

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922

Section 2 Unit Information - continued

- | | | | |
|----|--|---|--------------------------|
| 6 | Identification of the proposed pool or part of a pool: | 50' above the top of the Utica Shale, to 50' below the top of the Trenton Limestone | Supplement |
| 7 | Is this a request to amend an order for unit operations? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | <input type="checkbox"/> |
| 8 | If yes to question 7, explain why the request for amendment is being submitted: | N/A | |
| 9 | If yes to question 7, please identify the Chief's Order to be amended: | N/A | |
| 10 | Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | <input type="checkbox"/> |
| 11 | If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit? | 836.13777 | <input type="checkbox"/> |
| 12 | If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area: | <input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A
<input type="checkbox"/> Other: | <input type="checkbox"/> |
| 13 | Does the unit include mineral interest owned by the State of Ohio?
<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<div style="border: 1px solid black; padding: 2px; margin-top: 2px;">N/A</div> | <input type="checkbox"/> |

Section 3. Exhibits *Required*

- | | | |
|-----------|---|-------------------------------------|
| Exhibit A | A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format | Supplement |
| Exhibit B | A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number | <input type="checkbox"/> |
| Exhibit C | A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims | <input type="checkbox"/> |
| Exhibit D | A color-coded map | <input type="checkbox"/> |
| Exhibit E | Gamma Ray Density or Gamma Ray resistivity geophysical type log
<i>Optional only for requests to amend orders for unit operations</i> | <input type="checkbox"/> |
| Exhibit F | Cross-Section Location Map
<i>Optional only for requests to amend orders for unit operations</i> | <input checked="" type="checkbox"/> |
| Exhibit G | Leasing Efforts & Affidavit of Leasing Efforts | <input type="checkbox"/> |
| Exhibit H | Owner List for Notice Purposes | <input type="checkbox"/> |

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MMS)	Capital Costs (MMS)	Undiscounted Value of Estimated Recovery (MMS)	PV0 (MMS)	PV10 (MMS)	Estimated Gross Recovery (BCFe)	Supplement
Good Shepherd HN GMN 10H	20,000	28,540	29.9	15.6	73.4	14.4	4.4	25.2	<input type="checkbox"/>
Good Shepherd HN GMN 210H	19,979	28,519	29.9	15.5	73.3	14.4	4.4	25.2	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	39,979	57,059	59.8	31.1	146.7	28.8	8.8	50.4	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MMS)	Capital Costs (MMS)	Undiscounted Value of Estimated Recovery (MMS)	PV0 (MMS)	PV10 (MMS)	Estimated Gross Recovery (BCFe)	Supplement
Good Shepherd HN GMN 10H	7,368	15,908	11.2	5.9	26.5	4.5	1.5	9.7	<input type="checkbox"/>
Good Shepherd HN GMN 210H	7,189	15,729	10.9	5.8	25.8	4.4	1.5	8.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	14,557	31,637	22.1	11.7	52.3	8.9	3.0	18.6	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MMS)	Capital Costs (MMS)	Undiscounted Value of Estimated Recovery (MMS)	PV0 (MMS)	PV10 (MMS)	Estimated Gross Recovery (BCFe)	Supplement
Good Shepherd HN GMN 10H	12,632	12,632	18.7	9.7	46.9	9.9	2.9	15.5	<input type="checkbox"/>
Good Shepherd HN GMN 210H	12,790	12,790	19.0	9.7	47.5	10.0	2.9	16.3	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	25,422	25,422	37.7	19.4	94.4	19.9	5.8	31.8	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Michael McConnell (NAME) on behalf of EAP Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Michael McConnell

Michael McConnell	Landman
--------------------------	----------------

SIGNATURE PRINT NAME TITLE

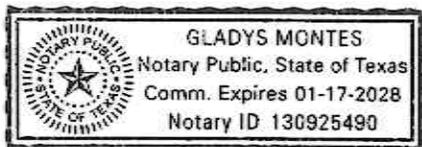
STATE OF

TEXAS

COUNTY OF

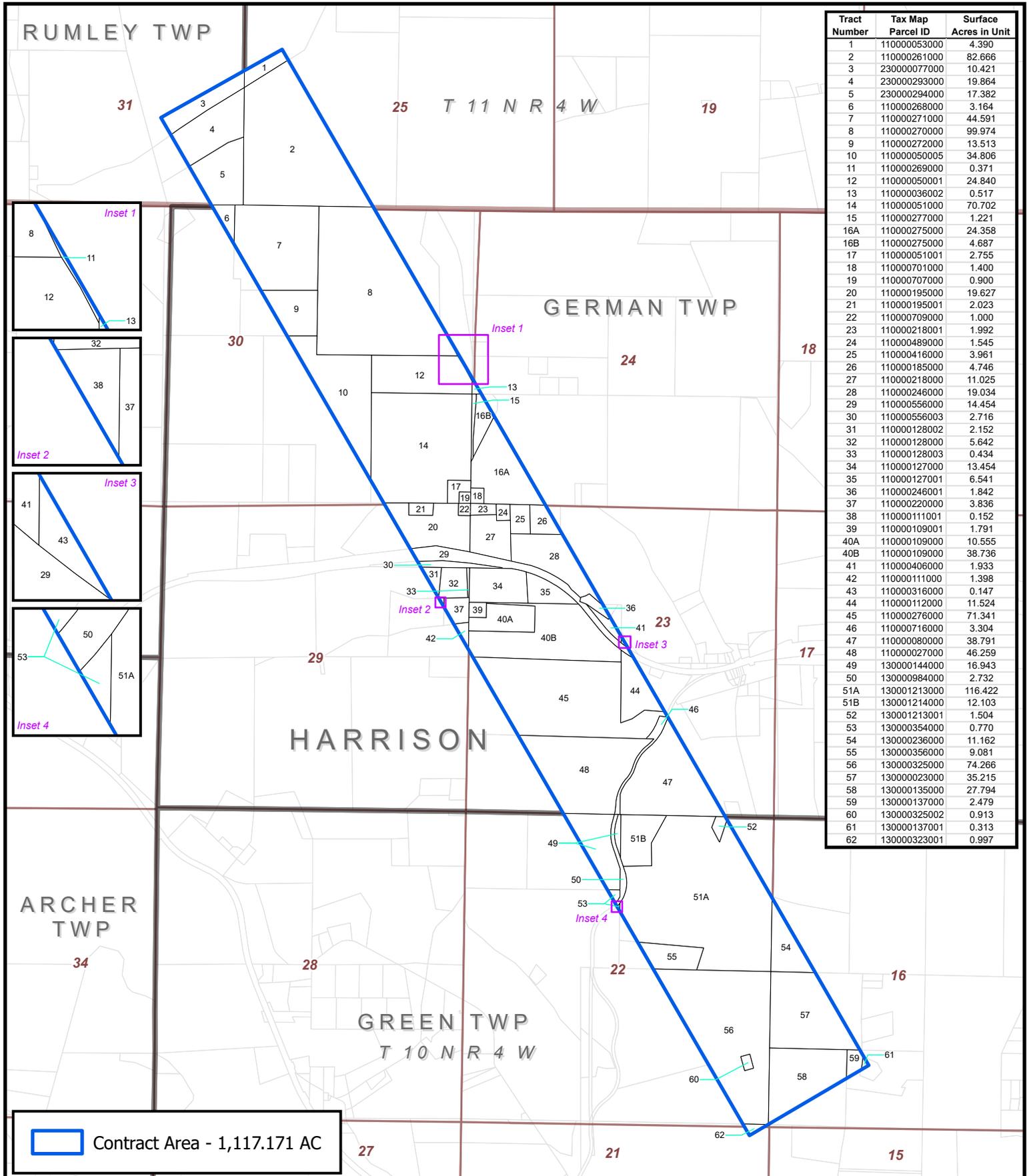
HARRIS

Sworn to before me and subscribed in my presence on this
4th day of August, 2025
MONTH YEAR



G Montes
NOTARY PUBLIC

My commission expires 1/17/2028



Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	110000053000	4.390
2	110000261000	82.666
3	230000077000	10.421
4	230000293000	19.864
5	230000294000	17.382
6	110000268000	3.164
7	110000271000	44.591
8	110000270000	99.974
9	110000272000	13.513
10	110000050005	34.806
11	110000269000	0.371
12	110000050001	24.840
13	110000036002	0.517
14	110000051000	70.702
15	110000277000	1.221
16A	110000275000	24.358
16B	110000275000	4.687
17	110000051001	2.755
18	110000701000	1.400
19	110000707000	0.900
20	110000195000	19.627
21	110000195001	2.023
22	110000709000	1.000
23	110000218001	1.992
24	110000489000	1.545
25	110000416000	3.961
26	110000185000	4.746
27	110000218000	11.025
28	110000246000	19.034
29	110000556000	14.454
30	110000556003	2.716
31	110000128002	2.152
32	110000128000	5.642
33	110000128003	0.434
34	110000127000	13.454
35	110000127001	6.541
36	110000246001	1.842
37	110000220000	3.836
38	110000111001	0.152
39	110000109001	1.791
40A	110000109000	10.555
40B	110000109000	38.736
41	110000406000	1.933
42	110000111000	1.398
43	1100000316000	0.147
44	110000112000	11.524
45	110000276000	71.341
46	110000716000	3.304
47	110000080000	38.791
48	110000027000	46.259
49	130000144000	16.943
50	130000984000	2.732
51A	130001213000	116.422
51B	130001214000	12.103
52	130001213001	1.504
53	130000354000	0.770
54	130000236000	11.162
55	130000356000	9.081
56	130000325000	74.266
57	130000023000	35.215
58	130000135000	27.794
59	130000137000	2.479
60	130000325002	0.913
61	130000137001	0.313
62	130000323001	0.997

Contract Area - 1,117.171 AC

Exhibit B

Good Shepherd HN GMN SE Unit
 German, Rumley & Green Townships
 Harrison Co., OH

1 inch = 2,200 feet

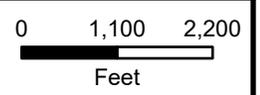


EXHIBIT "H"

Mineral Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Adam Dulkoski	Yes	36	110000246001	1.84200
Adam Dulkoski	No	49	130000144000	4.23575
Albert Andrew Atkins	No	21	110000195001	2.02300
Allen Will Scott and Mary A. Scott, husband and wife	No	20	110000195000	19.62700
Amber Williams	Yes	32	110000128000 Mineral Parcel No. 110000128400	1.41050
AMP IV, LP ATTN Mark Philip Thomas, Jr.	Yes	45	110000276000 Mineral Parcel No. 110000276200	23.78033
Bounty Minerals, LLC ATTN Tracie R. Palmer, President	Yes	13*, 33, 34, 35, 45	110000036002, 110000128003 Mineral Parcel No. 110000127200, 110000127000 Mineral Parcel No. 110000127200, 110000127001 Mineral Parcel No. 110000127201, 110000276000	68.35469
Brenda D. Wallace and Mark E. Wallace, husband and wife, for their joint lives, remainder to the survivor of them	No	48	110000027000	46.25900
Bryon C. Dulkoski	No	41, 49	110000406000, 130000144000	6.16875
Consolidated Rail Corporation ATTN Steve Scullin	No	29, 30, 46, 50	110000556000 Mineral Parcel No. 110000556002, 110000556003, 110000716000, 130000984000 Mineral Parcel No. 130000984002	23.20600
Cynthia Orwick	Yes	27	110000218000	11.02500
Dale F. Kellar and Betty Kellar, and to the survivor of them, his or her separate heirs and assigns	Yes	39	110000109001	1.79100
Elizabeth Ann Tipton and Anna Marie Tipton, for their joint lives, remainder to the survivor of them	Yes	53*	130000354000	0.77000
Faith Ranch and Farms Fund ATTN Scott L. Miller	Yes	1, 3	110000053000, 230000077000	14.81100
Flyway Holdings, LP ATTN William Kyle Bebee	Yes	51A, 51B, 52, 55	130001213000 Mineral Parcel No. 130001213200, 130001214000 Mineral Parcel No. 130001214200, 130001213001 Mineral Parcel No. 130001213201, 130000356000 Mineral Parcel No. 130000356200	139.11000
Gateway Royalty II, LLC ATTN Chris Oldham	Yes	16A**	110000275000	NPRI
Golden Eagle Resources, II-C, LLC ATTN Michael Faust	Yes	57	130000023000 Mineral Parcel No. 130000023400	35.21500
Grace L. Allen nka Grace L. Jones	No	37, 38, 40B, 42	110000220000, 110000111001, 110000109000, 110000111000	8.82440
Haverhill Glen, LLC ATTN Constance C. Hilliard	Yes	2*, 4*, 5*, 6*, 7*, 8*, 9*, 10*, 11*, 12*, 14*, 15*, 16B*, 17*	110000261000, 230000293000, 230000294000, 110000268000, 110000271000, 110000270000, 110000272000, 110000050005, 110000269000, 110000050001, 110000051000, 110000277000, 110000275000, 110000051001	420.53600
HR4 Minerals, LLC ATTN Jason D. Dean	Yes	13*, 16A	110000036002, 110000275000	12.33098
HR4 Minerals, LLC ATTN Jason D. Dean	No	16A	110000275000	12.17900
James Lee Thompson	No	37, 38	110000220000, 110000111001	1.59520
Jeffery Allen Powell	Yes	32	110000128000 Mineral Parcel No. 110000128400	1.41050
Jerry T. Allen	No	37, 38, 40B, 42	110000220000, 110000111001, 110000109000, 110000111000	8.82440
John Curtis Clark	No	37, 38, 40B, 42	110000220000 Mineral Parcel No. 110000111400, 110000111001 Mineral Parcel No. 110000111400, 110000109000 Mineral Parcel No. 110000109400, 110000111000 Mineral Parcel No. 110000111400	4.41220
Judith Birdie Bratten	No	26	110000185000	4.74600
Korene M. Atkins aka Korene Atkins	No	54	130000236000	11.16200
Kristin L. Miller	No	37, 38, 40B, 42	110000220000 Mineral Parcel No. 110000111400, 110000111001 Mineral Parcel No. 110000111400, 110000109000 Mineral Parcel No. 110000109400, 110000111000 Mineral Parcel No. 110000111400	4.41220
Mark Allen Dulkoski	No	49	130000144000	4.23575
Mark Edgar Wallace and Brenda Darlene Wallace, husband and wife, for their joint lives	No	28	110000246000	19.03400
Michael Horn aka Michael Lee Horn	Yes	23	110000218001	1.99200
Milissa Petrella Davis	No	32	110000128000 Mineral Parcel No. 110000128400	1.41050
Pamela Wilson and Bridget Ellenbaugh, as survivorship tenants	Yes	24	110000489000	1.54500
Raindrop Farms, Ltd. ATTN Deborah J. Kellar	Yes	31, 40A, 40B, 42, 44	110000128002, 110000109000, 110000111000, 110000112000	40.28460
Ray F. Poilucci	Yes	43	110000316000	0.14700
Robert L. Glover	Yes	47	110000080000	38.79100
Ronald Powell	Yes	32	110000128000 Mineral Parcel No. 110000128400	1.41050
Sheila J. Tipton fka Sheila J. Schaney	Yes	56*, 60*, 62*	130000325000, 130000325002, 130000378000 Mineral Parcel No. 130000323201	76.17600
Steven Wayne Dulkoski	No	49	130000144000	4.23575
The Board of Township Trustees of German Township, Harrison County, Ohio ATTN Neal L. Dawson	Yes	22	110000709000	1.00000
The Marchetta Family Trust dated February 24, 2004 ATTN Mark Marchetta, Sr. and Loretta Lynn Marchetta, Co-Trustees	No	61	130000137001	0.31300
The Sara R. Darios Family Trust aka The Darios Family Trust U.T.A. dated August 14, 2000 ATTN Loretta Lynn Marchetta, Trustee	Yes	58, 59	130000135000, 130000137000	30.27300
The Trustees of the Township of German ATTN Neal L. Dawson	Yes	18	110000701000	1.40000

EXHIBIT "H"

Timber Rock Properties, LLC ATTN Kara Brown	No	25	110000416000	3.96100
Word of Truth Ministries ATTN Mike White	No	19	110000707000	0.90000

EXHIBIT "H"

Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
EAP Ohio, LLC ATTN: Cullen D. Amend	Yes	1, 2*, 3, 4*, 5*, 6*, 7*, 8*, 9*, 10*, 11*, 12*, 13*, 14*, 15*, 16A, 16B*, 17*, 18, 22, 23, 24, 27, 31, 32, 33, 34, 35, 36, 39, 40A, 40B, 42, 43, 44, 45, 47, 51A, 51B, 52, 53*, 55, 56*, 60*, 62*	110000053000, 110000261000, 230000077000, 230000293000, 230000294000, 110000268000, 110000271000, 110000270000, 110000272000, 110000050005, 110000269000, 110000050001, 110000036002, 110000051000, 110000277000, 110000275000, 110000051001, 110000701000, 110000709000, 110000218001, 110000489000, 110000218000, 110000128002, 110000128000 Mineral Parcel No. 110000128400, 110000128003 Mineral Parcel No. 110000127200, 110000127000 Mineral Parcel No. 110000127200, 110000127001 Mineral Parcel No. 110000127201, 110000246001, 110000109001, 110000109000, 110000111000, 110000316000, 110000112000, 110000276000, 110000080000, 130001213000 Mineral Parcel No. 130001213200, 130001214000 Mineral Parcel No. 130001214200, 130001213001 Mineral Parcel No. 130001213201, 130000354000, 130000356000 Mineral Parcel No. 130000356200, 130000325000, 130000325002, 130000378000 Mineral Parcel No. 130000323201	685.15707
BURJ Energy, LLC ATTN: Colin Scott	Yes	2*, 4*, 5*, 6*, 7*, 8*, 9*, 10*, 11*, 12*, 13*, 14*, 15*, 16B*, 17*, 18, 22, 31, 36, 44, 47	110000261000, 230000293000, 230000294000, 110000268000, 110000271000, 110000270000, 110000272000, 110000050005, 110000269000, 110000050001, 110000036002, 110000051000, 110000277000, 110000275000, 110000051001, 110000701000, 110000709000, 110000128002, 110000246001, 110000112000, 110000080000	108.92710
Eric Petroleum Corporation ATTN: Bruce E. Brocker	Yes	2*, 4*, 5*, 6*, 7*, 8*, 9*, 10*, 11*, 12*, 14*, 15*, 16B*, 17*	110000261000, 230000293000, 230000294000, 110000268000, 110000271000, 110000270000, 110000272000, 110000050005, 110000269000, 110000050001, 110000036002, 110000051000, 110000277000, 110000051001	42.05360
PEO Utica, LLC ATTN: John Albert	Yes	45	110000276000 Mineral Parcel No. 110000276200	23.78033
Appalachian Resources Development Group, LLC ATTN: Robert C. Starr, Jr.	Yes	58, 59	130000135000, 130000137000	18.16380
AOYS Investments, LLC ATTN: Bradley Lowe	Yes	58, 59	130000135000, 130000137000	12.10920
Desert Gold Oil & Gas, LLC ATTN: Adrian Macias	Yes	57	130000023000 Mineral Parcel No. 130000023400	35.21500

EXHIBIT "H"

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
The Virginia Fay Mayer Trust as amended on January 21st, 2011 ATTN: Marilyn D. Stolz, Successor Trustee	Yes	1, 3	110000053000, 230000077000	14.81100
The Sara R. Darios Family Trust aka The Darios Family Trust U.T.A. dated August 14, 2000 ATTN: Loretta Lynn Marchetta, Trustee	Yes	61	130000137001	0.31300

END OF EXHIBIT "H"