

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	EOG Resources, Inc.			<i>Supplement</i>
2 Mailing Address:	14701 Bogert Parkway			<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73134-2646	<input type="checkbox"/>
4 Office Phone:	(405) 246-3100			<input type="checkbox"/>
5 Email:	Dax_Taylor@eogresources.com			<input type="checkbox"/>
6 Landman Name:	Dax Taylor			<input type="checkbox"/>
7 Mailing Address:	14701 Bogert Parkway			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73134-2646	<input type="checkbox"/>
9 Office Phone:	(405) 246-3166			<input type="checkbox"/>
10 Email:	Dax_Taylor@eogresources.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Christopher J. Baronzzi			<input type="checkbox"/>
12 Firm Name:	Porter Wright Morris & Arthur LLP			<input type="checkbox"/>
13 Mailing Address:	41 South High Street, Suite 2800-3200			<input type="checkbox"/>
14 City / State / Zip:	Columbus	OH	43215	<input type="checkbox"/>
15 Office Phone:	(614) 227-2011			<input type="checkbox"/>
16 Email:	cbaronzzi@porterwright.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Gazelle NSH Unit			
2 Unit Location: <i>Include all counties and townships</i>	Noble County, Brookfield, Olive, and Sharon Townships			
3 Number of Tracts:	110			<input type="checkbox"/>
4 Total Unit Area: <i>In acres</i>	2,201.4829			<input type="checkbox"/>
5 (a) Number of Proposed Wells:	4			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0			<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant			Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO		<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:				
9	If yes to question 7, please identify the Chief's Order to be amended:				
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	2,088.6952			<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS	<input type="checkbox"/> Survey	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/>
		<input type="checkbox"/> Other:			
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO		<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input checked="" type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
GAZELLE NSH 1D	16360	23360	14.14	9.16	47.88	18.36	12.42	8.85	<input type="checkbox"/>
GAZELLE NSH 2C	16360	23360	14.14	9.16	47.88	18.36	12.42	8.85	<input type="checkbox"/>
GAZELLE NSH 3D	16360	23360	14.14	9.16	47.88	18.36	12.42	8.85	<input type="checkbox"/>
GAZELLE NSH 4C	16360	23360	14.14	9.16	47.88	18.36	12.42	8.85	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	65440	93440	56.56	36.64	191.52	73.44	49.68	35.40	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
GAZELLE NSH 1D	8821	17398	9.06	6.45	27.07	8.78	6.25	5.22	<input type="checkbox"/>
GAZELLE NSH 2C	16360	23360	14.14	9.16	47.88	18.36	12.42	8.85	<input type="checkbox"/>
GAZELLE NSH 3D	3617	10617	5.35	3.36	11.26	2.61	1.74	2.06	<input type="checkbox"/>
GAZELLE NSH 4C	13613	20613	12.22	7.91	39.84	14.77	10.00	8.18	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	42411	71988	40.77	26.88	126.05	44.52	30.41	24.31	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
GAZELLE NSH 1D	7539	5962	5.08	2.71	20.81	9.58	6.17	3.63	<input type="checkbox"/>
GAZELLE NSH 2C	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>
GAZELLE NSH 3D	12743	12743	8.79	5.79	36.62	15.75	10.68	6.79	<input type="checkbox"/>
GAZELLE NSH 4C	2747	2747	1.92	1.25	8.04	3.59	2.42	0.67	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	23029	21452	15.79	9.75	65.47	28.92	19.27	11.09	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE	PRINT NAME	TITLE

STATE OF

COUNTY OF

Sworn to before me and subscribed in my presence on this _____ day of _____, 20____. MONTH YEAR

NOTARY SEAL

NOTARY PUBLIC

My commission expires _____.

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Dax Taylor (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

These efforts included but were not limited to: performing title work; reviewing court records, marriage records, birth records, and death records; searching county auditor tax records; searching records maintained by the United States Postal Service; and utilizing and searching electronic resources and databases.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

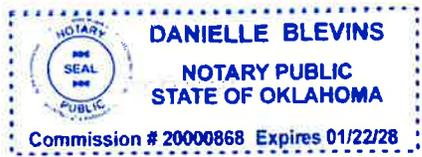
My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	<u>Dax Taylor</u>	<u>Land Specialist</u>
SIGNATURE	PRINT NAME	TITLE

STATE OF	<u>Oklahoma</u>
COUNTY OF	<u>Oklahoma</u>

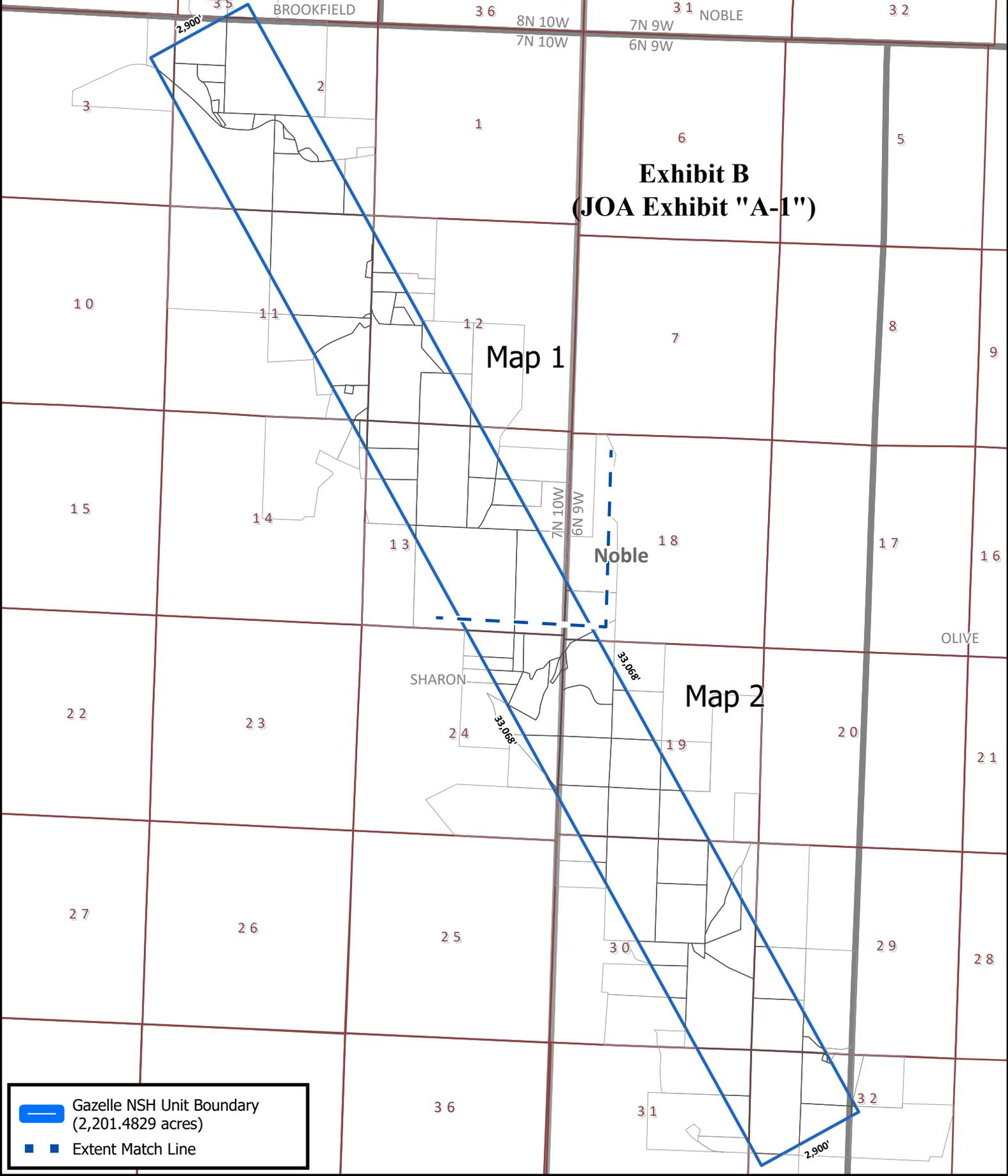
Sworn to before me and subscribed in my presence on this

26th day of June, 2025.
MONTH YEAR



Danielle Blevins
NOTARY PUBLIC

My commission expires 01/22/2028.



**Exhibit B
(JOA Exhibit "A-1")**

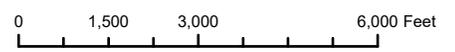
Map 1

Map 2

-  Gazelle NSH Unit Boundary (2,201.4829 acres)
-  Extent Match Line



2,201.4829 Gross Unit Acres
 Gazelle NSH Unit
 Brookfield, Olive, & Sharon Township
 Noble County, Ohio



Overview Map

Projection: NAD 1927 UTM Zone 17N

Date: 6/24/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE	MAP #
1	33-0021322.002	7.9314	1
2	33-0021308.000	27.5071	1
3	03-0021347.000	0.0437	1
4	03-0021345.000	3.5159	1
5	33-0021311.000	85.8730	1
6	33-0021310.000	7.3537	1
7	33-0021318.000	16.9918	1
8	33-0021322.000	2.1982	1
9	33-0021309.000	5.7819	1
10	33-0021316.000	1.3304	1
11	33-0021070.000	0.8630	1
12	33-0021315.000	7.8185	1
13	33-0021314.000	3.1832	1
14	33-0021313.000	18.9793	1
15	33-0021063.000	2.7224	1
16	33-0021065.000	1.1715	1
17	33-0021064.000	7.6049	1
18	33-0021317.000	94.0560	1
19	33-0021338.000	18.8546	1
20	33-0021060.000	59.6533	1
21	33-0021059.000	5.6393	1
22	33-0021344.000	7.6212	1
23	33-0021061.001	1.7388	1
24	33-0021061.000	153.5158	1
25	33-0021340.000	24.4944	1
26	33-0021112.000	0.3887	1
27	33-0050923.000	10.2893	1
28	33-0021346.000	9.0124	1
29	33-0021109.001	6.5960	1
30	33-0021109.000	4.7668	1
31	33-0021355.000	7.9243	1
32	33-0021110.000	84.1297	1
33	33-0021111.000	37.6691	1
34	33-0021113.001	1.0000	1
35	33-0021113.000	12.1795	1
36	33-0021374.000	0.1490	1
37	33-0021114.000	1.6583	1
38	33-0021356.000	35.9147	1
39	33-0021354.000	1.4459	1
40	33-0021115.000	21.3516	1
41	33-0021116.000	2.7229	1
42	33-0021375.000	1.0895	1
43	33-0021367.000	0.0151	1
44	33-0021546.000	21.0393	1
45	33-0021357.000	81.3795	1
46	33-0021365.000	18.4047	1
47	33-0021361.000	2.3695	1
48	33-0021364.000	17.4787	1
49	33-0021547.000	15.0047	1
50	33-0021363.000	0.7977	1
51	33-0021360.000	125.6599	1
52	33-0021366.000	17.4886	1
53	33-0021359.000	9.6357	1
54	33-0021362.000	69.8277	1
55	33-0021399.000	0.4031	1
56	33-0021393.000	13.9209	1,2

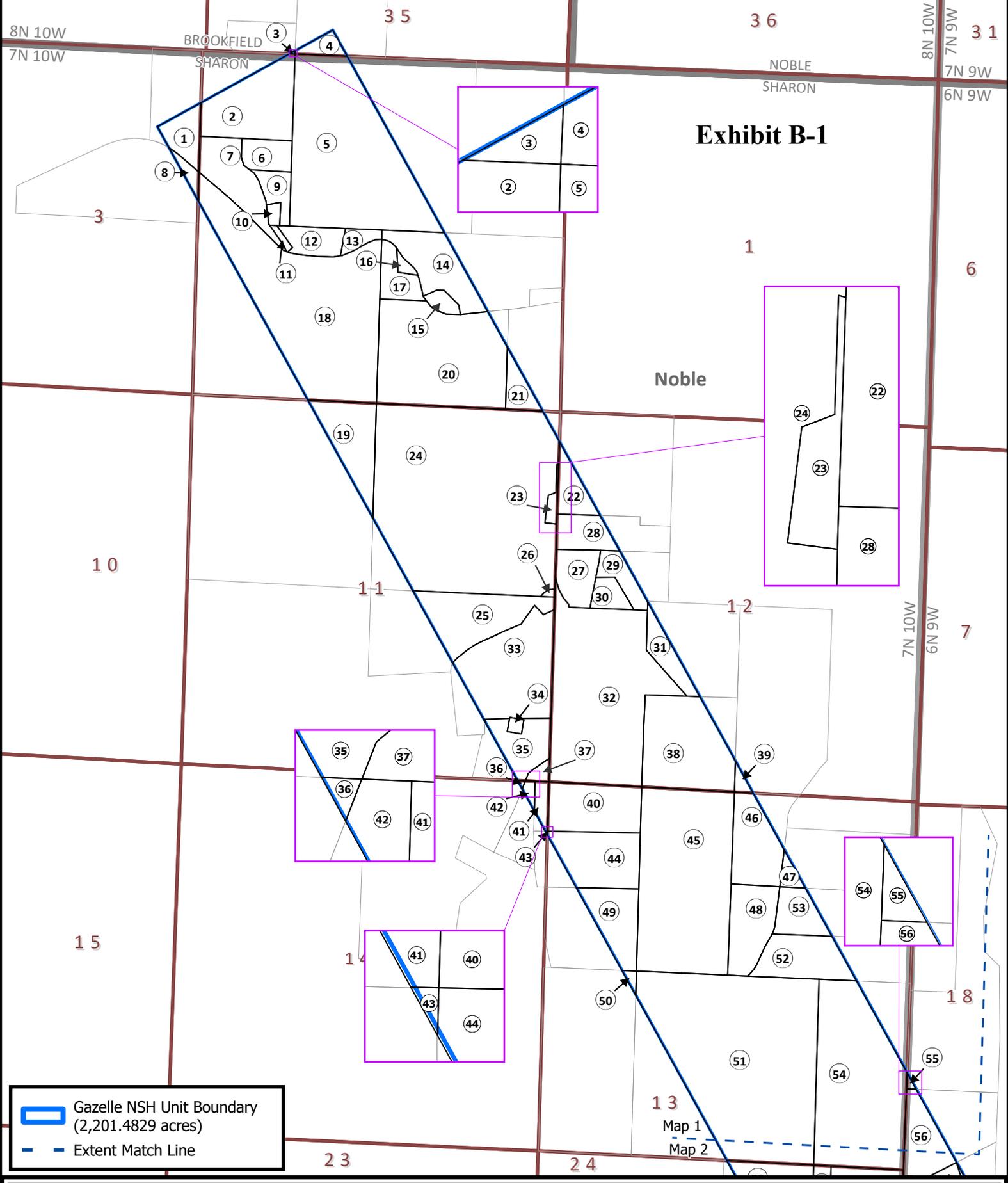
TRACT NO.	PARCEL NUMBER	UNIT ACREAGE	MAP #
57	33-0021219.001	19.9702	2
58	33-0021219.003	5.9933	2
59	33-0021222.000	16.1471	2
60	33-0021220.001	5.7133	2
61	33-0021220.002	5.9015	2
62	33-0021221.000	3.6669	2
63	33-0021219.002	19.9977	2
64	33-0050946.000	2.0133	2
65	33-0050971.000	2.0466	2
66A	33-0021204.000	0.2123	2
66B	33-0021204.000	1.4142	2
67A	33-0050970.000	29.4080	2
67B	33-0050970.000	7.8302	2
68	33-0021207.000	2.3234	2
69	33-0050970.001	34.5888	2
70	33-0021219.000	27.1810	2
71	33-0021225.000	16.5464	2
72	33-0021223.000	39.0268	2
73	33-0021402.000	21.1608	2
74	33-0021406.000	6.0938	2
75	33-0021403.000	38.2485	2
76	33-0021224.002	0.3167	2
77	33-0021439.000	0.1826	2
78	33-0021411.000	32.4742	2
79	33-0021400.000	39.6126	2
80	33-0021404.000	27.8484	2
81	33-0021548.000	34.8120	2
82	33-0021501.000	67.5132	2
83	33-0021515.000	2.0010	2
84	33-0021496.000	8.1545	2
85	33-0021500.000	46.1172	2
86	33-0021508.000	19.2553	2
87	33-0021506.000	17.7341	2
88	33-0021193.000	2.1209	2
89	33-0021194.000	29.4446	2
90	33-0021512.000	2.0587	2
91	33-0021504.000	15.8416	2
92	33-0021499.000	13.6082	2
93	33-0021514.000	4.0087	2
94	33-0021513.000	87.9406	2
95	33-0021192.000	22.9504	2
96	33-0021495.000	40.7598	2
97	33-0021187.000	3.7755	2
98	33-0050932.000	3.6903	2
99	33-0021516.000	29.6304	2
100	33-0021244.001	9.9472	2
101	33-0021521.000	80.2467	2
102	33-0021188.000	30.9091	2
103	33-0021188.001	0.4977	2
104	33-0021188.002	0.2443	2
105	28-0021667.001	0.0520	2
106	28-0021667.000	0.1533	2
107	28-0051360.000	0.7399	2
108	33-0021520.000	20.5755	2
109	33-0021522.000	2.5194	2
110	33-0021518.000	0.1061	2

2,201.4829 Gross Unit Acres



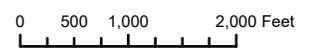
**Gazelle NSH Unit
Brookfield, Olive, & Sharon Township
Noble County, Ohio**

Comprehensive Table



Projection: NAD 1927 UTM Zone 17N

2,201.4829 Gross Unit Acres
Gazelle NSH Unit
Brookfield, Olive, & Sharon Township
Noble County, Ohio



See: Map 1 Table

Date: 6/24/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
1	33-0021322.002	7.9314
2	33-0021308.000	27.5071
3	03-0021347.000	0.0437
4	03-0021345.000	3.5159
5	33-0021311.000	85.8730
6	33-0021310.000	7.3537
7	33-0021318.000	16.9918
8	33-0021322.000	2.1982
9	33-0021309.000	5.7819
10	33-0021316.000	1.3304
11	33-0021070.000	0.8630
12	33-0021315.000	7.8185
13	33-0021314.000	3.1832
14	33-0021313.000	18.9793
15	33-0021063.000	2.7224
16	33-0021065.000	1.1715
17	33-0021064.000	7.6049
18	33-0021317.000	94.0560
19	33-0021338.000	18.8546
20	33-0021060.000	59.6533
21	33-0021059.000	5.6393
22	33-0021344.000	7.6212
23	33-0021061.001	1.7388
24	33-0021061.000	153.5158
25	33-0021340.000	24.4944
26	33-0021112.000	0.3887
27	33-0050923.000	10.2893
28	33-0021346.000	9.0124
29	33-0021109.001	6.5960
30	33-0021109.000	4.7668
31	33-0021355.000	7.9243
32	33-0021110.000	84.1297
33	33-0021111.000	37.6691
34	33-0021113.001	1.0000
35	33-0021113.000	12.1795
36	33-0021374.000	0.1490
37	33-0021114.000	1.6583
38	33-0021356.000	35.9147
39	33-0021354.000	1.4459
40	33-0021115.000	21.3516
41	33-0021116.000	2.7229
42	33-0021375.000	1.0895
43	33-0021367.000	0.0151
44	33-0021546.000	21.0393
45	33-0021357.000	81.3795
46	33-0021365.000	18.4047
47	33-0021361.000	2.3695
48	33-0021364.000	17.4787
49	33-0021547.000	15.0047
50	33-0021363.000	0.7977
51	33-0021360.000	125.6599
52	33-0021366.000	17.4886
53	33-0021359.000	9.6357
54	33-0021362.000	69.8277
55	33-0021399.000	0.4031
56	33-0021393.000	13.9209

2,201.4829 Gross Unit Acres

**Gazelle NSH Unit
Brookfield, Olive, & Sharon Township
Noble County, Ohio**

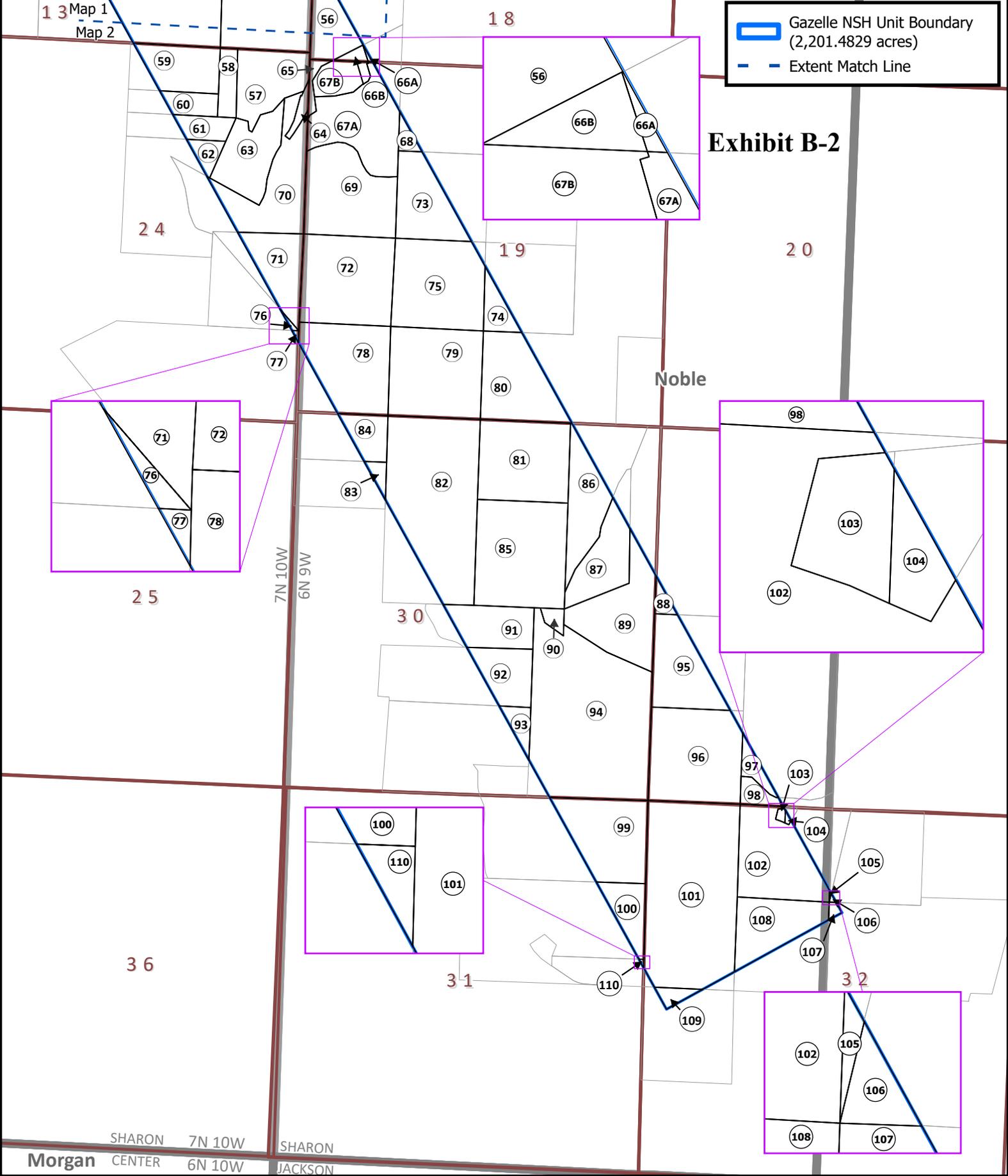
Map 1 Table



1 3 Map 1
Map 2

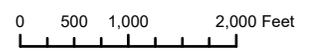
 Gazelle NSH Unit Boundary (2,201.4829 acres)
 Extent Match Line

Exhibit B-2



Projection: NAD 1927 UTM Zone 17N

2,201.4829 Gross Unit Acres
Gazelle NSH Unit
Brookfield, Olive, & Sharon Township
Noble County, Ohio



See: Map 2 Table

Date: 6/24/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
56	33-0021393.000	13.9209
57	33-0021219.001	19.9702
58	33-0021219.003	5.9933
59	33-0021222.000	16.1471
60	33-0021220.001	5.7133
61	33-0021220.002	5.9015
62	33-0021221.000	3.6669
63	33-0021219.002	19.9977
64	33-0050946.000	2.0133
65	33-0050971.000	2.0466
66A	33-0021204.000	0.2123
66B	33-0021204.000	1.4142
67A	33-0050970.000	29.4080
67B	33-0050970.000	7.8302
68	33-0021207.000	2.3234
69	33-0050970.001	34.5888
70	33-0021219.000	27.1810
71	33-0021225.000	16.5464
72	33-0021223.000	39.0268
73	33-0021402.000	21.1608
74	33-0021406.000	6.0938
75	33-0021403.000	38.2485
76	33-0021224.002	0.3167
77	33-0021439.000	0.1826
78	33-0021411.000	32.4742
79	33-0021400.000	39.6126
80	33-0021404.000	27.8484
81	33-0021548.000	34.8120
82	33-0021501.000	67.5132
83	33-0021515.000	2.0010
84	33-0021496.000	8.1545
85	33-0021500.000	46.1172
86	33-0021508.000	19.2553
87	33-0021506.000	17.7341
88	33-0021193.000	2.1209
89	33-0021194.000	29.4446
90	33-0021512.000	2.0587
91	33-0021504.000	15.8416
92	33-0021499.000	13.6082
93	33-0021514.000	4.0087
94	33-0021513.000	87.9406
95	33-0021192.000	22.9504
96	33-0021495.000	40.7598
97	33-0021187.000	3.7755
98	33-0050932.000	3.6903
99	33-0021516.000	29.6304
100	33-0021244.001	9.9472
101	33-0021521.000	80.2467
102	33-0021188.000	30.9091
103	33-0021188.001	0.4977
104	33-0021188.002	0.2443
105	28-0021667.001	0.0520
106	28-0021667.000	0.1533
107	28-0051360.000	0.7399
108	33-0021520.000	20.5755
109	33-0021522.000	2.5194
110	33-0021518.000	0.1061

2,201.4829 Gross Unit Acres

**Gazelle NSH Unit
Brookfield, Olive, & Sharon Township
Noble County, Ohio**

Map 2 Table



**EXHIBIT H
Gazelle NSH Unit**

Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Barbara J. Reed and Larry T Reed	Yes	26	33-0021112.000	0.3887
	Yes	27	33-0050923.000	10.2893
	Yes	32	33-0021110.000	84.1297
	Yes	33	33-0021111.000	37.6691
	Yes	34	33-0021113.001	1.0000
	Yes	35	33-0021113.000	12.1795
	Yes	37	33-0021114.000	1.6583
	Yes	40	33-0021115.000	21.3516
	Yes	41	33-0021116.000	2.7229
Charles E Poling and Judith Poling	Yes	98	33-0050932.000	0.9226
	Yes	102	33-0021188.000	7.7273
	Yes	104	33-0021188.002	0.0611
	Yes	105	28-0021667.001	0.0520
	Yes	106	28-0021667.000	0.1533
Cheryl D Cowgill	Yes	98	33-0050932.000	0.9226
	Yes	102	33-0021188.000	7.7273
	Yes	104	33-0021188.002	0.0611
Cheryl Dawn Patterson	Yes	57	33.0021219.001	9.9851
	Yes	58	33.0021219.003	2.9967
Clayton Poling	Yes	103	33-0021188.001	0.4977
Darrel Loen Smith and Shirley Denise Smith	Yes	63	33-0021219.002	19.9977
David D Smith	Yes	71	33-0021225.000	16.5464
Derick Alan Snyder	Yes	62	33-0021221.000	0.9167
	Yes	70	33-0021219.000	6.7953
Diana Lawrence	Yes	88	33-0021193.000	0.7070
	Yes	89	33-0021194.000	9.8149
	Yes	95	33-0021192.000	7.6501
Donald A Howe and Victorine A Howe	Yes	97	33-0021187.000	3.7755
Edward K Mallett	Yes	98	33-0050932.000	0.9226
	Yes	102	33-0021188.000	7.7273
	Yes	104	33-0021188.002	0.0611
Elizabeth Ann Chandler	Yes	88	33-0021193.000	0.7070
	Yes	89	33-0021194.000	9.8149
	Yes	95	33-0021192.000	7.6501
Frances Darlene Roe	Yes	57	33.0021219.001	9.9851
	Yes	58	33.0021219.003	2.9967
George P Chandler and Elizabeth A Chandler	Yes	68	33-0021207.000	2.3234
	Yes	69	33-0050970.001	34.5888
Jason K. Chandler	Yes	66A	33-0021204.001	0.2123
	Yes	67A	33-0050970.002	29.4080
Justin Lee Snyder	Yes	62	33-0021221.000	0.9167
	Yes	70	33-0021219.000	6.7953
Kevin R Madden and Kathy Jane Madden	Yes	59	33.0021222.000	16.1471

Konny Pickenpaugh	Yes	29	33-0021109.001	3.2980
Larry Edward Smith and Susan J. Smith	Yes	60	33-0021220.001	5.7133
	Yes	61	33-0021220.002	5.9015
	Yes	76	33-0021224.002	0.3167
	Yes	100	33-0021244.000	9.9472
Lonnie D Ferguson and Crystal L. Ferguson	Yes	100	33-0021244.000	9.9472
Mark E Smith	Yes	72	33-0021223.000	39.0268
Mark W Bailey and Christine I Bailey	Yes	20	33-0021060.000	59.6533
	Yes	21	33-0021059.000	5.6393
	Yes	24	33-0021061.000	153.5158
Megan C Chandler	Yes	66B	33-0021204.000	1.4142
	Yes	67B	33-0050970.000	7.8302
Noble County Board of Commissioners Attn: Ty Moore	Yes	65	33-0050971.000	2.0466
Ohio Franklin Realty, LLC Attn: Rudi Seidensticker	Yes	42	33-0021375.000	1.0895
Robert Pickenpaugh	Yes	29	33-0021109.001	3.2980
	Yes	30	33-0021109.000	4.7668
Rodger W Willey	Yes	98	33-0050932.000	0.9226
	Yes	102	33-0021188.000	7.7273
	Yes	104	33-0021188.002	0.0611
Scott W Bailey	Yes	23	33-0021061.001	1.7388
The Jean Krusinski Living Trust dated 9-10-2021 Attn: Jean Krusinski	Yes	88	33-0021193.000	0.7070
	Yes	89	33-0021194.000	9.8149
	Yes	95	33-0021192.000	7.6501
The Noble County Commissioners Attn: Ty Moore	No	64	33-0050946.000	2.0133
Todd Cupp and Melissa Cupp	Yes	15	33.0021063.000	2.7224
Travis Ross Snyder	Yes	62	33-0021221.000	0.9167
	Yes	70	33-0021219.000	6.7953
Trustees of Olive Green Community Church Attn: A.J. Frame	No	11	33.0021070.000	0.8630
Vicki I Snyder	Yes	62	33-0021221.000	0.9167
	Yes	70	33-0021219.000	6.7953
Violet E Anderson	Yes	16	33.0021065.000	1.1715
	Yes	17	33.0021064.000	7.6049
	Yes	1	33.0021322.002	7.9314
	Yes	2	33.0021308.000	27.5071
	Yes	3	03-0021347.000	0.0437
	Yes	4	03-0021345.000	3.5159
	Yes	5	33.0021311.000	85.8730
	Yes	6	33.0021310.000	7.3537
	Yes	7	33.0021318.000	16.9918
	Yes	8	33-0021322.000	2.1982
	Yes	9	33-0021309.000	5.7819
	Yes	10	33.0021316.000	1.3304
	Yes	12	33.0021315.000	7.8185
	Yes	13	33.0021314.000	3.1832
	Yes	14	33-0021313.000	18.9793

West Texas Energy Acquisitions LLC
 Attn: Andrea Gay Holcek, President

Yes	18	33-0021317.000	94.0560
Yes	19	33-0021338.000	18.8546
Yes	22	33-0021344.000	7.6212
Yes	25	33-0021310.000	24.4944
Yes	28	33-0021346.000	9.0124
Yes	31	33-0021355.000	7.9243
Yes	36	33-0021374.000	0.1490
Yes	38	33-0021356.000	35.9147
Yes	39	33-0021354.000	1.4459
Yes	43	33-0021367.000	0.0151
Yes	44	33-0021546.000	21.0393
Yes	45	33-0021357.000	81.3795
Yes	46	33-0021365.000	18.4047
Yes	47	33-0021361.000	2.3695
Yes	48	33-0021364.000	17.4787
Yes	49	33-0021547.000	15.0047
Yes	50	33-0021363.000	0.7977
Yes	51	33-0021360.000	125.6599
Yes	52	33-0021366.000	17.4886
Yes	53	33-0021359.000	9.6357
Yes	54	33-0021362.000	69.8277
Yes	55	33-0021399.000	0.4031
Yes	56	33-0021393.000	13.9209
Yes	73	33-0021402.000	21.1608
Yes	74	33-0021406.000	6.0938
Yes	75	33-0021403.000	38.2485
Yes	77	33-0021439.000	0.1826
Yes	78	33-0021411.000	32.4742
Yes	79	33-0021400.000	39.6126
Yes	80	33-0021404.000	27.8484
Yes	81	33-0021548.000	34.8120
Yes	82	33-0021501.000	67.5132
Yes	83	33-0021515.000	2.0010
Yes	84	33-0021496.000	8.1545
Yes	85	33-0021500.000	46.1172
Yes	86	33-0021508.000	19.2553
Yes	87	33-0021506.000	17.7341
Yes	90	33-0021512.000	2.0587
Yes	91	33-0021504.000	15.8416
Yes	92	33-0021499.000	13.6082
Yes	93	33-0021514.000	4.0087
Yes	94	33-0021513.000	87.9406
Yes	96	33-0021495.000	40.7598
Yes	99	33-0021516.000	29.6304
Yes	101	33-0021521.000	80.2467
Yes	107	28-0051360.000	0.7399
Yes	108	33-0021520.000	20.5755
Yes	109	33-0021522.000	2.5194
Yes	110	33-0021518.000	0.1061

Working Interest Owners

Name	Leased Y or N	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
	Yes	1	33.0021322.002	7.9314
	Yes	2	33.0021308.000	27.5071
	Yes	3	03-0021347.000	0.0437
	Yes	4	03-0021345.000	3.5159
	Yes	5	33.0021311.000	85.8730
	Yes	6	33.0021310.000	7.3537
	Yes	7	33.0021318.000	16.9918
	Yes	8	33-0021322.000	2.1982
	Yes	9	33-0021309.000	5.7819
	Yes	10	33.0021316.000	1.3304
	Yes	12	33.0021315.000	7.8185
	Yes	13	33.0021314.000	3.1832
	Yes	14	33-0021313.000	18.9793
	Yes	15	33.0021063.000	2.7224
	Yes	16	33.0021065.000	1.1715
	Yes	17	33.0021064.000	7.6049
	Yes	18	33.0021317.000	94.0560
	Yes	19	33-0021338.000	18.8546
	Yes	20	33-0021060.000	59.6533
	Yes	21	33-0021059.000	5.6393
	Yes	22	33-0021344.000	7.6212
	Yes	23	33-0021061.001	1.7388
	Yes	24	33-0021061.000	153.5158
	Yes	25	33-0021310.000	24.4944
	Yes	26	33-0021112.000	0.3887
	Yes	27	33-0050923.000	10.2893
	Yes	28	33-0021346.000	9.0124
	Yes	29	33-0021109.001	6.5960
	Yes	30	33-0021109.000	4.7668
	Yes	31	33-0021355.000	7.9243
	Yes	32	33-0021110.000	84.1297
	Yes	33	33-0021111.000	37.6691
	Yes	34	33-0021113.001	1.0000
	Yes	35	33-0021113.000	12.1795
	Yes	36	33-0021374.000	0.1490
	Yes	37	33-0021114.000	1.6583
	Yes	38	33-0021356.000	35.9147
	Yes	39	33-0021354.000	1.4459
	Yes	40	33-0021115.000	21.3516
	Yes	41	33-0021116.000	2.7229
	Yes	42	33-0021375.000	1.0895
	Yes	43	33-0021367.000	0.0151
	Yes	44	33-0021546.000	21.0393
	Yes	45	33-0021357.000	81.3795
	Yes	46	33-0021365.000	18.4047
	Yes	47	33.0021361.000	2.3695
	Yes	48	33.0021364.000	17.4787

EOG Resources Inc
 Attn: Chuck Walton

Yes	49	33-0021547.000	15.0047
Yes	50	33-0021363.000	0.7977
Yes	51	33.0021360.000	125.6599
Yes	52	33.0021366.000	17.4886
Yes	53	33.0021359.000	9.6357
Yes	54	33-0021362.000	69.8277
Yes	55	33-0021399.000	0.4031
Yes	56	33-0021393.000	13.9209
Yes	57	33-0021219.001	19.9702
Yes	58	33-0021219.003	5.9933
Yes	59	33-0021222.000	16.1471
Yes	60	33-0021220.001	5.7133
Yes	61	33-0021220.002	5.9015
Yes	62	33-0021221.000	3.6666
Yes	63	33-0021219.002	19.9977
Yes	65	33-0050971.000	2.0466
Yes	68	33-0021207.000	2.3234
Yes	69	33-0050970.001	34.5888
Yes	70	33-0021219.000	27.1812
Yes	73	33-0021402.000	21.1608
Yes	74	33-0021406.000	6.0938
Yes	75	33-0021403.000	38.2485
Yes	77	33-0021439.000	0.1826
Yes	78	33-0021411.000	32.4742
Yes	79	33-0021400.000	39.6126
Yes	80	33-0021404.000	27.8484
Yes	81	33-0021548.000	34.8120
Yes	82	33-0021501.000	67.5132
Yes	83	33-0021515.000	2.0010
Yes	84	33-0021496.000	8.1545
Yes	85	33-0021500.000	46.1172
Yes	86	33-0021508.000	19.2553
Yes	87	33-0021506.000	17.7341
Yes	88	33-0021193.000	2.1210
Yes	90	33-0021512.000	2.0587
Yes	91	33-0021504.000	15.8416
Yes	92	33-0021499.000	13.6082
Yes	93	33-0021514.000	4.0087
Yes	94	33-0021513.000	87.9406
Yes	96	33-0021495.000	40.7598
Yes	97	33-0021187.000	3.7755
Yes	98	33-0050932.000	3.6902
Yes	99	33-0021516.000	29.6304
Yes	100	33-0021244.000	9.9472
Yes	101	33-0021521.000	80.2467
Yes	102	33-0021188.000	30.9092
Yes	104	33-0021188.002	0.2444
Yes	105	28-0021667.001	0.0520
Yes	106	28-0021667.000	0.1533
Yes	107	28-0051360.000	0.7399
Yes	108	33-0021520.000	20.5755

	Yes	109	33-0021522.000	2.5194
	Yes	110	33-0021518.000	0.1061
	Yes	67A	33-0050970.000	29.4080
	Yes	67B	33-0050970.002	7.8302
Gulfport Appalachia LLC Attn: Stuart McClain	Yes	66A	33-0021204.000	0.2123
	Yes	66B	33-0021204.001	1.4142
Ascent Resources-Utica LLC Attn: Katy Caudle	Yes	89	33-0021194.000	29.4446
	Yes	95	33-0021192.000	22.9503
Range Resources Appalachia LLC Attn: Matthew Herrick	Yes	71	33-0021225.000	16.5464
	Yes	72	33-0021223.000	39.0268
	Yes	76	33-0021224.002	0.3167

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit