

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	Gulfport Appalachia, LLC		<i>Supplement</i> <input type="checkbox"/>
2	Mailing Address:	713 Market Drive		
3	City / State / Zip:	Oklahoma City	OK 73114	
4	Office Phone:	405-252-4772		
5	Email:	ownerrelationsgpor@pakenergy.com		
6	Landman Name:	Lauren Parker		<input type="checkbox"/>
7	Mailing Address:	713 Market Drive		<input type="checkbox"/>
8	City / State / Zip:	Oklahoma City	OK 73114	<input type="checkbox"/>
9	Office Phone:	405-252-4544		<input type="checkbox"/>
10	Email:	lparker@gulfportenergy.com		<input type="checkbox"/>
<i>If applicable</i>				
11	Attorney Name:	Mark A. Hylton		<input type="checkbox"/>
12	Firm Name:	Vorys, Sater, Seymour & Pease LLP		<input type="checkbox"/>
13	Mailing Address:	52 East Gay Street		<input type="checkbox"/>
14	City / State / Zip:	Columbus	OH 43215	<input type="checkbox"/>
15	Office Phone:	614-464-6303		<input type="checkbox"/>
16	Email:	mahylton@vorys.com		<input type="checkbox"/>

Section 2. Unit Information *Required*

1	Unit Name:	Begley East 2 Unit		<i>Supplement</i> <input type="checkbox"/>
2	Unit Location: <i>Include all counties and townships</i>	Harrison County, Ohio Nottingham and Washington Townships		
3	Number of Tracts:	68		
4	Total Unit Area: <i>In acres</i>	320.357 acres		
5	(a) Number of Proposed Wells:	1		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0		<input type="checkbox"/>

Section 2 Unit Information - continued

- | | | | |
|----|--|---|--------------------------|
| 6 | Identification of the proposed pool or part of a pool: | The subsurface portion of the Unit Area located from the top of the Utica Shale to the top of the Trenton Limestone formation | <i>Supplement</i> |
| 7 | Is this a request to amend an order for unit operations? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | <input type="checkbox"/> |
| 8 | If yes to question 7, explain why the request for amendment is being submitted: | | |
| 9 | If yes to question 7, please identify the Chief's Order to be amended: | | |
| 10 | Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | <input type="checkbox"/> |
| 11 | If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit? | 316.214 acres | <input type="checkbox"/> |
| 12 | If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area: | <input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A
<input type="checkbox"/> Other: | <input type="checkbox"/> |
| 13 | Does the unit include mineral interest owned by the State of Ohio?
<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
 | <input type="checkbox"/> |

Section 3. Exhibits *Required*

- | | | |
|-----------|---|--------------------------|
| Exhibit A | A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format | <i>Supplement</i> |
| Exhibit B | A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number | <input type="checkbox"/> |
| Exhibit C | A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims | <input type="checkbox"/> |
| Exhibit D | A color-coded map | <input type="checkbox"/> |
| Exhibit E | Gamma Ray Density or Gamma Ray resistivity geophysical type log
<i>Optional only for requests to amend orders for unit operations</i> | <input type="checkbox"/> |
| Exhibit F | Cross-Section Location Map
<i>Optional only for requests to amend orders for unit operations</i> | <input type="checkbox"/> |
| Exhibit G | Leasing Efforts & Affidavit of Leasing Efforts | <input type="checkbox"/> |
| Exhibit H | Owner List for Notice Purposes | <input type="checkbox"/> |

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Begley 211765 A	13,608	21,850	\$12.5	\$12.0	\$45.6	\$21.0	\$9.8	9.2	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	13,608	21,850	\$12.5	\$12.0	\$45.6	\$21.0	\$9.8	9.2	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Begley 211765 A	10,453	18,695	\$10.6	\$10.8	\$35.7	\$14.3	\$6.3	7.0	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	10,453	18,695	\$10.6	\$10.8	\$35.7	\$14.3	\$6.3	7.0	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Begley 211765 A	3,155	3,155	\$1.9	\$1.2	\$9.9	\$6.7	\$3.5	2.2	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	3,155	3,155	\$1.9	\$1.2	\$9.9	\$6.7	\$3.5	2.2	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Lauren Parker (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Lauren Parker

SIGNATURE

Lauren Parker

PRINT NAME

Landman

TITLE

STATE OF

Oklahoma

COUNTY OF

Oklahoma

Sworn to before me and subscribed in my presence on this

16th day of August, 2025.
MONTH YEAR



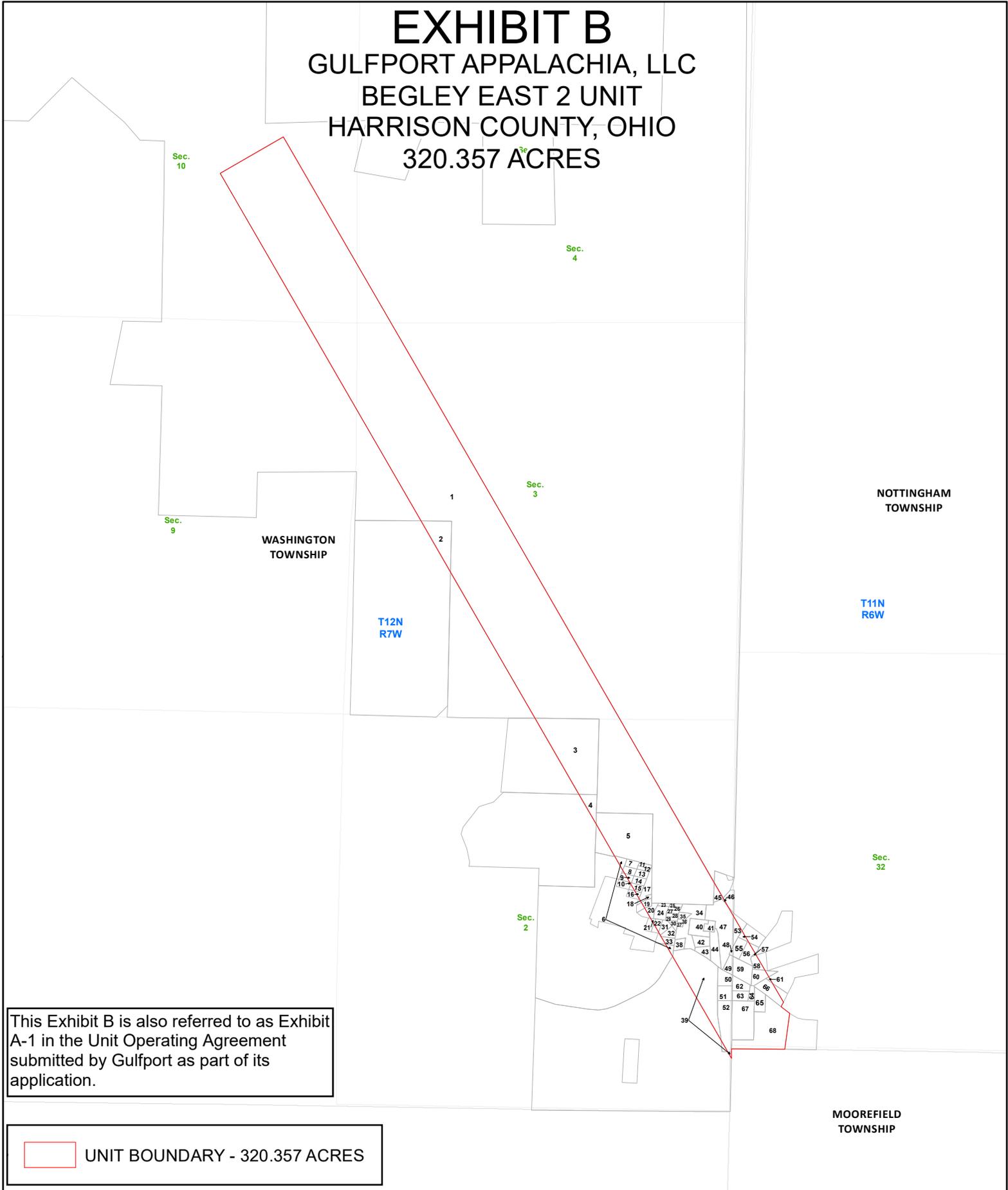
Elise Price

NOTARY PUBLIC

My commission expires 7.12.27.

EXHIBIT B

GULFPORT APPALACHIA, LLC
BEGLEY EAST 2 UNIT
HARRISON COUNTY, OHIO
320.357 ACRES



This Exhibit B is also referred to as Exhibit A-1 in the Unit Operating Agreement submitted by Gulfport as part of its application.

 UNIT BOUNDARY - 320.357 ACRES



BEGLEY EAST 2 UNIT
WASHINGTON & NOTTINGHAM TOWNSHIPS
HARRISON COUNTY

1 in = 1,675 ft
400'


Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	300000993000	237.614
2	300000292000	3.396
3	300000063011	13.327
4	300000063012	1.138
5	300000247000	9.799
6	300000934005	0.540
7	300000342000	0.400
8	300000324000	0.381
9	300000489000	0.183
10	300000314000	0.007
11	300000444000	0.200
12	300000445000	0.200
13	300000478000	0.400
14	300000487000	0.400
15	300000329000	0.328
16	300000516000	0.090
17	300000428000	0.873
18	300000429000	0.103
19	300000521000	0.278
20	300000550000	0.460
21	300000753000	0.061
22	300000393000	0.287
23	300000539000	0.160
24	300000413000	0.720
25	300000504000	0.180
26	300000505000	0.180
27	300000506000	0.180
28	300000364000	0.190
29	300000507000	0.200
30	300000427000	0.220
31	300000439000	0.448
32	300000440000	0.461
33	300000825000	0.363
34	300000952004	2.682
35	300000952003	0.260
36	300000515000	0.177
37	300000412000	0.090

MAP ID	PARCEL NUMBER	ACRES
38	300000404000	0.470
39	300000934000	8.210
40	300000528000	1.240
41	300000497000	0.460
42	300000952002	0.733
43	300000952001	0.579
44	300000837000	1.313
45	300000953001	0.411
46	300000892000	0.036
47	300000952000	4.458
48	300000843000	0.073
49	300000472000	0.539
50	300000934002	0.918
51	300000934004	0.918
52	300000934006	2.619
53	220000633000	0.547
54	220000631001	0.192
55	220000573000	0.845
56	220000634000	0.825
57	220000633005	0.026
58	220000631002	0.523
59	220000385000	1.610
60	220000633004	0.815
61	220000633013	0.046
62	220000633003	0.814
63	220000633007	0.688
64	220000633009	0.344
65	220000631004	1.000
66	220000631003	1.407
67	220000633006	3.670
68	220000631000	7.052



BEGLEY EAST 2 UNIT
WASHINGTON & NOTTINGHAM TOWNSHIPS
HARRISON COUNTY

Exhibit "H"				
Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Aruna Roa, Trustee Of The Aruno Roa Trust, Dated November 19, 2020	Yes	3	30-0000063011	13.327
Bonnie Jo Howell	Yes	58	22-0000631002	0.523
	Yes	60	22-0000633004	0.815
Bounty Minerals, LLC Attn: Krista Hefley	Yes	2	30-0000292000	3.396
Daniel D. Yoder and Katie Ann Yoder, Co-Trustees of the Daniel D. and Katie Ann Yoder Family Trust, subject to the survivorship interest of Eli D. K. Yoder	Yes	49	30-0000472000	0.359
	Yes	59	22-0000385000	1.073
David J. Hostetler and Anna V. Hostetler, husband and wife, as joint survivorship tenants	Yes	41	30-0000497000	0.460
	Yes	42	30-0000952002	0.733
	Yes	43	30-0000952001	0.579
	Yes	44	30-0000837000	1.313
	Yes	47	30-0000952000	4.458
	Yes	53	22-0000633000	0.547
Donald P. Cline	No	11	30-0000444000	0.200
	No	12	30-0000445000	0.200
Douglas Marshand and Barbara Marshand	Yes	48	30-0000843000	0.073
	Yes	55	22-0000573000	0.845
Duane Roberts, single	Yes	15	30-0000329000	0.164
Elaine Perrigo	Yes	13	30-0000478000	0.400
	Yes	14	30-0000487000	0.400
Elbow Farms, LLC Attn: Jennifer Miller	Yes	39	30-0000934000	8.210
	Yes	52	30-0000934006	2.619
Eli D. K. Yoder, subject to survivorship interests of Daniel D. Yoder and Katie Ann Yoder	Yes	49	30-0000472000	0.180
	Yes	59	22-0000385000	0.537
Elizabeth J. Skidmore, an unmarried woman, and David A. Skidmore, an unmarried man, joint tenants with right of survivorship	Yes	45	30-0000953001	0.411
Frank E. Bair, Individually	Yes	4	30-0000063012	0.569
Frank E. Bair, Trustee Of The Frank E. Bair Revocable Trust Dated August 12, 2012	Yes	4	30-0000063012	0.569
Frank J. Muraca and Ruth A. Muraca, husband and wife, for their joint lives, remainder to the survivor of them	Yes	16	30-0000516000	0.090
Gerald Piland and Pamela J. Piland, husband and wife, as joint tenants with the right of survivorship	Yes	30	30-0000427000	0.220
Glenn F. Witchey	Yes	23	30-0000539000	0.160
Holly Nagy	No	35	30-0000952003	0.260
Ida F. Cominsky	Yes	24	30-0000413000	0.720
J & E Farms, LLC Attn: John Berkshire	Yes	6	30-0000934005	0.540
James P. Alexander	Yes	66	22-0000631003	1.407
Jeffrey W. Porter	Yes	21	30-0000753000	0.061
Jewell D. Wolfe	Yes	50	30-0000934002	0.918
	Yes	51	30-0000934004	0.918
John Shelter and Clara Shelter, for their joint lives with the remainder to the survivor	Yes	64	22-0000633009	0.344
	Yes	67	22-0000633006	3.670
John W. Chesmar, Jr.	Yes	29	30-0000507000	0.200
Lynn R. Padro	Yes	5	30-0000247000	9.799
Mark K. Hersman	Yes	37	30-0000412000	0.090
Melissa Snair, unmarried	Yes	15	30-0000329000	0.164
Michael P. Brooks	No	28	30-0000364000	0.095
Milo W. Gibson	No	19	30-0000521000	0.278
Mose Schlabach and Hannah Schlabach, a married couple, as joint tenants with right of survivorship	Yes	31	30-0000439000	0.448
	Yes	32	30-0000440000	0.461
	Yes	33	30-0000825000	0.363
Muskingum Watershed Conservancy District Attn: Brad Janssen Nick McMillen	Yes	1	30-0000993000	237.614
	No	54	22-0000631001	0.192
	No	56	22-0000634000	0.825
Ohio Mineral Company, LTD Attn: Paul Yoder	Yes	61	22-0000633013	0.046
Pamela S. Snelgrove and Jennifer L. Snelgrove, mother and daughter, for their joint lives, remainder to the survivor of them	Yes	62	22-0000633003	0.814
	Yes	63	22-0000633007	0.688
Perry A. Woerner, Jr. and Annette M. Woerner, husband and wife, for their joint lives, remainder to the survivor of them	Yes	9	30-0000489000	0.183
Richard G. Ruggles and Robin B. Ruggles, for their joint lives, remainder to the survivor of them	Yes	46	30-0000892000	0.036
Robert H. Mizell, Jr. and Margaret S. Mizell, husband and wife, as joint survivorship tenants	Yes	57	22-0000633005	0.026
Robert W. King	Yes	17	30-0000428000	0.873
	Yes	18	30-0000429000	0.103
Roy Witchey	Yes	20	30-0000550000	0.460
Steven W. Hershberger, married, and Duane M. Hershberger, married, for their joint lives, remainder to the survivor of them	Yes	10	30-0000314000	0.007
Susan Annette Cross	No	36	30-0000515000	0.177

Exhibit "H"

Tammy L. Byers, Trustee of the Baum Irrevocable Trust dated August 7, 2017	No	28	30-0000364000	0.095
The Chester C. Rupert and Marilouise Rupert Revocable Living Trust, dated November 20, 1999, subject to the Life Estate of Chester C. Rupert and Marilouise Rupert	Yes	34	30-0000952004	2.682
	Yes	38	30-0000404000	0.470
	Yes	40	30-0000528000	1.240
The Heirs of Joseph E. Fillian, deceased	No	25	30-0000504000	0.180
	No	26	30-0000505000	0.180
	No	27	30-0000506000	0.180
The Heirs of Sherri L. Gore, deceased	Yes	22	30-0000393000	0.287
The Heirs of Tom Clark, deceased	No	65	22-0000631004	0.500
Todd Allan Chirdon	No	7	30-0000342000	0.400
	No	8	30-0000324000	0.381
Vera Clark	Yes	65	22-0000631004	0.500
	Yes	68	22-0000631000	7.052

Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Gulfport Appalachia, LLC Attn: Lauren Parker	Yes	1	30-0000993000	237.614
	Yes	2	30-0000292000	3.396
	Yes	3	30-0000063011	13.327
	Yes	4	30-0000063012	0.569
	Yes	4	30-0000063012	0.569
	Yes	5	30-0000247000	9.799
	Yes	6	30-0000934005	0.540
	Yes	9	30-0000489000	0.183
	Yes	10	30-0000314000	0.007
	Yes	13	30-0000478000	0.400
	Yes	14	30-0000487000	0.400
	Yes	15	30-0000329000	0.164
	Yes	15	30-0000329000	0.164
	Yes	16	30-0000516000	0.090
	Yes	17	30-0000428000	0.873
	Yes	18	30-0000429000	0.103
	Yes	20	30-0000550000	0.460
	Yes	21	30-0000753000	0.061
	Yes	22	30-0000393000	0.287
	Yes	23	30-0000539000	0.160
	Yes	24	30-0000413000	0.720
	Yes	29	30-0000507000	0.200
	Yes	30	30-0000427000	0.220
	Yes	31	30-0000439000	0.448
	Yes	32	30-0000440000	0.461
	Yes	33	30-0000825000	0.363
	Yes	34	30-0000952004	2.682
	Yes	37	30-0000412000	0.090
	Yes	38	30-0000404000	0.470
	Yes	39	30-0000934000	8.210
	Yes	40	30-0000528000	1.240
	Yes	41	30-0000497000	0.460
	Yes	42	30-0000952002	0.733
	Yes	43	30-0000952001	0.579
	Yes	44	30-0000837000	1.313
	Yes	45	30-0000953001	0.411
	Yes	46	30-0000892000	0.036
	Yes	47	30-0000952000	4.458
	Yes	48	30-0000843000	0.073
	Yes	49	30-0000472000	0.180
	Yes	49	30-0000472000	0.359
	Yes	50	30-0000934002	0.918
	Yes	51	30-0000934004	0.918
	Yes	52	30-0000934006	2.619
	Yes	53	22-0000633000	0.547
	Yes	55	22-0000573000	0.845
	Yes	57	22-0000633005	0.026
	Yes	58	22-0000631002	0.523
	Yes	59	22-0000385000	0.537
	Yes	59	22-0000385000	1.073
	Yes	60	22-0000633004	0.815
	Yes	61	22-0000633013	0.046
	Yes	62	22-0000633003	0.814
	Yes	63	22-0000633007	0.688
	Yes	64	22-0000633009	0.344

Exhibit "H"

Gulfport Appalachia, LLC [*cont'd*]
 Attn: Lauren Parker

Yes	65	22-0000631004	0.500
Yes	66	22-0000631003	1.407
Yes	67	22-0000633006	3.670
Yes	68	22-0000631000	7.052

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Brittany Fillian	No	25	30-0000504000	0.180
	No	26	30-0000505000	0.180
	No	27	30-0000506000	0.180
Dawn M. Atkins	No	25	30-0000504000	0.180
	No	26	30-0000505000	0.180
	No	27	30-0000506000	0.180
James E. Fillian	No	25	30-0000504000	0.180
	No	26	30-0000505000	0.180
	No	27	30-0000506000	0.180
Jason E. Fillian	No	25	30-0000504000	0.180
	No	26	30-0000505000	0.180
	No	27	30-0000506000	0.180
Jonathan E. Fillian	No	25	30-0000504000	0.180
	No	26	30-0000505000	0.180
	No	27	30-0000506000	0.180
Linda Gore	Yes	22	30-0000393000	0.287
Phyllis L. Stock	No	25	30-0000504000	0.180
	No	26	30-0000505000	0.180
	No	27	30-0000506000	0.180
Vera Clark	Yes	65	22-0000631004	0.500