



Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management
2045 Morse Rd, Building F
Columbus, Ohio 43229
Phone: (614) 265-6922; Fax: (614) 265-6910

9489009000276359186705

ORDER BY THE CHIEF

September 22, 2023

ORDER NO. 2023-194

**TO: Gulfport Appalachia, LLC
713 Market Drive
Oklahoma City, OK 73114**

**RE: Application for Unitization
JAC II Unit
Belmont County, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation
for the JAC II Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to Gulfport Appalachia, LLC’s (“Gulfport”) Application for Unit Operations for the JAC II Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of Gulfport Appalachia, LLC for Unit Operation of the JAC II Unit signed on May 24, 2023, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

- 4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by Gulfport include those listed on Exhibit A.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with Gulfport pertaining to the operation of the JAC II Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with Gulfport pertaining to the operation of the JAC II Unit. At the time of this order, no non-consenting working interest owners were identified by Gulfport.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- 11) "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 581.049 acres located in Wayne Township, Belmont County, Ohio as shown in Exhibit B.
- 12) "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- 13) "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) Gulfport filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on July 26, 2023. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Gulfport representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- 1) Based on the application and testimony by Gulfport's representatives, the Chief finds that Gulfport has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the JAC II Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Gulfport's representatives, the Chief finds that the operation of the JAC II Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by Gulfport's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the JAC II Unit exceeds the estimated additional cost incident to conducting the operation of the JAC II Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Gulfport is authorized to conduct operations within the JAC II Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 581.049 acres in Wayne Township, Belmont County, Ohio, as shown on Exhibit B.
- 2) Gulfport proposes to drill one well in the JAC II Unit for the purpose of recovering oil and gas. Gulfport shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Gulfport fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may

revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, Gulfport shall produce from one well no later than two years after the date of approval of this order. If Gulfport fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from Gulfport for the JAC II Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the JAC II Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Gulfport and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, Gulfport and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, Gulfport and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Gulfport and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the JAC II Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) Gulfport shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the JAC II Unit.
- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the JAC II Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The JAC II Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that

the unit operations are no longer warranted. If the unit operations are so terminated, Gulfport shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Gulfport shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the JAC II Unit, the Chief may amend this order.

- 9) The following additional provisions are found to be appropriate:
- a) No activity associated with the drilling, completion, or operation of the JAC II Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the JAC II Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. Gulfport shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After Gulfport recovers 200% of the cost of drilling, testing, and completing the initial well, Gulfport shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Gulfport shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
 - e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Gulfport or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Gulfport shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
 - f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating

any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.

- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Gulfport shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by Gulfport; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) Gulfport shall notify the Division of the assignment or transfer of any of its working interest in the JAC II Unit. If Gulfport assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Gulfport shall file a copy of the notice with the Belmont County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing.
- i) Gulfport shall notify the Division within 30 days if a person that is leased by Gulfport, or any other consenting working interest owner, for purposes of operating the JAC II Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(a) through 9(g) of this order apply.
- j) Gulfport shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport pertaining to the operation of the JAC II Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Gulfport also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the JAC II Unit. All such assignees or transferees are subject to this order.
- k) Gulfport shall notify the Division if any non-consenting working interest owner enters into an agreement with Gulfport pertaining to the operation of the JAC II Unit. If a non-consenting working interest owner enters into an agreement with Gulfport, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.

- 1) If at any point Gulfport and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date Gulfport provides the Chief with final written approval of the unit operations as prescribed in this order by Gulfport and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Gulfport fails to provide all required approvals by March 22, 2024, the order is revoked, and the Chief shall provide notice of the revocation to Gulfport and to all persons listed in Exhibit A to this order.
- 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
- 12) Within 21 days of this order becoming effective, Gulfport shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
- 13) The Chief of the Division retains continuing jurisdiction over the JAC II Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
- 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between the terms of this Chief's Order and any part of Gulfport's application, the Chief's Order takes precedence.

September 22, 2023

Eric Vendel

Date

/s/

Eric Vendel, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B

22	L003525000	Linda A. Hines	Yes	0.036458833	0.023	0.004%	47-00097.000	Wayne	Belmont	0.004%	0.004%	0.000%	0.000%	0.000%	317 Kinwood Forest	Victoria	TX	77964	None
22	L025575000	Gulfpot Appalachia, LLC Attn: John Winzler	Yes	0.500000000	0.319	0.055%	47-00097.000	Wayne	Belmont	0.055%	0.055%	0.000%	0.000%	0.000%	713 Market Drive	Oklahoma City	OK	73114	None
23A	L004163000	Jon D. Gibbons, single	Yes	1.000000000	25.421	4.375%	47-00042.000	Wayne	Belmont	4.375%	4.375%	0.000%	0.000%	0.000%	P.O. Box 229 9952 WIndflower Blvd	Deerfield	OH	44411	None
23B	L004163000 Consenting Working Interest	Jon D. Gibbons, single	Yes	1.000000000	5.730	0.986%	47-00042.000	Wayne	Belmont	0.986%	0.511%	0.475%	0.000%	0.000%	9952 WIndflower Blvd	Deerfield	OH	44411	None
24	L025575000	Rice Drilling D, LLC Attn: Toby Z. Rice - President	Yes	0.481600000	26.101	4.492%	47-00094.000	Wayne	Belmont	4.492%	4.492%	0.000%	0.000%	0.000%	625 Liberty Avenue, Suite 1700	Pittsburgh	PA	15222	None
24	L025575000	Gulfpot Appalachia, LLC Attn: John Winzler	Yes	0.518400000	28.095	4.835%	47-00094.000	Wayne	Belmont	4.835%	4.835%	0.000%	0.000%	0.000%	713 Market Drive	Oklahoma City	OK	73114	None
25	L025575000	Rice Drilling D, LLC Attn: Toby Z. Rice - President	Yes	0.481600000	2.152	0.370%	47-00094.002	Wayne	Belmont	0.370%	0.370%	0.000%	0.000%	0.000%	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222	None
25	L025575000	Gulfpot Appalachia, LLC Attn: John Winzler	Yes	0.518400000	2.317	0.399%	47-00094.002	Wayne	Belmont	0.399%	0.399%	0.000%	0.000%	0.000%	713 Market Drive	Oklahoma City	OK	73114	None
26	GFOR	Greenher Royalty Fund II, LLC Attn: Ryan Mobley	Yes	1.000000000	2.147	0.370%	45-00147.003	Wayne	Belmont	0.370%	0.370%	0.000%	0.000%	0.000%	6608 N Western Ave, Suite 278	Oklahoma City	OK	73116	None
27	GFOR	Vine Royalty L.P. Attn: Adam Cox	Yes	0.929922000	11.650	2.005%	45-00147.002	Wayne	Belmont	2.005%	2.005%	0.000%	0.000%	0.000%	600 Travis Street, Suite 7200	Houston	TX	77002	None
27	GFOR	Vine Royalty (Y)C.L.P. Attn: Adam Cox	Yes	0.070078000	0.878	0.151%	45-00147.002	Wayne	Belmont	0.151%	0.151%	0.000%	0.000%	0.000%	600 Travis Street, Suite 7200	Houston	TX	77002	None
28	GFOR	Greenher Royalty Fund II, LLC Attn: Ryan Mobley	Yes	1.000000000	3.470	0.597%	45-00147.000	Wayne	Belmont	0.597%	0.597%	0.000%	0.000%	0.000%	6608 N Western Ave, Suite 278	Oklahoma City	OK	73116	None
29	L031416000	Debbie A. Miller and Darren S. Miller, C-o-Trustees of the Faye E. Brown Irrevocable Trust dated the 20th Day of November 2018	Yes	1.000000000	60.020	10.330%	45-00035.000	Wayne	Belmont	10.330%	10.330%	0.000%	0.000%	0.000%	41400 Mount Heeb Road	Bethesda	OH	43719	None
30	L005623000	Ronald A. Dory	Yes	1.000000000	2.686	0.462%	45-00314.000	Wayne	Belmont	0.462%	0.462%	0.000%	0.000%	0.000%	41402 Mt. Heeb Road P.O. Box 637	Bethesda Carrilton	OH	43719 44615	None
31	GFOR	Gateway Royalty IV, LLC Attn: Chris Oldham	Yes	0.500000000	4.089	0.704%	45-00315.000 (45-00025.000)	Wayne	Belmont	0.704%	0.704%	0.000%	0.000%	0.000%	41534 Mount Heeb Road	Bethesda	OH	43719	None
31	GFOR	James L. Brown	Yes	0.500000000	4.089	0.704%	45-00315.000 (45-00025.000)	Wayne	Belmont	0.704%	0.704%	0.000%	0.000%	0.000%	41534 Mount Heeb Road	Bethesda	OH	43719	None
32	GFOR	Bounty Minerals, LLC Attn: Trace R. Palmer - President	Yes	0.750000000	6.700	1.153%	45-00146.000	Wayne	Belmont	1.153%	1.153%	0.000%	0.000%	0.000%	777 Main Street, Ste 8501	Fort Worth	TX	76102	None
32	GFOR	Cooper Island Investments, LLC Attn: Preston Phillips, Vice President	Yes	0.250000000	2.233	0.384%	45-00146.000	Wayne	Belmont	0.384%	0.384%	0.000%	0.000%	0.000%	5910 N Central Expressway, Ste 1350 P.O. Box 103	Dallas Alma	TX WV	75206 26320	None
33	L004615000	Kenneth R. Mason and Jennifer L. Mason, for their joint lives, remainder to the survivor of them	Yes	1.000000000	35.900	6.178%	45-00082.000	Wayne	Belmont	6.178%	6.178%	0.000%	0.000%	0.000%					None
34	L025575000	Gulfpot Appalachia, LLC Attn: John Winzler	Yes	0.518400000	0.332	0.057%	45-00353.000	Wayne	Belmont	0.057%	0.057%	0.000%	0.000%	0.000%	713 Market Drive	Oklahoma City	OK	73114	None
34	L025575000	Rice Drilling D, LLC Attn: Toby Z. Rice - President	Yes	0.481600000	0.308	0.053%	45-00353.000	Wayne	Belmont	0.053%	0.053%	0.000%	0.000%	0.000%	625 Liberty Ave, Suite 1700	Pittsburgh	PA	15222	None
35	GFOR	Ondevian Age Partners, LLC Attn: Wade Luess	Yes	1.000000000	1.851	0.319%	45-00079.000	Wayne	Belmont	0.319%	0.319%	0.000%	0.000%	0.000%	2880 Watford Drive	Lewis Center	OH	43035	None
36	L025575000	Gulfpot Appalachia, LLC Attn: John Winzler	Yes	0.518400000	3.017	0.519%	45-00353.000	Wayne	Belmont	0.519%	0.519%	0.000%	0.000%	0.000%	713 Market Drive	Oklahoma City	OK	73114	None
36	L025575000	Rice Drilling D, LLC Attn: Toby Z. Rice - President	Yes	0.481600000	2.803	0.482%	45-00353.000	Wayne	Belmont	0.482%	0.482%	0.000%	0.000%	0.000%	625 Liberty Avenue, Suite 1700	Pittsburgh	PA	15222	None
37	L025575000	Gulfpot Appalachia, LLC Attn: John Winzler	Yes	0.518400000	0.566	0.097%	45-00354.000	Wayne	Belmont	0.097%	0.097%	0.000%	0.000%	0.000%	713 Market Drive	Oklahoma City	OK	73114	None
37	L025575000	Rice Drilling D, LLC Attn: Toby Z. Rice - President	Yes	0.481600000	0.525	0.090%	45-00354.000	Wayne	Belmont	0.090%	0.090%	0.000%	0.000%	0.000%	625 Liberty Avenue, Suite 1700	Pittsburgh	PA	15222	None
38	GFOR	Ondevian Age Partners, LLC Attn: Wade Luess	Yes	1.000000000	32.522	5.597%	45-00081.000	Wayne	Belmont	5.597%	5.597%	0.000%	0.000%	0.000%	2880 Watford Drive	Lewis Center	OH	43035	None
39	L025575000	Gulfpot Appalachia, LLC Attn: John Winzler	Yes	0.518400000	1.230	0.212%	45-00353.000	Wayne	Belmont	0.212%	0.212%	0.000%	0.000%	0.000%	713 Market Drive	Oklahoma City	OK	73114	None
39	L025575000	Rice Drilling D, LLC Attn: Toby Z. Rice - President	Yes	0.481600000	1.142	0.197%	45-00353.000	Wayne	Belmont	0.197%	0.197%	0.000%	0.000%	0.000%	625 Liberty Avenue, Suite 1700	Pittsburgh	PA	15222	None
40	L033161000	Michael W. Moore and Barbara J. Moore, husband and wife, JTROS	Yes	1.000000000	0.701	0.121%	45-00011.000	Wayne	Belmont	0.121%	0.121%	0.000%	0.000%	0.000%	56170 Co. Rd. 92	Bethsville	OH	43716	None
41	GFOR	Ondevian Age Partners, LLC Attn: Wade Luess	Yes	1.000000000	44.346	7.652%	46-00149.000	Wayne	Belmont	7.652%	7.652%	0.000%	0.000%	0.000%	2880 Watford Drive	Lewis Center	OH	43035	None
42	L033564000	Ondevian Age Partners, LLC Attn: Wade Luess	Yes	1.000000000	6.066	1.044%	46-00138.000	Wayne	Belmont	1.044%	1.044%	0.000%	0.000%	0.000%	2880 Watford Drive	Lewis Center	OH	43035	None

* This Exhibit A is also referred to as Exhibit A-3 in the Unit Operating Agreement submitted by Gulfpot as part of its application.

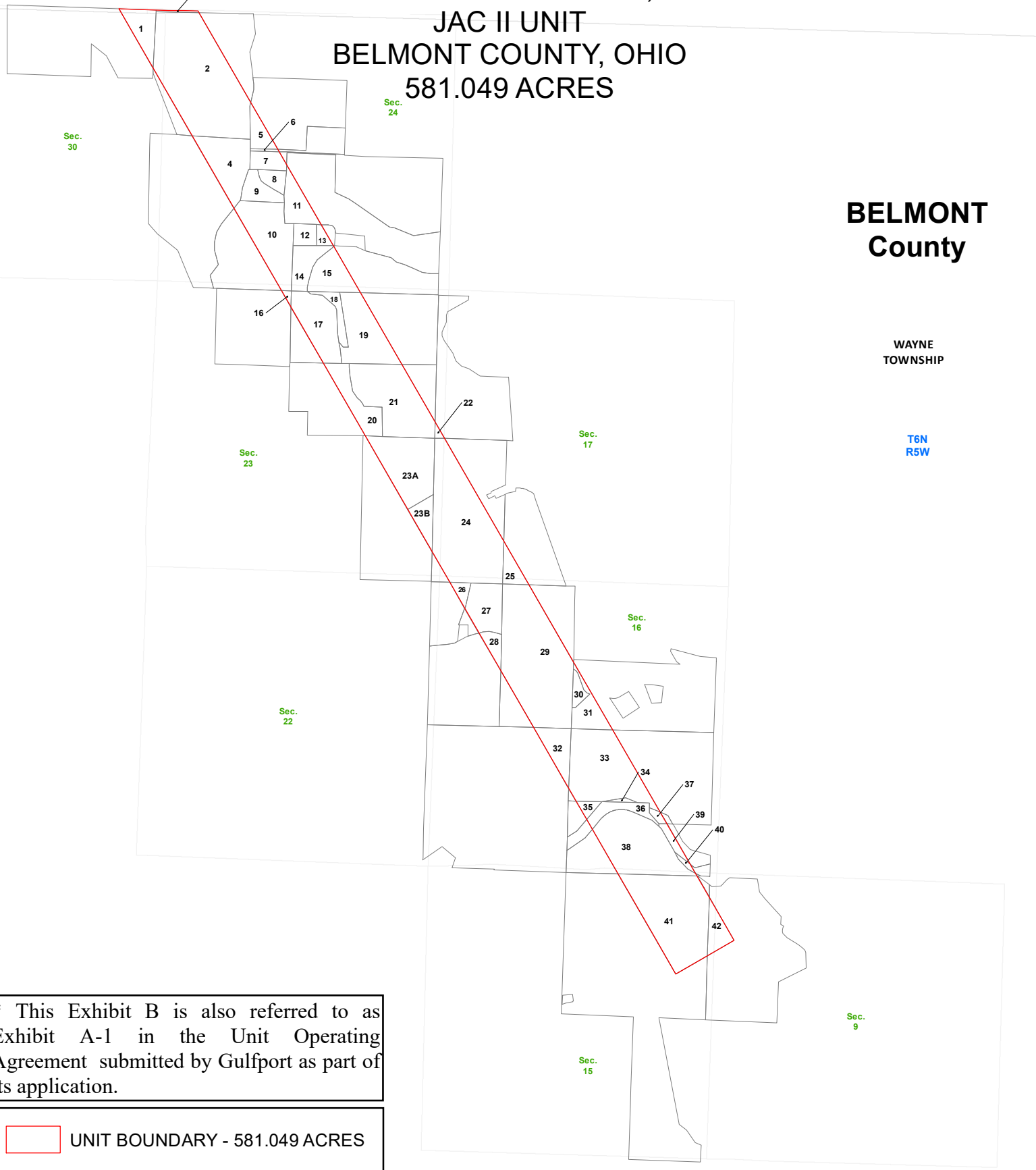
										TOTAL UNITS ACRES:		581.949		TOTAL LEASED ACRES:		578.870			
										100.000%									

End of Exhibit A

Revised 7/21/2023

**JAC II Unit Chief's
Order Exhibit B**

EXHIBIT B*
GULFPORT APPALACHIA, LLC
JAC II UNIT
BELMONT COUNTY, OHIO
581.049 ACRES



**BELMONT
County**

WAYNE
TOWNSHIP

T6N
R5W

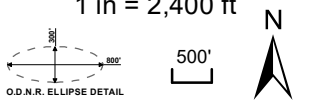
* This Exhibit B is also referred to as Exhibit A-1 in the Unit Operating Agreement submitted by Gulfport as part of its application.

 UNIT BOUNDARY - 581.049 ACRES



JAC II
WAYNE TOWNSHIP
BELMONT COUNTY, OHIO

1 in = 2,400 ft



O.D.N.R. ELLIPSE DETAIL

Last Updated: May 30, 2023
Version 1

Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	45-00121.000	8.591
2	47-00114.002	65.962
3	47-00008.000	0.575
4	47-00068.000	18.175
5	47-00114.001	5.171
6	45-00114.000	0.482
7	47-00102.000	4.962
8	47-00017.002	3.708
9	47-00001.000	6.643
10	47-00023.000	24.216
11	47-00017.000	8.766
12	47-00017.001	3.916
13	47-00017.003	1.765
14	47-00106.000	8.337
15	47-00106.001	11.499
16	47-00033.000	0.645
17	47-00016.001	18.072
18	47-00108.000	4.255
19	47-00016.000	21.225
20	47-00027.001	11.888
21	47-00027.000	32.472
22	47-00097.000	0.637
23A	47-00042.000	25.421
23B	47-00042.000	5.730
24	47-00094.000	54.196
25	47-00094.002	4.469
26	45-00147.003	2.147
27	45-00147.002	12.528
28	45-00147.000	3.470
29	45-00036.000	60.020
30	45-00314.000	2.686
31	45-00315.000	8.178
32	45-00146.000	8.933
33	45-00082.000	35.900
34	45-00335.000	0.640
35	45-00079.000	1.851
36	45-00336.000	5.820
37	45-00334.000	1.091

MAP ID	PARCEL NUMBER	ACRES
38	45-00080.000	32.522
39	45-00332.000	2.372
40	45-00011.000	0.701
41	46-00149.000	44.346
42	46-00138.000	6.066