.01666700	0.01666700	0.01666700	0.01666700
0.023	0.023	0.023	0.020	0.023	0.022	0.012	0.023	0.023	0.030	0.035	0.075			0.040	16.236		8.118		8.118	5.944		2.972		2.972	2022	21.223	11.225	1 222	3 614	3.614	3.614	3.614	3.614				0.323	0.323						11.499	0.227	\$ 117	1.765	0.783	0.783	0.783	0.783	0.783	0. /00	0 766	24.216		6.643		3.708	0.717	0.689	0.413	0.034	0.083	0.083	0.083	0.083
0.004%	0.004%	0.004%	0.00470	0.004%	0.002%	0.002%	0.004%	0.004%	0.000%	0.006%	0.0000			0.007%	2.794%	2 20 20/	1.397%		1.397%	1.023%		0.511%		0.511%	0 2110/	07 0000	0.13270	0.727.0%	% CCY U	0.622%	0.622%	0.622%	0.622%				0.056%	0.056%						1.979%	0/ 00+1	1 4350%	0.304%	0.135%	0.135%	0.135%	0.135%	0.135%	1.30970	1 5000%	4.168%		1.143%		0.638%	0.123%	0.119%	0.071%	0.006%	0.014%	0.014%	0.014%	0.014%
47-00097.000	47-00097.000	47-00097.000	47 00007 000	47-00097.000	47-00097.000	47-00097.000	47-00097.000	4/-0009/.000	47-00097.000	47-00097.000	17 000 70			47-00097.000	47-00027.000	2	47-00027.000		47-00027.000	47-00027.001		47-00027.001		47-00027.001		4/-00010.000	47 0001 000	47-00102-000	47-00016-001	47-00016.001	47-00016.001	47-00016.001	47-00016.001				47-00033.000	47-00033.000						47-00106.001	47-00100-000	47_00106_000	47-00017.003	47-00017.001	47-00017.001	47-00017.001	47-00017.001	47-00017.001	+/-0001/.000	17 0001 7 000	47-00023.000		47-00001.000		47-00017.002	47-00102.000	47-00102.000	47-00102.000	47-00102.000	47-00102.000	47-00102.000	47-00102.000	47-00102.000
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0.004%	0.004%	0.004%	0.0047/0	0.004%	0.002%	0.002%	0.004%	0.004%	0.000%	0.006%	0.000/0/			0.007%	2.794%	210.00	1.397%		1.397%	1.023%		0.511%		0.511%	0 - 10/	0/00.0	0./32/0	072200	%°CC9.0	0.622%	0.622%	0.622%	0.622%				0.056%	0.056%						1.979%	1.40/0	1 4 3 50%	0.304%	0.135%	0.135%	0.135%	0.135%	0.135%	1	1 \$000%	4.168%		1.143%		0.638%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
0.004%	0.004%	0.004%	0.00470	0.004%	0.002%	0.002%	0.004%	0.004%	0.000%	0.006%	0.00.00/			0.007%	2.794%	2 - 2 - 2 - 2	1.397%		1.397%	1.023%		0.511%		0.511%	0 71 10/	2.02270	0.13270	0.7270%	%°CC9 0	0.622%	0.622%	0.622%	0.622%				0.056%	0.056%						1.979%	1.40.070	1 43 50%	0.304%	0.135%	0.135%	0.135%	0.135%	0.135%	1.30970	1 \$0.00%	0.000%		1.143%		0.638%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%	0.00070	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.0000/			0.000%	0.000%	0 0 0 0 0 0	0.000%		0.000%	0.000%		0.000%		0.000%	0.000/	0.00070	0.0000/0	0.000%	%000 0	0.000%	0.000%	0.000%	0.000%				0.000%	0.000%						0.000%	0:000/8	2000 U	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.00070	0 0000	0.000%		0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%	0.00070	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%			0.000%	0.000%	0 0000/	0.000%		0.000%	0.000%		0.000%		0.000%	0.0000/	0.00070	0.000/0	0.000%	%000 0	0.000%	0.000%	0.000%	0.000%				0.000%	0.000%						0.000%	0.00078	20000 U	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.00076	0 00002	4.168%		0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
tio Clayton Lee Payne 14102 Cabana North	1400 Ocean Drive, Suite 1104 C	317 Kingwood Forest	J20 Halle Avelue	103 Betnesda Street	1/3 Craig Drive	0 LOOO WEST LACOMA KOAD	400 E High Street	PU BOX 1	9390 S Foster Road, Apt K23	124 Debra Ann Drive				380 Southpoint Blvd. Plaza II, Suite 300	35435 CR 122		PO Box 637		PO Box 637	35435 CR 122		PO Box 637		PO Box 637	101	110/ Balletowit Koad	1167 Destanding Ruge Road	50881 Sandy Didge Dood	05 Slavhacon Road	12 Harkins Young Road	PO Box 2245	PO Box 324	2470 South Pleasant Grove Road				225 Ross Street, Ste 301	2283 Township Road 415	1234 CR 1303	58256 Maumee Rd	214 North Lexington Dr	34185 Miltonsburg-Calais Rd		58075 Maumee Road	20220 Maullice Moad	58756 Manmaa Brad	58120 Maumee Road	95 Slaybacon Road	12 Harkins Young Road	PO Box 2245	PO Box 324	2470 South Pleasant Grove Road	1107 Balletown Road	1167 Donatown Dood	1401 McKinney Street, Suite 900		600 Jefferson Street, Ste 200		58495 Maumee Road	Unknown	Unknown	37687 S Mashie Drive	Unknown	42 Ragan Drive	19681 Summerlin Road	2209 Jefferson Avenue	Unknown
	Corpus Christi	Victoria	INCW FILLAGED IIIA	New Philadelphia	I nornville	Damesville	Flushing	Casnion	San Antonio	Mountain Home	M			Canonsburg		;	Carrollton		Carrollton	Bamesville		Carrollton		Carrollton	- -	w asimgion	Damesvine	Bamagnilla	Rohhinsville	Blairsville	Robbinsville	Robbinsville	Zanesville			,	Pittsburgh	Dundee	Cullman	Bethesda	Big Sandy	Woodsfield	-	Bethesda	DetHesua	Bathacia	Bethesda	Robbinsville	Blairsville	Robbinsville	Robbinsville	Zanesville	w asningion	Washington	Houston		Houston		Bethesda	Unknown	Unknown	Tucson	Unknown	Alexandria	Fort Myers	Defiance	Unknown
1.7	TX	TX		0H CH	OH	OH	CH H	OK OK	17	TX	TV			PA	OH	21	ЮН		ЮН	ОН		ЮН		ЮН	24	FA		DH 10	N	GA	NC	NC	ЮН				PA	ЮН	AL	ЮН	TX	HO		ЮН	c I	РНО	ОН	NC	GA	NC	NC	ЮН	ΓA	DA	TX		TX		ЮН	Unknown	Unknown	AZ	Unknown	LA	E	Ю	Unknown
/8418	79404	77904	1001	43/13	430/0	43 /13	439/7	/3010	77791	8037	70020			15317	43713		46615		46615	43713		46615		46615		10201	C1/C4	43713	78771	30512	28771	28771	43701				15219	44624	35058	43719	75755	43793		43719	11/17	43710	43719	28771	30512	28771	28771	43701	10501	15201	77010		77002		43719	Unknown	Unknown	85739	Unknown	71303	33908	43512	Unknown
Updated Address.	None.	None.	INOIIC.	None.	None.	INONE.	None.	Ivone.	None.	None.	NT			None.	None.	:	None.		None.	None.		None.		None.	4	Opulated Address.	INOHE.	None	None	None.	None.	None.	None.	(Uhio), LLC.	from SWN Production	Owner due to Assignment	Updated Working Interest	None.						None.	Nolle.	None	None.	None.	None.	None.	None.	None.	Opualed Address.	Thedated Address	Updated Lease Status.		None.		None.	None.	None.	None.	None.	None.	None.	None.	None.

		42	41	40	39	39	38	37	37	36	36	35	34	34	33	32	32	31	31	30	29	28	27	27	26	25	25	24	24	23B	23A	22
by Gulfport as part of its application.	This Exhibit A is also r	L033364000	GPOR	L033161000	L025575000	L025575000	GPOR	L025575000	L025575000	L025575000	L025575000	GPOR	L025575000	L025575000	L004615000	GPOR	GPOR	GPOR	GPOR	L005623000	L031416000	GPOR	GPOR	GPOR	GPOR	L025575000	L025575000	L025575000	L025575000	L004163000 Consenting Working Interest	L004163000	L025575000
s application.	This Exhibit A is also referred to as Exhibit A-2 in the Unit Operating Agreement submitted	Ordovician Age Partners, LLC Attr: Wade Lucas	Ordovician Age Partners, LLC Attn: Wade Lucas	MIchael W. Moore and Barbara J. Moore, husband and wife, JTROS	Rice Drilling D, LLC Attn: Toby Z. Rice- President	Gulfport Appalachia, LLC Attn: John Winzeler	Ordovician Age Partners, LLC Attn: Wade Lucas	Rice Drilling D, LLC Attn: Toby Z. Rice- President	Gulfport Appalachia, LLC Attn: John Winzeler	Rice Drilling D, LLC Attn: Toby Z. Rice- President	Gulfport Appalachia, LLC Attn: John Winzeler	Ordovician Age Partners, LLC Attn: Wade Lucas	Rice Drilling D, LLC Attn: Toby Z. Rice- President	Gulfport Appalachia, LLC Attn: John Winzeler	Kenneth R. Mason and Jennifer L. Mason, for their joint lives, remainder to the survivor of them	Cooper Island Investments, LLC Attn: Preston Phillips, Vice President	Bounty Minerals, LLC Attn: Tracie R. Palmer, President	James L. Brown	Gateway Royalty IV, LLC Attn: Chris Oldham	Ronald A. Doty	Debbie A. Miller and Darren S. Miller, Co-Trustees of the Faye E. Brown Irrevocable Trust dated the 20th Day of November 2018	Greenbrier Royalty Fund II, LLC Ath: Ryan Mobley	Vine Royalty (YC) L.P. Attn: Adam Cox	Vine Royalty L.P. Attn: Adam Cox	Greenbrier Royalty Fund II, LLC Attn: Ryan Mobley	Gulfport Appalachia, LLC Attn: John Winzeler	Rice Drilling D, LLC Attn: Toby Z. Rice- President	Gulfport Appalachia, LLC Attn: John Winzeler	Rice Drilling D, LLC Attn: Toby Z. Rice - President	Jon D. Gibbons, single	Jon D. Gibbons, single	Gulfport Appalachia, LLC Attn: John Winzeler
		Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
TOTAL LEASED ACRES:	NIT ACRES:	1.00000000	1.00000000	1.00000000	0.48160000	0.51840000	1.00000000	0.48160000	0.51840000	0.48160000	0.51840000	1.00000000	0.48160000	0.51840000	1.00000000	0.25000000	0.75000000	0.50000000	0.50000000	1.00000000	1.00000000	1.00000000	0.07007800	0.92992200	1.00000000	0.51840000	0.48160000	0.51840000	0.48160000	1.00000000	1.00000000	0.50000000
578.070	581.049	6.066	44.346	0.701	1.142	1.230	32.522	0.525	0.566	2.803	3.017	1.851	0.308	0.332	35.900	2.233	6.700	4.089	4.089	2.686	60.020	3.470	0.878	11.650	2.147	2.317	2.152	28.095	26.101	5.730	25.421	0.319
	100.000%	1.044%	7.632%	0.121%	0.197%	0.212%	5.597%	0.090%	0.097%	0.482%	0.519%	0.319%	0.053%	0.057%	6.178%	0.384%	1.153%	0.704%	0.704%	0.462%	10.330%	0.597%	0.151%	2.005%	0.370%	0.399%	0.370%	4.835%	4.492%	0.986%	4.375%	0.055%
Į		46-00138.000	46-00149.000	45-00011.000	45-00332.000	45-00332.000	45-00080.000	45-00334.000	45-00334.000	45-00336.000	45-00336.000	45-00079.000	45-00335.000	45-00335.000	45-00082.000	45-00146.000	45-00146.000	45-00315.000 (45-00425.000)	45-00315.000 (45-00425.000)	45-00314.000	45-00036.000	45-00147.000	45-00147.002	45-00147.002	45-00147.003	47-00094.002	47-00094.002	47-00094.000	47-00094.000	47-00042.000	47-00042.000	47-00097.000
	_	0 Wayne	0 Wayne	00 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	-		0 Wayne	0 Wayne	2 Wayne	2 Wayne	3 Wayne	2 Wayne	2 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne	0 Wayne
	-	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont	Belmont
	99.487%	1.044%	7.632%	0.121%	0.197%	0.212%	5.597%	0.090%	0.097%	0.482%	0.519%	0.319%	0.053%	0.057%	6.178%	0.384%	1.153%	0.704%	0.704%	0.462%	10.330%	0.597%	0.151%	2.005%	0.370%	0.399%	0.370%	4.835%	4.492%	0.986%	4.375%	0.055%
ł	94.584%	1.044%	7.632%	0.121%	0.197%	0.212%	5.597%	0.090%	0.097%	0.482%	0.519%	0.319%	0.053%	0.057%	6.178%	0.384%	1.153%	0.704%	0.704%	0.462%	10.330%	0.597%	0.151%	2.005%	0.370%	0.399%	0.370%	4.835%	4.492%	0.511%	4.375%	0.055%
	0.475%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	%000.0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.475%	0.000%	0.000%
	4.428%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
l		2880 Waterford Drive	2880 Waterford Drive	56170 Co. Rd. 92	625 Liberty Avenue, Suite 1700	713 Market Drive	2880 Waterford Drive	625 Liberty Avenue, Suite 1700	713 Market Drive	625 Liberty Avenue, Suite 1700	713 Market Drive	2880 Waterford Drive	625 Liberty Ave, Suite 1700	713 Market Drive	P.O. Box 103	5910 N Central Expressway, Ste 1350	777 Main Street, Ste 8501	41534 Mount Horeb Road	P.O. Box 637	41492 Mt. Horeb Road	41400 Mount Horeb Road	6608 N Westem Ave, Suite 278	600 Travis Street, Suite 7200	600 Travis Street, Suite 7200	6608 N Westem Ave, Suite 278	713 Market Drive	625 Liberty Ave, Suite 1700	713 Market Drive	625 Liberty Avenue, Suite 1700	9952 Wildflower Blvd	P.O. Box 229 9952 Wildflower Blvd	713 Market Drive
		Lewis Center	Lewis Center	Beallsville	Pittsburgh	Oklahoma City	Lewis Center	Pittsburgh	Oklahoma City	Pittsburgh	Oklahoma City	Lewis Center	Pittsburgh	Oklahoma City	Alma	Dallas	Fort Worth	Bethesda	Carrolton	Bethesda	Bethesda	Oklahoma City	Houston	Houston	Oklahoma City	Oklahoma City	Pittsburgh	Oklahoma City	Pittsburgh	Deerfield	Deerfield	Oklahoma City
		ЮН	ЮН	ЮН	PA	OK	ОН	PA	ОК	PA	OK	ОН	PA	ОК	WV	TX	TX	ЮН	OH	ЮН	ЮН	ОК	ТХ	TX	ОК	ОК	PA	ОК	PA	Ю	ОН	OK
		43035	43035	43716	15222	73114	43035	15222	73114	15222	73114	43035	15222	73114	26320	75206	76102	43719	44615	43719	43719	73116	77002	77002	73116	73114	15222	73114	15222	44411	44411	73114
		None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.

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### **Master Table of Tracts**

MAP ID	PARCEL NUMBER	ACRES
1	45-00121.000	8.591
2	47-00114.002	65.962
3	47-00008.000	0.575
4	47-00068.000	18.175
5	47-00114.001	5.171
6	45-00114.000	0.482
7	47-00102.000	4.962
8	47-00017.002	3.708
9	47-00001.000	6.643
10	47-00023.000	24.216
11	47-00017.000	8.766
12	47-00017.001	3.916
13	47-00017.003	1.765
14	47-00106.000	8.337
15	47-00106.001	11.499
16	47-00033.000	0.645
17	47-00016.001	18.072
18	47-00108.000	4.255
19	47-00016.000	21.225
20	47-00027.001	11.888
21	47-00027.000	32.472
22	47-00097.000	0.637
23A	47-00042.000	25.421
23B	47-00042.000	5.730
24	47-00094.000	54.196
25	47-00094.002	4.469
26	45-00147.003	2.147
27	45-00147.002	12.528
28	45-00147.000	3.470
29	45-00036.000	60.020
30	45-00314.000	2.686
31	45-00315.000	8.178
32	45-00146.000	8.933
33	45-00082.000	35.900
34	45-00335.000	0.640
35	45-00079.000	1.851
36	45-00336.000	5.820
37	45-00334.000	1.091

MAP ID	PARCEL NUMBER	ACRES
38	45-00080.000	32.522
39	45-00332.000	2.372
40	45-00011.000	0.701
41	46-00149.000	44.346
42	46-00138.000	6.066

Page 1 of 1



JAC II WAYNE TOWNSHIP BELMONT COUNTY, OHIO