

Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management 2045 Morse Rd, Building F Columbus, Ohio 43229

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ORDER BY THE CHIEF

April 05, 2024

ORDER NO. 2024-96

TO: Ascent Resources – Utica, LLC

3501 NW 63rd Street

Oklahoma City, OK 73116

RE: Application for Unitization

Lodge NW WSG GR Unit

Guernsey County, Ohio

SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation for the Lodge NW WSG GR Unit

Pursuant to Ohio Revised Code ("R.C.") § 1509.28, the Chief of the Division of Oil and Gas Resources Management ("Chief" or "Division") makes the following Findings and issues the following Order with respect to Ascent Resources – Utica, LLC's ("Ascent") Application for Unit Operations for the Lodge NW WSG GR Unit:

DEFINITIONS:

As used in this order:

- 1) "Person" has the same meaning as in R.C. § 1509.01.
- 2) "Application" means the application of Ascent Resources Utica, LLC for Unit Operation of the Lodge NW WSG GR Unit signed on December 18, 2023, and includes all updates, amendments, and supplements to it.
- 3) "Royalty interest owner" means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.
- 4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which

is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.

- "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, no unleased mineral owners have been identified by Ascent.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with Ascent pertaining to the operation of the Lodge NW WSG GR Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with Ascent pertaining to the operation of the Lodge NW WSG GR Unit. At the time of this order, the non-consenting working interest owners identified by Ascent include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 818.099 acres located in Washington Township, Guernsey County, Ohio as shown in Exhibit B.
- "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) Ascent filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on February 7, 2024. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Ascent representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- Based on the application and testimony by Ascent's representatives, the Chief finds that Ascent has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Lodge NW WSG GR Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Ascent's representatives, the Chief finds that the operation of the Lodge NW WSG GR Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by Ascent's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Lodge NW WSG GR Unit exceeds the estimated additional cost incident to conducting the operation of the Lodge NW WSG GR Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Ascent is authorized to conduct operations within the Lodge NW WSG GR Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 818.099 acres located in Washington Township, Guernsey County, Ohio as shown in Exhibit B.
- 2) Ascent proposes to drill two wells in the Lodge NW WSG GR Unit for the purpose of recovering oil and gas. Ascent shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Ascent fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months

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from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, Ascent shall produce from two wells no later than three years after the date of approval of this order. If Ascent fails to drill, complete, and produce at least two wells in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from Ascent for the Lodge NW WSG GR Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Lodge NW WSG GR Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Ascent and the working interest owners.
- All unit operation expenses, including capital investment, shall be charged to, and paid by, Ascent and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- If necessary, Ascent and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Ascent and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Ascent's Unit Agreement and Model Form Operating Agreement for the Lodge NW WSG GR Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- Ascent shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Ascent's Unit Agreement and Model Form Operating Agreement for the Lodge NW WSG GR Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Lodge NW WSG GR Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing or as prescribed in Paragraph 8(a) of this order.
 - a) Except as provided otherwise in Paragraph 8(b) of this order, after the initial well is placed into production in the Lodge NW WSG GR Unit, if Ascent ceases production of hydrocarbons from all wells in the Lodge NW WSG GR Unit for more than 90 days, but not more than 360 days, and has never ceased production of hydrocarbons from all wells in the Lodge NW WSG GR Unit for more than 90 days previously, operations in the Lodge NW WSG GR Unit may continue so long as Ascent pays each unleased mineral owner a monthly "delay in production" payment calculated as set forth in Paragraph 8(a)(i) through (iii) of this order until production resumes from at least one well in the Lodge NW WSG GR Unit:
 - i. For each 30-day period, beginning at day 91 and ending on day 180 that Ascent does not produce hydrocarbons from the Lodge NW WSG GR Unit, Ascent shall pay each unleased mineral interest owner a payment in an amount equal to 15% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Lodge NW WSG GR Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - ii. For each 30-day period, beginning on day 181 and ending on day 360 that Ascent does not produce hydrocarbons from the Lodge NW WSG GR Unit, Ascent shall pay each unleased mineral owner a payment in an amount equal to 20% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Lodge NW WSG GR Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - iii. Payments to unleased mineral owners under this Paragraph shall be prorated to account for any changes in ownership of the unleased mineral interest and any resumption of production during a 30-day period.

- b) If Ascent ceases production of hydrocarbons from all wells in the Lodge NW WSG GR Unit for more than 360 days, unless otherwise approved by the Chief in writing, the Chief may revoke this Chief's Order.
- c) The Lodge NW WSG GR Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Ascent shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Ascent shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of two wells in the Lodge NW WSG GR Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
 - a) No activity associated with the drilling, completion, or operation of the Lodge NW WSG GR Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Lodge NW WSG GR Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. Ascent shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After Ascent recovers 200% of the cost of drilling, testing, and completing the initial well, Ascent shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Ascent shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Ascent or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Ascent shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Ascent shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by Ascent; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6, 8(a), and 9(d) of this order.
- h) Ascent shall notify the Division of the assignment or transfer of any of its working interest in the Lodge NW WSG GR Unit. If Ascent assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Ascent shall file a copy of the notice with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Ascent shall submit a certification of the filing to the Division within 14 days of filing.
- i) Ascent shall notify the Division within 30 days if a person that is leased by Ascent, or any other consenting working interest owner, for purposes of operating the Lodge NW WSG GR Unit becomes unleased. If a person becomes unleased, the person is an unleased mineral owner under this order and Paragraphs 8(a) and 9(a) through 9(g) of this order apply.

- j) Ascent shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Ascent pertaining to the operation of the Lodge NW WSG GR Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Ascent, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Ascent also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Lodge NW WSG GR Unit. All such assignees or transferees are subject to this order.
- k) Ascent shall notify the Division if any non-consenting working interest owner enters into an agreement with Ascent pertaining to the operation of the Lodge NW WSG GR Unit. If a non-consenting working interest owner enters into an agreement with Ascent, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
- 1) If at any point Ascent and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- This order becomes effective on the date Ascent provides the Chief with final written approval of the unit operations as prescribed in this order by Ascent and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Ascent fails to provide all required approvals by October 07, 2024, the order is revoked, and the Chief shall provide notice of the revocation to Ascent and to all persons listed in Exhibit A to this order.
- 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
- 12) Within 21 days of this order becoming effective, Ascent shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Ascent shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
- The Chief of the Division retains continuing jurisdiction over the Lodge NW WSG GR Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
- Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

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15) If there is a conflict between the terms of this Chief's Order and any part of Ascent's application, the Chief's Order takes precedence.

April 5, 2024	Eric Vendel
Date	Eric Vendel, Chief
	Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A

Exhibit B

Lodge NW WSG GR Unit Chiefs Order Exhibit A

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City State Dower OH	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.0000	0.000%	0.000%	0.000%	0.000% 0.000%	0.000%	0.000%	0.000%	0.000%	0.0000%	0.000%	Percentage	Working Interest	Roserun, LLC		
99 F	8770 Bell Road	Attn: Mary J. Poston, Trustee 8375 Sierra Meadows Boulevard, Unit 169	829 South Florida Avenue	Attn: Keith B. Kimble, Managing Member 3596 State Route 39 Northwest	8770 Bell Road	8375 Sierra Meadows Boulevard,	829 South Florida Avenue	Atm: Kelin B. Kimble, Managing Member 3596 State Route 39 Northwest	8770 Bell Road	Attn: Mary J. Poston, Trustee 8375 Sierra Meadows Boulevard, Unit 169	74338 Lodge Road	829 South Florida Avenue 74644 Lodge Road	Audi. Neitit D. Nimote, Managing Member 3596 State Route 39 Northwest	8770 Bell Road	Attn: Mary J. Poston, Trustee 8375 Sierra Meadows Boulevard, Unit 169	829 South Florida Avenue	Attn: Keith B. Kimble, Managing Member 3596 State Route 39 Northwest	Attn: Mary J. Poston, Trustee 8375 Sierra Meadows Boulevard, Unit 169	Cox	19715 Cox Road	19905 Cox Road	74338 Lodge Road 19905 Cox Road	74644 Lodge Road	74338 Lodge Road	74644 Lodge Road	17583 Commercial Point Road 47 Brandon Drive	Attn: Keith B. Kimble, Managing Member 3596 State Route 39 Northwest	Attn: John R. Keim, Trustee 400 Bronson Trail	Attn: Larry Christopher Oldham, President PO Box 637	Attn: Kathleen Erickson, Managing Member 4608 Buckingham Court	Attn: W. Randall Erickson, Managing Member 4608 Buckingham Court	Attn: Keith B. Kimble, Managing Member 3596 State Route 39 Northwest			Address		
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| Andrew I Swartzentruber | Robert E. Barnes and wife, Marcia A. Barnes, as | Sandra Dee Buchanan Paul Weaver (NPRI) | Andrew L. Rominger Paul Weaver (NPRI) | Kobert E. Barnes and wife, Marcia A. Barnes, as survivorship tenants | RHDK Investments, LLC
 | | Tod Myers Troy Myers | Ted Myers, Jr. | Micheal Stewart | Troy Myers | Tod Myers | Ted Myers, Jr.
 | Micheal Stowart | Mitchell L. Montgomery and wife, Tangala S. Montgomery a/k/a Tangela S. Montgomery, as survivorship tenants | Mitchell L. Montgomery and wife, Tangala S. Montgomery a/k/a Tangela S. Montgomery, as survivorship tenants | John S. Weaver and wife, Ella Weaver, as
survivorship tenants | Montgomery dated August 24, 1994, by James A. Montgomery and Helen Montgomery, Trustees | The Agreement of Trust of James and Helen |
 | by Inomas E. Perkowski, Kandy Kaber and Eric
Kimble, Co-Trustees | The Red Hill Farm Trust dated December 30, 1987, | Bartunek, Trustee | The M. Kathleen R. Bartunek Trust, dated March 12, | Billy Joe Van Horn and wife, Mary C. Van Horn, as
 | The Mary J. Poston Trust, by Mary J. Poston, Trustee** | Joyce Ann Orr*** | RHDK Investments, LLC*** | Ronald Lee Young*** | The Mary J. Poston Trust, by Mary J. Poston, Trustee** | Joyce Ann Orr*** | RHDK Investments, LLC*** |
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| Yes | Yes | Yes | Yes | Yes | Yes
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 | ith B. Kimble, Managing | 301 Everett Road
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Thomas Perkowski, Co- | I. Kathleen R. Bartunek, | Unit 169
020 State Route 44
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erra Meadows Boulevard, | tate Route 39 Northwest
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| | SUFFERENCE VS. 1.000 13.67 0.167% 0.000% 0.0 | UTC014753000 Robert E. Barnes and wife, Marcia A. Barnes, as Yes 1.000 0.022 0.003% 0.00024 0.003% 0.001% 0.0003% 0.00000% 0.0000% 0.0000% 0.0000% 0.00000% 0.0000% 0.0000% 0.0000% 0. | UTC014753000 Sandra Dee Buchman Yes 1.000 4.138 0.506% 40-0000248.003 Washington Guernsey 0.506% 0.000% 0 | UTC014753000 Andrew L Rominger Yes 1.000 0.244 0.030% 0.000% | UTC014753000 Copport Dames and Wife, Marcia A. Barnes, ats Yes 1.000 23.187 2.834% 40-0000248.001 Washington Guernsey 0.337% 0.000% 0. | UTC014753000 Robert E Barmes and wife, Marcia A. Barmes, as Yes 1.000 22.187 2.834% 40-0000624.001 Washington Guernsey 3.703% 2.407% 0.000% 0 | UTC014187000 RHDK Investments, LLC Ves 1.000 30.293 3.703% 40.000632.000 Washington Guernsey 3.703% 2.407% 1.296% 0.000% | UTC014753000 Troy Myers Tod Myers Ves 0.250 1.386 0.169% 0.000248.004 Ves 0.250 1.386 0.169% 0.000% 0 | UTC014753000 Ted Myers Proproper Ted Myers Proproper P | | | UTCO14753000 Trod Myers Ve 0.290 1.251 0.1578, 0.000768 0.00078 0.00 | | | Michael L Montgemery and King Tangals S. Vis. 1,000 4,086 6,0975 0,000 0 | Michael L Montgourny and wise, Trapple S. Vo. 1000 0005; 00007; 000007; 000007; 00007; 00007; 000007; 000007; 000007; 00007; 00007; 00007; 00007; 00007; 00007; 0 | Productivision Administrativismost productivismost productivi productivi productivi productivi productivi productivi productivi productivi | CHICOMESTONNO Manigameny and Aleys Aleys Algority Datames, A 1994 planes, A 1994 pl | The Appearent of Titat of James ad Intern and James 24, 1944, 2 1944, | The present of fixed of lates and libral by the proposal delay design of professor of fixed of lates and libral by the professor of fixed of lates and libral by the professor of lates and libral b | Charles Char | Part Part | Colora C | Part Part | Control Cont | Property of Colors Property Property of Property Property of Colors 2005 | Control Cont | | No. | Controller Con | Chi | NAMES PROBRES PROBRE | Property Property | Authorized Particular Par |

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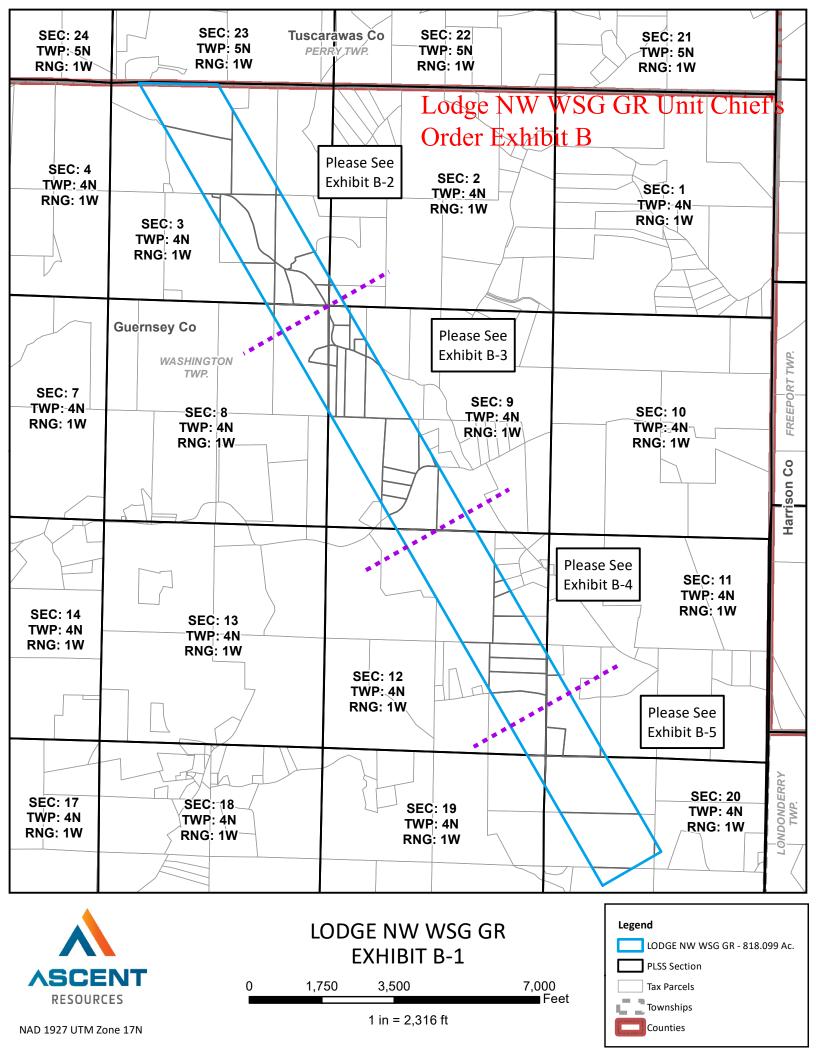
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44622	НО	Dover	Attn: Gwendolen A. Jones, Trustee	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.076%	y 0.076%	Washington Guernsey	40-0000251.002	0.076%	0.618	0.280	able Yes	& Sarah J. Tip	UTC034275000	49
44663	НО	New Philadelphia	Attn: Brian J Tipka, Agent 1198 Stonecreek Road Southwest	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.081%	0.243%	0.000%	0.000%	y 0.000%	Washington Guernsey	40-0000251.005	0.325%	2.656	0.220	Yes	Phoenix Five, LLC*	Competitor Leased	48
44622	НО	Dover	Attn: Gwendolen A. Jones, Trustee 2421 Johnstown Road Northeast	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.081%	0.243%	0.000%	0.000%	y 0.000%	Washington Guernsey	40-0000251.005	0.325%	2.656	0.220	able Yes	Alan W. Tipka & Sarah J. Tipka 2003 Irrevocable Trust, by Gwendolen A. Jones, Trustee*	Competitor Leased	48
44663	ОН	New Philadelphia	Attn: Brian J Tipka, Agent 1198 Stonecreek Road Southwest	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.412%	y 0.412%	Washington Guernsey	40-0000251.005	0.412%	3.372	0.280	Yes	Phoenix Five, LLC	UTC034275000	48
44622	НО	Dover	Attn: Gwendolen A. Jones, Trustee 2421 Johnstown Road Northeast	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.412%	y 0.412%	Washington Guernsey	40-0000251.005	0.412%	3.372	0.280	able Yes	Alan W. Tipka & Sarah J. Tipka 2003 Irrevocable Trust, by Gwendolen A. Jones, Trustee	UTC034275000	48
44663	НО	New Philadelphia		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.052%	0.155%	0.000%	0.000%	y 0.000%	Washington Guernsey	40-0000251.001	0.206%	1.689	0.220	Yes	Phoenix Five, LLC*	Competitor Leased	47
44622	НО	Dover	Attn: Gwendolen A. Jones, Trustee 2421 Johnstown Road Northeast	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.052%	0.155%	0.000%	0.000%	у 0.000%	Washington Guernsey	40-0000251.001	0.206%	1.689	0.220	able Yes	Alan W. Tipka & Sarah J. Tipka 2003 Irrevocable Trust, by Gwendolen A. Jones, Trustee*	Competitor Leased	47
44663	НО	New Philadelphia	Attn: Brian J Tipka, Agent 1198 Stonecreek Road Southwest	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.262%	у 0.262%	Washington Guernsey	40-0000251.001	0.262%	2.144	0.280	Yes	Phoenix Five, LLC	UTC034275000	47
44622	НО	Dover	2421 Johnstown Road Northeast	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.262%	у 0.262%	Washington Guernsey	40-0000251.001	0.262%	2.144	0.280	anie Yes	Trust, by Gwendolen A. Jones, Trustee	UTC034275000	47
44662	НО	Navarre	4100 Alabama Southwest	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.079%	0.315%	y 0.000%	Washington Guernsey	40-0000246.000	0.394%	3.221	1.000		Donald J. Williams and wife, Emily J. Williams*	UTC013886000	46b
44662	ОН	Navarre	4100 Alabama Avenue Southwest	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.333%	1.000%	0.000%	0.000%		Washington Guernsey	40-0000246.000	1.334%	10.911	1.000		Donald J. Williams and wife, Emily J. Williams*	Competitor Leased	46a
44662	HO	Navarre	4100 Alabama Avenue Southwest	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.016%	0.064%	y 0.000%	Washington Guernsey	40-0000219.000	0.080%	0.654	1.000	ns* Yes	Barney J. Gladieux Donald J. Williams and wife, Emily J. Williams*	UTC013886000	45
76102	X	Fort Worth	777 Main Street, Suite 3400	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.027%	0.050%		Washington Guernsey	_	0.077%	0.633	0.500		Bounty Minerals, LLC	UTC014183000	4 :
43973	НО	Freeport	18885 Readman Road	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.119%	0.475%		Washington Guernsey		0.593%	4.853	1.000	Yes	Barney J. Gladieux	UTC013876000	43
76132	TX	Fort Worth	Attn: Gary Jack, Managing Director 7045 Aspen Wood Trail	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.0004%	0.002%		Washington Guernsey		0.002%	0.017	0.005	Yes	First Ranger Capital, LLC	UTC013876000	42
75251	XT	Dallas	President 12377 Merit Drive, Suite 1200	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.003%	0.011%	y 0.014%	Washington Guernsey	40-0000554.003	0.014%	0.112	0.033	Yes	Four HC Utica LLC	UTC013876000	42
	;		PO Box 601559 Attn: Preston Phillins, Vice																		Q		
75360	XI	Dallas	Attn: Brett Austin, Managing Member	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.012%	0.046%	у 0.058%	Washington Guernsey	40-0000554.003	0.058%	0.471	0.140	Yes	Flatiron Energy Partners, LLC	UTC013876000	42
75251	X	Dallas	Attn: Preston Phillips, Vice President 12377 Merit Drive, Suite 1200	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.021%	0.082%	y 0.103%	Washington Guernsey	40-0000554.003	0.103%	0.841	0.250	Yes	Cooper Island Investments, LLC	UTC013876000	42
73116	OK	Oklahoma City		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.047%	0.188%	у 0.235%	Washington Guernsey	40-0000554.003	0.235%	1.923	0.572	Yes	Ascent Utica Minerals, LLC	UTC013876000	42
76132	TX	Fort Worth	Attn: Gary Jack, Managing Director 7045 Aspen Wood Trail	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.0003%	0.001%	y 0.001%	Washington Guernsey	40-0000554.008	0.001%	0.012	0.005	Yes	First Ranger Capital, LLC	UTC013876000	41
75251	TX	Dallas	President 12377 Merit Drive, Suite 1200	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.002%	0.008%	у 0.009%	Washington Guernsey	40-0000554.008	0.009%	0.077	0.033	Yes	Four HC Utica LLC	UTC013876000	41
75360	XT	Dallas	Aun: Breit Austin, Managing Member PO Box 601559 Attn: Peeston Bhillins Vice	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.008%	0.032%	у 0.039%	Washington Guernsey	40-0000554.008	0.039%	0.323	0.140	Yes	Flatiron Energy Partners, LLC	UTC013876000	41
75251	X	Dallas	Attn: Preston Phillips, Vice President 12377 Merit Drive, Suite 1200	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.014%	0.056%	y 0.070%	Washington Guernsey	40-0000554.008	0.070%	0.577	0.250	Yes	Cooper Island Investments, LLC	UTC013876000	41
73116	OK	Oklahoma City	Attn: Mike McLaughlin 3501 Northwest 63rd Street	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.032%	0.129%	y 0.161%	Washington Guernsey	40-0000554.008	0.161%	1.319	0.572	Yes	Ascent Utica Minerals, LLC	UTC013876000	41
43973 43973	НО	Freeport	18885 Readman Road 18885 Readman Road	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.052% 0.120%	0.097%	y 0.150% y 0.600%	Washington Guernsey Washington Guernsey	40-0000220.002 40-0000554.000	0.150%	1.226 4.905	1.000	Yes Yes	Barney J. Gladieux Barney J. Gladieux	UTC014183000 UTC013876000	40
76102	TX	Fort Worth	Attn: Tracie R. Palmer, President 777 Main Street, Suite 3400	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.052%	0.097%	_	Washington Guernsey	40-0000220.002	0.150%	1.226	0.500	Yes	Bounty Minerals, LLC	UTC014183000	39
43973	НО	Freeport	18885 Readman Road	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.081%	0.151%	у 0.233%	Washington Guernsey		0.233%	1.904	0.500	Yes	Barney J. Gladieux	UTC014183000	38
76102	TX	Fort Worth		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.081%	0.151%	0	_	.001	0.233%	1.904	0.500	Yes	Bounty Minerals, LLC	UTC014183000	38
43973	ОН	Freeport	18885 Readman Road	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.835%	1.550%		Washington Guernsey		2.385%	19.512	0.500	Yes	Barney J. Gladieux	UTC014183000	37
76102	TX	Fort Worth	Attn: Tracie R. Palmer, President	0.000%	0.000%	0.000%	0.000%	0.000%	%000.0	0.000%	0.000%	0.835%	1.550%	y 2.385%	Washington Guernsey	40-0000220.001	2.385%	19.512	0.500	Yes	Bounty Minerals, LLC	UTC014183000	37
70102	Q X	Fort Worth	777 Main Street, Suite 3400	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.0000%	0.112%	0.209%	Т			0.321%	2.627	0.500	Yes	Bounty Minerals, LLC	UIC014183000	36
43973	НО	Freeport	Attn: Tracie R. Palmer. President	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.347%	0.644%		Washington Guernsey		0.991%	8.106	1.000	1	survivorship tenants		35
42973	НО	Freeport	19280 Titus Road	0.000%	0.000%	0.000%	0.000%	0.000%	%00000	0.000%	0.000%	0.000%	1.085%	~			1.085%	8.878	0.500	96	Ura H. Gingerich, as survivorship tenant Michael W. Gladieny and wife. Linda S. Gladieny		34
				_		Investments, Ltd. Working Interest Percentage		Co., LLC Working Interest Percentage	Management of Ohio, Inc. Working Interest Percentage	LLC Working Interest Percentage		P _c v	Working Interest e Percentage				en en	Acres in Unit		Yes or No			Number
Zijo	State	City	Address	I Roserun,	AW Tipka Oil	Wolf Run	Moses Trust	Arloma	Energy Systems	GR Unit.	All Mineral Owners in the proposed Lodge NW WSG GR Unit.	RHDK Oil	al Owners in t	_	Township County	Tax Map Parcel ID	Tract	Surface	Decimal	Leased	Mineral Owner	Lease ID Number	Tract
												Exhibit A											П

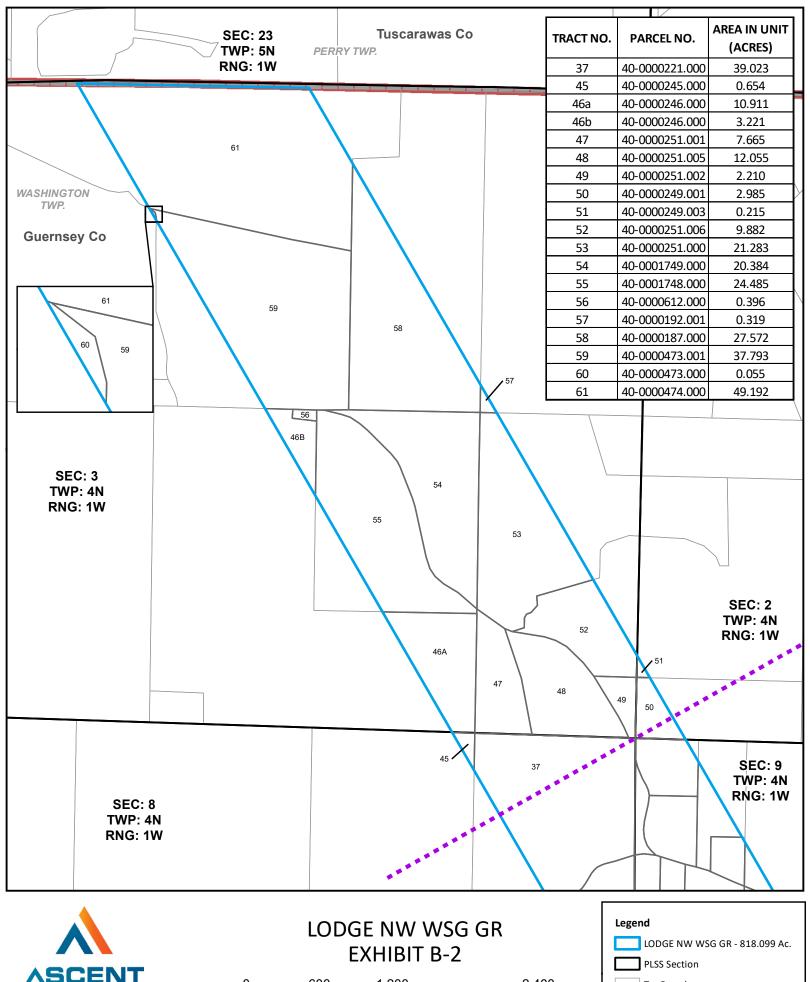
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Contactions	Competitor Leased	UTC013869000	Competitor Leased	Competitor Leased	Competitor Leased	Competitor Leased	UTC034263000	Competitor Leased	Competitor Leased	Competitor Leased	Competitor Leased	Competitor Leased	Competitor Leased	UTC034275000	UTC034275000	Competitor Leased	Competitor Leased	UTC034275000	UTC034275000	Competitor Leased	Competitor Leased	UTC034275000	UTC034275000	Competitor Leased	Competitor Leased	UTC034275000	UTC034275000	Competitor Leased	Competitor Leased			
Note Note Profession Pr	Samud S. Miller and wife, Mary M. N Levi S. Miller (NPR) Lydia Miller (NPR) Lydia Miller (NPR) Graydon Beek (NPR) Mose S. Miller (NPR) Unknown Heirs of Naomi Miller, decen	The Lakeview Trust dated May 27, 2004, by Thomas Edward Emery and Bethani Eve Lydic, Trustess					Trustees of Washington Township					Phoenix Five, LLC*		Phoenix Five, LLC	Alan W. Tipka & Sarah J. Tipka 2003 Irrevocable Trust, by Gwendolen A. Jones, Trustee	Phoenix Five, LLC*		Phoenix Five, LLC	Alan W. Tipka & Sarah J. Tipka 2003 Irrevocable Trust, by Gwendolen A. Jones, Trustee			Phoenix Five, LLC	Alan W. Tipka & Sarah J. Tipka 2003 Irrevocable Trust, by Gwendolen A. Jones, Trustee	Phoenix Five, LLC*		Phoenix Five, LLC	Alan W. Tipka & Sarah J. Tipka 2003 Irrevocable Trust, by Gwendolen A. Jones, Trustee				Mineral Owner	
Note Property Pr	Yes	Yes	Yes	Yes	Yes	Yes	Ys	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	es or No	Leased	
The part			0.042	0.625	0.021	0.313	1.000	0.500	0.500	0.500	0.500	0.220	0.220	0.280	0.280	0.220	0.220	0.280	0.280	0.220	0.220	0.280	0.280	0.220	0.220	0.280	0.280	0.220	0.220	Tract	Decimal	
Number Color Control Color Control Color Color Color	37.793	27.572	0.013	0.199	0.007	0.100	0.396	12.243	12.243	10.192	10.192	4.689	4.689	5.953	5.953	2.177	2.177	2.764	2.764	0.047	0.047	0.060	0.060	0.658	0.658	0.835	0.835	0.487	0.487			
Martie Charles Martie Ma	4.620%	3.370%	0.002%	0.024%	0.001%	0.012%	0.048%	1.496%	1.496%	1.246%	1.246%	0.573%	0.573%	0.728%	0.728%	0.266%	0.266%	0.338%	0.338%	0.006%	0.006%	0.007%	0.007%	0.080%	0.080%	0.102%	0.102%	0.060%	0.060%	irticipation in Unit		
Martie Charles Martie Ma	40-0000473.001	40-0000187.000	40-0000192.001	40-0000192.001	40-0000192.001	40-0000192.001	40-0000612.000	40-0001748.000	40-0001748.000	40-0001749.000	40-0001749.000	40-0000251.000	40-0000251.000	40-0000251.000	40-0000251.000	40-0000251.006	40-0000251.006	40-0000251.006	40-0000251.006	40-0000249.003	40-0000249.003	40-0000249.003	40-0000249.003	40-0000249.001	40-0000249.001	40-0000249.001	40-0000249.001	40-0000251.002	40-0000251.002		Fax Map Parcel	
Martie Charles Martie Ma	Washing	Washing	Washing	Washing	Washing	Washing	Washing	Washing				Washing	Washing	Washing	Washing	Washing				Washing	Washing	Washing	Washing	Washing	Washing	Washing	Washing		Washing		D Townsh	
Martie Charles Martie Ma	ton Guern:	ton Guerns		ton Guerns				ton Guerns	ton Guerns	ton Guerns			ton Guerns			ton Guerns	ton Guerns	ton Guerns	ton Guerns	ton Guerns	ton Guerns					ton Guerns	ton Guerns	ton Guerns	ton Guerns		ip Count	
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Exergi System Ca.LLC Westing Heroenters Hard H	-																													-	K Oil EAI	bit A
Exergi System Ca.LLC Westing Heroenters Hard H								122%								200%															Ohio, Bu	do Jemin
Achanic Money Trust Wolf Rin Wilf Place 101 Boorma Money Trust Wolf Rin Wilf Place Working Money Trust Working W	1.155%	0.000%	0.000%	0.004%	0.000%	0.002%	0.000%	0.374%	0.374%	0.311%	0.311%	0.143%	0.143%	0.000%	0.000%	0.067%	0.067%	0.000%	0.000%	0.001%	0.001%	0.000%	0.000%	0.020%	0.020%	0.000%	0.000%	0.015%	0.015%	C Working N Interest ercentage W	rgy,	41tu
Mores Transl Working Incurrent AW Tiples Oil Rowering LLC Address City State Working Percentage Freezonge Working Working LLC Working Working LLC Working Working Use of the Composition of t	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	lanagement of Ohio, Inc. orking Interest Percentage	nergy Systems	
Working AW Tiplas Oil Roserum,	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Co., LLC Working Interest Percentage	Arloma	
Working AW Tiplas Oil Roserum,	0.000%	0.000%	0.002%	0.000%	0.001%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Working Interest Percentage	Moses Trust	
Address	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%			
Main: Gevendolra A. Jones, Trastee Dover OH	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%			
Attr: Gweradolen A. Jores, Trustee 221. Johnstown Road Northeast Attr: Brian J Tipka, Agent 1198 Stonecreek Road Southwest Attr: Grevadolen A. Jores, Trustee 221. Johnstown Road Northeast 221. Johnstown Road Northeast 221. Johnstown Road Northeast 221. Johnstown Road Northeast Attr: Brian J Tipka, Agent 1198 Stonecreek Road Southwest Attr: Brian J Tipka, Agent 1	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	working Working Interest e Percentag	Oil Roserun	
City State Dover																														16 14		
City State Dover	Unknown Unknown Unknown Unknown S149 Moccasin Road 16801 Martha Road Unknown	Thomas Edward Emery, Trustee 18499 Titus Road ethani Eve Lydic, Trustee 36 Carter Boulevard	: Andrew Smith, Agent Third Street Northwest	: Andrew Smith, Agent Third Street Northwest	189 Tudor Avenue	189 Tudor Avenue	odney Bockbrader, Trustee 3 Hickory Hollow Road 13 Hickory Hollow Road 3 Hickory Hollow Road Rodney Hardy, Trustee 3 Hickory Hollow Road	n: Brian J Tipka, Agent onecreek Road Southwest	wendolen A. Jones, Trustee hnstown Road Northeast	1: Brian J Tipka, Agent Ionecreek Road Southwest	ohnstown Road Northeast	1: Brian J Tipka, Agent lonecreek Road Southwest	wendolen A. Jones, Trustee hnstown Road Northeast	1: Brian J Tipka, Agent tonecreek Road Southwest	ohnstown Road Northeast	1: Brian J Tipka, Agent tonecreek Road Southwest	ohnstown Road Northeast	1: Brian J Tipka, Agent onecreek Road Southwest	ohnstown Road Northeast	1: Brian J Tipka, Agent lonecreek Road Southwest	ohnstown Road Northeast	 Brian J Tipka, Agent tonecreek Road Southwest 	wendolen A. Jones, Trustee ohnstown Road Northeast	1: Brian J Tipka, Agent tonecreek Road Southwest	wendolen A. Jones, Trustee hnstown Road Northeast	1: Brian J Tipka, Agent Ionecreek Road Southwest	wendolen A. Jones, Trustee ohnstown Road Northeast	1: Brian J Tipka, Agent onecreek Road Southwest	ohnstown Road Northeast		Address	
Shate Shat	Freeport Unknown Unknown Freeport Freeport Unknown	Freeport	Hickory	Hickory	Akron	Akron	Kimbolton Kimbolton	New Philadelphi			Dover			New Philadelphi	Dover	New Philadelphi				New Philadelphi	Dover	New Philadelphi	Dover	New Philadelphi	Dover	New Philadelphi	Dover	New Philadelphi			City	
	OH Unknown Unknown OH OH Unknowr	НО	NC	NC	НО	НО	НО НО		НО		НО		НО		НО		Ю		НО		Ю		Ю		НО		НО		НО		State	
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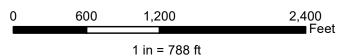
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61 Competitor Leased Levi Levi Competitor Leased Levi Competitor	Competitor Leased	Competitor Leased	Competitor Leased	Benjamin J. Zook survi	, , ,	Dennis E	compensor reases	60 Competitor Leased as sur	Peter J. Hershberger	Dennis E					Number	Tract Lease ID Number Mi		
SHEVIVOSHIP DEBRINS Levi S. Miller (NPRI) Lydia Miller (NPRI) Graydon Beck (NPRI) Dennis E. Gingerich (NPRI) Dennis E. Gingerich (NPRI) Provision *Leasehold contains a non-conforming pooling	vorship tenants S. Miller (NPRI) ia Miller (NPRI) don Beck (NPRI) E. Gingerich (NPRI)	ivorship tenants S. Miller (NPRI) a Miller (NPRI)	ivorship tenants S. Miller (NPRI)	ivorship tenants	Benjamin J. Zook and wife, Sarah M. Zook, as	Dennis E. Gingerich (NPRI)	Graydon Beck (NPRI)	as survivorship tenants	Peter J. Hershberger and wife, Katie M. Hershberger,	Dennis E. Gingerich (NPRI)						Mineral Owner		
Yes 1.000 49.192 6.0 Total Leased Acres: 701.471 100.1	1.000 49.192	1.000 49.192	1.000 49.192					Yes 1,000 0,055 0,0						Tract Unit in Unit	Yes or No Interest in Acres in Participation	Leased Decimal Surface Tr		
6.013% 40-0000474.000 Washingto	40-0000474.000	40-0000474.000	40-0000474 000					0.007% 40_0000473.000 Washington Guernsey 0.007%							ipation Working Working	Tract Tax Map Parcel ID Township		
Washington Guernsey 6.013% 85,744%	6.013%	6.013%	6.013%										Percentage Percentage	Interest	Working	County Consenting +	All Mineral Owners in the proposed Lodge NW WSG GR Unit.	
58.993%			9	0.000%			0	0 000%			ŀ		ercentage	Interest	Working	Applicant I	wners in the	
13.081%			9	0.000%			0	0 0000%			Percentage		Working	LLC	& Gas,	RHDK Oil	proposed Loa	Exhibit A
15.397%				4.510%			0	0.005%				Percentage	Interest	Working	LLC	EAP Ohio,	ge NW WSG	
	5.129%			1.503%			0.00	0 002%					Percentage			Burj Energy,	GR Unit.	
	2.947%			0.000%				0 000%				Percentage P	_	Ohio, Inc.		Energy Systems		
	0.982%			0.000%				0 000%				Percentage	Interest	Working	Co., LLC	Arloma Moses Trust		
	0.002%		9	0.000%			0	0 000%					Percentage	Interest	Working	Moses Trust		
	1.067%		4	0.000%			0	0 000%				Percentage	Interest	Ltd. Working	Co., LLC Working Investments, and Gas, Inc.	Wolf Run		
	1.067%			0.000%				0 000%				Percentage Percentage				AW Tipka Oil		
	1.334%		T	0.000%			-	0.000%				ercentage	Interest	Working	LLC	Roserun,		
		Unknown	Unknown	Unknown	18303 Newtown Road	Unknown	75149 Moccasin Road	/6804 Martha Road		Unknown						Address		
		Unknown	Unknown	Unknown	Port Washington	Unknown	Freeport	Freeport	1	Unknown						City		
		Unknown	-	Unknown U	НО	Unknown	ОН	CH		Unknown						State		
		Unknown	Unknown	Unknown	43837	Unknown	43973	439/3		Unknown						Zip		

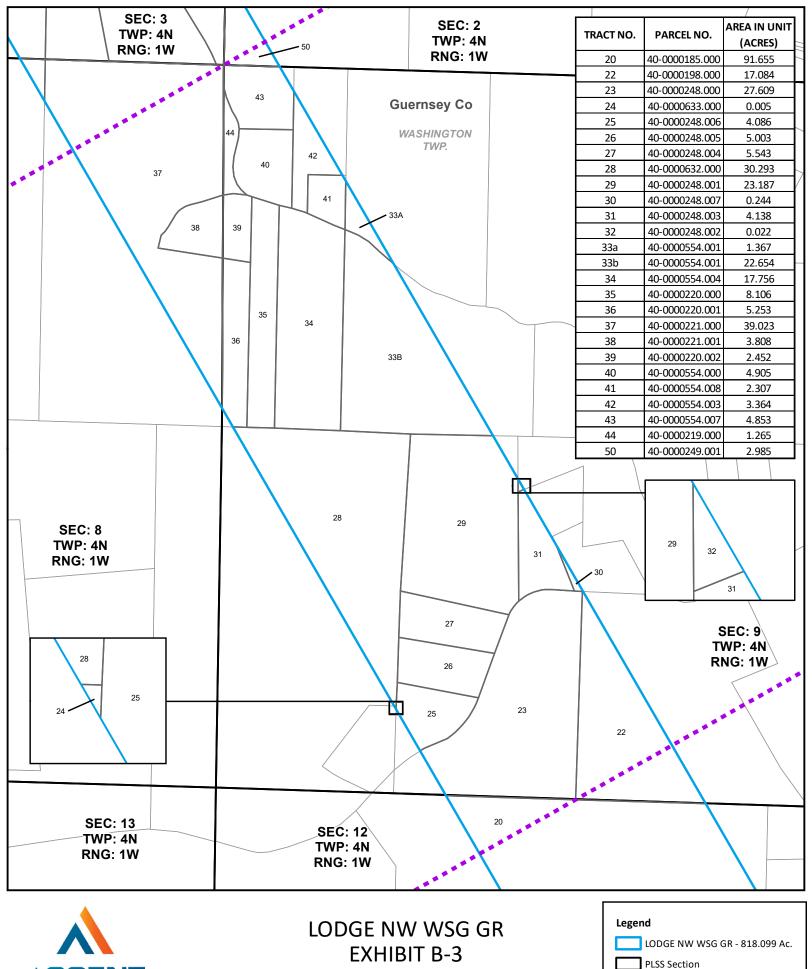




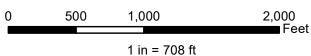




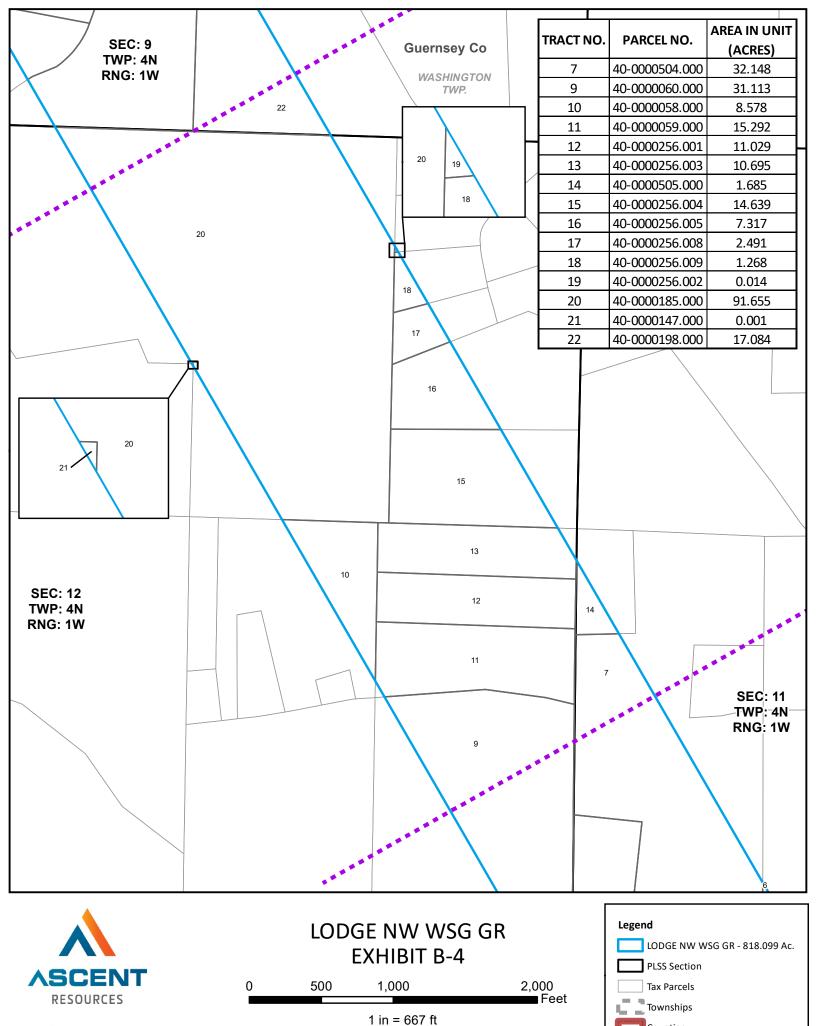












Counties

NAD 1927 UTM Zone 17N

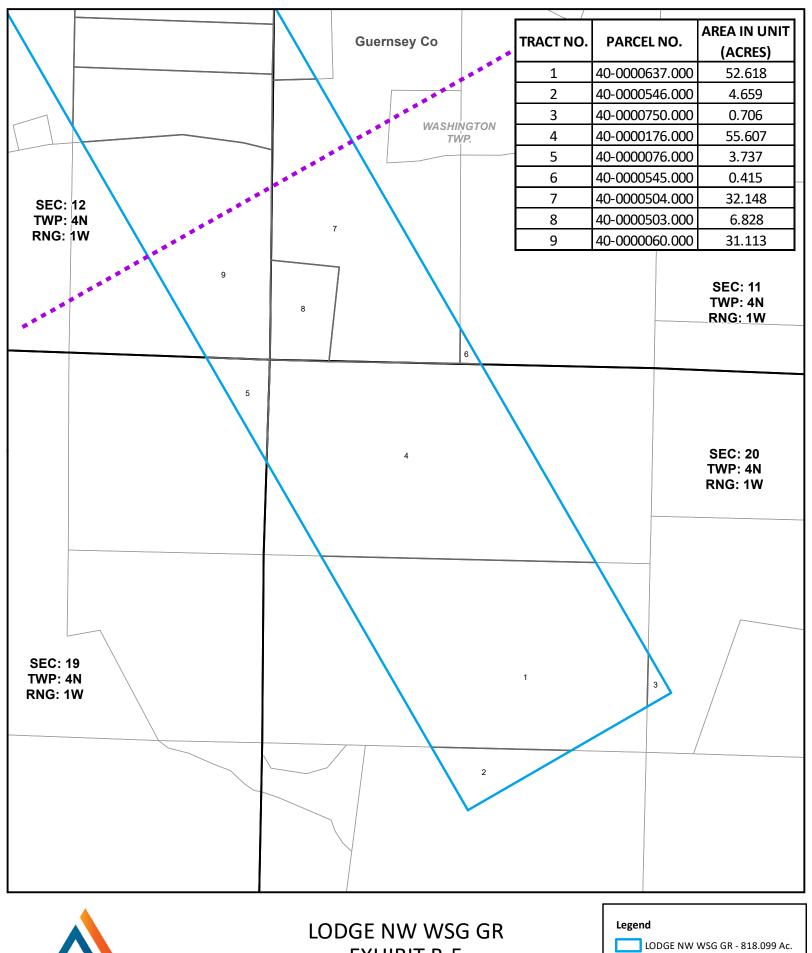
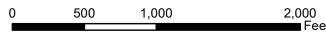
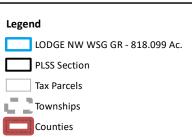




EXHIBIT B-5





TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT	TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	40-0000637.000	52.618	B-5	33a	40-0000554.001	1.367	B-3
2	40-0000546.000	4.659	B-5	33b	40-0000554.001	22.654	B-3
3	40-0000750.000	0.706	B-5	34	40-0000554.004	17.756	B-3
4	40-0000176.000	55.607	B-5	35	40-0000220.000	8.106	B-3
5	40-000076.000	3.737	B-5	36	40-0000220.001	5.253	B-3
6	40-0000545.000	0.415	B-5	37	40-0000221.000	39.023	B-2/B-3
7	40-0000504.000	32.148	B-4/B-5	38	40-0000221.001	3.808	B-3
8	40-0000503.000	6.828	B-5	39	40-0000220.002	2.452	B-3
9	40-000060.000	31.113	B-4/B-5	40	40-0000554.000	4.905	B-3
10	40-000058.000	8.578	B-4	41	40-0000554.008	2.307	B-3
11	40-0000059.000	15.292	B-4	42	40-0000554.003	3.364	B-3
12	40-0000256.001	11.029	B-4	43	40-0000554.007	4.853	B-3
13	40-0000256.003	10.695	B-4	44	40-0000219.000	1.265	B-3
14	40-0000505.000	1.685	B-4	45	40-0000245.000	0.654	B-2
15	40-0000256.004	14.639	B-4	46a	40-0000246.000	10.911	B-2
16	40-0000256.005	7.317	B-4	46b	40-0000246.000	3.221	B-2
17	40-0000256.008	2.491	B-4	47	40-0000251.001	7.665	B-2
18	40-0000256.009	1.268	B-4	48	40-0000251.005	12.055	B-2
19	40-0000256.002	0.014	B-4	49	40-0000251.002	2.210	B-2
20	40-0000185.000	91.655	B-3/B-4	50	40-0000249.001	2.985	B-2/B-3
21	40-0000147.000	0.001	B-4	51	40-0000249.003	0.215	B-2
22	40-0000198.000	17.084	B-3/B-4	52	40-0000251.006	9.882	B-2
23	40-0000248.000	27.609	B-3	53	40-0000251.000	21.283	B-2
24	40-0000633.000	0.005	B-3	54	40-0001749.000	20.384	B-2
25	40-0000248.006	4.086	B-3	55	40-0001748.000	24.485	B-2
26	40-0000248.005	5.003	B-3	56	40-0000612.000	0.396	B-2
27	40-0000248.004	5.543	B-3	57	40-0000192.001	0.319	B-2
28	40-0000632.000	30.293	B-3	58	40-000187.000	27.572	B-2
29	40-0000248.001	23.187	B-3	59	40-0000473.001	37.793	B-2
30	40-0000248.007	0.244	B-3	60	40-0000473.000	0.055	B-2
31	40-0000248.003	4.138	B-3	61	40-0000474.000	49.192	B-2
32	40-0000248.002	0.022	B-3		Total	818.099	



LODGE NW WSG GR MAP TABLE