

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28

Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:		<i>Supplement</i>
2 Mailing Address:		
3 City / State / Zip:		
4 Office Phone:		
5 Email:		
6 Landman Name:		<input type="checkbox"/>
7 Mailing Address:		
8 City / State / Zip:		
9 Office Phone:		
10 Email:		
<i>If applicable</i>		<input type="checkbox"/>
11 Attorney Name:		
12 Firm Name:		
13 Mailing Address:		
14 City / State / Zip:		
15 Office Phone:		
16 Email:		

Section 2. Unit Information *Required*

1 Unit Name:		<i>Supplement</i>
2 Unit Location: <i>Include all counties and townships</i>		
3 Number of Tracts:		
4 Total Unit Area: <i>In acres</i>		
5 (a) Number of Proposed Wells:		<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				<i>Supplement</i>			
7	Is this a request to amend an order for unit operations?	YES		NO	<input type="checkbox"/>			
8	If yes to question 7, explain why the request for amendment is being submitted:							
9	If yes to question 7, please identify the Chief's Order to be amended:							
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?		YES		NO	<input type="checkbox"/>		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?				<input type="checkbox"/>			
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:		GPS		Survey		N/A	<input type="checkbox"/>
			Other:					
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>		YES		NO	<input type="checkbox"/>		

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
		<input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Michael McConnell (NAME) on behalf of EAP Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

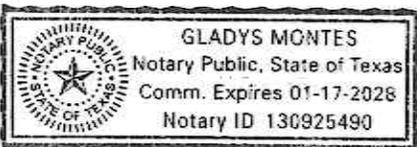
Michael McConnell
SIGNATURE

Michael McConnell Landman
PRINT NAME TITLE

STATE OF Texas
COUNTY OF Harris

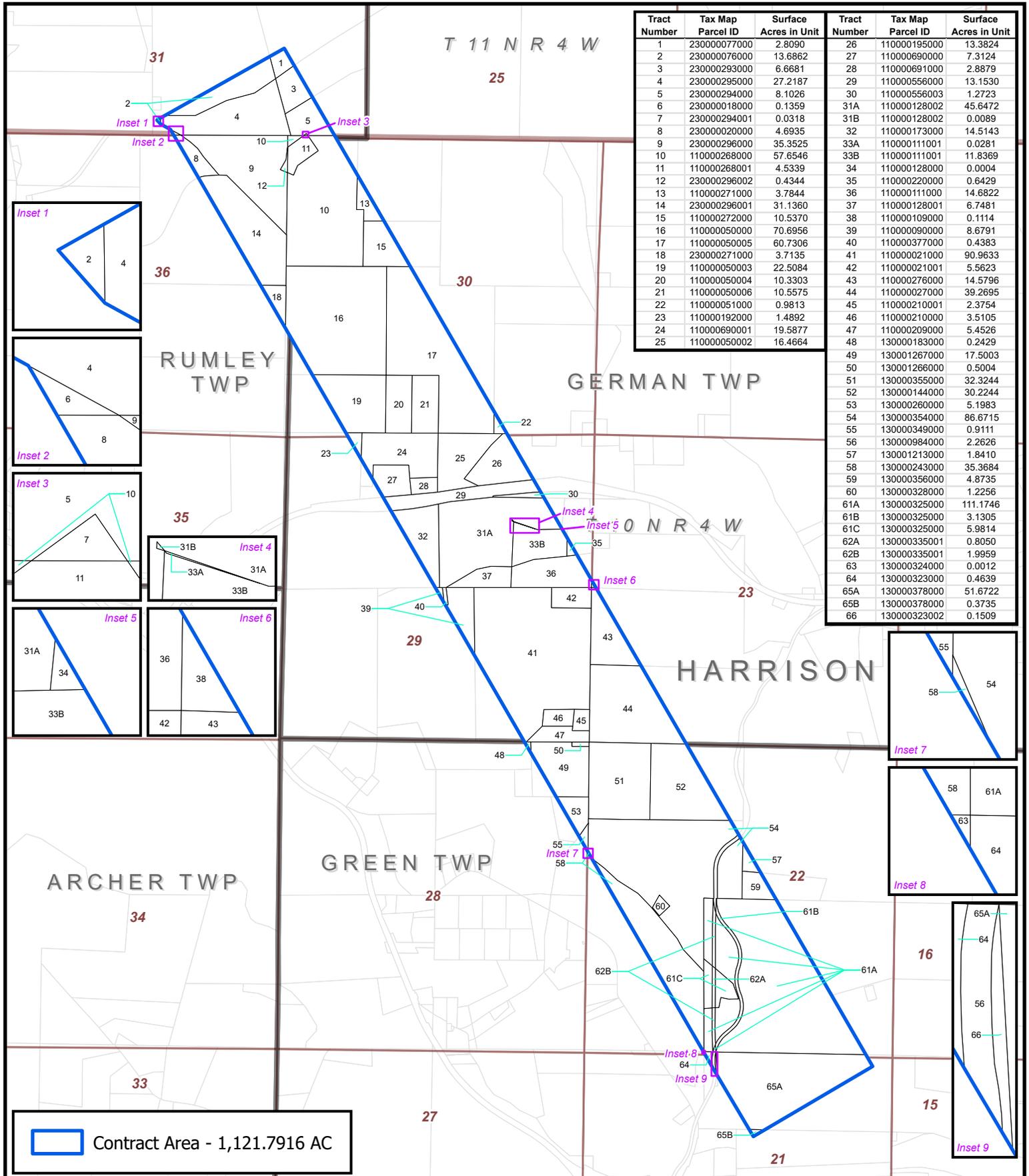
Sworn to before me and subscribed in my presence on this

30th day of July, 2025
MONTH YEAR



G Montes
NOTARY PUBLIC

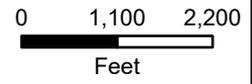
My commission expires 1/17/2028



Contract Area - 1,121.7916 AC

Exhibit B

Good Shepherd HN GMN SW Unit
 German, Rumley & Green Townships
 Harrison Co., OH



1 inch = 2,200 feet



EXHIBIT "H"

Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Adam Dulkoski	No	52	130000144000	7.556100
Allen Will Scott and Mary A. Scott, husband and wife	No	26	110000195000	13.382400
Amber Williams	Yes	34	110000128000 Mineral Parcel No. 110000128400	0.000100
AMP IV, LP ATTN: Mark Philip Thomas, Jr.	Yes	43, 60	110000276000 Mineral Parcel No. 110000276200, 130000328000	4.957910
Barb Fankhouser	Yes	53	130000260000	1.732770
Barbara Ann Thompson, widow and Alan M. Thompson (JT)	Yes	32	110000173000	14.514300
Bounty Minerals, LLC ATTN: Tracie R. Palmer, President	Yes	43, 65B	110000276000, 130000378000 Mineral Parcel No. 130000400200	10.093230
Brenda D. Wallace and Mark E. Wallace, husband and wife, for their joint lives, remainder to the survivor of them	No	44	110000027000	39.269500
Bryon C. Dulkoski	No	52	130000144000	7.556100
Carl Schaney aka Carl F. Schaney	Yes	58*	130000243000	7.073680
Carl Schaney aka Carl F. Schaney	No	60	130000328000	0.245120
Cathy Heavener	Yes	18	230000271000	0.308220
Christopher Myer	Yes	18	230000271000	0.308220
Connie Sue Rogers	Yes	18	230000271000	0.620150
Consolidated Rail Corporation ATTN: Steve Scullin	No	29, 30, 56, 61B	110000556000 Mineral Parcel No. 110000556002, 110000556003, 130000984000 Mineral Parcel No. 130000984002, 130000325000 aka 130000984004	19.818400
Daniel K. Thomas	No	40	110000377000	0.146100
Daniel P. Schaney	Yes	58	130000243000	1.414740
Daniel P. Schaney	No	60	130000328000	0.098050
Dawn Fairclough	Yes	53	130000260000	1.732770
Douglas J. Arbaugh and Kimberly D. Arbaugh, husband and wife, for their joint lives, remainder to the survivor of them	Yes	37	110000128001	6.748100
Dustin Ossman and Amber D. Ossman, husband and wife, for their joint lives, remainder to the survivor of them	No	42	110000021001	5.562300
Elizabeth Ann Tipton and Anna Marie Tipton, for their joint lives, remainder to the survivor of them	Yes	51*, 54*	130000355000, 130000354000	118.995900
Faith Ranch and Farms Fund ATTN: Scott L. Miller	Yes	1, 2	230000077000, 230000076000	16.495200
Flyway Holdings, LP ATTN: William Kyle Bebee	Yes	57, 59	130001213000 Mineral Parcel No. 130001213200, 130000356000 Mineral Parcel No. 130000356200	6.714500
Frances Cunningham aka Frances Ann Cunningham	Yes	60	130000328000	0.245120
Gary E. Hall	No	39, 40, 48	110000090000, 110000377000, 130000183000	3.120100
Gary L. and Wilma Shetler, Co-Trustees for The Shetler Family Trust, Under Trust Dated 6/17/1996	Yes	18	230000271000	1.392560
Golden Eagle Resources, LLC ATTN: Michael Faust	Yes	24, 27	110000690001 Mineral Parcel No. 110000690200, 110000690000 Mineral Parcel No. 110000690200	26.900100
Grace L. Allen nka Grace L. Jones	No	38	110000109000	0.022280
Grace L. Jones	No	31B, 33B, 35, 36	110000128002, 110000111001, 110000220000, 110000111000	5.434180
Haverhill Glen, LLC ATTN: Constance C. Hilliard	Yes	3*, 5*, 6*, 7*, 8*, 9*, 10*, 11*, 12*, 13*, 14*, 15*, 16*, 17*, 19*, 20*, 21*, 22*, 25*	230000293000, 230000294000, 23000018000, 230000294001, 230000020000, 230000296000, 110000268000, 110000268001, 230000296002, 110000271000, 230000296001, 110000272000, 110000050000, 110000050005, 110000050003, 110000050004, 110000050006, 110000051000, 110000050002	355.334800
Jacob Chupp	Yes	18	230000271000	0.464190
James Lee Thompson	No	33A, 33B, 35	110000111001, 110000220000	5.020020
Janet E. Davia	No	45	110000210001	2.375400
Janine E. Lauer	Yes	58	130000243000	1.414740
Jeffery Allen Powell	Yes	34	110000128000 Mineral Parcel No. 110000128400	0.000100
Jerry T. Allen	No	31B, 33B, 35, 36, 38	110000128002, 110000111001, 110000220000, 110000111000, 110000109000	5.456460
Joan J. Spiker	Yes	18	230000271000	0.620150
John Curtis Clark	No	31B, 33B, 35, 36, 38	110000128002 Mineral Parcel No. 110000111400, 110000111001 Mineral Parcel No. 110000111400, 110000220000 Mineral Parcel No. 110000111400, 110000111000 Mineral Parcel No. 110000111400, 110000109000 Mineral Parcel No. 110000109400	2.728230
Kathi Myers	Yes	53	130000260000	1.732770
Kenneth Hall, deceased	No	39, 48	110000090000, 130000183000	2.974000
Apparent Heir: Daniel K. Thomas				
Kevin R. Warner and Kristin M. Warner, husband and wife, as joint tenants with rights of survivorship and not as tenants in common	Yes	28	110000691000	2.887900

EXHIBIT "H"

Kristin L. Miller	No	31B, 33B, 35, 36, 38	110000128002 Mineral Parcel No. 110000111400, 110000111001 Mineral Parcel No. 110000111400, 110000220000 Mineral Parcel No. 110000111400, 110000111000 Mineral Parcel No. 110000111400, 110000109000 Mineral Parcel No. 110000109400	2.728230
Mark Allen Dulkoski	No	52	130000144000	7.556100
Mark B. Cawthorne and Cathy L. Cawthorne, husband and wife, for their joint lives, remainder to the survivor of them	Yes	23	110000192000	1.489200
Mark Wallace and Brenda Wallace, husband and wife, and to the survivor of them	No	41	110000021000	90.963300
Milissa Petrella Davis	No	34	110000128000 Mineral Parcel No. 110000128400	0.000100
Monica L. Ignace	Yes	58	130000243000	1.414740
Monica L. Ignace	No	60	130000328000	0.098050
Rachel R. Campagnolo	Yes	58	130000243000	1.414740
Raindrop Farms, Ltd. ATTN: Deborah J. Kellar	Yes	31A, 31B, 36, 38	110000128002, 110000111000, 110000109000	51.566420
Raindrop Farms, Ltd. ATTN: Deborah J. Kellar	No	31B	110000128002	0.001780
Richard W. Anderson and Anne E. Anderson, Co-Trustees of the Anderson Family Trust dated October 31, 2018	No	49	130001267000	17.500300
Richard W. Glover and Patricia A. Glover, husband and wife, for their joint lives, remainder to the survivor of them	No	55	130000349000	0.911100
Ridgetop TEN, LLC ATTN: Jim Byron	No	60	130000328000	0.196100
Robert Stewart	Yes	4*	230000295000	27.218700
Ronald Powell	Yes	34	110000128000 Mineral Parcel No. 110000128400	0.000100
Sheila J. Tipton	Yes	62B*, 66*	130000335001, 130000323002	2.146800
Sheila Tipton aka Sheila Schaney	Yes	58*, 60*	130000243000, 130000328000	21.466160
Sheila J. Tipton fka Sheila J. Schaney	Yes	63*, 64*, 65A*	130000324000, 130000323000, 130000378000 Mineral Parcel No. 130000323201	163.311900
Shirley A. Snyder, or her Successor Trustee(s), as Trustee of the Shirley A. Snyder Revocable Trust Dated November 14, 2023	No	46, 47, 50	110000210000, 110000209000, 130001266000	9.463500
Steven Wayne Dulkoski	No	52	130000144000	7.556100
The Estate of Lucretia Holmes Robb, deceased ATTN: Susan J. Klotzbach	No	61C, 62A	130000325000 fka 130000335000, 130000335001	6.786400
Thomas E. Hall	No	39, 40, 48	110000090000, 110000377000, 130000183000	3.120100
Timothy J. Schaney	Yes	58	130000243000	1.414740

EXHIBIT "H"

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
EAP Ohio, LLC ATTN: Cullen D. Amend	Yes	1, 2, 3*, 4*, 5*, 6*, 7*, 8*, 9*, 10*, 11*, 12*, 13*, 14*, 15*, 16*, 17*, 18, 19*, 20*, 21*, 22*, 23, 24, 25*, 27, 28, 31A, 31B, 32, 34, 36, 37, 38, 43, 51*, 53, 54*, 57, 58*, 58, 59, 60*, 61A*, 62B*, 63*, 64*, 65A*, 66*	230000077000, 230000076000, 230000293000, 230000295000, 230000294000, 230000018000, 230000294001, 230000020000, 230000296000, 110000268000, 110000268001, 230000296002, 110000271000, 230000296001, 110000272000, 110000050000, 110000050005, 230000271000, 110000050003, 110000050004, 110000050006, 110000051000, 110000192000, 110000690001 Mineral Parcel No. 110000690200, 110000690000 Mineral Parcel No. 110000128002, 110000173000, 110000128000 Mineral Parcel No. 110000128400, 110000111000, 110000128001, 110000109000, 110000276000, 130000355000, 130000260000, 130000354000, 130001213000 Mineral Parcel No. 130001213200, 130000243000, 130000356000 Mineral Parcel No. 130000356200, 130000328000, 130000325000, 130000335001, 130000324000, 130000323000, 130000378000 Mineral Parcel No. 130000323201, 130000323002	703.459290
BURJ Energy, LLC ATTN: Colin Scott	Yes	3*, 4*, 5*, 6*, 7*, 8*, 9*, 10*, 11*, 12*, 13*, 14*, 15*, 16*, 17*, 18, 19*, 20*, 21*, 22*, 23, 24, 25*, 27, 31A, 31B, 32	230000293000, 230000295000, 230000294000, 230000018000, 230000294001, 230000020000, 230000296000, 110000268000, 110000268001, 230000296002, 110000271000, 230000296001, 110000272000, 110000050000, 110000050005, 230000271000, 110000050003, 110000050004, 110000050006, 110000051000, 110000192000, 110000690001 Mineral Parcel No. 110000690200, 110000050002, 110000690000 Mineral Parcel No. 110000690200, 110000128002, 110000173000	109.821530
Eric Petroleum Corporation ATTN: Bruce E. Brocker	Yes	3*, 5*, 6*, 7*, 8*, 9*, 10*, 11*, 12*, 13*, 14*, 15*, 16*, 17*, 19*, 20*, 21*, 22*, 25*	230000293000, 230000294000, 230000018000, 230000294001, 230000020000, 230000296000, 110000268000, 110000268001, 230000296002, 110000271000, 230000296001, 110000272000, 110000050000, 110000050005, 110000050003, 110000050004, 110000050006, 110000051000, 110000050002	35.533480
PEO Utica, LLC ATTN: John Albert	Yes	43, 60	110000276000 Mineral Parcel No. 110000276200, 130000328000	4.957910
Ascent Resources Utica, LLC ATTN: Serena Buck	Yes	65B	130000378000 Mineral Parcel No. 130000400200	0.373500

EXHIBIT "H"

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
The Virginia Fay Mayer Trust as amended on January 21st, 2011 ATTN: Marilyn D. Stolz, Successor Trustee	Yes	1, 2	230000077000, 230000076000	16.495200

END OF EXHIBIT "H"