

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:		<i>Supplement</i>
2 Mailing Address:		
3 City / State / Zip:		
4 Office Phone:		
5 Email:		
6 Landman Name:		<input type="checkbox"/>
7 Mailing Address:		
8 City / State / Zip:		
9 Office Phone:		
10 Email:		
<i>If applicable</i>		
11 Attorney Name:		<input type="checkbox"/>
12 Firm Name:		
13 Mailing Address:		
14 City / State / Zip:		
15 Office Phone:		
16 Email:		

Section 2. Unit Information *Required*

1 Unit Name:			<i>Supplement</i>
2 Unit Location: <i>Include all counties and townships</i>			
3 Number of Tracts:			
4 Total Unit Area: <i>In acres</i>			
5 (a) Number of Proposed Wells:			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>			

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				<i>Supplement</i>			
7	Is this a request to amend an order for unit operations?	YES		NO	<input type="checkbox"/>			
8	If yes to question 7, explain why the request for amendment is being submitted:							
9	If yes to question 7, please identify the Chief's Order to be amended:							
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?		YES		NO	<input type="checkbox"/>		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?				<input type="checkbox"/>			
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:		GPS		Survey		N/A	<input type="checkbox"/>
			Other:					
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>		YES		NO	<input type="checkbox"/>		

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
		<input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Robert Highsaw (NAME) on behalf of Ascent Resources - Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g., telephone and address listing, heirshp research, etc.).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	<u>Robert Highsaw</u>	<u>Sr. Landman</u>
SIGNATURE	PRINT NAME	TITLE

STATE OF	<u>Oklahoma</u>
COUNTY OF	<u>Oklahoma</u>

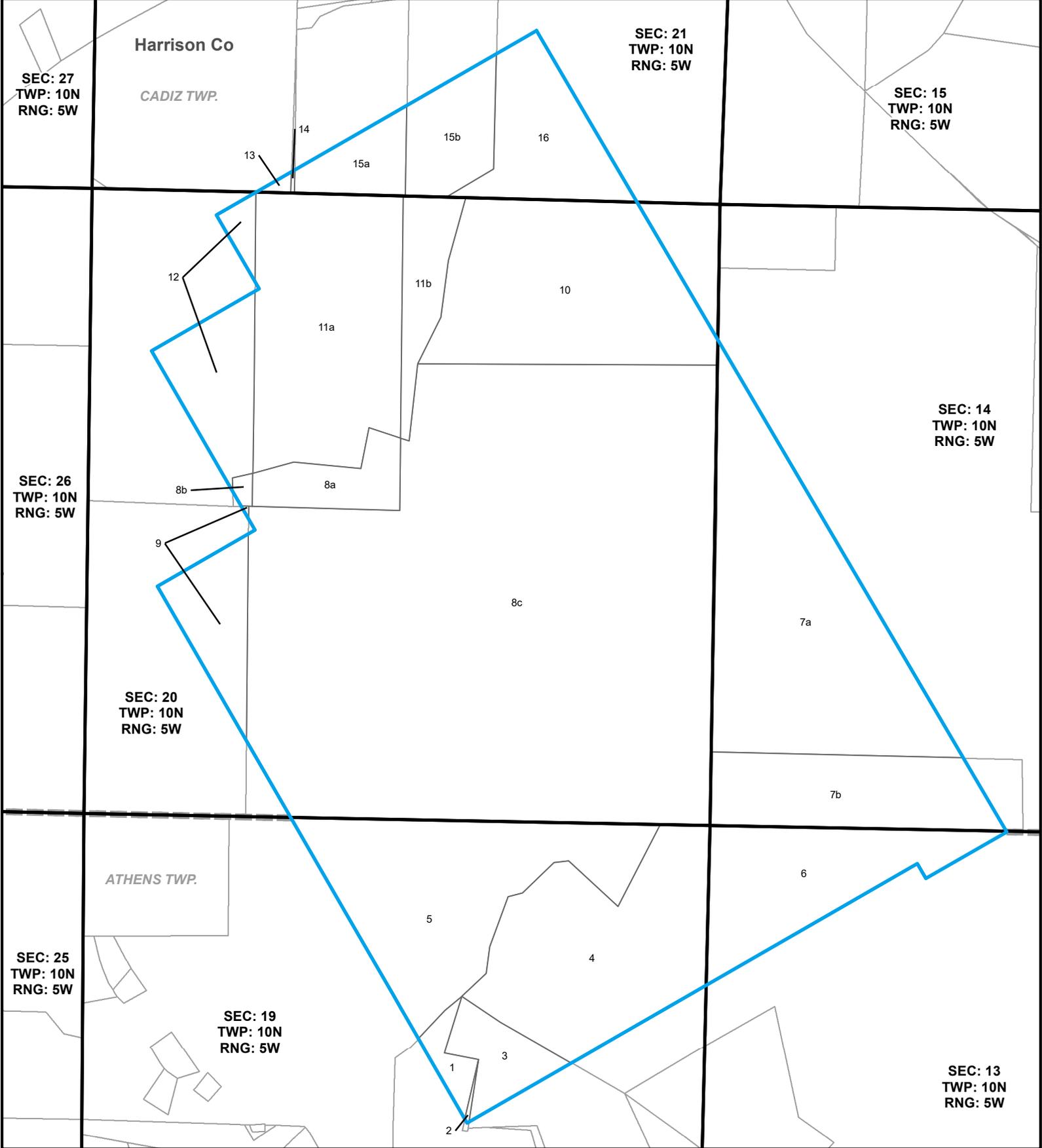
Sworn to before me and subscribed in my presence on this

15 day of October, 2025
MONTH YEAR



Emily Little
NOTARY PUBLIC

My commission expires 8/13/26



**CHARLEY N ATH HR
EXHIBIT B**



1 in = 1,083 ft

-  CHARLEY N ATH HR - 884.918 Ac
-  Counties
-  Townships
-  PLSS Section
-  Tax Parcels

TRACT NO	PARCEL NO	AREA IN UNIT (ACRES)
1	02-0000252.002	4.633
2	02-0000217.003	0.249
3	02-0000215.001	11.549
4	02-0000217.000	61.495
5	02-0000448.000	63.376
6	02-0000212.000	37.463
7a	04-0000072.000	89.847
7b	04-0000072.000	35.572
8a	04-0000094.000	12.778
8b	04-0000094.000	0.945
8c	04-0000094.000	324.513
9	04-0000271.000	16.118
10	04-0000092.001	67.451
11a	04-0000095.000	66.985
11b	04-0000095.000	13.897
12	04-0000096.000	22.488
13	04-0000633.002	0.627
14	04-0000100.000	0.139
15a	04-0000099.000	10.925
15b	04-0000099.000	16.706
16	04-0000223.000	27.162
	TOTALS:	884.918

CHARLEY N ATH HR
MAP TABLE



Exhibit H - Charley N ATH HR Unit

Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Allan D. Foster and Mary Louise Foster, Co-Trustees of the Foster Revocable Living Trust, dated June 17, 2019	Yes	8a	04-0000094.000 - Tr. 1/A	1.278
	Yes	11a	04-0000095.000 - Tr. 1/A	6.699
Anderson Family Tree Farm LTD. ATTN: John L. Anderson, Member	Yes	10	04-0000092.001	33.726
	Yes	15a	04-0000099.000 - Tr. 1/A	10.925
	Yes	16	04-0000223.000	13.581
Ann Reynolds	Yes	6	02-0000212.000	4.163
	Yes	7b	04-0000072.000 - Tr. 2/B	3.952
Ascent Utica Minerals, LLC ATTN: Mike McLaughlin	Yes	4	02-0000217.000	61.495
	Yes	7a	04-0000072.000 - Tr. 1/A	89.847
	Yes	8b	04-0000094.000 - Tr. 2/B	0.945
	Yes	8c	04-0000094.000 - Tr. 3/C	324.513
	Yes	11b	04-0000095.000 - Tr. 2/B	13.897
Barbara Kay Dickerson	Yes	8a	04-0000094.000 - Tr. 1/A	2.556
	Yes	11a	04-0000095.000 - Tr. 1/A	13.397
Blue Sky Minerals, LP ATTN: Cody Miller, Authorized Signer	Yes	15b	04-0000099.000 - Tr. 2	2.924
Bounty Minerals, LLC ATTN: Tracie R. Palmer, President	Yes	10	04-0000092.001	33.726
	Yes	13	04-0000633.002	0.627
	Yes	16	04-0000223.000	13.581
Bradley Alan Booth	Yes	6	02-0000212.000	1.041
	Yes	7b	04-0000072.000 - Tr. 2/B	0.988
Breck Minerals, LP ATTN: Ibox GP LLC, General Partner by Wayne Christian, President	Yes	15b	04-0000099.000 - Tr. 2	0.687
Cynthia Marie Buckel Greathouse	Yes	6	02-0000212.000	4.163
	Yes	7b	04-0000072.000 - Tr. 2/B	3.952
D6 Minerals Owner, LLC ATTN: Cody Miller, Manager	Yes	15b	04-0000099.000 - Tr. 2	1.827
DAMBOY II Investments, LLC ATTN: Donald B. LeBart	Yes	6	02-0000212.000	6.244
	Yes	7b	04-0000072.000 - Tr. 2/B	5.929
DAMBOY Investments, LLC ATTN: William F. Bohannan, Jr.	Yes	6	02-0000212.000	6.244
	Yes	7b	04-0000072.000 - Tr. 2/B	5.929
David L. Harris and Elaine F. Harris, Co-Trustees of the Harris Revocable Living Trust, dated January 10, 2019	Yes	8a	04-0000094.000 - Tr. 1/A	1.278
	Yes	11a	04-0000095.000 - Tr. 1/A	6.699
DEX Royalty, LLC ATTN: Cody Miller, CEO and General Counsel	Yes	15b	04-0000099.000 - Tr. 2	0.044
H2 Acquisition, LP ATTN: John Harper	Yes	6	02-0000212.000	0.780
	Yes	7b	04-0000072.000 - Tr. 2/B	0.741
Harbor Energy, LLC ATTN: Blake Thompson	Yes	6	02-0000212.000	0.468
	Yes	7b	04-0000072.000 - Tr. 2/B	0.445
Howard A. Fulton and Ricki Frederica Fulton, husband and wife, as survivorship tenants	Yes	5	02-0000448.000	31.688
James B. Yoxtheimer and Kathryn A. Yoxtheimer, Trustees of the Yoxtheimer Living Trust dated April 12, 2014	Yes	1	02-0000252.002	4.633
	Yes	2	02-0000217.003	0.249
	Yes	3	02-0000215.001	11.549
Jerry Lee Garrabrant Barricklow	Yes	6	02-0000212.000	1.388
	Yes	7b	04-0000072.000 - Tr. 2/B	1.317
Joel E. Mullin	Yes	6	02-0000212.000	0.780
	Yes	7b	04-0000072.000 - Tr. 2/B	0.741
John B. Mullin	Yes	6	02-0000212.000	0.780
	Yes	7b	04-0000072.000 - Tr. 2/B	0.741
Jon P. Barner and Mary J. Barner, husband and wife, as survivorship tenants	Yes	12	04-0000096.000	22.488
Joseph E. Porter and Linda K. Porter, husband and wife, as survivorship tenants	Yes	14	04-0000100.000	0.139
Judith A. Dickerson Dursik	No	8a	04-0000094.000 - Tr. 1/A	2.556

	No	11a	04-0000095.000 - Tr. 1/A	13.397
Kimberly Anne Booth	Yes	6	02-0000212.000	1.041
	Yes	7b	04-0000072.000 - Tr. 2/B	0.988
Michael C. Mullin	Yes	6	02-0000212.000	3.902
	Yes	7b	04-0000072.000 - Tr. 2/B	3.705
Michael F. Brookins	Yes	6	02-0000212.000	1.561
	Yes	7b	04-0000072.000 - Tr. 2/B	1.482
Ohio Land and Minerals, LLC ATTN: Brent Riggle, Sole Member	Yes	15b	04-0000099.000 - Tr. 2/B	3.654
	Yes	15b	04-0000099.000 - Tr. 2	2.088
Patrick A. Landusky, Trustee of The Kristine K. Booth Trust Dated May 2, 2024	Yes	6	02-0000212.000	1.041
	Yes	7b	04-0000072.000 - Tr. 2/B	0.988
Paul J. Mullin	Yes	6	02-0000212.000	0.780
	Yes	7b	04-0000072.000 - Tr. 2/B	0.741
Paula K. Barricklow	Yes	6	02-0000212.000	1.388
	Yes	7b	04-0000072.000 - Tr. 2/B	1.317
Phoebe Harden	Yes	6	02-0000212.000	1.388
	Yes	7b	04-0000072.000 - Tr. 2/B	1.317
Raymond Dickerson	Yes	8a	04-0000094.000 - Tr. 1/A	0.426
	Yes	11a	04-0000095.000 - Tr. 1/A	2.233
Remora, LLC ATTN: William F. Hoehn, Manager	Yes	15b	04-0000099.000 - Tr. 2	1.827
Richard H. Dickerson	Yes	8a	04-0000094.000 - Tr. 1/A	0.426
	Yes	11a	04-0000095.000 - Tr. 1/A	2.233
Richard H. Dickerson, Successor Trustee of The Celia M. Dickerson Revocable Living Trust Dated 08/06/2014	Yes	8a	04-0000094.000 - Tr. 1/A	1.278
	Yes	11a	04-0000095.000 - Tr. 1/A	6.699
Robert Dickerson	Yes	8a	04-0000094.000 - Tr. 1/A	0.426
	Yes	11a	04-0000095.000 - Tr. 1/A	2.233
Terry L. Fulton	Yes	5	02-0000448.000	31.688
Wanda L. Dickerson	Yes	8a	04-0000094.000 - Tr. 1/A	2.556
	Yes	11a	04-0000095.000 - Tr. 1/A	13.397
Wayne K. Slater	Yes	9	04-0000271.000	16.118
Whitetail Energy, LLC ATTN: Brent Thompson	Yes	6	02-0000212.000	0.312
	Yes	7b	04-0000072.000 - Tr. 2/B	0.296
Willow Point Corporation ATTN: William R. Parr, President	Yes	15b	04-0000099.000 - Tr. 2	3.654

Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Ascent Resources - Utica, LLC ATTN: Kacie Booher	Yes	4	02-0000217.000	61.495
	Yes	5	02-0000448.000	31.688
	Yes	5	02-0000448.000	31.688
	Yes	6	02-0000212.000	6.244
	Yes	6	02-0000212.000	6.244
	Yes	6	02-0000212.000	4.163
	Yes	6	02-0000212.000	4.163
	Yes	6	02-0000212.000	3.902
	Yes	6	02-0000212.000	1.041
	Yes	6	02-0000212.000	1.041
	Yes	6	02-0000212.000	1.041
	Yes	6	02-0000212.000	1.561
	Yes	6	02-0000212.000	0.780
	Yes	6	02-0000212.000	0.468
	Yes	6	02-0000212.000	0.312
	Yes	6	02-0000212.000	1.388
Yes	6	02-0000212.000	1.388	
Yes	6	02-0000212.000	1.388	
Yes	6	02-0000212.000	0.780	

Yes	6	02-0000212.000	0.780
Yes	6	02-0000212.000	0.780
Yes	7a	04-0000072.000 - Tr. 1/A	89.847
Yes	7b	04-0000072.000 - Tr. 2/B	5.929
Yes	7b	04-0000072.000 - Tr. 2/B	5.929
Yes	7b	04-0000072.000 - Tr. 2/B	3.952
Yes	7b	04-0000072.000 - Tr. 2/B	3.952
Yes	7b	04-0000072.000 - Tr. 2/B	3.705
Yes	7b	04-0000072.000 - Tr. 2/B	0.988
Yes	7b	04-0000072.000 - Tr. 2/B	0.988
Yes	7b	04-0000072.000 - Tr. 2/B	0.988
Yes	7b	04-0000072.000 - Tr. 2/B	1.482
Yes	7b	04-0000072.000 - Tr. 2/B	0.741
Yes	7b	04-0000072.000 - Tr. 2/B	0.445
Yes	7b	04-0000072.000 - Tr. 2/B	0.296
Yes	7b	04-0000072.000 - Tr. 2/B	1.317
Yes	7b	04-0000072.000 - Tr. 2/B	1.317
Yes	7b	04-0000072.000 - Tr. 2/B	1.317
Yes	7b	04-0000072.000 - Tr. 2/B	0.741
Yes	7b	04-0000072.000 - Tr. 2/B	0.741
Yes	7b	04-0000072.000 - Tr. 2/B	0.741
Yes	8a	04-0000094.000 - Tr. 1/A	2.556
Yes	8a	04-0000094.000 - Tr. 1/A	2.556
Yes	8a	04-0000094.000 - Tr. 1/A	0.426
Yes	8a	04-0000094.000 - Tr. 1/A	0.426
Yes	8a	04-0000094.000 - Tr. 1/A	0.426
Yes	8a	04-0000094.000 - Tr. 1/A	1.278
Yes	8a	04-0000094.000 - Tr. 1/A	1.278
Yes	8a	04-0000094.000 - Tr. 1/A	1.278
Yes	8b	04-0000094.000 - Tr. 2/B	0.945
Yes	8c	04-0000094.000 - Tr. 3/C	324.513
Yes	10	04-0000092.001	33.726
Yes	10	04-0000092.001	33.726
Yes	11a	04-0000095.000 - Tr. 1/A	13.397
Yes	11a	04-0000095.000 - Tr. 1/A	13.397
Yes	11a	04-0000095.000 - Tr. 1/A	2.233
Yes	11a	04-0000095.000 - Tr. 1/A	2.233
Yes	11a	04-0000095.000 - Tr. 1/A	2.233
Yes	11a	04-0000095.000 - Tr. 1/A	6.699
Yes	11a	04-0000095.000 - Tr. 1/A	6.699
Yes	11a	04-0000095.000 - Tr. 1/A	6.699

	Yes	11b	04-0000095.000 - Tr. 2/B	13.897
	Yes	13	04-0000633.002	0.627
	Yes	15a	04-0000099.000 - Tr. 1/A	10.925
	Yes	15b	04-0000099.000 - Tr. 2/B	3.654
	Yes	15b	04-0000099.000 - Tr. 2	2.088
	Yes	15b	04-0000099.000 - Tr. 2	2.924
	Yes	15b	04-0000099.000 - Tr. 2	0.044
	Yes	15b	04-0000099.000 - Tr. 2	0.687
	Yes	15b	04-0000099.000 - Tr. 2	3.654
	Yes	15b	04-0000099.000 - Tr. 2	1.827
	Yes	15b	04-0000099.000 - Tr. 2	1.827
	Yes	16	04-0000223.000	13.581
	Yes	16	04-0000223.000	13.581
EAP Ohio, LLC ATTN: Heath A. Work, Authorized Representative	Yes	1	02-0000252.002	4.633
	Yes	2	02-0000217.003	0.249
	Yes	3	02-0000215.001	11.549
	Yes	9	04-0000271.000	16.118
	Yes	12	04-0000096.000	16.866
	Yes	14	04-0000100.000	0.104
Burj Energy, LLC ATTN: Babak Fadaiepour, General Counsel	Yes	12	04-0000096.000	5.622
	Yes	14	04-0000100.000	0.035

Potential Mineral Interest and Working Interests Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
The Unknown Heirs and Assigns of Ronald K. Dickerson, deceased	No	8a	04-0000094.000 - Tr. 1/A	2.556
	No	11a	04-0000095.000 - Tr. 1/A	13.397
Karen R. Skomrock (NPRI)	Yes	10	04-0000092.001	5.621
	Yes	15a	04-0000099.000 - Tr. 1	1.821
	Yes	16	04-0000223.000	2.264
Kristine L. Hegedus (NPRI)	Yes	10	04-0000092.001	5.621
	Yes	15a	04-0000099.000 - Tr. 1	1.821
	Yes	16	04-0000223.000	2.264
Michael J. Anderson (NPRI)	Yes	10	04-0000092.001	5.621
	Yes	15a	04-0000099.000 - Tr. 1	1.821
	Yes	16	04-0000223.000	2.264

NPRI = Non-Participating Royalty Interest