

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	EOG Resources, Inc.		<i>Supplement</i> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>
2	Mailing Address:	14701 Bogert Parkway		
3	City / State / Zip:	Oklahoma City	OK 73134-2646	
4	Office Phone:	(405) 625-3505		
5	Email:	Dax_Taylor@eogresources.com		
6	Landman Name:	Dax Taylor		<input checked="" type="checkbox"/>
7	Mailing Address:	14701 Bogert Parkway		<input type="checkbox"/>
8	City / State / Zip:	Oklahoma City	OK 73134-2646	<input type="checkbox"/>
9	Office Phone:	(405) 625-3505		<input checked="" type="checkbox"/>
10	Email:	Dax_Taylor@eogresources.com		<input checked="" type="checkbox"/>
<i>If applicable</i>				
11	Attorney Name:	Jason Lucas		<input type="checkbox"/>
12	Firm Name:	Steptoe & Johnson PLLC		<input type="checkbox"/>
13	Mailing Address:	41 South High Street, Suite 2200		<input type="checkbox"/>
14	City / State / Zip:	Columbus	OH 43215	<input type="checkbox"/>
15	Office Phone:	(304) 312-3138		<input type="checkbox"/>
16	Email:	Jason.Lucas@steptoe-johnson.com		<input type="checkbox"/>

Section 2. Unit Information *Required*

1	Unit Name:	Bison NNB B		<i>Supplement</i> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
2	Unit Location: <i>Include all counties and townships</i>	Brookfield and Noble Townships, Noble County		
3	Number of Tracts:	60		
4	Total Unit Area: <i>In acres</i>	935.6646		
5	(a) Number of Proposed Wells:	2		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0		

Section 2 Unit Information - continued

- 6 Identification of the proposed pool or part of a pool: Supplement
- 7 Is this a request to amend an order for unit operations? YES NO
- 8 If yes to question 7, explain why the request for amendment is being submitted:
- 9 If yes to question 7, please identify the Chief's Order to be amended:
- 10 Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request? YES NO
- 11 If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?
- 12 If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area: GPS Survey N/A
 Other:
- 13 Does the unit include mineral interest owned by the State of Ohio? YES NO
If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."

Section 3. Exhibits Required

- Exhibit A A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format Supplement
- Exhibit B A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number
- Exhibit C A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims
- Exhibit D A color-coded map
- Exhibit E Gamma Ray Density or Gamma Ray resistivity geophysical type log
Optional only for requests to amend orders for unit operations
- Exhibit F Cross-Section Location Map
Optional only for requests to amend orders for unit operations
- Exhibit G Leasing Efforts & Affidavit of Leasing Efforts
- Exhibit H Owner List for Notice Purposes

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
BISON NNB #1B	13286	20286	9.28	8.60	28.55	7.88	4.65	6.61	<input type="checkbox"/>
BISON NNB #3B	13286	20286	9.28	8.60	28.55	7.88	4.65	6.61	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	26572	40572	18.56	17.20	57.10	15.76	9.30	13.22	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
BISON NNB #1B	12126	20286	8.63	8.60	25.89	6.45	3.67	5.99	<input type="checkbox"/>
BISON NNB #3B	12181	20286	8.50	8.60	25.88	6.44	3.67	5.96	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	24307	40572	17.13	17.20	51.77	12.89	7.34	11.95	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
BISON NNB #1B	1160	-	.65	-	2.66	1.43	.98	.62	<input type="checkbox"/>
BISON NNB #3B	1105	-	.78	-	2.67	1.44	.98	.65	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	2265	-	1.43	-	5.33	2.87	1.96	1.27	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Dax Taylor (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

These efforts included but were not limited to: performing title work; reviewing court records, marriage records, birth records, and death records; searching county auditor tax records; searching records maintained by the United States Postal Service; and utilizing and searching electronic resources and databases.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	<u>Dax Taylor</u>	<u>Land Specialist</u>
SIGNATURE	PRINT NAME	TITLE

STATE OF	<u>Oklahoma</u>
COUNTY OF	<u>Oklahoma</u>

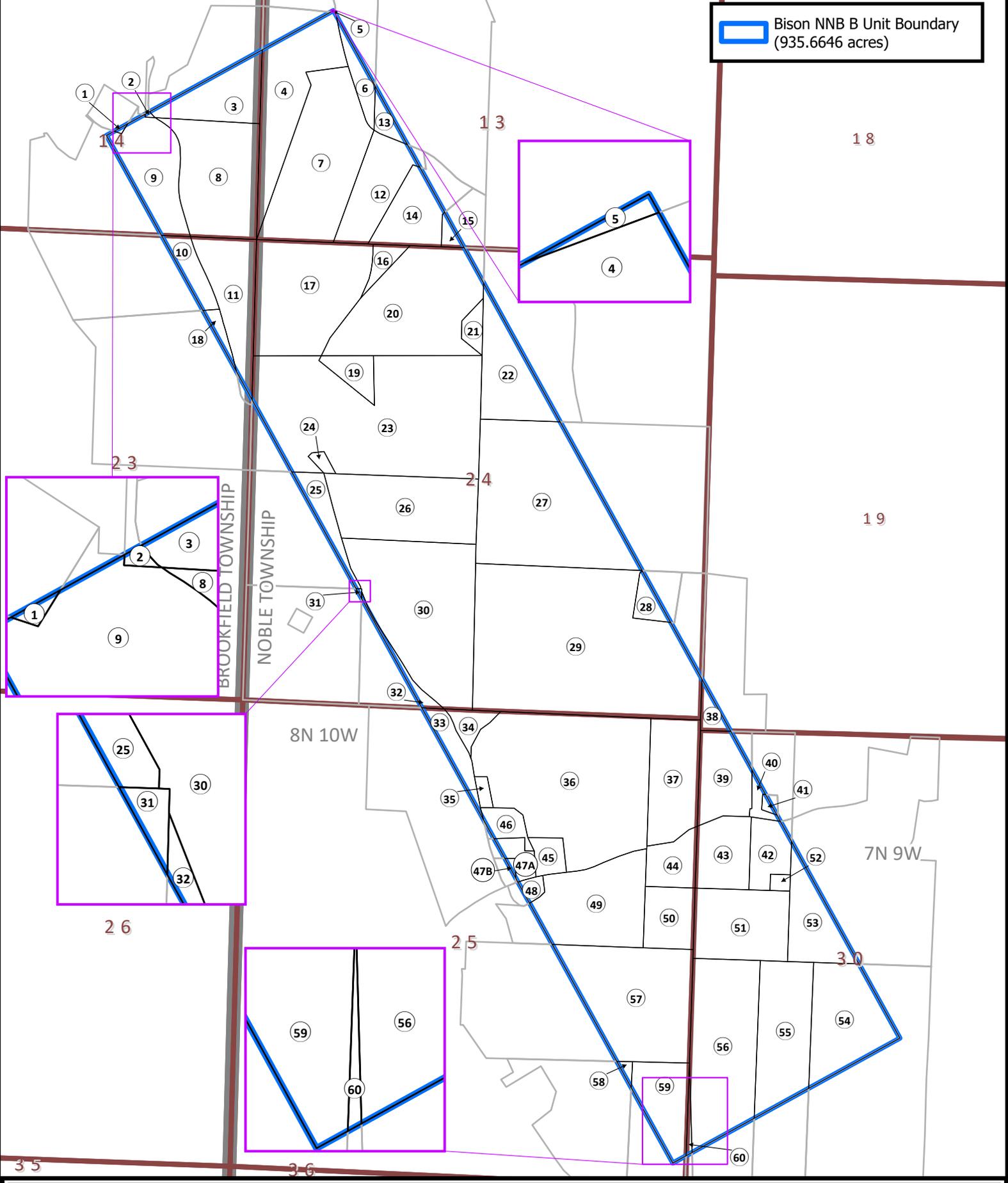
Sworn to before me and subscribed in my presence on this 10th day of July, 2025.
MONTH YEAR



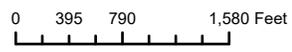
Allyson Wolfe
NOTARY PUBLIC

My commission expires 7/18/28.

 Bison NNB B Unit Boundary
(935.6646 acres)



935.6646 Gross Unit Acres



**Bison NNB B Unit
Brookfield and Noble Township, Noble Co., OH**

**See: Table
Exhibit B**

Projection: NAD 1927 UTM Zone 17N

Date: 7/10/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
1	03-0050962.000	0.1365
2	03-0021045.002	0.1043
3	03-0021045.000	13.4637
4	25-0021505.002	24.2651
5	25-0021505.000	0.0011
6	25-0021505.001	4.1225
7	25-0021506.002	37.0083
8	03-0021027.000	28.2457
9	03-0021038.000	16.9782
10	03-0021331.000	5.1672
11	03-0021332.001	16.569
12	25-0021506.003	14.2859
13	25-0051112.000	2.3227
14	25-0021506.000	11.3606
15	25-0021506.001	1.3386
16	25-0051155.000	2.6832
17	25-0051154.000	34.8204
18	03-0021332.000	1.671
19	25-0021569.002	4.5656
20	25-0051081.000	37.4471
21	25-0051082.000	2.4237
22	25-0051044.000	16.6692
23	25-0021569.000	73.733
24	25-0021569.001	0.9824
25	25-0021567.000	5.6994
26	25-0021568.000	28.8311
27	25-0021511.000	54.9563
28	25-0021512.001	2.9666
29	25-0021512.000	90.3777
30	25-0021564.000	47.407
31	25-0021566.000	0.0812
32	25-0021565.000	2.0263
33	25-0021571.000	5.3738
34	25-0021562.000	3.3336
35	25-0021560.001	1.218
36	25-0021560.000	65.4731
37	25-0021558.000	18.363
38	25-0021513.000	2.4104
39	25-0021555.000	12.934
40	25-0021554.000	1.675
41	25-0051012.000	0.4605
42	25-0021553.000	7.5568
43	25-0021556.000	11.6276
44	25-0021559.000	7.3861
45	25-0021560.002	3.4998
46	25-0021561.000	3.7629
47A	25-0051235.000	3.0677
47B	25-0051235.000	0.3392
48	25-0021573.001	1.3941
49	25-0021573.000	26.0254
50	25-0051232.000	9.451
51	25-0021557.000	20.4971
52	25-0021553.001	0.9988
53	25-0051212.000	13.2321
54	25-0021609.000	22.3462
55	25-0021607.002	23.2435
56	25-0021607.001	35.8172
57	25-0021587.000	37.5632
58	25-0021590.000	0.6298
59	25-0021605.000	12.4497
60	25-0021607.000	0.8244

935.6646 Gross Unit Acres

**Bison NNB B Unit
Brookfield and Noble Township, Noble Co., OH**

Table



EXHIBIT H

Mineral Owner				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
KENNETH MILTON LISAK AKA K. MILTON LISAK	Y	1	03-0050962.000	0.1365
	Y	9	03-0021038.000	16.9782
ROBERTA ESCHMAN SHREVE	Y	2	03-0021045.002	0.1043
JOHN S. LISAK, II	Y	3	03-0021045.000	13.4637
TIFFANY L. LOWE	Y	4	25-0021505.002	24.2651
TIFFANY L. LOWE - REMAINDERMAN	Y	6	25-0021505.001	**
CODY W. FARMER & NICOLE L. FARMER	Y	5	25-0021505.000	0.0011
EVERETT J. COLER AND BETTY L. COLER - LIFE TENANT	Y	6	25-0021505.001	4.1225
SAMUEL NAU	Y	7	25-0021506.002	37.0083
WEST TEXAS ENERGY ACQUISITIONS, LLC ATTN: ANDREA GAY HOLCEK, PRESIDENT	Y	8	03-0021027.000	28.2457
	Y	10	03-0021331.000	5.1672
	Y	11	03-0021332.001	16.569
	Y	18	03-0021332.000	1.671
DENNIS F. ESCHMAN	Y	12	25-0021506.003	14.2859
	Y	14	25-0021506.000	11.3606
	Y	15	25-0021506.001	1.3386
TRUSTEES OF THE R&M HEDGE FAMILY TRUST, DATED 12/22/2020 ATTN: MARLAN R. HEDGE & ROSE A. HEDGE	Y	13	25-0051112.000	2.3227
TRUSTEES OF THE DAVID E. AND PATSY E. COYLE ESTATE PLANNING TRUST, DATED 5/24/2023 ATTN: DAVID E. COYLE & PATSY E. COYLE	Y	16	25-0051155.000	2.6832
	Y	20	25-0051081.000	37.4471
	Y	21	25-0051082.000	2.4237
TRUSTEES OF THE COYLE LIVING TRUST, U/D/T, 8/1/2023 ATTN: CHARLES L. COYLE & LAURA A. COYLE	Y	17	25-0051154.000	34.8204
JEREMY JAMES MIZIK & KACEY L. MIZIK	Y	19	25-0021569.002	4.5656
BRIAN D. CROSS & VICKY L. CROSS	Y	22	25-0051044.000	16.6692
	Y	23	25-0021569.000	73.733
	Y	25	25-0021567.000	5.6994
ALICIA N. WALTER FKA ALICIA N. MIZIK	Y	31	25-0021566.000	0.0812
	Y	24	25-0021569.001	0.9824
JANET SKAGGS & JIM SKAGGS	Y	26	25-0021568.000	28.8311
HORN FAMILY HOLDINGS ATTN: WILLIAM H. HORN, AUTHORIZED MEMBER	Y	27	25-0021511.000	27.47815
GOLDEN EAGLE RESOURCES II-C, LLC ATTN: MICHAEL FAUST, AUTHORIZED REPRESENTATIVE	Y	27	25-0021511.000	27.47815
LORRIE A. WAERS & JOHN K. WAERS	Y	28	25-0021512.001	2.9666
JANE I. HRINKO	Y	29	25-0021512.000	90.3777
	Y	38	25-0021513.000	2.4104
PETERS FAMILY TRUST, DATED 2/28/2019 ATTN: LARRY B. PETERS, TRUSTEE	Y	30	25-0021564.000	47.407
RANDY L. PATRICK & JULIE BELLE CALDWELL	Y	32	25-0021565.000	2.0263
	Y	33	25-0021571.000	5.3738
JAMES M. MILEY & BETH ANN MILEY	Y	34	25-0021562.000	3.3336
	Y	36	25-0021560.000	65.4731
WILLIAM J. MILEY & JANELLE MILEY	Y	35	25-0021560.001	1.218
LOLA IRENE BONEY - LIFE TENANT	Y	37	25-0021558.000	18.363
	Y	51	25-0021557.000	20.4971
	Y	39	25-0021555.000	12.934
	Y	43	25-0021556.000	11.6276
	Y	44	25-0021559.000	7.3861
LOLA LOISE TODD FKA LOLA LOISE DARNELL - REMAINDERMAN	Y	37	25-0021558.000	**
	Y	39	25-0021555.000	**
	Y	43	25-0021556.000	**
	Y	44	25-0021559.000	**
	Y	51	25-0021557.000	**
TERRY D. MILLIGAN	Y	40	25-0021554.000	0.8375
EDDIE D. FORSHEY & CHRISTINE FORSHEY	Y	40	25-0021554.000	0.8375
	Y	41	25-0051012.000	0.4605
CHARLES R. COPUS, JR.	Y	42	25-0021553.000	7.5568
CODY JAMES MILEY	Y	45	25-0021560.002	3.4998
TRUSTEES OF HOSKINSVILLE CEMETERY ASSOCIATION ATTN: GARY W. COYLE	Y	46	25-0021561.000	3.7629
TRUSTEES OF RAGANS CHAPEL MUTUAL CEMETERY ASSOCIATION ATTN: GARY W. COYLE	Y	47A	25-0051235.000	3.0677
RAGANS CHAPEL ATTN: GARY W. COYLE	Y	47B	25-0051235.000	0.3392
TRUSTEES OF THE DALE J. LOTHES AND DONNA J. LOTHES LIVING TRUST, DATED 10/15/1997 ATTN: CAROLYN JOHNSON; LINDA LOTHES; ABBY MERROW; & MELODY LOTHES	Y	48	25-0021573.001	1.3941
	Y	49	25-0021573.000	26.0254
	Y	50	25-0051232.000	9.451
	Y	57	25-0021587.000	37.5632
CHARLES R. COPUS, III, & KELSEY E. COPUS, FKA KELSEY E. MCKINZIE	Y	52	25-0021553.001	0.9988
UNITED SURFACE & MINERALS, LLC	Y	53	25-0051212.000	6.61605
MELISSA NAU	Y	53	25-0051212.000	2.20535
CARLA NAU-REDMAN	Y	53	25-0051212.000	2.20535
MICHELE BATES	Y	53	25-0051212.000	2.20535
CARL W. GEARY, JR., & KATHLEEN L. GEARY	Y	54	25-0021609.000	22.3462

GATEWAY ROYALTY VI, LLC ATTN: CHRIS OLDHAM, PRESIDENT	Y	55	25-0021607.002	23.2435
	Y	56	25-0021607.001	35.8172
	Y	59	25-0021605.000	12.4497
	Y	60	25-0021607.000	0.8244
GARY D. BAKER, SR.	Y	58	25-0021590.000	0.6298

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
GULFPORT APPALACHIA, LLC ATTN: STUART MCLAIN, DIRECTOR OF LAND	Y	9	03-0021038.000	16.9782
	Y	53	25-0051212.000	13.2321
EAP OHIO, LLC MICHAEL MAGILTON, CHIEF FINANCIAL OFFICER	Y	54	25-0021609.000	22.3462
EOG RESOURCES, INC. ATTN: CHUCK WALTON	Y	1	03-0050962.000	0.1365
	Y	2	03-0021045.002	0.1043
	Y	3	03-0021045.000	13.4637
	Y	4	25-0021505.002	24.2651
	Y	5	25-0021505.000	0.0011
	Y	6	25-0021505.001	4.1225
	Y	7	25-0021506.002	37.0083
	Y	8	03-0021027.000	28.2457
	Y	10	03-0021331.000	5.1672
	Y	11	03-0021332.001	16.569
	Y	12	25-0021506.003	14.2859
	Y	13	25-0051112.000	2.3227
	Y	14	25-0021506.000	11.3606
	Y	15	25-0021506.001	1.3386
	Y	16	25-0051155.000	2.6832
	Y	17	25-0051154.000	34.8204
	Y	18	03-0021332.000	1.671
	Y	19	25-0021569.002	4.5656
	Y	20	25-0051081.000	37.4471
	Y	21	25-0051082.000	2.4237
	Y	22	25-0051044.000	16.6692
	Y	23	25-0021569.000	73.733
	Y	24	25-0021569.001	0.9824
	Y	25	25-0021567.000	5.6994
	Y	26	25-0021568.000	28.8311
	Y	27	25-0021511.000	54.9563
	Y	28	25-0021512.001	2.9666
	Y	29	25-0021512.000	90.3777
	Y	30	25-0021564.000	47.407
	Y	31	25-0021566.000	0.0812
	Y	32	25-0021565.000	2.0263
	Y	33	25-0021571.000	5.3738
	Y	34	25-0021562.000	3.3336
	Y	35	25-0021560.001	1.218
	Y	36	25-0021560.000	65.4731
	Y	37	25-0021558.000	18.363
	Y	38	25-0021513.000	2.4104
	Y	39	25-0021555.000	12.934
	Y	40	25-0021554.000	1.675
	Y	41	25-0051012.000	0.4605
Y	42	25-0021553.000	7.5568	
Y	43	25-0021556.000	11.6276	
Y	44	25-0021559.000	7.3861	
Y	45	25-0021560.002	3.4998	
Y	46	25-0021561.000	3.7629	
Y	47A	25-0051235.000	3.0677	
Y	47B	25-0051235.000	0.3392	
Y	48	25-0021573.001	1.3941	
Y	49	25-0021573.000	26.0254	
Y	50	25-0051232.000	9.451	
Y	51	25-0021557.000	20.4971	
Y	52	25-0021553.001	0.9988	
Y	55	25-0021607.002	23.2435	
Y	56	25-0021607.001	35.8172	
Y	57	25-0021587.000	37.5632	
Y	58	25-0021590.000	0.6298	
Y	59	25-0021605.000	12.4497	
Y	60	25-0021607.000	0.8244	

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
DAVID E. COYLE AND PATSY E. COYLE - LIFE TENANTS	Y	16	25-0051155.000	2.6832
DAVID E. COYLE AND PATSY E. COYLE - LIFE TENANTS	Y	20	25-0051081.000	37.4471
DAVID E. COYLE AND PATSY E. COYLE - LIFE TENANTS	Y	21	25-0051082.000	2.4237