

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Gulfport Appalachia, LLC			<i>Supplement</i>
2 Mailing Address:	713 Market Drive			<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
4 Office Phone:	405-252-4772			<input type="checkbox"/>
5 Email:	ownerrelationsgpor@pakenergy.com			<input type="checkbox"/>
6 Landman Name:	Justin Zerkle			<input type="checkbox"/>
7 Mailing Address:	713 Market Drive			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
9 Office Phone:	405-252-4595			<input type="checkbox"/>
10 Email:	jzerkle@gulfportenergy.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Paul B. Westbrook			<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.			<input type="checkbox"/>
13 Mailing Address:	777 Main Street, Suite 1800			<input type="checkbox"/>
14 City / State / Zip:	Fort Worth	TX	76102	<input type="checkbox"/>
15 Office Phone:	817-870-8700			<input type="checkbox"/>
16 Email:	pwestbrook@hfblaw.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Harvey III			
2 Unit Location: <i>Include all counties and townships</i>	Wayne and Washington Townships, Belmont County, Ohio Sunsbury Township, Monroe County, Ohio			
3 Number of Tracts:	30			<i>Supplement</i>
4 Total Unit Area: <i>In acres</i>	432.849			<input type="checkbox"/>
5 (a) Number of Proposed Wells:	1			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None			<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	The Unit Area from the top of the Utica Shale to the top of the Trenton Limestone formation.	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	355.519	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 210214 A	15,661	24,832	22.8	13.2	77.3	41.2	21.9	27.8	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	15,661	24,832	22.8	13.2	77.3	41.2	21.9	27.8	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 210214 A	575	9,746	4.1	6.1	2.5	(7.7)	(5.5)	0.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	575	9,746	4.1	6.1	2.5	(7.7)	(5.5)	0.9	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 210214 A	15,086	15,086	18.7	7.1	74.8	48.9	27.4	26.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	15,086	15,086	18.7	7.1	74.8	48.9	27.4	26.9	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Justin Zerkle (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Justin Zerkle SIGNATURE Justin Zerkle PRINT NAME Division Landman TITLE

STATE OF Oklahoma
COUNTY OF Oklahoma

Sworn to before me and subscribed in my presence on this

23rd day of September, 20 25
MONTH YEAR



Megan Henson
NOTARY PUBLIC

My commission expires 8/22/29

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE	PRINT NAME	TITLE

STATE OF

COUNTY OF

Sworn to before me and subscribed in my presence on this _____ day of _____, 20____.

MONTH MONTH YEAR

NOTARY SEAL

NOTARY PUBLIC

My commission expires _____.

EXHIBIT B

GULFPORT APPALACHIA, LLC
HARVEY III UNIT
MONROE COUNTY, OHIO
432.849 ACRES

T6N
R5W

Sec.
2

Sec.
32

WASHINGTON
TOWNSHIP

**BELMONT
County**

Sec.
1

WAYNE
TOWNSHIP

Sec.
31

T5N
R4W

**MONROE
County**

Sec.
36

SUNSBURY
TOWNSHIP

Sec.
30

T4N
R4W

Sec.
29

 UNIT BOUNDARY - 432.849 ACRES



HARVEY III
WAYNE, & WASHINGTON TOWNSHIPS
BELMONT COUNTY, OHIO
&
SUNSBURY TOWNSHIP
MONROE COUNTY, OHIO

1 in = 1,950 ft

400'



Last Updated: September 15, 2025
Version 1

Exhibit H
Mineral Owners

Name	Tract Number	Leased Yes or No	Tax Map Parcel ID	Surface Acres in Unit (Net)
20 Buckhorn Club, Inc Attn: Mark Douglas	11	Y	43-00462.000	42.443
Bettie Jo Mellott	18	Y	43-00292.000	28.058
	20	Y	24-005002.0000	24.041
	21	Y	24-005011.0000	61.657
Brenda K. Baker	17	Y	43-00242.000	1.301
Brian K. Riley and Denise V. Riley	26	Y	24-006043.0000	2.887
Charlotte E. Mobley, unmarried (Life Estate)	8	Y	46-00152.000	15.196
Christian R. Thornberry and Travis C. Thornberry, wife and husband, as survivorship tenants	6	Y	46-00061.002	0.126
Clarence R. Riley and Phyllis J. Riley	1	Y	46-00032.000	2.905
Denise Adele Taylor and Evan T. Leland	12	Y	43-00152.000	0.107
Douglas Milhoan	17	Y	43-00242.000	2.168
GD&MA Riley, Sr. Family LLC Attn: Mary Ann Riley	24	Y	24-006009.0000	13.177
	30	Y	24-009008.0000	0.427
Golden Eagle Resources II, LLC Attn: Michael Faust	2	Y	46-00146.000	13.084
	3	N	46-00146.001	1.210
	19	Y	43-00275.000	0.231
James F. Riley	23	Y	24-006010.0000	24.071
	27	Y	24-006025.0000	1.783
	29	Y	24-009014.0000	19.682
James Franklin Riley, aka James F. Riley	25	Y	24-006011.0000	0.630
James J. Stewart (Remainderman)	8	Y	46-00152.000	0.000
Jennifer L. Ricer	17	Y	43-00242.000	1.301
Jeremy W. Stewart (Remainderman)	8	Y	46-00152.000	0.000
John F. Erchak and Sherri L. Erchak, husband and wife, as survivorship tenants	14	Y	43-00217.000	17.435
Joyce Spigarelli	17	Y	43-00242.000	2.168
Julie Taylor	17	Y	43-00242.000	1.734
Lawrence Stanton Taylor and Susan Lynn Taylor, husband and wife	12	Y	43-00152.000	0.107
Liddell Investments, LLC Attn: Mike Liddell	4	N	46-00035.000	0.038
Lisa Hartz	17	Y	43-00242.000	1.734
M. Marie Inherst	22	Y	24-006007.0000	2.966
Mark Lund	17	Y	43-00242.000	1.734
Norma Linder	17	Y	43-00242.000	1.734
Ridgetop TEN, LLC Attn: Bradley J. Carpenter	10	N	43-00703.000	7.368
	12	N	43-00152.000	0.214
Robert G. Reed	28	Y	24-009003.0000	3.874
Russell E. Inherst	22	Y	24-006007.0000	2.966
Terry F. Caldwell and Emma R. Caldwell, husband and wife, as survivorship tenants	7	Y	46-00061.000	25.595
	9	Y	46-00059.000	8.730
The Heirs of Adam Perkins, deceased	5A	N	46-00365.000	0.315

The Heirs of Irene R. Mantle, deceased*	1	Y	46-00032.000	***
	2	Y	46-00146.000	***
	3	Y	46-00146.001	***
	4	N	46-00035.000	***
The Heirs of J.P. McCaulley, deceased	23	N	24-006010.0000	24.071
	26	N	24-006043.0000	2.887
The Heirs of J.R. McCaulley, deceased	25	N	24-006011.0000	0.630
The Heirs of Jesse A. Lemley, deceased	5B	N	46-00365.000	0.511
The Heirs of Lillian G. Mantle, deceased*	5A	N	46-00365.000	***
	5B	N	46-00365.000	***
	6	Y	46-00061.002	***
	7	Y	46-00061.000	***
	9	Y	46-00059.000	***
	10	N	43-00703.000	***
The Heirs of Lola Faye Ward, deceased	5B	N	46-00365.000	0.511
Thomas C. Littleton and Naomi R. Littleton, as survivorship tenants, husband and wife	15	Y	43-00280.000	27.804
Vicky L. Ward, trustee for the Vicky L. Ward Living Trust, dated December 13, 2006	16	Y	43-00495.000	3.865
Wayne A. Mobley (Remainderman)	8	Y	46-00152.000	0.000
Westhawk Minerals, LLC Attn: Lester Zitkus	2	Y	46-00146.000	13.084
	3	Y	46-00146.001	1.210
	4	Y	46-00035.000	0.126
Wexford Westhawk, LLC Attn: Paul Jacobi	4	N	46-00035.000	0.341
William D. Reed, II and Bonnie S. Reed, Co-Trustees of the Bill & Bonnie Reed Family Trust, dated March 28, 2023	13	Y	43-00362.000	22.616

*NPRI

Working Interest Owners				
Name	Leased	Tract Number	Tax map	Surface Acres
Gulfport Appalachia, LLC	Y	1	46-00032.000	2.905
	Y	2	46-00146.000	13.084
	Y	2	46-00146.000	13.084
	Y	3	46-00146.001	1.210
	Y	4	46-00035.000	0.126
	Y	6	46-00061.002	0.126
	Y	7	46-00061.000	25.595
	Y	8	46-00152.000	0.000
	Y	8	46-00152.000	0.000
	Y	8	46-00152.000	0.000
	Y	9	46-00059.000	8.730
	Y	11	43-00462.000	42.443
	Y	12	43-00152.000	0.107
	Y	12	43-00152.000	0.107
	Y	13	43-00362.000	22.616
	Y	14	43-00217.000	17.435
	Y	15	43-00280.000	27.804
	Y	16	43-00495.000	3.865
	Y	17	43-00242.000	1.734
	Y	17	43-00242.000	1.734
	Y	17	43-00242.000	1.734
	Y	17	43-00242.000	1.734
Y	17	43-00242.000	2.168	
Y	17	43-00242.000	2.168	
Y	17	43-00242.000	1.301	
Y	17	43-00242.000	1.301	
Y	18	43-00292.000	28.058	
Y	19	43-00275.000	0.231	
Y	21	24-005011.0000	61.657	
Y	22	24-006007.0000	2.966	

	Y	22	24-006007.0000	2.966
	Y	23	24-006010.0000	24.071
	Y	24	24-006009.0000	13.177
	Y	25	24-006011.0000	0.630
	Y	26	24-006043.0000	2.887
	Y	27	24-006025.0000	1.783
	Y	28	24-009003.0000	3.874
	Y	29	24-009014.0000	19.682
	Y	30	24-009008.0000	0.427
SWN Production Company, LLC	Y	8	46-00152.000	15.196
	Y	20	24-005002.0000	24.041

Potential Mineral Interest and/or Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
Clarence R. Riley and Phyllis J. Riley*	Y	1	46-00032.000	***
Aurel Muntean and Mark Muntean, Trustees, or their Successors in Trust, under the Muntean Family Revocable Living Trust dated June 6, 2016	N	5A	46-00365.000	0.315
	N	5B	46-00365.000	1.021
	N	10	43-00703.000	7.368
Christian R. Thornberry and Travis C. Thornberry, wife and husband, as survivorship tenants*	Y	6	46-00061.002	***
James Baker	N	17	43-00242.000	0.867125
James F. Riley	Y	23	24-006010.0000	24.071
	Y	25	24-006011.0000	0.6295
Mark Lund	N	17	43-00242.000	6.937
Robert Baker	N	17	43-00242.000	0.867125
Robert G. Reed, Jr., Transfer on Death Designee	Y	28	24-009003.0000	3.874
Terry F. Caldwell and Emma R. Caldwell, husband and wife, as survivorship tenants*	Y	7	46-00061.000	***
	Y	9	46-00059.000	***
The Heirs of Jeffrey L. Baker, deceased	N	17	43-00242.000	0.867125
Thomas Baker	N	17	43-00242.000	0.867125
* NPRI				