



Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management
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9489009000276359188907

ORDER BY THE CHIEF

March 6, 2024

ORDER NO. 2024-70

**TO: Ascent Resources – Utica, LLC
3501 NW 63rd Street
Oklahoma City, OK 73116**

**RE: Application for Unitization
Skull Fork W LND GR Unit
Guernsey and Harrison Counties, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation
for the Skull Fork W LND GR Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to Ascent Resources – Utica, LLC’s (“Ascent”) Application for Unit Operations for the Skull Fork W LND GR Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of Ascent Resources – Utica, LLC for Unit Operation of the Skull Fork W LND GR Unit signed on November 20, 2023, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.
- 4) “Working interest” means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which

- is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) “Working interest owner” means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. “Working interest owner” does not include an unleased mineral owner.
 - 6) “Unleased mineral owner” means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by Ascent include those listed on Exhibit A.
 - 7) “Consenting working interest owner” means any working interest owner who enters into an agreement with Ascent pertaining to the operation of the Skull Fork W LND GR Unit.
 - 8) “Non-consenting working interest owner” means a working interest owner who does not enter into an agreement with Ascent pertaining to the operation of the Skull Fork W LND GR Unit. At the time of this order, the non-consenting working interest owners identified by Ascent include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
 - 9) “Gas” has the same meaning as in R.C. § 1509.01.
 - 10) “Oil” has the same meaning as in R.C. § 1509.01.
 - 11) “Unit Area” means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 386.161 acres located in Londonderry Township, Guernsey County and Freeport Township, Harrison County, Ohio as shown in Exhibit B.
 - 12) “Unit Participation” means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
 - 13) “Gross Proceeds” means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
 - 14) “Net Proceeds” means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) Ascent filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on January 10, 2024. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Ascent representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- 1) Based on the application and testimony by Ascent's representatives, the Chief finds that Ascent has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Skull Fork W LND GR Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Ascent's representatives, the Chief finds that the operation of the Skull Fork W LND GR Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by Ascent's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Skull Fork W LND GR Unit exceeds the estimated additional cost incident to conducting the operation of the Skull Fork W LND GR Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Ascent is authorized to conduct operations within the Skull Fork W LND GR Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 386.161 acres located in Londonderry Township, Guernsey County and Freeport Township, Harrison County, Ohio as shown in Exhibit B.
- 2) Ascent proposes to drill one well in the Skull Fork W LND GR Unit for the purpose of recovering oil and gas. Ascent shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Ascent fails to drill at least one

well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, Ascent shall produce from one well no later than two years after the date of approval of this order. If Ascent fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from Ascent for the Skull Fork W LND GR Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Skull Fork W LND GR Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Ascent and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, Ascent and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, Ascent and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Ascent and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Ascent's Unit Agreement and Model Form Operating Agreement for the Skull Fork W LND GR Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) Ascent shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Ascent's Unit Agreement and Model Form Operating Agreement for the Skull Fork W LND GR Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Skull Fork W LND GR Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The Skull Fork W LND GR Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Ascent shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Ascent shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the Skull Fork W LND GR Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
 - a) No activity associated with the drilling, completion, or operation of the Skull Fork W LND GR Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Skull Fork W LND GR Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. Ascent shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After Ascent recovers 200% of the cost of drilling, testing, and completing the initial well, Ascent shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Ascent shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Ascent or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Ascent shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Ascent shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by Ascent; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) Ascent shall notify the Division of the assignment or transfer of any of its working interest in the Skull Fork W LND GR Unit. If Ascent assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Ascent shall file a copy of the notice with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Ascent shall submit a certification of the filing to the Division within 14 days of filing.
- i) Ascent shall notify the Division within 30 days if a person that is leased by Ascent, or any other consenting working interest owner, for purposes of operating the Skull Fork W LND GR Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(a) through 9(g) of this order apply.

- j) Ascent shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Ascent pertaining to the operation of the Skull Fork W LND GR Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Ascent, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Ascent also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Skull Fork W LND GR Unit. All such assignees or transferees are subject to this order.
 - k) Ascent shall notify the Division if any non-consenting working interest owner enters into an agreement with Ascent pertaining to the operation of the Skull Fork W LND GR Unit. If a non-consenting working interest owner enters into an agreement with Ascent, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
 - l) If at any point Ascent and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date Ascent provides the Chief with final written approval of the unit operations as prescribed in this order by Ascent and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Ascent fails to provide all required approvals by September 6, 2024, the order is revoked, and the Chief shall provide notice of the revocation to Ascent and to all persons listed in Exhibit A to this order.
 - 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
 - 12) Within 21 days of this order becoming effective, Ascent shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Ascent shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
 - 13) The Chief of the Division retains continuing jurisdiction over the Skull Fork W LND GR Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
 - 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between the terms of this Chief's Order and any part of Ascent's application, the Chief's Order takes precedence.

March 6, 2023

Eric Vendel

Date

/s/

Eric Vendel, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B

Skull Fork W LND GR Unit Chiefs Order Exhibit A

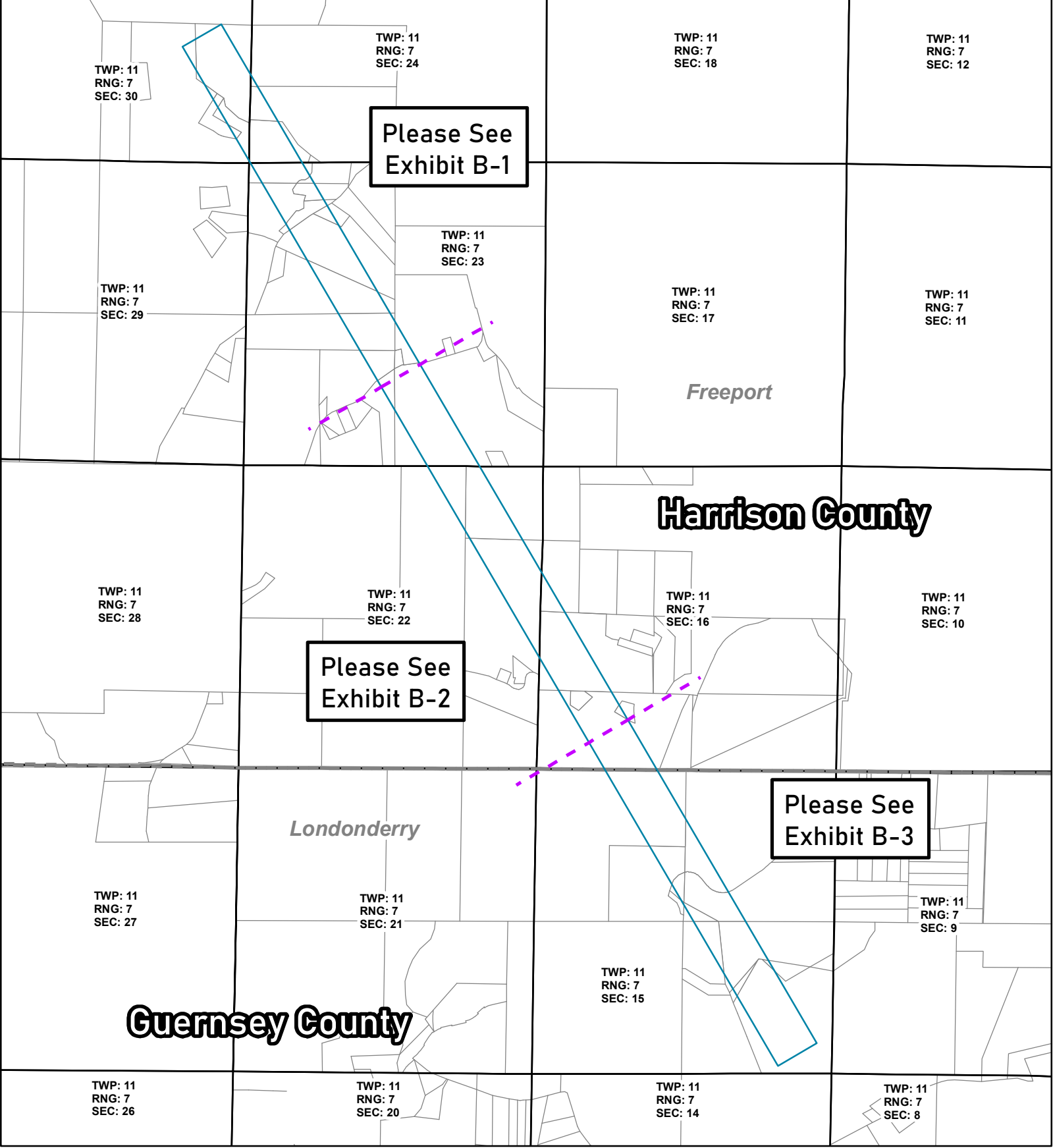
Exhibit A

Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Declined Interest in Tract	Surface Acres in Tract	Tract Participation in Unit	Tract Parcel ID	Township	County	Consisting Working Interest Percentage	Applicant Working Interest Percentage	RIDD Oil & Gas LLC Working Interest Percentage	Rearing Park Refract LLC Working Interest Percentage	Ironhead III LLC Working Interest Percentage	Collins Truck, LLC Working Interest Percentage	Wadler Family Partnership LP Working Interest Percentage	EMV Oil, Inc. Working Interest Percentage	Del Rio Realty Company II LLC Working Interest Percentage	Del Rio III SPV II LLC Working Interest Percentage	Address	City	State	Zip
14	UTC03232901	DCS Properties, Inc.	Yes	1.000	30.212	78.8%	2000001001	Lombardy	Germey	78.82%	78.82%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Peggy L Shultz, President 3465 South Ardmore Road, E:79	Alton	OH	44112
16	UTC03232901	The Barry C. Holdt Revenue Trust by Barry C. Holdt, Trustee	Yes	1.000	1.148	0.297%	2000001001	Lombardy	Germey	0.297%	0.297%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Barry C. Holdt, Trustee 1191 Running Fox Lane Amr Peggy L Shultz, President 3465 South Ardmore Road, E:79	Alton	OH	44116
2	UTC03232901	DCS Properties, Inc.	Yes	1.000	0.223	0.058%	2000001004	Lombardy	Germey	0.058%	0.058%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Barry C. Holdt, Trustee 1191 Running Fox Lane Amr Peggy L Shultz, President 3465 South Ardmore Road, E:79	Alton	OH	44112
3	UTC03232901	The Barry C. Holdt Revenue Trust by Barry C. Holdt, Trustee	Yes	1.000	14.147	3.653%	2000001000	Lombardy	Germey	3.653%	3.653%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Barry C. Holdt, Trustee 1191 Running Fox Lane Amr Peggy L Shultz, President 3465 South Ardmore Road, E:79	Alton	OH	44116
4	UTC03232900	Dennis J. Smith and wife, Nancy C. Smith, as servicer/trustee	Yes	1.000	4.779	1.238%	2000056000	Lombardy	Germey	1.238%	1.238%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	24178 Fairbark Lane 7655 Trip, Elizabeth Road	Freeport	OH	43973
5	UTC03232900	Dennis J. Smith and wife, Nancy C. Smith, as servicer/trustee	Yes	1.000	1.814	0.470%	2000056001	Lombardy	Germey	0.470%	0.470%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	24178 Fairbark Lane 7655 Trip, Elizabeth Road	Freeport	OH	43973
6	UTC03288601	Down J. Phillips	No	1.000	11.831	3.064%	2000045900	Lombardy	Germey	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7655 Trip, Elizabeth Road	New Carlisle	OH	45344
7	UTC03288601	LL&B Headwater LP	Yes	1.000	0.021	0.005%	2000045900	Lombardy	Germey	0.005%	0.005%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Gordon H Deen, Andrew Agost 11412 Beechwood Road, Suite 301	Alton	TX	78738
8	UTC00387340	Ahn D. Keen	Yes	1.000	1.679	0.433%	2000025000	Lombardy	Germey	0.433%	0.433%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	24100 Nible Lane 3014 South Drive	Freeport	OH	43973
9	UTC00162001	Ruth Ann Conrad	Yes	0.333	2.938	0.761%	2000125201	Lombardy	Germey	0.761%	0.609%	0.152%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1061 Fairbark Drive Amr 2085 Dehn Road	Freeport	OH	43973
9	UTC00162001	The Lavelle I. Smith Trust	Yes	0.333	2.938	0.761%	2000125201	Lombardy	Germey	0.761%	0.609%	0.152%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr 2085 Dehn Road 7655 South Ardmore Road	Freeport	OH	43130
10a	UTC001241001	Tam Marie Fugate	Yes	0.500	6.844	1.772%	2000010200	Lombardy	Germey	1.772%	1.418%	0.354%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	423 Village Drive 3933 South Ardmore Road	Wadsworth	WV	26003
10b	UTC001241001	Jean Keiser	Yes	0.500	6.844	1.772%	2000010200	Lombardy	Germey	1.772%	1.418%	0.354%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	423 Village Drive 3933 South Ardmore Road	Wadsworth	WV	26003
10c	UTC001241001	John Moore	Yes	0.125	3.422	0.886%	2000010200	Lombardy	Germey	0.886%	0.709%	0.177%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	113 North St 17938 W. St	Wadsworth	WV	26003
10d	UTC001241001	Shirley McGinn	Yes	0.250	6.844	1.772%	2000010200	Lombardy	Germey	1.772%	1.418%	0.354%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	113 North St 17938 W. St	Wadsworth	WV	26003
10e	UTC02886001	LL&B Headwater LP	Yes	1.000	5.926	1.535%	2000045900	Lombardy	Germey	1.535%	1.535%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Gordon H Deen, Andrew Agost 11412 Beechwood Road, Suite 301	Alton	TX	78738
11	UTC03243400	Jerry D. McEwan	Yes	1.000	27.156	7.032%	09-00019300	Freeport	Harrison	7.032%	7.032%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	29280 Alexander Ridge Road 29280 Alexander Ridge Road	Freeport	OH	43973
12	UTC03243400	Jerry D. McEwan	Yes	1.000	0.478	0.129%	09-00019300	Freeport	Harrison	0.129%	0.129%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	29280 Alexander Ridge Road 29280 Alexander Ridge Road	Freeport	OH	43973
13	UTC03243400	Bruce L. Shultz and wife, Nancy C. Shultz	Yes	1.000	2.039	0.543%	09-00019300	Freeport	Harrison	0.543%	0.543%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Keith B. Kambel, Managing Member 3966 Shaw Route 39 NW	Dover	OH	44622
14	UTC03243400	RIDD Investments, LLC	Yes	1.000	25.515	6.607%	09-00059300	Freeport	Harrison	6.607%	6.607%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Keith B. Kambel, Managing Member 3966 Shaw Route 39 NW	Dover	OH	44622
15	UTC03243400	RIDD Investments, LLC	Yes	1.000	3.310	0.890%	09-00019300	Freeport	Harrison	0.900%	0.900%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Keith B. Kambel, Managing Member 3966 Shaw Route 39 NW	Dover	OH	44622
16	UTC00100000	Timothy Eugene Speer	Yes	0.500	14.325	3.709%	09-00025300	Freeport	Harrison	0.000%	0.000%	3.709%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3966 Shaw Route 39 NW 38880 Alexander Ridge Road	Freeport	OH	43973
17	UTC00100000	Terry Allen Shultz	Yes	0.500	14.325	3.709%	09-00025300	Freeport	Harrison	0.000%	0.000%	3.709%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3966 Shaw Route 39 NW 38880 Alexander Ridge Road	Freeport	OH	43973
18	UTC00100000	Ronan K. Reiser	Yes	1.000	1.860	4.811%	09-00012000	Freeport	Harrison	4.811%	3.690%	1.203%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Andrew Larson, Managing Member 20697 Cedar Road PO Box 111	Freeport	OH	43973
18	UTC00100000	Long Point Energy, LLC	No	0.500	4.502	1.166%	09-00012600	Freeport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5466 Middle Market Suite 300 PO Box 111	Dallas	TX	75206
19	UTC00100000	Ronald W. Ryer	No	0.500	4.502	1.166%	09-00012600	Freeport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5466 Middle Market Suite 300 PO Box 111	Dallas	TX	75206
20	UTC00100000	Ronan K. Reiser	Yes	1.000	34.118	8.835%	09-00058000	Freeport	Harrison	8.835%	6.260%	2.299%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Andrew Larson, Managing Member 20697 Cedar Road PO Box 111	Freeport	OH	43973
20	UTC00100000	Ronan K. Reiser	Yes	1.000	34.118	8.835%	09-00058000	Freeport	Harrison	8.835%	6.260%	2.299%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Andrew Larson, Managing Member 20697 Cedar Road PO Box 111	Freeport	OH	43973
20	UTC00100000	Ronan K. Reiser	Yes	1.000	34.118	8.835%	09-00058000	Freeport	Harrison	8.835%	6.260%	2.299%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Andrew Larson, Managing Member 20697 Cedar Road PO Box 111	Freeport	OH	43973
21	UTC03147300	David L. Carpenter and wife, Pamela J. Carpenter, as servicer/trustee	Yes	1.000	5.005	1.296%	09-00049001	Freeport	Harrison	1.296%	1.296%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	73210 Fry Ridge Road 73500 DYS Ridge Road	Freeport	OH	43973
22	UTC00095000	Nancy A. Wilson	Yes	1.000	0.974	0.252%	09-00001401	Freeport	Harrison	0.252%	0.189%	0.063%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr, Michael D. Keahan Amr, Robert D. Keahan	New Philadelphia	OH	44663
23	UTC00095000	Big Land Limited, LLC	Yes	0.400	1.219	0.316%	09-00010100	Freeport	Harrison	0.316%	0.237%	0.079%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr, Michael D. Keahan Amr, Robert D. Keahan	New Philadelphia	OH	44663
23	UTC00095000	Biglow Port Washington Iron & Coal Company Limited, LLC	Yes	0.200	0.610	0.158%	09-00001400	Freeport	Harrison	0.158%	0.118%	0.039%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr, Michael D. Keahan, Manager 5501 Belden Road, Suite 300	Port Washington	OH	44337
23	UTC00095000	Steven Gano	Yes	0.200	0.610	0.158%	09-00001400	Freeport	Harrison	0.158%	0.118%	0.039%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr, Michael D. Keahan, Manager 5501 Belden Road, Suite 300	Port Washington	OH	44337
23	UTC00095000	Gannett Real Estate Holdings, Ltd., LLC	Yes	0.200	0.610	0.158%	09-00001400	Freeport	Harrison	0.158%	0.118%	0.039%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	404 West Lincoln Avenue, Apartment 3 218 East 7th Street	McDonald	PA	15657
23	UTC00095000	Gannett Real Estate Holdings, Ltd., LLC	Yes	0.200	0.610	0.158%	09-00001400	Freeport	Harrison	0.158%	0.118%	0.039%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	404 West Lincoln Avenue, Apartment 3 218 East 7th Street	McDonald	PA	15657
23	UTC00095000	Gannett Real Estate Holdings, Ltd., LLC	Yes	0.200	0.610	0.158%	09-00001400	Freeport	Harrison	0.158%	0.118%	0.039%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	404 West Lincoln Avenue, Apartment 3 218 East 7th Street	McDonald	PA	15657
24	PENDING	James Herbert Hershman	Yes	1.000	12.185	3.136%	09-00011003	Freeport	Harrison	0.158%	0.118%	0.039%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr, Jan A. Gannett, Member 75455 Carb Orchard Road PO Box 111	Dover	OH	44622
24	UTC03300001	James D. Hershman and wife, Heather J. Hershman, as servicer/trustee	Yes	0.500	7.118	1.843%	09-00023103	Freeport	Harrison	1.843%	1.443%	0.400%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr, Jan A. Gannett, Member 75455 Carb Orchard Road PO Box 111	Freeport	OH	43973
25	UTC00095000	Biglow Port Washington Iron & Coal Company Limited, LLC	Yes	0.400	1.219	0.316%	09-00010100	Freeport	Harrison	0.316%	0.237%	0.079%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr, Michael D. Keahan Amr, Robert D. Keahan	New Philadelphia	OH	44663
25	UTC00095000	Biglow Port Washington Iron & Coal Company Limited, LLC	Yes	0.200	0.610	0.158%	09-00001400	Freeport	Harrison	0.158%	0.118%	0.039%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr, Michael D. Keahan, Manager 5501 Belden Road, Suite 300	Port Washington	OH	44337
25	UTC00095000	Biglow Port Washington Iron & Coal Company Limited, LLC	Yes	0.200	0.610	0.158%	09-00001400	Freeport	Harrison	0.158%	0.118%	0.039%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr, Michael D. Keahan, Manager 5501 Belden Road, Suite 300	Port Washington	OH	44337
25	UTC00095000	Biglow Port Washington Iron & Coal Company Limited, LLC	Yes																				

Tract Number	Lease ID Number	Mutual Owner	Leased Yes or No	Debtual Interest in Tract	Surface Acres in Tract	Tract Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest Percentage	Oil & Gas LLC Working Interest Percentage	Roaring Fork Resources LLC Working Interest Percentage	Ironhead Resources III LLC Working Interest Percentage	Collins Truck, LLC Working Interest Percentage	Wadese Family Partnership LP Working Interest Percentage	EAV Oil, Inc. Working Interest Percentage	De Rio Realty Company II LLC Working Interest Percentage	De Rio III SPV II LLC Working Interest Percentage	Address	City	State	Zip
27	Competitor Leased	Coper land Investments, LLC	Yes	0.071	0.096	0.028%	09-4000231004	Fresport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.002%	0.001%	0.017%	0.000%	0.000%	Ann, Preston Phillips, Vice President 13777 Merril Drive, Suite 1200	Dallas	TX	75251
27	Competitor Leased	Fulton Energy Partners, LLC	Yes	0.035	0.048	0.012%	09-4000231004	Fresport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.009%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Fort Worth	TX	75360
27	UTC03358001	First Ranger Capital, LLC	Yes	0.001	0.002	0.0004%	09-4000231004	Fresport	Harrison	0.0004%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Brent Austin, Managing Member 1410 Parter Circle, Northeast	Marshall	TX	76109
28	RENDRNG	Robert A. Labahn	Yes	0.667	2.314	0.397%	09-4000050004	Fresport	Harrison	0.596%	0.592%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Marshall	OH	44646
28	RENDRNG	Robert A. Labahn	Yes	0.333	1.157	0.307%	09-4000050004	Fresport	Harrison	0.306%	0.307%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Marshall	OH	44646
29	RENDRNG	Robert A. Labahn	Yes	0.667	4.545	1.172%	09-4000050003	Fresport	Harrison	1.172%	1.172%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Marshall	OH	44646
29	RENDRNG	Robert A. Labahn	Yes	0.667	1.790	0.463%	09-4000050002	Fresport	Harrison	0.463%	0.463%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Marshall	OH	44646
30	RENDRNG	Robert A. Labahn	Yes	0.333	0.895	0.232%	09-4000050002	Fresport	Harrison	0.232%	0.232%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Marshall	OH	44646
31	RENDRNG	William L. Collins	Yes	0.667	0.305	0.079%	09-4000050000	Fresport	Harrison	0.079%	0.079%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Marshall	OH	44646
32	RENDRNG	Robert A. Labahn	Yes	0.667	4.835	1.252%	09-4000050005	Fresport	Harrison	1.252%	1.252%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Marshall	OH	44646
32	RENDRNG	William L. Collins	Yes	0.333	1.466	0.386%	09-4000050005	Fresport	Harrison	0.386%	0.386%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Marshall	OH	44646
33	UTC03333001	Simon Gilbert Land	Yes	0.450	5.885	1.466%	09-4000153000	Fresport	Harrison	1.466%	1.466%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Marshall	OH	44303
34	Competitor Leased	High Hill Holdings, LLC	Yes	1.000	4.344	1.125%	09-4000231000	Fresport	Harrison	1.125%	0.000%	1.125%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Dwight D. Shugart, Trustee of The Dwight D. Shugart Family Trust, Managing Member	Lore City	OH	43755
35	Competitor Leased	Iron, LLC	Yes	1.000	0.291	0.075%	09-4000262000	Fresport	Harrison	0.075%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.075%	0.000%	Ann, Ken Member 4805 Shepherd Circle, NW, Suite 202	Canon	OH	44718
36	UTC035647000	Lynn G. Reuser and wife, Yvonne D. Reuser, as survivorship tenants	Yes	1.000	1.042	0.270%	09-4000154001	Fresport	Harrison	0.270%	0.270%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Woodfield	OH	43793
37	UTC03334001	Thomas J. Gilbert	Yes	0.500	3.353	0.885%	09-4000154000	Fresport	Harrison	0.885%	0.885%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Anton	OH	44312
37	UTC03325001	Simon Gilbert Land	Yes	0.450	2.714	0.710%	09-4000154000	Fresport	Harrison	0.710%	0.710%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Greg C. Jack, Manager 5049 Edwards Ranch, Box 4	Anton	OH	44302
38	Competitor Leased	High Hill Holdings, LLC	Yes	1.000	24.028	6.222%	09-4000233000	Fresport	Harrison	6.222%	0.000%	6.222%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Ann, Dwight D. Shugart, Trustee of The Dwight D. Shugart Family Trust, Managing Member	Lore City	OH	43755
Total Unit Acres:										386.161	100.000%	Total Consenting Acres:										332.886	

End of Exhibit A

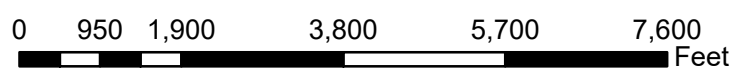
Skull Fork W LND GR Unit Chief's Order Exhibit B



SKULL FORK W LND GR EXHIBIT B: Well Plat

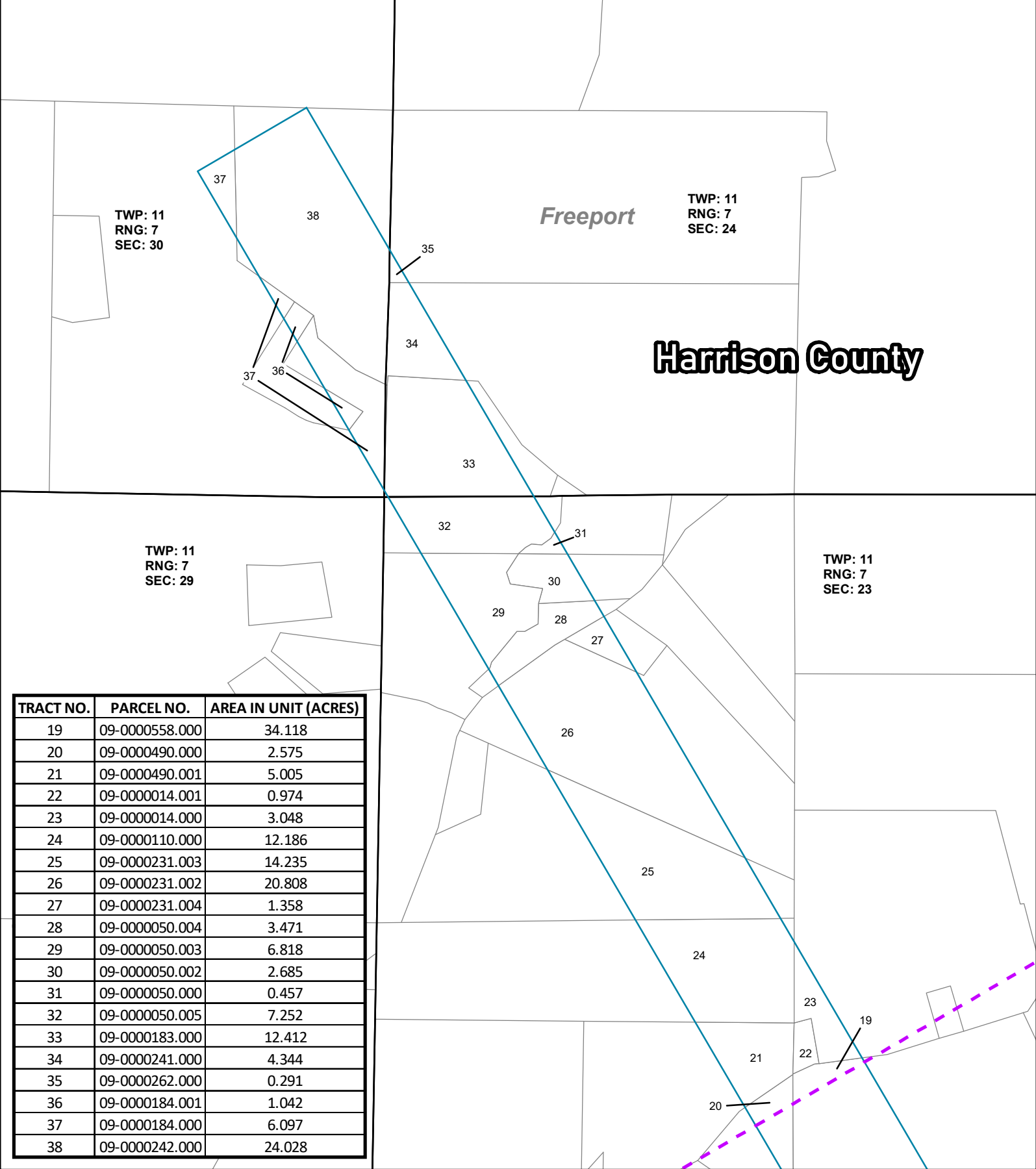


NAD 1927 StatePlane Ohio South FIPS 3402



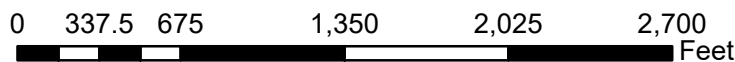
1 INCH = 1,900 ft.

- Skull Fork W LND GR Unit - 386.161 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries



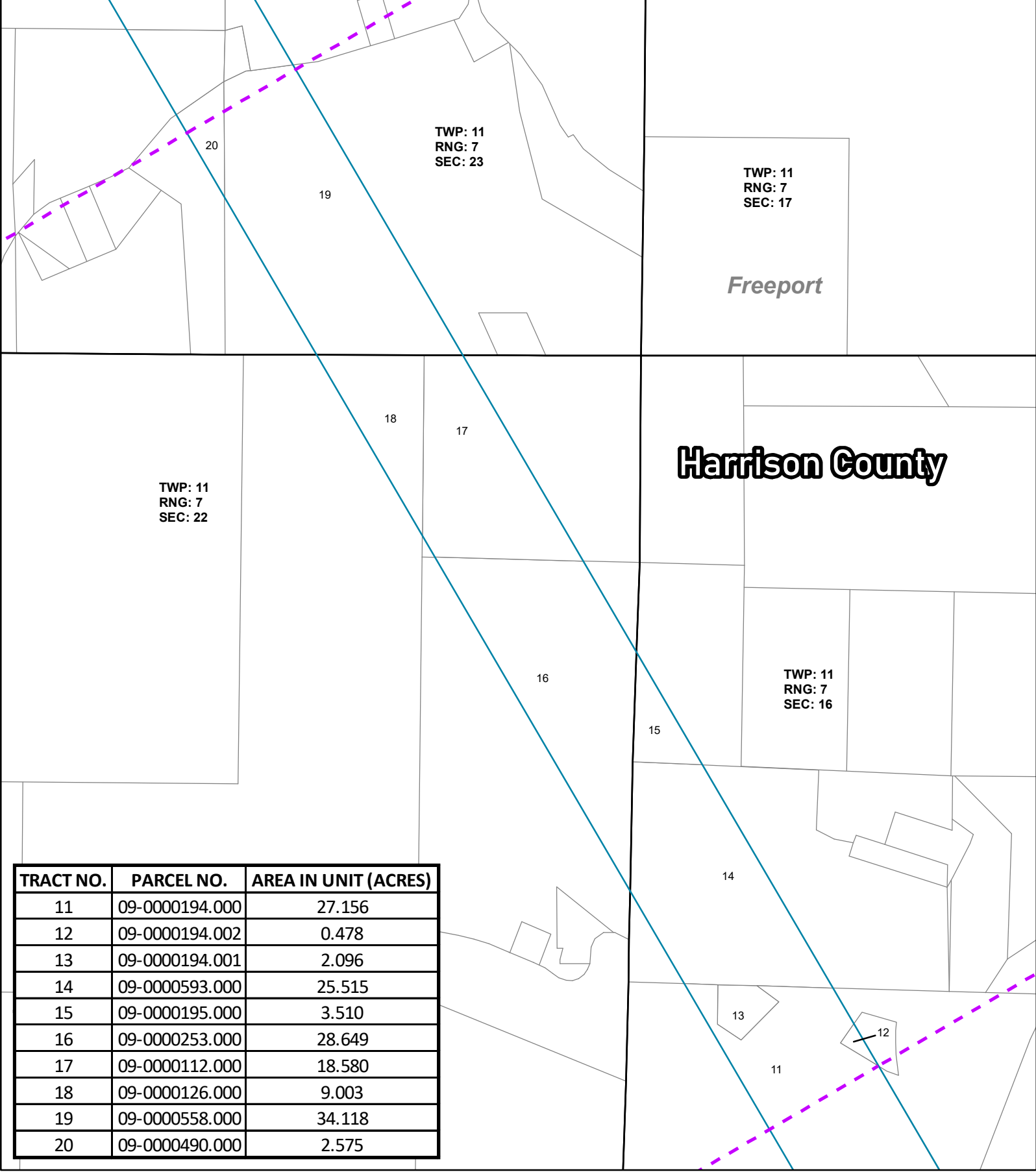
TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
19	09-0000558.000	34.118
20	09-0000490.000	2.575
21	09-0000490.001	5.005
22	09-0000014.001	0.974
23	09-0000014.000	3.048
24	09-0001110.000	12.186
25	09-0000231.003	14.235
26	09-0000231.002	20.808
27	09-0000231.004	1.358
28	09-0000050.004	3.471
29	09-0000050.003	6.818
30	09-0000050.002	2.685
31	09-0000050.000	0.457
32	09-0000050.005	7.252
33	09-0000183.000	12.412
34	09-0000241.000	4.344
35	09-0000262.000	0.291
36	09-0000184.001	1.042
37	09-0000184.000	6.097
38	09-0000242.000	24.028

SKULL FORK W LND GR EXHIBIT B-1: Well Plat



1 INCH = 675 ft.

- Skull Fork W LND GR Unit - 386.161 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries

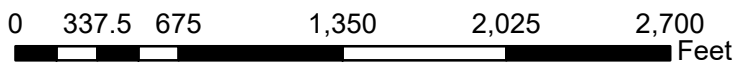


TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
11	09-0000194.000	27.156
12	09-0000194.002	0.478
13	09-0000194.001	2.096
14	09-0000593.000	25.515
15	09-0000195.000	3.510
16	09-0000253.000	28.649
17	09-0000112.000	18.580
18	09-0000126.000	9.003
19	09-0000558.000	34.118
20	09-0000490.000	2.575

SKULL FORK W LND GR EXHIBIT B-2: Well Plat

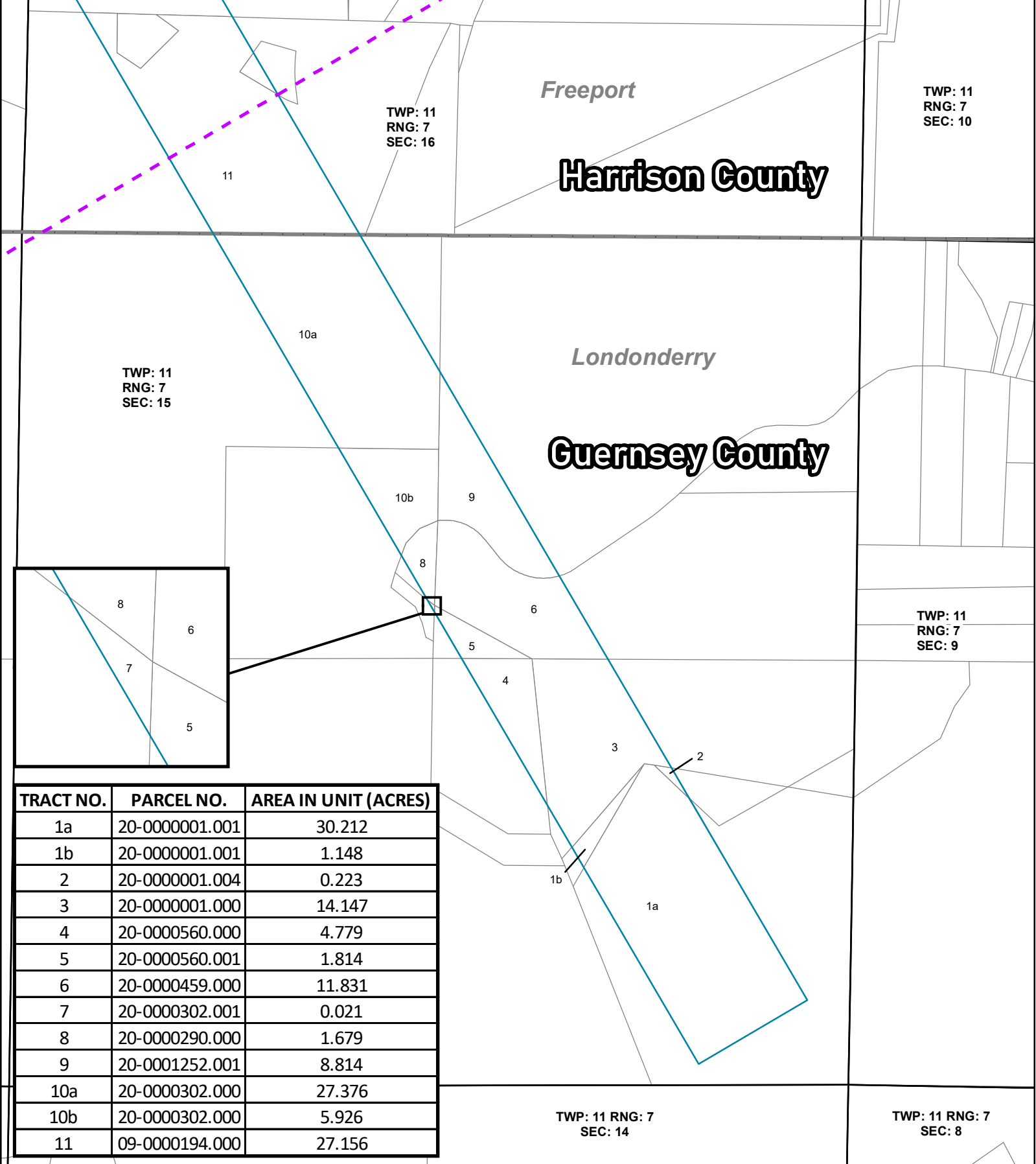


NAD 1927 StatePlane Ohio South FIPS 3402



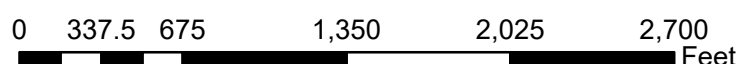
1 INCH = 675 ft.

- Skull Fork W LND GR Unit - 386.161 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries



TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
1a	20-0000001.001	30.212
1b	20-0000001.001	1.148
2	20-0000001.004	0.223
3	20-0000001.000	14.147
4	20-0000560.000	4.779
5	20-0000560.001	1.814
6	20-0000459.000	11.831
7	20-0000302.001	0.021
8	20-0000290.000	1.679
9	20-0001252.001	8.814
10a	20-0000302.000	27.376
10b	20-0000302.000	5.926
11	09-0000194.000	27.156

SKULL FORK W LND GR EXHIBIT B-3: Well Plat



1 INCH = 675 ft.

- Skull Fork W LND GR Unit - 386.161 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries

MASTER UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1a	20-0000001.001	30.212	B-3
1b	20-0000001.001	1.148	B-3
2	20-0000001.004	0.223	B-3
3	20-0000001.000	14.147	B-3
4	20-0000560.000	4.779	B-3
5	20-0000560.001	1.814	B-3
6	20-0000459.000	11.831	B-3
7	20-0000302.001	0.021	B-3
8	20-0000290.000	1.679	B-3
9	20-0001252.001	8.814	B-3
10a	20-0000302.000	27.376	B-3
10b	20-0000302.000	5.926	B-3
11	09-0000194.000	27.156	B-2/B-3
12	09-0000194.002	0.478	B-2
13	09-0000194.001	2.096	B-2
14	09-0000593.000	25.515	B-2
15	09-0000195.000	3.510	B-2
16	09-0000253.000	28.649	B-2
17	09-0000112.000	18.580	B-2
18	09-0000126.000	9.003	B-2
19	09-0000558.000	34.118	B-1/B-2
20	09-0000490.000	2.575	B-1/B-2
21	09-0000490.001	5.005	B-1
22	09-0000014.001	0.974	B-1
23	09-0000014.000	3.048	B-1
24	09-0000110.000	12.186	B-1
25	09-0000231.003	14.235	B-1
26	09-0000231.002	20.808	B-1
27	09-0000231.004	1.358	B-1
28	09-0000050.004	3.471	B-1
29	09-0000050.003	6.818	B-1
30	09-0000050.002	2.685	B-1
31	09-0000050.000	0.457	B-1
32	09-0000050.005	7.252	B-1
33	09-0000183.000	12.412	B-1
34	09-0000241.000	4.344	B-1
35	09-0000262.000	0.291	B-1
36	09-0000184.001	1.042	B-1
37	09-0000184.000	6.097	B-1
38	09-0000242.000	24.028	B-1
	TOTAL:	386.161	