

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section

2045 Morse Road, F-3

Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	Ascent Resources - Utica, LLC			Supplement ☐ ☐ ☐ ☐ ☐
2	Mailing Address:	3501 NW 63rd Street			
3	City / State / Zip:	Oklahoma City	OK	73116	
4	Office Phone:	(405) 252-7761			
5	Email:	christina.glaviano@ascentresources.com			
6	Landman Name:	Christina Glaviano			☐ ☐ ☐ ☐ ☐
7	Mailing Address:	3501 NW 63rd Street			
8	City / State / Zip:	Oklahoma City	OK	73116	
9	Office Phone:	(405) 252-7761			
10	Email:	christina.glaviano@ascentresources.com			
<i>If applicable</i>					
11	Attorney Name:	Mark A. Hylton			☐ ☐ ☐ ☐ ☐ ☐
12	Firm Name:	Vorys, Sater, Seymour and Pease LLP			
13	Mailing Address:	52 East Gay Street			
14	City / State / Zip:	Columbus	OH	43215	
15	Office Phone:	(614) 464-6303			
16	Email:	mahylton@vorys.com			

Section 2. Unit Information *Required*

1	Unit Name:	Antolak N RCH BL Unit			Supplement ☐ ☐ ☐ ☐ ☐
2	Unit Location: <i>Include all counties and townships</i>	Richland Township, Belmont County, Ohio			
3	Number of Tracts:	155			
4	Total Unit Area: <i>In acres</i>	345.458 acres			
5	(a) Number of Proposed Wells:	One (1)			
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	N/A			

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	Supplement
7	Is this a request to amend an order for unit operations?	☐ YES ☒ NO	☐
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	☒ YES ☐ NO	☐
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	295.909 acres	☐
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	☐ GPS ☐ Survey ☒ N/A ☐ Other: 	☐
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	☐ YES ☒ NO 	☐

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement ☐
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	☐
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	☐
Exhibit D	A color-coded map	☐
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	☐
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	☐
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	☐
Exhibit H	Owner List for Notice Purposes	☐

Section 4. Mailing List (Excel) Required

Supplement
☐

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Antolak N RCH BL 5H	13,134	24,684	\$32.495	\$10.561	\$92.220	\$48.080	\$21.992	28.170	☐
									☐
									☐
									☐
									☐
Total:	13,134	24,684	\$32.495	\$10.561	\$92.220	\$48.080	\$21.992	28.170	☐

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Antolak N RCH BL 5H	844	12,394	\$3.808	\$4.249	\$5.926	\$(2.425)	\$(2.197)	1.810	☐
									☐
									☐
									☐
									☐
Total:	844	12,394	\$3.808	\$4.249	\$5.926	\$(2.425)	\$(2.197)	1.810	☐

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Antolak N RCH BL 5H	12,290	12,290	\$28.687	\$6.312	\$86.294	\$50.505	\$24.189	26.360	☐
									☐
									☐
									☐
									☐
Total:	12,290	12,290	\$28.687	\$6.312	\$86.294	\$50.505	\$24.189	26.360	☐

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement *(if applicable)*

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

☐
☐
☐

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Christina Glaviano (NAME) on behalf of Ascent Resources - Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

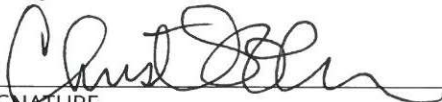
List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g., telephone and address listings, heirship research).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.


SIGNATURE

Christina Glaviano, Landman
PRINT NAME TITLE

STATE OF

OKLAHOMA

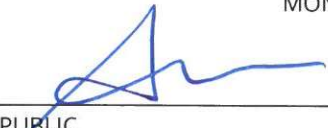
COUNTY OF

OKLAHOMA

Sworn to before me and subscribed in my presence on this

14th day of APRIL, 2025.
MONTH YEAR




NOTARY PUBLIC

My commission expires 4/17/28.

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

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Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE	PRINT NAME	TITLE

STATE OF

--

COUNTY OF

--

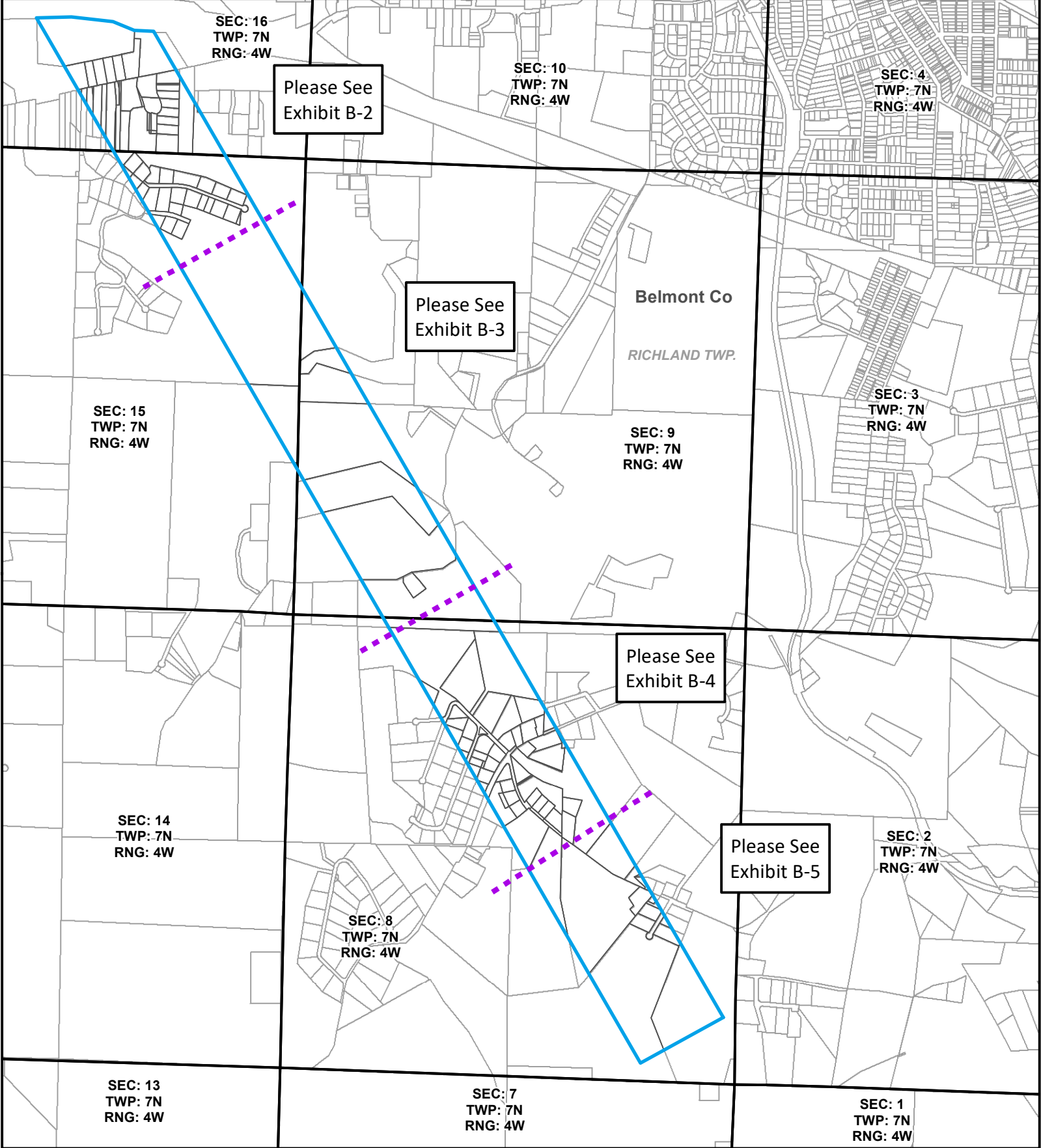
Sworn to before me and subscribed in my presence on this

_____ day of _____, 20____.
MONTH YEAR

NOTARY SEAL

NOTARY PUBLIC

My commission expires _____.



ANTOLAK N RCH BL EXHIBIT B-1

0 1,100 2,200 4,400 Feet

1 in = 1,454 ft

- ANTOLAK N RCH BL - 345.458 Ac.
- Counties
- Townships
- PLSS Section
- Tax Parcels

Belmont Co

RICHLAND TWP.

SEC: 16
TWP: 7N
RNG: 4W

SEC: 15
TWP: 7N
RNG: 4W

ANTOLAK N RCH BL
EXHIBIT B-2

0 270 540 1,080 Feet
1 in = 354 ft

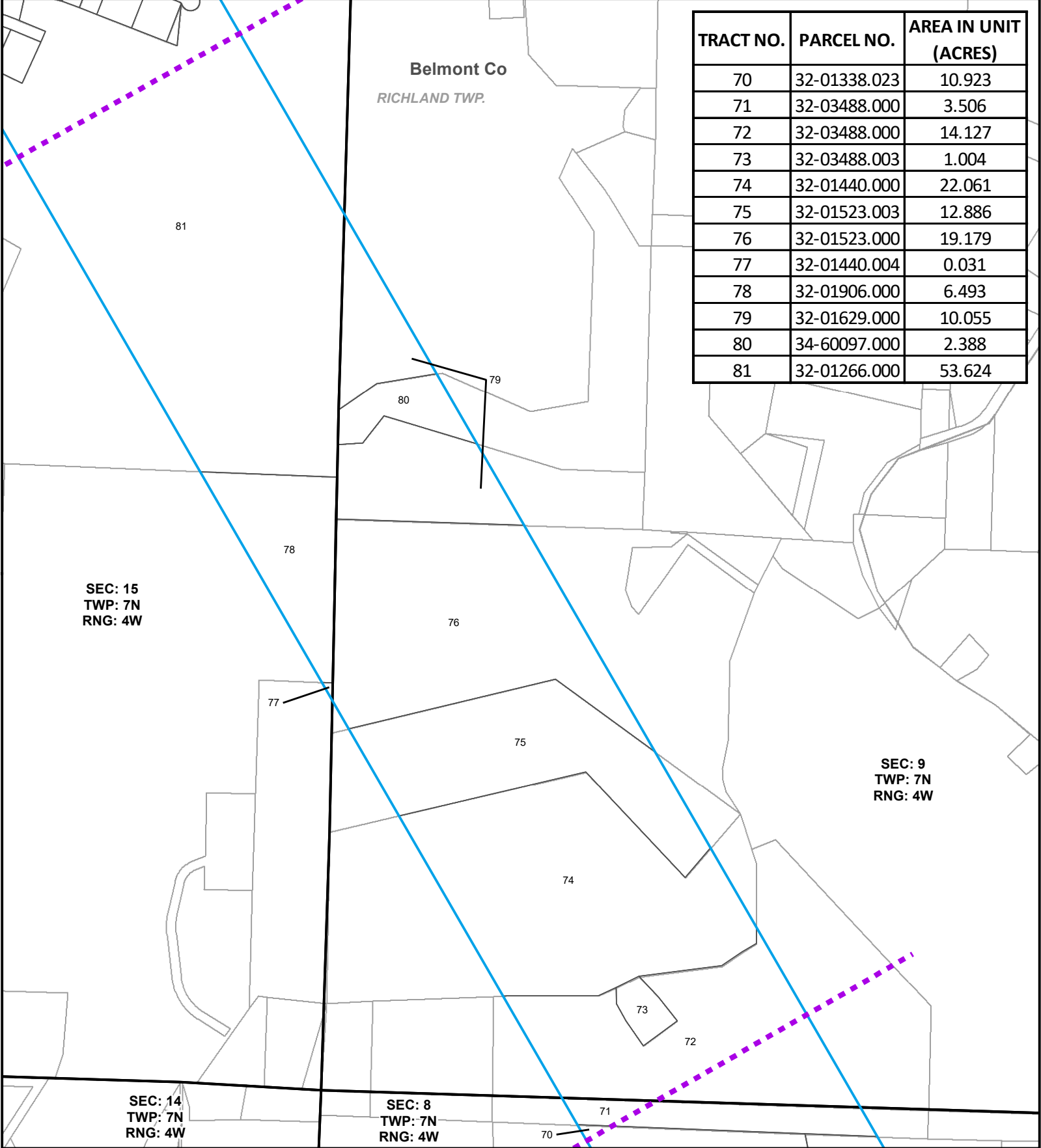


NAD 1927 UTM Zone 17N

- ANTOLAK N RCH BL - 345.458 Ac.
- Counties
- Townships
- PLSS Section
- Tax Parcels

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
81	32-01266.000	53.624	117	32-02214.000	0.528
82	32-02276.000	0.364	118	32-02213.000	0.502
83	32-02261.000	0.665	119	32-02212.000	0.431
84	32-02274.000	0.609	120	32-02209.000	0.110
85	32-00000.000	0.455	121	32-02208.000	0.847
86	32-02284.000	0.422	122	32-02215.000	1.331
87	32-02283.000	0.755	123	32-02223.001	0.087
88	32-02282.000	0.779	124	32-02217.000	0.807
89	32-02278.000	0.344	125	32-02218.000	0.308
90	32-02278.001	0.335	126	32-02221.000	0.053
91	32-02279.000	0.670	127	32-02222.000	3.064
92	32-02285.000	0.668	128	32-02221.000	0.016
93	32-01266.001	0.100	129	32-02219.000	0.092
94	32-00000.000	1.228	130	32-02220.000	0.126
95	32-01266.024	0.661	131	32-02223.000	1.625
96	32-01266.023	0.655	132	32-02211.000	1.119
97	32-01266.022	0.675	133	32-00759.000	0.787
98	32-01267.001	0.980	134	32-00759.001	0.009
99	32-02281.000	0.647	135	32-00772.001	0.024
100	32-01266.021	0.634	136	32-00772.000	0.245
101	32-02286.000	0.960	137	32-00533.000	1.691
102	32-02280.000	0.857	138	32-00760.000	0.091
103	32-01266.020	0.387	139	32-00110.000	0.733
104	32-02263.000	0.327	140	32-01019.000	1.030
105	32-02268.000	0.583	141	32-01018.000	0.030
106	32-02275.000	0.654	142	32-01020.000	0.430
107	32-02270.000	0.130	143	32-00000.000	0.189
108	32-02272.000	0.021	144	32-00837.000	0.038
109	32-02271.000	0.469	145	32-01496.000	1.250
110	32-03432.003	2.752	146	32-00586.000	0.644
111	32-03432.000	0.019	147	32-00629.000	0.751
112	32-00870.000	2.955	148	32-00628.000	0.761
113	32-02224.000	1.298	149	32-00714.000	0.659
114	32-02216.000	0.636	150	32-00559.000	1.646
115	32-02210.000	0.579	151	32-01272.000	3.517
116	32-02210.000	0.517	152	32-01496.001	10.368

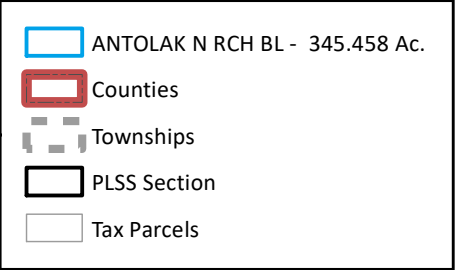
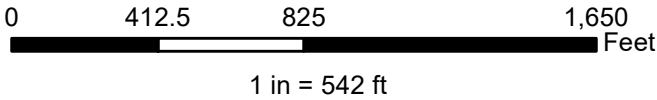
ANTOLAK N RCH BL
EXHIBIT B-2 MAP TABLE

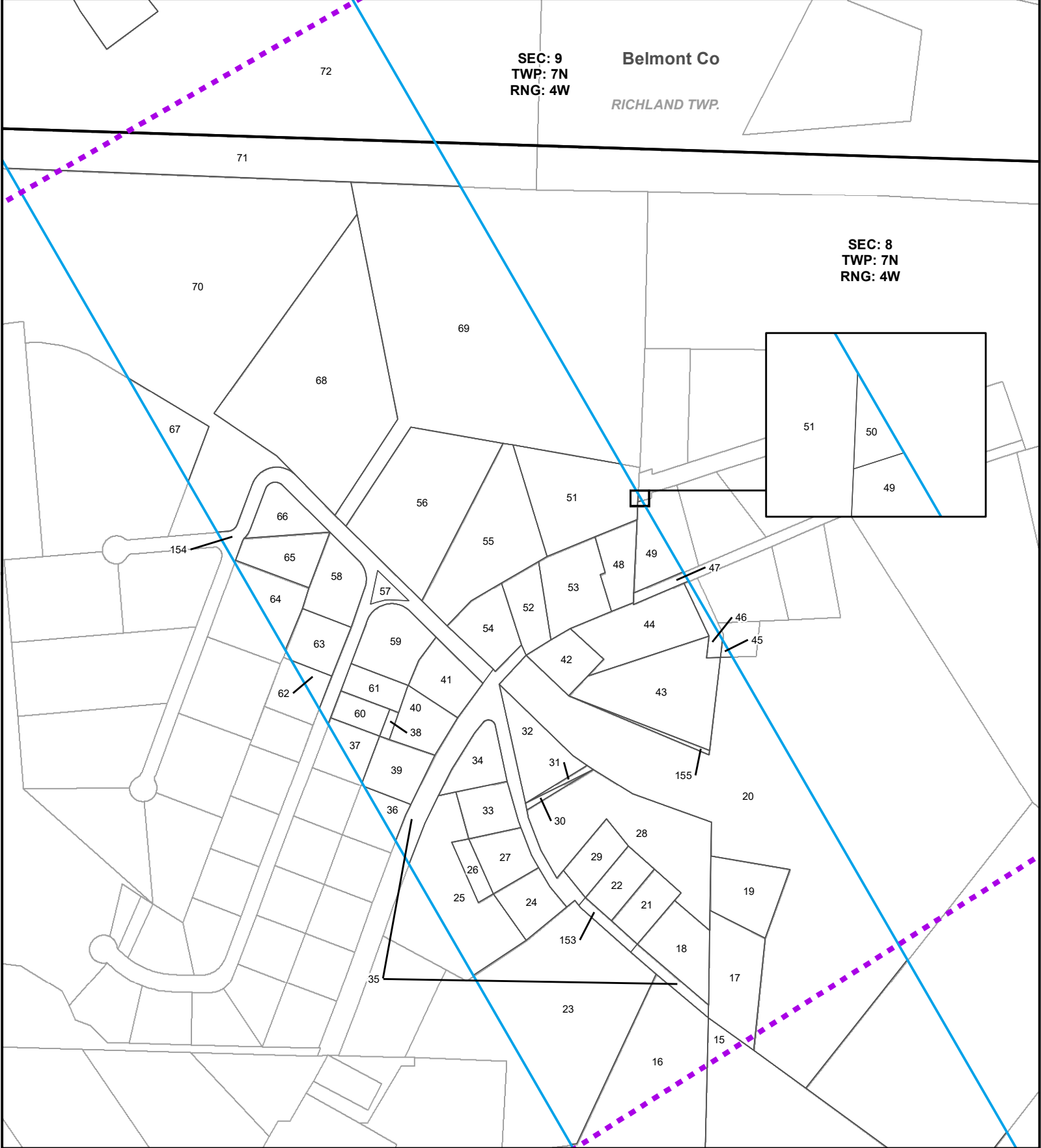


TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
70	32-01338.023	10.923
71	32-03488.000	3.506
72	32-03488.000	14.127
73	32-03488.003	1.004
74	32-01440.000	22.061
75	32-01523.003	12.886
76	32-01523.000	19.179
77	32-01440.004	0.031
78	32-01906.000	6.493
79	32-01629.000	10.055
80	34-60097.000	2.388
81	32-01266.000	53.624



ANTOLAK N RCH BL
EXHIBIT B-3

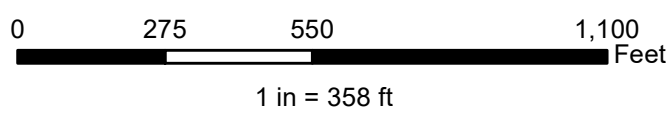




ANTOLAK N RCH BL
EXHIBIT B-4



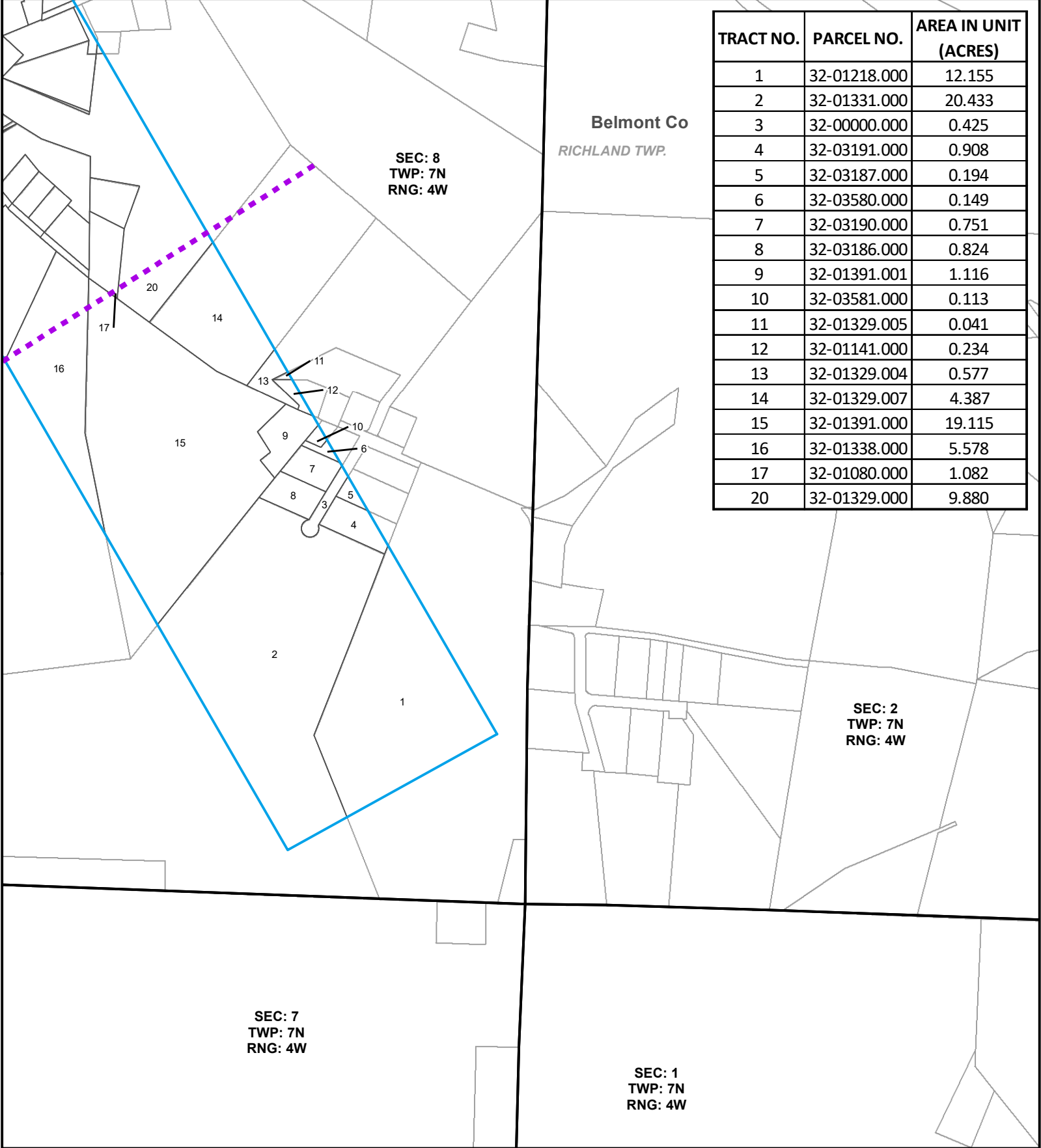
NAD 1927 UTM Zone 17N



	ANTOLAK N RCH BL - 345.458 Ac.
	Counties
	Townships
	PLSS Section
	Tax Parcels

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
15	32-01391.000	19.115	45	32-03761.002	0.033
16	32-01338.000	5.578	46	32-60112.001	0.173
17	32-01080.000	1.082	47	32-00000.000	0.126
18	32-02427.000	0.669	48	32-00056.000	0.444
19	32-01081.000	0.813	49	32-03356.000	0.446
20	32-01329.000	9.880	50	32-00000.000	0.004
21	32-02429.000	0.447	51	32-01338.012	1.630
22	32-02430.000	0.442	52	32-01028.000	0.535
23	32-01338.026	4.264	53	32-00056.001	0.910
24	32-03251.000	0.526	54	32-02425.000	0.709
25	32-01338.005	1.674	55	32-01338.007	1.965
26	32-01338.006	0.210	56	32-01338.001	2.685
27	32-03239.000	0.511	57	32-00000.000	1.102
28	32-00346.000	2.233	58	32-03237.000	0.654
29	32-02428.000	0.434	59	32-03252.000	0.774
30	32-03686.000	0.048	60	32-03231.001	0.285
31	32-03687.000	0.045	61	32-03231.000	0.335
32	32-00236.000	0.733	62	32-03236.000	0.143
33	32-03248.000	0.516	63	32-03240.000	0.511
34	32-03241.000	0.477	64	32-01338.013	0.493
35	32-00000.000	1.546	65	32-01338.002	0.604
36	32-03229.000	0.136	66	32-01338.024	0.511
37	32-03245.000	0.250	67	32-01338.009	0.505
38	32-03231.002	0.054	68	32-01338.025	5.003
39	32-03230.000	0.534	69	32-01338.004	8.122
40	32-02424.000	0.495	70	32-01338.023	10.923
41	32-02426.000	0.588	71	32-03488.000	3.506
42	32-60113.000	0.480	72	32-03488.000	14.127
43	32-60112.000	1.739	153	32-00000.000	0.128
44	32-60113.000	1.185	154	32-00000.000	0.553
			155	32-03761.001	0.058

ANTOLAK N RCH BL
EXHIBIT B-4 MAP TABLE

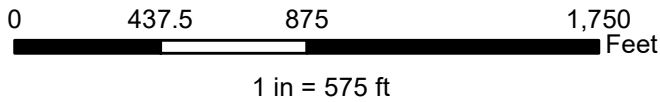


TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
1	32-01218.000	12.155
2	32-01331.000	20.433
3	32-00000.000	0.425
4	32-03191.000	0.908
5	32-03187.000	0.194
6	32-03580.000	0.149
7	32-03190.000	0.751
8	32-03186.000	0.824
9	32-01391.001	1.116
10	32-03581.000	0.113
11	32-01329.005	0.041
12	32-01141.000	0.234
13	32-01329.004	0.577
14	32-01329.007	4.387
15	32-01391.000	19.115
16	32-01338.000	5.578
17	32-01080.000	1.082
20	32-01329.000	9.880



NAD 1927 UTM Zone 17N

ANTOLAK N RCH BL
EXHIBIT B-5



- ANTOLAK N RCH BL - 345.458 Ac.
- Counties
- Townships
- PLSS Section
- Tax Parcels

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT	TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT	TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	32-01218.000	12.155	B-5	53	32-00056.001	0.910	B-4	105	32-02268.000	0.583	B-2
2	32-01331.000	20.433	B-5	54	32-02425.000	0.709	B-4	106	32-02275.000	0.654	B-2
3	32-00000.000	0.425	B-5	55	32-01338.007	1.965	B-4	107	32-02270.000	0.130	B-2
4	32-03191.000	0.908	B-5	56	32-01338.001	2.685	B-4	108	32-02272.000	0.021	B-2
5	32-03187.000	0.194	B-5	57	32-00000.000	1.102	B-4	109	32-02271.000	0.469	B-2
6	32-03580.000	0.149	B-5	58	32-03237.000	0.654	B-4	110	32-03432.003	2.752	B-2
7	32-03190.000	0.751	B-5	59	32-03252.000	0.774	B-4	111	32-03432.000	0.019	B-2
8	32-03186.000	0.824	B-5	60	32-03231.001	0.285	B-4	112	32-00870.000	2.955	B-2
9	32-01391.001	1.116	B-5	61	32-03231.000	0.335	B-4	113	32-02224.000	1.298	B-2
10	32-03581.000	0.113	B-5	62	32-03236.000	0.143	B-4	114	32-02216.000	0.636	B-2
11	32-01329.005	0.041	B-5	63	32-03240.000	0.511	B-4	115	32-02210.000	0.579	B-2
12	32-01141.000	0.234	B-5	64	32-01338.013	0.493	B-4	116	32-02210.000	0.517	B-2
13	32-01329.004	0.577	B-5	65	32-01338.002	0.604	B-4	117	32-02214.000	0.528	B-2
14	32-01329.007	4.387	B-5	66	32-01338.024	0.511	B-4	118	32-02213.000	0.502	B-2
15	32-01391.000	19.115	B-4/B-5	67	32-01338.009	0.505	B-4	119	32-02212.000	0.431	B-2
16	32-01338.000	5.578	B-4/B-5	68	32-01338.025	5.003	B-4	120	32-02209.000	0.110	B-2
17	32-01080.000	1.082	B-4/B-5	69	32-01338.004	8.122	B-4	121	32-02208.000	0.847	B-2
18	32-02427.000	0.669	B-4	70	32-01338.023	10.923	B-3/B-4	122	32-02215.000	1.331	B-2
19	32-01081.000	0.813	B-4	71	32-03488.000	3.506	B-3/B-4	123	32-02223.001	0.087	B-2
20	32-01329.000	9.880	B-4/B-5	72	32-03488.000	14.127	B-3/B-4	124	32-02217.000	0.807	B-2
21	32-02429.000	0.447	B-4	73	32-03488.003	1.004	B-3	125	32-02218.000	0.308	B-2
22	32-02430.000	0.442	B-4	74	32-01440.000	22.061	B-3	126	32-02221.000	0.053	B-2
23	32-01338.026	4.264	B-4	75	32-01523.003	12.886	B-3	127	32-02222.000	3.064	B-2
24	32-03251.000	0.526	B-4	76	32-01523.000	19.179	B-3	128	32-02221.000	0.016	B-2
25	32-01338.005	1.674	B-4	77	32-01440.004	0.031	B-3	129	32-02219.000	0.092	B-2
26	32-01338.006	0.210	B-4	78	32-01906.000	6.493	B-3	130	32-02220.000	0.126	B-2
27	32-03239.000	0.511	B-4	79	32-01629.000	10.055	B-3	131	32-02223.000	1.625	B-2
28	32-00346.000	2.233	B-4	80	34-60097.000	2.388	B-3	132	32-02211.000	1.119	B-2
29	32-02428.000	0.434	B-4	81	32-01266.000	53.624	B-2/B-3	133	32-00759.000	0.787	B-2
30	32-03686.000	0.048	B-4	82	32-02276.000	0.364	B-2	134	32-00759.001	0.009	B-2
31	32-03687.000	0.045	B-4	83	32-02261.000	0.665	B-2	135	32-00772.001	0.024	B-2
32	32-00236.000	0.733	B-4	84	32-02274.000	0.609	B-2	136	32-00772.000	0.245	B-2
33	32-03248.000	0.516	B-4	85	32-00000.000	0.455	B-2	137	32-00533.000	1.691	B-2
34	32-03241.000	0.477	B-4	86	32-02284.000	0.422	B-2	138	32-00760.000	0.091	B-2
35	32-00000.000	1.546	B-4	87	32-02283.000	0.755	B-2	139	32-00110.000	0.733	B-2
36	32-03229.000	0.136	B-4	88	32-02282.000	0.779	B-2	140	32-01019.000	1.030	B-2
37	32-03245.000	0.250	B-4	89	32-02278.000	0.344	B-2	141	32-01018.000	0.030	B-2
38	32-03231.002	0.054	B-4	90	32-02278.001	0.335	B-2	142	32-01020.000	0.430	B-2
39	32-03230.000	0.534	B-4	91	32-02279.000	0.670	B-2	143	32-00000.000	0.189	B-2
40	32-02424.000	0.495	B-4	92	32-02285.000	0.668	B-2	144	32-00837.000	0.038	B-2
41	32-02426.000	0.588	B-4	93	32-01266.001	0.100	B-2	145	32-01496.000	1.250	B-2
42	32-60113.000	0.480	B-4	94	32-00000.000	1.228	B-2	146	32-00586.000	0.644	B-2
43	32-60112.000	1.739	B-4	95	32-01266.024	0.661	B-2	147	32-00629.000	0.751	B-2
44	32-60113.000	1.185	B-4	96	32-01266.023	0.655	B-2	148	32-00628.000	0.761	B-2
45	32-03761.002	0.033	B-4	97	32-01266.022	0.675	B-2	149	32-00714.000	0.659	B-2
46	32-60112.001	0.173	B-4	98	32-01267.001	0.980	B-2	150	32-00559.000	1.646	B-2
47	32-00000.000	0.126	B-4	99	32-02281.000	0.647	B-2	151	32-01272.000	3.517	B-2
48	32-00056.000	0.444	B-4	100	32-01266.021	0.634	B-2	152	32-01496.001	10.368	B-2
49	32-03356.000	0.446	B-4	101	32-02286.000	0.960	B-2	153	32-00000.000	0.128	B-4
50	32-00000.000	0.004	B-4	102	32-02280.000	0.857	B-2	154	32-00000.000	0.553	B-4
51	32-01338.012	1.630	B-4	103	32-01266.020	0.387	B-2	155	32-03761.001	0.058	B-4
52	32-01028.000	0.535	B-4	104	32-02263.000	0.327	B-2		TOTALS:	345.458	

Exhibit H - Antolak N RCH BL Unit				
Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
The Edward A. Antolak Trust dated 9/10/2015 Attn: Edward A. Antolak, Trustee	Yes	1	32-01218.000	12.155
LL&B Headwater II, LP Attn: Gordon Dean, President	Yes	2	32-01331.000	20.433
The Belmont County Board of Commissioners Attn: J.P. Dutton, President	Yes	3	32-00000.000	0.425
		35	32-00000.000	1.546
		47	32-00000.000	0.126
		50	32-00000.000	0.004
		57	32-00000.000	1.102
		85	32-00000.000	0.455
		94	32-00000.000	1.228
		143	32-00000.000	0.189
		153	32-00000.000	0.128
		154	32-00000.000	0.553
Gummere Family Trust dated April 19, 2017 Attn: Richard Alan Gummere and Patricia Jean Gummere, Co-Trustees	Yes	4	32-01391.000	0.908
		9	32-01391.001	1.116
John Sowinski and Kay Lynn Sowinski, husband and wife, as survivorship tenants	Yes	5	32-03187.000	0.194
Cast A. Holdings, LLC Attn: Alex A. Antolak, Authorized Member	Yes	6	32-03580.000	0.149
		10	32-03581.000	0.113
Robert G. Blackwell and Janet Blackwell, husband and wife, as survivorship tenants	Yes	7	32-03190.000	0.751
Christina I. Bissett	Yes	8	32-03186.000	0.824
Wesley Allen Neal, Sr. and Michelle L. Neal, husband and wife, as survivorship tenants	Yes	11	32-01329.005	0.041
		13	32-01329.004	0.577
		14	32-01329.007	4.387
		17	32-01080.000	1.082
		19	32-01081.000	0.813
Jason R. Kindelberger	Yes	12	32-01141.000	0.234
John E. Mullen Jr.	No	15	32-03191.000	19.115
Todd A. Krebs	Yes	16	32-01338.000	5.578
Diane L. Johnson	Yes	18	32-02427.000	0.669
Wesley A. Neal Sr. and Michelle Neal, husband and wife, as survivorship tenants	Yes	20	32-01329.000	9.880
Larry M. Quaglia and Patricia A. Quaglia, husband and wife, as survivorship tenants	Yes	21	32-02429.000	0.447
Cortney Campbell, survivorship tenant	No	22	32-02430.000	0.442
Jerome Harris III, survivorship tenant				
George E. Krebs and Sue Ann Krebs aka Sue A. Krebs, husband and wife, as survivorship tenants	Yes	23	32-01338.026	4.264
Jimmy L. Brown and Sandra C. Brown, husband and wife, as survivorship tenants	Yes	24	32-03251.000	0.526
Gene J. Murray and Nancy C. Murray, husband and wife	Yes	25	32-01338.005	1.674
John J. Jeskey and Dana Jeskey, husband and wife	Yes	26	32-01338.006	0.210
		27	32-03239.000	0.511
King Ranch Properties, LLC Attn: Justin Brown, President	Yes	28	32-00346.000	2.233
		30	32-03686.000	0.048
Gary L. Smith and Barbara E. Smith, husband and wife, as survivorship tenants	No	29	32-02428.000	0.434
Harry L. Denham Jr. and Elaine Denham, husband and wife, as survivorship tenants	No	31	32-03687.000	0.045
		32	32-00236.000	0.733
Robert J. Burkhart, Jr.	Yes	33	32-03248.000	0.516
Jamie L. Sergeant and Charles F. Sergeant, wife and husband	Yes	34	32-03241.000	0.095
Don R. Childers and Rita M. Childers, husband and wife	Yes	34	32-03241.000	0.095
George R. Clark and Barbara J. Clark, husband and wife	Yes	34	32-03241.000	0.095
Parke A. Jacob and Sheila E. Jacob, husband and wife	Yes	34	32-03241.000	0.095
Elizabeth S. Olnick	Yes	34	32-03241.000	0.095
James Baker and Amber Baker, husband and wife, as survivorship tenants	Yes	36	32-03229.000	0.136
Larry D. Landtiser and Jeannine M. Landtiser, husband and wife, as survivorship tenants	Yes	37	32-03245.000	0.250
		60	32-03231.001	0.285
Joseph R. Zvosecz	No	38	32-03231.002	0.054
		40	32-02424.000	0.495
Frank J. Husek aka Frank Husek and Chere L. Husek, husband and wife, as survivorship tenants	Yes	39	32-03230.000	0.534
Joyce Marlene Sabo	No	41	32-02426.000	0.588
		54	32-02425.000	0.709

The Trustees of Richland Township Attn: Greg Clark, President	Yes	42	32-60113.000	0.480
		43	32-60112.000	1.739
		44	32-60113.000	1.185
		155	32-03761.001	0.058
Belmont County Sanitary Sewer District #3 Attn: Belmont County Commissioners, J.P. Dutton, President	Yes	45	32-03761.002	0.033
		46	32-60112.001	0.173
Cody K. Applegarth and Jeananne N. Applegarth, husband and wife	Yes	48	32-00056.000	0.222
Jeananne N. Applegarth and Cody K. Applegarth, wife and husband	Yes	48	32-00056.000	0.222
Timmy R. West and Charleita K. West, husband and wife, as survivorship tenants	Yes	49	32-03356.000	0.446
William L. Salvatori and Ruth A. Salvatori, husband and wife, as survivorship tenants	Yes	51	32-01338.012	1.630
Sandra K. Stephens	Yes	52	32-01028.000	0.535
Frances Marie Spear and Stephen E. Spear Joint Trust dated April 1, 2022 Attn: Stephen E. Spear and Frances Marie Spear, Trustees	Yes	53	32-00056.001	0.910
Lori B. Dawson	No	55	32-01338.007	0.983
Jeffrey A. Baran	No	55	32-01338.007	0.983
David L. Kocsis and Pamela Jo Kocsis, husband and wife, as survivorship tenants	Yes	56	32-01338.001	2.685
Ty Justice and Debra Justice, husband and wife, as survivorship tenants	Yes	58	32-03237.000	0.654
Justin R. Crosby	No	59	32-03252.000	0.774
		61	32-03231.000	0.335
John J. Bradac	Yes	62	32-03236.000	0.143
Paul S. Luicart and Judy Luicart, husband and wife	Yes	63	32-03240.000	0.511
Whiteside Realty, Inc. Attn: Tracy Whiteside, Vice President	Yes	64	32-01338.013	0.493
William Vivod and Kathleen Vivod, as survivorship tenants	No	65	32-01338.002	0.604
		66	32-01338.024	0.511
Rice Drilling D., LLC Attn: Martin Leehr, Landman	No	67	32-01338.009	0.505
		70	32-01338.023	10.923
Naba Goswami	Yes	68	32-01338.025	5.003
Randy D. Zelenitz and Karen S. Zelenitz, husband and wife, as survivorship tenants	Yes	69	32-01338.004	8.122
David L. Callipare and Bonita A. Callipare, husband and wife, as survivorship tenants	Yes	71	32-03488.000	3.506
		72	32-03488.000	14.127
		73	32-03488.003	1.004
Capstone Holding Company Attn: Danny E. Taylor, Treasurer	Yes	74	32-01440.000	22.061
		77	32-01440.004	0.027
		78	32-01906.000	5.681
James L. Hyst and Sharon L. Hyst husband and wife, as survivorship tenants	Yes	75	32-01523.003	12.886
		77	32-01440.004	0.004
Ascent Utica Minerals, LLC Attn: Kade R. Smith	Yes	76	32-01523.000	19.179
		142	32-01020.000	0.430
		146	32-00586.000	0.644
		126	32-02221.000	0.053
		127	32-02222.000	3.064
Melanie L. Murray	No	128	32-02221.000	0.016
Rice Holdings, LLC Attn: Earl J. Rice, Manager	Yes	78	32-01906.000	0.812
		79	32-01629.000	5.028
Powell Investments, LLC Attn: Linda J. Timko, Managing Member	Yes	79	32-01629.000	5.028
City of St. Clairsville, Ohio Attn: Joseph Vavra, Law Director	Yes	80	34-60097.000	2.388
Larry and Charlotte Thomas Revocable Agreement of Trust dated August 15, 2002 Attn: Charlotte B. Thomas, Surviving Trustee	Yes	81	32-01266.000	53.624
Donna M. Murray	No	82	32-02276.000	0.364
Alice C. Dolan	Yes	83	32-02261.000	0.665
Mary Ann Abraham	Yes	84	32-02274.000	0.609
Himalaya Patcha and Shanthi Himalaya, husband and wife, as survivorship tenants	No	86	32-02284.000	0.422
		87	32-02283.000	0.755
Michael J. Hartman and Patricia A. Hartman, husband and wife, as survivorship tenants	Yes	88	32-02282.000	0.779
Erdinc Tanriverdiler and Jodi P. Tanriverdiler, husband and wife, as survivorship tenants	Yes	89	32-02278.000	0.344
		90	32-02278.001	0.335
David M. Edwards and Patricia R. Edwards, husband and wife, as survivorship tenants	Yes	91	32-02279.000	0.670
David J. Wilson and Catherine G. Wilson, husband and wife, as survivorship tenants	Yes	92	32-02285.000	0.668
		93	32-01266.001	0.100
Carey L. Moore	Yes	95	32-01266.024	0.661
Kevin Hall and Judy K. Hall, husband and wife, as survivorship tenants	Yes	96	32-01266.023	0.655
Melisa K Crawford	Yes	97	32-01266.022	0.675

Barbara G. Propst	Yes	98	32-01267.001	0.980
Julio E. Valella and Brenda C. Varhola, husband and wife, as survivorship tenants	Yes	99	32-02281.000	0.647
Charlotte B. Thomas	Yes	100	32-01266.021	0.634
Nancy R. Moore and Stephen R. Moore, wife and husband	Yes	101	32-02286.000	0.240
Paula A. Luers and Douglas A. Luers, wife and husband	Yes	101	32-02286.000	0.240
Susan Moore	No	101	32-02286.000	0.240
Ann L. Munroe and John S. Munroe, wife and husband	Yes	101	32-02286.000	0.240
Bruce A. Parsons and Brenda L. Parsons, husband and wife, as survivorship tenants	Yes	102	32-02280.000	0.857
Holly M. Fillipovich	Yes	103	32-01266.020	0.387
Adelina P. Bartolovich	Yes	104	32-02263.000	0.327
Robert Sears, Jr	Yes	105	32-02268.000	0.583
James A. Burnett	Yes	106	32-02275.000	0.654
James A. Williams and Jody L. Williams, husband and wife, as survivorship tenants	Yes	107	32-02270.000	0.130
Ronnie J. Rice	No	108	32-02272.000	0.011
		112	32-00870.000	0.739
Anita G. Rice	No	108	32-02272.000	0.011
		112	32-00870.000	0.739
William R. Green and Arlene J. Green, husband and wife, as survivorship tenants	No	109	32-02271.000	0.469
Church of Christ of St. Clairsville, Ohio Attn: Dennis Green, Trustee	Yes	110	32-03432.003	2.752
		111	32-03432.000	0.019
Thomas Gentile	No	112	32-00870.000	1.478
Barbara L. Koski	Yes	113	32-02224.000	1.298
Thomas P. Olszowy and Diana L. Olszowy, husband and wife, as survivorship tenants	No	114	32-02216.000	0.636
Carl E. Stonebraker and Nancy K. Stonebraker, husband and wife, as survivorship tenants	Yes	115	32-02210.000	0.579
		116	32-02210.000	0.517
David P. Conway and Cindy A. Conway Living Trust, dated April 24, 2006 Attn: David P. Conway and Cindy A. Conway, Trustees	No	117	32-02214.000	0.528
		118	32-02213.000	0.502
		119	32-02212.000	0.431
Kevin A. Johnson and Kelly Columbo-Johnson, husband and wife, as survivorship tenants	No	120	32-02209.000	0.110
		121	32-02208.000	0.847
The Estate of Mark A. Balcar, deceased Attn: Eric Michael Balcar, Administrator	No	122	32-02215.000	1.331
		123	32-02223.001	0.087
Joseph M. Slavik and Diane G. Slavik, husband and wife, as survivorship tenants	No	124	32-02217.000	0.807
Patricia L. McBride	Yes	125	32-02218.000	0.308
		129	32-02219.000	0.092
		130	32-02220.000	0.126
M. Susan Lee Revocable Trust dated March 17, 2006 Attn: M. Susan Lee, Trustee	Yes	131	32-02223.000	1.625
Diana J Davis Living Trust, dated January 23, 2001, amended and restated March 24, 2022 Attn: Diana J. Davis, Trustee	Yes	132	32-02211.000	1.119
Myra L. Horne	Yes	133	32-00759.000	0.787
		135	32-00772.001	0.024
		138	32-00760.000	0.091
Doris E. Porter	Yes	134	32-00759.001	0.009
		136	32-00772.000	0.245
Heritage Resources - Utica Minerals, LLC Attn: Whitney Wickes, Chief Operating Officer	Yes	137	32-00533.000	1.691
Dennis Scatterday Revocable Trust Dated December 23, 2021 Attn: Dennis Scatterday, Trustee	Yes	139	32-00110.000	0.733
Kathleen A. Green and Dennis A. Green, wife and husband, as survivorship tenants	Yes	140	32-01019.000	1.030
		141	32-01018.000	0.030
Dominic J. Pietranton and Crystal R. Pietranton, husband and wife, as survivorship tenants	Yes	144	32-00837.000	0.038
M5 Management Group Attn: Gregory P. Mailk, Authorized Agent	Yes	145	32-01496.000	1.250
Curtis Kyer and Brenda Kyer, husband and wife, as survivorship tenants	Yes	147	32-00629.000	0.751
Kyer Family Trust dated April 9, 2019 Attn: Judy J. Kyer, Trustee	Yes	148	32-00628.000	0.761
Ohio Power Company Attn: P. Todd Ireland, Manager of Real Estate Asset Management Department	Yes	149	32-00714.000	0.659
		150	32-00559.000	1.646
		151	32-01272.000	3.517
		152	32-01496.001	10.368

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Ascent Resources Utica - LLC Attn: Christina Glaviano	Yes	1	32-01218.000	12.155
	Yes	2	32-01331.000	20.433
	Yes	3	32-00000.000	0.425
	Yes	4	32-01391.000	0.908
	Yes	5	32-03187.000	0.194
	Yes	6	32-03580.000	0.149
	Yes	7	32-03190.000	0.751
	Yes	8	32-03186.000	0.824
	Yes	9	32-01391.001	1.116
	Yes	10	32-03581.000	0.113
	Yes	11	32-01329.005	0.041
	Yes	12	32-01141.000	0.234
	Yes	13	32-01329.004	0.577
	Yes	14	32-01329.007	4.387
	Yes	16	32-01338.000	5.578
	Yes	17	32-01080.000	1.082
	Yes	18	32-02427.000	0.669
	Yes	19	32-01081.000	0.813
	Yes	20	32-01329.000	9.880
	Yes	21	32-02429.000	0.447
	Yes	23	32-01338.026	4.264
	Yes	24	32-03251.000	0.526
	Yes	25	32-01338.005	1.674
	Yes	26	32-01338.006	0.210
	Yes	27	32-03239.000	0.511
	Yes	28	32-00346.000	2.233
	Yes	30	32-03686.000	0.048
	Yes	33	32-03248.000	0.516
	Yes	34	32-03241.000	0.477
	Yes	35	32-00000.000	1.546
	Yes	36	32-03229.000	0.136
	Yes	37	32-03245.000	0.250
	Yes	39	32-03230.000	0.534
	Yes	42	32-60113.000	0.480
	Yes	43	32-60112.000	1.739
	Yes	44	32-60113.000	1.185
	Yes	45	32-03761.002	0.033
	Yes	46	32-60112.001	0.173
	Yes	47	32-00000.000	0.126
	Yes	48	32-00056.000	0.444
	Yes	49	32-03356.000	0.446
	Yes	50	32-00000.000	0.004
	Yes	51	32-01338.012	1.630
	Yes	52	32-01028.000	0.535
	Yes	53	32-00056.001	0.910
	Yes	56	32-01338.001	2.685
	Yes	57	32-00000.000	1.102
	Yes	58	32-03237.000	0.654
	Yes	60	32-03231.001	0.285
	Yes	62	32-03236.000	0.143
	Yes	63	32-03240.000	0.511
	Yes	64	32-01338.013	0.493
	Yes	68	32-01338.025	5.003
	Yes	69	32-01338.004	8.122
	Yes	71	32-03488.000	3.506
	Yes	72	32-03488.000	14.127
	Yes	73	32-03488.003	1.004
	Yes	74	32-01440.000	22.061
	Yes	75	32-01523.003	12.886
	Yes	76	32-01523.000	19.179
	Yes	77	32-01440.004	0.031
	Yes	78	32-01906.000	5.681
	Yes	79	32-01629.000	10.055

Ascent Resources - Utica, LLC [cont'd]
Attn: Christina Glaviano

Yes	80	34-60097.000	2.388
Yes	81	32-01266.000	53.624
Yes	83	32-02261.000	0.665
Yes	84	32-02274.000	0.609
Yes	85	32-00000.000	0.455
Yes	88	32-02282.000	0.779
Yes	89	32-02278.000	0.344
Yes	90	32-02278.001	0.335
Yes	91	32-02279.000	0.670
Yes	92	32-02285.000	0.668
Yes	93	32-01266.001	0.100
Yes	94	32-00000.000	1.228
Yes	95	32-01266.024	0.661
Yes	96	32-01266.023	0.655
Yes	97	32-01266.022	0.675
Yes	98	32-01267.001	0.980
Yes	99	32-02281.000	0.647
Yes	100	32-01266.021	0.634
Yes	101	32-02286.000	0.720
Yes	102	32-02280.000	0.857
Yes	103	32-01266.020	0.387
Yes	104	32-02263.000	0.327
Yes	105	32-02268.000	0.583
Yes	106	32-02275.000	0.654
Yes	107	32-02270.000	0.130
Yes	110	32-03432.003	2.752
Yes	111	32-03432.000	0.019
Yes	113	32-02224.000	1.298
Yes	115	32-02210.000	0.579
Yes	116	32-02210.000	0.517
Yes	125	32-02218.000	0.308
Yes	126	32-02221.000	0.053
Yes	127	32-02222.000	3.064
Yes	128	32-02221.000	0.016
Yes	129	32-02219.000	0.092
Yes	130	32-02220.000	0.126
Yes	131	32-02223.000	1.625
Yes	132	32-02211.000	1.119
Yes	133	32-00759.000	0.787
Yes	134	32-00759.001	0.009
Yes	135	32-00772.001	0.024
Yes	136	32-00772.000	0.245
Yes	137	32-00533.000	1.691
Yes	138	32-00760.000	0.091
Yes	139	32-00110.000	0.733
Yes	140	32-01019.000	1.030
Yes	141	32-01018.000	0.030
Yes	142	32-01020.000	0.430
Yes	143	32-00000.000	0.189
Yes	144	32-00837.000	0.038
Yes	145	32-01496.000	1.250
Yes	146	32-00586.000	0.644
Yes	147	32-00629.000	0.751
Yes	148	32-00628.000	0.761
Yes	149	32-00714.000	0.659
Yes	150	32-00559.000	1.646
Yes	151	32-01272.000	3.517
Yes	152	32-01496.001	10.368
Yes	153	32-00000.000	0.128
Yes	154	32-00000.000	0.553
Yes	155	32-03761.001	0.058

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Ryan M. Murray	No	78	32-01906.000	0.812
Carl and Nancy Stonebraker Living Trust Dated 23rd day of August, 2023 Attn: Carl E. Stonebraker and Nancy K. Stonebraker, Trustees	Yes	115	32-02210.000	0.579
		116	32-02210.000	0.517
Belmont Savings Bank Attn: Troy S. Johnson, VP	No	120	32-02209.000	0.110
		121	32-02208.000	0.847
The Unknown Heirs, Successors and/or Assigns of Marc Balcar, deceased	No	122	32-02215.000	1.331
		123	32-02223.001	0.087
Eric Michael Balcar	No	122	32-02215.000	1.331
		123	32-02223.001	0.087
Mark Alexander Balcar	No	122	32-02215.000	1.331
		123	32-02223.001	0.087
Adam Christopher Balcar	No	122	32-02215.000	1.331
		123	32-02223.001	0.087
MMG Investments IV, LLC Attn: John M. Himmelberg, Authorized Representative	No	122	32-02215.000	1.331
		123	32-02223.001	0.087
MMG REO IV, LLC Attn: John M. Himmelberg, Authorized Representative	No	122	32-02215.000	1.331
		123	32-02223.001	0.087