

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section

2045 Morse Road, F-3

Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:		Supplement
2	Mailing Address:		
3	City / State / Zip:		
4	Office Phone:		
5	Email:		
6	Landman Name:		
7	Mailing Address:		
8	City / State / Zip:		
9	Office Phone:		
10	Email:		
<i>If applicable</i>			
11	Attorney Name:		
12	Firm Name:		
13	Mailing Address:		
14	City / State / Zip:		
15	Office Phone:		
16	Email:		

Section 2. Unit Information *Required*

1	Unit Name:		Supplement
2	Unit Location: <i>Include all counties and townships</i>		
3	Number of Tracts:		
4	Total Unit Area: <i>In acres</i>		
5	(a) Number of Proposed Wells:		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				Supplement			
7	Is this a request to amend an order for unit operations?	☐	YES	☐	NO	☐		
8	If yes to question 7, explain why the request for amendment is being submitted:							
9	If yes to question 7, please identify the Chief's Order to be amended:							
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	☐	YES	☐	NO	☐		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?					☐		
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	☐	GPS	☐	Survey	☐	N/A	☐
		☐	Other:					
13	Does the unit include mineral interest owned by the State of Ohio?	☐	YES	☐	NO	☐		
	<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>							

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	☐
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	☐
Exhibit D	A color-coded map	☐
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	☐
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	☐
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	☐
Exhibit H	Owner List for Notice Purposes	☐

Supplement

Section 4. Mailing List (Excel) Required

☐

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I, Tricia Clarke (NAME) on behalf of EAP Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Tricia Clarke

SIGNATURE

Tricia Clarke

PRINT NAME

Senior Landman

TITLE

STATE OF

TEXAS

COUNTY OF

HARRIS

Sworn to before me and subscribed in my presence on this

10th

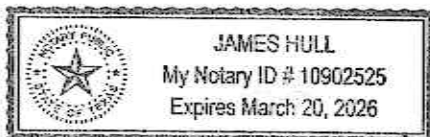
day of

October

MONTH

2024

YEAR



NOTARY PUBLIC

My commission expires _____

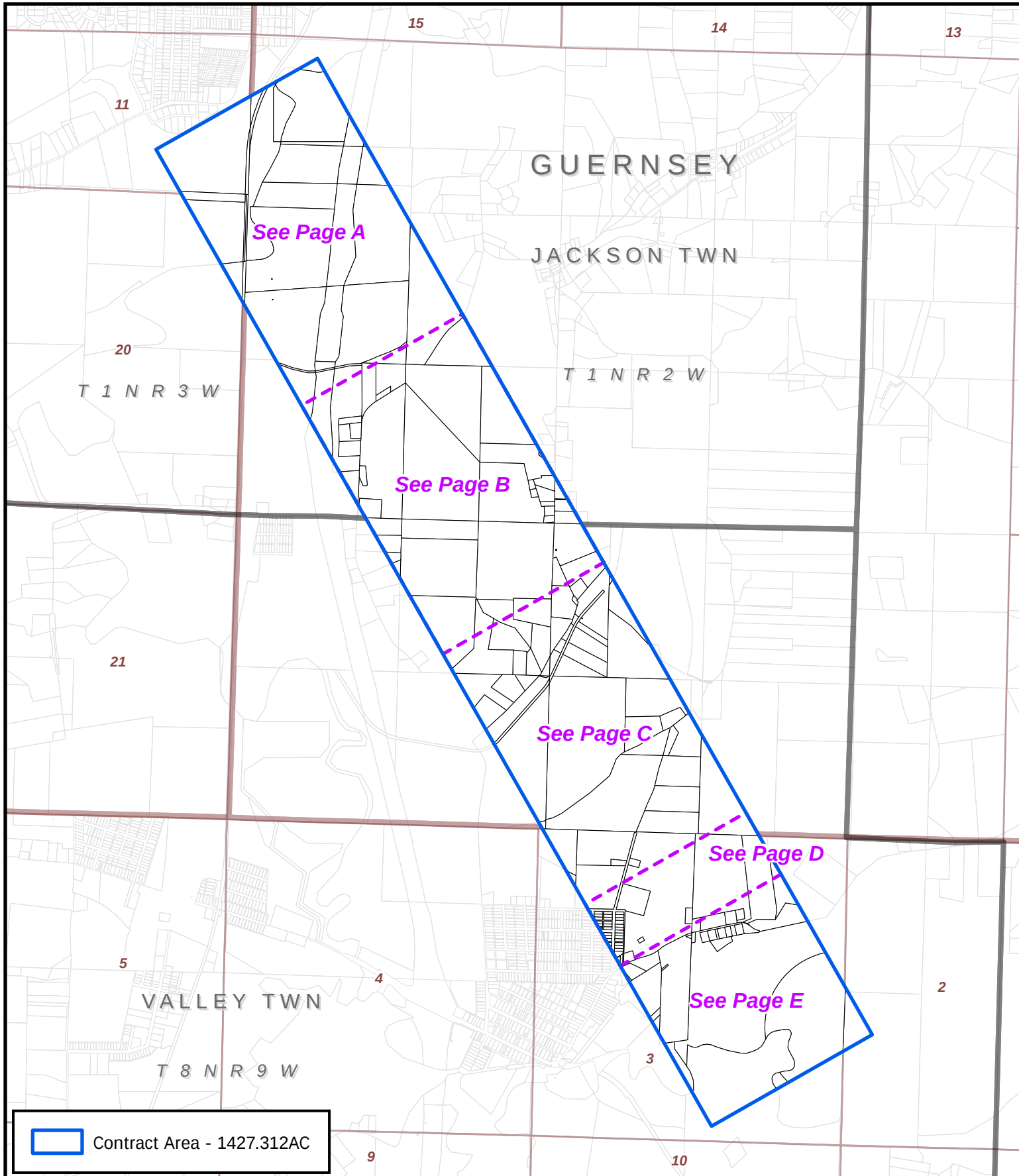


Exhibit B - Overview

Conquerors GY VAL North Unit
Valley & Jackson Townships
Guernsey Co., OH

1 inch = 2,200 feet

0 1,100 2,200
Feet



ENCINO
Energy

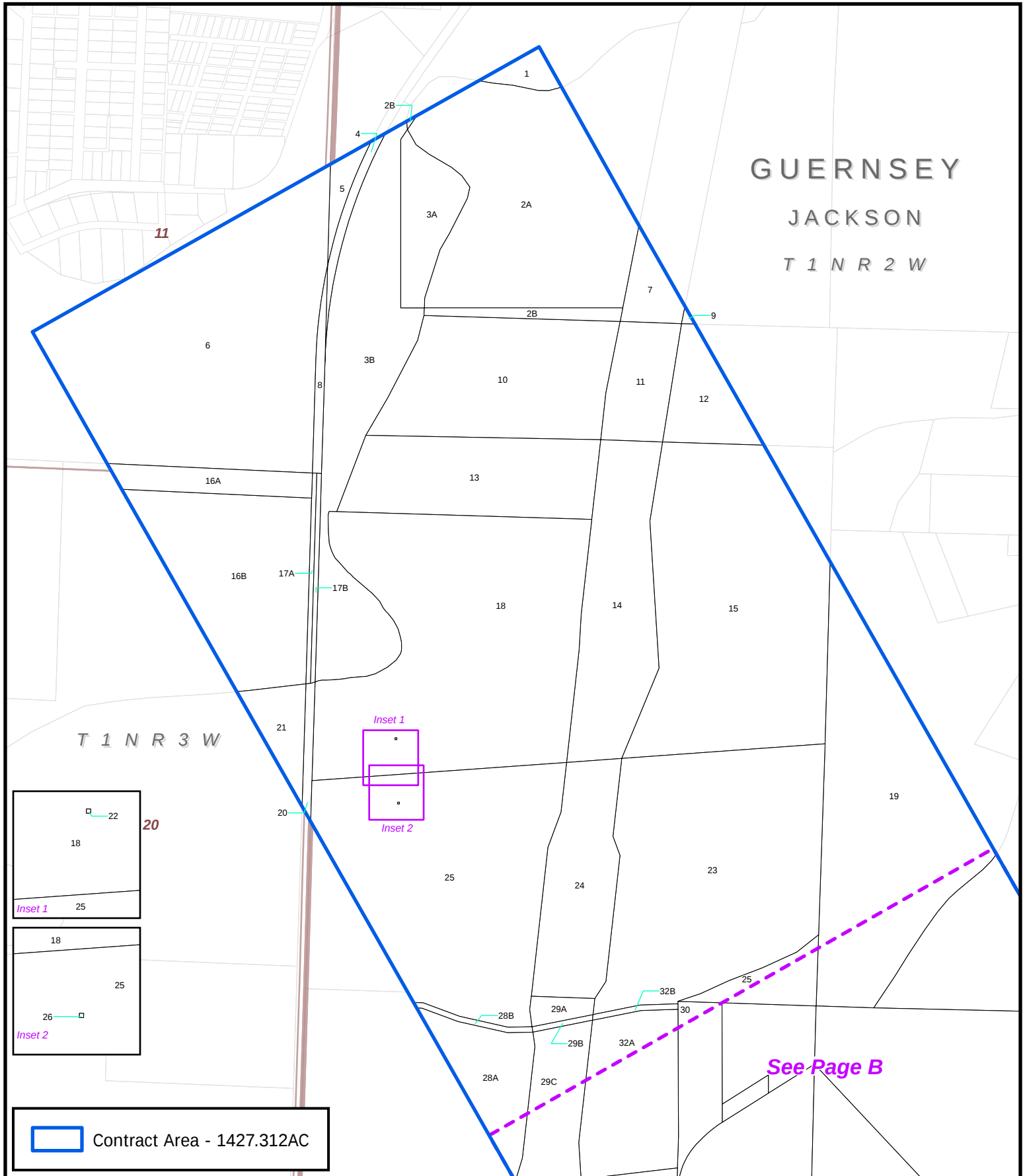


Exhibit B - Page A

Conquerors GY VAL North Unit
Valley & Jackson Townships
Guernsey Co., OH

1 inch = 700 feet

0 350 700
Feet



ENCINO
Energy

Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	1.261	110000650000
2A	26.522	110000771001
2B	1.483	110000771001
3A	19.913	110000559000
3B	5.126	110000559000
4	1.076	110003507001
5	1.170	110000042000
6	40.179	110000043000
7	2.449	110003020000
8	1.111	110003507000
9	0.083	110000771002
10	17.674	110000297000
11	5.228	110003032000
12	4.776	110000678000
13	13.425	110000037000
14	15.027	110003029000
15	35.249	110000677000
16A	3.444	110002441000
16B	17.551	110002441000
17A	0.666	999999999999
17B	0.663	999999999999
18	41.444	110000035000
19	29.601	110000718001
20	0.829	110003508000
21	2.943	110000760000
22	0.002	110000036000
23	33.703	110000761000
24	11.043	110003025000
25	32.612	110000761000
26	3.014	110000757000
28A	6.277	110003449000
28B	0.459	110003449000
29A	1.030	110003027000
29B	0.233	110003027000
29C	11.361	110003027000
30	4.358	110000962000
32A	14.809	110003449000
32B	0.327	110003449000

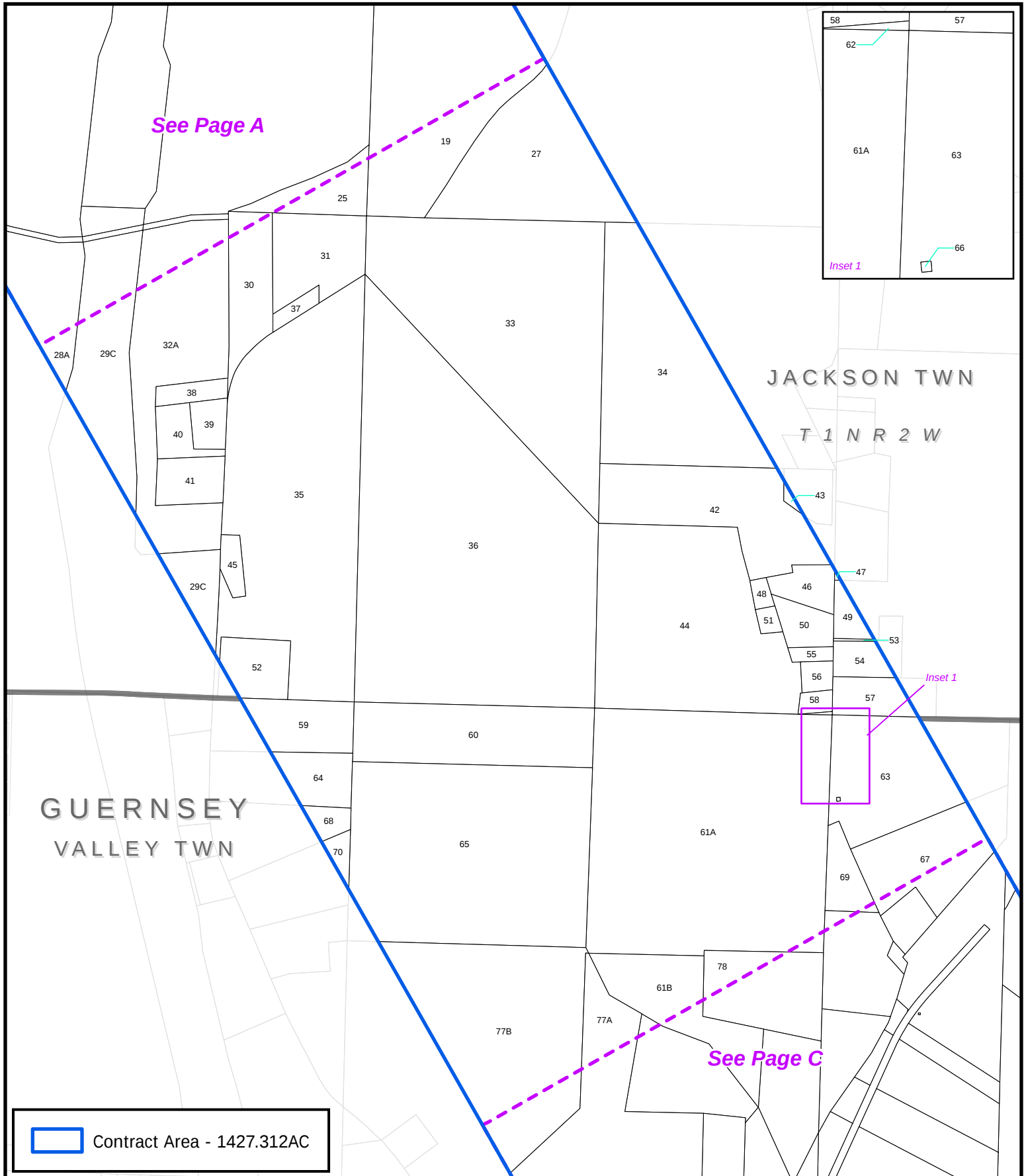


Exhibit B - Page B

Conquerors GY VAL North Unit
Valley & Jackson Townships
Guernsey Co., OH

1 inch = 700 feet

0 350 700
Feet



ENCINO
Energy

Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
19	29.601	110000718001	50	1.564	110002388000
25	32.612	110000761000	51	0.373	110000188000
27	12.356	110000718000	52	2.633	110000896000
28A	6.277	110003449000	53	0.065	110003541000
29C	11.361	110003027000	54	1.318	110003540000
30	4.358	110000962000	55	0.433	110000513000
31	5.183	110000762000	56	0.658	110000639000
32A	14.809	110003449000	57	2.011	110000125000
33	29.901	110000758000	58	0.493	110003210000
34	17.676	110000580000	59	3.586	380002808000
35	32.357	110002314000	60	9.999	380000192000
36	51.207	110000759000	61A	40.000	380000350003
37	0.584	110000756000	61B	6.678	380000350003
38	1.000	110003450000	62	0.041	999999999999
39	1.188	110003449002	63	9.018	380002500000
40	1.494	110003449001	64	2.486	380002807002
41	2.192	110000034000	65	29.412	380000365000
42	10.444	110000566000	66	0.009	380000033000
43	0.145	110002684000	67	6.557	380002500001
44	22.289	110002399000	68	0.826	380002807000
45	0.846	110002315000	69	1.983	380002500004
46	1.623	110002226000	70	0.598	380002807001
47	0.024	110001025000	77A	13.229	380000350000
48	0.376	110000497000	77B	20.290	380000350000
49	0.961	110000839000	78	6.407	380000416000
			78	6.407	380000416000

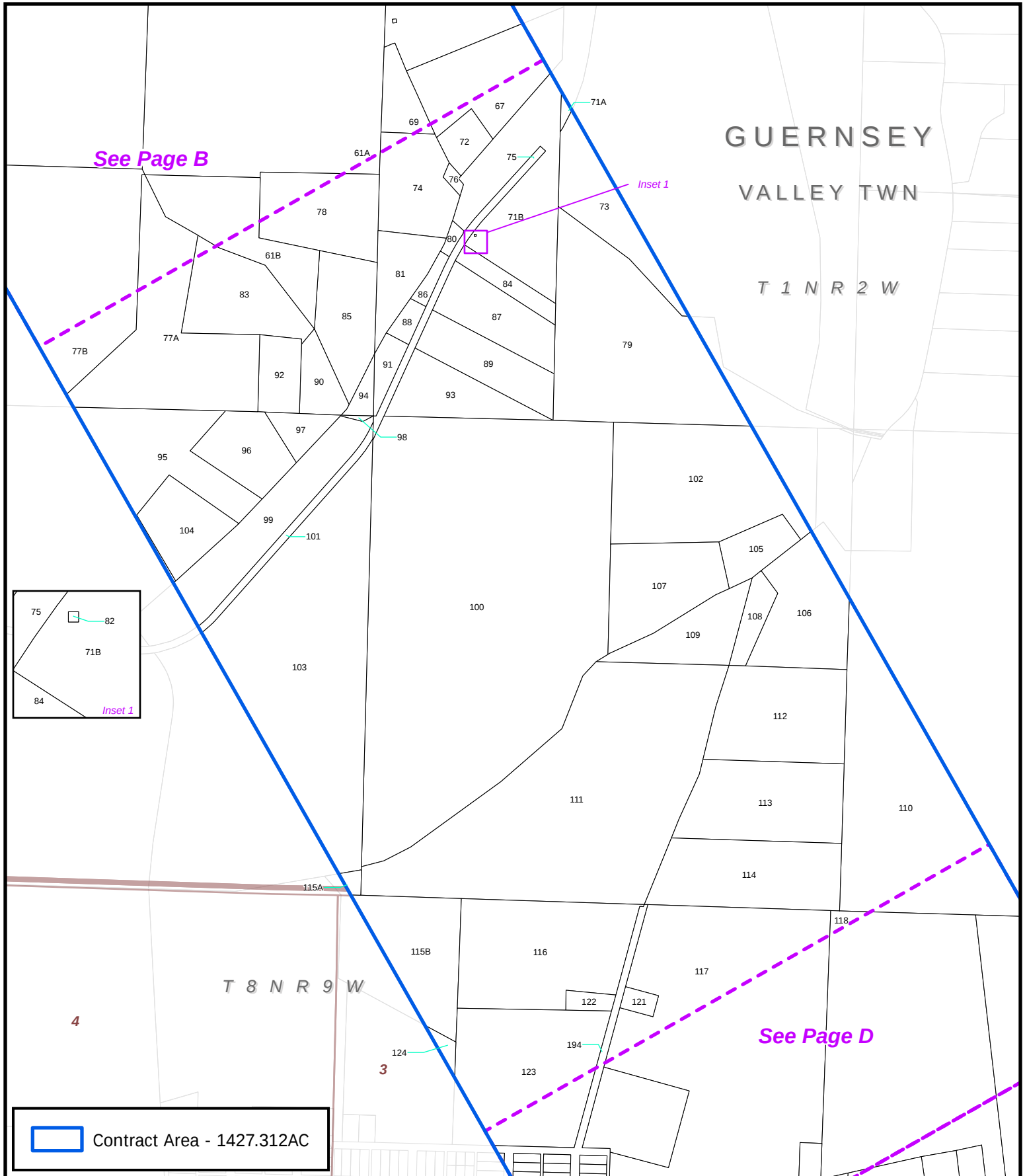


Exhibit B - Page C

Conquerors GY VAL North Unit
Valley & Jackson Townships
Guernsey Co., OH

1 inch = 700 feet

0 350 700
Feet



ENCINO
Energy

Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
61A	40.000	380000350003	95	7.745	380002575000
61B	6.678	380000350003	96	3.795	380002576000
67	6.557	380002500001	97	1.319	380002576001
69	1.983	380002500004	98	0.075	380000286000
71A	0.155	380002485000	99	7.030	380002535000
71B	9.904	380002485000	100	61.342	380002181000
72	1.375	380000026000	101	1.337	380002714000
73	5.019	380000348001	102	13.334	380000213000
74	4.921	380002500003	103	26.659	380002535000
75	1.693	380002715000	104	3.759	380002414000
76	0.219	380000140000	105	2.207	380000213002
77A	13.229	380000350000	106	6.641	380002426000
77B	20.290	380000350000	107	6.475	380000213001
78	6.407	380000416000	108	1.448	380002416000
79	17.670	380000348000	109	4.103	380002427000
80	0.264	380002489000	110	20.869	380000241000
81	3.045	380000036000	111	33.769	380002182000
82	0.002	380000090000	112	8.617	380000051002
83	5.818	380000350001	113	8.616	380000051000
84	1.458	380002489000	114	8.617	380000051001
85	4.830	380000451000	115A	0.273	380000393001
86	0.507	380002501000	115B	6.531	380000393001
87	4.328	380002501000	116	12.040	380000009000
88	0.624	380002500002	117	46.894	380002590000
89	4.276	380002500002	118	28.871	380000240000
90	1.885	380000276000	121	0.523	380002216000
91	1.011	380002491000	122	0.606	380000461000
92	2.213	380000349000	123	12.248	380000460000
93	4.063	380002491000	124	0.393	380000393002
94	0.646	380000284000	194	3.805	380000000000

GUERNSEY
VALLEY TWN

T 1 N R 2 W

See Page C

110

119

120A

117

118

123

125

194

129	130	131	132
134	135	136	137
	138	139	141
	143	144	142
	148	149	150
153		155	156
154			160
162	163		164
	166		167
	170		171
	172		173
	174		175
	176		177
	180		
	181		
		179	
	183		

126

140

133

169

See Page E

T 8 N R 9 W

3



Contract Area - 1427.312AC

Exhibit B - Page D

Conquerors GY VAL North Unit
Valley & Jackson Townships
Guernsey Co., OH

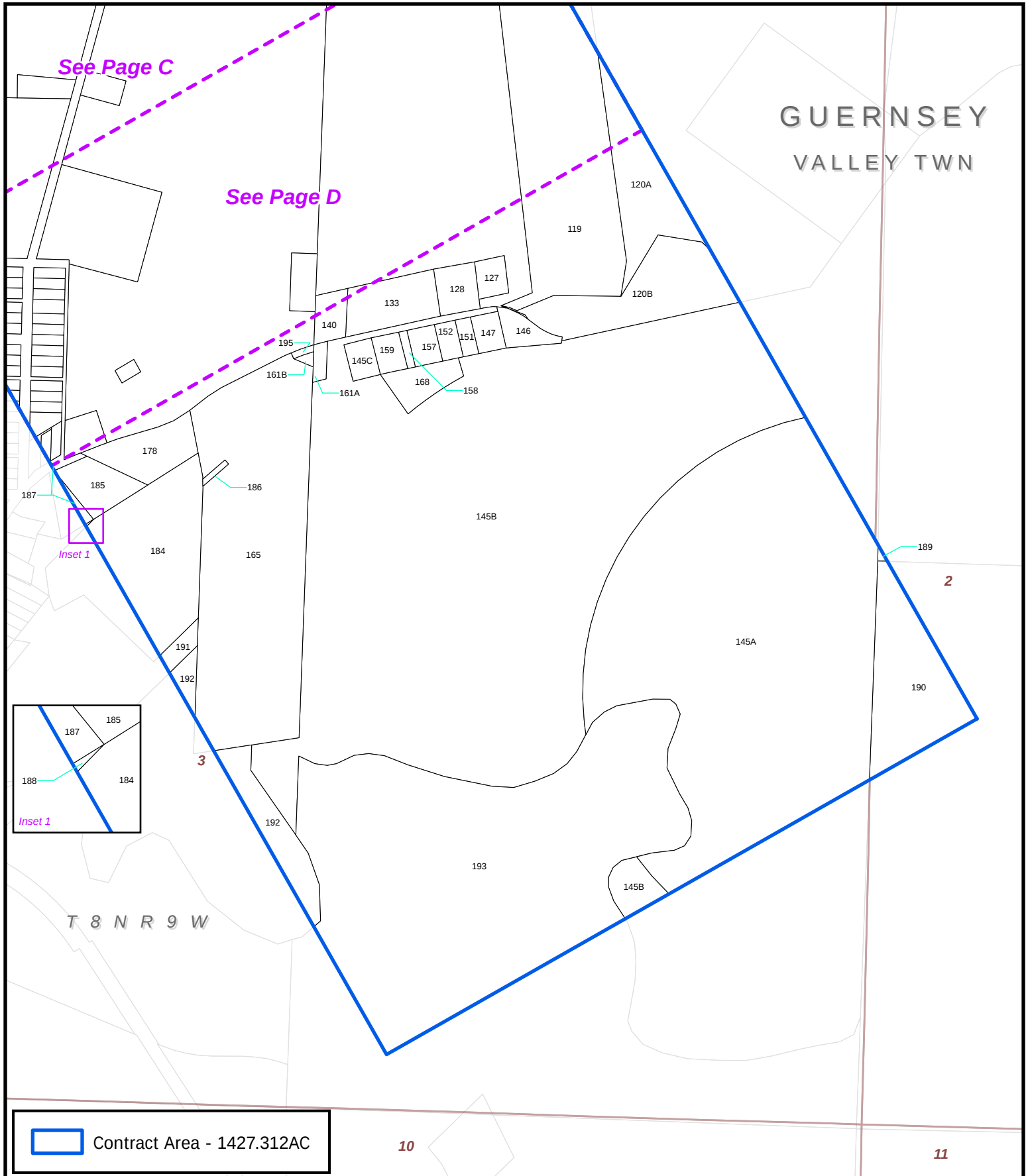
1 inch = 450 feet

0 250 500
Feet



ENCINO
Energy

Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
110	20.869	380000241000	150	0.172	380000917000
117	46.894	380002590000	153	0.044	380002496000
118	28.871	380000240000	154	0.029	380002497000
119	14.554	380000357002	155	0.172	380001186000
120A	9.519	380000357000	156	0.172	380001183000
123	12.248	380000460000	160	0.172	380001182000
125	4.946	380002532000	162	0.006	380001281000
126	0.752	380002493000	163	0.172	380000950000
129	0.027	380001196000	164	0.172	380001268000
130	0.172	380001144000	166	0.159	380000951000
131	0.172	380001008000	167	0.172	380001267000
132	0.172	380001108000	169	0.158	380000031000
133	2.230	380002298000	170	0.124	380000952000
134	0.001	380001197000	171	0.172	380001266000
135	0.172	380001147000	172	0.079	380001221000
136	0.172	380001154000	173	0.172	380001266000
137	0.172	380001107000	174	0.044	380001222000
138	0.172	380001146000	175	0.172	380001088000
139	0.172	380001153000	176	0.010	380001223000
140	0.785	380000217000	177	0.172	380001109000
141	0.172	380001106000	179	0.705	380002591000
142	0.227	380002574000	180	0.281	380000891000
143	0.142	380001098000	181	0.171	380001099000
144	0.172	380001184000	182	0.031	380001190000
148	0.107	380001097000	183	0.117	380001265000
149	0.172	380001185000	194	3.805	380000000000



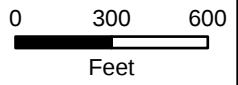
 Contract Area - 1427.312AC



ENCINO
Energy

Exhibit B - Page E

Conquerors GY VAL North Unit
Valley & Jackson Townships
Guernsey Co., OH



Tract Number	Tax Map Parcel ID	Surface Acres in Unit
119	14.554	380000357002
120A	9.519	380000357000
120B	9.519	380000357000
127	0.578	380000098000
128	0.985	380000341000
133	2.230	380002298000
140	0.785	380000217000
145A	46.157	380000242000
145B	77.788	380000242000
145C	0.536	380000242000
146	0.725	380000455000
147	0.536	380000430000
151	0.303	380000516000
152	0.401	380000497000
157	0.536	380000342000
158	0.158	380000511001
159	0.536	380000511000
161A	0.258	380000142000
161B	0.079	380000142000
165	20.151	380000082000
168	1.172	380000510000
178	2.141	380000366000
184	6.970	380000366001
185	1.481	380000367000
186	0.086	999999999999
187	0.153	380000367001
188	0.006	380000366002
189	0.041	380000041000
190	6.265	380000462000
191	0.455	380000366000
192	3.097	380000366003
193	40.112	380000360000
195	0.073	380000000000

Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Page	Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Page	Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Page
1	110000650000	1.261	A	70	380002807001	0.598	B	144	380001184000	0.172	D
2A	110000771001	26.522	A	71A	380002485000	0.155	C	145A	380000242000	46.157	E
2B	110000771001	1.483	A	71B	380002485000	9.904	C	145B	380000242000	77.788	E
3A	110000559000	19.913	A	72	380000026000	1.375	C	145C	380000242000	0.536	E
3B	110000559000	5.126	A	73	380000348001	5.019	C	146	380000455000	0.725	E
4	110003507001	1.076	A	74	380002500003	4.921	C	147	380000430000	0.536	E
5	110000042000	1.170	A	75	380002715000	1.693	C	148	380001097000	0.107	D
6	110000043000	40.179	A	76	380000140000	0.219	C	149	380001185000	0.172	D
7	110003020000	2.449	A	77A	380000350000	13.229	B&C	150	380000917000	0.172	D
8	110003507000	1.111	A	77B	380000350000	20.290	B&C	151	380000516000	0.303	E
9	110000771002	0.083	A	78	380000416000	6.407	B&C	152	380000497000	0.401	E
10	110000297000	17.674	A	79	380000348000	17.670	C	153	380002496000	0.044	D
11	110003032000	5.228	A	80	380002489000	0.264	C	154	380002497000	0.029	D
12	110000678000	4.776	A	81	380000036000	3.045	C	155	380001186000	0.172	D
13	110000037000	13.425	A	82	380000090000	0.002	C	156	380001183000	0.172	D
14	110003029000	15.027	A	83	380000350001	5.818	C	157	380000342000	0.536	E
15	110000677000	35.249	A	84	380002489000	1.458	C	158	380000511001	0.158	E
16A	110002441000	3.444	A	85	380000451000	4.830	C	159	380000511000	0.536	E
16B	110002441000	17.551	A	86	380002501000	0.507	C	160	380001182000	0.172	D
17A	999999999999	0.666	A	87	380002501000	4.328	C	161A	380000142000	0.258	E
17B	999999999999	0.663	A	88	380002500002	0.624	C	161B	380000142000	0.079	E
18	110000035000	41.444	A	89	380002500002	4.276	C	162	380001281000	0.006	D
19	110000718001	29.601	A&B	90	380000276000	1.885	C	163	380000950000	0.172	D
20	110003508000	0.829	A	91	380002491000	1.011	C	164	380001268000	0.172	D
21	110000760000	2.943	A	92	380000349000	2.213	C	165	380000082000	20.151	E
22	110000036000	0.002	A	93	380002491000	4.063	C	166	380000951000	0.159	D
23	110000761000	33.703	A	94	380000284000	0.646	C	167	380001267000	0.172	D
24	110003025000	11.043	A	95	380002575000	7.745	C	168	380000510000	1.172	E
25	110000761000	32.612	A&B	96	380002576000	3.795	C	169	380000031000	0.158	D
26	110000757000	3.014	A	97	380002576001	1.319	C	170	380000952000	0.124	D
27	110000718000	12.356	B	98	380000286000	0.075	C	171	380001266000	0.172	D
28A	110003449000	6.277	A&B	99	380002535000	7.030	C	172	380001221000	0.079	D
28B	110003449000	0.459	A	100	380002181000	61.342	C	173	380001266000	0.172	D
29A	110003027000	1.030	A	101	380002714000	1.337	C	174	380001222000	0.044	D
29B	110003027000	0.233	A	102	380000213000	13.334	C	175	380001088000	0.172	D
29C	110003027000	11.361	A&B	103	380002535000	26.659	C	176	380001223000	0.010	D
30	110000962000	4.358	A&B	104	380002414000	3.759	C	177	380001109000	0.172	D
31	110000762000	5.183	B	105	3800000213002	2.207	C	178	380000366000	2.141	E
32A	110003449000	14.809	A&B	106	380002426000	6.641	C	179	380002591000	0.705	D
32B	110003449000	0.327	A	107	380000213001	6.475	C	180	380000891000	0.281	D
33	110000758000	29.901	B	108	380002416000	1.448	C	181	380001099000	0.171	D
34	110000580000	17.676	B	109	380002427000	4.103	C	182	380001190000	0.031	D
35	110002314000	32.357	B	110	380000241000	20.869	C&D	183	380001265000	0.117	D
36	110000759000	51.207	B	111	380002182000	33.769	C	184	380000366001	6.970	E
37	110000756000	0.584	B	112	3800000051002	8.617	C	185	380000367000	1.481	E
38	110003450000	1.000	B	113	3800000051000	8.616	C	186	999999999999	0.086	E
39	110003449002	1.188	B	114	3800000051001	8.617	C	187	380000367001	0.153	E
40	110003449001	1.494	B	115A	380000393001	0.273	C	188	380000366002	0.006	E
41	110000034000	2.192	B	115B	380000393001	6.531	C	189	3800000041000	0.041	E
42	110000566000	10.444	B	116	380000009000	12.040	C	190	380000462000	6.265	E
43	110002684000	0.145	B	117	380002590000	46.894	C&D	191	380000366000	0.455	E
44	110002399000	22.289	B	118	380000240000	28.871	C&D	192	380000366003	3.097	E
45	110002315000	0.846	B	119	380000357002	14.554	D&E	193	380000360000	40.112	E
46	110002226000	1.623	B	120A	380000357000	9.519	D&E	194	380000000000	3.805	C&D
47	110001025000	0.024	B	120B	380000357000	9.519	E	195	380000000000	0.073	E
48	110000497000	0.376	B	121	380002216000	0.523	C				
49	110000839000	0.961	B	122	380000461000	0.606	C				
50	110002388000	1.564	B	123	380000460000	12.248	C&D				
51	110000188000	0.373	B	124	380000393002	0.393	C				
52	110000896000	2.633	B	125	380002532000	4.946	D				
53	110003541000	0.065	B	126	380002493000	0.752	D				
54	110003540000	1.318	B	127	380000098000	0.578	E				
55	110000513000	0.433	B	128	380000341000	0.985	E				
56	110000639000	0.658	B	129	380001196000	0.027	D				
57	110000125000	2.011	B	130	380001144000	0.172	D				
58	110003210000	0.493	B	131	380001008000	0.172	D				
59	380002808000	3.586	B	132	380001108000	0.172	D				
60	380000192000	9.999	B	133	380002298000	2.230	D&E				
61A	380000350003	40.000	B&C	134	380001197000	0.001	D				
61B	380000350003	6.678	B&C	135	380001147000	0.172	D				
62	999999999999	0.041	B	136	380001154000	0.172	D				
63	380002500000	9.018	B	137	380001107000	0.172	D				
64	380002807002	2.486	B	138	380001146000	0.172	D				
65	380000365000	29.412	B	139	380001153000	0.172	D				
66	380000033000	0.009	B	140	380000217000	0.785	D&E				
67	380002500001	6.557	B&C	141	380001106000	0.172	D				
68	380002807000	0.826	B	142	380002574000	0.227	D				
69	380002500004	1.983	B&C	143	380001098000	0.142	D				

EXHIBIT "H"
Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Amy A. Secrest, her Unknown successors, heirs and assigns (OIL RIGHTS ONLY)	No	77B	380000350000	3.382
Anderson W. Peters, his Unknown Successors, Heirs and Assigns	No	4	110003507001	0.251
Bartholow Auto Wrecking Incorporated ATTN: David L. Bartholow	Yes	5, 6, 8, 10, 16A, 16B, 17A	110000042000, 110000043000, 110003507000, 110000297000, 110002441000, 110002441000, 999999999999	81.795
Bighill, LLC ATTN: Melinda Reid	Yes	83	380000350001	5.818
Blake E. Ball, married	Yes	38	110003450000	0.500
Brenda Duvall	No	97	380002576001	1.319
Brent Ball, married	Yes	28A, 32A, 38	110003449000, 110003449000, 110003450000	11.043
Brian Scott Garretson	No	71B, 80, 84	380002485000, 380002489000, 380002489000	11.626
Brooke Black	Yes	12, 15	110000678000, 110000677000	2.859
Carl L. Childers	Yes	68	380002807000	0.826
Cathy Powell	Yes	42	110000566000	2.089
Cheryl A. Jordan and Gary D. Jordan, a married couple, for their joint lives, remainder to the survivor of them	Yes	34	110000580000	11.784
Christopher Miles	Yes	12, 15	110000678000, 110000677000	2.859
Chutaphan Reid	Yes	92	380000349000	1.107
Cynthia A. Secrest and Raymond L. Secrest, wife and husband	Yes	189	3800000041000	0.008
Danny Coyle	Yes	146	380000455000	0.725
Danny R. Marion and Carolyn J. Marion, as joint tenants with right of survivorship	No	96	380002576000	3.795
Danny T. Coyle	Yes	147	380000430000	0.536
David H. DeSelm	Yes	82	380000090000	0.001
David L. Bartholow and Cora Gail Bartholow, for their joint lives, remainder to the survivor of them	Yes	3A, 3B, 17B	110000559000, 110000559000, 999999999999	25.702
David Paul Dearth	No	145C, 151, 152, 157, 161A	380000242000, 380000516000, 380000497000, 380000342000, 380000142000	0.339
Deborah Marie Bywater	No	145C, 151, 152, 157, 161A	380000242000, 380000516000, 380000497000, 380000342000, 380000142000	0.339
Donald E. Rogers	Yes	19, 20, 21, 23, 25, 26, 31, 33, 36, 37, 60, 65	110000718001, 110003508000, 110000760000, 110000761000, 110000761000, 110000757000, 110000762000, 110000758000, 110000759000, 110000756000, 380000192000, 380000365000	101.692
Donald Evan Rogers and Marilyn Sue Rogers, husband and wife, for their joint lives, remainder to the survivor of them	Yes	27	110000718000	12.356
Edward L. Gilbert C/O Estie Gilbert	No	52	110000896000	2.633
Effie Stillwagon	Yes	42	110000566000	2.089
Emma F. Gadd-Courtney, her Unknown Successors, Heirs and Assigns	No	4	110003507001	0.251
Florence S. Peters, her Unknown Successors, Heirs and Assigns	No	4	110003507001	0.179
Francis M. Gombeda, Jr., married, and Tina M. Gombeda, married, for their joint lives, the remainder of the survivor of them	No	70	380002807001	0.598
Frank S. Thompson, his Unknown successors, heirs and assigns	No	55	110000513000	0.217
Friend E. Peters, his Unknown Successors, Heirs and Assigns	No	4	110003507001	0.072
Gary W. Rogers	Yes	19, 20, 21, 23, 25, 26, 33, 36, 60, 65	110000718001, 110003508000, 110000760000, 110000761000, 110000761000, 110000757000, 110000758000, 110000759000, 380000192000, 380000365000	98.809
Georgene Tolley and Edward Tolley, for their joint lives, remainder to the survivor of them	Yes	30, 35, 67	110000962000, 110002314000, 380002500001	43.272
Harrison H. Rogers, his unknown successors, heirs and assigns	No	31, 36	110000762000, 110000759000	28.195
Henry Deyarmin, Sr., married	Yes	64	380002807002	2.486
J.C. Thompson (a/k/a James C. Thompson), his Unknown successors, heirs and assigns	No	55	110000513000	0.217
James W. Dixon and Tracy Dixon, husband and wife, life estate Janice Rae Campbell, married woman, remainderman**	No	51	110000188000	0.373
Janet S. Stover a/k/a Janet Sue Stover	No	158, 184, 187, 188	380000511001, 380000366001, 380000367001, 380000366002	2.930
Janet S. Stover a/k/a Janet Sue Stover and Chenda C. Stover, for their joint lives remainder to the survivor of them	No	178, 185, 191	380000366000, 380000367000, 380000366000	0.567
Jean Morton, fka Jean Moore, deceased, her Unknown heirs, successors and assigns	No	82	380000090000	0.001
Jeffrey L. Broom and Sandra Broom, husband and wife	Yes	189	3800000041000	0.008
Jim Nicholakis	Yes	42	110000566000	2.089
John Maleski-Ferguson	Yes	45	110002315000	0.846
John S. Heaume, his Unknown successors, heirs and assigns (OIL RIGHTS ONLY)	No	77B	380000350000	3.382
John V. Larrick (OIL RIGHTS ONLY)	No	77B	380000350000	1.691
John W. Reid	Yes	92	380000349000	1.107
JPAM LLC ATTN: Chutaphan Reid (GAS RIGHTS ONLY)	Yes	77A, 77B	380000350000, 380000350000	33.519

EXHIBIT "H"

JPAM LLC ATTN: Chutaphan Reid (OIL RIGHTS ONLY)	Yes	77B	380000350000	11.836
Julia A. Orr	Yes	12, 15	110000678000, 110000677000	5.718
Kara L. Paine	Yes	24, 29A	110003025000, 110003027000	12.073
Kayla Bean	No	46, 48, 50	110002226000, 110000497000, 110002388000	1.782
Kelsey Bean	No	46, 48, 50	110002226000, 110000497000, 110002388000	1.782
Larry W. Long	Yes	90	380000276000	0.943
Lillian Neptune	Yes	110, 118, 119, 120, 133, 140, 145A, 145B	380000241000, 380000240000, 380000357002, 380000357000, 380002298000, 380000217000, 380000242000, 380000242000	83.655
Linda C. Webster	No	159, 168	380000511000, 380000510000	1.708
Logan R. Schultice and Jennie M. Schultice, for their joint lives, remainder to the survivor of them	Yes	74, 76, 78, 81	380002500003, 380000140000, 380000416000, 380000036000	14.592
Louis Neptune	Yes	110, 118, 119, 120, 133, 140, 145A, 145B	380000241000, 380000240000, 380000357002, 380000357000, 380002298000, 380000217000, 380000242000, 380000242000	58.559
Lucy A. Merry, her unknown successors, heirs and assigns	No	4	110003507001	0.251
Margaret J. Gerdau, fka Margaret J. Neff	Yes	39	110003449002	1.188
Marie Scott and Fred Scott, II, as joint tenants with rights of survivorship	Yes	88, 89	380002500002, 380002500002	4.900
Marilyn Sue Rogers	Yes	37	110000756000	0.292
Mark J. Beros and Angela J. Beros, married, as joint tenants with right of survivorship	No	120A	380000357000	4.255
Mark L. Orr	Yes	12, 15	110000678000, 110000677000	5.718
Mark Timothy Dearth	No	145C, 151, 152, 157, 161A	380000242000, 380000516000, 380000497000, 380000342000, 380000142000	0.339
Mary Stillion	Yes	44, 61B, 62, 69, 94, 98	110002399000, 380000350003, 999999999999, 380002500004, 380000284000, 380000286000	30.360
Melanie M. Morrison	Yes	189	380000041000	0.008
Michael J. Shingary	Yes	86, 87	380002501000, 380002501000	4.835
Mid-Ohio Coal Company ATTN: Thomas P. Arnold, President	Yes	47, 49, 53, 54, 57, 71A, 73, 79, 100, 102, 105, 106, 107, 108, 109, 111, 112, 113, 114, 115B, 116, 117, 121, 122, 123, 124, 125, 126, 129, 130, 131, 132, 134, 135, 136, 137, 138, 139, 141, 142, 143, 144, 148, 149, 150, 153, 154, 155, 156, 160, 161B, 162, 163, 164, 165, 166, 167, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 191, 192, 194, 195	110001025000, 110000839000, 110003541000, 110003540000, 110000125000, 380002485000, 380000348001, 380000348000, 380002181000, 380000213000, 380000213002, 380002426000, 380000213001, 380002416000, 380002427000, 380002182000, 380000051002, 380000051000, 380000051001, 380000393001, 380000090900, 380002590000, 380002216000, 380000461000, 380000460000, 380000393002, 380002532000, 380002493000, 380001196000, 380001144000, 380001008000, 380001108000, 380001197000, 380001147000, 380001154000, 380001107000, 380001146000, 380001153000, 380001106000, 380002574000, 380001098000, 380001184000, 380001097000, 380001185000, 380000917000, 380002496000, 380002497000, 380001186000, 380001183000, 380001182000, 380000142000, 380001281000, 380000950000, 380001268000, 380000082000, 380000951000, 380001267000, 380000031000, 380000952000, 380001266000, 380001221000, 380001266000, 380001222000, 380001088000, 380001223000, 380001109000, 380000366000, 380002591000, 380000891000, 380001099000, 380001190000, 380001265000, 380000366001, 380000367000, 999999999999, 380000367001, 380000366000, 380000366003, 380000000000, 380000000000	308.729
Monroe P. Dickey, married, and Gloria J. Dickey, married, for their joint lives, remainder to the survivor of them	Yes	56, 58	110000639000, 110003210000	1.151
Nancy A. McConnell	Yes	42	110000566000	2.089
Nancy F. Schaub	Yes	82	380000090000	0.001
Ohio Power Company ATTN: P. Todd Ireland	Yes	28B, 32B	110003449000, 110003449000	0.786
Raymond Smigelski	Yes	34	110000580000	5.892
Roberta F. Shingary	Yes	91, 93	380002491000, 380002491000	2.537
Ronnie L. Carr and Cheryl A. Carr, husband and wife, for their joint lives, remainder to the survivor of them	Yes	104	380002414000	3.759
Rose McAfee, her unknown successors, heirs and assigns	No	145C, 151, 152, 157, 161A	380000242000, 380000516000, 380000497000, 380000342000, 380000142000	1.017
Royce & Taylor Worldwide, LLC ATTN: Damon Wright	Yes	59	380002808000	3.586
Sam Petrash, aka Salvatore Petrash, and Sandra Petrash, husband and wife, joint tenants with right of survivorship	Yes	110, 118, 119, 120, 133, 140, 145A, 145B	380000241000, 380000240000, 380000357002, 380000357000, 380002298000, 380000217000, 380000242000, 380000242000	58.559
Samuel M. Orr	Yes	12, 15	110000678000, 110000677000	5.718
SenecaKMR Enterprises, LLC ATTN: John Mallett	Yes	128	380000341000	0.985
Shawn R. Marlatt	Yes	63	380002500000	9.018
Shirley M. Ball, single	Yes	13, 18, 22, 28A, 32A, 40, 41	110000037000, 110000035000, 110000036000, 110003449000, 110003449000, 110003449001, 110000034000	69.100
Sophia Nicholakis	Yes	42	110000566000	2.089
State of Ohio - Ohio Department of Transportation ATTN: Jack Marchbanks, Director	No	7, 11, 14, 29C	110003020000, 110003032000, 110003029000, 110003027000	34.065
Szuber C, Ltd. ATTN: Mary Ann Pachuta and Karen E. Miley, Managing Members	Yes	115A, 190	380000393001, 380000462000	6.538
The Board of County Commissioners of Guernsey County, Ohio ATTN: Jack Marlin, President	Yes	66	380000033000	0.009
The Broom Amended and Restated 2007 Revocable Family Trust ATTN: Kathy L. Broom, Trustee	Yes	189	380000041000	0.008

EXHIBIT "H"

The Brown Family Living Trust, UAD March 9, 2021 ATTN: Gary L. Brown Trustee	Yes	95	380002575000	7.745
The Donna J. Callihan Revocable Living Trust UAD October 11, 2021 ATTN: Donna J. Callihan, Trustee	Yes	75	380002715000	1.693
The Guernsey County Community Development Corporation ATTN: Ron Gombeda, Executive Director	Yes	1, 2A, 2B, 9	110000650000, 110000771001, 110000771001, 110000771002	29.349
The Muskingum Area Joint Vocational School Board ATTN: Matthew Sheridan	No	99, 101, 103	380002535000, 380002714000, 380002535000	35.026
The Robert P. Day Irrevocable Trust dated 2/6/2021 ATTN: Stephanie Cope or Jonathan M. Cope or Sean T. Moorhead, Co-Trustees	Yes	189	380000041000	0.008
The unknown successors in interest to Cambridge Collieries Company	No	29B	110003027000	0.233
Thomas F. Peters, aka Frank Peters, his unknown successors, heirs and assigns	No	4	110003507001	0.072
Thomas G. Shingary	Yes	91, 93	380002491000, 380002491000	2.537
Thomas W. Lashley and Jennifer L. Lashley, husband and wife, for their joint lives, remainder to the survivor of them	No	72	380000026000	1.375
Timothy J. Tracey	Yes	127	380000098000	0.578
Timothy P. Bean and Heather Bean, husband and wife, for their joint lives, remainder to the survivor of them	Yes	43	110002684000	0.145
Timothy W. Orr	Yes	12, 15	110000678000, 110000677000	5.718
V. Rebecca Charlton (a/k/a Rebecca V. Charlton)	Yes	12, 15	110000678000, 110000677000	5.718
Victoria L. Veselenak (a/k/a Victoria A. Veselenak)	Yes	12, 15	110000678000, 110000677000	5.718
Virgil B. Stillion, Jr & Mary Stillion, husband and wife, for their joint lives, remainder to the survivor of them	No	85	380000451000	4.830
Virgil Stillion	Yes	69, 94, 98	380002500004, 380000284000, 380000286000	1.352
Wanda J. Long	Yes	90	380000276000	0.943
Wayne Shriver and Krista Shriver, husband and wife, for their joint lives, remainder to the survivor of them	Yes	193	380000360000	40.112
William E. Heaume, his unknown successors, heirs and assigns	No	61A	380000350003	40.000

EXHIBIT "H"
Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Apollo Oil and Gas Company ATTN: Herbert J. Pfeifer	Yes	145A	380000242000	23.079
Artex Oil Co ATTN: Keith McGlone	Yes	63, 67, 77B, 81	380002500000, 380002500001, 380000350000, 380000036000	23.693
B&B Appalachia, LLC ATTN: Troy Valasek - OWS Acquisition Co LLC	Yes	2A, 2B, 9	110000771001, 110000771002	14.044
Barrons Resources ATTN: Unknown	Yes	145A	380000242000	23.079
BT Energy Corporation ATTN: Eddie Biehl	Yes	193	380000360000	40.112
Collins Utica, LLC ATTN: John Talbott	Yes	20, 21, 30, 34, 35, 64, 71B, 80, 84, 91, 93, 95	110003508000, 110000760000, 110000962000, 110000580000, 110002314000, 380002807002, 380002485000, 380002489000, 380002489000, 380002491000, 380002491000, 380002575000	6.382
Devon Energy Production Company, LP ATTN: Livingston McKenzie	Yes	2A, 2B, 3A, 3B, 5, 6, 8, 9, 16A, 16B, 17A, 19, 23, 24, 25, 26, 27, 29A, 31, 33, 36, 37, 61B, 65, 74, 77A, 78, 83, 90, 92	110000771001, 110000559000, 110000042000, 110000043000, 110003507000, 110000771002, 110002441000, 999999999999, 110000718001, 110000761000, 110003025000, 110000757000, 110000718000, 110003027000, 110000762000, 110000758000, 110000759000, 110000756000, 380000350003, 380000365000, 380002500003, 380000350000, 380000416000, 380000350001, 380000276000, 380000349000	123.283
EAP Ohio, LLC ATTN: Cullen D. Amend	Yes	2A, 2B, 3A, 3B, 5, 6, 8, 9, 10, 12, 13, 15, 16A, 16B, 17A, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28A, 28B, 29A, 30, 31, 32A, 32B, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 47, 49, 53, 54, 56, 57, 58, 59, 60, 61B, 62, 64, 65, 66, 68, 69, 71A, 71B, 73, 74, 75, 76, 77A, 77B, 78, 79, 80, 82, 83, 84, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 98, 100, 102, 104, 105, 106, 107, 108, 109, 111, 112, 113, 114, 115A, 115B, 116, 117, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 134, 135, 136, 137, 138, 139, 141, 142, 143, 144, 146, 147, 148, 149, 150, 153, 154, 155, 156, 160, 161B, 162, 163, 164, 165, 166, 167, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 189, 190, 191, 192, 194, 195	110000771001, 110000559000, 110000042000, 110000043000, 110003507000, 110000771002, 110000297000, 110000678000, 110000037000, 110000677000, 110002441000, 999999999999, 110000035000, 110000718001, 110003508000, 110000760000, 110000036000, 110000761000, 110003025000, 110000757000, 110000718000, 110003449000, 110003027000, 110000962000, 110000762000, 110000758000, 110000580000, 110002314000, 110000759000, 110000756000, 110003450000, 110003449002, 110003449001, 110000034000, 110000566000, 1100002684000, 110002399000, 110002315000, 110001025000, 110000839000, 110003541000, 110003540000, 110000639000, 110000125000, 110003210000, 380002808000, 380000192000, 380000350003, 380002807002, 380000365000, 380000033000, 380002807000, 380002500004, 380002485000, 380000348001, 380002500003, 380002715000, 380000140000, 380000350000, 380000416000, 380000348000, 380002489000, 380000090000, 380000350001, 380002501000, 380002500002, 380000276000, 380002491000, 380000349000, 380000284000, 380002575000, 380000286000, 380002181000, 380000213000, 380002414000, 380000213002, 380002426000, 380000213001, 380002416000, 380002427000, 380002182000, 380000051002, 380000051000, 380000051001, 380000393001, 380000009000, 380002590000, 380002216000, 380000461000, 380000460000, 380000393002, 380002532000, 380002493000, 380000098000, 380000341000, 380001196000, 380001144000, 380001108000, 380001108000, 380001197000, 380001147000, 380001154000, 380001107000, 380001146000, 380001153000, 380001106000, 380002574000, 380001098000, 380001184000, 380000455000, 380000430000, 380001097000, 380001185000, 380000917000, 380002496000, 380002497000, 380001186000, 380001183000, 380001182000, 380000142000, 3800011281000, 380000950000, 3800011268000, 380000082000, 380000951000, 380001267000, 380000031000, 380000952000, 380001266000, 380001221000, 380001222000, 380001088000, 380001223000, 380001109000, 380000366000, 380002591000, 380000891000, 380001099000, 380001190000, 380001265000, 380000366001, 380000367000, 380000367001, 380000041000, 380000462000, 380000366003, 380000000000	774.586
EOG Resources, Inc. ATTN: Chase Thompson	Yes	1, 19, 24, 27, 29A, 61B, 74, 77A, 78, 83, 90, 92	110000650000, 110000718001, 110003025000, 110000718000, 110003027000, 380000350003, 380002500003, 380000350000, 380000416000, 380000350001, 380000276000, 380000349000	38.157
Geopetro LLC ATTN: Kathy Dirksen	Yes	3A, 3B, 5, 6, 8, 16A, 16B, 17A, 77A	110000559000, 110000042000, 110000043000, 110003507000, 110002441000, 999999999999, 380000350000	17.065
Ironhead Resources III, LLC ATTN: Richard D. Repasky	Yes	20, 21, 30, 34, 35, 64, 71B, 80, 84, 91, 93, 95	110003508000, 110000760000, 110000962000, 110000580000, 110002314000, 380002807002, 380002485000, 380002489000, 380002489000, 380002491000, 380002491000, 380002575000	12.764
RPS Oil & Gas, LLC ATTN: Charles T. McCord	Yes	110, 118, 133, 140, 145B	380000241000, 380000240000, 380002298000, 380000217000, 380000242000	130.543
Tiptop Energy Production US, LLC ATTN: Zhang Shenggen	Yes	61B, 74, 78, 83, 90, 92	380000350003, 380002500003, 380000416000, 380000350001, 380000276000, 380000349000	4.654
Wallace Family Partnership, L.P. ATTN: John Talbott	Yes	20, 21, 30, 34, 35, 64, 71B, 80, 84, 91, 93, 95	110003508000, 110000760000, 110000962000, 110000580000, 110002314000, 380002807002, 380002485000, 380002489000, 380002489000, 380002491000, 380002491000, 380002575000	6.382

EXHIBIT "H"

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Estate of Sharon Bean	No	46, 48, 50	110002226000, 110000497000, 110002388000	

END OF EXHIBIT "H"