

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information Required

1	Applicant Name:	Ascent Resources - Utica, LLC		
2	Mailing Address:	3501 NW 63rd Street		
3	City / State / Zip:	Oklahoma City	OK	73116
4	Office Phone:	405-608-5544		
5	Email:	cody.mixon@ascentresources.com		
6	Landman Name:	Cody Mixon		
7	Mailing Address:	3501 NW 63rd Street		
8	City / State / Zip:	Oklahoma City	OK	73116
9	Office Phone:	405-252-7783		
10	Email:	cody.mixon@ascentresources.com		
<i>If applicable</i>				
11	Attorney Name:	Paul B. Westbrook		
12	Firm Name:	Harris, Finley & Bogle, P.C.		
13	Mailing Address:	777 Main Street, Suite 1800		
14	City / State / Zip:	Fort Worth	TX	76102
15	Office Phone:	817-870-8700		
16	Email:	pwestbrook@hfblaw.com		

Supplement



Section 2. Unit Information Required

1	Unit Name:	Grand W WRN BL Unit		
2	Unit Location: <i>Include all counties and townships</i>	Kirkwood and Warren Townships, Belmont County, Ohio		
3	Number of Tracts:	34		
4	Total Unit Area: <i>In acres</i>	460.221		
5	(a) Number of Proposed Wells:	1		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None		

Supplement



Section 2 Unit Information - continued

- 6 Identification of the proposed pool or part of a pool:
- 7 Is this a request to amend an order for unit operations?
- 8 If yes to question 7, explain why the request for amendment is being submitted:
- 9 If yes to question 7, please identify the Chief's Order to be amended:
- 10 Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?
- 11 If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?

Utica/Point Pleasant Formation		<i>Supplement</i>		
<input type="checkbox"/>	YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	
			<input type="checkbox"/>	
			<input type="checkbox"/>	
<input checked="" type="checkbox"/>	YES	<input type="checkbox"/> NO	<input type="checkbox"/>	
456.878		<input type="checkbox"/>		
<input type="checkbox"/>	GPS	<input type="checkbox"/> Survey	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/>
<input type="checkbox"/>	Other:			<input type="checkbox"/>
<input type="checkbox"/>	YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	
			<input type="checkbox"/>	

- 12 If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:
- 13 Does the unit include mineral interest owned by the State of Ohio?
If so, indicate the state agency(ies) that own the mineral interest. If the state agency is unknown, list "unknown."

Section 3. Exhibits Required

Exhibit A A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format

Supplement

Exhibit B A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number

Exhibit C A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims

Exhibit D A color-coded map

Exhibit E Gamma Ray Density or Gamma Ray resistivity geophysical type log
Optional only for requests to amend orders for unit operations

Exhibit F Cross-Section Location Map
Optional only for requests to amend orders for unit operations

Exhibit G Leasing Efforts & Affidavit of Leasing Efforts

Exhibit H Owner List for Notice Purposes

Supplement

Section 4. Mailing List (Excel) Required

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
GRAND W WRN BL 1H	19,699	29,409	60.10	12.57	127.59	53.76	27.09	30.48	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	19,699	29,409	60.10	12.57	127.59	53.76	27.09	30.48	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
GRAND W WRN BL 1H	15,347	27,039	47.23	10.69	99.40	40.54	20.21	23.75	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	15,347	27,039	47.23	10.69	99.40	40.54	20.21	23.75	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
GRAND W WRN BL 1H	4,352	2,370	12.88	1.89	28.19	13.22	6.88	6.73	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	4,352	2,370	12.88	1.89	28.19	13.22	6.88	6.73	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Supplement

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

Cody Mixon

I Cody Mixon (NAME) on behalf of Ascent Resources - Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

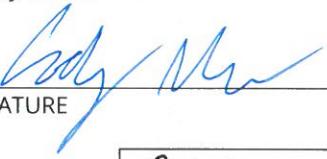
List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g. telephone and address listings, heirship research, etc.).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

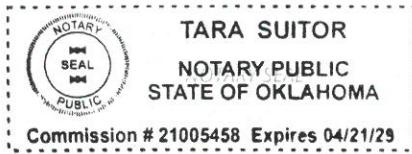
SIGNATURE		PRINT NAME	
STATE OF	OKLAHOMA	TITLE	
COUNTY OF	OKLAHOMA		

Sworn to before me and subscribed in my presence on this

30 day of April, 2025.
MONTH
YEAR


NOTARY PUBLIC

My commission expires 9-21-29.



Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

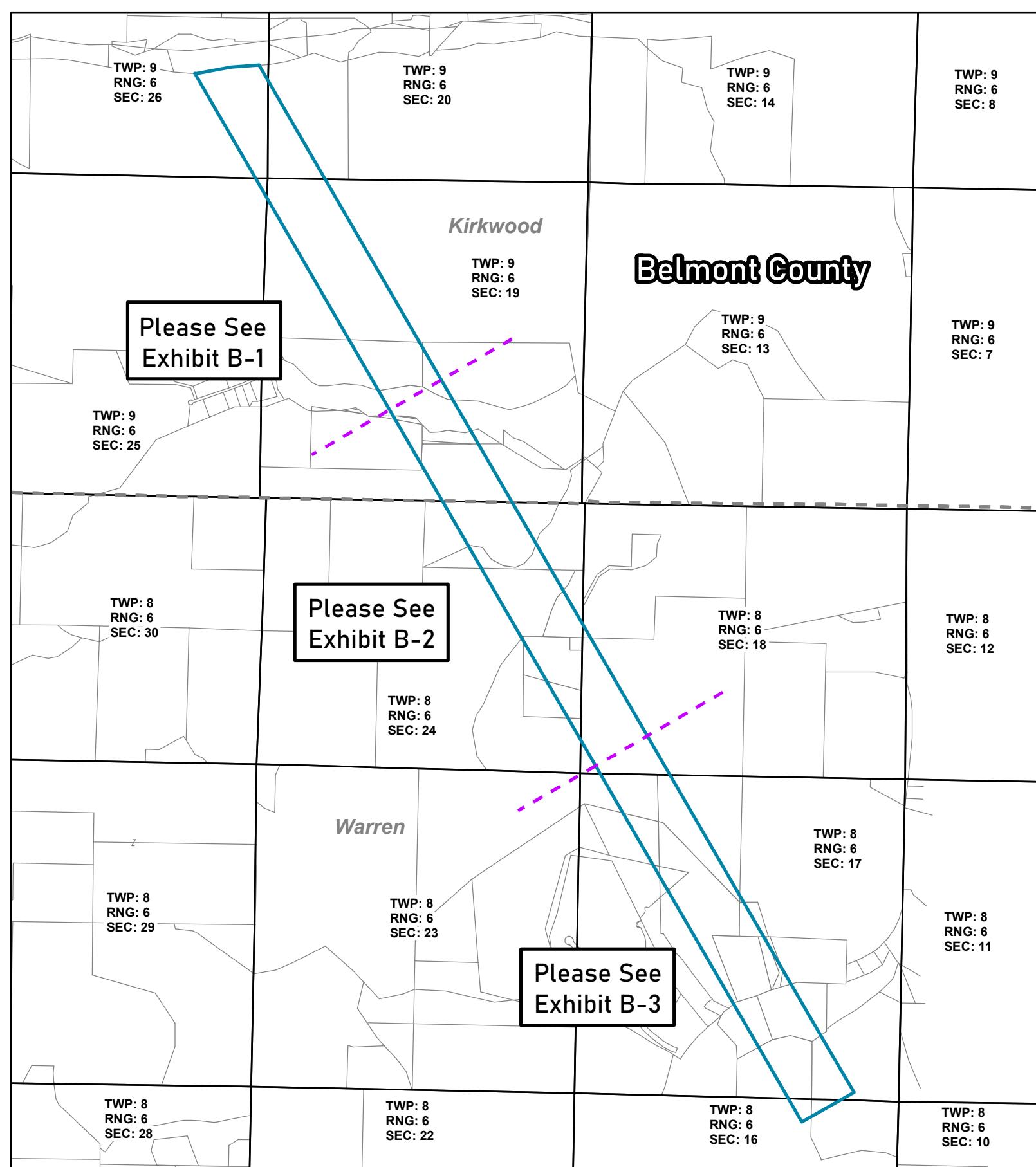
SIGNATURE	PRINT NAME	TITLE
STATE OF COUNTY OF	Sworn to before me and subscribed in my presence on this	

_____ day of _____, 20_____.
MONTH YEAR

NOTARY SEAL

NOTARY PUBLIC

My commission expires _____.



GRAND W WRN BL EXHIBIT B: Unit Plat



ASCENT

RESOURCES

NAD 1927 StatePlane Ohio South FIPS 3402

0 875 1,750 3,500 5,250 7,000
Feet

1 INCH = 1,750 ft.

- Grand W WRN BL Unit - 460.221 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries

TWP: 9
RNG: 6
SEC: 20

Belmont County

Kirkwood

TWP: 9
RNG: 6
SEC: 19

TWP: 9
RNG: 6
SEC: 25

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
28	12-00325.002	16.130
29	12-00325.001	4.089
30	12-00329.001	17.635
31	12-00321.000	71.153
32	12-00364.000	0.789
33	12-00482.000	17.892
34	12-00371.000	30.865

GRAND W WRN BL EXHIBIT B-1: Unit Plat



ASCENT

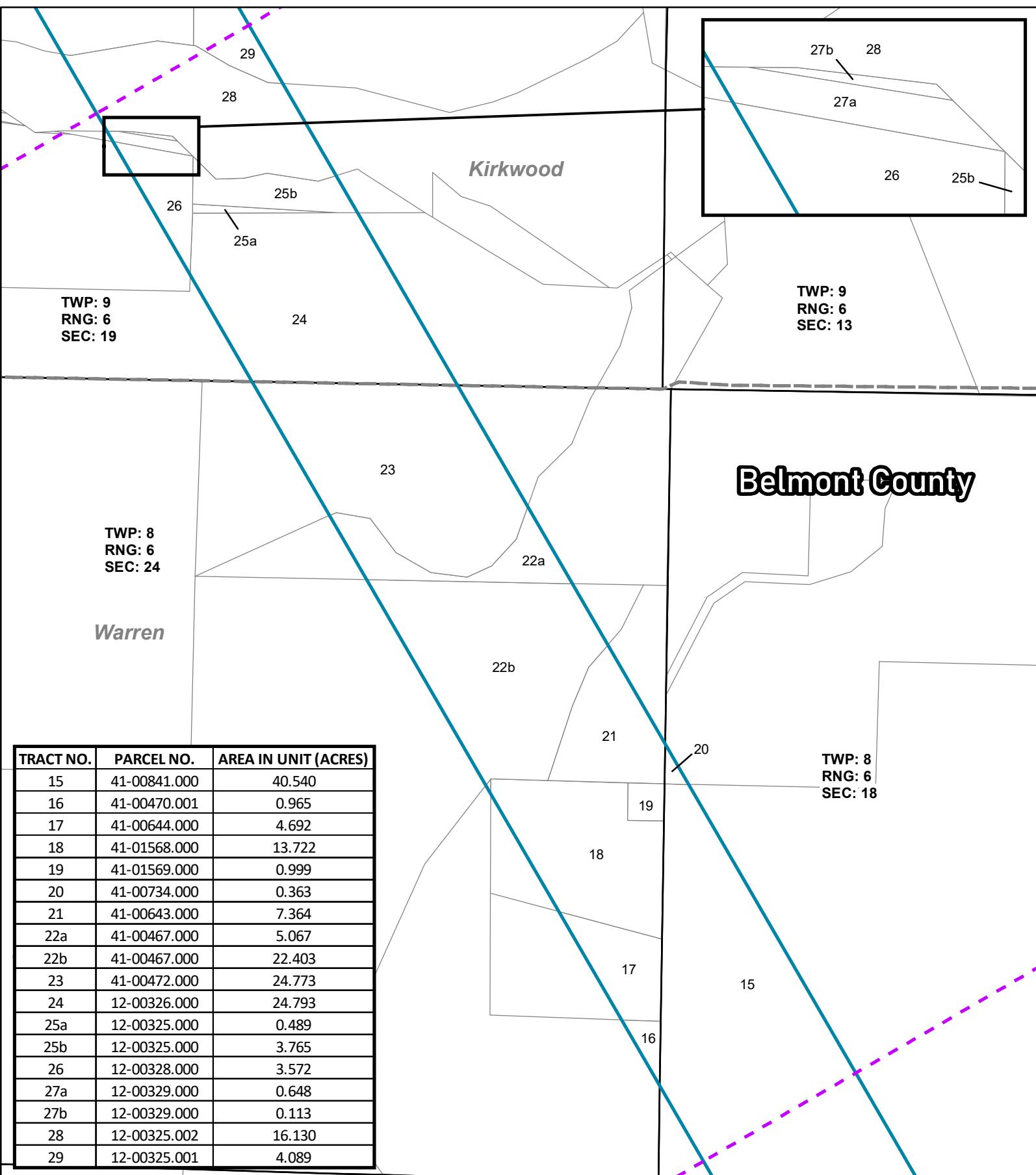
RESOURCES

NAD 1927 StatePlane Ohio South FIPS 3402

0 290 580 1,160 1,740 2,320 Feet

1 INCH = 580 ft.

- Grand W WRN BL Unit - 460.221 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries



GRAND W WRN BL EXHIBIT B-2: Unit Plat

0 300 600 1,200 1,800 2,400 Feet

1 INCH = 600 ft.

- Grand W WRN BL Unit - 460.221 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries

TWP: 8
RNG: 6
SEC: 18

Belmont County

TWP: 8
RNG: 6
SEC: 17

Warren

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
1	41-00723.000	2.207
2	41-00446.000-17	1.572
3	41-00446.000-11	10.766
4	41-00728.000	15.389
5	41-00727.000	6.314
6	41-00729.000	14.097
7	41-00730.002	2.906
8	41-00730.000	0.975
9	41-00729.001	0.585
10a	41-00706.000	34.863
10b	41-00706.000	3.128
10c	41-00706.000	21.922
11	41-00406.000	0.079
12a	41-00706.001	0.209
12b	41-00706.001	2.373
13	41-00448.000	17.643
14	41-00731.000	12.372
15	41-00841.000	40.540

TWP: 8 RNG: 6 SEC: 16

GRAND W WRN BL EXHIBIT B-3: Unit Plat

0 300 600 1,200 1,800 2,400
Feet

1 INCH = 600 ft.

- Grand W WRN BL Unit - 460.221 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries

MASTER UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	41-00723.000	2.207	B-3
2	41-00446.000-17	1.572	B-3
3	41-00446.000-11	10.766	B-3
4	41-00728.000	15.389	B-3
5	41-00727.000	6.314	B-3
6	41-00729.000	14.097	B-3
7	41-00730.002	2.906	B-3
8	41-00730.000	0.975	B-3
9	41-00729.001	0.585	B-3
10a	41-00706.000	34.863	B-3
10b	41-00706.000	3.128	B-3
10c	41-00706.000	21.922	B-3
11	41-00406.000	0.079	B-3
12a	41-00706.001	0.209	B-3
12b	41-00706.001	2.373	B-3
13	41-00448.000	17.643	B-3
14	41-00731.000	12.372	B-3
15	41-00841.000	40.540	B-2/B-3
16	41-00470.001	0.965	B-2
17	41-00644.000	4.692	B-2
18	41-01568.000	13.722	B-2
19	41-01569.000	0.999	B-2
20	41-00734.000	0.363	B-2
21	41-00643.000	7.364	B-2
22a	41-00467.000	5.067	B-2
22b	41-00467.000	22.403	B-2
23	41-00472.000	24.773	B-2
24	12-00326.000	24.793	B-2
25a	12-00325.000	0.489	B-2
25b	12-00325.000	3.765	B-2
26	12-00328.000	3.572	B-2
27a	12-00329.000	0.648	B-2
27b	12-00329.000	0.113	B-2
28	12-00325.002	16.130	B-1/B-2
29	12-00325.001	4.089	B-1/B-2
30	12-00329.001	17.635	B-1
31	12-00321.000	71.153	B-1
32	12-00364.000	0.789	B-1
33	12-00482.000	17.892	B-1
34	12-00371.000	30.865	B-1
	TOTAL:	460.221	

Exhibit H - Grand W WRN BL Unit

Mineral Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Albert J. Hedeen, Sr.	Yes	17	41-00644.000	0.704
	Yes	18	41-01568.000	2.058
	Yes	19	41-01569.000	0.150
	Yes	21	41-00643.000	1.105
	Yes	22a	41-00467.000	0.760
	Yes	23	41-00472.000	3.716
	Yes	24	12-00326.000	3.719
	No	25a	12-00325.000	0.073
	Yes	26	12-00328.000	0.536
	Yes	27a	12-00329.000	0.097
	Yes	10a	41-00706.000	34.863
	Yes	12b	41-00706.001	2.373
	Yes	13	41-00448.000	17.643
Ascent Utica Minerals, LLC Attn: Mike McLaughlin	Yes	16	41-00470.001	0.965
	Yes	22b	41-00467.000	22.403
	Yes	25b	12-00325.000	3.765
	Yes	27b	12-00329.000	0.113
	Yes	28	12-00325.002	16.130
	Yes	29	12-00325.001	4.089
	Yes	30	12-00329.001	17.635
	Yes	1	41-00723.000	2.207
	Yes	2	41-00446.000	1.572
	Yes	3	41-00446.000	10.766
	Yes	4	41-00728.000	15.389
	Yes	5	41-00727.000	6.314
Ascent Utica Minerals, LLC Attn: Mike McLaughlin CCU Coal and Construction, LLC (NPRI) Attn: Gregory J. Honish, VP	Yes	10c	41-00706.000	21.922
	Yes	12a	41-00706.001	0.209
	Yes	14	41-00731.000	12.372
	Yes	6	41-00729.000	14.097
	Yes	8	41-00730.000	0.975
	Yes	17	41-00644.000	0.094
	Yes	18	41-01568.000	0.274
	Yes	19	41-01569.000	0.020
	Yes	21	41-00643.000	0.147
	Yes	22a	41-00467.000	0.101
	Yes	23	41-00472.000	0.495
	Yes	24	12-00326.000	0.496
DDJ Holding Company, LLC Attn: David Faloba, Managing Member	Yes	26	12-00328.000	0.071
	Yes	27a	12-00329.000	0.013
	No	10b	41-00706.000	3.128
	Yes	11	41-00406.000	0.079
	Yes	31	12-00321.000	71.153
	Yes	32	12-00364.000	0.789
	Yes	34	12-00371.000	30.865
Eagle Creek Farm Properties, Inc. Attn: Stephen C. Harris, Jr., President	Yes	17	41-00644.000	0.117
	Yes	18	41-01568.000	0.343
	Yes	19	41-01569.000	0.025
	Yes	21	41-00643.000	0.184
	Yes	22a	41-00467.000	0.127
	Yes	23	41-00472.000	0.619
	Yes	24	12-00326.000	0.620
	No	25a	12-00325.000	0.024
	Yes	26	12-00328.000	0.089
	Yes	27a	12-00329.000	0.016
East Ohio Minerals Recovery, LLC Attn: David Faloba, Manager	Yes	25a	12-00325.000	0.245
	Yes	17	41-00644.000	0.117
	Yes	18	41-01568.000	0.343
	Yes	19	41-01569.000	0.025
	Yes	21	41-00643.000	0.184
	Yes	22a	41-00467.000	0.127
	Yes	23	41-00472.000	0.619
	Yes	24	12-00326.000	0.620
	No	25a	12-00325.000	0.024
	Yes	26	12-00328.000	0.089
	Yes	27a	12-00329.000	0.016
	Yes	25a	12-00325.000	0.245
	Yes	17	41-00644.000	0.117
	Yes	18	41-01568.000	0.343
	Yes	19	41-01569.000	0.025
	Yes	21	41-00643.000	0.184
	Yes	22a	41-00467.000	0.127
	Yes	23	41-00472.000	0.619
	Yes	24	12-00326.000	0.620
	No	25a	12-00325.000	0.024
	Yes	26	12-00328.000	0.089
	Yes	27a	12-00329.000	0.016
	Yes	25a	12-00325.000	0.245

Golden Eagle Resources II-C, LLC Attn: Michael Faust, President East Ohio Minerals Recovery, LLC (NPRI) Attn: David Faloba, Manager DDJ Holding Company, LLC (NPRI) Attn: David Faloba, Managing Member Nineteen Eighty Properties, LTD (NPRI) Attn: Manager RTS Land Holdings, LLC (NPRI) Attn: David Faloba, Managing Member	Yes	17	41-00644.000	2.346
	Yes	18	41-01568.000	6.861
	Yes	19	41-01569.000	0.500
	Yes	21	41-00643.000	3.682
	Yes	22a	41-00467.000	2.534
	Yes	23	41-00472.000	12.387
	Yes	24	12-00326.000	12.397
	Yes	26	12-00328.000	1.786
	Yes	27a	12-00329.000	0.324
	Yes	20	41-00734.000	0.363
James E. Kaiser Jeremie F. Temple Karen Doreen Pitton	Yes	15	41-00841.000	13.513
	Yes	17	41-00644.000	0.235
	Yes	18	41-01568.000	0.686
	Yes	19	41-01569.000	0.050
	Yes	21	41-00643.000	0.368
	Yes	22a	41-00467.000	0.253
	Yes	23	41-00472.000	1.239
	Yes	24	12-00326.000	1.240
	No	25a	12-00325.000	0.024
	Yes	26	12-00328.000	0.179
	Yes	27a	12-00329.000	0.032
	Yes	17	41-00644.000	0.422
	Yes	18	41-01568.000	1.235
Kevin L. Hohensee	Yes	19	41-01569.000	0.090
	Yes	21	41-00643.000	0.663
	Yes	22a	41-00467.000	0.456
	Yes	23	41-00472.000	2.230
	Yes	24	12-00326.000	2.231
	No	25a	12-00325.000	0.044
	Yes	26	12-00328.000	0.321
	Yes	27a	12-00329.000	0.058
	Yes	17	41-00644.000	0.235
	Yes	18	41-01568.000	0.686
Laura Lee Cavallaro	Yes	19	41-01569.000	0.050
	Yes	21	41-00643.000	0.368
	Yes	22a	41-00467.000	0.253
	Yes	23	41-00472.000	1.239
	Yes	24	12-00326.000	1.240
	No	25a	12-00325.000	0.024
	Yes	26	12-00328.000	0.179
	Yes	27a	12-00329.000	0.032
	Yes	17	41-00644.000	0.282
	Yes	18	41-01568.000	0.823
Lincoln Energy Partners V, LLC Attn: Craig Brede, Managing Partner	Yes	19	41-01569.000	0.060
	Yes	21	41-00643.000	0.442
	Yes	22a	41-00467.000	0.304
	Yes	23	41-00472.000	1.486
	Yes	24	12-00326.000	1.488
	Yes	25a	12-00325.000	0.029
	Yes	26	12-00328.000	0.214
	Yes	27a	12-00329.000	0.039
	Yes	17	41-00644.000	0.235
	Yes	18	41-01568.000	0.686
Lisa A. Heishman	Yes	19	41-01569.000	0.050
	Yes	21	41-00643.000	0.368
	Yes	7	41-00730.002	2.906
	Yes	9	41-00729.001	0.585
Richard M. Taylor and wife, Jennifer D. Taylor, as survivorship tenants	Yes	15	41-00841.000	27.027
	Yes	17	41-00644.000	0.023
Ronald F. Temple and wife, Sherrie L. Temple RTS Land Holdings, LLC Attn: David Faloba, Managing Member	Yes	18	41-01568.000	0.069
	Yes	19	41-01569.000	0.005
	Yes	21	41-00643.000	0.037
	Yes	22a	41-00467.000	0.025
	Yes	23	41-00472.000	0.124
	Yes	24	12-00326.000	0.124
	Yes	26	12-00328.000	0.018
	Yes	27a	12-00329.000	0.003
	Yes	33	12-00482.000	8.946

The Brent F. and Lisa A. Heishman Family Trust dated 12/19/2014, by Lisa A. Heishman and Brent F. Heishman, Co-Trustees	Yes	22a	41-00467.000	0.253
	Yes	23	41-00472.000	1.239
	Yes	24	12-00326.000	1.240
	No	25a	12-00325.000	0.024
	Yes	26	12-00328.000	0.179
	Yes	27a	12-00329.000	0.032
	Yes	33	12-00482.000	8.946
NPRI = Non-Participating Royalty Interest				
Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Ascent Resources - Utica, LLC Attn: Kade Smith	Yes	1	41-00723.000	2.207
	Yes	2	41-00446.000	1.572
	Yes	3	41-00446.000	10.766
	Yes	4	41-00728.000	15.389
	Yes	5	41-00727.000	6.314
	Yes	6	41-00729.000	14.097
	Yes	7	41-00730.002	2.906
	Yes	8	41-00730.000	0.975
	Yes	9	41-00729.001	0.585
	Yes	10a	41-00706.000	34.863
	Yes	10c	41-00706.000	21.922
	Yes	11	41-00406.000	0.079
	Yes	12a	41-00706.001	0.209
	Yes	12b	41-00706.001	2.373
	Yes	13	41-00448.000	17.643
	Yes	14	41-00731.000	12.372
	Yes	16	41-00470.001	0.965
	Yes	17	41-00644.000	2.346
	Yes	18	41-01568.000	6.861
	Yes	19	41-01569.000	0.500
	Yes	21	41-00643.000	3.682
	Yes	22b	41-00467.000	22.403
	Yes	25a	12-00325.000	0.274
	Yes	25b	12-00325.000	3.765
	Yes	27b	12-00329.000	0.113
	Yes	28	12-00325.002	16.130
	Yes	29	12-00325.001	4.089
	Yes	30	12-00329.001	17.635
	Yes	34	12-00371.000	30.865
Grenadier Energy III, LLC Attn: Patrick J. Noyes, CEO	Yes	15	41-00841.000	40.540
	Yes	20	41-00734.000	0.363
	Yes	33	12-00482.000	17.892
EAP Ohio, LLC Attn: Cullen D. Amend, VP Land	Yes	17	41-00644.000	1.760
	Yes	18	41-01568.000	5.146
	Yes	19	41-01569.000	0.375
	Yes	21	41-00643.000	2.762
	Yes	22a	41-00467.000	3.800
	Yes	23	41-00472.000	18.580
	Yes	24	12-00326.000	18.595
	Yes	26	12-00328.000	2.679
	Yes	27a	12-00329.000	0.486
	Yes	31	12-00321.000	53.365
	Yes	32	12-00364.000	0.592
	Yes	17	41-00644.000	0.587
Burj Energy, LLC Attn: Babak Fadaiepour, General Counsel	Yes	18	41-01568.000	1.715
	Yes	19	41-01569.000	0.125
	Yes	21	41-00643.000	0.921
	Yes	22a	41-00467.000	1.267
	Yes	23	41-00472.000	6.193
	Yes	24	12-00326.000	6.198
	Yes	26	12-00328.000	0.893
	Yes	27a	12-00329.000	0.162
	Yes	31	12-00321.000	17.788
	Yes	32	12-00364.000	0.197

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
CCU Coal and Construction, LLC Attn: Gregory J. Honish, Vice President	No	12b	41-00706.001	2.373
Eagle Creek Farm Properties, Inc. Attn: Stephen C. Harris, Jr., President	No	1	41-00723.000	2.207
	No	2	41-00446.000-17	1.572
	No	3	41-00446.000-11	10.766
	No	4	41-00728.000	15.389
	No	5	41-00727.000	6.314
	No	10c	41-00706.000	21.922
	No	12a	41-00706.001	0.209
	No	14	41-00731.000	12.372
Mary Ellen Rook	Yes	33	12-00482.000	8.946
Megan M. Temple	No	15	12-00481.000	13.513