

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28

Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	EOG Resources, Inc.				<i>Supplement</i> <input type="checkbox"/>
2 Mailing Address:	14701 Bogert Pkwy				<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73134		<input type="checkbox"/>
4 Office Phone:	(405) 246-3160				<input type="checkbox"/>
5 Email:	Kylie_Williams@eogresources.com				<input type="checkbox"/>
6 Landman Name:	Kylie Williams				<input type="checkbox"/>
7 Mailing Address:	14701 Bogert Pkwy				<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73134		<input type="checkbox"/>
9 Office Phone:	(405) 246-3160				<input type="checkbox"/>
10 Email:	Kylie_Williams@eogresources.com				<input type="checkbox"/>
<i>If applicable</i>					
11 Attorney Name:	Jenae C. Allert				<input type="checkbox"/>
12 Firm Name:	Bricker Graydon LLP				<input type="checkbox"/>
13 Mailing Address:	100 South Third Street				<input type="checkbox"/>
14 City / State / Zip:	Columbus	OH	43215		<input type="checkbox"/>
15 Office Phone:	(614) 227-2363				<input type="checkbox"/>
16 Email:	jallert@brickergraydon.com				<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Ditka TWR A Unit				
2 Unit Location: <i>Include all counties and townships</i>	Warren Township, Tuscarawas County, and Orange Township, Carroll County, Ohio				
3 Number of Tracts:	89				<i>Supplement</i> <input type="checkbox"/>
4 Total Unit Area: <i>In acres</i>	1411.985500				<input type="checkbox"/>
5 (a) Number of Proposed Wells:	3				<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0				<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:	N/A	
9	If yes to question 7, please identify the Chief's Order to be amended:	N/A	
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	1241.526327	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO N/A	<input type="checkbox"/>

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i> <input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
DITKA TWR 1A	18,038	25,271	8.76	10.93	45.03	19.11	9.28	10.25	<input type="checkbox"/>
DITKA TWR 3A	18,191	25,396	8.81	11.01	45.41	19.30	9.38	10.33	<input type="checkbox"/>
DITKA TWR 5A	18,530	25,840	8.93	11.19	46.25	19.71	9.58	10.53	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	54,759	76,507	26.50	33.13	136.69	58.12	28.24	31.11	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
DITKA TWR 1A	1,030	8,263	2.75	2.33	2.57	-0.70	-1.12	0.59	<input type="checkbox"/>
DITKA TWR 3A	441	7,646	2.55	2.03	1.10	-1.02	-1.38	0.25	<input type="checkbox"/>
DITKA TWR 5A	382	7,692	2.53	2.02	0.95	-1.05	-1.41	0.22	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	1,853	23,601	7.83	6.38	4.62	-2.77	-3.91	1.06	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
DITKA TWR 1A	17,008	17,008	6.01	8.60	42.46	19.81	10.40	9.66	<input type="checkbox"/>
DITKA TWR 3A	17,750	17,750	6.26	8.98	44.31	20.32	10.76	10.08	<input type="checkbox"/>
DITKA TWR 5A	18,148	18,148	6.40	9.17	45.30	20.76	10.99	10.31	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	52,906	52,906	18.67	26.75	132.07	60.89	32.15	30.05	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Kylie Williams (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

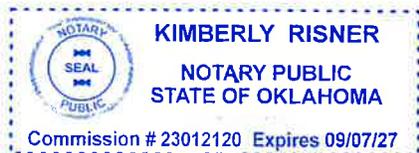
My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Kylie Williams SIGNATURE Kylie Williams PRINT NAME Senior Landman TITLE

STATE OF Oklahoma
COUNTY OF Oklahoma

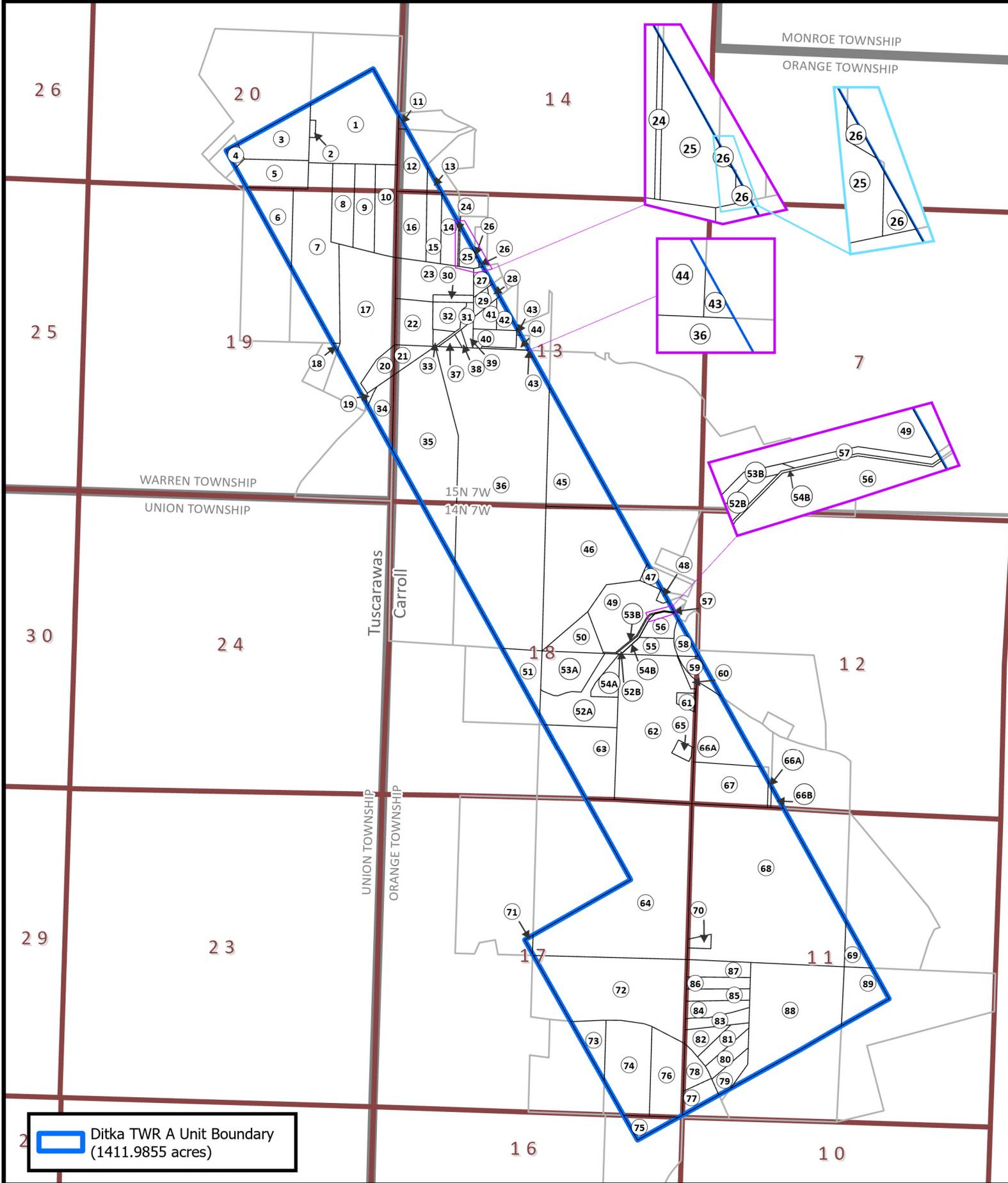
Sworn to before me and subscribed in my presence on this

23rd day of October, 2025
MONTH YEAR



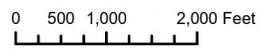
Kimberly Risner
NOTARY PUBLIC

My commission expires 9/7/2027



 Ditka TWR A Unit Boundary
(1411.9855 acres)

1411.9855 Gross Unit Acres
 Ditka TWR A Unit
 Orange Township, Carroll Co., OH
 Warren Township, Tuscarawas Co., OH



See: Table

Projection: NAD 1927 UTM Zone 17N

Date: 10/2/2025



TRACT NO.	PARCEL NUMBER	UNIT ACREAGE	TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
1	62-00113-000	45.2484	48	25-0001344.002	0.6066
2	62-00114-000	0.6750	49	25-0002008.000	23.9758
3	62-00666-000	17.1823	50	25-0002008.003	8.6214
4	62-00663-006	1.5595	51	25-0000764.000	8.9121
5	62-00666-001	13.0915	52A	25-0000490.002	19.5984
6	62-00031-001	12.6528	52B	25-0000490.002	0.8517
7	62-00031-002	40.8703	53A	25-0000490.001	14.4576
8	62-00031-003	12.2673	53B	25-0000490.001	0.5563
9	62-00031-005	12.2268	54A	25-0000490.000	4.8306
10	62-00031-004	13.3800	54B	25-0000490.000	0.1477
11	25-0000801.000	0.3916	55	25-0001546.000	5.2894
12	25-0000801.004	10.0460	56	25-0001544.000	5.0040
13	25-0000801.005	1.2934	57	25-0002007.001	0.1081
14	25-0000884.005	6.7815	58	25-0000174.000	3.3746
15	25-0000884.007	7.0696	59	25-0000408.000	4.1900
16	25-0000064.000	13.9812	60	25-0000623.000	0.9453
17	62-00031-000	44.2175	61	25-0000401.001	1.8359
18	62-00178-001	0.1925	62	25-0000401.002	71.3019
19	#19-Unkown	0.4697	63	25-0000449.000	25.0926
20	62-01403-000	5.3472	64	25-0000743.000	108.0686
21	25-0000459.001	4.1787	65	25-0000401.000	1.8384
22	25-0060019.000	11.7211	66A	25-0000624.000	23.1184
23	25-0000923.000	18.3908	66B	25-0000624.000	0.9211
24	25-0000884.013	0.4120	67	25-0000400.000	20.6889
25	25-0000884.019	3.3035	68	25-0002187.000	140.6794
26	25-0000884.009	0.1615	69	25-0000904.001	4.3764
27	25-0000884.014	2.4562	70	25-0002188.000	1.8382
28	25-0000884.017	0.9013	71	25-0000454.000	0.5290
29	25-0000884.018	1.9934	72	25-0000456.001	61.4235
30	25-0000923.001	1.9971	73	25-0000456.004	7.3423
31	25-0000778.000	2.0681	74	25-0000456.005	27.0532
32	25-0000922.000	5.6231	75	25-0000735.001	4.5698
33	25-0000107.000	1.4084	76	25-0000456.000	18.4726
34	62-00189-000	7.3315	77	25-0000738.011	4.8214
35	25-0000459.002	60.3216	78	25-0000738.012	4.9990
36	25-0000459.000	173.5562	79	25-0000738.001	4.8606
37	25-0002003.000	1.0289	80	25-0000738.010	5.1406
38	25-0002004.000	0.7018	81	25-0000738.009	5.0509
39	25-0001072.000	1.5202	82	25-0000738.008	5.0194
40	25-0000884.010	5.2547	83	25-0000738.007	5.0422
41	25-0000884.004	3.3632	84	25-0000738.006	6.1034
42	25-0000884.008	2.7652	85	25-0000738.005	5.0979
43	25-0000884.012	0.1105	86	25-0000738.004	5.1011
44	25-0000884.001	1.2864	87	25-0000738.003	7.0561
45	25-0001186.000	28.9905	88	25-0000738.000	56.7077
46	25-0002008.001	62.8159	89	25-0000656.000	12.2001
47	25-0001344.001	1.5594			



1411.9855 Gross Unit Acres

**Ditka TWR A Unit
Orange Township, Carroll Co., OH
Warren Township, Tuscarawas Co., OH**

Table

EXHIBIT H
Ditka TWR A Unit

Mineral Owner				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Alan L. Miller and Lois M. Miller	Yes	64	25-0000743.000	108.068600
	Yes	72	25-0000456.001	30.711750
	Yes	73	25-0000456.004	7.342300
	Yes	74	25-0000456.005	27.053200
	Yes	75	25-0000735.001	4.569800
	Yes	76	25-0000456.000	18.472600
	Yes	77	25-0000738.011	4.821400
	Yes	78	25-0000738.012	4.999000
	Yes	79	25-0000738.001	4.860600
	Yes	80	25-0000738.010	5.140600
	Yes	81	25-0000738.009	5.050900
	Yes	82	25-0000738.008	5.019400
	Yes	83	25-0000738.007	5.042200
	Yes	84	25-0000738.006	6.103400
	Yes	85	25-0000738.005	5.097900
	Yes	86	25-0000738.004	5.101100
	Yes	87	25-0000738.003	7.056100
	Althea O. Strimbu and John C. Strimbu	Yes	68	25-0002187.000
Yes		70	25-0002188.000	0.612733
AMP V, LP	Yes	51	25-0000764.000	4.366929
Andrew L. Moreland	Yes	46	25-0002008.001	0.209386
	Yes	47	25-0001344.001	0.005198
	Yes	48	25-0001344.002	0.002022
	Yes	49	25-0002008.000	0.079919
	Yes	50	25-0002008.003	0.028738
	Yes	52B	25-0000490.002	0.002839
	Yes	53B	25-0000490.001	0.001854
	Yes	54B	25-0000490.000	0.000492
	Yes	55	25-0001546.000	0.017631
	Yes	56	25-0001544.000	0.016680
	Yes	57	25-0002007.001	0.000360
	Yes	58	25-0000174.000	0.011249
Ariel Van Natter, Remainderman	Yes	5	62-00666-001	***
Arthur J. Lewis	Yes	89	25-0000656.000	6.100050
B & N Holdings, LLC	Yes	13	25-0000801.005	0.646700
Brittany M. Bateman	Yes	46	25-0002008.001	0.209386
	Yes	47	25-0001344.001	0.005198
	Yes	48	25-0001344.002	0.002022
	Yes	49	25-0002008.000	0.079919
	Yes	50	25-0002008.003	0.028738
	Yes	52B	25-0000490.002	0.002839
	Yes	53B	25-0000490.001	0.001854
	Yes	54B	25-0000490.000	0.000492
	Yes	55	25-0001546.000	0.017631
	Yes	56	25-0001544.000	0.016680
	Yes	57	25-0002007.001	0.000360
	Yes	58	25-0000174.000	0.011249
Bryan E. Mitchell	Yes	3	62-00666-000	8.591150
Bryan E. Mitchell and Nellie H. Mitchell	Yes	3	62-00666-000	8.591150
Buffalo Black LLC	Yes	27	25-0000884.014	0.122810

EXHIBIT H

Chris L. Hill and Helen Jane Hill	Yes	16	25-0000064.000	13.981200
Christopher C. Hill, A/K/A Christopher Cory Hill	Yes	10	62-00031-004	13.380000
Clyde K. Miller, II	Yes	61	25-0000401.001	0.131136
	Yes	65	25-0000401.000	0.131314
Cooper Real Estate Holdings, Ltd.	Yes	89	25-0000656.000	6.100050
Craig E. Beem	Yes	72	25-0000456.001	15.355875
Daniel Hadorn	Yes	63	25-0000449.000	12.546300
David A. Hill	Yes	9	62-00031-005	6.113400
David A. Hill and Brooke N. Hill	Yes	8	62-00031-003	12.267300
David S. Belknap and Kathryn E. Belknap	Yes	17	62-00031-000	44.217500
Doubledown LLC	Yes	27	25-0000884.014	2.333390
Dr. E.R. Gamble	Yes	46	25-0002008.001	20.938633
	Yes	47	25-0001344.001	0.519800
	Yes	48	25-0001344.002	0.202200
	Yes	49	25-0002008.000	7.991933
	Yes	50	25-0002008.003	2.873800
	Yes	52B	25-0000490.002	0.283900
	Yes	53B	25-0000490.001	0.185433
	Yes	54B	25-0000490.000	0.049233
	Yes	55	25-0001546.000	1.763133
	Yes	56	25-0001544.000	1.668000
	Yes	57	25-0002007.001	0.036033
	Yes	58	25-0000174.000	1.124867
Dwight Gartrell	Yes	61	25-0000401.001	0.065568
	Yes	62	25-0000401.002	2.546496
	Yes	65	25-0000401.000	0.065657
	Yes	67	25-0000400.000	0.738883
Earlene Moreland	Yes	61	25-0000401.001	0.065568
	Yes	62	25-0000401.002	2.546496
	Yes	65	25-0000401.000	0.065657
	Yes	67	25-0000400.000	0.738883
Eli J. Miller	Yes	61	25-0000401.001	0.131136
	Yes	65	25-0000401.000	0.131314
Elmer David Lloyd, a/k/a E. David Lloyd	Yes	46	25-0002008.001	2.233454
	Yes	47	25-0001344.001	0.055445
	Yes	48	25-0001344.002	0.021568
	Yes	49	25-0002008.000	0.852473
	Yes	50	25-0002008.003	0.306539
	Yes	52B	25-0000490.002	0.030283
	Yes	53B	25-0000490.001	0.019780
	Yes	54B	25-0000490.000	0.005252
	Yes	55	25-0001546.000	0.188068
	Yes	56	25-0001544.000	0.177920
	Yes	57	25-0002007.001	0.003844
	Yes	58	25-0000174.000	0.119986
Ernesto Aguirre	Yes	12	25-0000801.004	5.023000
Ernesto Aguirre - Jaime and Jose De Jesus Aguirre -Jaime	Yes	11	25-0000801.000	0.391600
Everett Marcum	Yes	28	25-0000884.017	0.901300
	Yes	29	25-0000884.018	1.993400
Gaila J. Gartrell	Yes	61	25-0000401.001	0.052454
	Yes	62	25-0000401.002	2.037197
	Yes	65	25-0000401.000	0.052526
	Yes	67	25-0000400.000	0.591103

EXHIBIT H

GHR Holdings, LLC	Yes	13	25-0000801.005	0.323350
	Yes	43	25-0000884.012	0.110500
Goodfellaz, Inc.	Yes	21	25-0000459.001	1.392900
	Yes	34	62-00189-000	2.443833
	Yes	35	25-0000459.002	20.107200
	Yes	36	25-0000459.000	57.852067
Helen J. Hill	Yes	9	62-00031-005	6.113400
James C. Haney, Jr. and Judith L. Haney	Yes	71	25-0000454.000	0.529000
James L. George	Yes	24	25-0000884.013	0.412000
James L. George and Holly J. George	Yes	14	25-0000884.005	6.781500
	Yes	15	25-0000884.007	7.069600
Jay A. Van Natter and Peggy A. Van Natter, Life Tenants	Yes	5	62-00666-001	13.091500
Jean G. Alter, Trustee of the Ralph W. Gartrell and Mary B. Gartrell Trust	Yes	62	25-0000401.002	10.185986
	Yes	65	25-0000401.000	0.262629
Jeffrey L. Rider and Patricia F. Rider	Yes	60	25-0000623.000	0.945300
	Yes	66A	25-0000624.000	23.118400
	Yes	66B	25-0000624.000	0.921100
Jerry D. Renicker	Yes	44	25-0000884.001	1.286400
Jerry J. Gartrell	Yes	61	25-0000401.001	0.052454
	Yes	62	25-0000401.002	2.037197
	Yes	65	25-0000401.000	0.052526
	Yes	67	25-0000400.000	0.591103
Jerry J. Gartrell, Jr.	Yes	61	25-0000401.001	0.087424
	Yes	62	25-0000401.002	10.185986
	Yes	65	25-0000401.000	0.087543
	Yes	67	25-0000400.000	2.955575
John Earl Gartrell	Yes	61	25-0000401.001	0.065568
	Yes	62	25-0000401.002	2.546496
	Yes	65	25-0000401.000	0.065657
	Yes	67	25-0000400.000	0.738904
John Gartrell	Yes	68	25-0002187.000	46.893133
	Yes	70	25-0002188.000	0.612733
John M. Fiocca	Yes	59	25-0000408.000	4.190000
John Ryan Dutton Jr.	Yes	1	62-00113-000	22.624200
	Yes	2	62-00114-000	0.337500
John W. Schaar, Jr. and Melanie J. Schaar	Yes	18	62-00178-001	0.192500
John W. Stocker and Brenda M. Stocker	Yes	31	25-0000778.000	2.068100
Jonathan Baker	Yes	41	25-0000884.004	3.363200
Jose De Jesus Aguirre	Yes	12	25-0000801.004	5.023000
Justin Gartrell	Yes	61	25-0000401.001	0.087424
	Yes	62	25-0000401.002	10.185986
	Yes	65	25-0000401.000	0.087543
	Yes	67	25-0000400.000	2.955554
Kathy Moreland	Yes	46	25-0002008.001	0.977136
	Yes	47	25-0001344.001	0.024257
	Yes	48	25-0001344.002	0.009436
	Yes	49	25-0002008.000	0.372957
	Yes	50	25-0002008.003	0.134111
	Yes	52B	25-0000490.002	0.013249
	Yes	53B	25-0000490.001	0.008654
	Yes	54B	25-0000490.000	0.002298
	Yes	55	25-0001546.000	0.082280
	Yes	56	25-0001544.000	0.077840
Yes	57	25-0002007.001	0.001682	

EXHIBIT H

	Yes	58	25-0000174.000	0.052494
Korena Ferguson	Yes	4	62-00663-006	1.559500
L. Burdette Gartrell	Yes	61	25-0000401.001	0.262271
	Yes	62	25-0000401.002	10.185986
	Yes	65	25-0000401.000	0.262629
	Yes	67	25-0000400.000	2.955554
Lloyd S. Gartrell	Yes	68	25-0002187.000	46.893133
Lloyd S. Gartrell a/k/a Lloyd Stephen Gartrell and Brenda Gartrell	Yes	70	25-0002188.000	0.612733
Lloydale Tree, LLC	Yes	46	25-0002008.001	2.233454
	Yes	47	25-0001344.001	0.055445
	Yes	48	25-0001344.002	0.021568
	Yes	49	25-0002008.000	0.852473
	Yes	50	25-0002008.003	0.306539
	Yes	52B	25-0000490.002	0.030283
	Yes	53B	25-0000490.001	0.019780
	Yes	54B	25-0000490.000	0.005252
	Yes	55	25-0001546.000	0.188068
	Yes	56	25-0001544.000	0.177920
	Yes	57	25-0002007.001	0.003844
	Yes	58	25-0000174.000	0.119986
Marc Resources, LLC	Yes	13	25-0000801.005	0.323350
Mary D. Rinier, a/k/a Dorothy M. Watson, a/k/a Mary Dorothy Rinier	Yes	46	25-0002008.001	2.233454
	Yes	47	25-0001344.001	0.055445
	Yes	48	25-0001344.002	0.021568
	Yes	49	25-0002008.000	0.852473
	Yes	50	25-0002008.003	0.306539
	Yes	52B	25-0000490.002	0.030283
	Yes	53B	25-0000490.001	0.019780
	Yes	54B	25-0000490.000	0.005252
	Yes	55	25-0001546.000	0.188068
	Yes	56	25-0001544.000	0.177920
	Yes	57	25-0002007.001	0.003844
	Yes	58	25-0000174.000	0.119986
Mary Ellen Romig	Yes	20	62-01403-000	5.347200
Mary Frances Campbell	Yes	61	25-0000401.001	0.065568
	Yes	62	25-0000401.002	2.546496
	Yes	65	25-0000401.000	0.065657
Mary Frances Campbell c/o Jacqueline E. Charlebois	Yes	67	25-0000400.000	0.738883
Michele E. Griffin	Yes	37	25-0002003.000	0.514450
Nicholas A. Herron	Yes	46	25-0002008.001	0.209386
	Yes	47	25-0001344.001	0.005198
	Yes	48	25-0001344.002	0.002022
	Yes	49	25-0002008.000	0.079919
	Yes	50	25-0002008.003	0.028738
	Yes	52B	25-0000490.002	0.002839
	Yes	53B	25-0000490.001	0.001854
	Yes	54B	25-0000490.000	0.000492
	Yes	55	25-0001546.000	0.017631
	Yes	56	25-0001544.000	0.016680
	Yes	57	25-0002007.001	0.000360
	Yes	58	25-0000174.000	0.011249
Patrick G. Weaver and Renee L. Weaver	Yes	69	25-0000904.001	4.376400
Patrick L. Griffin	Yes	37	25-0002003.000	0.514450
Paul Hadorn	Yes	63	25-0000449.000	12.546300

EXHIBIT H

Randy Moreland	Yes	46	25-0002008.001	0.104693
	Yes	47	25-0001344.001	0.002599
	Yes	48	25-0001344.002	0.001011
	Yes	49	25-0002008.000	0.039960
	Yes	50	25-0002008.003	0.014369
	Yes	52B	25-0000490.002	0.001420
	Yes	53B	25-0000490.001	0.000927
	Yes	54B	25-0000490.000	0.000246
	Yes	55	25-0001546.000	0.008816
	Yes	56	25-0001544.000	0.008340
	Yes	57	25-0002007.001	0.000180
	Yes	58	25-0000174.000	0.005624
Rayce MJ Smith	Yes	38	25-0002004.000	0.701800
	Yes	39	25-0001072.000	1.520200
Rebecca Moreland	Yes	46	25-0002008.001	0.104693
	Yes	47	25-0001344.001	0.002599
	Yes	48	25-0001344.002	0.001011
	Yes	49	25-0002008.000	0.039960
	Yes	50	25-0002008.003	0.014369
	Yes	52B	25-0000490.002	0.001420
	Yes	53B	25-0000490.001	0.000927
	Yes	54B	25-0000490.000	0.000246
	Yes	55	25-0001546.000	0.008816
	Yes	56	25-0001544.000	0.008340
	Yes	57	25-0002007.001	0.000180
	Yes	58	25-0000174.000	0.005624
Renee E. Beem	Yes	72	25-0000456.001	15.355875
Robert J. Hunt III	Yes	46	25-0002008.001	0.209386
	Yes	47	25-0001344.001	0.005198
	Yes	48	25-0001344.002	0.002022
	Yes	49	25-0002008.000	0.079919
	Yes	50	25-0002008.003	0.028738
	Yes	52B	25-0000490.002	0.002839
	Yes	53B	25-0000490.001	0.001854
	Yes	54B	25-0000490.000	0.000492
	Yes	55	25-0001546.000	0.017631
	Yes	56	25-0001544.000	0.016680
	Yes	57	25-0002007.001	0.000360
	Yes	58	25-0000174.000	0.011249
Robert J. Hunt, Jr.	Yes	46	25-0002008.001	0.977136
	Yes	47	25-0001344.001	0.024257
	Yes	48	25-0001344.002	0.009436
	Yes	49	25-0002008.000	0.372957
	Yes	50	25-0002008.003	0.134111
	Yes	52B	25-0000490.002	0.013249
	Yes	53B	25-0000490.001	0.008654
	Yes	54B	25-0000490.000	0.002298
	Yes	55	25-0001546.000	0.082280
	Yes	56	25-0001544.000	0.077840
	Yes	57	25-0002007.001	0.001682
	Yes	58	25-0000174.000	0.052494
Rock Empire, LLC	Yes	45	25-0001186.000	28.990500

EXHIBIT H

Rodney J. Hunt	Yes	46	25-0002008.001	0.209386
	Yes	47	25-0001344.001	0.005198
	Yes	48	25-0001344.002	0.002022
	Yes	49	25-0002008.000	0.079919
	Yes	50	25-0002008.003	0.028738
	Yes	52B	25-0000490.002	0.002839
	Yes	53B	25-0000490.001	0.001854
	Yes	54B	25-0000490.000	0.000492
	Yes	55	25-0001546.000	0.017631
	Yes	56	25-0001544.000	0.016680
	Yes	57	25-0002007.001	0.000360
	Yes	58	25-0000174.000	0.011249
Roger N. Gartrell	Yes	61	25-0000401.001	0.087424
	Yes	65	25-0000401.000	0.087543
Rover Pipeline LLC	Yes	25	25-0000884.019	3.303500
	Yes	26	25-0000884.009	0.161500
Ruth A. Deakin a/k/a Ruth Alice Watson	Yes	46	25-0002008.001	1.395909
	Yes	47	25-0001344.001	0.034653
	Yes	48	25-0001344.002	0.013480
	Yes	49	25-0002008.000	0.532796
	Yes	50	25-0002008.003	0.191587
	Yes	52B	25-0000490.002	0.018927
	Yes	53B	25-0000490.001	0.012362
	Yes	54B	25-0000490.000	0.003282
	Yes	55	25-0001546.000	0.117542
	Yes	56	25-0001544.000	0.111200
	Yes	57	25-0002007.001	0.002402
Yes	58	25-0000174.000	0.074991	
Scott S. Galloway and Krista L. Galloway	Yes	42	25-0000884.008	2.765200
	Yes	51	25-0000764.000	4.545171
Sherrodsville Calvary Church	Yes	22	25-0060019.000	11.721100
Sherrodsville Volunteer Fire Department, Inc.	Yes	40	25-0000884.010	5.254700
Shirley R. Harper	Yes	61	25-0000401.001	0.087424
	Yes	65	25-0000401.000	0.087543
Sittin Bull Ranches, LLC	Yes	21	25-0000459.001	2.785800
	Yes	34	62-00189-000	4.887667
	Yes	35	25-0000459.002	40.214400
	Yes	36	25-0000459.000	115.704133
Sue C. Lower	Yes	61	25-0000401.001	0.087424
	Yes	65	25-0000401.000	0.087543
Susan L. Hunt	Yes	46	25-0002008.001	0.977136
	Yes	47	25-0001344.001	0.024257
	Yes	48	25-0001344.002	0.009436
	Yes	49	25-0002008.000	0.372957
	Yes	50	25-0002008.003	0.134111
	Yes	52B	25-0000490.002	0.013249
	Yes	53B	25-0000490.001	0.008654
	Yes	54B	25-0000490.000	0.002298
	Yes	55	25-0001546.000	0.082280
	Yes	56	25-0001544.000	0.077840
	Yes	57	25-0002007.001	0.001682
Yes	58	25-0000174.000	0.052494	

EXHIBIT H

The Edison T. Gartrell Revocable Trust dated May 2, 2013, restated on October 21, 2014 and amended on November 8, 2018, Edison T. Gartrell, Trustee	Yes	61	25-0000401.001	0.052454
	Yes	62	25-0000401.002	2.037197
	Yes	65	25-0000401.000	0.052526
	Yes	67	25-0000400.000	0.591103
The James Dale Romig Family Trust dated 3/10/2025, James Dale Romig, Trustee	Yes	23	25-0000923.000	18.390800
	Yes	30	25-0000923.001	1.997100
	Yes	32	25-0000922.000	5.623100
	Yes	33	25-0000107.000	1.408400
The Lukens Family Irrevocable Trust dated 1/4/2018, Carolyn L. Figi, Trustee	Yes	7	62-00031-002	40.870300
The Margaret Stocker Revocable Trust Agreement, dated May 4, 1995, Steven M. Stocker, Trustee	Yes	46	25-0002008.001	20.938633
	Yes	47	25-0001344.001	0.519800
	Yes	48	25-0001344.002	0.202200
	Yes	49	25-0002008.000	7.991933
	Yes	50	25-0002008.003	2.873800
	Yes	52B	25-0000490.002	0.283900
	Yes	53B	25-0000490.001	0.185433
	Yes	54B	25-0000490.000	0.049233
	Yes	55	25-0001546.000	1.763133
	Yes	56	25-0001544.000	1.668000
	Yes	57	25-0002007.001	0.036033
	Yes	58	25-0000174.000	1.124867
The Paul J. and Trudy L. Sekula Revocable Trust dated 3/10/2008, Paul J. Sekula and Trudy L. Sekula, Trustees	Yes	52A	25-0000490.002	19.598400
	Yes	53A	25-0000490.001	14.457600
	Yes	54A	25-0000490.000	4.830600
The Ralph W. Gartrell and Mary B. Gartrell Trust, Jean G. Alter, Trustee	Yes	61	25-0000401.001	0.262271
	Yes	67	25-0000400.000	2.955575
Timothy M. Gartrell	Yes	61	25-0000401.001	0.052454
	Yes	65	25-0000401.000	0.052526
	Yes	67	25-0000400.000	0.591123
	Yes	62	25-0000401.002	2.037197
Wanda M. McCartney	Yes	1	62-00113-000	22.624200
	Yes	2	62-00114-000	0.337500
Wayne G. Lloyd	Yes	46	25-0002008.001	2.233454
	Yes	47	25-0001344.001	0.055445
	Yes	48	25-0001344.002	0.021568
	Yes	49	25-0002008.000	0.852473
	Yes	50	25-0002008.003	0.306539
	Yes	52B	25-0000490.002	0.030283
	Yes	53B	25-0000490.001	0.019780
	Yes	54B	25-0000490.000	0.005252
	Yes	55	25-0001546.000	0.188068
	Yes	56	25-0001544.000	0.177920
	Yes	57	25-0002007.001	0.003844
	Yes	58	25-0000174.000	0.119986
Wilber Gartrell	Yes	46	25-0002008.001	4.187727
	Yes	47	25-0001344.001	0.103960
	Yes	48	25-0001344.002	0.040440
	Yes	49	25-0002008.000	1.598387
	Yes	50	25-0002008.003	0.574760
	Yes	52B	25-0000490.002	0.056780
	Yes	53B	25-0000490.001	0.037087
	Yes	54B	25-0000490.000	0.009847
	Yes	55	25-0001546.000	0.352627
	Yes	56	25-0001544.000	0.333600
	Yes	57	25-0002007.001	0.007207

EXHIBIT H

	Yes	58	25-0000174.000	0.224973
William D. Gartrell	Yes	61	25-0000401.001	0.139878
	Yes	62	25-0000401.002	10.185986
	Yes	62	25-0000401.002	2.037197
	Yes	65	25-0000401.000	0.140069
	Yes	67	25-0000400.000	3.546657
	William E. Watson	Yes	46	25-0002008.001
Yes		47	25-0001344.001	0.055445
Yes		48	25-0001344.002	0.021568
Yes		49	25-0002008.000	0.852473
Yes		50	25-0002008.003	0.306539
Yes		52B	25-0000490.002	0.030283
Yes		53B	25-0000490.001	0.019780
Yes		54B	25-0000490.000	0.005252
Yes		55	25-0001546.000	0.188068
Yes		56	25-0001544.000	0.177920
Yes		57	25-0002007.001	0.003844
Yes		58	25-0000174.000	0.119986
William W. Belknap		Yes	19	#19-UNKNOWN
William W. Belknap II and Margaret J. Belknap Revocable Trust dated 3/11/2011, William W. Belknap II and Margaret J. Belknap, Co-Trustees	Yes	6	62-00031-001	12.652800
			TOTAL	1411.985500

EXHIBIT H

Working Interest Owners

Name	Leased Y or N	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
EOG Resources, Inc.	Yes	1	62-00113-000	17.540108
	Yes	2	62-00114-000	0.261657
	Yes	3	62-00666-000	5.519672
	Yes	4	62-00663-006	0.500976
	Yes	5	62-00666-001	4.205536
	Yes	6	62-00031-001	3.904561
	Yes	7	62-00031-002	12.612275
	Yes	8	62-00031-003	3.785599
	Yes	9	62-00031-005	3.773101
	Yes	10	62-00031-004	4.128970
	Yes	11	25-0000801.000	0.113850
	Yes	12	25-0000801.004	2.920677
	Yes	13	25-0000801.005	0.376031
	Yes	14	25-0000884.005	2.628783
	Yes	15	25-0000884.007	2.740463
	Yes	17	62-00031-000	13.645196
	Yes	18	62-00178-001	0.061839
	Yes	19	#19-UNKNOWN	0.144946
	Yes	20	62-01403-000	1.650107
	Yes	24	25-0000884.013	0.159708
	Yes	25	25-0000884.019	1.280570
	Yes	26	25-0000884.009	0.062604
	Yes	27	25-0000884.014	0.714092
	Yes	28	25-0000884.017	0.262035
	Yes	29	25-0000884.018	0.579542
	Yes	31	25-0000778.000	2.068100
	Yes	33	25-0000107.000	1.408400
	Yes	34	62-00189-000	1.570122
	Yes	38	25-0002004.000	0.701800
	Yes	37	25-0002003.000	1.028900
	Yes	39	25-0001072.000	1.520200
	Yes	40	25-0000884.010	1.527701
	Yes	41	25-0000884.004	0.977784
	Yes	42	25-0000884.008	0.803927
	Yes	43	25-0000884.012	0.032126
	Yes	44	25-0000884.001	0.373995
	Yes	59	25-0000408.000	1.218159
	Yes	60	25-0000623.000	0.039387
	Yes	61	25-0000401.001	1.600163
	Yes	62	25-0000401.002	62.145954
Yes	65	25-0000401.000	1.602329	
Yes	66B	25-0000624.000	0.267792	
Yes	67	25-0000400.000	18.033394	
Yes	68	25-0002187.000	109.066038	
Yes	70	25-0002188.000	1.425121	

EXHIBIT H

EAP Ohio, LLC	Yes	1	62-00113-000	27.708292
	Yes	2	62-00114-000	0.413343
	Yes	3	62-00666-000	11.662628
	Yes	4	62-00663-006	1.058524
	Yes	5	62-00666-001	8.885964
	Yes	6	62-00031-001	8.201875
	Yes	7	62-00031-002	26.493195
	Yes	8	62-00031-003	7.951984
	Yes	9	62-00031-005	3.962865
	Yes	9	62-00031-005	3.962865
	Yes	10	62-00031-004	8.673265
	Yes	11	25-0000801.000	0.179850
	Yes	12	25-0000801.004	4.613824
	Yes	13	25-0000801.005	0.594019
	Yes	14	25-0000884.005	4.152717
	Yes	15	25-0000884.007	4.329137
	Yes	17	62-00031-000	28.662937
	Yes	18	62-00178-001	0.130661
	Yes	19	#19-UNKNOWN	0.304472
	Yes	20	62-01403-000	3.466195
	Yes	21	25-0000459.001	3.134025
	Yes	23	25-0000923.000	13.793100
	Yes	24	25-0000884.013	0.252292
	Yes	25	25-0000884.019	2.022930
	Yes	26	25-0000884.009	0.098896
	Yes	27	25-0000884.014	1.128058
	Yes	28	25-0000884.017	0.413940
	Yes	29	25-0000884.018	0.915508
	Yes	30	25-0000923.001	1.497825
	Yes	32	25-0000922.000	4.217325
	Yes	34	62-00189-000	3.317544
	Yes	35	25-0000459.002	45.241212
	Yes	36	25-0000459.000	130.167185
	Yes	40	25-0000884.010	2.413325
	Yes	41	25-0000884.004	1.544616
	Yes	42	25-0000884.008	1.269973
	Yes	43	25-0000884.012	0.050749
	Yes	44	25-0000884.001	0.590805
	Yes	45	25-0001186.000	14.495250
	Yes	46	25-0002008.001	62.815900
	Yes	47	25-0001344.001	1.559400
	Yes	48	25-0001344.002	0.606600
	Yes	49	25-0002008.000	23.975800
	Yes	50	25-0002008.003	8.621400
	Yes	51	25-0000764.000	4.799166
	Yes	52A	25-0000490.002	14.698800
	Yes	52B	25-0000490.002	0.851700
	Yes	53A	25-0000490.001	10.843200
	Yes	53B	25-0000490.001	0.556300
	Yes	54A	25-0000490.000	3.622950
	Yes	54B	25-0000490.000	0.147700
	Yes	55	25-0001546.000	5.289400
	Yes	56	25-0001544.000	5.004000
	Yes	57	25-0002007.001	0.108100
	Yes	58	25-0000174.000	3.374600
	Yes	59	25-0000408.000	1.924341

EXHIBIT H

Yes	61	25-0000401.001	0.235737
Yes	62	25-0000401.002	9.155946
Yes	63	25-0000449.000	18.819450
Yes	65	25-0000401.000	0.236071
Yes	66B	25-0000624.000	0.423033
Yes	67	25-0000400.000	2.655506
Yes	68	25-0002187.000	31.613362
Yes	69	25-0000904.001	3.282300
Yes	70	25-0002188.000	0.413079
Yes	71	25-0000454.000	0.396750
Yes	72	25-0000456.001	61.423500
Yes	73	25-0000456.004	7.342300
Yes	74	25-0000456.005	27.053200
Yes	75	25-0000735.001	3.901049
Yes	76	25-0000456.000	18.472600
Yes	77	25-0000738.011	4.115830
Yes	78	25-0000738.012	4.267439
Yes	79	25-0000738.001	4.149293
Yes	80	25-0000738.010	4.388318
Yes	81	25-0000738.009	4.311744
Yes	82	25-0000738.008	4.284854
Yes	83	25-0000738.007	4.304317
Yes	84	25-0000738.006	5.210220
Yes	85	25-0000738.005	4.351866
Yes	86	25-0000738.004	4.354598
Yes	87	25-0000738.003	6.023501
Yes	88	25-0000738.000	48.409017
Yes	89	25-0000656.000	12.200100

EXHIBIT H

Burj Energy, LLC	Yes	11	25-0000801.000	0.097900
	Yes	12	25-0000801.004	2.511500
	Yes	13	25-0000801.005	0.323350
	Yes	21	25-0000459.001	1.044675
	Yes	23	25-0000923.000	4.597700
	Yes	27	25-0000884.014	0.614050
	Yes	28	25-0000884.017	0.225325
	Yes	29	25-0000884.018	0.498350
	Yes	30	25-0000923.001	0.499275
	Yes	32	25-0000922.000	1.405775
	Yes	35	25-0000459.002	15.080388
	Yes	36	25-0000459.000	43.389015
	Yes	40	25-0000884.010	1.313675
	Yes	41	25-0000884.004	0.840800
	Yes	42	25-0000884.008	0.691300
	Yes	43	25-0000884.012	0.027625
	Yes	44	25-0000884.001	0.321600
	Yes	45	25-0001186.000	14.495250
	Yes	52A	25-0000490.002	4.899600
	Yes	53A	25-0000490.001	3.614400
	Yes	54A	25-0000490.000	1.207650
	Yes	59	25-0000408.000	1.047500
	Yes	63	25-0000449.000	6.273150
	Yes	66B	25-0000624.000	0.230275
	Yes	69	25-0000904.001	1.094100
	Yes	71	25-0000454.000	0.132250
	Yes	75	25-0000735.001	0.668751
	Yes	77	25-0000738.011	0.705570
	Yes	78	25-0000738.012	0.731561
	Yes	79	25-0000738.001	0.711307
	Yes	80	25-0000738.010	0.752282
	Yes	81	25-0000738.009	0.739156
	Yes	82	25-0000738.008	0.734546
Yes	83	25-0000738.007	0.737883	
Yes	84	25-0000738.006	0.893180	
Yes	85	25-0000738.005	0.746034	
Yes	86	25-0000738.004	0.746502	
Yes	87	25-0000738.003	1.032599	
Yes	88	25-0000738.000	8.298683	
Barlow Projects, Inc.	Yes	64	25-0000743.000	108.068600
Diversified Production LLC	Yes	22	25-0060019.000	11.721100
Frio Resources II, LLC	Yes	34	62-00189-000	2.443833
Pennzoil-Quaker State Company	Yes	16	25-0000064.000	13.981200
	Yes	60	25-0000623.000	0.905912
	Yes	66A	25-0000624.000	23.118400
RDHK Oil & Gas, LLC	Yes	6	62-00031-001	0.546364
	Yes	7	62-00031-002	1.764831
	Yes	8	62-00031-003	0.529717
	Yes	9	62-00031-005	0.263984
	Yes	9	62-00031-005	0.263984
	Yes	10	62-00031-004	0.577765

EXHIBIT H

	Yes	17	62-00031-000	1.909367
	Yes	19	#19-UNKNOWN	0.020282
	Yes	20	62-01403-000	0.230899
	Yes	51	25-0000764.000	2.097596
	Yes	51	25-0000764.000	2.015338
			TOTAL	1411.985500

Potential Mineral Interest and Working Interest Owners

Name	Leased Y or N	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
NONE				

End of Exhibit "H"