



Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management
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ORDER BY THE CHIEF

May 01, 2024

ORDER NO. 2024-135

**TO: EAP Ohio, LLC
5847 San Filipe, Suite 400
Houston, TX 77057**

**RE: Application for Unitization
Akers HN FRA East Unit
Harrison County, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation
for the Akers HN FRA East Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to EAP Ohio, LLC’s (“EAP”) Application for Unit Operations for the Akers HN FRA East Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of EAP Ohio, LLC for Unit Operation of the Akers HN FRA East Unit signed on January 10, 2024, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.
- 4) “Working interest” means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which

- is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) “Working interest owner” means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. “Working interest owner” does not include an unleased mineral owner.
 - 6) “Unleased mineral owner” means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by EAP include those listed on Exhibit A.
 - 7) “Consenting working interest owner” means any working interest owner who enters into an agreement with EAP pertaining to the operation of the Akers HN FRA East Unit.
 - 8) “Non-consenting working interest owner” means a working interest owner who does not enter into an agreement with EAP pertaining to the operation of the Akers HN FRA East Unit. At the time of this order, the non-consenting working interest owners identified by EAP include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
 - 9) “Gas” has the same meaning as in R.C. § 1509.01.
 - 10) “Oil” has the same meaning as in R.C. § 1509.01.
 - 11) “Unit Area” means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 348.145 acres located in Franklin Township, Harrison County, Ohio as shown in Exhibit B.
 - 12) “Unit Participation” means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
 - 13) “Gross Proceeds” means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
 - 14) “Net Proceeds” means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) EAP filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on March 13, 2024. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. EAP representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- 1) Based on the application and testimony by EAP's representatives, the Chief finds that EAP has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Akers HN FRA East Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by EAP's representatives, the Chief finds that the operation of the Akers HN FRA East Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by EAP's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Akers HN FRA East Unit exceeds the estimated additional cost incident to conducting the operation of the Akers HN FRA East Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, EAP is authorized to conduct operations within the Akers HN FRA East Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 348.145 acres in Franklin Township, Harrison County, Ohio as shown on Exhibit B.
- 2) EAP proposes to drill one well in the Akers HN FRA East Unit for the purpose of recovering oil and gas. EAP shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If EAP fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the

date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, EAP shall produce from one well no later than two years after the date of approval of this order. If EAP fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from EAP for the Akers HN FRA East Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Akers HN FRA East unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to EAP and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, EAP and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, EAP and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. EAP and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Akers HN FRA East Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) EAP shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Akers HN FRA East Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Akers HN FRA East Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing or as prescribed in Paragraph 8(a) of this order.
- a) Except as provided otherwise in Paragraph 8(b) of this order, after the initial well is placed into production in the Akers HN FRA East Unit, if EAP ceases production of hydrocarbons from all wells in the Akers HN FRA East Unit for more than 90 days, but not more than 360 days, and has never ceased production of hydrocarbons from all wells in the Akers HN FRA East Unit for more than 90 days previously, operations in the Akers HN FRA East Unit may continue so long as EAP pays each unleased mineral owner a monthly "delay in production" payment calculated as set forth in Paragraph 8(a)(i) through (iii) of this order until production resumes from at least one well in the Akers HN FRA East Unit:
- i. For each 30-day period, beginning at day 91 and ending on day 180 that EAP does not produce hydrocarbons from the Akers HN FRA East Unit, EAP shall pay each unleased mineral interest owner a payment in an amount equal to 15% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Akers HN FRA East Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - ii. For each 30-day period, beginning on day 181 and ending on day 360 that EAP does not produce hydrocarbons from the Akers HN FRA East Unit, EAP shall pay each unleased mineral owner a payment in an amount equal to 20% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Akers HN FRA East Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - iii. Payments to unleased mineral owners under this Paragraph shall be prorated to account for any changes in ownership of the unleased mineral interest and any resumption of production during a 30-day period.

- b) If EAP ceases production of hydrocarbons from all wells in the Akers HN FRA East Unit for more than 360 days, unless otherwise approved by the Chief in writing, the Chief may revoke this Chief's Order.
 - c) The Akers HN FRA East Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, EAP shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, EAP shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the Akers HN FRA East Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
- a) No activity associated with the drilling, completion, or operation of the Akers HN FRA East Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Akers HN FRA East Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. EAP shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After EAP recovers 200% of the cost of drilling, testing, and completing the initial well, EAP shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, EAP shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with EAP or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. EAP shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, EAP shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by EAP; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6, 8(a), and 9(d) of this order.
- h) EAP shall notify the Division of the assignment or transfer of any of its working interest in the Akers HN FRA East Unit. If EAP assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, EAP shall file a copy of the notice with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing.
- i) EAP shall notify the Division within 30 days if a person that is leased by EAP, or any other consenting working interest owner, for purposes of operating the Akers HN FRA East Unit becomes unleased. If a person becomes unleased, the person is an unleased mineral owner under this order and Paragraphs 8(a) and 9(a) through 9(g) of this order apply.

- j) EAP shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP pertaining to the operation of the Akers HN FRA East Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP, the working interest owner becomes a non-consenting working interest owner pursuant to this order. EAP also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Akers HN FRA East Unit. All such assignees or transferees are subject to this order.
 - k) EAP shall notify the Division if any non-consenting working interest owner enters into an agreement with EAP pertaining to the operation of the Akers HN FRA East Unit. If a non-consenting working interest owner enters into an agreement with EAP, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
 - l) If at any point EAP and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date EAP provides the Chief with final written approval of the unit operations as prescribed in this order by EAP and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If EAP fails to provide all required approvals by November 01, 2024, the order is revoked, and the Chief shall provide notice of the revocation to EAP and to all persons listed in Exhibit A to this order.
 - 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
 - 12) Within 21 days of this order becoming effective, EAP shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
 - 13) The Chief of the Division retains continuing jurisdiction over the Akers HN FRA East Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
 - 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between the terms of this Chief's Order and any part of EAP's application, the Chief's Order takes precedence.

May 1, 2024

Eric Vendel

Date

Eric Vendel, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B

Akers HN FRA East Unit Chiefs Order Exhibit A

EXHIBIT "A"
All Mineral Owners in the proposed Akers HN FRA East Unit

Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest	Burt Energy, LLC Working Interest	Application, LLC Working Interest	KBIB Resources - Uten, LLC Working Interest	Ascend Resources - Uten, LLC Working Interest	RHDK Oil & Gas, LLC Working Interest	AMP Acquisition, LLC Working Interest	EOG Resources, Inc Working Interest	Address	City	State	Zip	Supplement 3, 2024
1	Unleased Mineral Interest	Melan Bergscheid, III and Sandra L. Bergscheid, as joint tenants with right of survivorship and not as tenants in common	No	0.500	4.883	1.403%	060000104000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Po Box 92 217 Wossick Avenue	Deersville Vermillion	OH	44693 44889	Address Update - provided via verification email
1	Non-Consenting Working Interest	Andrew S. Ulrich and Leigh Ann Ulrich, husband and wife, for their joint lives, remainder to the survivor of them	Yes	0.250	2.442	0.701%	060000104000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.701%	Po Box 1689	Sheldahl	LA	70438	Address Update - provided via verification email
1	Unleased Mineral Interest	Brian S. Dawson and Amber D. Holt, husband and wife, for their joint lives, remainder to the survivor of them	No	0.250	2.442	0.701%	060000104000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86200 Tappan Highlands Road	Unitesville	OH	44683	
2	Unleased Mineral Interest	Scott A. Craft and Todd A. Craft, Trustees of the Craft Family Trust	No	0.250	0.093	0.027%	0600002541000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	900 N 1st Street	Dennison	OH	44621	
2	Unleased Mineral Interest	Jill Cox	No	0.250	0.093	0.027%	0600003541000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	421 Justice Valley Street	Ferngut	TN	37934	Address Update - provided via verification email
2	Unleased Mineral Interest	Carol Craft	No	0.250	0.093	0.027%	0600003541000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86200 Eickel Road	Unitesville	OH	44683	
2	Unleased Mineral Interest	Nanette Bebout	No	0.125	0.046	0.013%	0600002541000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8625 Gilmore Road SE	Gnadenbuten	OH	44629	
2	Unleased Mineral Interest	Heather J. Fulton	No	0.125	0.046	0.013%	0600003541000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8625 Gilmore Road SE	Gnadenbuten	OH	44629	
3	Unleased Mineral Interest	Robert J. Kerdlow, II	No	1.000	2.238	0.643%	060000290212	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86140 Tappan Highlands Road	Unitesville	OH	44683	
4	Unleased Mineral Interest	John S. Grimm and Barbara M. Grimm, husband and wife, for their joint lives, remainder to the survivor of them	No	1.000	3.721	1.069%	060000029011	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	890 Shorewood Drive	Medina	OH	44236	Address Update - provided via verification email
5	Non-Consenting Working Interest	David G. Tomson and Deborah P. Tomson, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	0.337	0.097%	060000029006	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.97%	0.000%	33 Henrick Street	Fort Montgomery	NY	10922	
6	EAP	Daniel J. Eastburn and Elaine L. Eastburn, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	3.217	0.924%	0600002907	Franklin	Harrison	0.924%	0.924%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86250 Tappan Highlands Road	Unitesville	OH	44683	
7	Unleased Mineral Interest	Paul D. Polshnick and Brandi J. Polshnick, husband and wife, for their joint lives, remainder to the survivor of them	No	1.000	3.722	1.069%	060000029010	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86200 Tappan Highlands Road	Unitesville	OH	44683	Address Update - provided via verification email
8	EAP	George K. Best and Susan L. Best, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	4.345	1.248%	060000029008	Franklin	Harrison	1.248%	1.248%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2060 Creewood Street	Alliance	OH	44601	Address Update - provided via verification email
9	EAP	Carol L. Heil	Yes	1.000	3.597	1.033%	06000029027	Franklin	Harrison	1.033%	1.033%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	70 Thomas Bee Drive	Birffon	SC	29999	Address Update - provided via verification email
10	EAP	Madhupam Wareschal, Conserving Director ATTN: Craig W. Butler, Executive Director	Yes	1.000	52.813	15.170%	07000045000	Franklin	Harrison	15.170%	15.170%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663	
11	EAP	George K. Best and Susan L. Best, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	2.689	0.772%	060000029009	Franklin	Harrison	0.772%	0.772%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2060 Creewood Street	Alliance	OH	44601	Address Update - provided via verification email
12	Unleased Mineral Interest	Ronald D. Milburn and Gail L. Milburn, husband and wife, for their joint lives, remainder to the survivor of them	No	1.000	0.010	0.003%	060000029024	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86201 Tappan Highlands Road	Unitesville	OH	44683	
13	EAP	William P. Williams and Jeaneette L. Williams, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	0.713	0.205%	060000029025	Franklin	Harrison	0.205%	0.205%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86251 Tappan Highlands Road	Unitesville	OH	44683	
14	EAP	John T. Zanon	Yes	1.000	1.199	0.344%	060000029029	Franklin	Harrison	0.344%	0.344%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86431 Tappan Highlands Road	Unitesville	OH	44683	
15	EAP	Sean P. Madden	Yes	1.000	2.456	0.705%	060000029026	Franklin	Harrison	0.705%	0.705%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8309 St. Clair Avenue	Cincinnati	OH	45236	
16	EAP	John T. Zanon	Yes	1.000	0.094	0.027%	060000029030	Franklin	Harrison	0.027%	0.027%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86431 Tappan Highlands Road	Unitesville	OH	44683	
17	EAP	Bealin Mineral Company ATTN: Marie Muller	Yes	1.000	0.423	0.122%	060000029000	Franklin	Harrison	0.122%	0.000%	0.023%	0.000%	0.000%	0.000%	0.031%	0.000%	0.000%	Po Box 295	Bealin	OH	44610	
18	Consenting Working Interest	Lynn R. Padon, Trustee of The Lynn R. Padon Living Trust Agreement dated May 21, 2010	Yes	1.000	16.075	4.617%	070000103000	Franklin	Harrison	4.617%	0.000%	0.000%	4.617%	0.000%	0.000%	0.000%	0.000%	0.000%	2364 Ridge Road NE	New Philadelphia	OH	44663	
19	EAP	Craig J. Bishway and Kathy S. Bishway, husband and wife	Yes	1.000	0.236	0.068%	0700000253000	Franklin	Harrison	0.068%	0.068%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	31713 Tappan Hills Road	Tippesnoe	OH	44699	
20	EAP	Anne L. O'Planick and Richard B. O'Planick, wife and husband, as joint tenants with right of survivorship	Yes	1.000	0.678	0.195%	0700000255000	Franklin	Harrison	0.195%	0.195%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1605 Tradition Club Drive	Parleys Island	SC	29585	
21	EAP	Daniel Jacob Dmyriw and Riley Christine Dmyriw, husband and wife	Yes	1.000	0.536	0.160%	070000252000	Franklin	Harrison	0.160%	0.160%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	12422 South Reel Road	Grafton	OH	44044	
22	EAP	Mark E. Fonda, widower	Yes	1.000	0.220	0.063%	07000044001	Franklin	Harrison	0.063%	0.063%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	31701 Tappan Hills Road	Tippesnoe	OH	44699	
23	EAP	Mark E. Fonda, widower	Yes	1.000	0.544	0.156%	070000328000	Franklin	Harrison	0.156%	0.156%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	31701 Tappan Hills Road	Tippesnoe	OH	44699	
24	EAP	Mark E. Fonda, widower	Yes	1.000	0.254	0.073%	070000259000	Franklin	Harrison	0.073%	0.073%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	31701 Tappan Hills Road	Tippesnoe	OH	44699	
25	EAP	Darryl N. Russ and Alicia K. Russ, husband and wife	Yes	1.000	21.614	6.208%	070000054000	Franklin	Harrison	6.208%	6.208%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2188 Sunray Circle	Alliance	OH	44601	

EXHIBIT "A"
All Mineral Owners in the proposed Acres H/N FRA East Unit

Traffic Number	Lease ID Number	Mineral Owner	Leased Yes or No	Deed Interest in Tract	Surface Acres in Unit	Traffic Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest	Part Energy, LLC Working Interest	RR&B Application, LLC Working Interest	Asset Resources - Uten, LLC Working Interest	RHDK Oil & Gas, LLC Working Interest	AMP Acquisition, LLC Working Interest	EOG Resources, Inc. Working Interest	Address	City	State	Zip	Supplement 3.7.2024
26	EAP	Muskogum Watershed Conservancy District AT/N: Craig W. Butler, Executive Director	Yes	1.000	6.441	1.830%	070000653000	Franklin	Harrison	1.830%	1.830%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663	
27	EAP	Muskogum Watershed Conservancy District AT/N: Craig W. Butler, Executive Director	Yes	1.000	26.684	7.665%	070000464000	Franklin	Harrison	7.665%	7.665%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663	
28	EAP	Charles P. Cecilia	Yes	1.000	0.097	0.028%	070000378000	Franklin	Harrison	0.028%	0.028%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Po Box 33505	Cleveland	OH	44135	
29	EAP	John M. Zifer, single	Yes	1.000	2.141	0.615%	070000353000	Franklin	Harrison	0.615%	0.615%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	31930 Moravian Trail Road	Tippecanoe	OH	44699	
30	EAP	Stephen A. Henry and Ernest L. Henry, husband and wife, for their joint lives, remainder to the survivors of them	Yes	1.000	0.594	0.171%	070000462001	Franklin	Harrison	0.171%	0.171%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	94900 Henry Road	Tippecanoe	OH	44699	
31	EAP	Henry Family Farm, LLC AT/N: Robert and Geraldyn Henry	Yes	1.000	40.740	11.702%	070000650000	Franklin	Harrison	11.702%	11.702%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	32060 Moravian Trail Road	Tippecanoe	OH	44699	
32	EAP	Henry Family Farm, LLC AT/N: Robert and Geraldyn Henry	Yes	1.000	0.082	0.024%	070000462000	Franklin	Harrison	0.024%	0.024%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	32060 Moravian Trail Road	Tippecanoe	OH	44699	
33	EAP	Marlyn K. McMillan, widow	Yes	1.000	8.823	2.535%	070000093000	Franklin	Harrison	2.535%	2.535%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	32300 Moravian Trail Road	Tippecanoe	OH	44699	
34	EAP	Muskogum Watershed Conservancy District AT/N: Craig W. Butler, Executive Director	Yes	1.000	33.114	9.512%	070000453000	Franklin	Harrison	9.512%	9.512%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663	
35	EAP	Muskogum Watershed Conservancy District AT/N: Craig W. Butler, Executive Director	Yes	1.000	7.679	2.206%	070000081000	Franklin	Harrison	2.206%	2.206%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663	
36	EAP	Elizabeth Energy Partners VII, LLC AT/N: Jason Coker	Yes	0.500	1.655	0.475%	070000018000	Franklin	Harrison	0.475%	0.475%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Po Box 92	Deerwille	OH	44693	Conveyance of Interest
36	EAP	Stanley Lee Borjgovich	Yes	0.500	1.655	0.475%	070000018000	Franklin	Harrison	0.475%	0.475%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	217 Woodside Avenue	Vermilion	OH	44889	Conveyance of Interest
37	Consenting Working Interest	LL&B Holdwater II, LP AT/N: Gordon H. Dean	Yes	1.000	0.661	0.190%	070000412008	Franklin	Harrison	0.190%	0.000%	0.000%	0.000%	0.142%	0.047%	0.000%	0.000%	1412 Bee Cave Svc 301	Austin	TX	78738	
38	EAP	Elizabeth Energy Partners VII, LLC AT/N: Jason Coker	Yes	0.500	0.572	0.164%	070000018001	Franklin	Harrison	0.164%	0.164%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Po Box 92	Deerwille	OH	44693	Conveyance of Interest
38	EAP	Stanley Lee Borjgovich	Yes	0.500	0.572	0.164%	070000018001	Franklin	Harrison	0.164%	0.164%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	217 Woodside Avenue	Vermilion	OH	44889	Conveyance of Interest
39	EAP	Tom Harmon and Pam Harmon, joint tenants with right of survivorship	Yes	1.000	8.913	2.560%	070000016000	Franklin	Harrison	2.560%	2.560%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	90875 Yeager Road	Dennison	OH	44621	
40	EAP	Gary L. Spethman	Yes	1.000	4.830	1.387%	070000016001	Franklin	Harrison	1.387%	1.387%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8888 Gladys Street NW	Masillon	OH	44646	
41	EAP	Edwin R. Yoder and Sade L. Yoder, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	0.125	0.036%	070000017001	Franklin	Harrison	0.036%	0.036%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7239 Township Road 654	Millersburg	OH	44654	
42	EAP	Edwin R. Yoder and Sade L. Yoder, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	0.241	0.069%	070000017000	Franklin	Harrison	0.069%	0.069%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7239 Township Road 654	Millersburg	OH	44654	
43	EAP	Gary L. Spethman	Yes	1.000	0.021	0.006%	070000016002	Franklin	Harrison	0.006%	0.006%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8888 Gladys Street NW	Masillon	OH	44646	
44	Consenting Working Interest	Russell Keith Cope	Yes	1.000	8.636	2.481%	070000414000	Franklin	Harrison	2.481%	0.000%	0.000%	0.000%	1.860%	0.625%	0.000%	0.000%	32377 Moravian Trail Road	Tippecanoe	OH	44699	
45	EAP	Muskogum Watershed Conservancy District AT/N: Craig W. Butler, Executive Director	Yes	1.000	17.832	5.122%	070000460000	Franklin	Harrison	5.122%	5.122%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663	
46	EAP	Nathan R. Crivello, married	Yes	1.000	0.861	0.247%	070000259000	Franklin	Harrison	0.247%	0.247%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	6150 Mills Drive SE	Unionsville	OH	44683	
47	Consenting Working Interest	LL&B Holdwater II, LP AT/N: Gordon H. Dean	Yes	1.000	3.411	0.980%	070000414004	Franklin	Harrison	0.980%	0.000%	0.000%	0.000%	0.755%	0.245%	0.000%	0.000%	1412 Bee Cave Svc 301	Austin	TX	78738	
48	EAP	D. David Brney and Carla M. Brney, husband and wife, as joint tenants with right of survivorship	Yes	0.500	8.904	2.557%	070000010000	Franklin	Harrison	2.557%	1.918%	0.000%	0.000%	0.000%	0.659%	0.000%	0.000%	138 Schmellers Crossing	Deer	OH	44622	Corrected Name
48	Consenting Working Interest	Muskogum Watershed Conservancy District AT/N: Craig W. Butler, Executive Director	Yes	0.500	8.904	2.557%	070000010000	Franklin	Harrison	2.557%	0.000%	0.000%	0.000%	1.918%	0.659%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663	
49	Consenting Working Interest	Judith M. Wach	Yes	1.000	0.002	0.001%	070000060000	Franklin	Harrison	0.001%	0.000%	0.000%	0.000%	0.0004%	0.0001%	0.000%	0.000%	31860 Walker Road	Avon Lake	OH	44012	
50	Consenting Working Interest	Muskogum Watershed Conservancy District AT/N: Craig W. Butler, Executive Director	Yes	0.500	3.834	1.101%	070000022000	Franklin	Harrison	1.101%	0.000%	0.000%	0.000%	0.826%	0.275%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663	
50	Consenting Working Interest	Penelope Clark	Yes	0.500	3.834	1.101%	070000022000	Franklin	Harrison	1.101%	0.000%	0.000%	0.000%	0.826%	0.275%	0.000%	0.000%	33333 Moravian Trail Road	Tippecanoe	OH	44699	
51*	Non-Consenting Working Interest	Daniel D. Miller and Lydian A. Miller, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	2.736	0.786%	070000653011	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.889%	0.196%	0.000%	0.000%	11570 Clay Street	Huntsberg	OH	44046	Address Update - provided via verification email
52	Consenting Working Interest	Penelope Clark	Yes	1.000	1.014	0.291%	070000154000	Franklin	Harrison	0.291%	0.000%	0.000%	0.000%	0.218%	0.073%	0.000%	0.000%	33333 Moravian Trail Road	Tippecanoe	OH	44699	
53*	Non-Consenting Working Interest	LL&B Holdwater II, LP AT/N: Gordon H. Dean	Yes	1.000	0.251	0.072%	070000653008	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.054%	0.015%	0.000%	0.000%	1412 Bee Cave Svc 301	Austin	TX	78738	

EXHIBIT "A"
All Mineral Owners in the proposed Acres IN FRA East Unit

Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest	Burt Energy, LLC Working Interest	KBIB Appalachia, LLC Working Interest	Ascend Resources - Uden, LLC Working Interest	RHDK Oil & Gas LLC Working Interest	AMP Acquisition, LLC Working Interest	EOG Resources, Inc Working Interest	Address	City	State	Zip	Supplement 3/2024					
54	Consenting Working Interest	Penelope Clark Thomas Zielonowski	Yes	1.000	6.503	1.868%	070000053002	Franklin	Harrison	1.868%	0.000%	0.000%	0.000%	1.401%	0.467%	0.000%	0.000%	33333 Moravian Trail Road	Tippecanoe	OH	44699						
55	Consenting Working Interest		Yes	1.000	3.893	1.118%	070000053010	Franklin	Harrison	1.118%	0.000%	0.000%	0.000%	0.839%	0.280%	0.000%	0.000%	3876 E 43rd Street	Newburg Heights	OH	44105						
TOTAL NET LEASED ACRES:										324,994																	
TOTAL UNIT ACRES:										348,148	93.380%	76.322%	0.022%	4.617%	9.410%	3.806%	0.097%	0.701%									

* Indicates a mineral owner with an oil and gas lease with a non-conforming pooling/unitization provision

END OF EXHIBIT "A"

Akers HN FRA East Unit Chief's Order Exhibit B

Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	060000104000	9.766
2	060000341000	0.370
3	060000029012	2.238
4	060000029011	3.721
5	060000029006	0.337
6	060000029007	3.217
7	060000029010	3.722
8	060000029008	4.345
9	060000029027	3.597
10	070000465000	52.813
11	060000029009	2.689
12	060000029024	0.010
13	060000029025	0.713
14	060000029029	1.199
15	060000029026	2.456
16	060000029030	0.094
17	060000020000	0.425
18	070000103000	16.075
19	070000235000	0.236
20	070000255000	0.678
21	070000262000	0.556
22	070000404001	0.220
23	070000328000	0.544
24	070000329000	0.254
25	070000054000	21.614
26	070000052000	6.441
27	070000464000	26.684
28	070000378000	0.097
29	070000335000	2.141
30	070000402001	0.594
31	070000050000	40.740
32	070000402000	0.082
33	070000093000	8.825
34	070000439000	33.114
35	070000081000	7.679
36	070000018000	3.310
37	070000412003	0.661
38	070000018001	1.144
39	070000016000	8.913
40	070000016001	4.830
41	070000017001	0.125
42	070000017000	0.241
43	070000016002	0.021
44	070000414000	8.636
45	070000460000	17.832
46	070000239000	0.861
47	070000414004	3.411
48	070000010000	17.807
49	070000060000	0.002
50	070000022000	7.668
51	070000053011	2.736
52	070000154000	1.014
53	070000053003	0.251
54	070000053002	6.503
55	070000053010	3.893

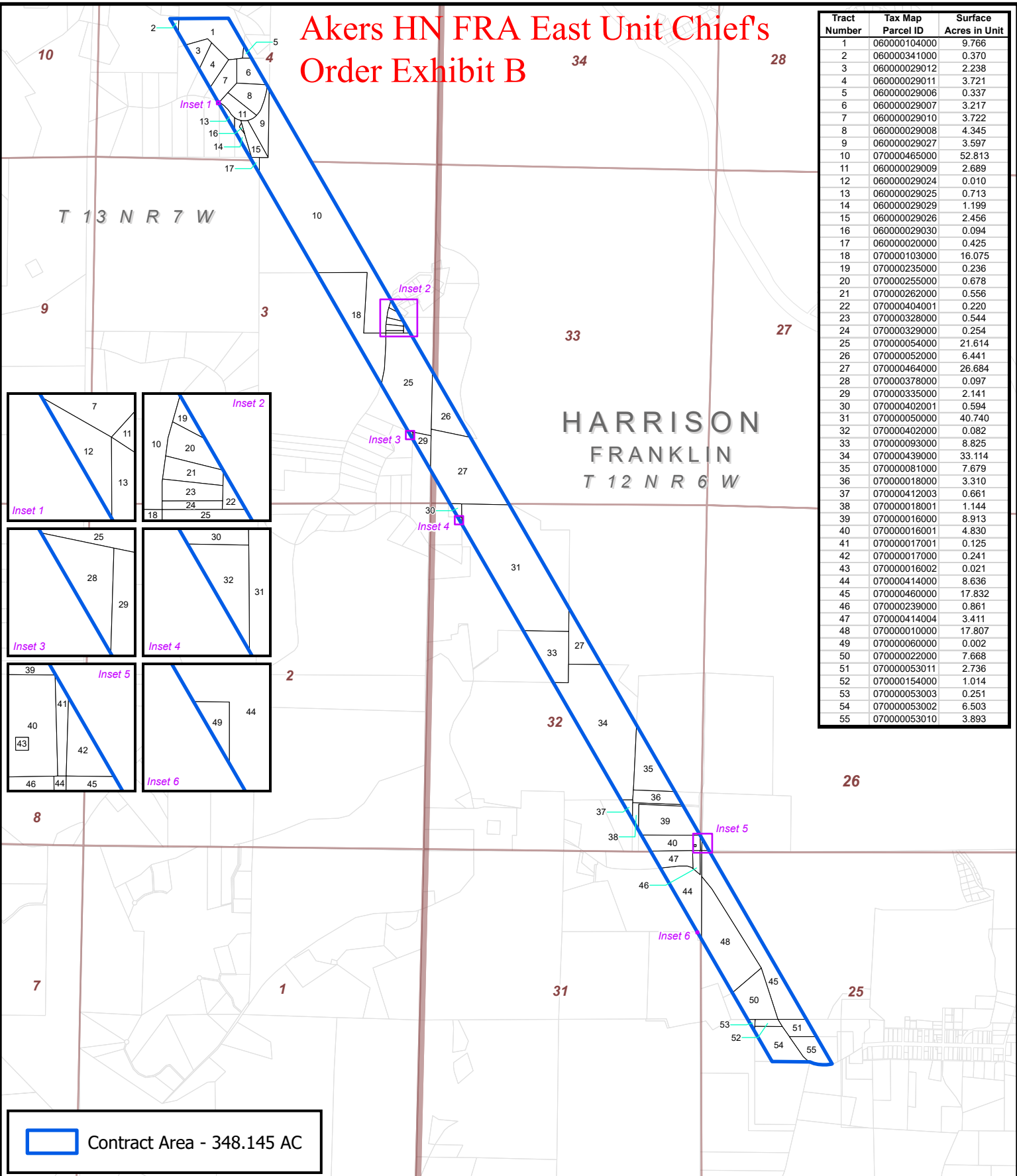


Exhibit B

Akers HN FRA East Unit
Franklin Township
Harrison Co., OH

1 inch = 2,000 feet

