

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	INR Ohio, LLC		<i>Supplement</i>
2 Mailing Address:	2605 Cranberry Square		
3 City / State / Zip:	Morgantown	WV	26508
4 Office Phone:	304.212.2350		
5 Email:	info@infinitynr.com		
6 Landman Name:	Kelly Toppins		
7 Mailing Address:	2605 Cranberry Square		
8 City / State / Zip:	Morgantown	WV	26508
9 Office Phone:	304.935.0905		
10 Email:	ktoppins@infinitynr.com		
<i>If applicable</i>			
11 Attorney Name:	Paul B. Westbrook		
12 Firm Name:	Harris, Finley & Bogle, P.C.		
13 Mailing Address:	777 Main Street, Suite 1800		
14 City / State / Zip:	Fort Worth	TX	76102
15 Office Phone:	817.870.8700		
16 Email:	pwestbrook@hfblaw.com		

Section 2. Unit Information *Required*

1 Unit Name:	Gray CE Unit		
2 Unit Location: <i>Include all counties and townships</i>	Jefferson, Madison, and Wills Townships, Guernsey County, Ohio		
3 Number of Tracts:	60		
4 Total Unit Area: <i>In acres</i>	1,002.5950		
5 (a) Number of Proposed Wells:	2		
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None.		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formartion	Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	980.617	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO ODNR	<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement <input checked="" type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input checked="" type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Gray CE 9HU	23,868	31,598	25.118	18.148	72.462	28.104	10.034	14.616	<input type="checkbox"/>
Gray CE 11HU	23,865	31,483	25.110	18.140	72.440	28.097	10.033	14.614	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	47,733	63,081	50.228	36.288	144.902	56.201	20.067	29.230	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Gray CE 9HU	23,351	31,081	24.607	17.708	70.902	27.514	9.946	14.299	<input type="checkbox"/>
Gray CE 11HU	8,232	15,850	8.693	9.508	24.424	5.724	2.105	5.041	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	31,583	46,931	33.300	27.216	95.326	33.238	12.051	19.340	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Gray CE 9HU	517	517	0.510	0.440	1.560	0.590	0.088	0.317	<input type="checkbox"/>
Gray CE 11HU	15,633	15,633	16.418	8.632	48.016	22.373	7.928	9.573	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	16,150	16,150	16.928	9.072	49.576	22.963	8.016	9.890	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Supplement

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Kelly Toppins (NAME) on behalf of INR Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, reviewing marriage, birth and death records, searching county auditor tax records, making telephone calls, conducting site visits and sending correspondence via electronic mail and USPS.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

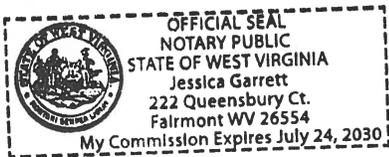
My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

<u>Kelly Toppins</u> SIGNATURE	<u>Kelly Toppins</u> PRINT NAME	<u>Land Acquisitions Manager</u> TITLE
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STATE OF West Virginia
 COUNTY OF Monongalia

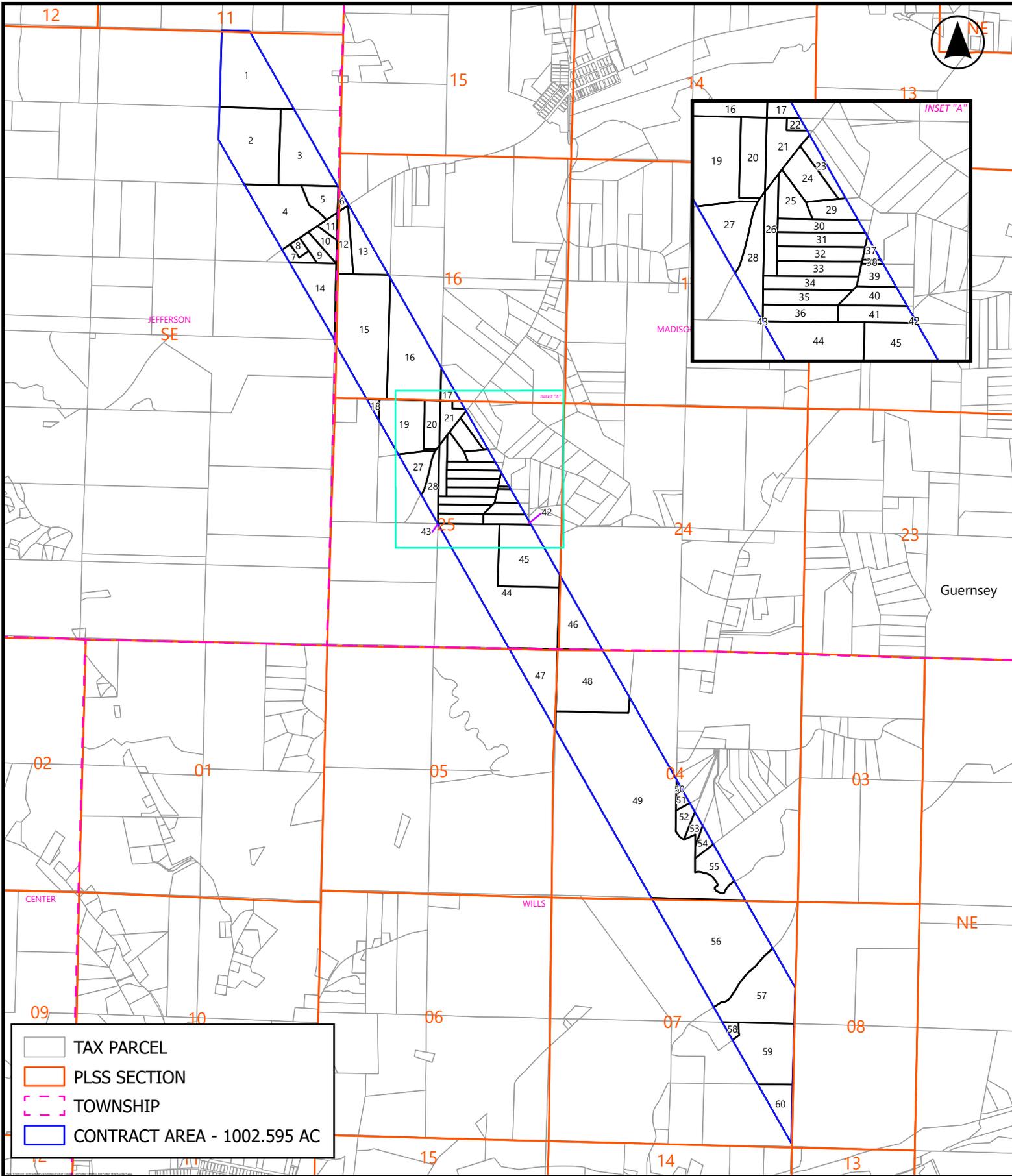
Sworn to before me and subscribed in my presence on this

18th day of November, 20 25.
MONTH YEAR



Jessica Garrett
NOTARY PUBLIC

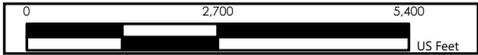
My commission expires 7-24-2030.



-  TAX PARCEL
-  PLSS SECTION
-  TOWNSHIP
-  CONTRACT AREA - 1002.595 AC

EXHIBIT B

Gray CE Unit
Jefferson, Madison, & Wills Townships
Guernsey Co., OH



1 inch equals 2,700 Feet

UNIT PLAT

GRAY CE UNIT

OPERATOR: INR OHIO, LLC
 ADDRESS: 2605 CRANBERRY SQUARE,
 MORGANTOWN, WV 26508

SECTION : 8N TOWNSHIP: 2 RANGE: 1W

COUNTY: GUERNSEY

MUNICIPALITY: JEFFERSON, MADISON, & WILLS TWP.

U.S.G.S. QUADRANGLE: OLD WASHINGTON

DATE: 10/13/2025

PAGE NO: 1 of 2

PROJECTION: NAD 83 STATE PLANE OHIO (FPS 340) (63 FEET)

TRACT NO#	PARCEL NO#	AREA IN UNIT
1	13-0000253.000	42.609
2	13-0000258.000	44.569
3	13-0000254.000	30.020
4	13-0000265.000	31.454
5	13-0000266.000	9.457
6	22-0001038.000	1.491
7	13-0000530.002	3.396
8	13-0000530.000	2.007
9	13-0000530.001	5.000
10	13-0000531.000	5.002
11	13-0000437.000	2.962
12	22-0001232.001	9.927
13	22-0001232.000	13.323
14	13-0000269.000	19.465
15	22-0001231.000	63.093
16	22-0000021.000	45.119
17	22-0000754.001	3.626
18	22-0000317.000	1.500
19	22-0000129.003	23.014
20	22-0000129.000	8.198
21	22-0000130.000	6.496
22	22-0000806.000	0.821
23	22-0001063.000	2.789
24	22-0001028.000	5.940
25	22-0000657.000	4.076
26	22-0000580.000	4.897
27	22-0000129.002	8.806
28	22-0000129.001	7.657
29	22-0000592.000	3.353
30	22-0000582.000	4.459
31	22-0000663.001	4.983
32	22-0000663.000	5.000
33	22-0001033.000	5.000
34	22-0000590.000	5.000
35	22-0000661.000	5.000
36	22-0001032.001	5.000
37	22-0000749.000	0.847
38	22-0001032.002	0.346
39	22-0000588.000	2.758
40	22-0000584.000	4.112

TRACT NO#	PARCEL NO#	AREA IN UNIT
41	22-0000578.000	4.871
42	22-0000698.000	0.048
43	22-0000319.000	0.001
44	22-0001054.000	74.063
45	22-0001055.000	33.511
46	22-0000122.000	18.237
47	44-0000743.000	21.339
48	44-0000716.000	42.463
49	44-0000717.000	164.966
50	44-0002029.013	0.466
51	44-0002029.012	1.824
52	44-0002029.011	4.822
53	44-0002029.010	2.843
54	44-0002029.009	3.131
55	44-0000715.000	10.070
56	44-0000740.000	80.443
57	44-0000224.000	40.229
58	44-0000342.001	2.038
59	44-0000342.000	33.596
60	44-0000343.000	11.062
	TOTAL:	1002.595



UNIT PLAT

GRAY CE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE,
MORGANTOWN, WV 26508

SECTION : 8N TOWNSHIP: 2 RANGE: 1W

COUNTY: GUERNSEY

MUNICIPALITY: JEFFERSON, MADISON, & WILLS TWP.

U.S.G.S. QUADRANGLE: OLD WASHINGTON

DATE: 10/14/2025

PAGE NO: 2 of 2

Exhibit H - GRAY CE Unit

Mineral Owners

Mineral Owner	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID	Surface Acres In Unit
Clifford Colins (Life Estate)	Yes	29	22-0000592.000	3.3530
Dustin Marinucci and Laura Marinucci, husband and wife, as joint Ada C. Henderson	Yes	16	22-0000021.000	45.1190
Anjem Property Holdings LLC Attn: Christopher Molnar, President and Managing Member	Yes	12	22-0001232.001	9.9270
	Yes	13	22-0001232.000	13.3230
	Yes	15	22-0001231.000	63.0930
Anthony Westrich and Tina Westrich, as joint tenants with right of survivorship	Yes	39	22-0000588.000	2.7580
Beth E. Folger	Yes	34	22-0000590.000	2.5000
Carol Jean Fabian	Yes	35	22-0000661.000	5.0000
Charles E. Morland and Frances M. Morland, Trustees of the Morland Family Trust dated 10/14/2010	Yes	11	13-0000437.000	1.4810
David Anthony Morrison	Yes	57	44-0000224.000	40.2290
David James Ryan and Tiffany N. Ryan, husband and wife	Yes	38	22-0001032.002	0.1153
Denise M. Hammock	Yes	25	22-0000657.000	4.0760
	Yes	26	22-0000580.000	4.8970
Donald R. Chesler, Sr. and Martha A. Chesler, for their joint lives, remainder to the survivor of them*	Yes	10	13-0000531.000	1.6673
Donnie Morrison	No	38	22-0001032.002	0.1153
Doubledown, LLC* Attn: David B. Schlabach, Managing Member	Yes	46	22-0000122.000	4.5593
Elk Range II Co-Invest LLC	Yes	60	44-0000343.000	1.6108
Elk Range Royalties II, LP	Yes	60	44-0000343.000	6.0596
Eric S. Leggett	Yes	42	22-0000698.000	0.0480
Gilbert D. Terrell and Denise D. Terrell, as JTWRORS	Yes	23	22-0001063.000	2.7890
Guernsey Properties, LLC	Yes	41	22-0000578.000	4.8710
Holmes Resources, LLC*	Yes	46	22-0000122.000	13.6778
James M. Sansom	Yes	10	13-0000531.000	1.6673
John R. Slasor	Yes	58	44-0000342.001	2.0380
Jonathan F. Hummel and Lauri E. Hummel, as survivorship tenants	Yes	59	44-0000342.000	33.5960
	Yes	54	44-0002029.009	3.1310
Karen A. Pletz	Yes	10	13-0000531.000	1.6673
Larry Alan Berger	Yes	60	44-0000343.000	3.3916
Larry D. Thompson	Yes	7	13-0000530.002	1.6980
	Yes	8	13-0000530.000	1.0035
	Yes	9	13-0000530.001	2.5000
Larry F. Folger	Yes	32	22-0000663.000	5.0000
	Yes	33	22-0001033.000	5.0000
Laura Salvatore n/k/a Laura J. Riffle, a married woman	Yes	30	22-0000582.000	4.4590
	Yes	31	22-0000663.001	4.9830
Mary Ann Bates, widow	Yes	36	22-0001032.001	5.0000
Mary Kay Thompson	Yes	7	13-0000530.002	1.6980
	Yes	8	13-0000530.000	1.0035
	Yes	9	13-0000530.001	2.5000
Nancy F. Ryan	Yes	24	22-0001028.000	5.9400
Peter Fehr and Elsie J. Fehr, husband and wife, for their joint lives,	Yes	37	22-0000749.000	0.8470
Reba Ann Norman	Yes	19	22-0000129.003	11.5070
	Yes	20	22-0000129.000	4.0990
	Yes	21	22-0000130.000	3.2480
	Yes	27	22-0000129.002	4.4030
	Yes	28	22-0000129.001	3.8285
Richard Allen Hendershot and Carol Hendershot, husband and wife, for their joint lives, remainder to the survivor of them	Yes	19	22-0000129.003	11.5070
	Yes	20	22-0000129.000	4.0990
	Yes	21	22-0000130.000	3.2480
	Yes	27	22-0000129.002	4.4030
	Yes	28	22-0000129.001	3.8285
Richard C. Chesar and Rhonda L. Chesar, as survivorship tenants	Yes	50	44-0002029.013	0.4660
	Yes	51	44-0002029.012	1.8240
	Yes	52	44-0002029.011	4.8220
Sherry Ann Watson	Yes	53	44-0002029.010	2.8430
	Yes	11	13-0000437.000	1.4810

The State of Ohio Attn: Tara Paciorek, Chief, Office of Real Estate and Land Management, ODNR	Yes	1	13-0000253.000	42.6090
	Yes	2	13-0000258.000	44.5690
	Yes	3	13-0000254.000	30.0200
	Yes	4	13-0000265.000	31.4540
	Yes	5	13-0000266.000	9.4570
	Yes	6	22-0001038.000	1.4910
	Yes	14	13-0000269.000	19.4650
	Yes	18	22-0000317.000	1.5000
	Yes	43	22-0000319.000	0.0010
	Yes	44	22-0001054.000	74.0630
	Yes	45	22-0001055.000	33.5110
	Yes	47	44-0000743.000	21.3390
	Yes	48	44-0000716.000	42.4630
	Yes	49	44-0000717.000	164.9660
	Yes	55	44-0000715.000	10.0700
Yes	56	44-0000740.000	80.4430	
Timothy Morrison aka Timothy Kuster	Yes	38	22-0001032.002	0.1153
Unknown Heirs of Lori F. Grissett, Deceased	Yes	22	22-0000806.000	0.8210
Vicki L. Westrich	Yes	40	22-0000584.000	4.1120

*Non-Conforming Lease

Working Interest Owners				
Working Interest Owner	Leased	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
INR Ohio, LLC	Yes	1	13-0000253.000	42.6090
	Yes	2	13-0000258.000	44.5690
	Yes	3	13-0000254.000	30.0200
	Yes	4	13-0000265.000	31.4540
	Yes	5	13-0000266.000	9.4570
	Yes	6	22-0001038.000	1.4910
	Yes	7	13-0000530.002	3.3960
	Yes	8	13-0000530.000	2.0070
	Yes	9	13-0000530.001	5.0000
	Yes	10	13-0000531.000	5.0020
	Yes	11	13-0000437.000	2.9620
	Yes	12	22-0001232.001	9.9270
	Yes	13	22-0001232.000	13.3230
	Yes	14	13-0000269.000	19.4650
	Yes	15	22-0001231.000	63.0930
	Yes	16	22-0000021.000	31.5833
	Yes	17	22-0000754.001	1.8130
	Yes	18	22-0000317.000	1.5000
	Yes	19	22-0000129.003	23.0140
	Yes	20	22-0000129.000	8.1980
	Yes	21	22-0000130.000	6.4960
	Yes	22	22-0000806.000	0.8210
	Yes	23	22-0001063.000	1.9523
	Yes	24	22-0001028.000	5.9400
	Yes	25	22-0000657.000	4.0760
	Yes	26	22-0000580.000	4.8970
	Yes	27	22-0000129.002	8.8060
	Yes	28	22-0000129.001	7.6570
	Yes	29	22-0000592.000	3.3530
	Yes	30	22-0000582.000	4.4590
	Yes	31	22-0000663.001	4.9830
	Yes	32	22-0000663.000	5.0000
	Yes	33	22-0001033.000	5.0000
	Yes	34	22-0000590.000	5.0000
	Yes	35	22-0000661.000	5.0000
	Yes	37	22-0000749.000	0.5929
	Yes	38	22-0001032.002	0.2307
	Yes	39	22-0000588.000	2.7580
	Yes	40	22-0000584.000	4.1120
	Yes	41	22-0000578.000	4.8710
	Yes	42	22-0000698.000	0.0336
	Yes	43	22-0000319.000	0.0010
	Yes	44	22-0001054.000	74.0630
	Yes	45	22-0001055.000	33.5110
	Yes	47	44-0000743.000	21.3390
	Yes	48	44-0000716.000	42.4630
	Yes	49	44-0000717.000	164.9660
	Yes	50	44-0002029.013	0.4660
	Yes	51	44-0002029.012	1.8240
	Yes	52	44-0002029.011	4.8220
	Yes	53	44-0002029.010	2.8430
	Yes	54	44-0002029.009	3.1310
	Yes	55	44-0000715.000	10.0700
	Yes	56	44-0000740.000	80.4430
	Yes	57	44-0000224.000	40.2290

	Yes	58	44-0000342.001	1.4266	
	Yes	59	44-0000342.000	23.5172	
	Yes	60	44-0000343.000	7.7434	
Ironhead Resources III, LLC WI Owner	Yes	16	22-0000021.000	6.7679	
	Yes	23	22-0001063.000	0.4184	
	Yes	37	22-0000749.000	0.1271	
	Yes	42	22-0000698.000	0.0072	
	Yes	58	44-0000342.001	0.3057	
	Yes	59	44-0000342.000	5.0394	
	Yes	60	44-0000343.000	1.6593	
	Collins Utica, LLC WI Owner	Yes	16	22-0000021.000	3.3839
		Yes	23	22-0001063.000	0.2092
Yes		37	22-0000749.000	0.0635	
Yes		42	22-0000698.000	0.0036	
Yes		58	44-0000342.001	0.1529	
Yes		59	44-0000342.000	2.5197	
Yes		60	44-0000343.000	0.8297	
Wallace Family Partnership WI Owner	Yes	16	22-0000021.000	3.3839	
	Yes	23	22-0001063.000	0.2092	
	Yes	37	22-0000749.000	0.0635	
	Yes	42	22-0000698.000	0.0036	
	Yes	58	44-0000342.001	0.1529	
	Yes	59	44-0000342.000	2.5197	
	Yes	60	44-0000343.000	0.8297	
RHDK Oil and Gas, LLC	Yes	17	22-0000754.001	1.8130	
Dale Ohio, LLC	Yes	36	22-0001032.001	0.3125	
Granite Ridge Holdings, LLC	Yes	36	22-0001032.001	3.5156	
GREP V Holdings, LP	Yes	36	22-0001032.001	1.1719	
EOG Resources, Inc.	Yes	46	22-0000122.000	18.2370	
Potential Mineral Interest and Working Interest Owners					
Mineral Owner	Leased	Tract Number(s)	Tax Map Parcel ID	Surface Acres In Unit	
Unknown heirs of James B. Folger, Deceased	Yes	34	22-0000590.000	2.5000	