

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:		<i>Supplement</i>
2 Mailing Address:		
3 City / State / Zip:		
4 Office Phone:		
5 Email:		
6 Landman Name:		<input type="checkbox"/>
7 Mailing Address:		
8 City / State / Zip:		
9 Office Phone:		
10 Email:		
<i>If applicable</i>		
11 Attorney Name:		<input type="checkbox"/>
12 Firm Name:		
13 Mailing Address:		
14 City / State / Zip:		
15 Office Phone:		
16 Email:		

Section 2. Unit Information *Required*

1 Unit Name:			<i>Supplement</i>
2 Unit Location: <i>Include all counties and townships</i>			
3 Number of Tracts:			
4 Total Unit Area: <i>In acres</i>			
5 (a) Number of Proposed Wells:			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>			

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				<i>Supplement</i>			
7	Is this a request to amend an order for unit operations?	YES		NO	<input type="checkbox"/>			
8	If yes to question 7, explain why the request for amendment is being submitted:							
9	If yes to question 7, please identify the Chief's Order to be amended:							
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?		YES		NO	<input type="checkbox"/>		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?				<input type="checkbox"/>			
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:		GPS		Survey		N/A	<input type="checkbox"/>
			Other:					
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>		YES		NO	<input type="checkbox"/>		

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
		<input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Michael McConnell (NAME) on behalf of EAP Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

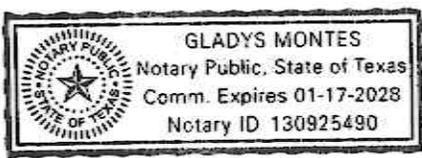
My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Michael McConnell
SIGNATURE

Michael McConnell Landman
PRINT NAME TITLE

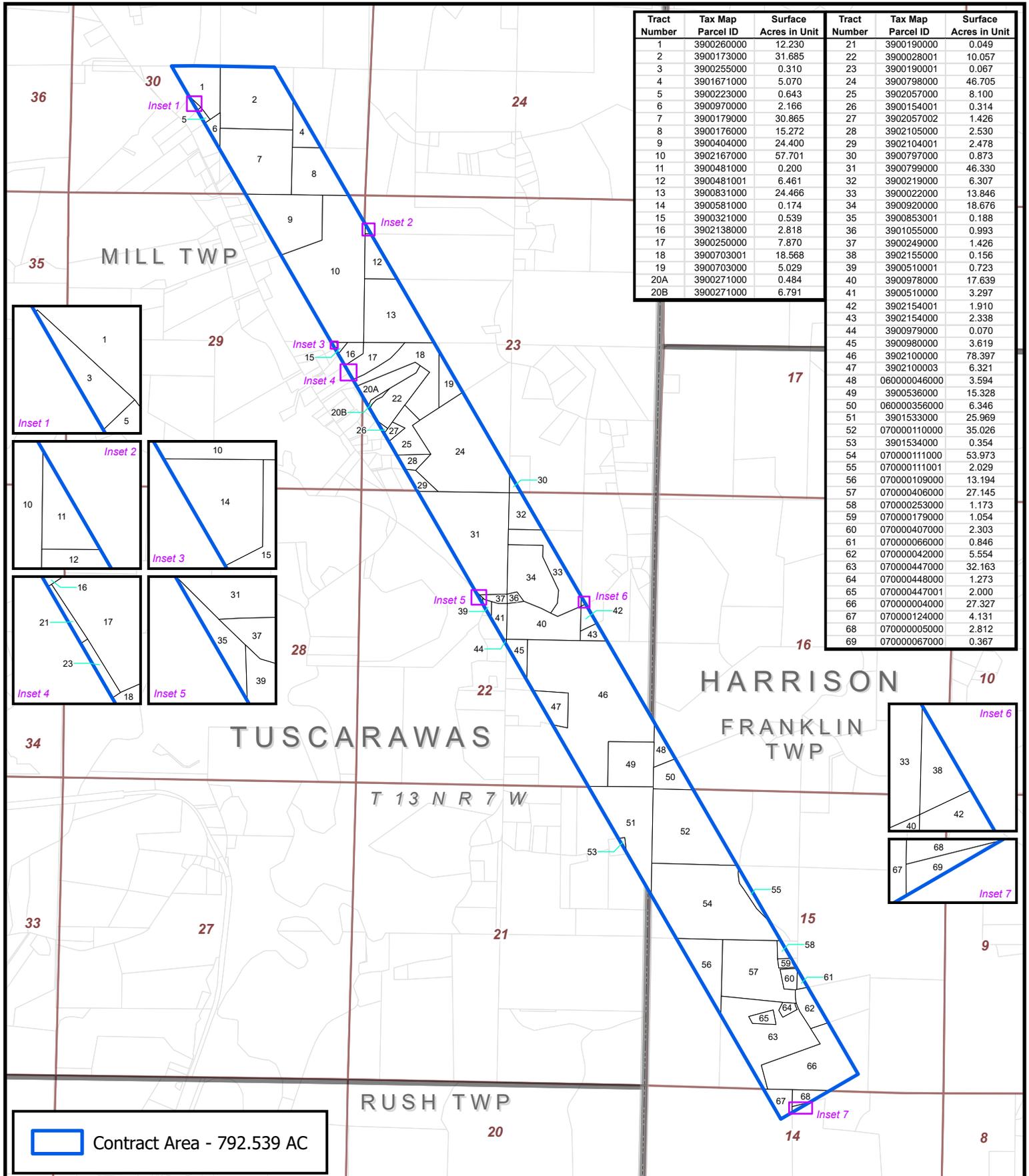
STATE OF TEXAS
COUNTY OF HARRIS

Sworn to before me and subscribed in my presence on this 1st day of July, 2025.
MONTH YEAR



G Montes
NOTARY PUBLIC

My commission expires 1/17/2028

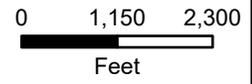


Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	3900260000	12.230	21	3900190000	0.049
2	3900173000	31.685	22	3900028001	10.057
3	3900255000	0.310	23	3900190001	0.067
4	3901671000	5.070	24	3900798000	46.705
5	3900223000	0.643	25	3902057000	8.100
6	3900970000	2.166	26	3900154001	0.314
7	3900179000	30.865	27	3902057002	1.426
8	3900176000	15.272	28	3902105000	2.530
9	3900404000	24.400	29	3902104001	2.478
10	3902167000	57.701	30	3900797000	0.873
11	3900481000	0.200	31	3900799000	46.330
12	3900481001	6.461	32	3900219000	6.307
13	3900831000	24.466	33	3900022000	13.846
14	3900581000	0.174	34	3900920000	18.676
15	3900321000	0.539	35	3900853001	0.188
16	3902138000	2.818	36	3901055000	0.993
17	3900250000	7.870	37	3900249000	1.426
18	3900703001	18.568	38	3902155000	0.156
19	3900703000	5.029	39	3900510001	0.723
20A	3900271000	0.484	40	3900978000	17.639
20B	3900271000	6.791	41	3900510000	3.297
			42	3902154001	1.910
			43	3902154000	2.338
			44	3900979000	0.070
			45	3900980000	3.619
			46	3902100000	78.397
			47	3902100003	6.321
			48	060000046000	3.594
			49	3900536000	15.328
			50	060000356000	6.346
			51	3901533000	25.969
			52	070000110000	35.026
			53	3901534000	0.354
			54	070000111000	53.973
			55	070000111001	2.029
			56	070000109000	13.194
			57	070000406000	27.145
			58	070000253000	1.173
			59	070000179000	1.054
			60	070000407000	2.303
			61	070000066000	0.846
			62	070000042000	5.554
			63	070000447000	32.163
			64	070000448000	1.273
			65	070000447001	2.000
			66	070000004000	27.327
			67	070000124000	4.131
			68	070000005000	2.812
			69	070000067000	0.367

Contract Area - 792.539 AC

Exhibit B

Engle HN FRA NW Unit
Franklin & Mill Townships
Harrison & Tuscarawas Co., OH



1 inch = 2,300 feet



EXHIBIT "H"

Mineral Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Carol J. Roth aka Carol Roth	Yes	1, 5	3900260000, 3900223000	12.873
Nova E. Crim Weaver	Yes	2, 4	3900173000, 3901671000	12.252
Russell E. Crim	Yes	2, 4	3900173000, 3901671000	12.252
David L. Weaver	Yes	2, 4	3900173000, 3901671000	6.126
William E. Crim, Life Estate Nicole Crim, Remainderman**	Yes	2, 4	3900173000, 3901671000	3.063
William E. Crim, Life Estate William C. Crim, Remainderman**	Yes	2, 4	3900173000, 3901671000	3.063
Ricardo Hernandez and Francisca Mendoza Larios, as joint tenants, with rights of survivorship	Yes	3	3900255000	0.310
Land Development of Ohio, LLC ATTN: Todd A. Lensman	Yes	6	3900970000	2.166
Nova E. Weaver (f/k/a Nova Elizabeth Crim)	Yes	7, 8	3900179000, 3900176000	23.069
William E. Crim	Yes	7, 8	3900179000, 3900176000	23.069
Alonzo W. Parrish (a/k/a Alonzo W. Parrish, Sr.)	Yes	9	3900404000	12.200
The Estate of Richard L. Metzger, deceased	No	9	3900404000	6.100
Donald R. Metzger	Yes	9	3900404000	3.050
Karen S. White	Yes	9	3900404000	3.050
Holmes Limestone Company ATTN: Merle Mullet	Yes	10, 11, 24, 30, 31, 50, 55, 61, 62, 69	3902167000, 3900481000, 3900798000, 3900797000, 3900799000, 060000356000, 070000111001, 070000066000, 070000042000, 070000067000	166.951
Duane Rainsberger	Yes	12, 13	3900481001, 3900831000	4.418
John P. Rainsberger	Yes	12, 13	3900481001, 3900831000	4.418
Luann Rainsberger	Yes	12, 13	3900481001, 3900831000	4.418
Sharon Bier	Yes	12, 13	3900481001, 3900831000	4.418
Sheila Beamer	Yes	12, 13	3900481001, 3900831000	4.418
The Patricia L. Rainsberger Revocable Trust dated December 4, 2008 ATTN: Patricia L. Rainsberger, Trustee	Yes	12, 13	3900481001, 3900831000	4.418
William Rainsberger	Yes	12, 13	3900481001, 3900831000	4.418
GHR Holdings, LLC ATTN: Kenneth Snarey	Yes	14	3900581000	0.174
Kathleen M. Daugherty	Yes	15	3900321000	0.270
Ralph E. Daugherty, Jr.	Yes	15	3900321000	0.270
Jason William Edwards	Yes	16, 17	3902138000, 3900250000	10.688
Donald Arthur Baker and Karris Elizabeth Baker, husband and wife, for their joint lives, remainder to the survivor of them	Yes	18	3900703001	18.568
Mark E. Shrock	Yes	19	3900703000	5.029
Mark A. Sadolsky and Katherine L. Sadolsky, husband and wife, as joint tenants with rights of survivorship	Yes	20A, 20B	3900271000	7.276
Jeffrey A. Galbreath	Yes	21	3900190000	0.049
Jody L. Dewalt	Yes	22	3900028001	5.029
Robert M. Dewalt, Sr.	Yes	22	3900028001	5.029
Brian L. Wolfe and Rumanabano Ahmedhussein Mansuri, husband and wife, as joint tenants with rights of survivorship	Yes	23	3900190001	0.067
Roger A. Morrison	Yes	25, 27	3902057000, 3902057002	9.526
Tad Z. Grove	Yes	26	3900154001	0.314
Tammy R. White	Yes	28	3902105000	2.530
Ashleigh Miller	Yes	29	3902104001	1.239
Larry E. Miller	Yes	29	3902104001	1.239
Betsy Homman	Yes	32*	3900219000 Mineral Parcel No. 3900219001	1.261
Chris Abbuhl	Yes	32*	3900219000 Mineral Parcel No. 3900219001	1.261
Kelly Abbuhl	Yes	32*	3900219000 Mineral Parcel No. 3900219001	1.261
Kim Abbuhl	Yes	32*	3900219000 Mineral Parcel No. 3900219001	1.261
Nile Edward Abbuhl, II	Yes	32*	3900219000 Mineral Parcel No. 3900219001	1.261
Ian M. Donaldson and Sarah Donaldson, husband and wife, for their joint lives, remainder to the survivor of them	Yes	33	3900022000	13.846
Jean Ann Stull	Yes	34	3900920000	18.676
Sammy Varnam	Yes	35	3900853001	0.188
Betsy J. Sanders	Yes	36	3901055000	0.993
Rosebud Mining Company ATTN: J. Clifford Forrest	Yes	37	3900249000	1.426
Karl T. Demuth	Yes	38*	3902155000	0.078
Stephen C. Demuth	Yes	38*	3902155000	0.078
Lonnie Swigert and Andrea Swigert, husband and wife	Yes	39	3900510001	0.723
SRO 22, LLC ATTN: Robert E. O'Brien	Yes	40, 44, 45	3900978000, 3900979000, 3900980000	13.623
Tusk Exploration, LLC ATTN: Charles Paden McKinney	Yes	40, 44, 45	3900978000, 3900979000, 3900980000	5.839
Mountain Lion Oil & Gas, LLC ATTN: Charles Paden McKinney	Yes	40, 44, 45	3900978000, 3900979000, 3900980000	1.866

EXHIBIT "H"

Jeffrey W. Peters and Dorothy E. Peters, husband and wife	Yes	41	3900510000	3.297
Subcarrier Communications, Inc. ATTN: John Paleski	Yes	42*	3902154001	1.910
Wendy S. Cottrell	Yes	43*	3902154000	2.338
River Delta Holdings, LLC ATTN: Unknown	Yes	46, 47, 56	3902100000, 3902100003, 070000109000	85.570
Edna Shuss, Life Estate Roy Roger Shuss and Joseph Shuss, Remaindermen**	Yes	48*	060000046000	3.594
Michael J. Lehigh	Yes	49, 51, 53	3900536000, 3901533000, 3901534000	41.651
Emory Peak Minerals II, LLC ATTN: Brad Wright	Yes	52, 54	070000110000, 070000111000	88.999
Bounty Minerals, LLC ATTN: Tracie R. Palmer	Yes	56	070000109000	8.180
S&P Investments, LLC ATTN: Salvadore A. Tallo	Yes	56	070000109000	2.513
Soverign Minerals, LLC ATTN: Alan W. Murphy	Yes	56	070000109000	0.859
3G Interests, LLC ATTN: Frank Hood Goldsberry, III	Yes	56	070000109000	0.233
Kelly G. Byram	Yes	56	070000109000	0.115
Mike Rogers Oil and Gas, Inc. ATTN: Mike Rogers	Yes	56	070000109000	0.115
Richard & Anne Tauber, TIC	Yes	56	070000109000	0.115
Equity Oil Company, LLC ATTN: Frank Hood Goldsberry, III	Yes	56	070000109000	0.078
Hood and Linda Properties, LLC ATTN: Frank Hood Goldsberry, III	Yes	56	070000109000	0.078
Phillips Family 2006 Royalty Partnership, LP ATTN: Collin Phillips	Yes	56	070000109000	0.057
NorthOak Resources, L.L.C. ATTN: E. Tod Sanger	Yes	57	070000406000	17.060
Ty A. Ghezzi and Michelle L. Ghezzi, husband and wife	Yes	57	070000406000	10.085
Robert A. Shepherd and Margaret D. Shepherd, husband and wife, joint tenants with rights of survivorship	Yes	58	070000253000	1.173
Kevin R. Shepherd	Yes	59	070000179000	1.054
Blue Sky Minerals, LP ATTN: Cody Miller	Yes	60	070000407000	1.842
Breck Minerals, LP ATTN: Wayne Christian, President	Yes	60	070000407000	0.433
DEX Royalty, LLC ATTN: Cody Miller	Yes	60	070000407000	0.028
The Ghezzi Family Trust, dated August 13, 2024 ATTN: Thomas L. Ghezzi and Karen S. Ghezzi, Co-Trustees	Yes	63	070000447000	32.163
Garrit A. Sproull and Abby N. Sproull, husband and wife, as joint tenants with rights of survivorship	Yes	64	070000448000	1.273
Gregg W. Sproull	Yes	65	070000447001	2.000
Berlin Mineral Co., LLC ATTN: Merle Mullet	Yes	66, 67, 68	070000004000, 070000124000, 070000005000	34.270
The Heirs, Assigns and Successors of Samuel Garfield Hitchcock and Lura M. Hitchcock***	Yes	67	070000124000	NPRI

EXHIBIT "H"

Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
EAP Ohio, LLC ATTN: Cullen D. Amend	Yes	1, 3, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20A, 20B, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32*, 33, 34, 35, 36, 37, 38*, 39, 40, 41, 42*, 43*, 44, 45, 46, 47, 49, 51, 52, 53, 55, 56, 57, 58, 59, 60, 61, 63, 64, 65, 66, 67, 68, 69	3900260000, 3900255000, 3900223000, 3900970000, 3900179000, 39000176000, 3900404000, 3902167000, 3900481000, 3900481001, 3900831000, 3900581000, 3900321000, 3902138000, 3900250000, 3900703001, 3900703000, 3900271000, 3900190000, 3900028001, 3900190001, 3900798000, 3902057000, 3900154001, 3902057002, 3902105000, 3902104001, 3900797000, 3900799000, 3900219000 Mineral Parcel No. 3900219001, 3900022000, 3900920000, 3900853001, 3901055000, 3900249000, 3902155000, 3900510001, 3900978000, 3900510000, 3902154001, 3902154000, 3900979000, 3900980000, 3902100000, 3902100003, 3900536000, 3901533000, 070000110000, 3901534000, 070000111001, 070000109000, 070000406000, 070000253000, 070000179000, 070000407000, 070000066000, 070000447000, 070000448000, 070000447001, 070000004000, 070000124000, 070000005000, 070000067000	564.318
BURJ Energy, LLC ATTN: Colin Scott	Yes	7, 16, 17, 18, 19, 20A, 20B, 21, 22, 23, 24, 30, 31, 32*, 38*, 42*, 43*	3900179000, 3902138000, 3900250000, 3900703001, 3900703000, 3900271000, 3900190000, 3900028001, 3900190001, 3900798000, 3900797000, 3900799000, 3900219000 Mineral Parcel No. 3900219001, 3902155000, 3902154001, 3902154000	46.804
Cortez Energy Holdings, LLC ATTN: Michael F. Catrino	Yes	2, 4	3900173000, 3901671000	36.755
EOG Resources, Inc. ATTN: Chase Thompson	Yes	7, 8, 16, 17, 18, 19, 20A, 20B, 21, 22, 23, 24, 30, 31, 32*, 38*, 42*, 43*, 50, 62	3900179000, 3900176000, 3902138000, 3900250000, 3900703001, 3900703000, 3900271000, 3900190000, 3900028001, 3900190001, 3900798000, 3900797000, 3900799000, 3900219000 Mineral Parcel No. 3900219001, 3902155000, 3902154001, 3902154000, 060000356000, 070000042000	31.768
PEO Utica, LLC ATTN: John Albert	Yes	57	070000406000	17.060
Ironhead Resources III, LLC ATTN: Chris Rowntree	Yes	46, 47	3902100000, 3902100003	12.708
CGAS Appalachia, LLC ATTN: Troy Valasek	Yes	16, 17, 18, 19, 20A, 20B, 21, 22, 23, 24, 30, 31, 32*, 38*, 42*, 43*	3902138000, 3900250000, 3900703001, 3900703000, 3900271000, 3900190000, 3900028001, 3900190001, 3900798000, 3900797000, 3900799000, 3900219000 Mineral Parcel No. 3900219001, 3902155000, 3902154001, 3902154000	6.752
Collins Utica, LLC ATTN: J. Patrick Collins	Yes	46, 47	3902100000, 3902100003	6.354
Wallace Family Partnership, LP ATTN: Michael W. Wallace	Yes	46, 47	3902100000, 3902100003	6.354
Ascent Resources - Utica, LLC ATTN: Serena Buck	Yes	48*, 54	060000046000, 070000111000	57.567

EXHIBIT "H"

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Gene R. Metzger	No	9	3900404000	6.100
John Metzger	No	9	3900404000	6.100
The Unknown Heirs of the Estate of Robert D. Rainsberger, deceased	No	12, 13	3900481001, 3900831000	4.418

END OF EXHIBIT "H"