



# Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

**Eric Vendel, Chief**

Division of Oil and Gas Resources Management  
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## **ORDER BY THE CHIEF**

**May 03, 2024**

**ORDER NO. 2024-144**

**TO: EAP Ohio, LLC  
5847 San Filipe, Suite 400  
Houston, TX 77057**

**RE: Application for Unitization  
**Akers HN FRA NW Unit**  
Harrison County, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation  
for the Akers HN FRA NW Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to EAP Ohio, LLC’s (“EAP”) Application for Unit Operations for the Akers HN FRA NW Unit:

### **DEFINITIONS:**

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of EAP Ohio, LLC for Unit Operation of the Akers HN FRA NW Unit signed on January 10, 2024, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.
- 4) “Working interest” means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which

- is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) “Working interest owner” means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. “Working interest owner” does not include an unleased mineral owner.
  - 6) “Unleased mineral owner” means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by EAP include those listed on Exhibit A.
  - 7) “Consenting working interest owner” means any working interest owner who enters into an agreement with EAP pertaining to the operation of the Akers HN FRA NW Unit.
  - 8) “Non-consenting working interest owner” means a working interest owner who does not enter into an agreement with EAP pertaining to the operation of the Akers HN FRA NW Unit. At the time of this order, the non-consenting working interest owners identified by EAP include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
  - 9) “Gas” has the same meaning as in R.C. § 1509.01.
  - 10) “Oil” has the same meaning as in R.C. § 1509.01.
  - 11) “Unit Area” means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 377.302 acres located in Franklin Township, Harrison County, Ohio as shown in Exhibit B.
  - 12) “Unit Participation” means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
  - 13) “Gross Proceeds” means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
  - 14) “Net Proceeds” means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

**BACKGROUND:**

- 1) EAP filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on March 13, 2024. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. EAP representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

**FINDINGS:**

- 1) Based on the application and testimony by EAP's representatives, the Chief finds that EAP has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Akers HN FRA NW Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by EAP's representatives, the Chief finds that the operation of the Akers HN FRA NW Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by EAP's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Akers HN FRA NW Unit exceeds the estimated additional cost incident to conducting the operation of the Akers HN FRA NW Unit.

**ORDER:**

**IT IS HEREBY ORDERED:**

Pursuant to R.C. § 1509.28, EAP is authorized to conduct operations within the Akers HN FRA NW Unit in accordance with all of the following:

**Plan for Unit Operations**

- 1) The unit area is comprised of the tracts totaling 377.302 acres in Franklin Township, Harrison County, Ohio as shown on Exhibit B.
- 2) EAP proposes to drill one well in the Akers HN FRA NW Unit for the purpose of recovering oil and gas. EAP shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If EAP fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the

date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, EAP shall produce from one well no later than two years after the date of approval of this order. If EAP fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from EAP for the Akers HN FRA NW Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Akers HN FRA NW unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to EAP and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, EAP and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, EAP and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. EAP and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Akers HN FRA NW Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) EAP shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Akers HN FRA NW Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Akers HN FRA NW Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing or as prescribed in Paragraph 8(a) of this order.
- a) Except as provided otherwise in Paragraph 8(b) of this order, after the initial well is placed into production in the Akers HN FRA NW Unit, if EAP ceases production of hydrocarbons from all wells in the Akers HN FRA NW Unit for more than 90 days, but not more than 360 days, and has never ceased production of hydrocarbons from all wells in the Akers HN FRA NW Unit for more than 90 days previously, operations in the Akers HN FRA NW Unit may continue so long as EAP pays each unleased mineral owner a monthly “delay in production” payment calculated as set forth in Paragraph 8(a)(i) through (iii) of this order until production resumes from at least one well in the Akers HN FRA NW Unit:
    - i. For each 30-day period, beginning at day 91 and ending on day 180 that EAP does not produce hydrocarbons from the Akers HN FRA NW Unit, EAP shall pay each unleased mineral interest owner a payment in an amount equal to 15% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Akers HN FRA NW Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
    - ii. For each 30-day period, beginning on day 181 and ending on day 360 that EAP does not produce hydrocarbons from the Akers HN FRA NW Unit, EAP shall pay each unleased mineral owner a payment in an amount equal to 20% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Akers HN FRA NW Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
    - iii. Payments to unleased mineral owners under this Paragraph shall be prorated to account for any changes in ownership of the unleased mineral interest and any resumption of production during a 30-day period.

- b) If EAP ceases production of hydrocarbons from all wells in the Akers HN FRA NW Unit for more than 360 days, unless otherwise approved by the Chief in writing, the Chief may revoke this Chief's Order.
  - c) The Akers HN FRA NW Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, EAP shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, EAP shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the Akers HN FRA NW Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
- a) No activity associated with the drilling, completion, or operation of the Akers HN FRA NW Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
  - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Akers HN FRA NW Unit.
  - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. EAP shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
  - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After EAP recovers 200% of the cost of drilling, testing, and completing the initial well, EAP shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, EAP shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with EAP or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. EAP shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, EAP shall provide, not later than 30 days after the request, any of the following:
  - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
  - ii. Any authorization for expenditure (AFE) prepared by EAP; and
  - iii. A statement of all costs and expenses for purposes of Paragraphs 6, 8(a), and 9(d) of this order.
- h) EAP shall notify the Division of the assignment or transfer of any of its working interest in the Akers HN FRA NW Unit. If EAP assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, EAP shall file a copy of the notice with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing.
- i) EAP shall notify the Division within 30 days if a person that is leased by EAP, or any other consenting working interest owner, for purposes of operating the Akers HN FRA NW Unit becomes unleased. If a person becomes unleased, the person is an unleased mineral owner under this order and Paragraphs 8(a) and 9(a) through 9(g) of this order apply.

- j) EAP shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP pertaining to the operation of the Akers HN FRA NW Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP, the working interest owner becomes a non-consenting working interest owner pursuant to this order. EAP also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Akers HN FRA NW Unit. All such assignees or transferees are subject to this order.
  - k) EAP shall notify the Division if any non-consenting working interest owner enters into an agreement with EAP pertaining to the operation of the Akers HN FRA NW Unit. If a non-consenting working interest owner enters into an agreement with EAP, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
  - l) If at any point EAP and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date EAP provides the Chief with final written approval of the unit operations as prescribed in this order by EAP and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If EAP fails to provide all required approvals by November 03, 2024, the order is revoked, and the Chief shall provide notice of the revocation to EAP and to all persons listed in Exhibit A to this order.
  - 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
  - 12) Within 21 days of this order becoming effective, EAP shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
  - 13) The Chief of the Division retains continuing jurisdiction over the Akers HN FRA NW Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
  - 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.



- 15) If there is a conflict between the terms of this Chief's Order and any part of EAP's application, the Chief's Order takes precedence.

May 3, 2024

*Eric Vendel*

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Date

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Eric Vendel, Chief  
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A  
Exhibit B

# Akers HN FRA NW Unit Chiefs Order Exhibit A

EXHIBIT "A"

All Mineral Owners in the proposed Akers HN FRA NW Unit

Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Personal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applying Working Interest	Burg Energy, LLC Working Interest	R&B Appalachia, LLC Working Interest	Asset Resources - Utica, LLC Working Interest	RHDK Oil & Gas, LLC Working Interest	EOG Resources, Inc. Working Interest	Address	City	State	Zip	Supplement 3.11.2024
1	Unleased Mineral Interest	Scott A. Craft and Todd A. Craft, Trustees of the Craft Family Trust	No	0.250	1.016	0.269%	0600000341000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	900 N 1st Street	Demmon	OH	44621	Address Update - provided via verification email
1	Unleased Mineral Interest	Hill Cox	No	0.250	1.016	0.269%	0600000341000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	421 Justice Valley Street	Farragut	TN	37934	Address Update - provided via verification email
1	Unleased Mineral Interest	Carol Craft	No	0.250	1.016	0.269%	0600000341000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8630 Eshelk Road	Urbiasville	OH	44663	
1	Unleased Mineral Interest	Shantee Bebout	No	0.125	0.508	0.133%	0600000341000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8635 Gilmore Road SE	Gadesmithen	OH	44629	
1	Unleased Mineral Interest	Heather J. Fulton	No	0.125	0.508	0.133%	0600000341000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8635 Gilmore Road SE	Gadesmithen	OH	44629	
2	Non-Consenting Working Interest	Holston Limestone Co. KYmughe E. Lee, Trustee of the KYmughe E. Lee Trust dated December 30, 2012	Yes	1.000	0.739	0.196%	060000078000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 295	Berlin	OH	44610	
3	Unleased Mineral Interest	Scott A. Craft and Todd A. Craft, Trustees of the Craft Family Trust	No	1.000	3.902	1.034%	060000029016	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	11451 Veery Street	Concord	OH	44077	
4	Unleased Mineral Interest	Carl J. Lisking, divorced and not remarried	No	1.000	3.057	0.810%	060000029015	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	21800 Morris Avenue	Endell	OH	44123	
5	EAP	Paul T. Pezanz and Evelyn A. Pezanz for their joint lives, remainder to the survivors of them	Yes	1.000	1.965	0.521%	060000029014	Franklin	Harrison	0.521%	0.521%	0.000%	0.000%	0.000%	0.000%	0.000%	811 Foreview Drive	Talbridge	OH	44278	Address Update - provided via verification email
6	Unleased Mineral Interest	John P. DeLahunty and Cheryl DeLahunty, husband and wife, for their joint lives, remainder to the survivors of them	No	1.000	2.685	0.712%	060000029017	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4290 Deer Run Drive	Madira	OH	44256	
7	Unleased Mineral Interest	Scott A. Craft and Todd A. Craft, Trustees of the Craft Family Trust	No	0.250	0.806	0.002%	060000004000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	900 N 1st Street	Demmon	OH	44621	
7	Unleased Mineral Interest	Hill Cox	No	0.250	0.006	0.002%	060000004000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	421 Justice Valley Street	Farragut	TN	37934	Address Update - provided via verification email
7	Unleased Mineral Interest	Carol Craft	No	0.250	0.006	0.002%	060000004000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8630 Eshelk Road	Urbiasville	OH	44663	
7	Unleased Mineral Interest	Shantee Bebout	No	0.125	0.003	0.001%	060000004000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8635 Gilmore Road SE	Gadesmithen	OH	44629	
7	Unleased Mineral Interest	Heather J. Fulton	No	0.125	0.003	0.001%	060000004000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8635 Gilmore Road SE	Gadesmithen	OH	44629	
8	Unleased Mineral Interest	R.L. Bardun aka Robin L. Bardun	No	1.000	0.046	0.012%	060000029013	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	86110 Tappan Highbank Road	Urbiasville	OH	44663	
9	EAP	Daniel J. Reams, divorced and not remarried	Yes	1.000	3.259	0.864%	060000029021	Franklin	Harrison	0.864%	0.864%	0.000%	0.000%	0.000%	0.000%	0.000%	86111 Tappan Highbank Road	Urbiasville	OH	44663	Unleased to Leased
10	EAP	Christine J. Kenwal Trust, dated April 1, 2008 ATN: Christine J. Kenwal, Trustee	Yes	1.000	5.200	1.378%	060000029019	Franklin	Harrison	1.378%	1.378%	0.000%	0.000%	0.000%	0.000%	0.000%	334 Woodside Drive	Salon	OH	44460	
11	EAP	Thomas J. Avsee	Yes	0.250	0.333	0.088%	060000029018	Franklin	Harrison	0.088%	0.088%	0.000%	0.000%	0.000%	0.000%	0.000%	8275 Dalebrook Road	Independence	OH	44131	Address Update - provided via verification email Unleased to Leased
11	EAP	Theresa M. Avsee	Yes	0.250	0.333	0.088%	060000029018	Franklin	Harrison	0.088%	0.088%	0.000%	0.000%	0.000%	0.000%	0.000%	8275 Dalebrook Road	Independence	OH	44131	Address Update - provided via verification email Unleased to Leased
11	EAP	Thomas Frisno	Yes	0.250	0.333	0.088%	060000029018	Franklin	Harrison	0.088%	0.088%	0.000%	0.000%	0.000%	0.000%	0.000%	9106 Fitzwater Road	Breshsville	OH	44141	Address Update - provided via verification email Unleased to Leased
11	EAP	Michele N. Frisno	Yes	0.250	0.333	0.088%	060000029018	Franklin	Harrison	0.088%	0.088%	0.000%	0.000%	0.000%	0.000%	0.000%	9106 Fitzwater Road	Breshsville	OH	44141	Address Update - provided via verification email Unleased to Leased
12	EAP	Thomas R. Coats and Lori J. Coats, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	4.623	1.223%	060000029020	Franklin	Harrison	1.223%	1.223%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 1187	Urbiasville	OH	44683	
13	EAP	Keith H. Kriepfer	Yes	1.000	1.715	0.455%	060000029022	Franklin	Harrison	0.455%	0.455%	0.000%	0.000%	0.000%	0.000%	0.000%	2311 8th Avenue	Saint James City	FL	33956	Address Update - provided via verification email
14	EAP	Anthony P. Casaruta	Yes	1.000	0.070	0.019%	060000029023	Franklin	Harrison	0.019%	0.019%	0.000%	0.000%	0.000%	0.000%	0.000%	8215 Depoywood Blvd	Major	OH	44060	
15	EAP	Berlin Mineral Company ATN: Marie Mihal	Yes	1.000	52913	14.024%	060000020000	Franklin	Harrison	14.024%	7.889%	2.630%	0.000%	0.000%	0.000%	0.000%	PO Box 295	Berlin	OH	44610	
16	Consenting Working Interest	Sym R. Pado, Trustee of The Sym R. Pado Living Trust Agreement dated May 21, 2010	Yes	1.000	37.724	9.998%	070000103000	Franklin	Harrison	9.998%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2364 Ridge Road NE	New Philadelphia	OH	44663	
17	Consenting Working Interest	Joseph S. Bowman and Patricia M. Bowman, husband and wife, as joint tenants with the right of survivorship	Yes	1.000	0.190	0.050%	070000359006	Franklin	Harrison	0.050%	0.028%	0.009%	0.000%	0.000%	0.000%	0.000%	7321 Twp Road 3&2	Millersburg	OH	44654	
18	Consenting Working Interest	Clad E. Ferguson and Michele R. Ferguson, husband and wife, as joint tenants with the right of survivorship	Yes	1.000	2.164	0.573%	070000359007	Franklin	Harrison	0.573%	0.323%	0.108%	0.000%	0.000%	0.000%	0.000%	13180 Moravian Trail Road	Tippecanoe	OH	44699	
19	Consenting Working Interest	Heritage Resources - Utica Minerals, LLC ATN: Whitney Wickes	Yes	0.750	0.581	0.154%	070000359008	Franklin	Harrison	0.154%	0.087%	0.029%	0.000%	0.000%	0.000%	0.000%	105 N Main Street, Suite 200	Shelton	WV	82801	
19	EAP	RHDK Investments, LLC ATN: Keith Krantz	Yes	0.250	0.194	0.051%	070000359008	Franklin	Harrison	0.051%	0.029%	0.010%	0.000%	0.000%	0.013%	0.000%	3596 State Route 39 NW	Dover	OH	44622	

EXHIBIT "A"

All Mineral Owners in the Proposed Acres in INFERA, NW Unit

Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Personal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest	Buy Energy, LLC Working Interest	R&B Appalachia, LLC Working Interest	Asset Resources - Ursa, LLC Working Interest	RHIX, OH & Gas, LLC Working Interest	EOG Resources, Inc. Working Interest	Address	City	State	Zip	Supplement 3.11.2024
20	EAP	Steven C. Barbour and Karen R. Barbour, married, for their joint lives and the remainder to the survivor of them	Yes	1.000	0.271	0.072%	070000364000	Franklin	Harrison	0.072%	0.072%	0.000%	0.000%	0.000%	0.000%	0.000%	4775 Glenn Hwy	Cambridge	OH	43725	Address Update - provided via verification email
21	EAP	Kimberly S. Henry, married	Yes	1.000	2.020	0.535%	070000353000	Franklin	Harrison	0.535%	0.535%	0.000%	0.000%	0.000%	0.000%	0.000%	31530 Tappan Hill Road	Tippecanoe	OH	44699	Address Update - provided via verification email
22	EAP	Steven C. Barbour and Karen R. Barbour, married, for their joint lives and the remainder to the survivor of them	Yes	1.000	1.099	0.293%	070000365000	Franklin	Harrison	0.293%	0.293%	0.000%	0.000%	0.000%	0.000%	0.000%	4775 Glenn Hwy	Cambridge	OH	43725	Address Update - provided via verification email
23	EAP	Karen L. Morrow, divorced and not remarried	Yes	1.000	1.744	0.462%	070000359001	Franklin	Harrison	0.462%	0.462%	0.000%	0.000%	0.000%	0.000%	0.000%	31530 Tappan Hill Road	Tippecanoe	OH	44699	
24	EAP	Karen L. Morrow, divorced and not remarried	Yes	1.000	1.543	0.409%	070000353002	Franklin	Harrison	0.409%	0.409%	0.000%	0.000%	0.000%	0.000%	0.000%	31530 Tappan Hill Road	Tippecanoe	OH	44699	
25	EAP	Steven C. Barbour and Karen R. Barbour, married, for their joint lives and the remainder to the survivor of them	Yes	1.000	1.683	0.446%	070000366000	Franklin	Harrison	0.446%	0.446%	0.000%	0.000%	0.000%	0.000%	0.000%	4775 Glenn Hwy	Cambridge	OH	43725	Address Update - provided via verification email
26	EAP	Kennel L. Burpp, single	Yes	0.500	1.127	0.299%	070000352002	Franklin	Harrison	0.299%	0.299%	0.000%	0.000%	0.000%	0.000%	0.000%	63075 Bardsley Road	Cable	OH	43907	
26	EAP	Ronald N. Burpp, single	Yes	0.500	1.127	0.299%	070000352002	Franklin	Harrison	0.299%	0.299%	0.000%	0.000%	0.000%	0.000%	0.000%	146 East Main Street	Hopewale	OH	43976	
27	EAP	Steven C. Barbour and Karen R. Barbour, married, for their joint lives and the remainder to the survivor of them	Yes	1.000	2.090	0.548%	070000367000	Franklin	Harrison	0.548%	0.548%	0.000%	0.000%	0.000%	0.000%	0.000%	4775 Glenn Hwy	Cambridge	OH	43725	Address Update - provided via verification email
28	EAP	Earl Clapp-Morrow, married	Yes	1.000	2.093	0.545%	070000368000	Franklin	Harrison	0.545%	0.545%	0.000%	0.000%	0.000%	0.000%	0.000%	31850 Moravian Trail Road	Tippecanoe	OH	44699	
29	Unleased Mineral Interest	L.L&B Headwater II, LP ATTN: Gordon H. Dean	No	1.000	2.278	0.664%	070000352000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	11412 Beech Creek, Ste 301	Austin	TX	78738	
30	EAP	Stanley E. Butzk and Lisa Marie Butzk, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	2.099	0.556%	070000374000	Franklin	Harrison	0.556%	0.556%	0.000%	0.000%	0.000%	0.000%	0.000%	202 Parks Road	McDonald	PA	15057	
31	EAP	Michael K. Rosenthal and Lisa A. Rosenthal, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	4.715	1.250%	070000369000	Franklin	Harrison	1.250%	1.250%	0.000%	0.000%	0.000%	0.000%	0.000%	730 Butler Road	Aurora	OH	44202	
32	EAP	James B. Christine and Pamela M. Christine, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	0.842	0.223%	070000370000	Franklin	Harrison	0.223%	0.223%	0.000%	0.000%	0.000%	0.000%	0.000%	918 N. Madewort Avenue	Philadelph	PA	15216	
33	EAP	Stanley E. Butzk and Lisa Marie Butzk, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	0.132	0.035%	070000375000	Franklin	Harrison	0.035%	0.035%	0.000%	0.000%	0.000%	0.000%	0.000%	202 Parks Road	McDonald	PA	15057	
34	EAP	Eugene Andeski and Elsen Andeski, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	2.548	0.675%	070000373000	Franklin	Harrison	0.675%	0.675%	0.000%	0.000%	0.000%	0.000%	0.000%	31850 Moravian Trail Road	Tippecanoe	OH	44699	
35	Consenting Working Interest	Camp Moravian, LLC ATTN: John A. Ferson	Yes	1.000	29.409	7.795%	070000428000	Franklin	Harrison	7.795%	5.846%	1.949%	0.000%	0.000%	0.000%	0.000%	7627 Badlespaw Lane	Delaware	OH	43015	
36	EAP	Eugene Andeski and Elsen Andeski, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	0.349	0.092%	070000372000	Franklin	Harrison	0.092%	0.092%	0.000%	0.000%	0.000%	0.000%	0.000%	31850 Moravian Trail Road	Tippecanoe	OH	44699	
37	Unleased Mineral Interest	Camp Moravian, LLC ATTN: John A. Ferson	No	1.000	1.551	0.411%	070000429000	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7627 Badlespaw Lane	Delaware	OH	43015	
38	EAP	Freder & Sons Logging, LLC ATTN: Daniel M. Miller	Yes	1.000	0.669	0.177%	070000428001	Franklin	Harrison	0.177%	0.177%	0.000%	0.000%	0.000%	0.000%	0.000%	49901 Township Road 69	Millsburg	OH	44654	
39	EAP	Hancy Family Farm, LLC ATTN: Robert and Gwendolyn Hancy	Yes	1.000	0.232	0.061%	070000402000	Franklin	Harrison	0.061%	0.061%	0.000%	0.000%	0.000%	0.000%	0.000%	32060 Moravian Trail Road	Tippecanoe	OH	44699	
40	EAP	Hancy Family Farm, LLC ATTN: Robert and Gwendolyn Hancy	Yes	1.000	8.853	2.346%	070000050000	Franklin	Harrison	2.346%	2.346%	0.000%	0.000%	0.000%	0.000%	0.000%	32060 Moravian Trail Road	Tippecanoe	OH	44699	
41	EAP	Robert P. Hancy and Amanda J. Hancy, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	0.032	0.008%	070000050001	Franklin	Harrison	0.008%	0.008%	0.000%	0.000%	0.000%	0.000%	0.000%	32203 Moravian Trail Road	Tippecanoe	OH	44699	
42	EAP	Robert P. Hancy and Amanda J. Hancy, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	7.405	1.963%	070000437001	Franklin	Harrison	1.963%	1.963%	0.000%	0.000%	0.000%	0.000%	0.000%	32203 Moravian Trail Road	Tippecanoe	OH	44699	
43	Consenting Working Interest	Travis Gladum and Yvonne A. Adersnema, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	7.940	2.164%	070000061000	Franklin	Harrison	2.164%	1.578%	0.526%	0.000%	0.000%	0.000%	0.000%	32305 Moravian Trail Road	Tippecanoe	OH	44699	
44	EAP	Marilyn K. Makhlén, widow	Yes	1.000	0.053	0.014%	070000438000	Franklin	Harrison	0.014%	0.014%	0.000%	0.000%	0.000%	0.000%	0.000%	32300 Moravian Trail Road	Tippecanoe	OH	44699	
45	EAP	Marilyn K. Makhlén, widow	Yes	1.000	1.412	0.374%	070000053000	Franklin	Harrison	0.374%	0.374%	0.000%	0.000%	0.000%	0.000%	0.000%	32300 Moravian Trail Road	Tippecanoe	OH	44699	
46	EAP	Madekemp Weisched Conservancy District ATTN: Craig W. Barber, Executive Director	Yes	1.000	33.333	8.994%	070000439000	Franklin	Harrison	8.994%	8.994%	0.000%	0.000%	0.000%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663	
47	Consenting Working Interest	Berry J. Gladum, married	Yes	0.500	7.071	1.874%	070000045000	Franklin	Harrison	1.874%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	32610 Moravian Trail Road	Tippecanoe	OH	44699	
47	Consenting Working Interest	Floyd R. Gladum, married	Yes	0.500	7.071	1.874%	070000045000	Franklin	Harrison	1.874%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	32610 Moravian Trail Road	Tippecanoe	OH	44699	
48	Consenting Working Interest	Roger Lee Makhlén and Carol J. Makhlén, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	1.220	0.323%	070000412004	Franklin	Harrison	0.323%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	32799 Moravian Trail Road	Tippecanoe	OH	44699	
49	Consenting Working Interest	Protestant Christian Church dba The Tappan Christian Church ATTN: Floyd R. Gladum	Yes	1.000	0.063	0.017%	07000047001	Franklin	Harrison	0.017%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	52530 Moravian Trail Road	Tippecanoe	OH	44699	
50	Consenting Working Interest	Berry J. Gladum, married	Yes	0.500	0.184	0.049%	070000047000	Franklin	Harrison	0.049%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	32610 Moravian Trail Road	Tippecanoe	OH	44699	
50	Consenting Working Interest	Floyd R. Gladum, married	Yes	0.500	0.184	0.049%	070000047000	Franklin	Harrison	0.049%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	32610 Moravian Trail Road	Tippecanoe	OH	44699	

EXHIBIT "A"

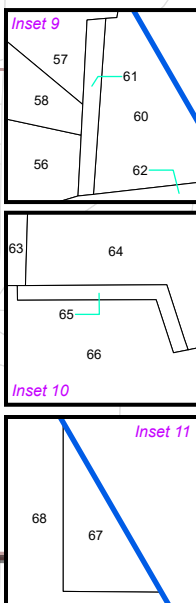
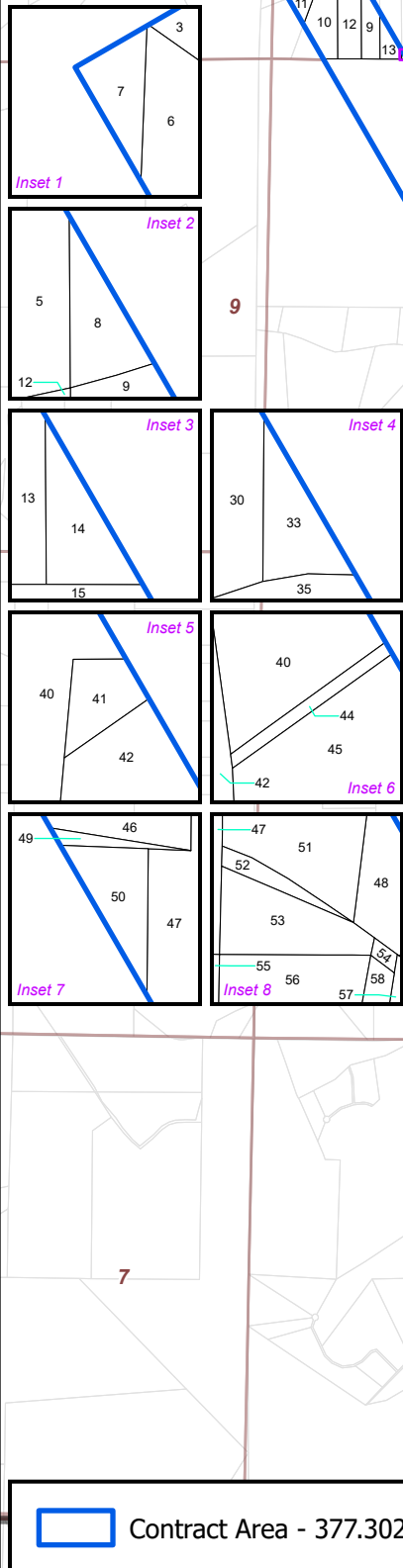
All Mineral Owners in the proposed Acre's IN RE: NVA, NW 1/4

Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Personal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest	Burg Energy, LLC Working Interest	R&B Appalachia, LLC Working Interest	Asset Resources - Ursa, LLC Working Interest	RHDK Oil & Gas, LLC Working Interest	EOG Resources, Inc. Working Interest	Address	City	State	Zip	Supplement 3.11.2024		
51	Consenting Working Interest	Rach McMillen and Darrel McMillen, husband and wife, for their joint less, remainder to the survivor of them	Yes	1.000	1.860	0.493%	070000412000	Franklin	Harrison	0.493%	0.000%	0.000%	0.000%	0.370%	0.123%	0.000%	30075 Meravian Trail Road	Uhrdsville	OH	44683			
52	Consenting Working Interest	Roger Lee McMillen and Carol J. McMillen, husband and wife, for their joint less, remainder to the survivor of them	Yes	1.000	0.129	0.034%	070000412005	Franklin	Harrison	0.034%	0.000%	0.000%	0.000%	0.026%	0.00%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
53	Consenting Working Interest	Roger Lee McMillen and Carol J. McMillen, husband and wife, for their joint less, remainder to the survivor of them	Yes	0.667	0.403	0.107%	070000412002	Franklin	Harrison	0.107%	0.000%	0.000%	0.000%	0.000%	0.027%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
53	Consenting Working Interest	Roger Lee McMillen	Yes	0.333	0.201	0.053%	070000412002	Franklin	Harrison	0.053%	0.000%	0.000%	0.000%	0.040%	0.013%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
54	Consenting Working Interest	Roger Lee McMillen and Carol J. McMillen, husband and wife, for their joint less, remainder to the survivor of them	Yes	1.000	0.033	0.009%	070000412001	Franklin	Harrison	0.009%	0.000%	0.000%	0.000%	0.007%	0.002%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
55	Consenting Working Interest	Bert J. Gladman, married	Yes	0.500	2.220	0.588%	070000044000	Franklin	Harrison	0.588%	0.000%	0.000%	0.000%	0.441%	0.14%	0.000%	32810 Meravian Trail Road	Tippecanoe	OH	44699			
55	Consenting Working Interest	Floyd R. Gladman, married	Yes	0.500	2.220	0.588%	070000044000	Franklin	Harrison	0.588%	0.000%	0.000%	0.000%	0.441%	0.14%	0.000%	32810 Meravian Trail Road	Tippecanoe	OH	44699			
50	Consenting Working Interest	Roger Lee McMillen and Carol J. McMillen, husband and wife, for their joint less, remainder to the survivor of them	Yes	0.667	2.752	0.729%	070000414002	Franklin	Harrison	0.729%	0.000%	0.000%	0.000%	0.547%	0.182%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
56	Consenting Working Interest	Roger Lee McMillen	Yes	0.333	1.376	0.368%	070000414002	Franklin	Harrison	0.368%	0.000%	0.000%	0.000%	0.274%	0.091%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
57	Consenting Working Interest	Roger Lee McMillen and Carol J. McMillen, husband and wife, for their joint less, remainder to the survivor of them	Yes	1.000	0.988	0.262%	070000414001	Franklin	Harrison	0.262%	0.000%	0.000%	0.000%	0.196%	0.065%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
58	Consenting Working Interest	Roger Lee McMillen and Carol J. McMillen, husband and wife, for their joint less, remainder to the survivor of them	Yes	1.000	0.911	0.241%	070000416000	Franklin	Harrison	0.241%	0.000%	0.000%	0.000%	0.181%	0.060%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
59	Consenting Working Interest	Roger Lee McMillen and Carol J. McMillen, husband and wife, for their joint less, remainder to the survivor of them	Yes	1.000	0.250	0.066%	070000414005	Franklin	Harrison	0.066%	0.000%	0.000%	0.000%	0.050%	0.017%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
60	Consenting Working Interest	Russell Keith Cripe	Yes	1.000	2.667	0.707%	070000414000	Franklin	Harrison	0.707%	0.000%	0.000%	0.000%	0.530%	0.177%	0.000%	32877 Meravian Trail Road	Tippecanoe	OH	44699			
61	Consenting Working Interest	Roger Lee McMillen and Carol J. McMillen, husband and wife, for their joint less, remainder to the survivor of them	Yes	1.000	0.166	0.044%	070000414006	Franklin	Harrison	0.044%	0.000%	0.000%	0.000%	0.033%	0.011%	0.000%	32799 Meravian Trail Road	Tippecanoe	OH	44699			
62	Consenting Working Interest	Russell Keith Cripe aka Keith Cripe	Yes	1.000	13.220	3.504%	070000414003	Franklin	Harrison	3.504%	0.000%	0.000%	0.000%	2.628%	0.875%	0.000%	32877 Meravian Trail Road	Tippecanoe	OH	44699	Title/Change Update		
63	Consenting Working Interest	Antonov Cavallaro	Yes	1.000	20.958	5.555%	070000069000	Franklin	Harrison	5.555%	0.000%	0.000%	0.000%	4.166%	1.389%	0.000%	475 Cowp Pointe Pkwy	Cynthega Falls	OH	44223			
64	Consenting Working Interest	Judith M. Wash	Yes	1.000	9.023	2.392%	070000060000	Franklin	Harrison	2.392%	0.000%	0.000%	0.000%	1.794%	0.598%	0.000%	31860 Walker Road	Avon Lake	OH	44012			
65	Consenting Working Interest	Antonov Cavallaro	Yes	1.000	0.329	0.087%	070000068000	Franklin	Harrison	0.087%	0.000%	0.000%	0.000%	0.005%	0.025%	0.000%	475 Cowp Pointe Pkwy	Cynthega Falls	OH	44223			
66	Consenting Working Interest	Condon W. Mann and Gail A. Mann	Yes	1.000	22.379	5.931%	070000128000	Franklin	Harrison	5.931%	0.000%	0.000%	0.000%	4.449%	1.483%	0.000%	7600 Fox Trail	Hudson	OH	44236			
67*	Non-Consenting Working Interest	LL&B Headover II LP ATTN: Gordon H. Dean	Yes	1.000	2.045	0.542%	070000053003	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	0.407%	0.136%	0.000%	11412 Bee Cove, Ste 301	Austin	TX	78738			
68*	Non-Consenting Working Interest	LL&B Headover II LP ATTN: Gordon H. Dean	Yes	1.000	18.842	4.994%	070000053005	Franklin	Harrison	0.000%	0.000%	0.000%	0.000%	3.745%	1.248%	0.000%	11412 Bee Cove, Ste 301	Austin	TX	78738			
69	Consenting Working Interest	EATP Ops, LLC ATTN: Culbert D. Amond	Yes	1.000	6.112	1.620%	070000053006	Franklin	Harrison	1.620%	0.000%	0.000%	0.000%	1.215%	0.402%	0.000%	PO Box 18496	Oklahoma City	OK	73154			
70	Consenting Working Interest	EATP Ops, LLC ATTN: Culbert D. Amond	Yes	1.000	6.337	1.680%	070000053007	Franklin	Harrison	1.680%	0.000%	0.000%	0.000%	1.260%	0.420%	0.000%	PO Box 18496	Oklahoma City	OK	73154			
71	Consenting Working Interest	Blair R. Coy and Kelly J. Coy, husband and wife, for their joint less, remainder to the survivor of them	Yes	1.000	0.393	0.104%	070000053008	Franklin	Harrison	0.104%	0.000%	0.000%	0.000%	0.078%	0.025%	0.000%	1121 Summit Street	White Oak	PA	15131			
<b>TOTAL NET LEASED ACRES:</b>							<b>338,808</b>																
<b>TOTAL UNIT ACRES:</b>							<b>377,202</b>																
<b>TOTAL NET LEASED ACRES:</b>							<b>338,808</b>																
<b>TOTAL UNIT ACRES:</b>							<b>377,202</b>																

\* Indicates a mineral owner with an oil and gas lease with a non-consenting pooling/unitization provision

# Akers HN FRA NW Unit Chief's Order Exhibit B

Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	060000341000	4.065
2	060000078000	0.739
3	060000029016	3.902
4	060000029015	3.057
5	060000029014	1.965
6	060000029017	2.685
7	060000004000	0.024
8	060000029013	0.046
9	060000029021	3.259
10	060000029019	5.200
11	060000029018	1.331
12	060000029020	4.623
13	060000029022	1.715
14	060000029023	0.070
15	060000020000	52.913
16	070000103000	37.724
17	070000359006	0.190
18	070000359007	2.164
19	070000359008	0.775
20	070000364000	0.271
21	070000353000	2.020
22	070000365000	1.099
23	070000353001	1.744
24	070000353002	1.543
25	070000366000	1.683
26	070000352002	2.254
27	070000367000	2.090
28	070000368000	2.093
29	070000352000	2.278
30	070000374000	2.099
31	070000369000	4.715
32	070000370000	0.842
33	070000375000	0.132
34	070000373000	2.548
35	070000428000	29.409
36	070000372000	0.349
37	070000429000	1.551
38	070000428001	0.669
39	070000402000	0.232
40	070000050000	8.853
41	070000050001	0.032
42	070000437001	7.405
43	070000084000	7.940
44	070000438000	0.053
45	070000093000	1.412
46	070000439000	33.933
47	070000045000	14.142
48	070000412004	1.220
49	070000047001	0.063
50	070000047000	0.369
51	070000412000	1.860
52	070000412005	0.129
53	070000412002	0.604
54	070000412001	0.033
55	070000044000	4.440
56	070000414002	4.128
57	070000414001	0.988
58	070000416000	0.911
59	070000414005	0.250
60	070000414000	2.667
61	070000414006	0.166
62	070000414003	13.220
63	070000069000	20.958
64	070000060000	9.023
65	070000068000	0.329
66	070000128000	22.379
67	070000053003	2.045
68	070000053005	18.842
69	070000053006	6.112
70	070000053007	6.337
71	070000053008	0.393



Contract Area - 377.302 AC

HARRISON  
FRANKLIN  
T 12 N R 6 W

T 11 N R 6 W NOTTINGHAM

## Exhibit B

Akers HN FRA NW Unit  
Franklin Township  
Harrison Co., OH

1 inch = 2,100 feet

