

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section

2045 Morse Road, F-3

Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:		Supplement
2	Mailing Address:		
3	City / State / Zip:		
4	Office Phone:		
5	Email:		
6	Landman Name:		
7	Mailing Address:		
8	City / State / Zip:		
9	Office Phone:		
10	Email:		
<i>If applicable</i>			
11	Attorney Name:		
12	Firm Name:		
13	Mailing Address:		
14	City / State / Zip:		
15	Office Phone:		
16	Email:		

Section 2. Unit Information *Required*

1	Unit Name:		Supplement
2	Unit Location: <i>Include all counties and townships</i>		
3	Number of Tracts:		
4	Total Unit Area: <i>In acres</i>		
5	(a) Number of Proposed Wells:		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	<input type="text"/>			Supplement			
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>		
8	If yes to question 7, explain why the request for amendment is being submitted:	<input type="text"/>						
9	If yes to question 7, please identify the Chief's Order to be amended:	<input type="text"/>						
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	<input type="text"/>				<input type="checkbox"/>		
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/>	GPS	<input type="checkbox"/>	Survey	<input type="checkbox"/>	N/A	<input type="checkbox"/>
		<input type="checkbox"/>	Other:	<input type="text"/>				
13	Does the unit include mineral interest owned by the State of Ohio?	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>		
	<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="text"/>						

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Supplement

Section 4. Mailing List (Excel) Required

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Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Tim Struble (NAME) on behalf of EAP Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

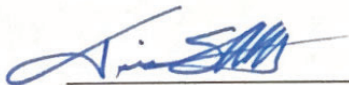
List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.



SIGNATURE

Tim Struble

PRINT NAME

Senior Landman

TITLE

STATE OF

TEXAS

COUNTY OF

HARRIS

Sworn to before me and subscribed in my presence on this

28th

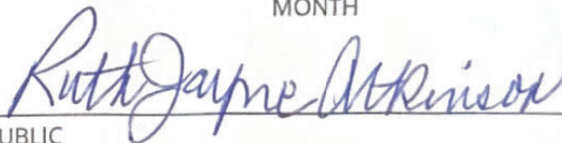
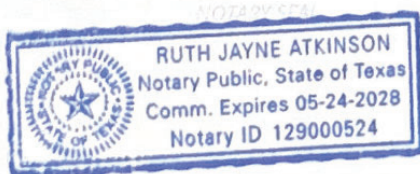
day of

March

MONTH

2025

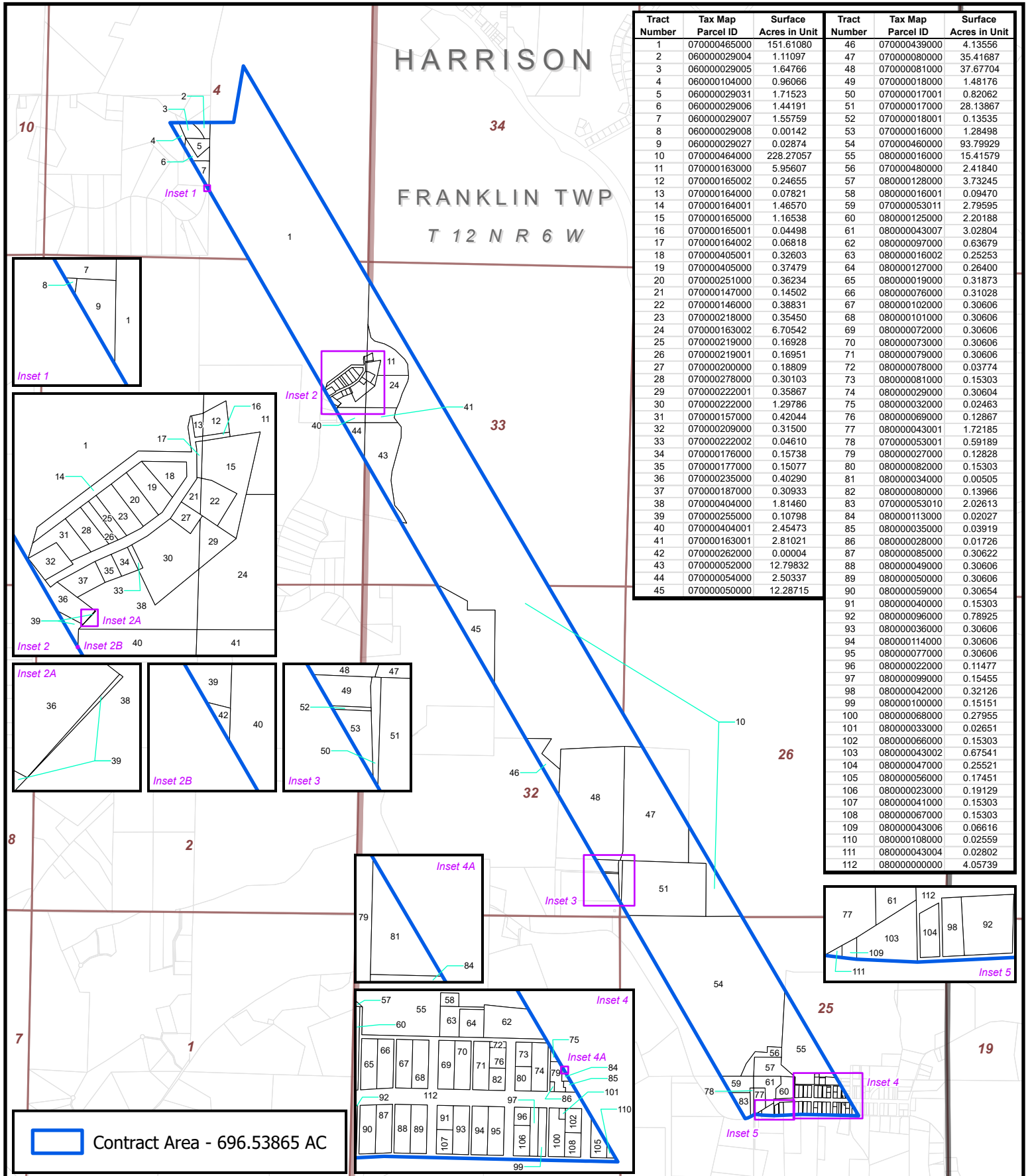
YEAR



NOTARY PUBLIC

My commission expires

05-24-2028



Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	070000465000	151.61080	46	070000439000	4.13556
2	060000029004	1.11097	47	070000080000	35.41687
3	060000029005	1.64766	48	070000081000	37.67704
4	060000104000	0.96066	49	070000018000	1.48176
5	060000029031	1.71523	50	070000017001	0.82062
6	060000029006	1.44191	51	070000017000	28.13867
7	060000029007	1.55759	52	070000018001	0.13535
8	060000029008	0.00142	53	070000016000	1.28498
9	060000029027	0.02874	54	070000460000	93.79929
10	070000464000	228.27057	55	080000016000	15.41579
11	070000163000	5.95607	56	070000480000	2.41840
12	070000165002	0.24655	57	080000128000	3.73245
13	070000164000	0.07821	58	080000016001	0.09470
14	070000164001	1.46570	59	070000053011	2.79595
15	070000165000	1.16538	60	080000125000	2.20188
16	070000165001	0.04498	61	080000043007	3.02804
17	070000164002	0.06818	62	080000097000	0.63679
18	070000405001	0.32603	63	080000016002	0.25253
19	070000405000	0.37479	64	080000127000	0.26400
20	070000251000	0.36234	65	080000019000	0.31873
21	070000147000	1.14502	66	080000076000	0.31028
22	070000146000	0.38831	67	080000102000	0.30606
23	070000218000	0.35450	68	080000101000	0.30606
24	070000163002	6.70542	69	080000072000	0.30606
25	070000219000	0.16928	70	080000073000	0.30606
26	070000219001	0.16951	71	080000079000	0.30606
27	070000200000	0.18809	72	080000078000	0.03774
28	070000278000	0.30103	73	080000081000	0.15303
29	070000222001	0.35867	74	080000029000	0.30604
30	070000222000	1.29786	75	080000032000	0.02463
31	070000157000	0.42044	76	080000069000	0.12867
32	070000209000	0.31500	77	080000043001	1.72185
33	070000222002	0.04610	78	070000053001	0.59189
34	070000176000	0.15738	79	080000027000	0.12828
35	070000177000	0.15077	80	080000082000	0.15303
36	070000235000	0.40290	81	080000034000	0.00505
37	070000187000	0.30933	82	080000080000	0.13966
38	070000404000	1.81460	83	070000053010	2.02613
39	070000255000	0.10798	84	080000113000	0.02027
40	070000404001	2.45473	85	080000035000	0.03919
41	070000163001	2.81021	86	080000028000	0.01726
42	070000262000	0.00004	87	080000085000	0.30622
43	070000052000	12.79832	88	080000049000	0.30606
44	070000054000	2.50337	89	080000050000	0.30606
45	070000050000	12.28715	90	080000059000	0.30654
			91	080000040000	0.15303
			92	080000096000	0.78925
			93	080000036000	0.30606
			94	080000114000	0.30606
			95	080000077000	0.30606
			96	080000022000	0.11477
			97	080000099000	0.15455
			98	080000042000	0.32126
			99	080000100000	0.15151
			100	080000068000	0.27955
			101	080000033000	0.02651
			102	080000066000	0.15303
			103	080000043002	0.67541
			104	080000047000	0.25521
			105	080000056000	0.17451
			106	080000023000	0.19129
			107	080000041000	0.15303
			108	080000067000	0.15303
			109	080000043006	0.06616
			110	080000108000	0.02559
			111	080000043004	0.02802
			112	080000000000	4.05739

Exhibit B

Deersville HN FRA NW Unit
Franklin Township
Harrison Co., OH

1 inch = 2,100 feet

0 1,050 2,100
Feet



ENCINO
Energy

EXHIBIT "H"

Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Abigail Connor Klamert	Yes	90	080000059000	0.30654000
Anne L. O'Planick and Richard B. O'Planick, wife and husband, as joint tenants with right of survivorship	Yes	39	070000255000	0.10798000
Bargar Shissler House, LLC ATTN: Abigail Klamert, Member	Yes	93	080000036000	0.30606000
Board of Trustees of Franklin Township ATTN: James Byron English, Fiscal Officer Troy Burdette, Trustee Richard Huff, Trustee Todd Smith, Trustee	Yes	109, 111	080000043006, 080000043004	0.09418000
Brian S. Dawson and Amber D. Hott, husband and wife, for their joint lives, remainder to the survivor of them	Yes	4	060000104000	0.24016500
Bridget Bernadette Yant	Yes	20	070000251000	0.24156000
Buffalo Black, LLC ATTN: Brady Schlabach	Yes	59	070000053011	0.13979750
Carol L. Heil	Yes	9	060000029027	0.02874000
Christopher M. Snider and Denice M. Snider, husband and wife, for their joint lives, remainder to the survivor of them, his or her assigns for their joint lives	Yes	11, 14, 15, 16, 17	070000163000, 070000164001, 070000165000, 070000165001, 070000164002	8.70031000
Clearwater Royalty, LLC ATTN: Justin Ezell, Managing Member	Yes	77, 78	080000043001, 070000053001	1.15687000
Craig J. Bushway and Kathy S. Bushway, husband and wife	Yes	36	070000235000	0.40290000
Daniel J. Eastbourn and Elaine L. Eastbourn, husband and wife, for their joint lives, remainder to the survivor of them	Yes	7	060000029007	1.55759000
Daniel L. Huntsman	Yes	65	080000019000	0.31873000
Darryl N. Russ and Alicia K. Russ, husband and wife	Yes	44	070000054000	2.50337000
David E. Peoples and Sally J. Peoples, husband and wife, for their joint lives, remainder to the survivor of them	Yes	61	080000043007	3.02804000
David G. Tonneson and Deborah P. Tonneson, husband and wife, for their joint lives, remainder to the survivor of them	Yes	6	060000029006	1.44191000
David N. Cain, Jr. & Rachel N. Cain, husband and wife, for their joint lives, remainder to the survivor of them	Yes	66	080000076000	0.31028000
Debra F. Parsons	No	37	070000187000	0.30933000
Deersville Faith and Fellowship Church ATTN: Mary Knight	No	60, 92	080000125000, 080000096000	2.99113000
Doubledown, LLC, an Ohio limited liability company ATTN: David B. Schlabach	Yes	59	070000053011	2.65615250
D-Rock, LLC ATTN: Hailie Dawn Ashcraft	Yes	77, 78	080000043001, 070000053001	1.15687000
Edwin R. Yoder and Sadie L. Yoder, husband and wife, for their joint lives, remainder to the survivor of them	Yes	50, 51	070000017001, 070000017000	28.95929000
George K. Bosu and Susan L. Bosu, husband and wife, for their joint lives, remainder to the survivor of them	Yes	8	060000029008	0.00142000
Guy W. Vale and wife, Annette Vale, for their joint lives, remainder to the survivor of them	Yes	74, 79, 86, 100, 102, 108	080000029000, 080000027000, 080000028000, 080000068000, 080000066000, 080000067000	1.03719000
Haney Family Farm, LLC ATTN: Robert A. Haney	Yes	45	070000050000	12.28715000
Jeffrey A. Matthews	Yes	105	080000056000	0.08725500
Jerald Bear and Phyllis Bear, husband and wife, for their joint lives, remainder to the survivor of them	Yes	55, 58	080000016000, 080000016001	15.51049000
John C. Kilgore, III and Lessie J. Kilgore, for their joint lives, remainder to the survivor of them	Yes	32	070000209000	0.31500000
John Kreptowski and Christina L. Kreptowski, husband and wife, for their joint lives, remainder to the survivor of them	No	97, 99	080000099000, 080000100000	0.30606000
Kimberly Ann Hambor	No	72, 76, 82, 91, 107	080000078000, 080000069000, 080000080000, 080000040000, 080000041000	0.15303250
Lawrence C. Schmidt and Elaine Kihn Schmidt, a married couple, for their joint lives, remainder to the survivor of them	Yes	69, 70	080000072000, 080000073000	0.30606000
Lena Cummings, her unknown successors, heirs and assigns	No	12, 13	070000165002, 070000164000	0.16238000
Lincoln Energy Partners VI, LLC ATTN: Craig Brede, Manager	Yes	4, 49, 52, 110	060000104000, 070000018000, 070000018001, 080000108000	1.06151500
Lisa Lee Petrozzi	No	72, 76, 91, 107	080000078000, 080000069000, 080000040000, 080000041000	0.11811750
Louis O. Culbertson, his unknown successors, heirs and assigns	No	12, 13	070000165002, 070000164000	0.16238000
Marjorie H. Kramer, married	No	33	070000222002	0.02305000
Mark E. Tondra, a widower	Yes	40, 41	070000040001, 070000163001	5.26494000
Mary Jane Engler	No	71, 72, 76, 82, 88, 89, 91, 107	080000079000, 080000078000, 080000069000, 080000080000, 080000049000, 080000050000, 080000040000, 080000041000	1.07121250
Mary Patricia Cook	Yes	20	070000251000	0.12078000
Matthew J. Morrow	Yes	27	070000200000	0.18809000
Muskingum Watershed Conservancy District ATTN: Craig W. Butler, Executive Director	Yes	1, 10, 43, 46, 47, 48, 54	0700000465000, 0700000464000, 070000052000, 0700000439000, 0700000080000, 0700000081000, 0700000460000	563.70845000
Paul R. Palmentera Trust ATTN: Paul R. Palmentera, Trustee	No	2	060000029004	1.11097000
Peters Hillside Properties, LLC ATTN: Laura L. Peters	Yes	94, 95	080000114000, 080000077000	0.61212000
Phyllis N. Hanlon	Yes	103	080000043002	0.67541000
Raymond W. Schmidt and Savannah Schmidt, joint tenants, with rights of survivorship	Yes	69, 70	080000072000, 080000073000	0.30606000
Red Stone Resources, LLC ATTN: Sanjit Bhattacharya	Yes	4	060000104000	0.24016500
Reginald S. Kramer and Marjorie H. Kramer, for their joint lives, remainder to the survivor of them	Yes	34, 35	070000176000, 070000177000	0.30815000
Reginald S. Kramer, married	Yes	33	070000222002	0.02305000
Richard E. Lawrence and Carolyn M. Lawrence, husband and wife, for their joint lives, remainder to the survivor of them	No	75, 81, 84, 85, 101, 104	080000032000, 080000034000, 080000113000, 080000035000, 080000033000, 080000047000	0.37086000
Richard E. Matthews, married	Yes	105	080000056000	0.08725500
Robert J. Shull and Sandra D. Shull, husband and wife, a joint life estate with remainder over in fee simple to the survivor of them	Yes	73, 80	080000081000, 080000082000	0.30606000
Rodney M. Rafael and Diane Rafael, a married couple, for their joint lives, remainder to the survivor of them	Yes	24, 29, 30, 38	070000163002, 070000222001, 070000222000, 0700000404000	10.17655000
Samuel D. Rodriguez and Katie Rodriguez, for their joint lives, remainder to the survivor of them	Yes	98	080000042000	0.32126000
Sandra L. Borojevich	Yes	4, 49, 52, 110	060000104000, 070000018000, 070000018001, 080000108000	1.06151500
Scott Martin and Jill Morrow, husband and wife, for their joint lives, remainder to the survivor of them	Yes	18, 19	0700000405001, 0700000405000	0.70082000
Stephen M. Spring	No	26, 28, 31	070000219001, 070000278000, 070000157000	0.89098000

EXHIBIT "H"

The Deersville Community Players ATTN: Christy Kay Holmes	Yes	96, 106	080000022000, 080000023000	0.30606000
The Donald R. Holmes and Laurie C. Holmes Living Trust ATTN: Donald R. Holmes and Laurie C. Holmes, Trustees	Yes	42	070000262000	0.00004000
The Larry Allen Hoxworth Irrevocable Family Trust UAD November 2, 2021 ATTN: Tyson Dennis Hoxworth, Trustee	Yes	21, 22	070000147000, 070000146000	0.53333000
The Patterson Family Irrevocable Trust dated December 31, 2010 ATTN: Donna Jean McNatt, Trustee	Yes	87	080000085000	0.30622000
The Thomas P. Petrozzi and Lisa L. Petrozzi Revocable Trust, dated December 21, 2021 ATTN: Thomas P. Petrozzi and Lisa L. Petrozzi, Co-Trustees	No	82	080000080000	0.03491500
The Village of Deersville, Ohio ATTN: Abigail Klamert, Mayor	Yes, No	56, 57, 63, 64, 112	070000480000, 080000128000, 080000016002, 080000127000, 080000000000	10.72477000
Thomas Edward Bell III	No	72, 76, 82, 91, 107	080000078000, 080000069000, 080000080000, 080000040000, 080000041000	0.15303250
Thomas Zieleniewski	Yes	83	070000053010	2.02613000
Tom Harmon and Pam Harmon, joint tenants with right of survivorship	Yes	53	070000016000	1.28498000
Travis Curry	Yes	67, 68	080000102000, 080000101000	0.61212000
Trigo Royalty, LLC ATTN: Michael T. Vinson	Yes	3, 5	060000029005, 060000029031	3.36289000
Wayne T. Shelton and Laurel M. Shelton, husband and wife	Yes	62	080000097000	0.63679000
Yvonne Locket and Andrea Garret, a joint life estate with remainder over in fee simple to the survivor of them	Yes	23	0700000218000, 0700000219000	0.52378000

EXHIBIT "H"
Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
AMP Acquisition, LLC ATTN: Mark Philip Thomas, Jr	Yes	3, 5, 6	060000029005, 060000029031, 060000029006	4.80480000
Ascent Resources - Utica, LLC ATTN: Serena Buck	Yes	59, 98	070000053011, 080000042000	2.33790750
BURJ Energy, LLC ATTN: Colin Scott	Yes	58, 63, 87	080000016001, 080000016002, 080000085000	0.10910781
Clearwater Energy Partners, LLC ATTN: Justin Ezell	Yes	56, 57, 64	070000480000, 080000128000, 080000127000	6.41485000
Del Rio III SPV III, LLC ATTN: Craig Brede	Yes	4	060000104000	0.24016500
EAP Ohio, LLC ATTN: Cullen D. Amend	Yes	1, 7, 8, 9, 10, 36, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 58, 61, 62, 63, 65, 66, 67, 68, 69, 70, 73, 74, 77, 78, 79, 80, 83, 86, 87, 90, 93, 94, 95, 96, 100, 102, 103, 105, 106, 108, 109, 110, 111	070000465000, 060000029007, 060000029008, 060000029027, 070000464000, 070000235000, 070000255000, 070000404001, 070000163001, 070000262000, 070000052000, 070000054000, 070000050000, 070000439000, 070000080000, 070000081000, 070000018000, 070000017001, 070000017000, 070000018001, 070000016000, 070000460000, 080000016001, 080000043007, 080000097000, 080000016002, 080000019000, 080000076000, 080000102000, 080000101000, 080000072000, 080000073000, 080000081000, 080000029000, 080000043001, 070000053001, 080000027000, 080000082000, 070000053010, 080000028000, 080000085000, 080000059000, 080000036000, 080000114000, 080000077000, 080000022000, 080000068000, 080000066000, 080000043002, 080000056000, 080000023000, 080000067000, 080000043006, 080000108000, 080000043004	629.70578344
EOG Resources, Inc. ATTN: Chase Thompson	Yes	4	060000104000	0.24016500
Frio Resources, LLC ATTN: Max Roeder	Yes	4	060000104000	0.48033000
Pt Pleasant, LLC ATTN: Alan W. Tipka	Yes	55	080000016000	7.70789500
RHDK Oil & Gas, LLC ATTN: Keith B. Kimble	Yes	11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 27, 29, 30, 32, 33, 34, 35, 38, 58, 59, 61, 63, 77, 78, 83, 98, 103, 109, 111	070000163000, 070000164001, 070000165000, 070000165001, 070000164002, 070000405001, 070000405000, 070000251000, 070000147000, 070000146000, 070000218000, 070000163002, 070000219000, 070000200000, 070000222001, 070000222000, 070000209000, 070000222002, 070000176000, 070000177000, 070000404000, 080000016001, 070000053011, 080000043007, 080000016002, 080000043001, 070000053001, 070000053010, 080000042000, 080000043002, 080000043006, 080000043004	24.71155125
Rosenun, LLC ATTN: William J. Tipka	Yes	55	080000016000	7.70789500
Wolf Run Investments, Ltd. ATTN: William J Tipka	Yes	58, 63	080000016001, 080000016002	0.17361500

EXHIBIT "H"

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
NONE				

END OF EXHIBIT "H"