



# Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

**Eric Vendel, Chief**

Division of Oil and Gas Resources Management  
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## **ORDER BY THE CHIEF**

**May 3, 2023**

**ORDER NO. 2023-96 - CORRECTED**

**TO: Gulfport Appalachia, LLC**  
713 Market Drive  
Oklahoma City, OK 73114

**RE: Application for Unitization**  
**Hendershot Northeast Unit**  
Belmont County, Ohio  
***Corrected Unit Order***

**SUBJECT: CORRECTED: Order for Unit Operations of the Marcellus Shale for the Hendershot Northeast Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to Gulfport Appalachia, LLC’s (“Gulfport”) Application for Unit Operations for the Hendershot Northeast Unit:

### **DEFINITIONS:**

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of Gulfport Appalachia, LLC for Unit Operation of the Hendershot Northeast Unit dated January 13, 2023, and includes all updates, amendments, and supplements to it.

- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.
- 4) “Working interest” means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) “Working interest owner” means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. “Working interest owner” does not include an unleased mineral owner.
- 6) “Unleased mineral owner” means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by Gulfport include those listed on Exhibit A.
- 7) “Consenting working interest owner” means any working interest owner who enters into an agreement with Gulfport pertaining to the operation of the Hendershot Northeast Unit.
- 8) “Non-consenting working interest owner” means a working interest owner who does not enter into an agreement with Gulfport pertaining to the operation of the Hendershot Northeast Unit. At the time of this order, there are no non-consenting working interest owners identified by Gulfport.
- 9) “Gas” has the same meaning as in R.C. § 1509.01.
- 10) “Oil” has the same meaning as in R.C. § 1509.01.
- 11) “Unit Area” means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit B totaling 596.457 acres located in Mead and York Townships, in Belmont County, Ohio as shown in Exhibit C.
- 12) “Unit Participation” means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- 13) “Gross Proceeds” means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.

- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

**BACKGROUND:**

- 1) Gulfport filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on March 8, 2023. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Gulfport representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Geneseo formation to the base of the Marcellus shale.

**FINDINGS:**

- 1) Based on the application and testimony by Gulfport's representatives, the Chief finds that Gulfport has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Hendershot Northeast Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Gulfport's representatives, the Chief finds that the operation of the Hendershot Northeast Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by Gulfport's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Hendershot Northeast Unit exceeds the estimated additional cost incident to conducting the operation of the Hendershot Northeast Unit.

**ORDER:**

**IT IS HEREBY ORDERED:**

Pursuant to R.C. § 1509.28, Gulfport is authorized to conduct operations within the Hendershot Northeast Unit in accordance with all of the following:

**Plan for Unit Operations**

- 1) The unit area is comprised of the tracts totaling 596.457 acres in Mead and York Townships, in Belmont County, Ohio, as shown on Exhibit C.

- 2) Gulfport proposes to drill one well in the Hendershot Northeast Unit for the purpose of recovering oil and gas. Gulfport shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Gulfport fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Marcellus shale within the unit area, Gulfport shall produce from one well no later than two years after the date of approval of this order. If Gulfport fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Marcellus shale in the unit area are subject to this order.
- 3) Information from Gulfport at the Hendershot Northeast Unit hearing establishes that the Geneseo formation and Marcellus shale uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Hendershot Northeast Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Gulfport and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, Gulfport and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, Gulfport and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Gulfport and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the Hendershot Northeast Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) Gulfport shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the Hendershot Northeast Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Hendershot Northeast Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing. The Hendershot Northeast Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Gulfport shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Gulfport shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the Hendershot Northeast Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
  - a) No activity associated with the drilling, completion, or operation of the Hendershot Northeast Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
  - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Hendershot Northeast Unit.
  - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. Gulfport shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
  - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After Gulfport recovers 200% of the cost of drilling, testing, and completing the initial well, Gulfport shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Gulfport shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Gulfport or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Gulfport shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Gulfport shall provide, not later than 30 days after the request, any of the following:
  - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
  - ii. Any authorization for expenditure (AFE) prepared by Gulfport; and
  - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.
- h) Gulfport shall notify the Division of the assignment or transfer of any of its working interest in the Hendershot Northeast Unit. If Gulfport assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Gulfport shall file a copy of the notice with the Belmont County (Ohio) Recorder's Office, in the records of each of the tracts that are subject to this order and referenced in Exhibit C of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing.
- i) Gulfport shall notify the Division within 30 days if a person that is leased by Gulfport, or any other consenting working interest owner, for purposes of operating the Hendershot Northeast Unit becomes unleased. If a person becomes unleased, the person is an unleased owner under this order and paragraphs 9(a) through 9(g) of this order apply.

- j) Gulfport shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport pertaining to the operation of the Hendershot Northeast Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Gulfport also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Hendershot Northeast Unit. All such assignees or transferees are subject to this order.
  - k) Gulfport shall notify the Division if any non-consenting working interest owner enters into an agreement with Gulfport pertaining to the operation of the Hendershot Northeast Unit. If a non-consenting working interest owner enters into an agreement with Gulfport, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
  - l) If at any point Gulfport and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date Gulfport provides the Chief with final written approval of the unit operations as prescribed in this order by Gulfport and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Gulfport fails to provide all required approvals by November 3, 2023, the order is revoked, and the Chief shall provide notice of the revocation to Gulfport and to all persons listed in Exhibit B to this order.
- 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
- 12) Within 21 days of this order becoming effective, Gulfport shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit C of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
- 13) The Chief of the Division retains continuing jurisdiction over the Hendershot Northeast Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
- 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between the terms of this Chief's Order and any part of Gulfport's application, the Chief's Order takes precedence.

May 3, 2023

Date

/s/ *Eric Vendel*

Eric Vendel, Chief  
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A  
Exhibit B  
Exhibit C



# Exhibit A

## Unleased Mineral Owners

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED YES / NO	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT (NET)	TRACT PARTICIPATION IN UNIT (NET)	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	ADDRESS	CITY	STATE	ZIP
36C	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	1.000000	3.968	0.665262%	52-60015.000	York	Belmont	1980 W. Broad St.	Columbus	OH	43223
36D	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	1.000000	0.494	0.082822%	52-60015.000	York	Belmont	1980 W. Broad St.	Columbus	OH	43223
36E	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	1.000000	1.257	0.210744%	52-60015.000	York	Belmont	1980 W. Broad St.	Columbus	OH	43223
40	Unleased Mineral Interest	Arthur R. May (Life Tenant)	No	1.000000	7.580	1.270838%	52-00443.000	York	Belmont	54085 Stern Rd.	Powhatan Point	OH	43942
		Gabrial Lee May (Remainderman)											
42	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	0.500000	4.424	0.741629%	52-00495.002	York	Belmont	1980 W. Broad St.	Columbus	OH	43223
44	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	1.000000	3.919	0.657047%	52-00299.000	York	Belmont	1980 W. Broad St.	Columbus	OH	43223
45	Unleased Mineral Interest	Catapult Mineral Partners, LLC Attn: Tristan Knowles, Business Operations Manager	No	1.000000	23.163	3.883432%	52-00521.000	York	Belmont	5340 Legacy Dr., Suite 300	Plano	TX	75024
46	Unleased Mineral Interest	Catapult Mineral Partners, LLC Attn: Tristan Knowles, Business Operations Manager	No	1.000000	1.722	0.288705%	52-00517.000	York	Belmont	5340 Legacy Dr., Suite 300	Plano	TX	75024
<b>TOTAL UNLEASED ACRES:</b>					<b>46.527</b>	<b>7.800478%</b>							
<b>TOTAL UNIT ACRES:</b>					<b>596.457</b>								

# Exhibit B

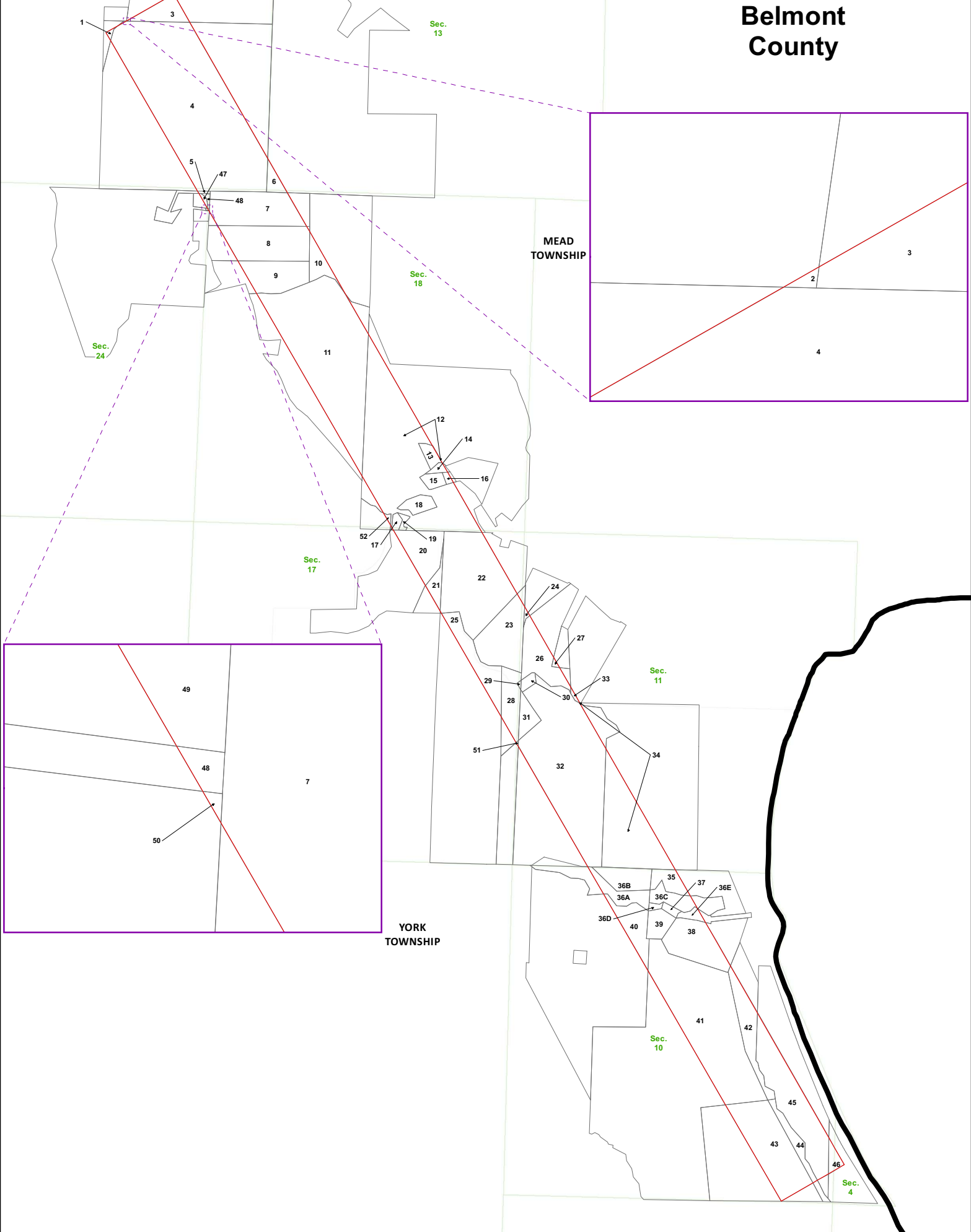
## All Mineral Owners in the proposed Hendershot Northeast Unit

TRACT NUMBER	LEASE ID NUMBER	MINERAL OWNER	LEASED YES / NO	DECIMAL INTEREST IN TRACT	SURFACE ACRES IN UNIT (NET)	TRACT PARTICIPATION IN UNIT (NET)	TAX MAP PARCEL ID	TOWNSHIP	COUNTY	CONSENTING WORKING INTEREST PERCENTAGE	APPLICANT WORKING INTEREST PERCENTAGE	ADDRESS	CITY	STATE	ZIP
1	L003753000	Charles W. Heuring and Joyce Heuring, husband and wife	Yes	1.000000	0.257	0.043088%	15-00446.000	Mead	Belmont	0.043088%	0.043088%	1028 West Main Street	Bellevue	OH	44811
2	L014318000	Robert Michael Krupa, Jr.	Yes	1.000000	0.002	0.000335%	15-00038.000	Mead	Belmont	0.000335%	0.000335%	54558 Cash Ridge Road	Shadyside	OH	43947
3	L000082000	Ronald Hartley and Pamela Hartley, husband and wife	Yes	1.000000	5.154	0.864103%	15-00604.000	Mead	Belmont	0.864103%	0.864103%	59595 Kirkland Hill Road	Bellaire	OH	43906
4	L011619000	Helen Workman	Yes	0.500000	42.853	7.184592%	15-00648.000	Mead	Belmont	7.184592%	7.184592%	59685 Cash Hill Road	Shadyside	OH	43947
4	L011619000	Mary Anne Smith	Yes	0.500000	42.853	7.184592%	15-00648.000	Mead	Belmont	7.184592%	7.184592%	59685 Cash Hill Road	Shadyside	OH	43947
5	L010215000	Robert A. Hammond	Yes	1.000000	0.189	0.031687%	15-00323.000	Mead	Belmont	0.031687%	0.031687%	58942 Kirkland Hill Road	Bellaire	OH	43906
6	L011643000	Dennis M. Wolgemuth and Denise K. Wolgemuth, husband and wife	Yes	1.000000	2.009	0.336822%	15-00694.000	Mead	Belmont	0.336822%	0.336822%	315 Pitney Road	Lancaster	PA	17601
7	L011619000	Helen Workman	Yes	0.500000	8.572	1.437153%	15-00644.000	Mead	Belmont	1.437153%	1.437153%	59685 Cash Hill Road	Shadyside	OH	43947
7	L011619000	Mary Anne Smith	Yes	0.500000	8.572	1.437153%	15-00644.000	Mead	Belmont	1.437153%	1.437153%	59685 Cash Hill Road	Shadyside	OH	43947
8	L011619000	Helen Workman	Yes	0.500000	8.359	1.401358%	15-00645.000	Mead	Belmont	1.401358%	1.401358%	59685 Cash Hill Road	Shadyside	OH	43947
8	L011619000	Mary Anne Smith	Yes	0.500000	8.359	1.401358%	15-00645.000	Mead	Belmont	1.401358%	1.401358%	59685 Cash Hill Road	Shadyside	OH	43947
9	L011619000	Helen Workman	Yes	0.500000	5.411	0.907190%	15-00646.000	Mead	Belmont	0.907190%	0.907190%	59685 Cash Hill Road	Shadyside	OH	43947
9	L011619000	Mary Anne Smith	Yes	0.500000	5.411	0.907190%	15-00646.000	Mead	Belmont	0.907190%	0.907190%	59685 Cash Hill Road	Shadyside	OH	43947
10	L011619000	Helen Workman	Yes	0.500000	1.914	0.320895%	15-00647.000	Mead	Belmont	0.320895%	0.320895%	59685 Cash Hill Road	Shadyside	OH	43947
10	L011619000	Mary Anne Smith	Yes	0.500000	1.914	0.320895%	15-00647.000	Mead	Belmont	0.320895%	0.320895%	59685 Cash Hill Road	Shadyside	OH	43947
11	L011607000	Alice L. Hart	Yes	1.000000	61.297	10.276851%	15-00622.000	Mead	Belmont	10.276851%	10.276851%	58744 Kirkland Hill Road	Bellaire	OH	43906
12	L001768000	John David Hess	Yes	1.000000	55.658	9.331435%	15-00632.000	Mead	Belmont	9.331435%	9.331435%	58181 Kirkland Hill Road	Bellaire	OH	43906
13	L006415000	North American Coal Royalty Company Attn: Miles B. Haberer, President	Yes	1.000000	1.723	0.288872%	15-00206.000	Mead	Belmont	0.288872%	0.288872%	2000 Schafer Street, Suite D	Bismarck	ND	58501
14	L014491000	Rodney L. Bellville and Gladis Bellville, husband and wife	Yes	1.000000	0.766	0.128425%	15-00034.000	Mead	Belmont	0.128425%	0.128425%	58120 Kirkland Hill Road	Jacobsburg	OH	43933
15	L004781000	Patricia Richelle Holden	Yes	0.500000	0.880	0.147454%	15-00035.000	Mead	Belmont	0.147454%	0.147454%	P.O. Box 183	Shadyside	OH	43947
15	L004784000	John H. Bergund Jr. and Trina Darlene Bergund, husband and wife	Yes	0.500000	0.880	0.147454%	15-00035.000	Mead	Belmont	0.147454%	0.147454%	P.O. Box 231	Shadyside	OH	43947
16	L004855000	James V. Bellville, Sr.	Yes	0.055556	0.024	0.004098%	15-00033.000	Mead	Belmont	0.004098%	0.004098%	65084 Angel Row	Neffs	OH	43940
16	L004854000	Kevin Bellville and Wanda Bellville, husband and wife	Yes	0.111111	0.049	0.008197%	15-00033.000	Mead	Belmont	0.008197%	0.008197%	51680 Pipe Creek Road	Jacobsburg	OH	43933
16	L004856000	Richard W. Bellville and Mary Bellville, husband and wife	Yes	0.055556	0.024	0.004098%	15-00033.000	Mead	Belmont	0.004098%	0.004098%	312 Spring Street	Bellaire	OH	43906
16	L014491000	Rodney L. Bellville and Gladis Bellville, husband and wife	Yes	0.777778	0.342	0.057376%	15-00033.000	Mead	Belmont	0.057376%	0.057376%	58120 Kirkland Hill Road	Jacobsburg	OH	43933
17	L006364000	The Mead Township Board of Trustees Attn: Gregg Warren	Yes	1.000000	0.773	0.129599%	15-00000.000	Mead	Belmont	0.129599%	0.129599%	56080 Matts Lane	Shadyside	OH	43947
18	L006415000	North American Coal Royalty Company Attn: Miles B. Haberer, President	Yes	1.000000	2.762	0.463068%	15-00367.000	Mead	Belmont	0.463068%	0.463068%	2000 Schafer Street, Suite D	Bismarck	ND	58501
19	L006364000	The Mead Township Board of Trustees Attn: Gregg Warren	Yes	1.000000	0.552	0.092546%	15-00000.000	Mead	Belmont	0.092546%	0.092546%	56080 Matts Lane	Shadyside	OH	43947
20	L002885000	Jason Palmer and Tonya Palmer, husband and wife	Yes	1.000000	9.496	1.592068%	52-00464.000	Mead	Belmont	1.592068%	1.592068%	56805 Ferry Landing Road	Shadyside	OH	43947
21	L011628000	Siltstone Resources, LLC Attn: Michael Faust	Yes	1.000000	2.372	0.397682%	52-00213.000	Mead	Belmont	0.397682%	0.397682%	1801 Smith Street, Suite 2000	Houston	TX	77002
22	L011628000	Siltstone Resources, LLC Attn: Michael Faust	Yes	1.000000	31.719	5.317902%	15-00710.000	Mead	Belmont	5.317902%	5.317902%	1801 Smith Street, Suite 2000	Houston	TX	77002
23	L024342000	Bounty Minerals, LLC Attn: Tracie R. Palmer, President	Yes	0.900000	13.215	2.215533%	15-00732.000	Mead	Belmont	2.215533%	2.215533%	777 Main Street, Suite 850	Fort Worth	TX	76102
23	L004767000	Gary D. Phillips	Yes	0.100000	1.468	0.246170%	15-00732.000	Mead	Belmont	0.246170%	0.246170%	57509 Kilgore Road	Bellaire	OH	43906
24	L024342000	Bounty Minerals, LLC Attn: Tracie R. Palmer, President	Yes	0.900000	0.247	0.041344%	15-00733.000	Mead	Belmont	0.041344%	0.041344%	777 Main Street, Suite 850	Fort Worth	TX	76102
24	L004767000	Gary D. Phillips	Yes	0.100000	0.027	0.004594%	15-00733.000	Mead	Belmont	0.004594%	0.004594%	57509 Kilgore Road	Bellaire	OH	43906
25	L002648000	Stephen L. Fitzwater	Yes	0.500000	4.457	0.747246%	52-00433.000	Mead	Belmont	0.747246%	0.747246%	53260 Schroder Road	Jacobsburg	OH	43933
25	L002648000	Timothy L. Fitzwater	Yes	0.500000	4.457	0.747246%	52-00433.000	Mead	Belmont	0.747246%	0.747246%	23825 Oak Lane	North Olmsted	OH	44070
26	L002556000	Michael B. Stern	Yes	0.500000	4.861	0.814895%	15-00734.000	Mead	Belmont	0.814895%	0.814895%	558 Maggoty Run Lane	Cameron	WV	26033
26	L002557000	Gabriel O. Scott	Yes	0.500000	4.861	0.814895%	15-00734.000	Mead	Belmont	0.814895%	0.814895%	16710 Fish Creek Road	Cameron	WV	26033
27	L006227000	Gateway Royalty III, LLC Attn: Chris Oldham, President	Yes	1.000000	0.218	0.036549%	15-00263.000	Mead	Belmont	0.036549%	0.036549%	P.O. Box 637	Carrollton	OH	44615
28	L002049000	Ty Leek	Yes	0.500000	3.365	0.564081%	52-00436.000	York	Belmont	0.564081%	0.564081%	2902 W. Sweetwater Avenue	Phoenix	AZ	85029
28	L002049000	Michael H. Leek, II	Yes	0.500000	3.365	0.564081%	52-00436.000	York	Belmont	0.564081%	0.564081%	3015 Equinox Drive	Westminster	MD	21157
29	L002601000	Steven T. Carter	Yes	1.000000	0.100	0.016766%	52-00030.000	York	Belmont	0.016766%	0.016766%	500 Clover Lane	Wheeling	WV	26003
30	L002601000	Steven T. Carter	Yes	1.000000	1.070	0.179393%	52-00029.000	York	Belmont	0.179393%	0.179393%	500 Clover Lane	Wheeling	WV	26003
31	L002049000	Ty Leek	Yes	0.500000	1.614	0.270514%	52-00435.000	York	Belmont	0.270514%	0.270514%	2902 W. Sweetwater Avenue	Phoenix	AZ	85029
31	L002049000	Michael H. Leek, II	Yes	0.500000	1.614	0.270514%	52-00435.000	York	Belmont	0.270514%	0.270514%	3015 Equinox Drive	Westminster	MD	21157
32	L001832000	James Baker and Sharon Baker, husband and wife	Yes	1.000000	56.618	9.492386%	52-00312.000	York	Belmont	9.492386%	9.492386%	54216 Lockwood Hill Road	Jacobsburg	OH	43933

33	L002558000	Mary Sally Flowers	Yes	1.000000	0.238	0.039902%	15-00631.000	York	Belmont	0.039902%	0.039902%	305 Wagner Avenue	Bellaire	OH	43906
34	L002563000	Emolyn's Legacy, LLC Attn: William R. Quinn, Member	Yes	1.000000	25.611	4.293855%	52-00468.000	York	Belmont	4.293855%	4.293855%	963 Cherokee Trl.	Willoughby	OH	44094
35	L002565000	Christian D. Zearfoss and Jeanine Calhoun-Zearfoss, husband and wife	Yes	1.000000	3.855	0.646316%	52-00308.002	York	Belmont	0.646316%	0.646316%	3952 Bluebird Ln.	Salem	VA	24153
36A	L028236000	David Ponce de Leon, a single man	Yes	0.333333	1.585	0.265736%	52-60015.000	York	Belmont	0.265736%	0.265736%	2924 North Winstel Blvd.	Tucson	AZ	85716
36A	L028249000	Linda Dunn and Gregory Dunn, wife and husband	Yes	0.333333	1.585	0.265736%	52-60015.000	York	Belmont	0.265736%	0.265736%	195F North Magnolia Ave.	Anaheim	CA	92801
36A	L028241000	Sharon Medellin and Mark Medellin, wife and husband	Yes	0.333333	1.585	0.265736%	52-60015.000	York	Belmont	0.265736%	0.265736%	1526 Shasta Way	Placentia	CA	92870
36B	L028236000	David Ponce de Leon, a single man	Yes	0.333333	2.069	0.346882%	52-60015.000	York	Belmont	0.346882%	0.346882%	2924 North Winstel Blvd.	Tucson	AZ	85716
36B	L028249000	Linda Dunn and Gregory Dunn, wife and husband	Yes	0.333333	2.069	0.346882%	52-60015.000	York	Belmont	0.346882%	0.346882%	195F North Magnolia Ave.	Anaheim	CA	92801
36B	L028241000	Sharon Medellin and Mark Medellin, wife and husband	Yes	0.333333	2.069	0.346882%	52-60015.000	York	Belmont	0.346882%	0.346882%	1526 Shasta Way	Placentia	CA	92870
36C	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	1.000000	3.968	0.665262%	52-60015.000	York	Belmont	0.000000%	0.000000%	1980 W. Broad St.	Columbus	OH	43223
36D	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	1.000000	0.494	0.082822%	52-60015.000	York	Belmont	0.000000%	0.000000%	1980 W. Broad St.	Columbus	OH	43223
36E	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	1.000000	1.257	0.210744%	52-60015.000	York	Belmont	0.000000%	0.000000%	1980 W. Broad St.	Columbus	OH	43223
37	GPOR	David W. Heeter	Yes	0.500000	0.404	0.067733%	52-00276.000	York	Belmont	0.067733%	0.067733%	513 Charleston Rd	Spencer	WV	25276
37	GPOR	David P. Heeter	Yes	0.500000	0.404	0.067733%	52-00276.000	York	Belmont	0.067733%	0.067733%	443 Caribbean Dr. E.	Summerland Key	FL	33042
38	GPOR	David W. Heeter	Yes	0.500000	6.295	1.055315%	52-00277.000	York	Belmont	1.055315%	1.055315%	513 Charleston Rd	Spencer	WV	25276
38	GPOR	David P. Heeter	Yes	0.500000	6.295	1.055315%	52-00277.000	York	Belmont	1.055315%	1.055315%	443 Caribbean Dr. E.	Summerland Key	FL	33042
39	L014818000	Melda Gallaher, widow	Yes	1.000000	3.742	0.627371%	52-00133.000	York	Belmont	0.627371%	0.627371%	103 Cove Dr.	Powhatan Point	OH	43942
40	Unleased Mineral Interest	Arthur R. May (Life Tenant) Gabriel Lee May (Remainderman)	No	1.000000	7.580	1.270838%	52-00443.000	York	Belmont	0.000000%	0.000000%	54085 Stern Rd.	Powhatan Point	OH	43942
41	L011099000	Bounty Minerals, LLC Attn: Tracie R. Palmer, President	Yes	0.894668	45.871	7.690653%	52-00496.000	York	Belmont	7.690653%	7.690653%	777 Main Street, Suite 3400	Fort Worth	TX	76102
41	L011099000	Gateway Royalty IV, LLC Attn: Chris Oldham, President	Yes	0.105332	5.401	0.905440%	52-00496.000	York	Belmont	0.905440%	0.905440%	P.O. Box 637	Carrollton	OH	44615
42	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	0.500000	4.424	0.741629%	52-00495.002	York	Belmont	0.000000%	0.000000%	1980 W. Broad St.	Columbus	OH	43223
42	GPOR	The George Sheba Trust Attn: Mary Beth Sheba Tennant, Trustee	Yes	0.500000	4.424	0.741629%	52-00495.002	York	Belmont	0.741629%	0.741629%	52670 E. Captina Hwy.	Powhatan Point	OH	43942
43	L006496000	David P. Heeter	Yes	0.500000	11.449	1.919501%	52-00299.001	York	Belmont	1.919501%	1.919501%	443 Caribbean Dr. E.	Summerland Key	FL	33042
43	L030936000	David P. Heeter	Yes	0.500000	11.449	1.919501%	52-00299.001	York	Belmont	1.919501%	1.919501%	443 Caribbean Dr. E.	Summerland Key	FL	33042
44	Unleased Mineral Interest	State of Ohio Department of Transportation Attn: Tyler Prose	No	1.000000	3.919	0.657047%	52-00299.000	York	Belmont	0.000000%	0.000000%	1980 W. Broad St.	Columbus	OH	43223
45	Unleased Mineral Interest	Catapult Mineral Partners, LLC Attn: Tristan Knowles, Business Operations Manager	No	1.000000	23.163	3.883432%	52-00521.000	York	Belmont	0.000000%	0.000000%	5340 Legacy Dr., Suite 300	Plano	TX	75024
46	Unleased Mineral Interest	Catapult Mineral Partners, LLC Attn: Tristan Knowles, Business Operations Manager	No	1.000000	1.722	0.288705%	52-00517.000	York	Belmont	0.000000%	0.000000%	5340 Legacy Dr., Suite 300	Plano	TX	75024
47	L009122000	Clyde S. Hammond and Kathy K. Hammond, husband and wife	Yes	1.000000	0.235	0.039399%	15-01335.000	Mead	Belmont	0.039399%	0.039399%	58970 Kirkland Hill Road	Bellaire	OH	43906
48	L010194000	Clyde S. Hammond and Kathy K. Hammond, husband and wife	Yes	0.500000	0.159	0.026657%	15-01334.000	Mead	Belmont	0.026657%	0.026657%	58970 Kirkland Hill Road	Bellaire	OH	43906
48	L010194000	Robert A. Hammond	Yes	0.500000	0.159	0.026657%	15-01334.000	Mead	Belmont	0.026657%	0.026657%	58942 Kirkland Hill Road	Bellaire	OH	43906
49	L002720000	Clyde S. Hammond and Kathy K. Hammond, husband and wife	Yes	0.500000	0.007	0.001174%	15-00186.000	Mead	Belmont	0.001174%	0.001174%	58970 Kirkland Hill Road	Bellaire	OH	43906
49	L002681000	Robert A. Hammond	Yes	0.500000	0.007	0.001174%	15-00186.000	Mead	Belmont	0.001174%	0.001174%	58942 Kirkland Hill Road	Bellaire	OH	43906
50	L014423000	Clyde S. Hammond and Kathy K. Hammond, husband and wife	Yes	1.000000	0.004	0.000671%	15-00187.000	Mead	Belmont	0.000671%	0.000671%	58970 Kirkland Hill Road	Bellaire	OH	43906
51	L001832000	James A. Baker and Sharon Baker, husband and wife	Yes	1.000000	0.038	0.006371%	52-00313.000	York	Belmont	0.006371%	0.006371%	54216 Lockwood Hill Road	Jacobsburg	OH	43933
52	L001846000	William Paul Graham and Nancy Ellen Graham, husband and wife	Yes	1.000000	0.224	0.037555%	15-00180.000	Mead	Belmont	0.037555%	0.037555%	53575 Pipe Creek Road	Jacobsburg	OH	43933
				<b>TOTAL CONSENTING ACRES:</b>		<b>549.930</b>	<b>100.000000%</b>			<b>92.199522%</b>	<b>92.199522%</b>				
				<b>TOTAL UNIT ACRES:</b>		<b>596.457</b>									
<b>Tracts 17 and 19 are both identified as Parcel No. 15-00000.000. This is consistent with auditor records.</b>															

**EXHIBIT C**  
**GULFPORT APPALACHIA, LLC**  
**HENDERSHOT NORTHEAST UNIT**  
**BELMONT COUNTY, OHIO**  
**596.457 ACRES**

**Belmont  
County**



**UNIT BOUNDARY - 596.457 ACRES**  
 \* There are multiple tract labels for Tract 48. This labeling is intentional and is due to the tract's location within the unit.



**HENDERSHOT NORTHEAST**  
**MEAD & YORK TOWNSHIPS**  
**BELMONT COUNTY, OHIO**

1 in = 1,900 ft  
 500'  
  
 Last Updated: January 12, 2023  
 Version 1

## Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	15-00446.000	0.257
2	15-00038.000	0.002
3	15-00604.000	5.154
4	15-00648.000	85.706
5	15-00323.000	0.189
6	15-00694.000	2.009
7	15-00644.000	17.144
8	15-00645.000	16.717
9	15-00646.000	10.822
10	15-00647.000	3.828
11	15-00622.000	61.297
12	15-00632.000	55.658
13	15-00206.000	1.723
14	15-00034.000	0.766
15	15-00035.000	1.759
16	15-00033.000	0.440
17	15-00000.000	0.773
18	15-00367.000	2.762
19	15-00000.000	0.552
20	52-00464.000	9.496
21	52-00213.000	2.372
22	15-00710.000	31.719
23	15-00732.000	14.683
24	15-00733.000	0.274
25	52-00433.000	8.914
26	15-00734.000	9.721
27	15-00263.000	0.218
28	52-00436.000	6.729
29	52-00030.000	0.100
30	52-00029.000	1.070
31	52-00435.000	3.227
32	52-00312.000	56.618
33	15-00631.000	0.238
34	52-00468.000	25.611
35	52-00308.002	3.855
36A	52-60015.000	4.755
36B	52-60015.000	6.207
36C	52-60015.000	3.968
36D	52-60015.000	0.494
36E	52-60015.000	1.257
37	52-00276.000	0.808
38	52-00277.000	12.589
39	52-00133.000	3.742
40	52-00443.000	7.580
41	52-00496.000	51.272
42	52-00495.002	8.847
43	52-00299.001	22.898
44	52-00299.000	3.919
45	52-00521.000	23.163
46	52-00517.000	1.722
47	15-01335.000	0.235
48	15-01334.000	0.318

MAP ID	PARCEL NUMBER	ACRES
49	15-00186.000	0.014
50	15-00187.000	0.004
51	52-00313.000	0.038
52	15-00180.000	0.224

