

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Gulfport Appalachia, LLC			Supplement <input type="checkbox"/>
2 Mailing Address:	713 Market Drive			
3 City / State / Zip:	Oklahoma City	OK	73114	
4 Office Phone:	405-252-4772			
5 Email:	ownerrelationsgpor@pakenergy.com			
6 Landman Name:	Justin Zerkle			<input type="checkbox"/>
7 Mailing Address:	713 Market Drive			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
9 Office Phone:	405-252-4595			<input type="checkbox"/>
10 Email:	jzerkle@gulfportenergy.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Paul B. Westbrook			<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.			<input type="checkbox"/>
13 Mailing Address:	777 Main Street, Suite 1800			<input type="checkbox"/>
14 City / State / Zip:	Fort Worth	TX	76102	<input type="checkbox"/>
15 Office Phone:	817-870-8700			<input type="checkbox"/>
16 Email:	pwestbrook@hfblaw.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Harvey I			Supplement <input type="checkbox"/>
2 Unit Location: <i>Include all counties and townships</i>	Wayne and Washington Townships, Belmont County, Ohio Sunsbury Township, Monroe County, Ohio			
3 Number of Tracts:	36			
4 Total Unit Area: <i>In acres</i>	399.042			
5 (a) Number of Proposed Wells:	1			
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None			<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	The Unit Area from the top of the Utica Shale to the top of the Trenton Limestone formation.	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	279.609	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input checked="" type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 212075 A	13,729	22,900	20.3	12.4	67.8	35.1	18.9	24.3	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	13,729	22,900	20.3	12.4	67.8	35.1	18.9	24.3	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 212075 A	0	0	0	0	0	0	0	0	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	0	0	0	0	0	0	0	0	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 212075 A	13,729	22,900	20.3	12.4	67.8	35.1	18.9	24.3	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	13,729	22,900	20.3	12.4	67.8	35.1	18.9	24.3	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Justin Zerkle (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE		Justin Zerkle	Division Landman
		PRINT NAME	TITLE

STATE OF	Oklahoma
COUNTY OF	Oklahoma

Sworn to before me and subscribed in my presence on this

18th day of September, 20 25
MONTH YEAR

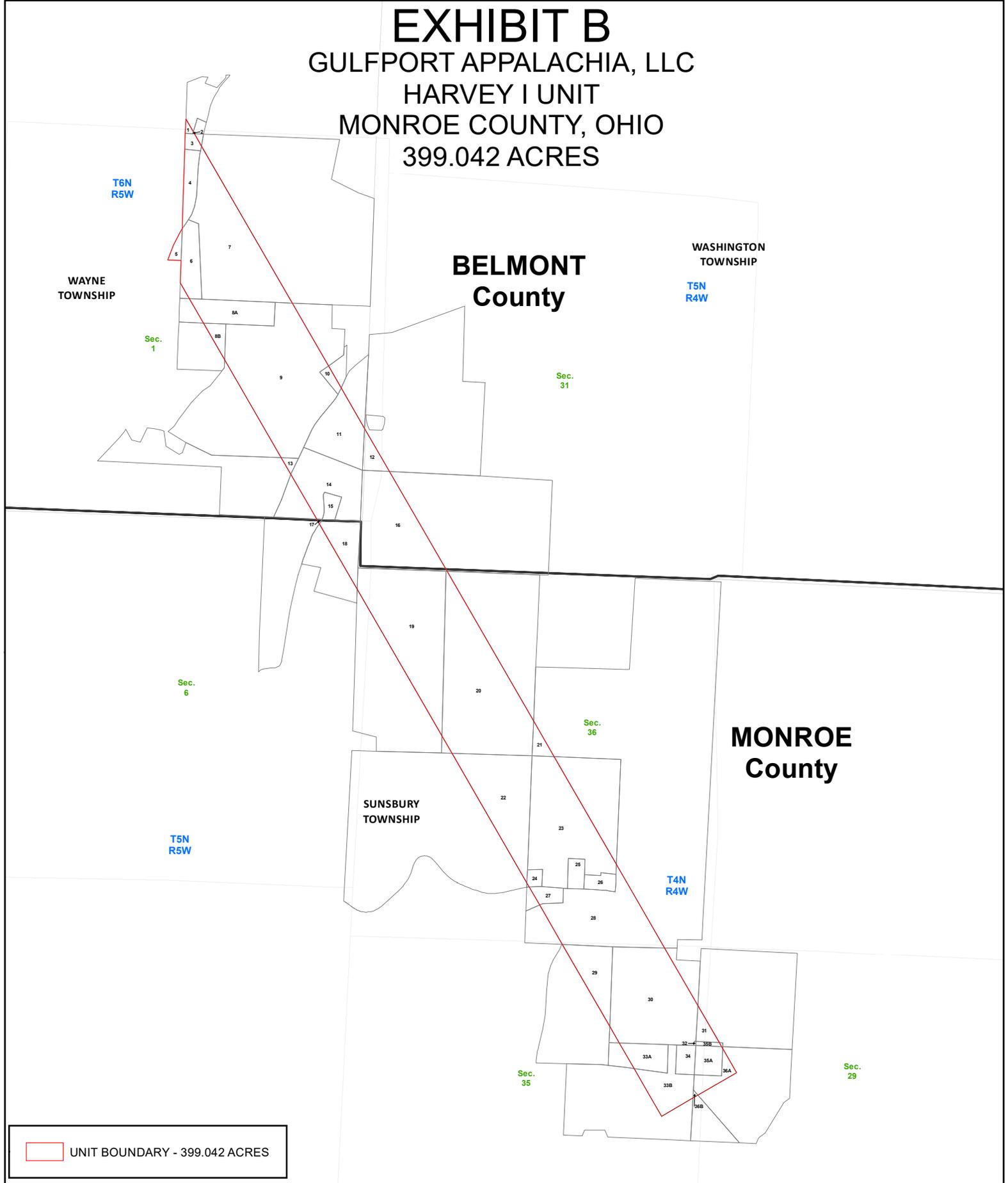


Michael Henson
NOTARY PUBLIC

My commission expires 8/22/29

EXHIBIT B

GULFPORT APPALACHIA, LLC
HARVEY I UNIT
MONROE COUNTY, OHIO
399.042 ACRES



 UNIT BOUNDARY - 399.042 ACRES



HARVEY I
WAYNE, & WASHINGTON TOWNSHIPS
BELMONT COUNTY, OHIO
&
SUNSBURY TOWNSHIP
MONROE COUNTY, OHIO

1 in = 1,700 ft

400'



Last Updated: September 15, 2025
Version 1

Exhibit B: Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	46-00061.000	0.287
2	46-00045.000	0.008
3	46-00027.001	0.986
4	46-00027.000	4.136
5	46-00305.000	1.023
6	46-00026.000	6.193
7	46-00152.000	32.869
8A	46-00046.000	8.328
8B	46-00046.000	1.762
9	46-00148.000	45.460
10	46-00057.003	1.022
11	46-00167.000	12.320
12	43-00362.000	2.523
13	46-00151.001	0.632
14	46-00112.000	14.805
15	46-00112.001	1.670
16	43-00242.000	25.184
17	240040550000	0.055
18	240040560000	6.524
19	240050090000	36.536
20	240050180000	43.719
21	240050110000	1.723
22	240050050000	22.641
23	240050010000	30.566
24	240050100000	1.128
25	240050190000	2.224
26	240050130000	2.196
27	240050060000	2.125
28	240050110000	24.477
29	240100150000	8.921
30	240100060000	32.482
31	240090030000	1.864
32	240100260000	0.025
33A	240100090000	4.874
33B	240100090000	8.609
34	240100080000	2.290
35A	240090180000	3.522

MAP ID	PARCEL NUMBER	ACRES
35B	240090180000	0.449
36A	240090060000	2.799
36B	240090060000	0.085



HARVEY I
 WASHINGTON & WAYNE TOWNSHIPS
 BELMONT COUNTY, OHIO
 &
 SUNSBURY TOWNSHIP
 MONROE COUNTY, OHIO

Exhibit H				
Mineral Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
***James J. Stewart, Remainderman	Y	7	46-00152.000	0.000
***Jeremy W. Stewart, Remainderman	Y	7	46-00152.000	0.000
***Wayne A. Mobley, Remainderman	Y	7	46-00152.000	0.000
Beverly J. Datkuliak (widow)	NPRI	29	240100150000	*
Delphia Jane Kindelberger (married)	NPRI	29	240100150000	*
James R. Wheeler	NPRI	20	240050180000	*
Jamie Jean Stephens and Rhett Gerritt Swallie	NPRI	20	240050180000	*
Jessica Stephens	NPRI	20	240050180000	*
Kathy D. Clark	NPRI	20	240050180000	*
The Heirs of Desdamona Earles, deceased	NPRI	8B	46-00046.000	*
The Heirs of Lillian G. Mantle, deceased	NPRI	1	46-00061.000	*
The Heirs of Lillian G. Mantle, deceased	NPRI	2	46-00045.000	*
The Heirs of Rowena Workman, deceased	NPRI	29	240100150000	*
	NPRI	33A	240100090000	***
	NPRI	34	240100080000	***
Tony Stephens a/k/a Kris Anthony Stephens	NPRI	20	240050180000	*
3 McAcres, LLC Attn: Charlotte V. McCoy	Y	13	46-00151.001	0.211
Alicia Lucas	N	10	46-00057.003	0.511
Appalachia Minerals, LLC Attn: Elyse Wilson	N	35A	240090180000	1.761
	N	36A	240090060000	1.400
Bettie Jo Mellott	Y	21	240050110000	1.723
	Y	28	240050110000	24.477
Beverly Datkuliak a/k/a Beverly J. Datkuliak, widowed and not remarried	Y	22	240050050000	22.641
Brenda K. Baker, a widow	Y	16	43-00242.000	2.361
Carla Adams (married)	Y	27	240050060000	0.531
Charles Lucas and Tracy Lucas, husband and wife, as survivorship tenants	Y	2	46-00045.000	0.008
	Y	3	46-00027.001	0.986
Charlotte E. Mobley, unmarried, Life Estate	Y	7	46-00152.000	32.869
Douglas Milhoan	Y	16	43-00242.000	3.935
Emily Dalton	Y	23	240050010000	6.113
	Y	25	240050190000	0.445
Gateway Royalty III, LLC Attn: Chris Oldham	Y	8A	46-00046.000	8.328
	Y	8B	46-00046.000	1.762
General Board of Global Ministries of the United Methodist Church, as successor by merger to the Board of Foreign Missions of the Methodist Episcopal Church Attn: Todd Willis	N	17	240040550000	0.055
	N	18	240040560000	6.524
GPH Monroe, Ltd., an Ohio limited liability company Attn: Pamela S. Hoover	N	15	46-00112.001	1.670
	Y	14	46-00112.000	14.805
Jamie J. Otto and Rhonda D. Otto, husband and wife, as survivorship tenants	Y	5	46-00305.000	1.023
	Y	6	46-00026.000	6.193
Jennifer Gonya, Trustee of The Dalton Preservations Trust, dated August 9, 2018	Y	23	240050010000	6.113
Jennifer L. Ricer	Y	16	43-00242.000	2.361
Joyce Spigarelli	Y	16	43-00242.000	3.935
Julie Taylor	Y	16	43-00242.000	3.148
Katherine Haselberger, single	Y	13	46-00151.001	0.211
Kathy Dornon (married)	Y	27	240050060000	0.531
Kimberly Tisher	Y	25	240050190000	0.445
Kimberly Tisher a/k/a Kimberly Cain	Y	23	240050010000	6.113
Lisa Hartz	Y	16	43-00242.000	3.148
Mark A. Lucas and Delores K. Lucas, as survivorship tenants	Y	9	46-00148.000	45.460
Mark Lund	Y	16	43-00242.000	3.148
	Y	23	240050010000	6.113
Melissa Coffey	Y	25	240050190000	0.445
	Y	19	240050090000	18.268
Michael C. Datkuliak	Y	20	240050180000	43.719
	Y	26	240050130000	2.196
Michael Loudon, II and Amy J. Loudon, husband and wife	Y	26	240050130000	2.196
Norma Linder	Y	16	43-00242.000	3.148
Rebecca Perkins	Y	23	240050010000	6.113
	Y	25	240050190000	0.445
Robert G. Reed (Married) Transfer on Death: Robert G. Reed, Jr.	Y	30	240100060000	32.482
	Y	31	240090030000	1.864

Robert G. Reed, Sr. (married)	Y	33A	240100090000	4.874
	Y	33B	240100090000	2.152
Robert Glenn Reed aka Robert G. Reed aka Robert Reed, married	N	32	240100260000	0.025
Robert Glenn Reed Sr. (married)	N	35A	240090180000	0.881
	Y	36A	240090060000	0.700
	Y	36B	240090060000	0.043
Robert L. Kindelberger and Delphia Jane Kindelberger, as survivorship tenants	Y	29	240100150000	8.921
Roy E. Schnegg and Deborah I. Schnegg, husband and wife, as survivorship tenants. Transfer on Death: Jeffrey Brent Schnegg and Jennifer Dawn Glotfelty	Y	24	240050100000	1.128
Stach Lash (married)	Y	27	240050060000	0.531
Terry F. Caldwell and Emma R. Caldwell, husband and wife, as survivorship tenants	Y	1	46-00061.000	0.287
Terry L. Otto and Paula J. Otto, husband and wife, as survivorship tenants	Y	4	46-00027.000	4.136
The Heirs John Christman, deceased	N	13	46-00151.001	0.211
The Heirs of Alonzo P. King and Laura B. King, deceased	N	19	240050090000	18.268
The Heirs of Charles O. Polen, deceased	N	34	240100080000	2.290
The Heirs of G.W. Tracy, deceased	N	33B	240100090000	4.305
The Heirs of John A. Decker and Amanda J. Decker, deceased	N	35B	240090180000	0.449
	N	36A	240090060000	0.700
	N	36B	240090060000	0.043
The Heirs of John A. Decker, deceased	N	33B	240100090000	2.152
	N	35A	240090180000	0.881
The Heirs of Thomas Wright, deceased	N	10	46-00057.003	0.511
Vicky Ward (unmarried)	Y	27	240050060000	0.531
Victor L. Dalton and Debrah L. Dalton	Y	25	240050190000	0.445
William D. Reed, II and Bonnie S. Reed, Co-Trustees of the Bill & Bonnie Reed Family Trust, dated March 28, 2023	Y	11	46-00167.000	12.320
	Y	12	43-00362.000	2.523
**NPRI				
*** Remainderman interest				
Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
Gulfport Appalachia, LLC	Y	1	46-00061.000	0.287
	Y	2	46-00045.000	0.008
	Y	3	46-00027.001	0.986
	Y	4	46-00027.000	4.136
	Y	5	46-00305.000	1.023
	Y	6	46-00026.000	6.193
	Y	9	46-00148.000	45.460
	Y	11	46-00167.000	12.320
	Y	12	43-00362.000	2.523
	Y	13	46-00151.001	0.211
	Y	14	46-00112.000	14.805
	Y	16	43-00242.000	2.361
	Y	16	43-00242.000	2.361
	Y	16	43-00242.000	3.148
	Y	16	43-00242.000	3.148
	Y	16	43-00242.000	3.148
	Y	16	43-00242.000	3.148
	Y	16	43-00242.000	3.935
	Y	16	43-00242.000	3.935
	Y	19	240050090000	18.268
	Y	21	240050110000	1.723
	Y	22	240050050000	22.641
	Y	23	240050010000	6.113
	Y	23	240050010000	6.113
	Y	23	240050010000	6.113
	Y	23	240050010000	6.113
	Y	23	240050010000	6.113
	Y	23	240050010000	6.113
	Y	24	240050100000	1.128
	Y	25	240050190000	0.445
	Y	25	240050190000	0.445
	Y	25	240050190000	0.445
	Y	25	240050190000	0.445
	Y	25	240050190000	0.445
	Y	26	240050130000	2.196
	Y	27	240050060000	0.531
	Y	27	240050060000	0.531
	Y	27	240050060000	0.531
	Y	27	240050060000	0.531
	Y	28	240050110000	24.477
Y	29	240100150000	8.921	
Y	30	240100060000	32.482	
Y	31	240090030000	1.864	
Y	33A	240100090000	4.874	

	Y	33B	240100090000	2.152
	Y	36A	240090060000	0.700
	Y	36B	240090060000	0.043
	Y	8A	46-00046.000	8.328
	Y	8B	46-00046.000	1.762
SWN Production Company, LLC	Y	13	46-00151.001	0.211
	Y	7	46-00152.000	32.869
	Y	20	240050180000	43.719
Potential Mineral Interest and/or Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
Terry F. Caldwell and Emma R. Caldwell, husband and wife, as survivorship	NPRI	1	46-00061.000	***
Charles Lucas and Tracy Lucas, husband and wife, as survivorship tenants	NPRI	2	46-00045.000	***
Charlotte McCoy	Y	13	46-00151.001	0.105
Katherine Haselberger	Y	13	46-00151.001	0.105
Unknown heirs and assigns of Jeffrey L. Baker	N	16	43-00242.000	1.574
James Baker	N	16	43-00242.000	1.574
Robert Baker	N	16	43-00242.000	1.574
Thomas Baker	N	16	43-00242.000	1.574
Mark Lund	N	16	43-00242.000	12.592
Herman L. Crooks, Jr. (unmarried)	N	17	240040550000	0.055
Roger L. Crooks	N	18	240040560000	6.524
Michael C. Datkuliak	Y	19	240050090000	18.268
George Schmezer, Jr. and Linda Tomplin	Y	19	240050090000	2.284
Helen Ruth Headley	Y	19	240050090000	1.142
Jeffrey Brent Schnegg and Jennifer Dawn Glotfelty	Y	24	240050100000	1.128
Robert G. Reed, Jr.	Y	30	240100060000	32.482
Robert G. Reed, Jr.	Y	31	240090030000	1.864
Donald Creamer	N	33	240100090000	4.305
Robert Glenn Reed Sr. and Debbie L. Reed, married	Y	33	240100090000	2.152
Brenda Baker	N	34	240100080000	2.290
Robert Glenn Reed Sr. and Debbie L. Reed, married	Y	35A	240090180000	2.642
Tamara M. McKinney	N	35B	240090180000	0.449
Robert W. Decker	N	35B	240090180000	0.449
Robert Glenn Reed Sr. and Debbie L. Reed, married	Y	35B	240090180000	0.449
Tamara M. McKinney	N	36A	240090060000	0.700