

# Notice of Hearing

## ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS RESOURCES MANAGEMENT  
2045 Morse Road, F-3 • Columbus, OH 43229

**NOTICE DATE:**

### Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

### What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

### Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

### How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

### Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

### Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

### How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management  
Unitization Section  
2045 Morse Road, F-3  
Columbus, Ohio 43229 or via email to [unitization@dnr.ohio.gov](mailto:unitization@dnr.ohio.gov)

### Who Filed

APPLICANT:

### Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

### Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

## What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

## More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

## If You Have Questions Regarding Your Interest in the Proposed Unit:

### General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



# Ohio Revised Code 1509.28

## Application for Unit Operations

### Section 1. Applicant Information *Required*

1 Applicant Name:	Gulfport Appalachia, LLC			<i>Supplement</i> <input type="checkbox"/>
2 Mailing Address:	713 Market Drive			
3 City / State / Zip:	Oklahoma City	OK	73114	
4 Office Phone:	405-252-4772			
5 Email:	ownerrelationsgpor@pakenergy.com			
6 Landman Name:	Lauren Parker			<input type="checkbox"/>
7 Mailing Address:	713 Market Drive			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
9 Office Phone:	405-252-4544			<input type="checkbox"/>
10 Email:	lparker@gulfportenergy.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Mark A. Hylton			<input type="checkbox"/>
12 Firm Name:	Vorys, Sater, Seymour & Pease LLP			<input type="checkbox"/>
13 Mailing Address:	52 East Gay Street			<input type="checkbox"/>
14 City / State / Zip:	Columbus	OH	43215	<input type="checkbox"/>
15 Office Phone:	614-464-6303			<input type="checkbox"/>
16 Email:	mahylton@vorys.com			<input type="checkbox"/>

### Section 2. Unit Information *Required*

1 Unit Name:	Begley 2 Unit			<i>Supplement</i> <input type="checkbox"/>
2 Unit Location: <i>Include all counties and townships</i>	Harrison County, Ohio Freeport and Washington Townships			
3 Number of Tracts:	47			
4 Total Unit Area: <i>In acres</i>	283.639 acres			
5 (a) Number of Proposed Wells:	1			
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0			

*Section 2 Unit Information - continued*

- |  |   |                          |
|--|---|--------------------------|
| <p>6 Identification of the proposed pool or part of a pool:</p>  | The subsurface portion of the Unit Area located from the top of the Utica Shale to the top of the Trenton Limestone formation   | <i>Supplement</i>        |
| <p>7 Is this a request to amend an order for unit operations?</p>  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO   | <input type="checkbox"/> |
| <p>8 If yes to question 7, explain why the request for amendment is being submitted:</p>   |   |                          |
| <p>9 If yes to question 7, please identify the Chief's Order to be amended:</p>  |   |                          |
| <p>10 Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?</p> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO   | <input type="checkbox"/> |
| <p>11 If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?</p>  | <b>283.410 acres</b>  | <input type="checkbox"/> |
| <p>12 If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:</p>   | <input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A<br><input type="checkbox"/> Other: <span style="border: 1px solid black; display: inline-block; width: 150px; height: 15px;"></span> | <input type="checkbox"/> |
| <p>13 Does the unit include mineral interest owned by the State of Ohio?<br/><i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i></p>                  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><span style="border: 1px solid black; display: inline-block; width: 150px; height: 20px;"></span>  | <input type="checkbox"/> |

**Section 3. Exhibits *Required***

- |  |   |
|--|---|
| <p>Exhibit A A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format</p>                                    | <i>Supplement</i><br><input type="checkbox"/> |
| <p>Exhibit B A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number</p> | <input type="checkbox"/>                      |
| <p>Exhibit C A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims</p>  | <input type="checkbox"/>                      |
| <p>Exhibit D A color-coded map</p>   | <input type="checkbox"/>                      |
| <p>Exhibit E Gamma Ray Density or Gamma Ray resistivity geophysical type log<br/><i>Optional only for requests to amend orders for unit operations</i></p>   | <input type="checkbox"/>                      |
| <p>Exhibit F Cross-Section Location Map<br/><i>Optional only for requests to amend orders for unit operations</i></p>  | <input type="checkbox"/>                      |
| <p>Exhibit G Leasing Efforts &amp; Affidavit of Leasing Efforts</p>  | <input type="checkbox"/>                      |
| <p>Exhibit H Owner List for Notice Purposes</p>  | <input type="checkbox"/>                      |

**Section 4. Mailing List (Excel) *Required***

*Supplement*

**Section 5. Economic Calculation Summaries *Required***

**Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Begley 211856 A	13,810	22,052	\$12.4	\$12.1	\$45.4	\$20.9	\$9.7	9.3	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	13,810	22,052	\$12.4	\$12.1	\$45.4	\$20.9	\$9.7	9.3	<input type="checkbox"/>

**Non-Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Begley 211856 A	13,108	22,052	\$12.0	\$11.9	\$43.2	\$19.3	\$8.9	8.8	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	13,108	22,052	\$12.0	\$11.9	\$43.2	\$19.3	\$8.9	8.8	<input type="checkbox"/>

**Difference**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Begley 211856 A	702	0	\$0.4	\$0.2	\$2.2	\$1.6	\$0.8	0.5	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	702	0	\$0.4	\$0.2	\$2.2	\$1.6	\$0.8	0.5	<input type="checkbox"/>

**Section 6. Attachments *Required***

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

*Optional only for requests to amend orders for unit operations*

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

**Section 7. Attestation Required**

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

**Attestation A**

I Lauren Parker (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Lauren Parker  
SIGNATURE

Lauren Parker Landman  
PRINT NAME TITLE

STATE OF Oklahoma  
COUNTY OF Oklahoma

Sworn to before me and subscribed in my presence on this  
12<sup>th</sup> day of August, 2025  
MONTH YEAR



Erin Ellis  
NOTARY PUBLIC

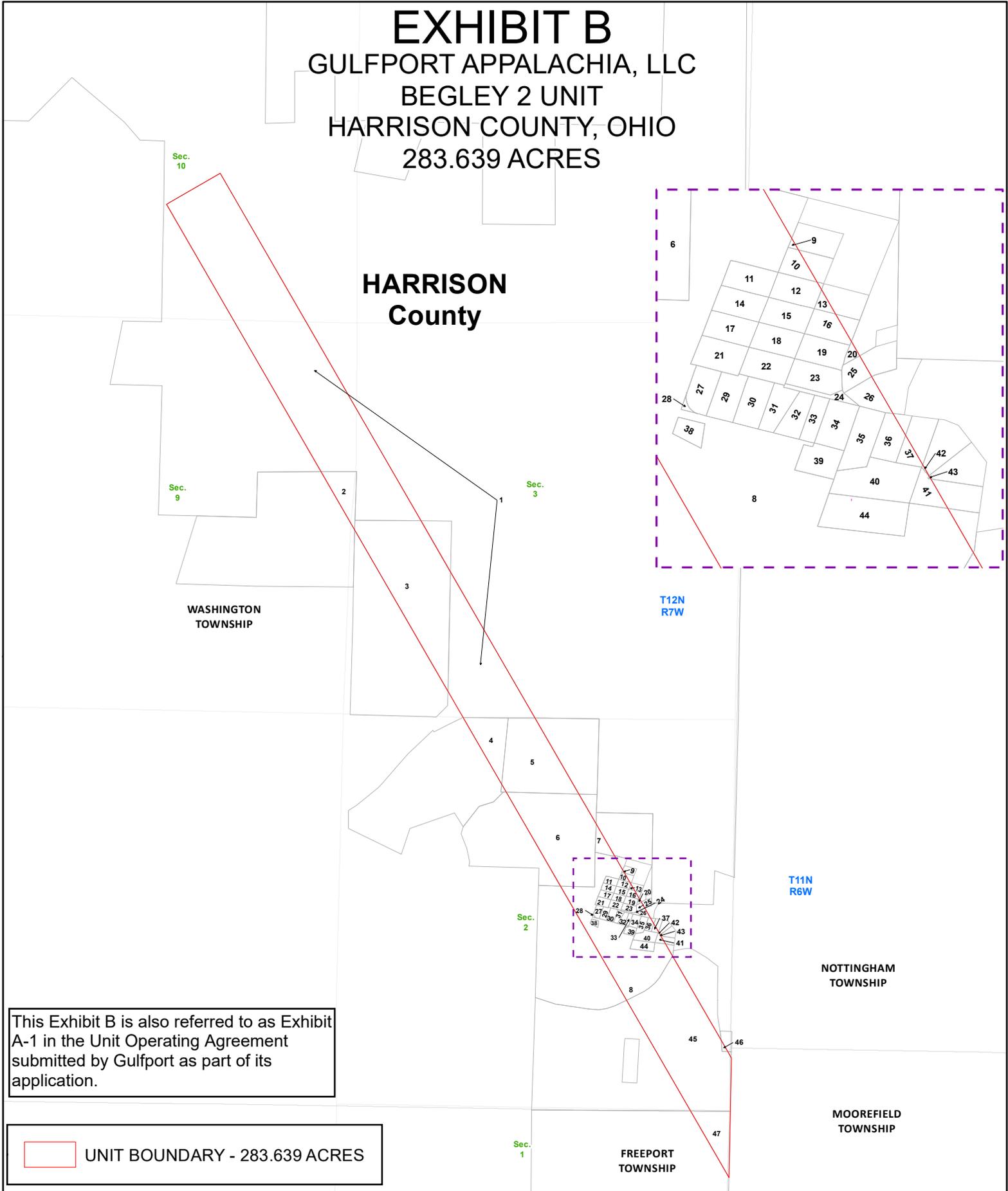
My commission expires 11/25/25



# EXHIBIT B

GULFPORT APPALACHIA, LLC  
BEGLEY 2 UNIT  
HARRISON COUNTY, OHIO  
283.639 ACRES

HARRISON  
County



This Exhibit B is also referred to as Exhibit A-1 in the Unit Operating Agreement submitted by Gulfport as part of its application.

 UNIT BOUNDARY - 283.639 ACRES



BEGLEY 2 UNIT  
WASHINGTON & FREEPORT TOWNSHIPS  
HARRISON COUNTY

1 in = 1,675 ft  
400'  


## Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	300000993000	123.163
2	300000980000	4.436
3	300000292000	33.863
4	300000063010	6.438
5	300000063011	16.611
6	300000063012	23.444
7	300000247000	1.171
8	300000934005	21.143
9	300000324000	0.019
10	300000489000	0.217
11	300000934001	0.418
12	300000314000	0.393
13	300000329000	0.072
14	300000934003	0.416
15	300000313000	0.400
16	300000516000	0.310
17	300000424000	0.416
18	300000403000	0.400
19	300000320000	0.400
20	300000428000	0.053
21	300000407000	0.479
22	300000418000	0.430
23	300000538000	0.410
24	300000537000	0.120
25	300000521000	0.210
26	300000550000	0.290
27	300000549000	0.430
28	300000549001	0.020
29	300000434000	0.407
30	300000402000	0.509
31	300000936000	0.323
32	300000909000	0.323
33	300000909001	0.239
34	300000408000	0.489
35	300000394000	0.540
36	300000753000	0.369
37	300000393000	0.123

MAP ID	PARCEL NUMBER	ACRES
38	300000934007	0.200
39	300000423000	0.380
40	300000824000	0.920
41	300000825000	0.243
42	300000439000	0.004
43	300000440000	0.029
44	300000823000	0.920
45	300000934000	35.650
46	300000934006	0.136
47	090000108000	5.663



BEGLEY 2 UNIT  
WASHINGTON & FREEPORT TOWNSHIPS  
HARRISON COUNTY

Exhibit "H"				
Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Aruna Roa, Trustee Of The Aurno Roa Trust, Dated November 19, 2020	Yes	5	30-0000063011	16.611
Bounty Minerals, LLC Attn: Krista Hefley	Yes	3	30-0000292000	33.863
Connie S. Hubbard	Yes	4	30-0000063010	1.288
Darrell I. Heaberlin	Yes	31	30-0000936000	0.162
	Yes	32	30-0000909000	0.215
Duane Roberts, single	Yes	13	30-0000329000	0.036
Elaine C. Hoff	Yes	4	30-0000063010	1.288
Elbow Farms, LLC Attn: Jennifer Miller	Yes	45	30-0000934000	35.650
	Yes	46	30-0000934006	0.136
	Yes	47	09-0000108000	5.663
Frank E. Bair	Yes	6	30-0000063012	11.722
Frank E. Bair, Trustee or any successor trustee of the Frank E. Bair, Revocable Trust dated August 12, 2013	Yes	6	30-0000063012	11.722
Frank E. Blinco and Christine M. Blinco, married	Yes	39	30-0000423000	0.380
Frank E. Blinco, Sr. and Christine M. Blinco, for their joint lives, remainder to the survivor of them	Yes	33	30-0000909001	0.239
	Yes	34	30-0000408000	0.489
Frank J. Muraca and Ruth A. Muraca, husband and wife, for their joint lives, remainder to the survivor of them	Yes	16	30-0000516000	0.310
	Yes	18	30-0000403000	0.400
	Yes	19	30-0000320000	0.400
Gary S. Miller	Yes	2	30-0000980000	4.436
Gregory J. Cilles and Deborah A. Cilles, husband and wife, for their joint lives, remainder to the survivor of them	Yes	21	30-0000407000	0.479
	Yes	22	30-0000418000	0.430
J & E Farms, LLC Attn: John Berkshire	Yes	8	30-0000934005	21.143
	Yes	28	30-0000549001	0.020
Janice Yotk	Yes	4	30-0000063010	1.288
Jeffrey W. Porter	Yes	40	30-0000824000	0.920
	Yes	44	30-0000823000	0.920
Jeffrey W. Porter and Lisa Louise Porter, husband and wife, for their joint lives with remainder to the survivor of them	Yes	36	30-0000753000	0.369
Joyce D. Rotondo and Lisa R. Granato, mother and daughter, for their joint lives, remainder to the survivor of them	Yes	23	30-0000538000	0.410
	Yes	24	30-0000537000	0.120
Katherine J. Heaberlin	Yes	31	30-0000936000	0.162
	Yes	32	30-0000909000	0.108
Lynn R. Padro	Yes	7	30-0000247000	1.171
Melissa Snair, unmarried	Yes	13	30-0000329000	0.036
Michael D. DeLisio and Kathleen A. DeLisio, husband and wife, as joint tenants with right of survivorship	Yes	17	30-0000424000	0.416
Milo W. Gibson	No	25	30-0000521000	0.210
Mose Schlabach and Hannah Schlabach, a married couple, as joint tenants with right of survivorship	Yes	41	30-0000825000	0.243
	Yes	42	30-0000439000	0.004
	Yes	43	30-0000440000	0.029
Muskingum Watershed Conservancy District Attn: Brad Janssen	Yes	1	30-0000993000	123.163
Perry A. Woerner, Jr. and Annette M. Woerner, husband and wife, for their joint lives, remainder to the survivor of them	Yes	10	30-0000489000	0.217
Robert W. King	Yes	20	30-0000428000	0.053
Ronald E. Frank and Carol M. Frank, husband and wife, and to the survivor of them	Yes	14	30-0000934003	0.416
	Yes	15	30-0000313000	0.400
Roy Witchey	Yes	26	30-0000550000	0.290
Ryan M. Savage	Yes	27	30-0000549000	0.430
	Yes	29	30-0000434000	0.407
	Yes	30	30-0000402000	0.509
	Yes	38	30-0000934007	0.200
Steven W. Hershberger, married, and Duane M. Hershberger, married, for their joint lives, remainder to the survivor of them	Yes	11	30-0000934001	0.418
	Yes	12	30-0000314000	0.393
The Heirs of Sherri L. Gore, deceased	Yes	35	30-0000394000	0.540
	Yes	37	30-0000393000	0.123
Todd Allan Chirdon	No	9	30-0000324000	0.019
Wayne C. Harless	Yes	4	30-0000063010	1.288
Wilma Gray	Yes	4	30-0000063010	1.288

**Exhibit "H"**

**Working Interest Owners**

<b>Name</b>	<b>Leased Yes or No</b>	<b>Tract Number(s)</b>	<b>Tax Map Parcel ID(s)</b>	<b>Surface Acres in Unit (Net)</b>
Gulfport Appalachia, LLC Attn: Lauren Parker	Yes	1	30-0000993000	123.163
	Yes	3	30-0000292000	33.863
	Yes	4	30-0000063010	1.288
	Yes	4	30-0000063010	1.288
	Yes	4	30-0000063010	1.288
	Yes	4	30-0000063010	1.288
	Yes	4	30-0000063010	1.288
	Yes	5	30-0000063011	16.611
	Yes	6	30-0000063012	11.722
	Yes	6	30-0000063012	11.722
	Yes	7	30-0000247000	1.171
	Yes	8	30-0000934005	21.143
	Yes	10	30-0000489000	0.217
	Yes	11	30-0000934001	0.418
	Yes	12	30-0000314000	0.393
	Yes	13	30-0000329000	0.036
	Yes	13	30-0000329000	0.036
	Yes	14	30-0000934003	0.416
	Yes	15	30-0000313000	0.400
	Yes	16	30-0000516000	0.310
	Yes	17	30-0000424000	0.416
	Yes	18	30-0000403000	0.400
	Yes	19	30-0000320000	0.400
	Yes	20	30-0000428000	0.053
	Yes	21	30-0000407000	0.479
	Yes	22	30-0000418000	0.430
	Yes	23	30-0000538000	0.410
	Yes	24	30-0000537000	0.120
	Yes	26	30-0000550000	0.290
	Yes	27	30-0000549000	0.430
	Yes	28	30-0000549001	0.020
	Yes	29	30-0000434000	0.407
	Yes	30	30-0000402000	0.509
	Yes	31	30-0000936000	0.162
	Yes	31	30-0000936000	0.162
	Yes	32	30-0000909000	0.215
	Yes	32	30-0000909000	0.108
	Yes	33	30-0000909001	0.239
	Yes	34	30-0000408000	0.489
	Yes	35	30-0000394000	0.540
	Yes	36	30-0000753000	0.369
	Yes	37	30-0000393000	0.123
	Yes	38	30-0000934007	0.200
	Yes	39	30-0000423000	0.380
	Yes	40	30-0000824000	0.920
	Yes	41	30-0000825000	0.243
	Yes	42	30-0000439000	0.004
Yes	43	30-0000440000	0.029	
Yes	44	30-0000823000	0.920	
Yes	45	30-0000934000	35.650	
Yes	46	30-0000934006	0.136	
Yes	47	09-0000108000	5.663	
Ascent Resources - Utica, LLC Attn: Kade Smith	Yes	2	30-0000980000	3.327
RHDK Oil & Gas, LLC Attn: Matt Berkeley	Yes	2	30-0000980000	1.109

**Potential Mineral Interest and Working Interest Owners**

<b>Name</b>	<b>Leased Yes or No</b>	<b>Tract Number(s)</b>	<b>Tax Map Parcel ID(s)</b>	<b>Potential Surface Acres in Unit (Net)</b>
Linda Gore	Yes	35	30-0000394000	0.540
	Yes	37	30-0000393000	0.123