

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS MANAGEMENT

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In re: :
The Matter of Gulfport :
Appalachia, LLC for : Application Date:
Unit Operation : September 17, 2025
Harvey I Unit :

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UNITIZATION APPLICATION HEARING

- - - - -

Before Hearing Host Cynthia Marshall
All Parties Appearing Remotely
November 12, 2025, 11:30 a.m.

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A P P E A R A N C E S

ON BEHALF OF OHIO DEPARTMENT OF NATURAL RESOURCES:

Ohio Department of Natural Resources
2045 Morse Road, Building F-3
Columbus, OH 43229
By Jennifer A. Barrett, Esq.
(via videoconference)

ON BEHALF OF GULFPORT APPALACHIA, LLC:

Harris, Finley & Bogle, P.C.
777 Main Street, Ste. 1800
Fort Worth, TX 76102
By Paul B. Westbrook, Esq.
(via videoconference)

ALSO PRESENT:

Barbara Richardson (via videoconference)
Jeff Large (via videoconference)
Cory Cosby (via videoconference)
Micah Henson (via videoconference)
Regina Bryant (via videoconference)
Todd Willis (via videoconference)

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P R O C E E D I N G S

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MS. MARSHALL: Good morning. Before we begin, I would like to go over some instructions for this video and telephone conference.

If you have joined online please mute your microphone. If you have joined -- if you have called in via phone, please use the mute feature of your phone. Once the hearing begins, everyone will be muted except for those presenting. If you have called in, you can unmute yourself by pressing "star 6."

Witnesses for the Applicant and anyone wishing to make comments, please wait to be individually called upon by your attorney or by the Division before speaking. Please mute your microphones anytime you are not speaking and when you have finished presenting to avoid any feedback.

I am now asking anyone who would like to make comments, please state your name slowly and clearly for the Division and identify whether you are an unleased mineral owner, working

1 interest owner, or an owner with property in the
2 Harvey I unit. I would also like this information
3 from anyone who represents any of these persons.
4 We will make note of your name and call upon you
5 when it's time for comments.

6 If you have joined us via WebEx, please
7 unmute yourself now and tell us your name if you
8 wish to make comments.

9 Hearing none.

10 If you have joined us via phone, please
11 unmute yourself by pressing "star 6" and tell us
12 your name if you wish to make comments.

13 Hearing none.

14 Thank you. With that, we will begin
15 the hearing.

16 Ms. Barrett.

17 MS. BARRETT: Thank you and good
18 morning. Today is Wednesday, November 12th, 2025.
19 And we are here on the matter of the application
20 of Gulfport Appalachia, LLC, for unit operation of
21 the Harvey I unit. This hearing before the Ohio
22 Department of Natural Resources, Division of Oil
23 and Gas Resources Management, is convened pursuant
24 to Ohio Revised Code Section 1509.28.

1 My name is Jennifer Barrett, and I am
2 an administrative officer for the Division. Also
3 with me today is Program Administrator Cynthia
4 Marshall. We are conducting the hearing today and
5 serve as the Chief's designees on this matter.

6 On September 17th, 2025, Gulfport filed
7 with the Division an application for unit
8 operations for a unit designated as the Harvey I
9 unit. Gulfport filed subsequent revisions to the
10 application. The unit is proposed to be located
11 in Belmont and Monroe Counties, Ohio. In its
12 application, Gulfport claims to have the mineral
13 rights through voluntary agreements to
14 approximately 281.279 acres of the desired
15 approximate 399.042 acre unit.

16 The purpose of today's hearing is to
17 determine whether Gulfport's Harvey I unit
18 application meets all the requirements of Revised
19 Code Section 1509.28. Under that section, the
20 Chief of the Division must issue an order if he
21 determines that the Applicant has shown that, one,
22 the unit is reasonably necessary to increase
23 substantially the ultimate recovery of oil and
24 gas; and two, the estimated additional recovery

1 from the unit exceeds the additional cost.

2 Neither the Chief nor any of us here
3 today have made any decisions on Gulfport's
4 application. After today's hearing, we will
5 review all the information provided to us in order
6 to make a determination. We have a court reporter
7 present as well, and we will have a copy of the
8 transcript of this hearing for review.

9 The Chief's decision will be issued
10 through a Chief's Order, which will be posted on
11 the Division's website. Pursuant to Revised Code
12 Section 1509.36, any order may be appealed within
13 30 days after the date upon which the person to
14 whom the order was issued received the order, and
15 for all other persons adversely affected by the
16 order within 30 days after the date of the order
17 complained of.

18 The hearing will proceed as follows:
19 Gulfport will present its witnesses and exhibits
20 and will answer questions posed by the Division
21 staff. Then any unleased mineral owners, working
22 interest owners, and those persons with property
23 included in the proposed Harvey I unit will have
24 the opportunity to present questions and concerns

1 to the Division staff, and then the Division staff
2 may take a break to determine if there's any
3 additional questions for the Applicant.

4 To proceed in an orderly fashion, we
5 ask that any interested party who speaks here
6 today pose any questions to the Division, and we
7 will then ask any questions to Gulfport.

8 Additionally, anyone speaking today will be asked
9 to provide their information to the court
10 reporter. If you are uncomfortable speaking
11 during the hearing, we will also accept written
12 comments.

13 We will now ask the Applicant to make
14 its introductions and begin its presentation.

15 MR. WESTBROOK: Thank you, Ms. Barrett.
16 Good morning. My name is Paul Westbrook, and I
17 represent Gulfport Appalachia, LLC in this matter.
18 Our first witness is Justin Zerkle.

19 MS. MARSHALL: Please swear in the
20 witness.

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1 JUSTIN ZERKLE

2 being first duly sworn, testifies and says as
3 follows:

4 DIRECT EXAMINATION

5 BY MR. WESTBROOK:

6 Q. Good morning, Mr. Zerkle. Would you
7 please introduce yourself to the Division?

8 A. Good morning. My name is Justin
9 Zerkle. I'm a division landman with Gulfport
10 Appalachia, LLC.

11 Q. Thank you. And can you please describe
12 your educational background?

13 A. Yes. I graduated from Anderson
14 University with a Bachelor of Arts degree in
15 Finance in 2005, and then I graduated from the
16 University of Oklahoma with an MBA in 2012.

17 Q. Thank you. And would you also describe
18 your professional experience?

19 A. I've worked in the oil and gas
20 industry, primarily in land, for the last 20 years
21 or so, in over five different plays and five
22 different states. And then I've been at Gulfport
23 since 2023.

24 Q. Thank you. And as a division landman

1 for Gulfport, what are your primary job
2 responsibilities?

3 A. Among other things, I'm responsible for
4 negotiating leases, managing field brokers and
5 project managers, and overall horizontal well and
6 unit development for Gulfport, including in
7 Belmont and Monroe Counties.

8 Q. Thank you. And now turning to the
9 application, I'm going to attempt to share Exhibit
10 D on the screen. Do you see that?

11 A. Yes.

12 Q. Great. And with reference to Exhibit
13 D, can you please give a general description of
14 the Harvey I unit?

15 A. Yes. The Harvey I Unit is a mostly
16 rectangular area of land located in Wayne and
17 Washington Townships in Belmont County, Ohio, and
18 in Sunbury Township in Monroe County, Ohio, and
19 the unit is made of 36 separate tracts and is
20 comprised of approximately 399.042 acres.

21 Q. Thank you. And can you please describe
22 Gulfport's plan for development of this Harvey I
23 unit?

24 A. Yes. There is one lateral planned in

1 the Harvey I unit, the HARVEY 212075 A well, which
2 is approximately 13,729 feet in length. The pad
3 is located outside the southeast corner of the
4 unit, and the lateral will be drilled to the
5 northwest. And the meaning of the colors of the
6 tracts is shown in the legend at the bottom of the
7 exhibit.

8 Q. Thank you. And what is the current
9 status of the well pad for this unit?

10 A. We've identified a location for the pad
11 and are currently going through the permitting
12 process before we commence construction.

13 Q. And how has Gulfport acquired the right
14 to build the pad where it's chosen for this unit?

15 A. We have a subsurface -- I'm sorry, we
16 have a surface use agreement with the surface
17 owner of the pad. And then also the subsurface
18 easements if necessary.

19 Q. Great. Thank you. And has Gulfport
20 applied for a permit to drill this well in the
21 Harvey I unit yet?

22 A. We have not.

23 Q. Thank you. And now I'd like to turn to
24 ownership of the unit for a moment. What

1 percentage of the working interest in the unit is
2 committed at this time?

3 A. We've committed 70.489 percent
4 interest.

5 Q. Thank you. And are there any
6 uncommitted working interest owners in this unit?

7 A. Yes. SWN Production Company, LLC is
8 uncommitted and owns approximately 19.246 percent.

9 Q. Thank you. And then rounding out
10 ownership, what percentage of the unit is
11 currently unleased?

12 A. Currently, 10.265 percent.

13 Q. Thank you. And does Gulfport seek to
14 unitize all interest in this unit?

15 A. No. We are only seeking to unitize the
16 unitized formation, which is in our application.
17 We defined as the subsurface portion of the unit
18 from the top of the Utica formation to the top of
19 the Trenton formation, which includes the Point
20 Pleasant interval.

21 Q. Thank you. And I want to turn and ask
22 a couple of questions about the unit plan that was
23 part of Gulfport's application. Are you familiar
24 with the unit plan and JOA included in the

1 application for this unit?

2 A. Yes.

3 Q. And how will production revenue and
4 expenses be allocated in the unit under that plan?

5 A. On a surface acreage basis.

6 Q. Thank you. And in your experience as a
7 landman, is allocation on a surface acreage basis
8 a customary allocation method?

9 A. Yes. To my knowledge, that method is
10 used universally in all Ohio unitization plans.

11 Q. Thank you. And which parties will bear
12 the expenses of the unit under the plan?

13 A. The working interest owners.

14 Q. Thank you. And does the unit plan and
15 JOA include a non-consent penalty for
16 non-consenting working interest owners?

17 A. Yes, it's 500 percent.

18 Q. Thank you. And again, based on your
19 experience as a landman, do you believe the
20 non-consent penalty in this unit is fair?

21 A. Yes, I believe it's fair. And it's
22 common among several other operators in many
23 unitizations in Ohio.

24 Q. All right. Thank you. And I have just

1 one last question at this time. How many wells
2 will be drilled from the pad associated with this
3 unit?

4 A. There will be four wells.

5 Q. All right. Thank you, Mr. Zerkle.

6 MR. WESTBROOK: I have no further
7 questions at this time.

8 MS. MARSHALL: Mr. Zerkle, I have some
9 questions for you. Describe what efforts you have
10 taken to identify unknown or undetermined mineral
11 owners.

12 THE WITNESS: Yes. We researched the
13 county records first and all the county court
14 documents. And then we further have
15 representatives of Gulfport perform various
16 internet searches. Conversations with landowners
17 may lead us to having more information, and then
18 we'll also use internet searches such as
19 Ancestry.com.

20 MS. MARSHALL: If you were to receive a
21 unitization order, can you describe what happens
22 to any payments that would be owed to unknown or
23 undetermined mineral owners under that order?

24 THE WITNESS: The royalties would be

1 withheld and be placed in suspense until the
2 ownership could be determined. And then if once
3 Gulfport has agreed to the documentation that
4 cures any title issue, then the revenue will be
5 released.

6 MS. MARSHALL: What is the current
7 average outstanding offer to the unleased mineral
8 owners in the proposed unit, average bonus and
9 average royalty?

10 THE WITNESS: Outstanding offer?

11 MS. MARSHALL: Yes.

12 THE WITNESS: Approximately \$3,500 an
13 acre and 17 percent royalty.

14 MS. MARSHALL: Is that average royalty
15 based on net or gross amount?

16 THE WITNESS: Both.

17 MS. MARSHALL: Do those offers include
18 surface use?

19 THE WITNESS: Some do, some don't. It
20 just depends upon the negotiation.

21 MS. MARSHALL: When will those offers
22 expire?

23 THE WITNESS: They won't expire as long
24 as we're continuing -- we'll continue

1 negotiations. And as long as they're fruitful and
2 we can agree to something mutually agreeable
3 between both parties, we'll continue that.

4 MS. MARSHALL: What is the average
5 offer that was accepted by the leased mineral
6 owners in the proposed unit, average bonus and
7 average royalty?

8 THE WITNESS: Average offer accepted is
9 \$4,328 an acre. And then the average royalty is
10 18.15 percent, and that's mixed between gross and
11 net.

12 MS. MARSHALL: Can you please explain
13 the difference between the current offer and the
14 average offer accepted?

15 THE WITNESS: Yeah, the difference
16 between average offer and average outstanding is
17 when the lease was taken or acquired, along with
18 competitor activity in the area.

19 MS. MARSHALL: Do you believe your
20 lease attempts have been reasonable and why?

21 THE WITNESS: Yes, I believe they've
22 been reasonable and our contact logs will reflect
23 that. Along with, we have about 80 percent of the
24 unit that we've continued or that we've leased --

1 I'm sorry, around 70 percent that we've leased.
2 And we'll continue to pursue those leases even
3 after we filed the application.

4 MS. MARSHALL: Okay. And you just said
5 you'll continue to -- your lease attempts to the
6 unleased mineral owners?

7 THE WITNESS: Yes.

8 MS. MARSHALL: Do you believe your
9 attempts to commit non-consenting working interest
10 owners have been reasonable? If so, why?

11 THE WITNESS: Yes. We've continued
12 conversations with the non-consenting working
13 interest owner and we're hopeful that we can come
14 to a mutually agreed -- agreement.

15 MS. MARSHALL: Will you continue your
16 attempts to commit non-consenting working interest
17 owners after today's hearing?

18 THE WITNESS: Yes, we'll continue as
19 long as we're -- they are willing to work with
20 Gulfport on a mutually agreeable form.

21 MS. MARSHALL: Do the leases in the
22 unitized drilling into and producing from the
23 proposed unitized formations?

24 THE WITNESS: Yes. All the leases

1 cover the unitized formation.

2 MS. MARSHALL: To establish bonus and
3 royalty amounts and leases, how are those
4 generally determined?

5 THE WITNESS: They're determined --
6 multiple factors, including commodity prices, the
7 timeline of the development, when the lease was
8 required -- acquired, and competitor activity.

9 MS. MARSHALL: Thank you. That's all
10 the questions that I have.

11 Ms. Barrett, do you have any questions?

12 MS. BARRETT: Yes, I do.

13 - - - - -

14 CROSS-EXAMINATION

15 BY MS. BARRETT

16 Q. Looking at the Exhibit D, could you
17 explain the reasoning for the shape at the
18 northern end of the unit?

19 A. Yeah. That's -- it's the boundary
20 between what Gulfport owns and what it doesn't
21 own.

22 Q. Okay. Thank you.

23 MS. BARRETT: No further questions for
24 me.

1 THE WITNESS: Yeah. Thank you.

2 MS. MARSHALL: Thank you.

3 Mr. Westbrook, please call your next
4 witness.

5 MR. WESTBROOK: Thank you,
6 Ms. Marshall. Our next witness is Trey Boardman.

7 MS. MARSHALL: Please swear in the
8 witness.

9 - - - - -

10 TREY BOARDMAN

11 being first duly sworn, testifies and says as
12 follows:

13 DIRECT EXAMINATION

14 BY MR. WESTBROOK

15 Q. Good morning, Mr. Boardman. Would you
16 please introduce yourself to the Division?

17 A. Good morning. Yes, my name is Trey
18 Boardman, and I'm a senior geologist with Gulfport
19 Appalachia, LLC.

20 Q. And what are your primary
21 responsibilities as a senior geologist with
22 Gulfport?

23 A. As a geologist, my responsibilities
24 include interpreting geologic data to optimize

1 well targeting, geologic modeling, development
2 planning, and geosteering.

3 Q. Thank you. Can you please describe
4 your educational background?

5 A. Yes. My education includes a Bachelor
6 of Science in geology, as well as a Master of
7 Science in geology, both from Oklahoma State
8 University.

9 Q. Thank you. And can you also please
10 describe your professional experience?

11 A. I have more than 14 years of
12 drilling-related experience working in a number of
13 different basins for multiple oil and gas
14 operators. And I've worked at Gulfport for the
15 past three years.

16 Q. Thank you. And now turning a little
17 bit more specifically to the application, would
18 you please begin by defining a "pool" for the
19 Division?

20 A. Yes. "Pool" is a separate underground
21 reservoir or a common petroleum accumulation that
22 can yield hydrocarbons when drilled and completed.

23 Q. Thank you. And is it your
24 understanding that the proposed unitized formation

1 for the Harvey I Unit is the Utica Shale
2 formation, including the Point Pleasant interval?

3 A. Yes.

4 Q. And in your opinion, is that unitized
5 formation for the Harvey I unit a pool or a part
6 of a pool?

7 A. Yes. I believe the unitized formation
8 is part of a pool.

9 Q. Thank you. And now turning very
10 specifically to the application, I'm going to pull
11 up Exhibit F, hopefully. Do you see that on your
12 screen?

13 A. Yes, I do.

14 Q. All right. Great. If you would,
15 please describe what Exhibit F -- and then when
16 you're ready, I'll flip to Exhibit E -- and what
17 those exhibits show and how the data presented on
18 them support your opinion that the unitized
19 formation for the Harvey I unit is a part of a
20 pool.

21 A. Yes. So the Exhibit F is a location
22 map showing the unit outline and pad location,
23 along with two of the closest available pilot
24 logs, and the line of cross-section, which is

1 depicted on Exhibit E.

2 Q. All right, I'll turn to Exhibit E now,
3 if you're ready.

4 A. So Exhibit E is the
5 northwest-to-southeast cross-section, which was
6 shown an exhibit up. This cross-section is
7 composed of two open hole well logs on either side
8 of the anticipated depths of surface location.
9 The section is flattened on the top of the Point
10 Pleasant, and includes the tops we use to
11 characterize the Utica pool. This demonstrates
12 the similarity in character, thickness, and well
13 log properties, as well as the uniformity of the
14 unit pool geology across the Harvey I unit area.

15 Q. Thank you. And is the method described
16 in these two exhibits, and that you've undertaken
17 in connection with this application, a commonly
18 accepted method in your industry?

19 A. Yes, it is.

20 Q. Thank you. And then just one last
21 question at this time. As Mr. Zerkle testified,
22 production and expenses for the Harvey I unit will
23 be allocated on a surface acreage basis. In your
24 opinion, is that allocation method appropriate

1 here?

2 A. Yes. Allocation based on a surface
3 acreage basis is appropriate in this scenario.
4 It's the only method I've seen used in development
5 of this type, and it represents the expectation
6 that the reservoir quality and thickness is
7 consistent across not only this unit, but off to
8 the east, north, south, and west. And the
9 expectation is that each surface acre contains a
10 similar amount of hydrocarbon, regardless of where
11 they're located in the unit.

12 Q. All right. Thank you, Mr. Boardman.

13 MR. WESTBROOK: I have no further
14 questions at this time.

15 MS. MARSHALL: Mr. Boardman, I have a
16 couple of questions. What is the anticipated true
17 vertical depth of the horizontal portion of the
18 well bores?

19 THE WITNESS: It'll be approximately
20 9,803 feet TVD.

21 MS. MARSHALL: What is the anticipated
22 true vertical depth of the top of the Utica, the
23 Point Pleasant, and the Trenton?

24 THE WITNESS: The Utica is 9,624 feet

1 TVD; the Point Pleasant, 9,753 feet TVD; and the
2 Trenton is 9,868 feet TVD.

3 MS. MARSHALL: Do you expect production
4 from outside of the Point Pleasant?

5 THE WITNESS: The Point Pleasant will
6 be the primary contributor, however, it's possible
7 the lower portion of the Utica may contribute, but
8 not to exceed the pool.

9 MS. MARSHALL: Okay. Thank you. That
10 is all the questions that I have.

11 Ms. Barrett, do you have any questions?

12 MS. BARRETT: No, I do not. Thank you.

13 THE WITNESS: Thank you.

14 MS. MARSHALL: Thank you.

15 Mr. Westbrook, please call you next
16 witness.

17 MR. WESTBROOK: Thank you,
18 Ms. Marshall. Our final witness today is Jennifer
19 Tise.

20 MS. MARSHALL: Please swear in the
21 witness.

22

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1 JENNIFER TISE

2 being first duly sworn, testifies and says as
3 follows:

4 DIRECT EXAMINATION

5 BY MR. WESTBROOK

6 Q. Good morning, Ms. Tise. Would you
7 please state your name for the record?

8 A. Oh, yes. My name is Jennifer Tise.

9 Q. And what is your responsibility with
10 Gulfport right now?

11 A. I'm a reservoir engineer at Gulfport
12 Energy.

13 Q. Thank you. And can you please describe
14 your educational background and professional
15 background?

16 A. Yes. I have a Bachelor of Science in
17 Petroleum Engineering from the University of
18 Oklahoma, and I have over ten years of experience
19 as a reservoir engineer across five different
20 basins.

21 Q. Thank you. And what are your roles and
22 responsibilities at Gulfport?

23 A. I perform reserve evaluations,
24 estimating reserves and recoveries. I analyze the

1 economics and risk assessment of developmental
2 wells and projects. I also calculate how many
3 hydrocarbons are believed to exist or remain on
4 Gulfport properties, as well as how much we can
5 economically expect to produce.

6 Q. Thank you. And were you the reservoir
7 engineer who assisted in preparation of the Harvey
8 I unit application?

9 A. Yes.

10 Q. Thank you. I'd like to ask you some
11 questions about the volume of production you
12 expect to see under two different operating
13 scenarios for the Harvey I unit. The first
14 operating scenario will be called the "unitized"
15 scenario and assumes that Gulfport is issued the
16 requested unit order. The second operating
17 scenario will be called the "non-unitized"
18 scenario and assumes a voluntary development only.
19 You have forecasted well performance under both of
20 these scenarios; is that correct?

21 A. Yes. My calculations are set forth in
22 Section 5 in the economic summary of the
23 application.

24 Q. Thank you. I'm going to go ahead and

1 put Section 5 on the screen. Do you see that?

2 A. Yes.

3 Q. Thank you. And can you tell us
4 generally how you went about making your
5 production estimates?

6 A. Yes. So we calculate our recoveries by
7 normalizing production for their lateral length
8 and well spacing. We use this data to generate an
9 average type curve on a per foot basis, by
10 normalizing based upon all of this information.
11 So this type curve is then applied to the lateral
12 length in question.

13 Q. Thank you. And what volume of recovery
14 do you expect to see under the unitized scenario?

15 A. 24.3 BCFe.

16 Q. And what volume of recovery do you
17 expect to see under the non-unitized scenario?

18 A. Absent a Chief's Order and given the
19 location of unleased and non-consenting tracts in
20 the unit area, we would not drill the lateral,
21 resulting in no production.

22 Q. Thank you. And this is simple math
23 enough for a lawyer even, but what is the
24 difference in recovery between the two operating

1 scenarios?

2 A. 24.3 BCFe.

3 Q. Thank you. Given your education and
4 experience, is it your opinion that 24.3 BCFe is a
5 substantial amount of production?

6 A. Yes. The energy contained in just one
7 BCFe of natural gas could supply the annual
8 electricity needs of approximately 28,976 average
9 Ohio households.

10 Q. Thank you. Is it your testimony and
11 opinion that the unit operations are reasonably
12 necessary to increase substantially the ultimate
13 recovery of oil and gas in this unit?

14 A. Yes.

15 Q. Thank you. Now, let's turn to the
16 value associated with the forecasted recovery.
17 What is the anticipated value of expected recovery
18 under the unitized scenario?

19 A. The anticipated value under the
20 unitized scenario is 18.9 million on a PV10 basis;
21 35.1 million on a PV0 basis; and 67.8 million on
22 an undiscounted basis.

23 Q. Thank you. And then simple math for me
24 again: What is the anticipated value of expected

1 recovery under the non-unitized scenario?

2 A. The anticipated value would be zero as
3 the lateral would not be drilled.

4 Q. Thank you. And what are the capital
5 costs and operating expenses under the unitized
6 scenario?

7 A. We used 12.4 million for capital cost
8 and 20.3 million for operating expenses.

9 Q. And again, what are the capital costs
10 and operating expenses under that non-unitized
11 scenario?

12 A. It would be zero.

13 Q. And what increase in value do you
14 anticipate as you go from the non-unitized
15 scenario to the unitized scenario?

16 A. It would be an estimated increase of
17 18.9 million of PV10 value.

18 Q. Thank you. Does the PV10 value
19 calculation provided today take into account
20 capital and operating costs?

21 A. Yes.

22 Q. And how were well pad costs accounted
23 for in the calculation of these figures?

24 A. All costs are shared between all

1 planned wells to be developed from the pad evenly.

2 Q. Thank you. And then just one last
3 question for me for now: In your opinion, does
4 the value of the estimated additional recovery of
5 oil or gas exceed the estimated additional cost
6 incident to conducting the proposed operations?

7 A. Yes.

8 Q. All right. Thank you, Ms. Tise.

9 MR. WESTBROOK: I have no further
10 questions at this time.

11 MS. MARSHALL: Ms. Tise, I have a
12 couple of questions. What is the estimated
13 economic life of the wells in years?

14 THE WITNESS: We use a 70 year window.

15 MS. MARSHALL: What price was used in
16 your economic calculations?

17 THE WITNESS: August 18th, 2025 strip
18 pricing.

19 MS. MARSHALL: When do you estimate you
20 will recover the cost of drilling, testing, and
21 completing the wells at one times, one-and-a-half
22 times, two times, and three times?

23 THE WITNESS: Nine to 12 months for a
24 one times payout, 12 months to 1.5 years for a

1 one-and-a-half times payout, 1.5 to 2 years for a
2 two times payout, and 2.5 to 3 years for a three
3 times payout.

4 MS. MARSHALL: How many total wells
5 will be drilled from the pad?

6 THE WITNESS: Four total.

7 MS. MARSHALL: Are there any existing
8 wells?

9 THE WITNESS: No existing wells.

10 MS. MARSHALL: Okay. How are pad costs
11 accounted for in your calculations?

12 THE WITNESS: They are shared between
13 all planned wells to be developed from the pad
14 evenly.

15 MS. MARSHALL: Okay. So the costs are
16 shared in equally between the wells.

17 THE WITNESS: Yes, ma'am.

18 MS. MARSHALL: Okay. And did you use
19 actual pad costs or estimated pad costs in your
20 economics?

21 THE WITNESS: Estimated pad cost.

22 MS. MARSHALL: What amount was included
23 for plugging and restoration costs in your
24 economic calculations per well -- plugging and

1 restoration?

2 THE WITNESS: We used 400,000 per well.

3 MS. MARSHALL: What is the estimated
4 BCFe per 1000 feet?

5 THE WITNESS: The estimated BCFe per
6 1000 feet is 1.77.

7 MS. MARSHALL: And what is the
8 estimated recovery factor in the area?

9 THE WITNESS: The estimated recovery
10 factor ranges from 55 percent to around 90
11 percent.

12 MS. MARSHALL: Thank you. That's all
13 the questions that I have.

14 Ms. Barrett, do you have any questions?

15 MS. BARRETT: Yes, I do.

16 - - - - -

17 CROSS-EXAMINATION

18 BY MS. BARRETT:

19 Q. The 70 year window for the economic
20 life. Why did you use the 70 years?

21 A. Wells are running economically longer
22 now, and so we didn't want to artificially shut
23 them off.

24 Q. Okay. And what is the \$400,000

1 plugging and restoration cost based on per well?

2 A. That is based on an estimate that we
3 get from our operations team. That's updated
4 quarterly.

5 Q. Okay. Thank you.

6 MS. BARRETT: No further questions from
7 me.

8 MS. MARSHALL: Once again, if you would
9 like to make comments, I'm first going to take all
10 of your names and note whether you are an unleased
11 mineral owner, working interest owner, or an owner
12 with property in the unit.

13 Only one person may speak at a time to
14 properly record the hearing, and please mute your
15 microphone once you have delivered your comments
16 or questions to avoid any feedback.

17 Additionally, anyone speaking today
18 will be asked to provide their information to the
19 court reporter. If you are uncomfortable speaking
20 during the hearing, we will also accept written
21 comments.

22 If you have joined via WebEx and would
23 like to make comments, please unmute yourself and
24 state your name.

1 Hearing none.

2 If you have joined us via phone and
3 would like to make comments, please unmute
4 yourself by pressing "star 6" and state your name.

5 Hearing none.

6 Ms. Barrett, do you have any additional
7 questions for the Applicant?

8 MS. BARRETT: No, I do not. Thank you.

9 MS. MARSHALL: Does the Applicant have
10 any closing remarks?

11 MR. WESTBROOK: We do not. Thank you,
12 Ms. Marshall and Ms. Barrett, for your time today.

13 MS. MARSHALL: Thank you everyone. The
14 hearing is now concluded.

15 - - - - -

16 Thereupon, the foregoing proceedings
17 concluded at 12:00 p.m.

18 - - - - -

19

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22

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24

1 State of Ohio : C E R T I F I C A T E
2 County of Franklin: SS

3 I, Samuel J. Mattern, a Notary Public in and
4 for the State of Ohio, do hereby certify that I
5 transcribed or supervised the transcription of the
6 audio recording of the aforementioned proceedings;
7 that the foregoing is a true record of the
8 proceedings.

9 I do further certify I am not a relative,
10 employee or attorney of any of the parties hereto,
11 and further I am not a relative or employee of any
12 attorney or counsel employed by the parties
13 hereto, or financially interested in the action.

14 IN WITNESS WHEREOF, I have hereunto set my
15 hand and affixed my seal of office at Columbus,
16 Ohio, on December 4, 2025.

17
18
19
20


21 Samuel J. Mattern, Notary Public - State of Ohio
22 My commission expires November 13, 2026.

**STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**

In re the Matter of the Application of
Gulfport Appalachia, LLC for Unit
Operation

:
:
:
:
:

Application Date: September 17, 2025
Hearing Date: November 12, 2025

Harvey I Unit

APPLICANT'S HEARING EXHIBITS

GULFPORT APPALACHIA, LLC

November 12, 2025

Paul B. Westbrook (0092870)
HARRIS, FINLEY & BOGLE, P.C.
777 Main Street, Suite 1800
Fort Worth, Texas 76102
Tel. (817) 870-8700
Email: pwestbrook@hfblaw.com

Attorneys for Applicant,
Gulfport Appalachia, LLC

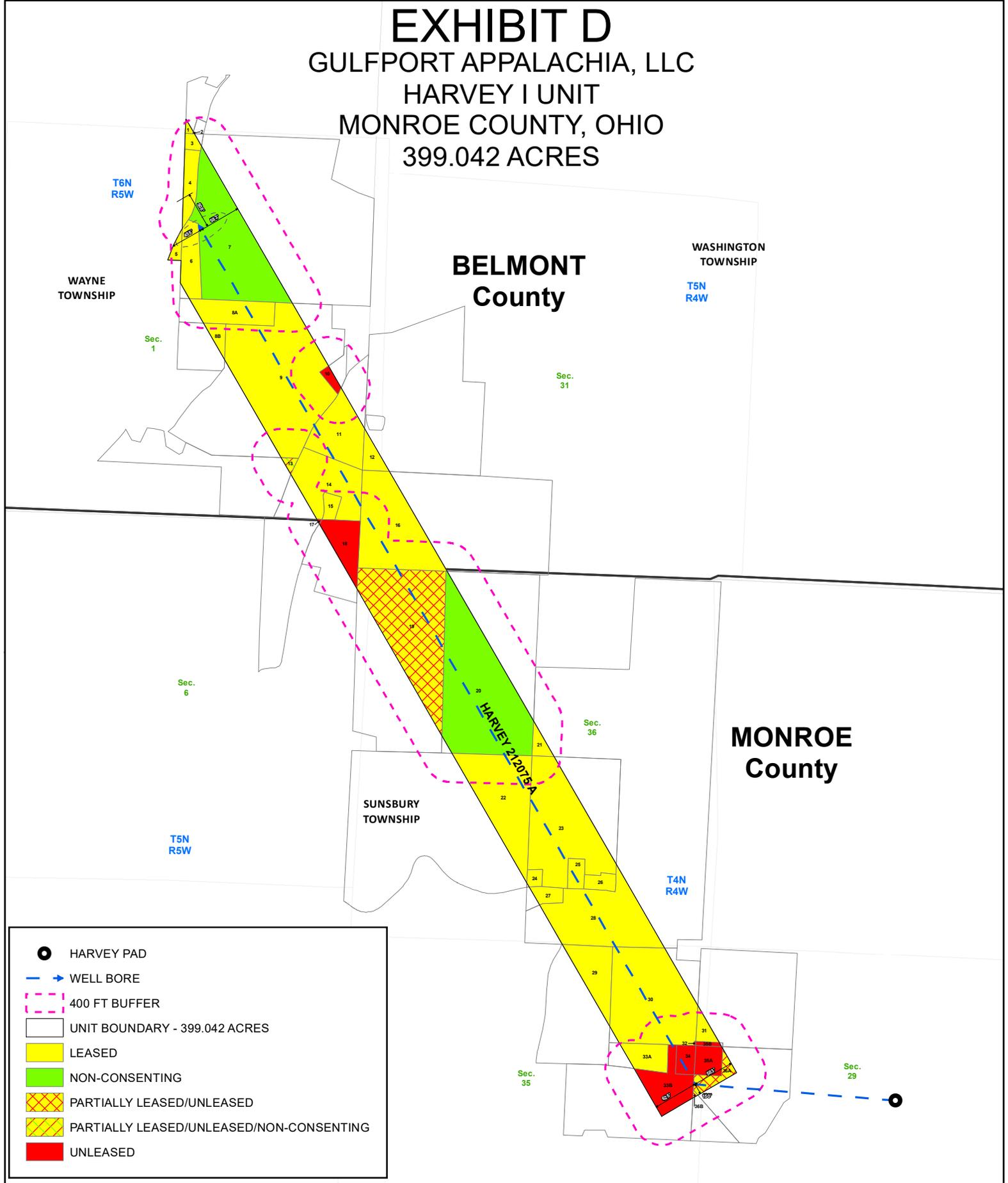
EXHIBIT D

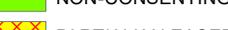
GULFPORT APPALACHIA, LLC

HARVEY I UNIT

MONROE COUNTY, OHIO

399.042 ACRES



-  HARVEY PAD
-  WELL BORE
-  400 FT BUFFER
-  UNIT BOUNDARY - 399.042 ACRES
-  LEASED
-  NON-CONSENTING
-  PARTIALLY LEASED/UNLEASED
-  PARTIALLY LEASED/UNLEASED/NON-CONSENTING
-  UNLEASED



HARVEY I
 WAYNE, & WASHINGTON TOWNSHIPS
 BELMONT COUNTY, OHIO
 &
 SUNSBURY TOWNSHIP
 MONROE COUNTY, OHIO

1 in = 1,700 ft

O.D.N.R. ELLIPSE DETAIL

Last Updated: October 29, 2025
 Version 3

Exhibit D: Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	46-00061.000	0.287
2	46-00045.000	0.008
3	46-00027.001	0.986
4	46-00027.000	4.136
5	46-00305.000	1.023
6	46-00026.000	6.193
7	46-00152.000	32.869
8A	46-00046.000	8.328
8B	46-00046.000	1.762
9	46-00148.000	45.460
10	46-00057.003	1.022
11	46-00167.000	12.320
12	43-00362.000	2.523
13	46-00151.001	0.632
14	46-00112.000	14.805
15	46-00112.001	1.670
16	43-00242.000	25.184
17	240040550000	0.055
18	240040560000	6.524
19	240050090000	36.536
20	240050180000	43.719
21	240050110000	1.723
22	240050050000	22.641
23	240050010000	30.566
24	240050100000	1.128
25	240050190000	2.224
26	240050130000	2.196
27	240050060000	2.125
28	240050110000	24.477
29	240100150000	8.921
30	240100060000	32.482
31	240090030000	1.864
32	240100260000	0.025
33A	240100090000	4.874
33B	240100090000	8.609
34	240100080000	2.290
35A	240090180000	3.522

MAP ID	PARCEL NUMBER	ACRES
35B	240090180000	0.449
36A	240090060000	2.799
36B	240090060000	0.085



HARVEY I
 WASHINGTON & WAYNE TOWNSHIPS
 BELMONT COUNTY, OHIO
 &
 SUNSBURY TOWNSHIP
 MONROE COUNTY, OHIO

GULFPORT APPALACHIA - HARVEY I UNIT - EXHIBIT GEO-E

34013210377000



TACO CAT 1P

Datum Elev. 1216.00 KB

8.4 miles

HARVEY PAD



GULFPORT
HARVEY PAD

Datum Elev. 1153.00 KB

4.9 miles

34013210020000

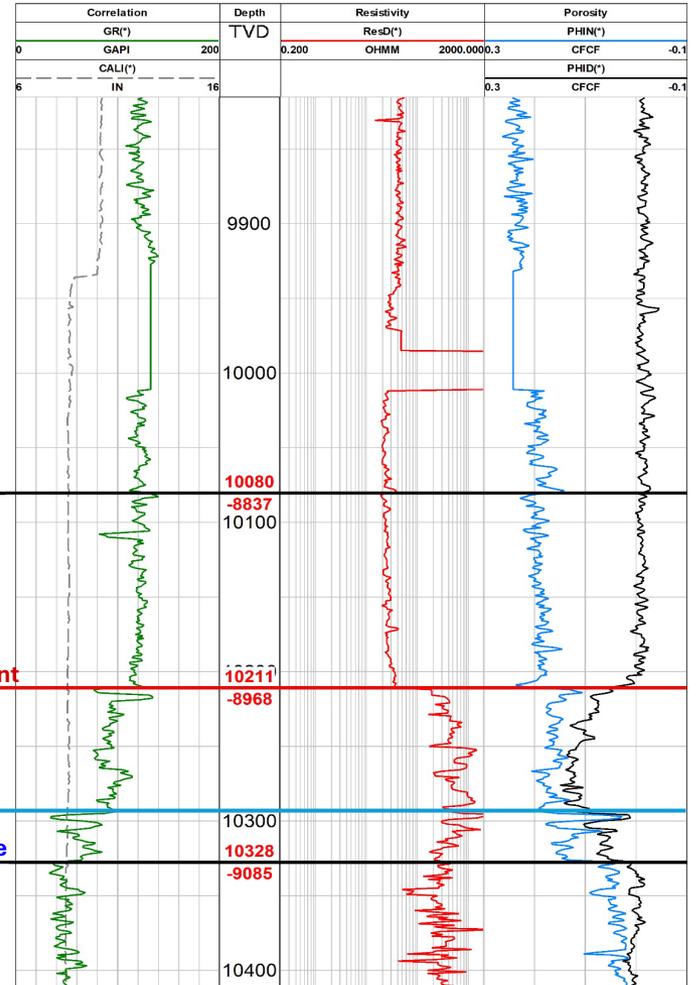
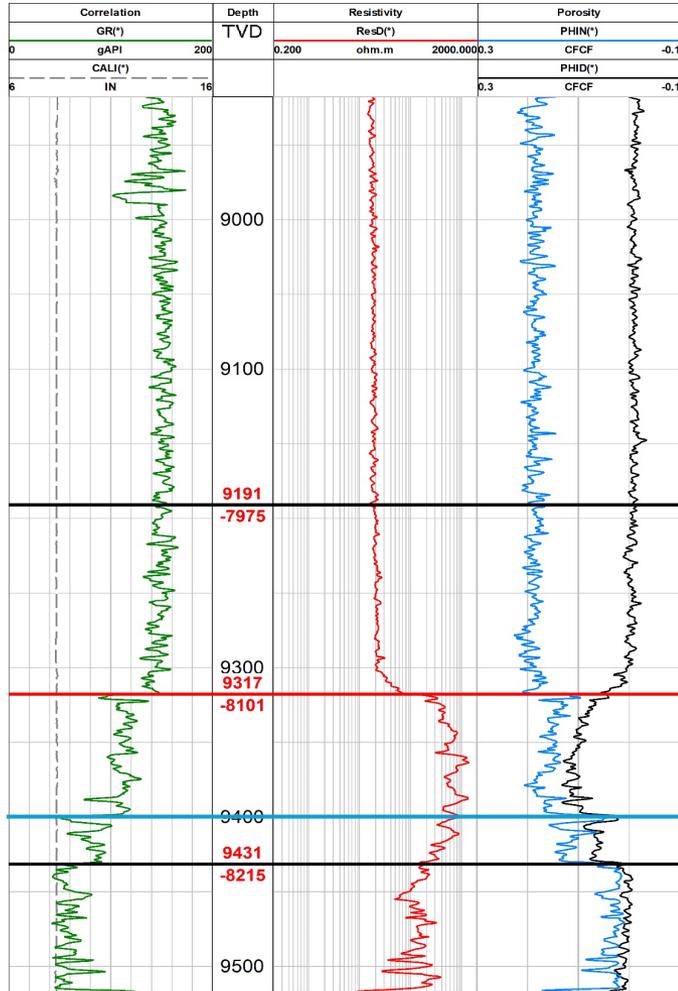


JUNKYARD DOG 1H

Datum Elev. 1243.00 KB

A

A'



Utica

Point Pleasant

Lexington

Trenton Lime



SMITH

**EQT
TACO CAT 1P
API # 34013210370000**

A

8.4 miles

WAYNE

WASHINGTON

**EQT
JUNKYARD DOG 1H
API # 34013210020000**

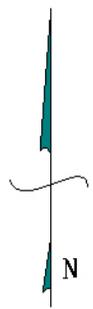
A'

4.9 miles

**BELMONT
MONROE**

SUNSBURY

SWITZERLAND



- Pilot Wells
- Surface Pad Location



**GEO EXHIBIT F
HARVEY I UNIT
BELMONT CO. & MONROE CO., OHIO**

Author:
<TRB>

Date:
12 September, 2025

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 212075 A	13,729	22,900	20.3	12.4	67.8	35.1	18.9	24.3	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	13,729	22,900	20.3	12.4	67.8	35.1	18.9	24.3	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 212075 A	0	0	0	0	0	0	0	0	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	0	0	0	0	0	0	0	0	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 212075 A	13,729	22,900	20.3	12.4	67.8	35.1	18.9	24.3	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	13,729	22,900	20.3	12.4	67.8	35.1	18.9	24.3	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Supplement

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Engineering Exhibit - Comparison Wells
Harvey I Unit Application

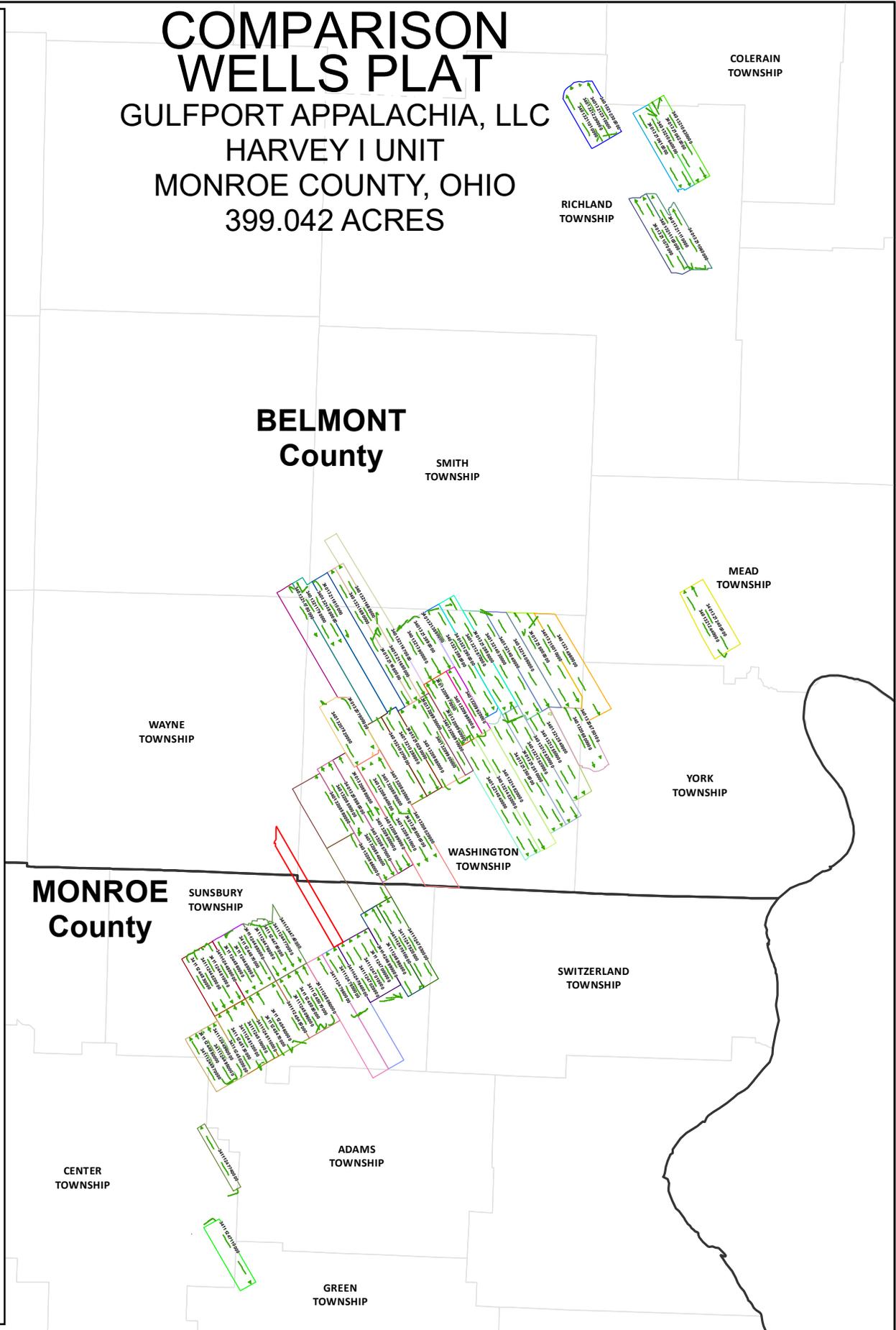
API	WELLBORE NAME	UNIT	PROD START (DATE)	LATERAL (FT)
34013206750100	IRONS 1-4H	IRONS	10/31/2013	5,713
34013206800000	IRONS 2-4H	IRONS	12/28/2013	6,660
34013207800000	LORNA 1C	LORNA	4/2/2015	6,019
34013207820000	LORNA 2A	LORNA	4/2/2015	7,620
34111244980000	TRUAX 210124 2B	OZARK V	5/30/2015	6,271
34111244970000	TRUAX 210124 1A	OZARK V	5/30/2015	6,306
34111244950000	TRUAX 210124 3C	OZARK V	5/30/2015	6,286
34111244960000	TRUAX 210124 4D	OZARK V	5/30/2015	6,286
34111245020000	TRUAX 210124 5E	OZARK V	5/30/2015	6,301
34111244740000	WESTHAWK 210209 1D	WESTHAWK	6/3/2015	5,020
34111244780000	WESTHAWK 210209 3B	WESTHAWK	6/3/2015	5,952
34111244760000	WESTHAWK 210209 4A	WESTHAWK	6/3/2015	6,091
34111244770000	WESTHAWK 210209 2C	WESTHAWK	6/3/2015	5,135
34111244880000	SHRIVER 210018 4D	EAST FORK I SOUTH A	7/13/2015	6,328
34111244860000	SHRIVER 210018 2A	EAST FORK I SOUTH A	7/13/2015	6,526
34111244850000	SHRIVER 210018 1B	EAST FORK I SOUTH A	7/14/2015	6,170
34111244870000	SHRIVER 210018 3C	EAST FORK I SOUTH A	7/14/2015	6,300
34111244800000	CAMPBELL 210092 4D	EAST FORK II SOUTH A	8/27/2015	6,605
34111244830000	CAMPBELL 210092 1A	EAST FORK II SOUTH A	8/27/2015	6,501
34111244810000	CAMPBELL 210092 3C	EAST FORK II SOUTH A	8/28/2015	6,583
34111244820000	CAMPBELL 210092 2B	EAST FORK II SOUTH A	8/28/2015	6,586
34111245460000	ROUTH 210019 2B	EAST FORK SOUTH B	8/30/2015	7,237
34111245470000	ROUTH 210019 1A	EAST FORK SOUTH B	8/31/2015	7,280
34111245450000	ROUTH 210019 4D	EAST FORK SOUTH B	8/31/2015	7,132
34111245060000	ROBINETTE 210129 1D	MELLOTT RIDGE SOUTH	10/5/2015	6,879
34111245070000	ROBINETTE 210129 2C	MELLOTT RIDGE SOUTH	10/5/2015	6,877
34111245090000	ROBINETTE 210129 4A	MELLOTT RIDGE SOUTH	10/5/2015	6,892
34111245080000	ROBINETTE 210129 3B	MELLOTT RIDGE SOUTH	10/5/2015	6,800
34111245130000	HOWELL 210093 1A	EAST FORK II SOUTH B	11/11/2015	7,165
34111245100000	HOWELL 210093 3C	EAST FORK II SOUTH B	11/11/2015	7,225
34111245110000	HOWELL 210093 4D	EAST FORK II SOUTH B	11/11/2015	7,241
34111245120000	HOWELL 210093 2B	EAST FORK II SOUTH B	11/11/2015	7,247
34013208000000	LEPLEY 210218 3E	LEPLEY	1/7/2016	5,724
34013208030000	LEPLEY 210218 2C	LEPLEY	1/7/2016	6,646
34013208020000	LEPLEY 210218 1F	LEPLEY	1/7/2016	5,636
34013208010000	LEPLEY 210218 5D	LEPLEY	1/7/2016	5,701
34013208050000	LEPLEY 210218 4B	LEPLEY	1/7/2016	6,117
34013208040000	LEPLEY 210218 6A	LEPLEY	1/7/2016	6,144
34013209000000	WINESBURG 210020 1B	WINESBURG	1/26/2016	6,828
34013208980000	WINESBURG 210020 2A	WINESBURG	1/26/2016	6,896
34013208990000	WINESBURG 210020 3C	WINESBURG	1/26/2016	7,083
34013208550000	EDGE 210126 2A	PUGH RIDGE II NORTH	2/12/2016	8,052
34013208570000	EDGE 210126 3D	PUGH RIDGE II NORTH	2/12/2016	5,489
34013208560000	EDGE 210126 4B	PUGH RIDGE II NORTH	2/12/2016	8,053
34013208580000	EDGE 210021 1D	PUGH RIDGE NORTH	2/12/2016	7,469
34013208660000	EDGE 210022 6D	PUGH RIDGE SOUTH	2/12/2016	8,142
34013208540000	EDGE 210126 5C	PUGH RIDGE II NORTH	2/12/2016	5,790
34013209980000	CONWAY 210119 3C	CONWAY WEST	6/21/2016	7,658
34013209970000	CONWAY 210119 4B	CONWAY WEST	6/21/2016	7,354
34013209960000	CONWAY 210119 5A	CONWAY WEST	6/21/2016	7,432
34013209920000	CONWAY 210464 1A	CONWAY EAST	6/22/2016	7,874
34013209900000	THOMPSON SOUTH 210235 3C	THOMPSON SOUTHWEST	7/30/2016	9,637
34013209910000	THOMPSON SOUTH 210466 1A	THOMPSON SOUTHEAST	7/30/2016	9,871
34013209930000	THOMPSON SOUTH 210235 2D	THOMPSON SOUTHWEST	7/30/2016	9,854
34013209880000	THOMPSON SOUTH 210235 5A	THOMPSON SOUTHWEST	7/31/2016	9,865
34013210280000	GEORGE 210467 3A	GEORGE SOUTHEAST	8/15/2016	6,635
34013210290000	GEORGE 210467 4B	GEORGE SOUTHEAST	8/15/2016	10,268

34013210270000	GEORGE 210084 2B	GEORGE SOUTHWEST	8/15/2016	10,109
34013210620000	DORSEY 210963 2A	DORSEY EAST	3/4/2017	9,823
34013210630000	DORSEY 210963 1B	DORSEY EAST	3/4/2017	9,833
34013210610000	DORSEY 210009 4A	DORSEY WEST	3/4/2017	9,291
34013210640000	DORSEY 210009 3B	DORSEY WEST	3/4/2017	9,820
34013211070000	SNODGRASS 210010 3A	SNODGRASS WEST	6/4/2017	9,060
34013211100000	SNODGRASS 210010 1B	SNODGRASS WEST	6/4/2017	9,143
34013211110000	SNODGRASS 211255 4A	SNODGRASS EAST	6/4/2017	9,001
34013211060000	SNODGRASS 211255 2B	SNODGRASS EAST	6/4/2017	7,213
34013211690000	HOGSTON 210090 2A	HOGSTON A	10/9/2017	8,733
34013211650000	HOGSTON 210499 5B	HOGSTON B	10/9/2017	8,367
34013211680000	HOGSTON 210090 3B	HOGSTON A	10/10/2017	8,095
34013211670000	HOGSTON 210014 6B	HOGSTON C	10/10/2017	10,349
34013211660000	HOGSTON 210499 4A	HOGSTON B	10/10/2017	8,656
34013212290000	BARTON 210154 2B	BARTON	10/30/2017	6,748
34013212310000	BARTON 210154 3C	BARTON	10/30/2017	6,536
34013211010000	BARTON 210154 1A	BARTON	10/30/2017	6,201
34013212300000	BARTON 210154 4D	BARTON	10/31/2017	5,435
34013211810000	WHITE 210707 6A	EISENHOWER C	11/16/2017	6,930
34013211780000	WHITE 210081 3B	EISENHOWER E	11/16/2017	5,968
34013211790000	WHITE 210082 4A	EISENHOWER A	11/16/2017	7,818
34013211800000	WHITE 210082 5B	EISENHOWER A	11/16/2017	6,970
34013212400000	TIGER 210187 5B	CROZIER RIDGE B	4/30/2018	8,184
34013212440000	TIGER 210187 2A	CROZIER RIDGE B	4/30/2018	8,200
34111247530000	FOLLOWAY 211257 3B	HEADLEY RIDGE II EAST	5/8/2018	10,190
34111247520000	FOLLOWAY 211257 2A	HEADLEY RIDGE II EAST	5/8/2018	10,202
34111247510000	FOLLOWAY 210121 1B	HEADLEY RIDGE II WEST	5/8/2018	10,028
34111246990000	ARNOLD 210131 4D	HEADLEY RIDGE NORTH	5/23/2018	7,112
34111247000000	ARNOLD 210131 3C	HEADLEY RIDGE NORTH	5/23/2018	7,142
34111246980000	ARNOLD 210121 5A	HEADLEY RIDGE II WEST	5/24/2018	10,457
34111247020000	ARNOLD 210131 1A	HEADLEY RIDGE NORTH	5/24/2018	7,063
34111247010000	ARNOLD 210131 2B	HEADLEY RIDGE NORTH	5/24/2018	7,116
34111247850000	GARY 210099 2A	MELLOTT RIDGE II EAST	8/21/2018	7,368
34111247860000	GARY 210206 3B	MELLOTT RIDGE II WEST	8/21/2018	7,313
34111247840000	GARY 210099 1B	MELLOTT RIDGE II EAST	8/21/2018	7,241
34111247110000	PAULUS 211268 5B	BUCKIO EAST	5/9/2019	7,707
34111247740000	ROBERT 211402 4A	ROBERT EAST	6/11/2019	7,933
34013212550000	HORSESHOE 210011 2A	PATTON A	7/8/2019	8,251
34013212530000	HORSESHOE 210704 3B	HORSESHOE B	7/8/2019	8,685
34013212520000	HORSESHOE 210704 4A	HORSESHOE B	7/9/2019	11,369
34013212510000	HORSESHOE 210088 5B	HORSESHOE A	7/9/2019	13,623
34013212500000	HORSESHOE 210088 6A	HORSESHOE A	7/9/2019	13,380
34013212540000	HORSESHOE 210011 1B	PATTON A	7/9/2019	7,271
34013213900000	WATKINS 210085 3B	TIMBER WOLF	7/15/2019	6,465
34013213880000	WATKINS 210085 1D	TIMBER WOLF	7/15/2019	6,631
34013213890000	WATKINS 210085 2C	TIMBER WOLF	7/15/2019	6,397
34013212890000	DORNON 210033 1A	CONDOR WEST	9/4/2019	13,136
34013212870000	DORNON 210642 3A	CONDOR EAST	9/4/2019	13,509
34013212900000	DORNON 210033 2B	CONDOR WEST	9/4/2019	12,833
34013212880000	DORNON 210642 4B	CONDOR EAST	9/4/2019	13,112
34013214030000	FANKHAUSER 210035 2A	PATTON B	9/24/2019	13,297
34013214040000	FANKHAUSER 210035 3B	PATTON B	9/24/2019	12,797
34013214050000	FANKHAUSER 210735 4A	PATTON C	9/24/2019	12,025
34013214520000	CONWAY 211396 6A	MARCUM EAST	11/16/2020	14,619
34013214530000	CONWAY 210089 7B	MARCUM WEST	11/17/2020	14,555
34013214540000	CONWAY 210089 8A	MARCUM WEST	11/17/2020	14,508
34013215000000	CHARLOTTE 210115 3A	CAMSKY WEST	5/24/2022	8,564
34013215010000	CHARLOTTE 210115 2B	CAMSKY WEST	5/24/2022	8,161
34013214960000	CHARLOTTE 211404 1A	CAMSKY EAST	5/24/2022	9,404

COMPARISON WELLS PLAT

GULFPORT APPALACHIA, LLC
HARVEY I UNIT
MONROE COUNTY, OHIO
399.042 ACRES

- PRODUCING WELLS
- HARVEY I
- BARTON
- BUCKIO EAST
- CAMSKY EAST
- CAMSKY WEST
- CONDOR EAST
- CONDOR WEST
- CONWAY EAST
- CONWAY WEST
- CROZIER RIDGE B
- DORSEY EAST
- DORSEY WEST
- EAST FORK I SOUTH A
- EAST FORK II SOUTH A
- EAST FORK II SOUTH B
- EAST FORK SOUTH B
- EISENHOWER A
- EISENHOWER C
- EISENHOWER E
- GEORGE SOUTHEAST
- GEORGE SOUTHWEST
- HEADLEY RIDGE II EAST
- HEADLEY RIDGE II WEST
- HEADLEY RIDGE NORTH
- HOGSTON A
- HOGSTON B
- HOGSTON C
- HORSESHOE A
- HORSESHOE B
- IRONS
- LEPLEY
- LORNA
- MARCUM EAST
- MARCUM WEST
- MELLOTT RIDGE II EAST
- MELLOTT RIDGE II WEST
- MELLOTT RIDGE SOUTH
- OZARK V
- PATTON A
- PATTON B
- PATTON C
- PUGH RIDGE II NORTH
- PUGH RIDGE NORTH
- PUGH RIDGE SOUTH
- ROBERT EAST
- SNODGRASS EAST
- SNODGRASS WEST
- THOMPSON SOUTHEAST
- THOMPSON SOUTHWEST
- TIMBER WOLF
- WESTHAWK
- WINESBURG



HARVEY I
WAYNE, & WASHINGTON TOWNSHIPS
BELMONT COUNTY, OHIO
&
SUNBURY TOWNSHIP
MONROE COUNTY, OHIO

1 in = 15,700 ft



Last Updated: November 10, 2025
Version 1

EXHIBIT 6

GULFPORT APPALACHIA, LLC

HARVEY I UNIT

MONROE COUNTY, OHIO

399.042 ACRES



HARVEY I
WAYNE, & WASHINGTON TOWNSHIPS
BELMONT COUNTY, OHIO
&
SUNSBURY TOWNSHIP
MONROE COUNTY, OHIO

1 in = 11,000 ft

2,400'



Last Updated: September 15, 2025
Version 1