

# Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS RESOURCES MANAGEMENT  
2045 Morse Road, F-3 • Columbus, OH 43229

**NOTICE DATE:**

## Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

## What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

## Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

## How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

## Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

## Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

## How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management  
Unitization Section  
2045 Morse Road, F-3  
Columbus, Ohio 43229 or via email to [unitization@dnr.ohio.gov](mailto:unitization@dnr.ohio.gov)

## Who Filed

APPLICANT:

## Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

## Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

## What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

## More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

## If You Have Questions Regarding Your Interest in the Proposed Unit:

### General Information

<https://oilandgas.ohiodnr.gov/unitization>

[Unitization@dnr.ohio.gov](mailto:Unitization@dnr.ohio.gov)

(614) 265-6922



# Ohio Revised Code 1509.28

## Application for Unit Operations

### Section 1. Applicant Information *Required*

1 Applicant Name:		<i>Supplement</i>
2 Mailing Address:		
3 City / State / Zip:		
4 Office Phone:		
5 Email:		
6 Landman Name:		<input type="checkbox"/>
7 Mailing Address:		
8 City / State / Zip:		
9 Office Phone:		
10 Email:		
<i>If applicable</i>		<input type="checkbox"/>
11 Attorney Name:		
12 Firm Name:		
13 Mailing Address:		
14 City / State / Zip:		
15 Office Phone:		
16 Email:		

### Section 2. Unit Information *Required*

1 Unit Name:			<i>Supplement</i>
2 Unit Location: <i>Include all counties and townships</i>			
3 Number of Tracts:			
4 Total Unit Area: <i>In acres</i>			
5 (a) Number of Proposed Wells:			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>			

*Section 2 Unit Information - continued*

6	Identification of the proposed pool or part of a pool:				<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	YES	NO		
8	If yes to question 7, explain why the request for amendment is being submitted:				
9	If yes to question 7, please identify the Chief's Order to be amended:				
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	YES	NO		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?				
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	GPS	Survey	N/A	
		Other:			
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	YES	NO		

**Section 3. Exhibits Required**

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format		<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number		
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims		
Exhibit D	A color-coded map		
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>		
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>		
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts		
Exhibit H	Owner List for Notice Purposes		

**Section 4. Mailing List (Excel) Required**

*Supplement*

**Section 5. Economic Calculation Summaries *Required***

**Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
<b>Total:</b>									

**Non-Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
<b>Total:</b>									

**Difference**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
<b>Total:</b>									

**Section 6. Attachments *Required***

- Working Interest Approvals Form(s)
- Applicant's Operating Agreement
- Affidavit of Operating Agreement (*if applicable*)
- Georeferenced File
- Optional only for requests to amend orders for unit operations*

Supplement


**Section 7. Attestation Required**

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

**Attestation A**

I Robert Highsaw (NAME) on behalf of Ascent Resources - Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g., telephone and address listing, heirshp research, etc.).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	<u>Robert Highsaw</u>	<u>Sr. Landman</u>
SIGNATURE	PRINT NAME	TITLE

STATE OF	<u>Oklahoma</u>
COUNTY OF	<u>Oklahoma</u>

Sworn to before me and subscribed in my presence on this

15 day of October, 2025  
MONTH YEAR



Emily Little  
NOTARY PUBLIC

My commission expires 8/13/26

SEC: 19  
TWP: 10N  
RNG: 5W

ATHENS TWP.

Harrison Co

SEC: 13  
TWP: 10N  
RNG: 5W

Please See  
Exhibit B-2

SEC: 24  
TWP: 9N  
RNG: 5W

Please See  
Exhibit B-3

SEC: 18  
TWP: 9N  
RNG: 5W

SEC: 23  
TWP: 9N  
RNG: 5W

SEC: 17  
TWP: 9N  
RNG: 5W



# CHARLEY W ATH HR EXHIBIT B-1



1 in = 1,167 ft

NAD 1927 UTM Zone 17N

-  CHARLEY W ATH HR - 254.662 Ac.
-  Counties
-  Townships
-  PLSS Section
-  Tax Parcels

ATHENS TWP.

Harrison Co

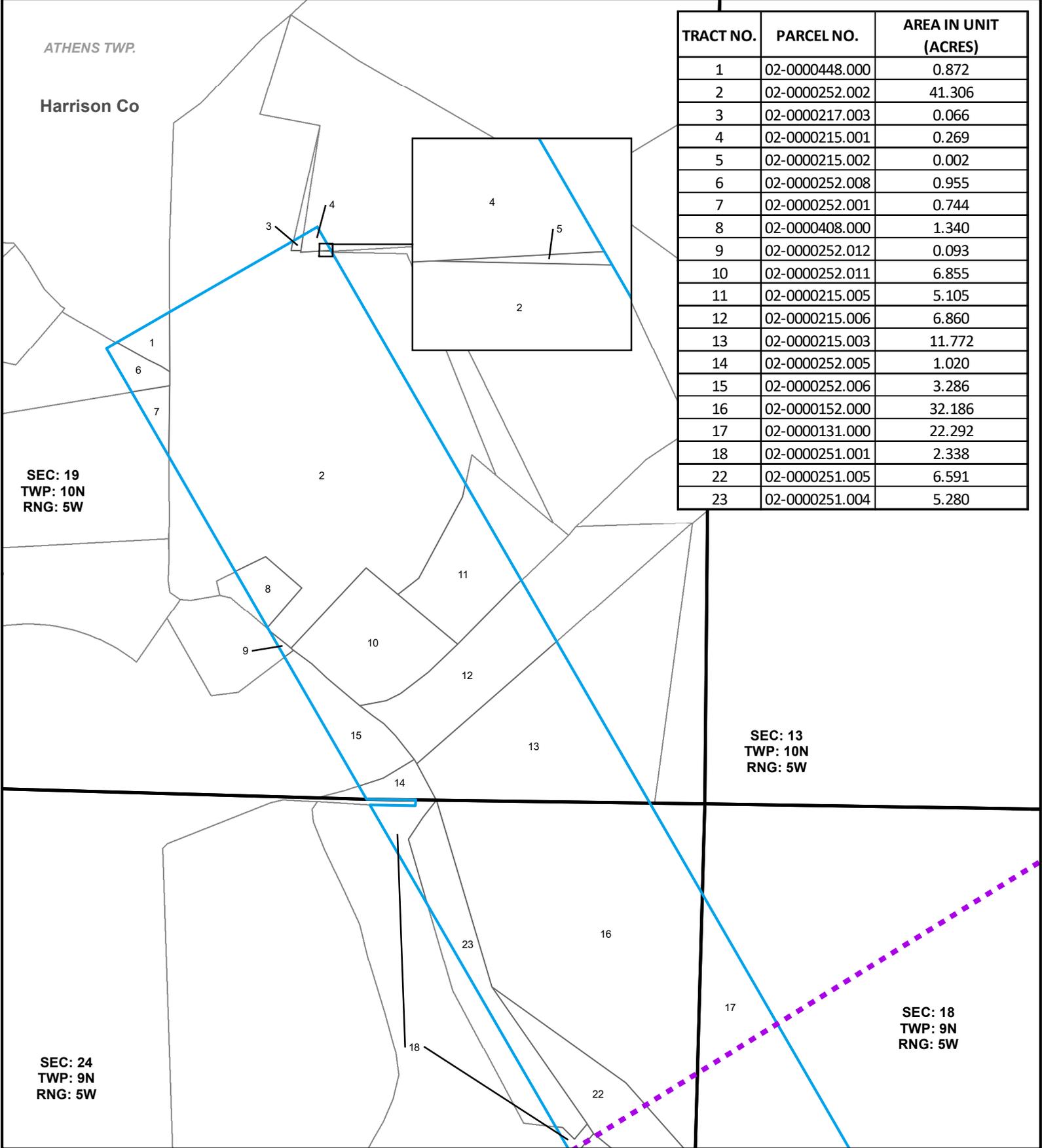
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TWP: 10N  
RNG: 5W

SEC: 13  
TWP: 10N  
RNG: 5W

SEC: 24  
TWP: 9N  
RNG: 5W

SEC: 18  
TWP: 9N  
RNG: 5W

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
1	02-0000448.000	0.872
2	02-0000252.002	41.306
3	02-0000217.003	0.066
4	02-0000215.001	0.269
5	02-0000215.002	0.002
6	02-0000252.008	0.955
7	02-0000252.001	0.744
8	02-0000408.000	1.340
9	02-0000252.012	0.093
10	02-0000252.011	6.855
11	02-0000215.005	5.105
12	02-0000215.006	6.860
13	02-0000215.003	11.772
14	02-0000252.005	1.020
15	02-0000252.006	3.286
16	02-0000152.000	32.186
17	02-0000131.000	22.292
18	02-0000251.001	2.338
22	02-0000251.005	6.591
23	02-0000251.004	5.280



## CHARLEY W ATH HR EXHIBIT B-2



1 in = 617 ft

- CHARLEY W ATH HR - 254.662 Ac.
- Counties
- Townships
- PLSS Section
- Tax Parcels

ATHENS TWP.

Harrison Co

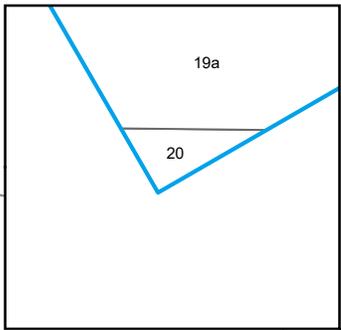
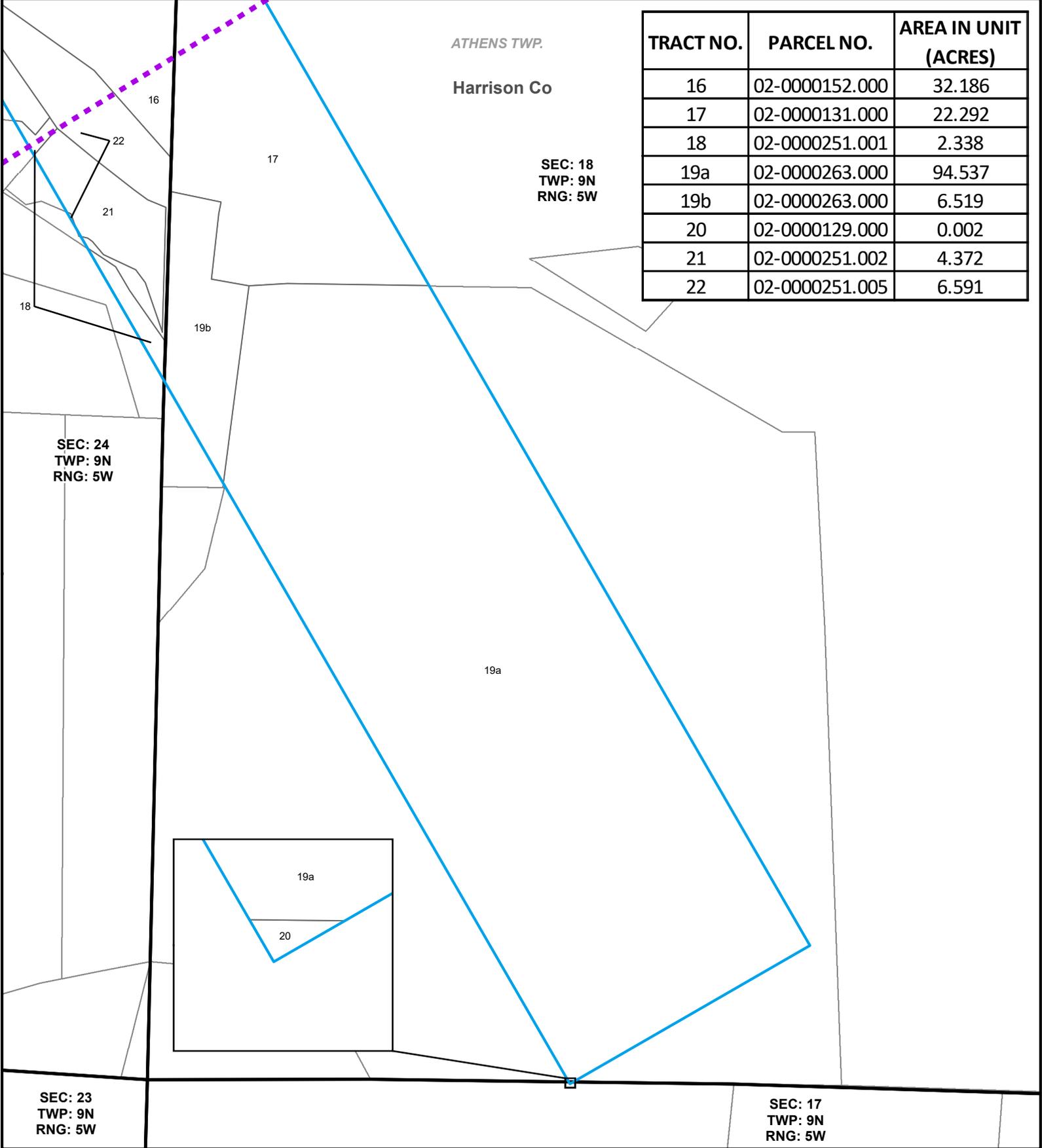
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TWP: 9N  
RNG: 5W

SEC: 24  
TWP: 9N  
RNG: 5W

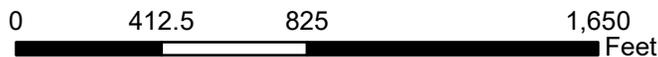
SEC: 23  
TWP: 9N  
RNG: 5W

SEC: 17  
TWP: 9N  
RNG: 5W

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
16	02-0000152.000	32.186
17	02-0000131.000	22.292
18	02-0000251.001	2.338
19a	02-0000263.000	94.537
19b	02-0000263.000	6.519
20	02-0000129.000	0.002
21	02-0000251.002	4.372
22	02-0000251.005	6.591



### CHARLEY W ATH HR EXHIBIT B-3



1 in = 542 ft



NAD 1927 UTM Zone 17N

- CHARLEY W ATH HR - 254.662 Ac.
- Counties
- Townships
- PLSS Section
- Tax Parcels

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	02-0000448.000	0.872	B-2
2	02-0000252.002	41.306	B-2
3	02-0000217.003	0.066	B-2
4	02-0000215.001	0.269	B-2
5	02-0000215.002	0.002	B-2
6	02-0000252.008	0.955	B-2
7	02-0000252.001	0.744	B-2
8	02-0000408.000	1.340	B-2
9	02-0000252.012	0.093	B-2
10	02-0000252.011	6.855	B-2
11	02-0000215.005	5.105	B-2
12	02-0000215.006	6.860	B-2
13	02-0000215.003	11.772	B-2
14	02-0000252.005	1.020	B-2
15	02-0000252.006	3.286	B-2
16	02-0000152.000	32.186	B-2/B-3
17	02-0000131.000	22.292	B-2/B-3
18	02-0000251.001	2.338	B-2/B-3
19a	02-0000263.000	94.537	B-3
19b	02-0000263.000	6.519	B-3
20	02-0000129.000	0.002	B-3
21	02-0000251.002	4.372	B-3
22	02-0000251.005	6.591	B-2/B-3
23	02-0000251.004	5.280	B-2
	TOTALS:	254.662	

CHARLEY W ATH HR  
MAP TABLE



**Exhibit H - Charley W ATH HR UNIT**

<b>Mineral Owners</b>				
<b>Name</b>	<b>Leased Yes or No</b>	<b>Tract Number(s)</b>	<b>Tax Map Parcel ID(s)</b>	<b>Surface Acres in Unit (Net)</b>
Ascent Utica Minerals, LLC ATTN: Mike McLaughlin	Yes	16	02-0000152.000	32.186
	Yes	17	02-0000131.000	22.292
	Yes	18	02-0000251.001	0.740
	Yes	19b	02-0000263.000 - Tr. 2/B	2.064
	Yes	20	02-0000129.000	0.002
	Yes	21	02-0000251.002	1.384
	Yes	22	02-0000251.005	2.087
	Yes	23	02-0000251.004	1.672
Douglas K. Hamric	Yes	8	02-0000408.000	1.340
EIGG Land Limited, an Ohio limited liability company ATTN: John A. Gartrell, Managing Member	Yes	7	02-0000252.001	0.271
Hamilton Community Foundation ATTN: John Guidugli, President and CEO	No	18	02-0000251.001	0.175
	No	19b	02-0000263.000 - Tr. 2/B	0.489
	No	21	02-0000251.002	0.328
	No	22	02-0000251.005	0.494
	No	23	02-0000251.004	0.396
Howard A. Fulton and Ricki Frederica Fulton, husband and wife, as survivorship tenants	Yes	1	02-0000448.000	0.436
HR4 Minerals, LLC ATTN: Jason D. Dean, Chief Executive Officer	Yes	18	02-0000251.001	0.585
	Yes	18	02-0000251.001	0.585
	Yes	21	02-0000251.002	1.093
	Yes	21	02-0000251.002	1.093
	Yes	22	02-0000251.005	1.648
	Yes	22	02-0000251.005	1.648
	Yes	23	02-0000251.004	1.320
	Yes	23	02-0000251.004	1.320
James B. Yoxtheimer and Kathryn A. Yoxtheimer, Trustees of the Yoxtheimer Living Trust dated April 12, 2014	Yes	2	02-0000252.002	41.306
	Yes	3	02-0000217.003	0.066
	Yes	4	02-0000215.001	0.269
	Yes	5	02-0000215.002	0.002
Janet Hugus Heintzel	Yes	18	02-0000251.001	0.058
	Yes	19b	02-0000263.000 - Tr. 2/B	0.163
	Yes	21	02-0000251.002	0.109
	Yes	22	02-0000251.005	0.165
	Yes	23	02-0000251.004	0.132
Kimberly Victoria Patterson Ebbrecht	Yes	18	02-0000251.001	0.019
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	21	02-0000251.002	0.036
	Yes	22	02-0000251.005	0.055
	Yes	23	02-0000251.004	0.044
Lennie Jeanette Ruyan	Yes	19b	02-0000263.000 - Tr. 2/B	1.630
Lisa Ann Patterson Kitchen	Yes	18	02-0000251.001	0.019
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	21	02-0000251.002	0.036
	Yes	22	02-0000251.005	0.055
	Yes	23	02-0000251.004	0.044
LL&B Headwater II, LP ATTN: Gordon H. Deen, CEO of LL&B Headwater II GP, LLC, its General Partner	Yes	7	02-0000252.001	0.473
Malinda Stevens	Yes	18	02-0000251.001	0.019
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	21	02-0000251.002	0.036
	Yes	22	02-0000251.005	0.055
	Yes	23	02-0000251.004	0.044
Margaret L. Stoner	Yes	19b	02-0000263.000 - Tr. 2/B	1.630
Maroshar Cadiz Holdings, LLC ATTN: Mauro A. Hernandez and Sharon I. Hernandez, Members	Yes	9	02-0000252.012	0.093
	Yes	15	02-0000252.006	3.286
McElroy & Associates, LLC ATTN: Cindy Morlock, Managing Member	Yes	19a	02-0000263.000 - Tr. 1/A	94.537
Michael J. Stohovitch and Kathryn S. Stohovitch, husband and wife, as survivorship tenants	Yes	10	02-0000252.011	6.855
	Yes	11	02-0000215.005	5.105
	Yes	12	02-0000215.006	6.860
	Yes	13	02-0000215.003	11.772
Muskingum University ATTN: Susan S. Hasseler, President	Yes	18	02-0000251.001	0.039
	Yes	19b	02-0000263.000 - Tr. 2/B	0.109
	Yes	21	02-0000251.002	0.073
	Yes	22	02-0000251.005	0.110
	Yes	23	02-0000251.004	0.088

Rebecca Heintzel	Yes	18	02-0000251.001	0.019
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	21	02-0000251.002	0.036
	Yes	22	02-0000251.005	0.055
	Yes	23	02-0000251.004	0.044
Ronald L. Rohr, Jr. and Susan J. Rohr, Trustees of the Rohr Family Trust dated July 30, 2003				
	Yes	6	02-0000252.008	0.955
Terry L. Fulton				
	Yes	1	02-0000448.000	0.436
The Unknown Heirs and Assigns of Gloria Irene Hugus Patterson, deceased				
	Yes	18	02-0000251.001	0.058
	Yes	19b	02-0000263.000 - Tr. 2/B	0.163
	Yes	21	02-0000251.002	0.109
	Yes	22	02-0000251.005	0.165
	Yes	23	02-0000251.004	0.132
Timothy Heintzel				
	Yes	18	02-0000251.001	0.019
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	21	02-0000251.002	0.036
	Yes	22	02-0000251.005	0.055
	Yes	23	02-0000251.004	0.044
Wendy Ewing				
	Yes	14	02-0000252.005	1.020

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Ascent Resources - Utica, LLC ATTN: Kacie Booher	Yes	1	02-0000448.000	0.436
	Yes	1	02-0000448.000	0.436
	Yes	6	02-0000252.008	0.955
	Yes	7	02-0000252.001	0.473
	Yes	7	02-0000252.001	0.271
	Yes	8	02-0000408.000	1.340
	Yes	9	02-0000252.012	0.093
	Yes	14	02-0000252.005	1.020
	Yes	15	02-0000252.006	3.286
	Yes	16	02-0000152.000	32.186
	Yes	17	02-0000131.000	22.292
	Yes	18	02-0000251.001	0.585
	Yes	18	02-0000251.001	0.585
	Yes	18	02-0000251.001	0.058
	Yes	18	02-0000251.001	0.058
	Yes	18	02-0000251.001	0.019
	Yes	18	02-0000251.001	0.019
	Yes	18	02-0000251.001	0.019
	Yes	18	02-0000251.001	0.019
	Yes	18	02-0000251.001	0.019
	Yes	18	02-0000251.001	0.740
	Yes	18	02-0000251.001	0.039
	Yes	19a	02-0000263.000 - Tr. 1/A	94.537
	Yes	19b	02-0000263.000 - Tr. 2/B	1.630
	Yes	19b	02-0000263.000 - Tr. 2/B	1.630
	Yes	19b	02-0000263.000 - Tr. 2/B	0.163
	Yes	19b	02-0000263.000 - Tr. 2/B	0.163
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	19b	02-0000263.000 - Tr. 2/B	0.054
	Yes	19b	02-0000263.000 - Tr. 2/B	2.064
	Yes	19b	02-0000263.000 - Tr. 2/B	0.109
	Yes	20	02-0000129.000	0.002
	Yes	21	02-0000251.002	1.093
	Yes	21	02-0000251.002	1.093
	Yes	21	02-0000251.002	0.109
	Yes	21	02-0000251.002	0.109
	Yes	21	02-0000251.002	0.036
	Yes	21	02-0000251.002	0.036
Yes	21	02-0000251.002	0.036	

	Yes	21	02-0000251.002	0.036
	Yes	21	02-0000251.002	0.036
	Yes	21	02-0000251.002	1.384
	Yes	21	02-0000251.002	0.073
	Yes	22	02-0000251.005	1.648
	Yes	22	02-0000251.005	1.648
	Yes	22	02-0000251.005	0.165
	Yes	22	02-0000251.005	0.165
	Yes	22	02-0000251.005	0.055
	Yes	22	02-0000251.005	0.055
	Yes	22	02-0000251.005	0.055
	Yes	22	02-0000251.005	0.055
	Yes	22	02-0000251.005	0.055
	Yes	22	02-0000251.005	2.087
	Yes	22	02-0000251.005	0.110
	Yes	23	02-0000251.004	1.320
	Yes	23	02-0000251.004	1.320
	Yes	23	02-0000251.004	0.132
	Yes	23	02-0000251.004	0.132
	Yes	23	02-0000251.004	0.044
	Yes	23	02-0000251.004	0.044
	Yes	23	02-0000251.004	0.044
	Yes	23	02-0000251.004	0.044
	Yes	23	02-0000251.004	0.044
	Yes	23	02-0000251.004	1.672
	Yes	23	02-0000251.004	0.088
EAP Ohio, LLC ATTN: Heath A. Work, Authorized Representative	Yes	2	02-0000252.002	41.306
	Yes	3	02-0000217.003	0.066
	Yes	4	02-0000215.001	0.269
	Yes	5	02-0000215.002	0.002
	Yes	10	02-0000252.011	6.855
	Yes	11	02-0000215.005	5.105
	Yes	12	02-0000215.006	6.860
	Yes	13	02-0000215.003	11.772

Potential Mineral Interest and Working Interests Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
McElroy & Associates, LLC ATTN: Cindy Morlock, Managing Member	No	19b	02-0000263.000 - Tr. 2/B	6.519
Robert Alvin Patterson	Yes	18	02-0000251.001	0.058
	Yes	19b	02-0000263.000 - Tr. 2/B	0.163
	Yes	21	02-0000251.002	0.109
	Yes	22	02-0000251.005	0.165
	Yes	23	02-0000251.004	0.132
Wendy Ewing	Yes	18	02-0000251.001	2.338
	Yes	21	02-0000251.002	4.372
	Yes	22	02-0000251.005	6.591
	Yes	23	02-0000251.004	5.280