

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section

2045 Morse Road, F-3

Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:		Supplement
2	Mailing Address:		
3	City / State / Zip:		
4	Office Phone:		
5	Email:		
6	Landman Name:		
7	Mailing Address:		
8	City / State / Zip:		
9	Office Phone:		
10	Email:		
<i>If applicable</i>			
11	Attorney Name:		
12	Firm Name:		
13	Mailing Address:		
14	City / State / Zip:		
15	Office Phone:		
16	Email:		

Section 2. Unit Information *Required*

1	Unit Name:		Supplement
2	Unit Location: <i>Include all counties and townships</i>		
3	Number of Tracts:		
4	Total Unit Area: <i>In acres</i>		
5	(a) Number of Proposed Wells:		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				Supplement			
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>		
8	If yes to question 7, explain why the request for amendment is being submitted:							
9	If yes to question 7, please identify the Chief's Order to be amended:							
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?					<input type="checkbox"/>		
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/>	GPS	<input type="checkbox"/>	Survey	<input type="checkbox"/>	N/A	<input type="checkbox"/>
		<input type="checkbox"/>	Other:					
13	Does the unit include mineral interest owned by the State of Ohio?	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>		
	<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>							

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Supplement

Section 4. Mailing List (Excel) Required

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Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Tim Struble (NAME) on behalf of EAP Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.



SIGNATURE

Tim Struble

PRINT NAME

Senior Landman

TITLE

STATE OF

TEXAS

COUNTY OF

HARRIS

Sworn to before me and subscribed in my presence on this

9th

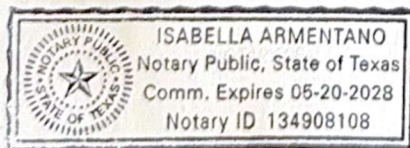
day of

May

MONTH

2025

YEAR



NOTARY PUBLIC

My commission expires 05-20-2028

EXHIBIT "H"

Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Anthony L. Schroeder	Yes	20, 22	070021143000, 070021142000	26.03775000
Appalachian Resources, LLC ATTN: Alan L. Miller	Yes	28	070021134012	5.01010000
Bounty Minerals, LLC ATTN: Tracie R. Palmer, President	Yes	13, 14	070021158000, 070021157000	10.06729764
Christina A. Arnold (f/k/a Christina A. Schroeder)	Yes	20, 22	070021143000, 070021142000	26.03775000
Dale R. Bond and Kimberly A. Bond, husband and wife, for their joint lives, remainder to the survivor of them	Yes	2	050021016001	2.21390000
Donald A. DeVold	Yes	15, 16, 17, 21	070021155000, 070021155009, 070021155001, 070021155002	20.74060000
Ernest S. Harbaugh, single	Yes	18	070021143001	3.69530000
First Choice Property Acquisitions, LLC ATTN: Brandon Paisa	Yes	19	070021155008	2.30250000
Gerald B. Davis, Jr.	Yes	26	070021141000	4.05682500
Gerald Davis, a/k/a Gerald B. Davis, Sr., his unknown successors, heirs and assigns	No	24	070050883000	0.46185000
Heather D. Saliba and Kevin Saliba, husband and wife, for their joint lives with the remainder to the survivor of them	Yes	23	070021141002	0.44430000
Ironhorse Exploration Partners IV, LLC ATTN: Andrew Horsman	No	30	070021134004	9.45900000
Joyce A. Davis (Life Estate) Betsy M. LeBeau (Remainderman – 20%)** Elaine L. Warner (Remainderman – 20%)** Glenn W. Mudge (Remainderman – 20%)** Laura A. Gayheart (Remainderman – 20%)** LaVerne A. Mudge (Remainderman – 20%)**	Yes	3	050050670000	7.62750000
Kenneth Neil Wilson and Pamela J. Wilson, husband and wife, and their joint lives, remainder to the survivor of them	Yes	25	070021141001	1.09480000
Lincoln Energy Partners, VI LLC ATTN: Craig Brede	No	29	070050982000	6.22675000
Marcia V. Brown	Yes	26	070021141000	4.05682500
Mark A. Giordano	No	27	070021134005	7.41030000
Melinda R. Baker	Yes	26	070021141000	4.05682500
Melissa J. Leasure	Yes	26	070021141000	4.05682500
Ned Lichty, Susan Lichty and Joshua Lichty, for their joint lives, remainder to the survivor of them	Yes	11	310021372001	1.17500000
Ardith R. Miley (a/k/a Jane Ardith Miley), deceased, her unknown successors, heirs and assigns (50% NPRJ)***				
Raymond L. Akers, Jr.	Yes	1	050021015000	0.01742500
Raymond L. Akers, Sr., Trustee of the Raymond L. Akers, Sr. and Evelyn M. Akers Revocable Trust, dated September 21, 2021	Yes	1	050021015000	71.88390236
Robert H. Weaver and Amanda C. Weaver, husband and wife, for their joint lives, remainder to the survivor of them	Yes	10, 13, 14	050021033000, 070021158000, 070021157000	0.01742500
Roberta A. Akers	Yes	1	050021015000	0.46185000
Russell Davis, a/k/a Russell K. Davis, his unknown successors, heirs and assigns	No	24	070050883000	6.22675000
Siltstone Resources II, LLC ATTN: Hal Housley	Yes	29	070050982000	31.56090000
Terry Lynn Drake and Rebecca Ann Drake, husband and wife, for their joint lives, remainder to the survivor of them	Yes	8, 32	050050823000, 050021035000	0.03485000
Timothy and Carolyn Sue Vorhies, husband and wife, for their lives, remainder to the survivor of them	Yes	9	050050845000	3.83860000
Timothy and Carolyn Sue Vorhies, husband and wife, for their lives, remainder to the survivor of them (Life Estate) Cynthia May Wood (Remainderman)**	Yes	6, 7	050050813000, 050050844000	42.67300000
Timothy L. Vories and Sue Vories, during their joint lives, and the remainder to the survivor of them	Yes	5	050050814000	2.07190000
Virginia Jane Lorimer, widow	No	31	070021134000	1.45970000
William Howard Bond and Laura Bond, his wife, as survivorship tenants (Life Estate) Dale Ray Bond (Remainderman - 1/3)** Michael W. Bond (Remainderman - 1/3)** Penny Lynn Maxwell (Remainderman - 1/3)**	Yes	4, 12	050021016000, 070021187000	31.80050000

EXHIBIT "H"
Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Cobalt Condor Operating, LLC ATTN: Hal Housley	Yes	29	70050982000	3.11337500
Cobalt Condor Operating II, LLC ATTN: Hal Housley	Yes	29	70050982000	3.11337500
Collins Utica, LLC ATTN: John Talbott	Yes	2, 4, 8, 10, 11, 12, 13, 14, 15, 16, 17, 21, 23	050021016001, 050021016000, 050050823000, 050021033000, 310021372001, 070021187000, 070021158000, 070021157000, 070021155000, 070021155009, 070021155001, 070021155002, 070021141002	11.98643268
EAP Ohio, LLC ATTN: Cullen D. Amend	Yes	1, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 28	050021015000, 050021015000, 050021015000, 050021016001, 050021016000, 050021016000, 050021016000, 050021016000, 050050814000, 050050813000, 050050813000, 050050844000, 050050844000, 050050823000, 050050845000, 050021033000, 310021372001, 310021372001, 070021187000, 070021187000, 070021187000, 070021187000, 070021187000, 070021158000, 070021158000, 070021157000, 070021157000, 070021155000, 070021155009, 070021155001, 070021143001, 070021155008, 070021143000, 070021143000, 070021155002, 070021142000, 070021142000, 070021141002, 070021141001, 070021141000, 070021141000, 070021141000, 070021141000, 070021134012	207.97941141
EOG Resources, Inc. ATTN: Chase Thompson	Yes	3, 5, 6, 7, 9	050050670000, 050050814000, 050050813000, 050050844000, 050050845000	11.29975788
Ironhead Resources III, LLC ATTN: Richard D. Repasky	Yes	2, 4, 8, 10, 11, 12, 13, 14, 15, 16, 17, 21, 23	050021016001, 050021016000, 050050823000, 050021033000, 310021372001, 070021187000, 070021158000, 070021157000, 070021155000, 070021155009, 070021155001, 070021155002, 070021141002	23.97286535
SWN Production (Ohio), LLC ATTN: Cooper Farish	Yes	3, 5, 6, 7, 9	050050670000, 050050814000, 050050813000, 050050844000, 050050845000	39.34770000
Wallace Family Partnership, L.P. ATTN: John Talbott	Yes	2, 4, 8, 10, 11, 12, 13, 14, 15, 16, 17, 21, 23	050021016001, 050021016000, 050050823000, 050021033000, 310021372001, 070021187000, 070021158000, 070021157000, 070021155000, 070021155009, 070021155001, 070021155002, 070021141002	11.98643268

EXHIBIT "H"

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit