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ORDER BY THE CHIEF

August 2, 2024

ORDER NO. 2024-409

TO: INR Ohio, LLC
2605 Cranberry Square
Morgantown, WV 26508

RE: Application for Unitization
Beros NE Unit
Guernsey County, Ohio

SUBJECT: Amendment of Chief's Order No. 2021-107 for Unit Operations of the Utica/Point Pleasant Formations

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to INR Ohio, LLC’s (“INR”) Request for Amendment of Unit Operations for the Beros NE Unit:

BACKGROUND:

- 1) In an application dated January 15, 2021, Utica Resource Operating, LLC (“URO”) filed its Beros NE application with the Division for unit operation of the Utica/Point Pleasant Formations in Guernsey County, Ohio.
- 2) Pursuant to R.C. 1509.28, a hearing was held on April 14, 2021, to consider the need for operation as a unit of an entire pool or part thereof.
- 3) On June 10, 2021, Chief's Order No. 2021-107 was issued pursuant to R.C. 1509.28 approving unit operations for the Beros NE Unit.
- 4) On July 1, 2021, Chief's Order No. 2021-107 was made effective.

- 5) As of October 4, 2023, the Division's records were updated to reflect a transfer of URO's working interest in the Beros NE Unit to INR Ohio, LLC ("INR").
- 6) In an application dated April 3, 2024, INR submitted to the Division a Request for Amendment of Chief's Order No. 2021-107 to drill three wells within the unit instead of four wells as required by Order No. 2021-107 ("Request for Amendment").
- 7) Pursuant to R.C. 1509.28, the Division held a hearing on June 5, 2024, to consider the request to drill three wells instead of four wells as required by Order No. 2021-107.

FINDINGS:

- 1) Based on the Request for Amendment and the testimony at the June 5, 2024 hearing, the Chief finds that the Request for Amendment is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 2) Based on the Request for Amendment and the testimony at the June 5, 2024 hearing, the Chief finds the value of the estimated additional recovery of oil or gas from Beros NE Unit exceeds the estimated additional cost incident to conducting the operation of the Beros NE Unit.
- 3) Based on the application and testimony at the June 5, 2024 hearing, the Chief finds that the Request for Amendment of Chief's Order No. 2021-107 should be granted.

ORDERS:

Paragraphs 2, 8, 9(g), and 9(i) of the Plan for Unit Operations in Chief's Order No. 2021-107 are amended to read as follows:

- (2) INR proposes to drill three wells in the Beros NE Unit for the purpose of recovering oil and gas. Drilling operations shall commence in the unit area within twelve (12) months from the date of approval of this Order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica/Point Pleasant Formations within the unit area, INR shall produce from three wells no later than four years after July 1, 2021. If INR fails to drill, complete, and produce at least three wells in the unit area, the Chief may amend or terminate this order. Any additional wells permitted by the Chief for the Utica/Point Pleasant Formations in the unit area are subject to this order.
- (8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Beros NE Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing or as prescribed in Paragraph 8(a) of this order.

- a) Except as provided otherwise in Paragraph 8(b) of this order, after the initial well is placed into production in the Beros NE Unit, if INR ceases production of hydrocarbons from all wells in the Beros NE Unit for more than 90 days, but not more than 360 days, and has never ceased production of hydrocarbons from all wells in the Beros NE Unit for more than 90 days previously, operations in the Beros NE Unit may continue so long as INR pays each unleased mineral owner a monthly "delay in production" payment calculated as set forth in Paragraph 8(a)(i) through (iii) of this order until production resumes from at least one well in the Beros NE Unit:
 - i. For each 30-day period, beginning at day 91 and ending on day 180 that INR does not produce hydrocarbons from the Beros NE Unit, INR shall pay each unleased mineral interest owner a payment in an amount equal to 15% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Beros NE Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - ii. For each 30-day period, beginning on day 181 and ending on day 360 that INR does not produce hydrocarbons from the Beros NE Unit, INR shall pay each unleased mineral owner a payment in an amount equal to 20% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Beros NE Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - iii. Payments to unleased mineral owners under this Paragraph shall be prorated to account for any changes in ownership of the unleased mineral interest and any resumption of production during a 30-day period.
- b) If INR ceases production of hydrocarbons from all wells in the Beros NE Unit for more than 360 days, unless otherwise approved by the Chief in writing, the Chief may revoke this Chief's Order.
- c) The Beros NE Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, INR shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, INR shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of three wells in the Beros NE Unit, the Chief may amend this order.

(9) (g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, INR shall provide, not later than 30 days after the request, any of the following:

- i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
- ii. Any authorization for expenditure (AFE) prepared by INR; and
- iii. A statement of all costs and expenses for purposes of Paragraphs 6, 8(a), and 9(d) of this order.

(9) (i) INR shall notify the Division within 30 days if a person that is leased by INR, or any other consenting working interest owner, for purposes of operating the Beros NE Unit becomes unleased. If a person becomes unleased, the person is an unleased mineral owner under this order and Paragraphs 8(a) and 9(a) through 9(g) of this order apply.

August 2, 2024

Date

Jennifer Barrett for Chief Vendel

Eric Vendel, Chief

Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosure: Chief's Order No. 2021-107



Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management

2045 Morse Rd, Building F-2

Columbus, Ohio 43229

Phone: (614) 265-6922; Fax: (614) 265-6910

ORDER BY THE CHIEF

June 10, 2021

ORDER NO. 2021-107

TO: Utica Resource Operating, LLC
2167C Route 821
Marietta, OH 45750

RE: Application for Unitization
Beros NE Unit
Guernsey County, Ohio

SUBJECT: Order for Unit Operations of the Utica/Point Pleasant Formations for the
Beros NE Unit

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to Utica Resource Operating, LLC’s (“URO”) Application for Unit Operations for the Beros NE Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of Utica Resource Operating, LLC for Unit Operation of the Beros NE Unit dated January 15, 2021, consisting of a minimum of a Unit Agreement, Model Form Operating Agreement, relevant exhibits, and pre-filed testimony from a geologist, a reservoir engineer, and a landman, and includes all updates, amendments, and supplements to it.

- 3) "Royalty interest owner" means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.
- 4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by URO include those listed on Exhibit A for the corresponding tracts in the exhibit.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with URO pertaining to the operation of the Beros NE Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with URO pertaining to the operation of the Beros NE Unit. At the time of this order, the non-consenting working interest owners identified by URO include those listed on Exhibit B for the corresponding tracts in the exhibit.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- 11) "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit C totaling 1033.0884 acres located in Center and Richland Townships, in Guernsey County, Ohio as shown in Exhibit D.
- 12) "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- 13) "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance. "Gross proceeds" does not include costs that result in enhancing the value of marketable oil, gas, condensate, natural gas liquids, or other products to receive a

better price so long as the costs are the actual costs of such enhancement and an unleased mineral rights owner's pro rata part of such cost is less than the amount of the enhanced value of the product.

- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) URO filed the application pursuant to R.C. § 1509.28 to conduct unit operations of the Utica/Point Pleasant Formations. The unit operations will occur at an approximate true vertical depth located from 50 feet above the top of the Utica Shale to 50 feet below the base of the Point Pleasant Formation.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on April 14, 2021 via Webex in accordance with Ohio law and other state requirements in effect at the time the hearing was scheduled. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. URO employees provided testimony on the application and answered questions from Division staff.

FINDINGS:

- 1) Based on the application and testimony by URO's employees, the Chief finds that URO has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Beros NE Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by URO's employees, the Chief finds that the operation of the Beros NE Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by URO's employees, the Chief finds the value of the estimated additional recovery of oil or gas from the Beros NE Unit exceeds the estimated additional cost incident to conducting the operation of the Beros NE Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, URO is authorized to conduct operations within the Beros NE Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 1033.0884 acres in Center and Richland Townships, in Guernsey County, Ohio, as shown on Exhibit D.
- 2) URO proposes to drill four wells in the Beros NE Unit for the purpose of recovering oil and gas. URO shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If URO fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica/Point Pleasant Formations within the unit area, URO shall produce from four wells no later than four years after the date of approval of this order. If URO fails to drill, complete, and produce at least four wells in the unit area, the Chief may amend or terminate this order. Any additional wells permitted by the Chief for the Utica/Point Pleasant Formations in the unit area are subject to this order.
- 3) Evidence introduced by URO at the Beros NE Unit hearing establishes that the Utica/Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Beros NE unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to URO and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, URO and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, URO and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. URO and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of URO's Unit Agreement and Model Form Operating Agreement for the Beros NE Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) URO shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be

subject to the terms of URO's Unit Agreement and Model Form Operating Agreement for the Beros NE Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Beros NE Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The Beros NE Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, URO shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, URO shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of four wells in the Beros NE Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
 - a) No activity associated with the drilling, completion, or operation of the Beros NE Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Beros NE Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. URO shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After URO recovers 200% of the cost of drilling, testing, and completing the initial well, URO shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, URO shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with URO or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. URO shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, URO shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by URO; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) URO shall notify the Division of the assignment or transfer of any of its working interest in the Beros NE Unit. If URO assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, URO shall file a copy of the notice with the Guernsey County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit D of this order. URO shall submit a certification of the filing to the Division within 14 days of filing.
- i) URO shall notify the Division within 30 days if a person that is leased by URO, or any other consenting working interest owner, for purposes of operating the Beros NE Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(c) and 9(d) of this order apply.

- j) URO shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with URO pertaining to the operation of the Beros NE Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with URO, the working interest owner becomes a non-consenting working interest owner pursuant to this order. URO also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Beros NE Unit. All such assignees or transferees are subject to this order.
 - k) URO shall notify the Division if any non-consenting working interest owner enters into an agreement with URO pertaining to the operation of the Beros NE Unit. If a non-consenting working interest owner enters into an agreement with URO, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
 - l) If at any point URO and consenting working interest owners own less than 65% of the unit, the Chief may amend or terminate this order.
- 10) This order becomes effective on the date URO provides the Chief with final written approval of the unit operations as prescribed in this order by URO and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If URO fails to provide all required approvals by December 10, 2021, the order is revoked, and the Chief shall provide notice of the revocation to URO and to all persons listed in Exhibit C to this order.
- 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
- 12) Within 21 days of this order becoming effective, URO shall file a copy of this order with the Guernsey County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit D of this order. URO shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
- 13) The Chief of the Division retains continuing jurisdiction over the Beros NE Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or terminate this Order subsequent to the commencement of unit operations within the unit area.
- 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between this Chief's Order and URO's Unit Agreement and Model Form Operating Agreement attached to the application, this Chief's Order takes precedence.

June 10, 2021

Date

/s/ Eric Vendel

Eric Vendel, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
 Exhibit B
 Exhibit C
 Exhibit D

Exhibit A

Unleased Mineral Owners

Tract Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Net Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Tract Surface Use	Township	County	Address	City	State	Zip
108	HELEN I. GINN FRANK M. PEES, TRUSTEE	NO	1.0000	0.5154	0.5154	0.0498892%	09-0000059.000	Residential	CENTER	GUERNSEY	61615 INSTITUTE ROAD 350 TUCKER DR	LORE CITY	OH	43755
116	VICTOR P. BUTURLIN & ANTONINA I. BUTURLIN, H/W	NO	0.5000	2.8560	1.4280	0.1382263%	08-0002150.001	Residential	CENTER	GUERNSEY	61810 INSTITUTE ROAD	LORE CITY	OH	43755
116	HEIRS OR ASSIGNS OF JOHN LACKO (ADVERSE OWNERSHIP CLAIM)***	NO	0.0000	0.0000	0.0000	0.0000000%	08-0002150.001	Residential	CENTER	GUERNSEY	UNKNOWN			
117	VICTOR P. BUTURLIN & ANTONINA I. BUTURLIN, H/W	NO	0.5000	14.6566	7.3283	0.7093585%	p/o 08-0002150.000	Residential	CENTER	GUERNSEY	61810 INSTITUTE ROAD	LORE CITY	OH	43755
117	HEIRS OR ASSIGNS OF JOHN LACKO (ADVERSE OWNERSHIP CLAIM)***	NO	0.0000	0.0000	0.0000	0.0000000%	p/o 08-0002150.000	Residential	CENTER	GUERNSEY	UNKNOWN			
118	HEIRS OR ASSIGNS OF JOHN LACKO (ADVERSE OWNERSHIP CLAIM)***	NO	0.0000	0.0000	0.0000	0.0000000%	p/o 08-0001818.000	Residential	CENTER	GUERNSEY	UNKNOWN			
119	HEIRS OR ASSIGNS OF JOHN LACKO (ADVERSE OWNERSHIP CLAIM)***	NO	0.0000	0.0000	0.0000	0.0000000%	p/o 08-0001818.001	Residential	CENTER	GUERNSEY	UNKNOWN			
140	HEIRS OR ASSIGNS OF DESIRE DUQUENNE, ANSELINE VICART, AND MIKE SLIFCO	NO	1.0000	0.0600	0.0600	0.0058078%	09-0000176.000	Residential	CENTER	GUERNSEY	6533 FAIRDALE DRIVE, APT 208	CAMBRIDGE	OH	43725
				Total Unit Acres:	1033.0884		0.8974740%							
				Total Unleased Acres:	9.3317	0.9032818%								
				Total Leased Acres	1023.7567									

Tract Number	Uncommitted Working Interest Owner	Address	City	State	Zip	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Net Acres in Unit	Participation In Unit	Working Interest Owner Participation in Unit	Tax Map Parcel ID	Township	County
69(A)	ASCENT RESOURCES UTICA, LLC ATTN: CHELSEA LEWIS	3501 N.W. 63RD STREET	OKLAHOMA CITY	OK	73116	YES	1.0000	1.8510	1.8510	0.1791715%	0.0671893%	31-0000299.001	RICHLAND	GUERNSEY
69(A)	EAP OHIO, LLC ATTN: CULLEN AMEND	5847 SAN FELIPE ST., SUITE 300	HOUSTON	TX	77057	YES	1.0000	1.8510	1.8510	0.1791715%	0.0671893%	31-0000299.001	RICHLAND	GUERNSEY
69(A)	TOTAL E&P USA, INC. ATTN: ALEX WILLIS	1201 LOUISIANA, SUITE 1800	HOUSTON	TX	77002	YES	1.0000	1.8510	1.8510	0.1791715%	0.0447929%	31-0000299.001	RICHLAND	GUERNSEY
70	ASCENT RESOURCES UTICA, LLC ATTN: CHELSEA LEWIS	3501 N.W. 63RD STREET	OKLAHOMA CITY	OK	73116	YES	1.0000	2.9640	2.9640	0.2869067%	0.2295254%	31-0002941.003	RICHLAND	GUERNSEY
70	RHDK OIL & GAS LLC ATTN: KEITH B. KIMBLE	3596 STATE ROUTE 39 NW	DOVER	OH	44622	YES	1.0000	2.9640	2.9640	0.2869067%	0.0573813%	31-0002941.003	RICHLAND	GUERNSEY
71	ASCENT RESOURCES UTICA, LLC ATTN: CHELSEA LEWIS	3501 N.W. 63RD STREET	OKLAHOMA CITY	OK	73116	YES	1.0000	19.9650	19.9650	1.9325549%	1.5460439%	31-0002941.005	RICHLAND	GUERNSEY
71	RHDK OIL & GAS LLC ATTN: KEITH B. KIMBLE	3596 STATE ROUTE 39 NW	DOVER	OH	44622	YES	1.0000	19.9650	19.9650	1.9325549%	0.3865110%	31-0002941.005	RICHLAND	GUERNSEY
72	ASCENT RESOURCES UTICA, LLC ATTN: CHELSEA LEWIS	3501 N.W. 63RD STREET	OKLAHOMA CITY	OK	73116	YES	1.0000	5.3080	5.3080	0.5137992%	0.4110394%	31-0002941.002	RICHLAND	GUERNSEY
72	RHDK OIL & GAS LLC ATTN: KEITH B. KIMBLE	3596 STATE ROUTE 39 NW	DOVER	OH	44622	YES	1.0000	5.3080	5.3080	0.5137992%	0.1027598%	31-0002941.002	RICHLAND	GUERNSEY
73	ASCENT RESOURCES UTICA, LLC ATTN: CHELSEA LEWIS	3501 N.W. 63RD STREET	OKLAHOMA CITY	OK	73116	YES	1.0000	18.2630	18.2630	1.7678061%	1.4142449%	31-0002941.004	RICHLAND	GUERNSEY
73	RHDK OIL & GAS LLC ATTN: KEITH B. KIMBLE	3596 STATE ROUTE 39 NW	DOVER	OH	44622	YES	1.0000	18.2630	18.2630	1.7678061%	0.3535612%	31-0002941.004	RICHLAND	GUERNSEY
81	ASCENT RESOURCES UTICA, LLC ATTN: CHELSEA LEWIS	3501 N.W. 63RD STREET	OKLAHOMA CITY	OK	73116	YES	1.0000	0.4178	0.4178	0.0404418%	0.0323535%	31-0000094.000	RICHLAND	GUERNSEY
81	RHDK OIL & GAS LLC ATTN: KEITH B. KIMBLE	3596 STATE ROUTE 39 NW	DOVER	OH	44622	YES	1.0000	0.4178	0.4178	0.0404418%	0.0080884%	31-0000094.000	RICHLAND	GUERNSEY
83	ASCENT RESOURCES UTICA, LLC ATTN: CHELSEA LEWIS	3501 N.W. 63RD STREET	OKLAHOMA CITY	OK	73116	YES	0.0028	3.2776	0.0090	0.0008725%	0.0008725%	34-0000006.000	RICHLAND	GUERNSEY
84	ASCENT RESOURCES UTICA, LLC ATTN: CHELSEA LEWIS	3501 N.W. 63RD STREET	OKLAHOMA CITY	OK	73116	YES	0.0028	3.6134	0.0099	0.0009619%	0.0009619%	34-0000007.000	RICHLAND	GUERNSEY
85(A)	ASCENT RESOURCES UTICA, LLC ATTN: CHELSEA LEWIS	3501 N.W. 63RD STREET	OKLAHOMA CITY	TX	73116	YES	1.0000	21.4880	21.4880	2.0799769%	0.8062832%	09-0000067.000	CENTER	GUERNSEY
85(A)	EAP OHIO, LLC ATTN: CULLEN AMEND	5847 SAN FELIPE ST., SUITE 300	HOUSTON	TX	77057	YES	1.0000	21.4880	21.4880	2.0799769%	1.2736937%	09-0000067.000	CENTER	GUERNSEY
										Total Uncommitted Acres:	120.6101	Total Unit Acres:	11.6747076%	

Exhibit D



