

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28

Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:		<i>Supplement</i>
2 Mailing Address:		
3 City / State / Zip:		
4 Office Phone:	(614) 697-0198	
5 Email:		
6 Landman Name:		<input type="checkbox"/>
7 Mailing Address:		
8 City / State / Zip:		
9 Office Phone:		
10 Email:		
<i>If applicable</i>		
11 Attorney Name:		<input type="checkbox"/>
12 Firm Name:		
13 Mailing Address:		
14 City / State / Zip:		
15 Office Phone:		
16 Email:		

Section 2. Unit Information *Required*

1 Unit Name:		<i>Supplement</i>
2 Unit Location: <i>Include all counties and townships</i>		
3 Number of Tracts:		
4 Total Unit Area: <i>In acres</i>		
5 (a) Number of Proposed Wells:		<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				<i>Supplement</i>			
7	Is this a request to amend an order for unit operations?	YES		NO	<input type="checkbox"/>			
8	If yes to question 7, explain why the request for amendment is being submitted:							
9	If yes to question 7, please identify the Chief's Order to be amended:							
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?		YES		NO	<input type="checkbox"/>		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?				<input type="checkbox"/>			
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:		GPS		Survey		N/A	<input type="checkbox"/>
			Other:					
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>		YES		NO	<input type="checkbox"/>		

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
		<input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I **Matt Buckles** (NAME) on behalf of **EOG Resources, Inc.** (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOG RM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Matt Buckles **Land Specialist**
PRINT NAME TITLE

STATE OF Oklahoma
COUNTY OF Oklahoma

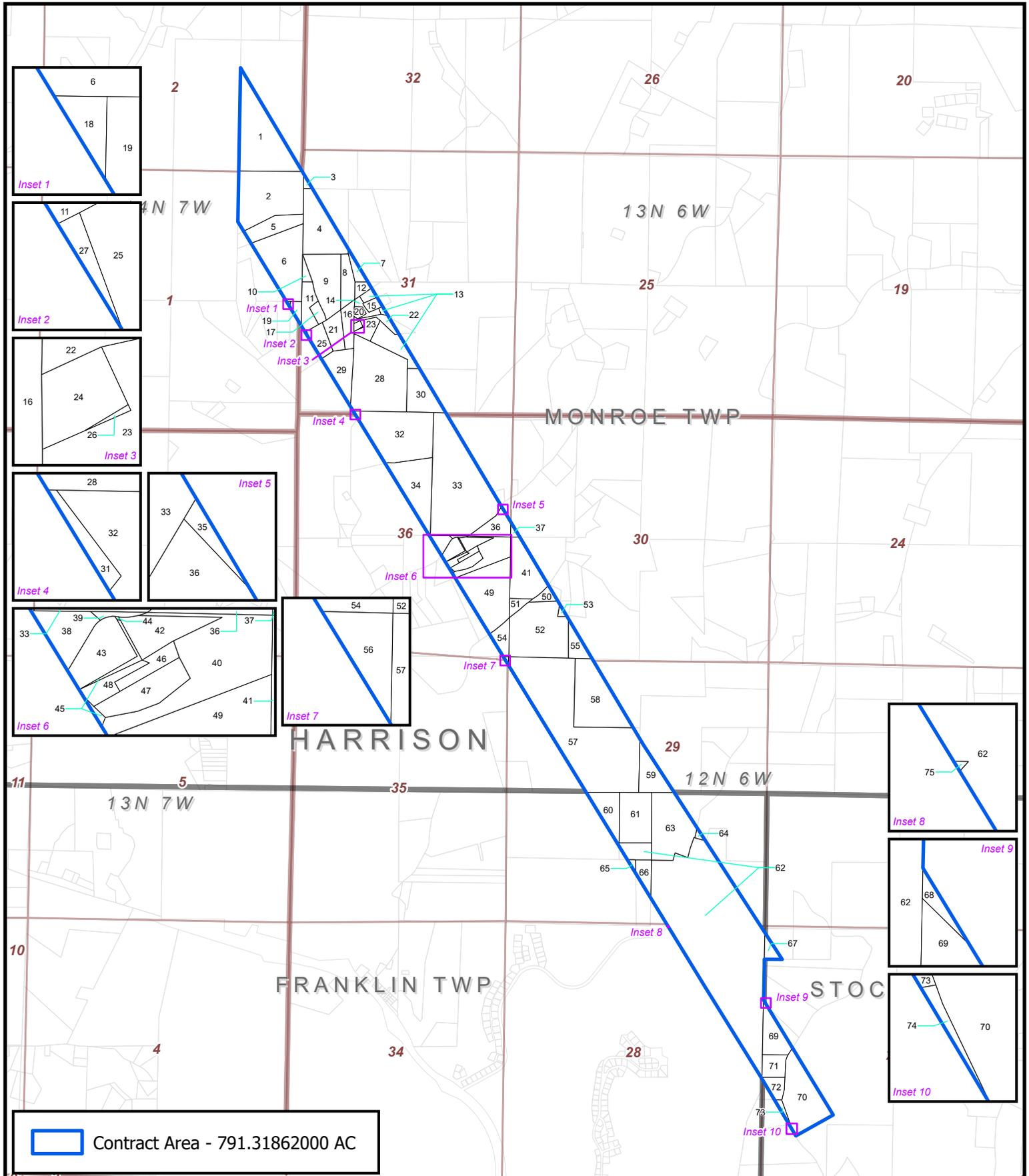
Sworn to before me and subscribed in my presence on this

15th day of December, 2025.
MONTH YEAR



Danielle Medina
NOTARY PUBLIC

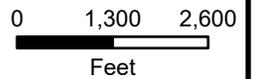
My commission expires 7/14/27



 Contract Area - 791.31862000 AC

Exhibit B

HWW HST A Unit
 Stock, Franklin & Monroe Townships
 Harrison Co., OH
 1 inch = 2,600 feet



Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	150000123000	31.401	39	150000891015	0.276
2	150000153000	30.334	40	150000891007	8.736
3	150000115001	0.632	41	150000977000	15.128
4	150000233000	18.013	42	150000891012	2.381
5	150000153001	8.382	43	150000891006	2.891
6	150000232000	23.548	44	150000891009	0.011
7	150000257003	2.257	45	150000891003	0.490
8	150000257002	5.967	46	150000891014	1.011
9	150000257001	16.173	47	150000891008	2.564
10	150000234000	1.373	48	150000891013	0.996
11	150000257000	5.858	49	150000891004	24.015
12	150000505000	1.782	50	150000980000	2.149
13	150000264005	9.420	51	150000541000	2.101
14	150000264004	1.715	52	150000978001	28.773
15	150000264001	1.552	53	150000979000	0.554
16	150000257007	4.841	54	150000892000	4.169
17	150000257011	1.905	55	150000978009	4.508
18	150000103005	0.126	56	150000106000	0.223
19	150000382000	1.635	57	150000340000	77.852
20	150000385000	1.004	58	150000161000	25.030
21	150000257008	5.473	59	150000196000	9.039
22	150000264002	2.181	60	060000022002	8.565
23	150000264000	3.250	61	060000054001	15.663
24	150000386000	0.549	62	070000464000	134.167
25	150000257009	4.891	63	060000054000	23.310
26	150000264003	0.016	64	060000054002	0.547
27	150000257010	0.087	65	060000022000	0.540
28	150000003000	34.150	66	060000022001	3.796
29	150000299000	9.451	67	290000109000	2.260
30	150000175000	10.785	68	290000040004	0.042
31	150000050003	0.083	69	290000040010	8.591
32	150000002000	30.135	70	290000040000	22.411
33	150000176001	53.050	71	290000040009	5.037
34	150000002001	17.857	72	290000040003	3.476
35	150000359000	0.063	73	290000040002	1.002
36	150000253000	6.062	74	290000040006	0.059
37	150000001003	0.660	75	290000000000	0.0001
38	150000891002	2.296			



Parcel List

HWW HST A Unit
 Stock, Franklin & Monroe Townships
 Harrison Co., OH

Exhibit "H"
HWW HST A Unit

Mineral Owner				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Alma M. Troyer	Yes	33	150000176001	6.63125625
Barbara Ann Britt	Yes	3	150000115001	0.05269583
Bounty Minerals II Acquisitions, LLC ATTN: Tracie Palmer	Yes	56	150000106000	0.08936800
Bounty Minerals, LLC ATTN: Jon Brumley	Yes	31	150000050003	0.08253000
Bruce Palmer and Sheila Burdette and Elaine Palmer and Mark Palmer, for their joint lives, remainder to the survivor of them	Yes	14, 23	150000264004, 150000264000	4.96487000
Catherine A. Cramblett	Yes	58	150000161000	12.51510500
David Albrecht and Joan Albrecht, for their joint lives, remainder to the survivor of them	Yes	11	150000257000	5.85848000
David J. Hershberger and Ruth J. Hershberger, for their joint lives, remainder to the survivor of them	Yes	68, 69, 71, 72, 73, 74	290000040004, 290000040010, 290000040009, 290000040003, 290000040002, 290000040006	6.06848000
Derryl Troyer and Linda Troyer, husband and wife, for their joint lives, remainder to the survivor of them	Yes	30	150000175000	10.78461000
Doris Dunagan, a widow and not remarried	Yes	3	150000115001	0.15808750
Floyd Morris	Yes	8	150000257002	5.96743000
Fred Sterling	Yes	54	150000892000	4.16926000
Gateway Royalty VI, LLC ATTN: Chris Oldham, President	Yes	37, 40, 42, 43, 44, 45, 46, 47, 48	150000071003, 150000891007, 150000891012, 150000891006, 150000891009, 150000891003, 150000891014, 150000891008, 150000891013	19.73951000
Gerald L. Sanders and Benda K. Sanders, husband and wife, for their joint lives, remainder to the survivor of them	Yes	18	150000103005	0.12590000
GHR Holdings, LLC ATTN: Kenneth A. Snarey	Yes	12	150000505000	1.78224000
Harrison Woods and Water, LLC ATTN: Brian C. Layman	Yes	70	290000040000	22.41096000
HR4 Minerals, LLC ATTN: M. Todd Ritchie	Yes	4, 6, 10, 36	150000233000, 150000232000, 150000234000, 150000253000	48.60153105
James W. Mershon	Yes	35	150000359000	0.06339000
Janet K. Lab	Yes	41, 50, 51, 52, 53, 55	150000977000, 150000980000, 150000541000, 150000978001, 150000979000, 150000978009	26.60668000
Jason Hough	Yes	3	150000115001	0.03952188
Jerry Lee Dornan	Yes	3	150000115001	0.05269583
John A. Troyer	Yes	33	150000176001	6.63125625
John I. Hershberger and Clara E. Hershberger, for their joint lives, remainder to the survivor of them	Yes	68, 69, 71, 72, 73, 74	290000040004, 290000040010, 290000040009, 290000040003, 290000040002, 290000040006	6.06848000
Joseph M. Sousaris Revocable Trust ATTN: Joseph M. Sousaris, Trustee	Yes	67	2900000109000	2.25962000
K&K Enterprises of Tuscarawas County, Ltd. ATTN: Keith A. Willoughby	Yes	29	150000299000	9.45121000
Karri Ann Bennet	Yes	1	150000123000	3.92515250
Kathy Bower	Yes	3	150000115001	0.01171019
Kurt Allen Bennett	Yes	1	150000123000	3.92515250
Linda K. Smith and Harlen G. Smith, wife and husband, for their joint lives, remainder to the survivor of them	Yes	25, 27	150000257009, 150000257010	4.97793000
Linda L. Shetler Living Trust, dated September 2, 2019 ATTN: Linda L. Shetler, as Trustee	Yes	19	150000382000	1.63520000
Lisa Griffith	Yes	3	150000115001	0.02634792
Marion Troyer a/k/a Merion Troyer	Yes	33	150000176001	6.63125625
Mark J. Palmer and Deborah Palmer, husband and wife, and Nathan Swan and Denise Swan, husband and wife, for their joint lives, remainder to the survivor of them	Yes	15	150000264001	1.55201000
Mark James Palmer and Deborah M. Palmer, husband and wife, for their joint lives, remainder to the survivor of them	Yes	20	150000385000	1.00394000
Matthew Hough	Yes	3	150000115001	0.03952188
MG Royalties, LLC ATTN: James C. Williams, Charles L. Caveness	Yes	36	150000253000	0.39401895
Muskingum Watershed Conservancy District ATTN: Craig W. Butler	Yes	62, 75	070000464000, 060000000000	134.16715000
Nathan M. Swan and Denise M. Swan, husband and wife, for their joint lives, remainder to the survivor of them	Yes	22	150000264002	2.18055000
Nelson M. Miller and Mary D. Miller, husband and wife, for their joint lives, remainder to the survivor of them	Yes	38, 39	150000891002, 150000891015	2.57223000
Patricia Chaney	Yes	3	150000115001	0.01171019
Patricia Lynn Halter	Yes	3	150000115001	0.05269583
Paula Wrae (Kothe) Smitley, deceased, her unknown successors, heirs and assigns	Yes	1	150000123000	7.85030500
Peak Acquisition Partners, LLC ATTN: Lewis Dean Burke	Yes	3	150000115001	0.01756528
Peter Pingle	Yes	1	150000123000	7.85030500
Reuben J. Hershberger and Martha A. Hershberger, for their joint lives, remainder to the survivor of them	Yes	68, 69, 71, 72, 73, 74	290000040004, 290000040010, 290000040009, 290000040003, 290000040002, 290000040006	6.06848000
RHDK Investments, LLC ATTN: Keith B. Kimble	Yes	33, 34, 49, 57, 61, 63	150000176001, 150000002001, 150000891004, 150000340000, 060000054001, 060000054000	185.22190500
Robert D. Fiesler, Jr. and Julie E. Fiesler, husband and wife; and Jerald G. Fiesler and Lauren C. Fiesler, husband and wife; for their joint lives, remainder to the survivor of them	Yes	13	150000264005	9.41969000
Robert F. Henry & Hazel J. Henry Revocable Trust dated September 11, 2014 ATTN: Robert F. Henry and Hazel J. Henry, Trustees	Yes	59	150000196000	9.03884000
Robert L. Parsell, Sr.	Yes	64	060000054002	0.54650000
Robert T. Towe Revocable Trust ATTN: Robert T. Rowe, as Successor Trustee	Yes	65, 66	060000022000, 060000022001	4.33615000
Robert T. Towe Revocable Trust ATTN: United National Bank and Trust Co. as Trustee	Yes	60	060000022002	8.56527000
Rodney Bower	Yes	3	150000115001	0.07904375
Ronald W. Grezlik and Sarah Jane Grezlik, husband and wife, for their joint lives with remainder over to the survivor of them	Yes	2, 5, 7, 9	150000153000, 150000153001, 150000257003, 150000257001	57.14541000

Saloma W. Troyer	Yes	33	150000176001	6.63125625
Sandra L. Henry	Yes	58	150000161000	12.51510500
Sheila Burdette, widowed and not remarried	Yes	24, 26	150000386000, 150000264003	0.56537000
Shirley A. Yoder	Yes	41, 50, 51, 52, 53, 55	150000977000, 150000980000, 150000541000, 150000978001, 150000979000, 150000978009	26.60668000
Sinda Bennett Norris	Yes	1	150000123000	7.85030500
Tad E. Crawford	Yes	56	150000106000	0.13405200
Timothy Bower II	Yes	3	150000115001	0.01171019
Tonya Chewning f/k/a Tonya Bower	Yes	3	150000115001	0.02634792
William N. Bower	Yes	3	150000115001	0.05269583
William R. Kennedy and Wendy L. Kennedy, husband and wife, for their joint lives, remainder to the survivor of them	Yes	17	150000257011	1.90487000
Willoughby Family Trust, dated September 8, 2008 ATTN: Kevin E. Willoughby and Keith A. Willoughby, Co-Trustees	Yes	16, 21, 28, 32	150000257007, 150000257008, 150000003000, 150000002000	74.59902000

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Burj Energy, LLC	Yes	60, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74	060000022002, 060000022000, 060000022001, 290000109000, 290000040004, 290000040010, 290000040000, 290000040009, 290000040003, 290000040002, 290000040006	12.99679338
EAP Ohio, LLC	Yes	1, 3, 4, 6, 8, 10, 11, 12, 13, 14, 15, 18, 19, 20, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75	150000123000, 150000115001, 150000233000, 150000232000, 150000257002, 150000234000, 150000257000, 150000505000, 150000264005, 150000264004, 150000264001, 150000103005, 150000382000, 150000385000, 150000264002, 150000264000, 150000386000, 150000257009, 150000264003, 150000257010, 150000003000, 150000299000, 150000175000, 150000050003, 150000002000, 150000176001, 150000002001, 150000359000, 150000253000, 150000001003, 150000891002, 150000891015, 150000891007, 150000977000, 150000891012, 150000891006, 150000891009, 150000891003, 150000891014, 150000891008, 150000891013, 150000891004, 150000980000, 150000541000, 150000978001, 150000979000, 150000892000, 150000978009, 150000106000, 150000340000, 150000196000, 060000022002, 060000054001, 070000464000, 060000054000, 060000054002, 060000022000, 060000022001, 290000109000, 290000040004, 290000040010, 290000040000, 290000040009, 290000040003, 290000040002, 290000040006, 290000040006, 060000000000	640.68981412
RHDK Oil & Gas, LLC	Yes	1, 2, 5, 7, 8, 9, 11, 16, 17, 21, 25, 27, 30, 31, 33, 38, 39, 40, 42, 43, 44, 45, 46, 47, 48, 49, 58, 60, 65, 66, 67	150000123000, 150000153000, 150000153001, 150000257003, 150000257002, 150000257001, 150000257000, 150000257007, 150000257011, 150000257008, 150000257009, 150000257010, 150000175000, 150000050003, 150000176001, 150000891002, 150000891015, 150000891007, 150000891012, 150000891006, 150000891009, 150000891003, 150000891014, 150000891008, 150000891013, 150000891004, 150000161000, 060000022002, 060000022000, 060000022001, 290000109000	137.63201250

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
None.				

END OF EXHIBIT "H"