

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:		<i>Supplement</i>
2 Mailing Address:		
3 City / State / Zip:		
4 Office Phone:		
5 Email:		
6 Landman Name:		<input type="checkbox"/>
7 Mailing Address:		
8 City / State / Zip:		
9 Office Phone:		
10 Email:		
<i>If applicable</i>		
11 Attorney Name:		<input type="checkbox"/>
12 Firm Name:		
13 Mailing Address:		
14 City / State / Zip:		
15 Office Phone:		
16 Email:		

Section 2. Unit Information *Required*

1 Unit Name:		<i>Supplement</i>
2 Unit Location: <i>Include all counties and townships</i>		
3 Number of Tracts:		
4 Total Unit Area: <i>In acres</i>		
5 (a) Number of Proposed Wells:		<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				<i>Supplement</i>			
7	Is this a request to amend an order for unit operations?	YES		NO	<input type="checkbox"/>			
8	If yes to question 7, explain why the request for amendment is being submitted:							
9	If yes to question 7, please identify the Chief's Order to be amended:							
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?		YES		NO	<input type="checkbox"/>		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?				<input type="checkbox"/>			
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:		GPS		Survey		N/A	<input type="checkbox"/>
			Other:					
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>		YES		NO	<input type="checkbox"/>		

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
		<input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I **Matt Buckles** (NAME) on behalf of **EOG Resources, Inc.** (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

[Handwritten Signature]

Matt Buckles **Land Specialist**
PRINT NAME TITLE

STATE OF

Oklahoma

COUNTY OF

Oklahoma

Sworn to before me and subscribed in my presence on this

16th day of December, 2025.
MONTH YEAR



Danelle Medina
NOTARY PUBLIC

My commission expires 7/14/27.

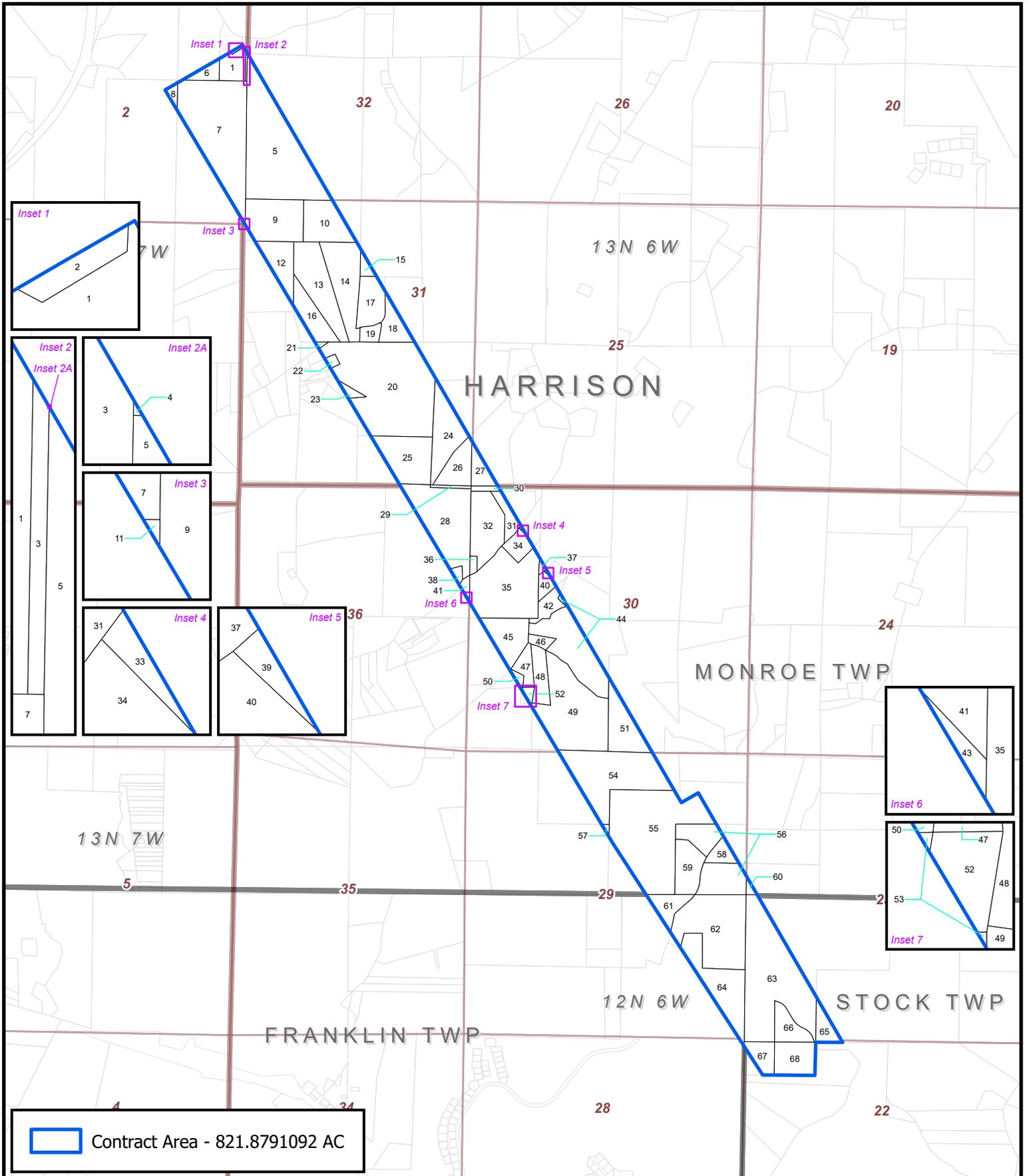
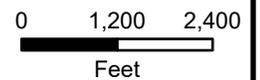


Exhibit B

HWW HST B Unit
 Stock, Franklin & Monroe Townships
 Harrison Co., OH

1 inch = 2,400 feet



Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	150000848000	6.056	35	150000001003	33.180
2	150000848003	0.274	36	150000001007	1.011
3	150000849000	0.378	37	150000155000	0.531
4	150000847000	0.0000004	38	150000176000	0.974
5	150000181000	51.854	39	150000978012	0.115
6	150000848001	3.366	40	150000978013	2.552
7	150000123000	49.339	41	150000359000	1.145
8	150000295000	1.393	42	150000978011	4.507
9	150000115001	19.303	43	150000253000	0.078
10	150000115000	14.095	44	150000978007	24.932
11	150000153000	0.013	45	150000977000	12.366
12	150000233000	10.263	46	150000978000	2.102
13	150000257004	20.116	47	150000978003	4.489
14	150000257005	20.304	48	150000978002	7.074
15	150000323000	1.842	49	150000978009	37.746
16	150000257003	9.933	50	150000980000	0.942
17	150000257006	10.154	51	150000162000	13.411
18	150000282000	7.080	52	150000979000	1.052
19	150000282001	2.709	53	150000978001	0.052
20	150000264005	64.701	54	150000161000	34.573
21	150000505000	0.360	55	150000196000	55.035
22	150000264001	0.988	56	150000159000	19.665
23	150000264002	1.448	57	150000340000	0.372
24	150000895000	15.747	58	150000159001	4.039
25	150000175000	18.095	59	150000159002	10.965
26	150000896000	9.041	60	150000160000	0.841
27	150000894000	4.934	61	060000054000	6.414
28	150000176001	31.002	62	060000054002	34.470
29	150000176002	0.868	63	290000110000	53.349
30	150000001006	1.230	64	070000464000	21.065
31	150000001000	4.429	65	290000044000	5.006
32	150000001005	17.102	66	290000110001	7.505
33	150000001004	0.137	67	290000109000	6.042
34	150000001002	4.642	68	290000109001	11.085



Parcel List

HWW HST B Unit
 Stock, Franklin & Monroe Townships
 Harrison Co., OH

Exhibit "H"

Mineral Owner				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Alma M. Troyer	Yes	28, 36	150000176001, 150000001007	4.00159880
Banta Holdings, LLC (2% NPRI) ** ATTN: Bruce A. Levengood	Yes	8	150000295000	**
Barbara Ann Britt	Yes	9, 10	150000115001, 150000115000	2.78311503
Bug Dust Land Company LLC ATTN: Lynn Padro, President	Yes	8	150000295000	1.39259850
Catherine A. Cramblett	Yes	51, 54	150000162000, 150000161000	23.99213590
David L. Bridges and wife, Shirley J. Bridges, husband and wife, as survivorship tenants	Yes	32	150000001005	17.10244900
Derryl Troyer and Linda Troyer, husband and wife, for their joint lives, remainder to the survivor of them	Yes	29, 30, 38	150000176002, 150000001006, 150000175000	3.07254660
Donald D. Graham Trust, Trust A ATTN: Douglas L. Graham and Sherrie J. Adams, Successor Co-Trustees	Yes	1, 2, 6	150000848000, 150000848003, 150000848001	9.69591560
Doris Dunagan, a widow and not remarried	Yes	9, 10	150000115001, 150000115000	8.34934510
Earl Gysan and Amy Gysan, husband and wife	Yes	37	150000155000	0.53054170
Gary D. Cole	Yes	59	150000159002	10.96529810
Gateway Royalty VI, LLC ATTN: Chris Oldham, President	Yes	33, 35	150000001004, 150000001003	33.31716710
George G. Hess and Tamara S. Hess, husband and wife, for their joint lives, remainder to the survivor of them	Yes	66, 68	290000110001, 290000109001	18.59060910
Harrison Woods and Water, LLC ATTN: Brian C. Layman	Yes	65	290000044000	5.00555330
HR4 Minerals, LLC ATTN: M. Todd Ritchie	Yes	12	150000233000	10.26348300
James L. Gooding and Donna P. Gooding, husband and wife, for their joint lives, remainder to the survivor of them	Yes	31	150000001000	4.42864240
James W. Mershon	Yes	41	150000359000	1.14508210
Janet K. Lab	Yes	39, 40, 42, 44, 45, 46, 47, 48, 49, 50, 52, 53	150000978012, 150000978013, 150000978011, 150000978007, 150000977000, 150000978000, 150000978003, 150000978002, 150000978009, 150000980000, 150000979000, 150000978001	48.96379340
Janis L. Dillen, an unmarried person and Frank J. Herda, an unmarried person, jointly, the remainder to the survivor of them	Yes	13, 14	150000257004, 150000257005	40.41986630
Jason Hough	Yes	9, 10	150000115001, 150000115000	2.08733628
Jerry Lee Dorman	Yes	9, 10	150000115001, 150000115000	2.78311503
John A. Troyer	Yes	28, 36	150000176001, 150000001007	4.00159880
Joseph M. Sousaris Revocable Trust ATTN: Joseph M. Sousaris, Trustee	Yes	60, 63, 67	150000160000, 290000110000, 290000109000	60.23141820
Justin Cole	Yes	56	150000159000	19.66495320
Karri Ann Bennet	Yes	7	150000123000	6.16734749
Kathy Bower	Yes	9, 10	150000115001, 150000115000	0.61847001
Kenneth Biddle and Kathy McTaggart, for their joint lives, remainder to the survivor of them	Yes	17	150000257006	10.15409000
Kurt Allen Bennett	Yes	7	150000123000	6.16734749
Lisa Griffith	Yes	9, 10	150000115001, 150000115000	1.39155752
Marion Troyer a/k/a Merion Troyer	Yes	28, 36	150000176001, 150000001007	4.12795011
Mark J. Palmer and Deborah Palmer, husband and wife, and Nathan Swan and Denise Swan, husband and wife, for their joint lives, remainder to the survivor of them	Yes	22	150000264001	0.98823370
Matthew Hough	Yes	9, 10	150000115001, 150000115000	2.08733628
Matthew Pacholczuk	Yes	43	150000253000	0.07801390
Michael Palmer	Yes	21	150000505000	0.35960300
Muskingum Watershed Conservancy District ATTN: Craig W Butler	Yes	64	070000464000	21.06461580
Nathan M. Swan and Denise M. Swan, husband and wife, for their joint lives, remainder to the survivor of them	Yes	23	150000264002	1.44753610
Norma R. Vitagliano	Yes	26, 27	150000896000, 150000894000	13.97544960
Patricia Chaney	Yes	9, 10	150000115001, 150000115000	0.61847001
Patricia Lynn Halter	Yes	9, 10	150000115001, 150000115000	2.78311503
Paula Wrae (Kothe) Smitley, deceased, her unknown successors, heirs and assigns	Yes	7	150000123000	12.33469498
Peak Acquisition Partners, LLC ATTN: Lewis Dean Burke	Yes	9, 10	150000115001, 150000115000	0.92770501
Peter Pingle	Yes	7	150000123000	12.33469498
RHDK Investments, LLC ATTN: Keith B. Kimble	Yes	28, 36, 57, 61	150000176001, 150000001007, 150000340000, 060000054000	22.79268740
Richard B. Henry	Yes	58	150000159001	2.01928490
Robert D. Fiesler, Jr. and Julie E. Fiesler, husband and wife; and Jerald G. Fiesler and Lauren C. Fiesler, husband and wife, for their joint lives, remainder to the survivor of them	Yes	20	150000264005	64.70135800
Robert F. Henry & Hazel J. Henry Revocable Trust dated September 11, 2014 ATTN: Robert F. Henry and Hazel J. Henry, Trustees	Yes	55	150000196000	55.03521710
Robert L. Parsell, Sr.	Yes	62	060000054002	34.47021410
Rodney Bower	Yes	9, 10	150000115001, 150000115000	4.17467255
Roger Huffman and Deborah Huffman, husband and wife, for their joint lives, remainder to the survivor of them	Yes	18	150000282000	7.07997440
Ronald W. Grezlik and Sarah J. Grezlik, husband and wife, for their joint lives, remainder to the survivor of them	Yes	16	150000257003	9.93337300
Ronald W. Grezlik and Sarah Jane Grezlik, husband and wife, for their joint lives with remainder over to the survivor of them	Yes	11	150000153000	0.01286460
Saloma W. Troyer	Yes	28	150000176001	3.87524749
Sandra L. Henry	Yes	51, 54, 58	150000162000, 150000161000, 150000159001	26.01142080
Scenic Hill Acres, LLC ATTN: Roy E. Hershberger	Yes	3, 4, 5	150000849000, 150000847000, 150000181000	52.23168060
Scott B. Byrd	Yes	19	150000282001	2.70878440

Exhibit "H"

Shirley A. Yoder	Yes	39, 40, 42, 44, 45, 46, 47, 48, 49, 50, 52, 53	150000978012, 150000978013, 150000978011, 150000978007, 150000977000, 150000978000, 150000978003, 150000978002, 150000978009, 150000980000, 150000979000, 150000978001	48.96379340
Sinda Bennett Norris	Yes	7	150000123000	12.33469498
Steve Allen Pounds	Yes	15	150000323000	1.84200960
Steven W. Schierholt	Yes	34	150000001002	4.64211510
The John & Blanche Nign Family Trust, dated April 30, 2024 ATTN: John L. Nign and Blanche M. Nign, Co-Trustees	Yes	24	150000895000	15.74709030
Timothy Bower II	Yes	9, 10	150000115001, 150000115000	0.61847001
Tonya Chewning f/k/a Tonya Bower	Yes	9, 10	150000115001, 150000115000	1.39155752
Vincent Crall	Yes	25	150000176000	18.09509040
William N. Bower	Yes	9, 10	150000115001, 150000115000	2.78311503

Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
B&B Appalachia, LLC	Yes	8	150000295000	1.3925985
Burj Energy, LLC	Yes	56, 58, 59, 60, 63, 65, 66, 67, 68	150000159000, 150000159001, 150000159002, 150000160000, 290000110000, 290000044000, 290000110001, 290000109000, 290000109001	25.5181752
EAP Ohio, LLC	Yes	1, 2, 3, 4, 5, 6, 7, 9, 10, 12, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 52, 53, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68	150000848000, 150000848003, 150000849000, 150000847000, 150000181000, 150000848001, 150000123000, 150000115001, 150000115000, 150000233000, 150000282000, 150000282001, 150000264005, 150000505000, 150000264001, 150000264002, 150000895000, 150000176000, 150000896000, 150000894000, 150000176001, 150000176002, 150000001006, 150000001000, 150000001005, 150000001004, 150000001002, 150000001003, 150000001007, 150000155000, 150000175000, 150000978012, 150000978013, 150000359000, 150000978011, 150000253000, 150000978007, 150000977000, 150000978000, 150000978003, 150000978002, 150000978009, 150000980000, 150000979000, 150000978001, 150000196000, 150000159000, 150000340000, 150000159001, 150000159002, 150000160000, 060000054000, 060000054002, 290000110000, 070000464000, 290000044000, 290000110001, 290000109000, 290000109001	639.8468442
RHDK Oil & Gas, LLC	Yes	7, 8, 11, 13, 14, 15, 16, 17, 25, 28, 29, 38, 51, 54, 60, 63, 66, 67, 68	150000123000, 150000295000, 150000153000, 150000257004, 150000257005, 150000323000, 150000257003, 150000257006, 150000176000, 150000176001, 150000176002, 150000175000, 150000162000, 150000161000, 150000160000, 290000110000, 290000110001, 290000109000, 290000109001	155.1214913

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit

End of Exhibit "H"