STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

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In re:	:	
The Matter of the Application of Gulfport Appalachia, LLC for Unit Operation Harvey III unit	:	Application Date: September 23, 2025

- - - - -

UNITIZATION APPLICATION HEARING

- - - - -

Before Hearing Hosts Barbara Richardson &
Cory Cosby
All Parties Appearing Remotely
November 19, 2025, 11:30 a.m.

- - - - -

Spectrum Reporting LLC
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A P P E A R A N C E S

ON BEHALF OF OHIO DEPARTMENT OF NATURAL RESOURCES:

Ohio Department of Natural Resources
2045 Morse Road, Building F-2
Columbus, OH 43229
By Jennifer Barrett, Esq.
(Via videoconference)

ON BEHALF OF GULFPORT APPALACHIA, LLC:

Harris, Finley & Bogle, P.C.
777 Main Street, Ste. 1800
Fort Worth, TX 76102
By Paul B. Westbrook, Esq.
(Via videoconference)

ALSO PRESENT:

Barbara Richardson (Via videoconference)
Cory Cosby (Via videoconference)
Jeff Large (Via videoconference)
Paul Westbrook (Via videoconference)
Regina Bryant (Via videoconference)
Trey Boardman (Via videoconference)
Micah Henson (Via videoconference)
David Bailey (Via videoconference)
Denise Taylor (Via videoconference)
Justin Zerkle (Via videoconference)
Cynthia Marshall(Via videoconference)

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P R O C E E D I N G S

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MS. RICHARDSON: Good morning. Before we begin, I would like to go over some instructions for this video and telephone conference.

If you have joined online, please mute your microphone. If you have called in via phone, please use the mute feature of your phone. Once the hearing begins, everyone will be muted except for those presenting. If you've called in, you can unmute yourself by pressing "star 6."

Witnesses for the Applicant and anyone wishing to make comments, please wait to be individually called upon by your attorney or by the Division before speaking. Please mute your microphones anytime you are not speaking and when you have finished presenting to avoid any feedback.

I am now asking anyone who would like to make comments, please state your name slowly and clearly for the Division and identify whether you are an unleased mineral owner, a working

interest owner, or owner with a property in the Harvey III unit. I would also like this -- I would also like this information from anyone who represents any of these persons. We will make note of your name and call upon you when it's time for comments.

If you have joined us via WebEx, please unmute yourself now and tell us your name if you wish to make comments.

Hearing none.

If you have joined us via phone, please unmute yourself by pressing "star 6" and tell us your name if you wish to make comments.

Hearing none.

Thank you. With that, we will begin the hearing.

Mr. Cosby.

MR. COSBY: Today is Wednesday, November 19th, 2025, and we are here on the matter of the application of Gulfport Appalachia, LLC for unit operation of the Harvey III unit. This hearing before the Ohio Department of Natural Resources, Division of Oil and Gas Resource Management, is convened pursuant to Ohio Revised

Code 1509.28.

My name is Cory Cosby, and I'm a program administrator for the Division. Also with me today is Program Administrator Barb Richardson. We are conducting the hearing today and serve as the Chief's designees on this matter.

On September 23rd, 2025, Gulfport filed with the Division an application for unit operation for a unit designated as the Harvey III unit. Gulfport filed subsequent revisions to the application. The unit is proposed to be located in Belmont and Monroe Counties, Ohio. In its application, Gulfport claimed to have the mineral rights through voluntary agreement to approximately 355.519 acres of the desired approximate 432.849-acre unit.

The purpose of today's hearing is to determine whether Gulfport's Harvey III unit application meets all requirements of Revised Code 1509.28. Under that section, the Chief of the Division must issue an order if he determines that the Applicant has shown that one, the unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and two, the

estimated additional recovery from the unit exceeds the additional cost.

Neither the Chief nor any of us here today have made any decisions on Gulfport's application. After today's hearing, we will review all of the information provided to us in order to make a determination. We have a court reporter present as well, and we will also have a copy of the transcript of this hearing for review.

The Chief's decision will be issued during this order, which will be posted on the Division website, pursuant to Revised Code 1509.36. Any order may be appealed within 30 days after the day upon which the person to whom the order was issued received the order and for all other persons adversely affected by the order within 30 days after the date of the order complained of.

The hearing will proceed as follows: Gulfport will present its witnesses and exhibits, and will answer questions posed by the Division staff. Any unleased mineral owner, working interest owner, and those persons with property included in the proposed Harvey III unit will have

the opportunity to present questions and concerns to the Division staff. And the Division Staff may take a break to determine if there are any additional questions for the applicant.

To proceed in an orderly fashion, we ask that any interested party who speaks here today pose any questions to the Division, and we will then ask any questions to Gulfport.

Additionally, anyone speaking today will be asked to provide their information to the court reporter. If you're uncomfortable speaking during the hearing, we will also accept written comments.

We now ask the applicant to make introductions and begin its presentation.

MR. WESTBROOK: Thank you, Mr. Cosby.

My name is Paul Westbrook, and I represent the Applicant in this matter. Our first witness is Justin Zerkle.

MS. RICHARDSON: Please swear in the witness.

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JUSTIN ZERKLE

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. WESTBROOK:

Q. Good morning, Mr. Zerkle. Would you please introduce yourself to the Division?

A. Good morning. My name is Justin Zerkle. I'm a division landman with Gulfport Appalachia, LLC.

Q. Could you please describe your educational background?

A. Yes. I graduated from Anderson University with a Bachelor of Arts degree in Finance in '05. And then I graduated from the University of Oklahoma with an MBA in 2012.

Q. Thank you. Would you also describe your professional experience?

A. I have worked in the oil and gas industry in land for more than 20 years in over five different plays in five different states. And I've been at Gulfport since 2023.

Q. And as a division landman for Gulfport,

what are your primary job responsibilities?
A. Among other things, I'm responsible for negotiating lease acquisitions, managing fuel brokers and project managers, and overall business and horizontal well and unit development for Gulfport included in Belmont and Monroe Counties.
Q. Thank you. I'm going to turn a little bit more specifically to the application and share Exhibit D on the screen. Do you see that?
A. Yes.
Q. Right. With reference to Exhibit D, can you give a general description of the Harvey III unit, please?
A. Yes. The Harvey III unit is a mostly rectangular area of land located in Wayne and Washington Townships in Belmont County, Ohio and in Sunbury Township in Monroe County, Ohio. And the unit is made up of 30 separate tracts and is comprised of 432.849 acres in total.
Q. Thank you. Can you also describe Gulfport's plan for development of the Harvey III unit, please?
A. There's one lateral plan in the Harvey III unit, the Harvey 210214 A well, which is

approximately 15,661 feet in lateral length. The pad is located outside the south end of the unit, and the lateral will be drilled to the northwest. And the meaning of the colors of the tracts is shown in the legend at the bottom of Exhibit D.

Q. Thank you. And what is the current status of the pad for this unit?

A. We've identified a location for the pad and are going through the permitting process before beginning construction.

Q. And how did Gulfport acquire the right to build the pad where it is chosen for this unit?

A. Gulfport has a surface use agreement with the surface owner of the pad location, as well as all the necessary subsurface easements.

Q. And has Gulfport applied for a permit to drill the well into this Harvey III unit yet?

A. We have not.

Q. Thank you. I want to turn to ownership interest in the unit for a moment. What percentage of the working interest in the unit is committed at this time?

A. Gulfport has committing 82.135 percent interest in the unit.

Q. Thank you. And are there any uncommitted working interest owners presently?
A. Yes. SWN Production Company, LLC is uncommitted and owns a 9.065 percent interest in the unit. And Desert Gold Oil and Gas, LLC is uncommitted and owns a 3.404 percent interest in the unit.
Q. And then finally, as to ownership, what percentage of the unit is unleased?
A. Currently, 5.396 percent of the unit is unleased.
Q. Thank you. And does Gulfport's application seek to unitize all interest in this unit?
A. No. We are only seeking to unitize the unitized formation, which in our application we've defined as the subsurface portion of the unit from the top of the Utica Formation to the top of the Trenton Formation, which includes the Point Pleasant Interval.
Q. Thank you. I'd like to turn and ask a few questions about the unit plan that's a part of Gulfport's application. Are you familiar with the unit plan and JOA that are included in the

application for the unit?
A. Yes.
Q. How will production revenue and expenses be allocated under that unit plan?
A. On a surface acreage basis.
Q. And in your experience as a landman, is allocation on a surface acreage basis a customary allocation method?
A. Yes. To my knowledge, that method is used universally in Ohio unitization plans.
Q. Thank you. And which owners will bear the expenses in the unit under the plan?
A. The working interest owners.
Q. And does the unit plan include a JOA -- include a non-consent penalty for non-consenting working interest owners?
A. Yes. It's 500 percent.
Q. And based again on your experience as a landman, do you believe the non-consent penalty is fair?
A. Yes, I believe it's fair and it's common among several other operators and many unitizations in Ohio.
Q. Thank you. And just one last question

for me for now. How many wells will be drilled from the pad associated with this Harvey III unit?

A. Four wells.

Q. All right. Thank you, Mr. Zerkle.

MR. WESTBROOK: I have no further questions at this time.

MS. RICHARDSON: Thank you.

Mr. Zerkle, please describe what efforts you have taken to identify unknown or undetermined mineral owners.

THE WITNESS: The efforts include research of county records, including county recorder and county court documents. We use various internet searches, such as Ancestry.com. And then landowner conversations could lead us to additional information.

MS. RICHARDSON: Thank you. If you were to receive a unitization order, can you describe what happens to any payments that would be owed to unknown or undetermined mineral owners under that order?

THE WITNESS: Yes. The royalties would be withheld and be placed in suspense until the ownership could be determined. And Gulfport has

to agree that the documentation that would be provided cures any title issue. And then the revenue could be released to the appropriate owners.

MS. RICHARDSON: Thank you. What is the current average outstanding offer to the unleased mineral owners in the proposed unit? Now, we're talking about the average bonus and average royalty.

THE WITNESS: The average outstanding offer is $3,500 an acre and 17 percent royalty. And that's a mix of gross and net.

MS. RICHARDSON: Thank you. And those do include surface use, correct?

THE WITNESS: Correct. And that's a negotiated term with the landowner.

MS. RICHARDSON: And when will those offers expire?

THE WITNESS: They won't. At this time, they're still valid and they don't have an expiration date. But they could expire after a reasonable amount of time, which could be if we can't come to mutually agreeable terms or form with the owners. Or, if they're not responding,

then we'll consider putting a deadline on the offers. But in the meantime, we'll continue to negotiate in good faith.

MS. RICHARDSON: Thank you. What is the average offer that was accepted by the leased mineral owners in the proposed unit? Again, the average and the average royalty?

THE WITNESS: The average accepted offer is $4,760 per acre and 18.13 percent royalty. And that's a mix between gross and net.

MS. RICHARDSON: Thank you. Can you please describe or -- please explain the difference between the current offer and the average accepted offers?

THE WITNESS: Yeah, the difference is due to several factors, which could include when the lease was taken or acquired or competitor activity. Commodity prices could also influence that.

MS. RICHARDSON: Thank you. And in your professional opinion, do you believe your lease attempts have been reasonable? And if so, why?

THE WITNESS: Yes. I believe that our

contact logs will reflect that. Gulfport has committed over 82 percent of the unit, with another approximately 12 percent of the unit leased by uncommitted working interest owners. So the unit is almost 95 percent leased. And we have continued to pursue leases even after we filed the application.

MS. RICHARDSON: Thank you. Will you continue attempts to lease the unleased mineral owners after the hearing and after a unitization order is issued, or if one is issued?

THE WITNESS: Yes, we'll continue as long as it can be agreed by both parties.

MS. RICHARDSON: Thank you. And do you believe, in your professional opinion, your attempts to commit non-consenting working interest owners have been reasonable? And if so, why?

THE WITNESS: Yes, Gulfport is actively communicating with all the working interest owners within this unit, and we're hopeful we'll reach an agreement with all of them.

MS. RICHARDSON: And will you continue your attempts to commit non-consenting working interest owners after today's hearing?

THE WITNESS: Yes. As long as they're willing to work with Gulfport on a mutually agreeable form.

MS. RICHARDSON: Thank you. Do the leases in your unit authorize drilling into and producing from the proposed formations?

THE WITNESS: Yes. All leases cover the unitized formation.

MS. RICHARDSON: And to establish bonus and royalty amounts and leases, how are those generally determined?

THE WITNESS: It's several factors, which can include the timeline of development, when the lease is acquired, competitor activity at the time, and estimation of well economics. Those are several factors that could influence that.

MS. RICHARDSON: Great, thank you.

Mr. Cosby, do you have any questions?

MR. COSBY: No, I do not. Thank you.

MS. RICHARDSON: Mr. Westbrook, please call your next witness.

MR. WESTBROOK: Thank you, Ms. Richardson.

Our next witness is Trey Boardman.

MS. RICHARDSON: Please swear in the witness.

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TREY BOARDMAN

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. WESTBROOK:

Q. Good morning, Mr. Boardman. Would you please introduce yourself to the Division?

A. Good morning. My name is Trey Boardman, and I'm a senior geologist with Gulfport Appalachia, LLC.

Q. And what are your primary responsibilities as a senior geologist for Gulfport?

A. As a geologist, my responsibilities include interpreting geologic data to optimize well targeting, geologic modeling, development planning, and geosteering.

Q. Thank you. Can you please describe your educational background?

A. My education includes a Bachelor of Science in Geology, as well as a Master of Science

in Geology, both from Oklahoma State University.
Q. And can you also describe your professional experience, please?
A. I have around 14 years of petroleum-related experience, working in a number of different basins for multiple oil and gas operators. And I have been at Gulfport for the past three years.
Q. Thank you. And turning a little more specifically to the application, would you please begin by defining a "pool" for the Division?
A. A "pool" is a separate underground reservoir or common petroleum accumulation that can yield hydrocarbons when drilled and completed.
Q. Thank you. And is your understanding that the proposed unitized formation for the Harvey III unit is the Utica Shale Formation, including the Point Pleasant Interval?
A. Yes, it is.
Q. And in your opinion, is that unitized formation for the Harvey III unit a pool or a part of a pool?
A. Yes, the unitized formation is part of a pool.

Q. Thank you. I'm going to share a couple of exhibits and start with Exhibit F on the screen to the application. Do you see the Exhibit F?

A. Yes, I do.

Q. Great. And then I'll flip to Exhibit E when you're ready.

Can you please describe what these exhibits show and how the data on them support your opinion that the unitized formation for the Harvey III unit is a part of a pool?

A. Yeah. So Exhibit F is a location map showing the unit outline and pad location, along with two of the closest available pilot logs and the line of cross-section which is depicted on Exhibit E.

Q. All right. Now I'll flip to Exhibit E. There you go.

A. All right. So, Exhibit E is the northwest-to-southeast cross-section which was shown on Exhibit F. This cross-section is composed of two open hole well logs on either side of the anticipated depths of the surface location. The section is flattened on the top of the Point Pleasant and includes the tops we used to

characterize the Utica pool.

This section demonstrates the similarity in character thickness and well log properties, as well as the unit -- as well as the uniformity of the Utica pool geology across the Harvey III unit area.

Q. Thank you. And is the method you've described and undertaken in this application for analyzing a pool a commonly accepted method in your industry?

A. Yes, it is.

Q. Thank you. And just one last question for now for me. As Mr. Zerkle testified, production revenue and expenses for the Harvey III unit will be allocated on a surface acreage basis under the unit plan. In your opinion, is that allocation method appropriate?

A. Yes, it is.

Q. All right. Thank you, Mr. Boardman.

MR. WESTBROOK: I have no further questions at this time.

MS. RICHARDSON: Thank you, Mr. Boardman. What is the anticipated true vertical depth of the horizontal portion of the

wellbore?

THE WITNESS: That'll be approximately 9,803 feet TVD.

MS. RICHARDSON: Thank you. What is the anticipated true vertical depth of the top of the Utica, the Point Pleasant, and the Trenton?

THE WITNESS: The top of the Utica is 9,624 feet TVD. The Point Pleasant is 9,753 feet TVD, and the Trenton is 9,868 feet TVD.

MS. RICHARDSON: And do you expect production from the outside of the Point Pleasant?

THE WITNESS: Well, the Point Pleasant will be the primary contributor. However it's possible the lower portion of the Utica may contribute. However, not to exceed the pool.

MS. RICHARDSON: Thank you.

Mr. Cosby, do you have any questions?

MR. COSBY: I do not. Thank you.

THE WITNESS: Thank you.

MS. RICHARDSON: Mr. Westbrook, please call your next witness.

MR. WESTBROOK: Thank you, Ms. Richardson.

Our final witness today is David

Bailey.

MS. RICHARDSON: Please swear in the witness.

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DAVID BAILEY

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. WESTBROOK:

Q. Good morning, Mr. Bailey. Would you please state your name and occupation for the record?

A. Good morning. My name is David Bailey, and I'm a reservoir engineer for Gulfport Energy.

Q. Can you please describe your educational and professional backgrounds?

A. Yes. I have a Bachelor of Science degree in Petroleum Engineering from the University of Oklahoma. And I have over 15 years of experience as a reservoir engineer in various capacities.

Q. And what are your roles and responsibilities at Gulfport?

A. I'm responsible for optimizing the

development of Gulfport's Utica assets. I coordinate our operational plan, forecast capital expenditures and production, estimate reserves and recoveries, perform risk assessment in wells in projects, and conduct other economic and technical analysis.

Q. Thank you. I'm going to turn more specifically to the application now and begin by sharing Section 5 to the application on the screen, as it relates to some of these questions that I'm going to ask.

Now, I want to start with certain development -- or go through certain development and economic questions. Were you the reservoir engineer who assisted in preparation of the Harvey III unit application?

A. Yes.

Q. And I want to start with questions about the volume of production you expect to see under two different operating scenarios. The first is a unitized scenario that assumes Gulfport receives the order applied for in this case. And the second is the non-unitized scenario that assumes only a voluntary development without the

order. You have forecasted well performance under both of these scenarios. Is that correct?

A. Yes. That's correct. My calculations are set forth in Section 5, the Economic Summary of the application.

Q. Thank you. And can you tell us generally how you went about making your production estimates?

A. We calculate recoveries by normalizing production for their lateral length and well spacing. We use this data to generate an average type curve on a per foot basis by normalizing based upon all this information. And this type curve is then applied to the lateral length in question.

Q. Thank you. And what volume of recovery do you expect to see under the unitized scenario here?

A. 27.8 BCFe.

Q. And what volume of recovery do you expect to see in the non-unitized scenario?

A. 0.9 BCFe.

Q. And so what is the difference in recovery between the two scenarios?

A. 26.9 BCFe.
Q. Thank you. And given your education and experience, is it your opinion that 26.9 BCFe is a substantial amount of production?
A. Yes, it is. The energy contained in just one BCFe of natural gas could supply the annual electricity needs of approximately 29,000 average Ohio households.
Q. Thank you. And so is it your testimony and opinion that the -- that unit operations are reasonably necessary to increase substantially the ultimate recovery of oil and gas from this unit?
A. Yes.
Q. Thank you. And now, let us turn to the value associated with that forecasted recovery. What is the anticipated value of the expected recovery under the unitized scenario?
A. The anticipated value under the unitized scenario is 21.9 million on a PV10 basis, or 41.2 million on a PV0 basis. The value is 77.3 million on an undiscounted basis.
Q. Thank you. And then likewise, what is the anticipated value under a non-unitized scenario?

A. It would be a loss of 5.5 million on a PV10 basis, a loss of 7.7 million on a PV0 basis, and a value of 2.5 million on an undiscounted basis.

Q. Thank you. And what are the capital costs and operating expenses under the unitized scenario?

A. We used 13.2 million for capital cost and 22.8 million for operating expenses.

Q. And then again, what are those two figures for the non-unitized scenario?

A. They would be 6.1 million of capital cost and 4.1 million of operating expenses.

Q. Thank you. And so what increase in value do you anticipate as you go from the non-unitized scenario to the unitized scenario?

A. The issuance of the order will result in an estimated increase of 27.4 million of PV10 compared to a non-unitized scenario.

Q. Thank you. And does that PV10 calculation that you provided today take into account the capital and operating costs we discussed?

A. Yes, it does.

Q. And how are pad costs accounted for in the calculation of these figures?
A. Pad costs are shared between all planned wells to be developed from the pad.
Q. Thank you. And then one last question for me, for now. In your opinion, does the value of the estimated additional recovery of oil or gas exceed the estimated additional cost incident to conducting the proposed operations?
A. Yes.
Q. All right. Thank you, Mr. Bailey.
MR. WESTBROOK: I have no further questions at this time.
MS. RICHARDSON: Thank you.
Mr. Bailey, what is the estimated economic life of the well in years?
THE WITNESS: 70 years.
MS. RICHARDSON: And what price was used in your economic calculations?
THE WITNESS: It was the NYMEX Strip pricing as of August 18th, 2025.
MS. RICHARDSON: Thank you. And when do you estimate you will recover the cost of drilling, testing, and completing the wells? And

you can give me that information by one times, one and a half, two, and three.

THE WITNESS: Sure. One to two years for a one-times payout. Two to three years for a one-and-a-half-times payout. Four to five years for a two-times payout. And upwards of ten years to reach a three-times payout.

MS. RICHARDSON: Thank you. I know that you're -- it's been proposed one well, and there are a number of -- a total of four wells. Is that correct?

THE WITNESS: That is right. Four total wells to be developed from this pad location.

MS. RICHARDSON: Thank you. What amount was included for plugging and restoration costs in your economic calculations per well?

THE WITNESS: We've assumed $400,000 per well.

MS. RICHARDSON: What is the estimated BCFe per thousand feet?

THE WITNESS: 1.8 BCFe per thousand.

MS. RICHARDSON: And you might have answered this already, but what is the estimated

recovery factor in that area?

THE WITNESS: We anticipate it to range between 50 percent and 70 percent.

MS. RICHARDSON: Thank you.

Mr. Cosby, do you have any questions?

MR. COSBY: No, I do not. Thank you.

MS. RICHARDSON: Thank you.

Once again, if you would like to make comments, I am first going to take all your names and note whether you are an unleased mineral owner, working interest owner, or an owner with property in the unit.

Only one person may speak at a time to properly record the hearing. And please mute your microphone once you have delivered your comments or questions to avoid any feedback.

Additionally, anyone speaking today will be asked to provide their information to the court reporter. If you're uncomfortable speaking during the hearing, we will also accept written comments.

If you have joined us via WebEx and would like to make comments, please unmute yourself and state your name.

Hearing none.

If you have joined us via phone and would like to make comments, please unmute yourself by pressing "star 6" and state your name.

Hearing none.

Mr. Cosby, do you have any additional questions for the Applicant?

MR. COSBY: No, I do not.

MS. RICHARDSON: Does the Applicant have any closing remarks?

MR. WESTBROOK: We do not.

Thank you, Ms. Richardson and Mr. Cosby, for your time today.

MS. RICHARDSON: Thank you.

Thank you, everyone. The hearing is now concluded.

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Thereupon, the foregoing proceedings concluded at 11:58 a.m.

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State of Ohio : C E R T I F I C A T E
County of Franklin: SS

I, Bridget Mary Hoye, a Notary Public in and for the State of Ohio, do hereby certify that I transcribed or supervised the transcription of the audio recording of the aforementioned proceedings; that the foregoing is a true record of the proceedings.

I do further certify I am not a relative, employee or attorney of any of the parties hereto, and further I am not a relative or employee of any attorney or counsel employed by the parties hereto, or financially interested in the action.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal of office at Columbus, Ohio, on December 11, 2025.



Bridget Mary Hoye, Notary Public - State of Ohio
My commission expires April 14, 2030.

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of Gulfport Appalachia, LLC for Unit Operation Harvey III Unit	: : : : :	Application Date: September 23, 2025 Hearing Date: November 19, 2025

APPLICANT'S HEARING EXHIBITS

GULFPORT APPALACHIA, LLC

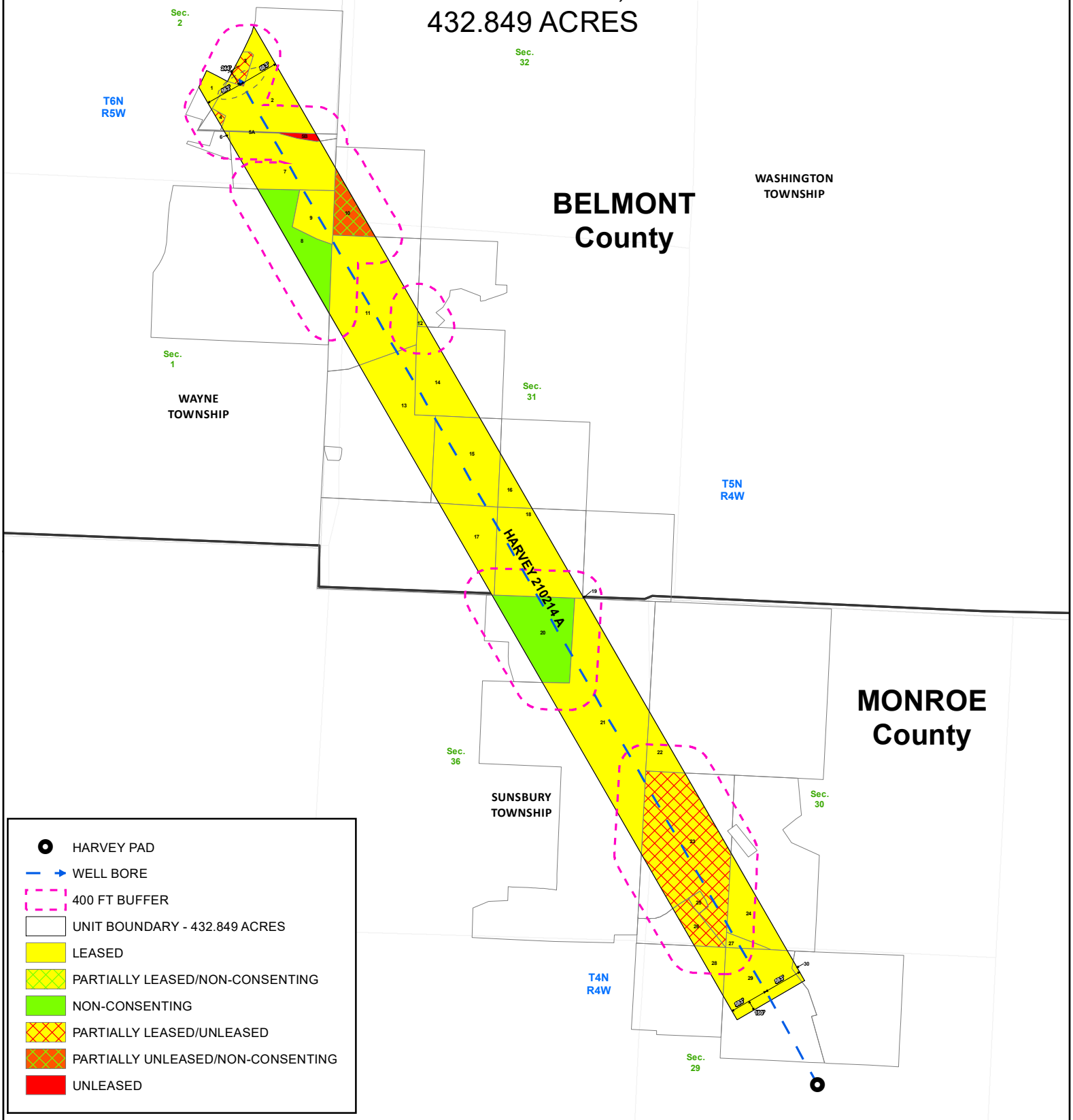
November 19, 2025

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Attorneys for Applicant,
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EXHIBIT D

GULFPORT APPALACHIA, LLC
HARVEY III UNIT
MONROE COUNTY, OHIO
432.849 ACRES



HARVEY III
WAYNE, & WASHINGTON TOWNSHIPS
BELMONT COUNTY, OHIO
&
SUNSBURY TOWNSHIP
MONROE COUNTY, OHIO

1 in = 1,950 ft

O.D.N.R. ELLIPSE DETAIL

400'

N

Last Updated: October 30, 2025
Version 2

Exhibit D: Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	46-00032.000	2.905
2	46-00146.000	26.168
3	46-00146.001	2.420
4	46-00035.000	0.505
5A	46-00365.000	0.315
5B	46-00365.000	0.315
6	46-00061.002	0.126
7	46-00061.000	25.595
8	46-00152.000	15.196
9	46-00059.000	8.730
10	43-00703.000	7.368
11	43-00462.000	42.443
12	43-00152.000	0.427
13	43-00362.000	22.616
14	43-00217.000	17.435
15	43-00280.000	27.804
16	43-00495.000	3.865
17	43-00242.000	13.874
18	43-00292.000	28.058
19	43-00275.000	0.231
20	240050020000	24.041
21	240050110000	61.657
22	240060070000	5.932
23	240060100000	48.142
24	240060090000	13.177
25	240060110000	1.259
26	240060430000	5.773
27	240060250000	1.783
28	240090030000	3.874
29	240090140000	19.682
30	240090080000	0.427

GULFPORT APPALACHIA - HARVEY III UNIT - EXHIBIT GEO-E

34013210377000
EQT
TACO CAT 1P
Datum Elev. 1216.00 KB

8.4 miles

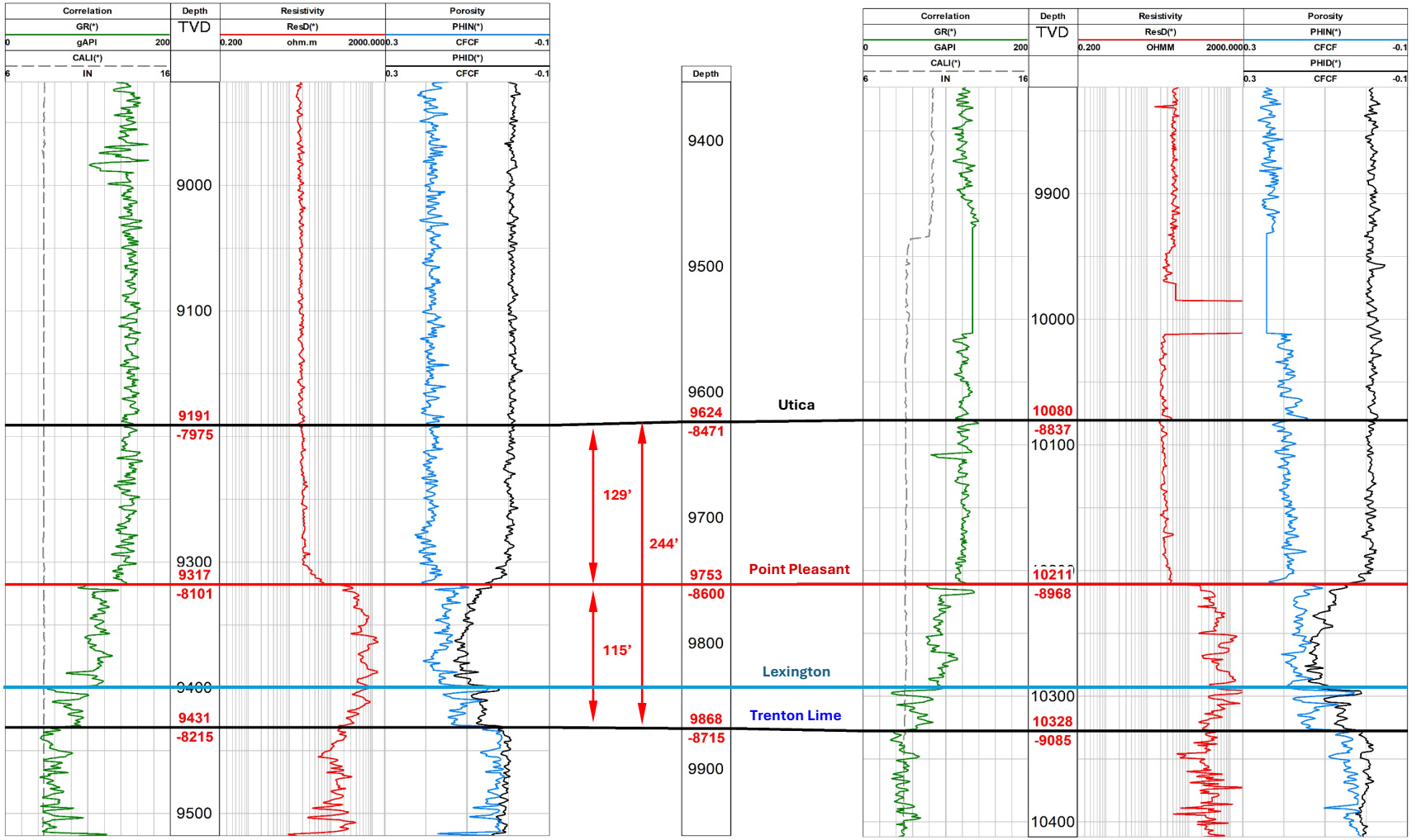
HARVEY PAD
GULFPORT
HARVEY PAD
Datum Elev. 1153.00 KB

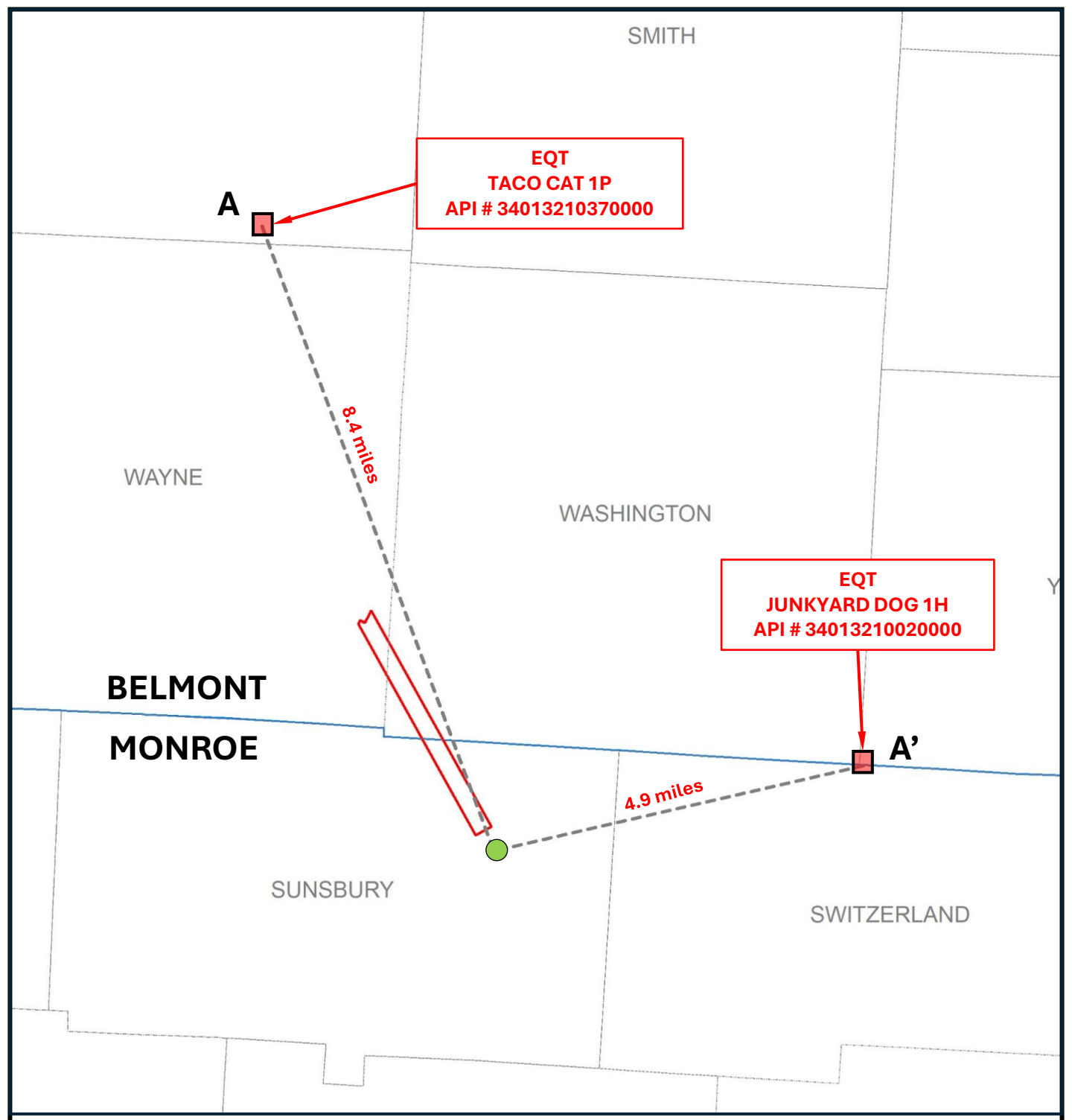
4.9 miles

34013210020000
EQT
JUNKYARD DOG 1H
Datum Elev. 1243.00 KB

A

A’





Gulfport Energy Appalachia, LLC

GEO EXHIBIT F
HARVEY III UNIT

BELMONT CO. & MONROE CO., OHIO

Author:		Date:
<TRB>		12 September, 2025

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM$)	Capital Costs (MM$)	Undiscounted Value of Estimated Recovery (MM$)	PV0 (MM$)	PV10 (MM$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 210214 A	15,661	24,832	22.8	13.2	77.3	41.2	21.9	27.8	☐
									☐
									☐
									☐
									☐
Total:	15,661	24,832	22.8	13.2	77.3	41.2	21.9	27.8	☐

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM$)	Capital Costs (MM$)	Undiscounted Value of Estimated Recovery (MM$)	PV0 (MM$)	PV10 (MM$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 210214 A	575	9,746	4.1	6.1	2.5	(7.7)	(5.5)	0.9	☐
									☐
									☐
									☐
									☐
Total:	575	9,746	4.1	6.1	2.5	(7.7)	(5.5)	0.9	☐

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM$)	Capital Costs (MM$)	Undiscounted Value of Estimated Recovery (MM$)	PV0 (MM$)	PV10 (MM$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 210214 A	15,086	15,086	18.7	7.1	74.8	48.9	27.4	26.9	☐
									☐
									☐
									☐
									☐
Total:	15,086	15,086	18.7	7.1	74.8	48.9	27.4	26.9	☐

Section 6. Attachments *Required*

	Supplement
Working Interest Approvals Form(s)	☐
Applicant's Operating Agreement	☑
Affidavit of Operating Agreement *(if applicable)*	☐

Georeferenced File
Optional only for requests to amend orders for unit operations

Engineering Exhibit - Comparison Wells
Harvey III Unit Application

API	WELLBORE NAME	UNIT	PROD START (DATE)	LATERAL (FT)
34013206750100	IRONS 1-4H	IRONS	10/31/2013	5,713
34013206800000	IRONS 2-4H	IRONS	12/28/2013	6,660
34013207800000	LORNA 1C	LORNA	4/2/2015	6,019
34013207820000	LORNA 2A	LORNA	4/2/2015	7,620
34111244980000	TRUAX 210124 2B	OZARK V	5/30/2015	6,271
34111244970000	TRUAX 210124 1A	OZARK V	5/30/2015	6,306
34111244950000	TRUAX 210124 3C	OZARK V	5/30/2015	6,286
34111244960000	TRUAX 210124 4D	OZARK V	5/30/2015	6,286
34111245020000	TRUAX 210124 5E	OZARK V	5/30/2015	6,301
34111244740000	WESTHAWK 210209 1D	WESTHAWK	6/3/2015	5,020
34111244780000	WESTHAWK 210209 3B	WESTHAWK	6/3/2015	5,952
34111244760000	WESTHAWK 210209 4A	WESTHAWK	6/3/2015	6,091
34111244770000	WESTHAWK 210209 2C	WESTHAWK	6/3/2015	5,135
34111244880000	SHRIVER 210018 4D	EAST FORK I SOUTH A	7/13/2015	6,328
34111244860000	SHRIVER 210018 2A	EAST FORK I SOUTH A	7/13/2015	6,526
34111244850000	SHRIVER 210018 1B	EAST FORK I SOUTH A	7/14/2015	6,170
34111244870000	SHRIVER 210018 3C	EAST FORK I SOUTH A	7/14/2015	6,300
34111244800000	CAMPBELL 210092 4D	EAST FORK II SOUTH A	8/27/2015	6,605
34111244830000	CAMPBELL 210092 1A	EAST FORK II SOUTH A	8/27/2015	6,501
34111244810000	CAMPBELL 210092 3C	EAST FORK II SOUTH A	8/28/2015	6,583
34111244820000	CAMPBELL 210092 2B	EAST FORK II SOUTH A	8/28/2015	6,586
34111245460000	ROUTH 210019 2B	EAST FORK SOUTH B	8/30/2015	7,237
34111245470000	ROUTH 210019 1A	EAST FORK SOUTH B	8/31/2015	7,280
34111245450000	ROUTH 210019 4D	EAST FORK SOUTH B	8/31/2015	7,132
34111245060000	ROBINETTE 210129 1D	MELLOTT RIDGE SOUTH	10/5/2015	6,879
34111245070000	ROBINETTE 210129 2C	MELLOTT RIDGE SOUTH	10/5/2015	6,877
34111245090000	ROBINETTE 210129 4A	MELLOTT RIDGE SOUTH	10/5/2015	6,892
34111245080000	ROBINETTE 210129 3B	MELLOTT RIDGE SOUTH	10/5/2015	6,800
34111245130000	HOWELL 210093 1A	EAST FORK II SOUTH B	11/11/2015	7,165
34111245100000	HOWELL 210093 3C	EAST FORK II SOUTH B	11/11/2015	7,225
34111245110000	HOWELL 210093 4D	EAST FORK II SOUTH B	11/11/2015	7,241
34111245120000	HOWELL 210093 2B	EAST FORK II SOUTH B	11/11/2015	7,247
34013208000000	LEPLEY 210218 3E	LEPLEY	1/7/2016	5,724
34013208030000	LEPLEY 210218 2C	LEPLEY	1/7/2016	6,646
34013208020000	LEPLEY 210218 1F	LEPLEY	1/7/2016	5,636
34013208010000	LEPLEY 210218 5D	LEPLEY	1/7/2016	5,701
34013208050000	LEPLEY 210218 4B	LEPLEY	1/7/2016	6,117
34013208040000	LEPLEY 210218 6A	LEPLEY	1/7/2016	6,144
34013209000000	WINESBURG 210020 1B	WINESBURG	1/26/2016	6,828
34013208980000	WINESBURG 210020 2A	WINESBURG	1/26/2016	6,896
34013208990000	WINESBURG 210020 3C	WINESBURG	1/26/2016	7,083
34013208550000	EDGE 210126 2A	PUGH RIDGE II NORTH	2/12/2016	8,052
34013208570000	EDGE 210126 3D	PUGH RIDGE II NORTH	2/12/2016	5,489
34013208560000	EDGE 210126 4B	PUGH RIDGE II NORTH	2/12/2016	8,053
34013208580000	EDGE 210021 1D	PUGH RIDGE NORTH	2/12/2016	7,469
34013208660000	EDGE 210022 6D	PUGH RIDGE SOUTH	2/12/2016	8,142
34013208540000	EDGE 210126 5C	PUGH RIDGE II NORTH	2/12/2016	5,790
34013209980000	CONWAY 210119 3C	CONWAY WEST	6/21/2016	7,658
34013209970000	CONWAY 210119 4B	CONWAY WEST	6/21/2016	7,354
34013209960000	CONWAY 210119 5A	CONWAY WEST	6/21/2016	7,432
34013209920000	CONWAY 210464 1A	CONWAY EAST	6/22/2016	7,874
34013209900000	THOMPSON SOUTH 210235 3C	THOMPSON SOUTHWEST	7/30/2016	9,637
34013209910000	THOMPSON SOUTH 210466 1A	THOMPSON SOUTHEAST	7/30/2016	9,871
34013209930000	THOMPSON SOUTH 210235 2D	THOMPSON SOUTHWEST	7/30/2016	9,854
34013209880000	THOMPSON SOUTH 210235 5A	THOMPSON SOUTHWEST	7/31/2016	9,865
34013210280000	GEORGE 210467 3A	GEORGE SOUTHEAST	8/15/2016	6,635

34013210290000	GEORGE 210467 4B	GEORGE SOUTHEAST	8/15/2016	10,268
34013210270000	GEORGE 210084 2B	GEORGE SOUTHWEST	8/15/2016	10,109
34013210620000	DORSEY 210963 2A	DORSEY EAST	3/4/2017	9,823
34013210630000	DORSEY 210963 1B	DORSEY EAST	3/4/2017	9,833
34013210610000	DORSEY 210009 4A	DORSEY WEST	3/4/2017	9,291
34013210640000	DORSEY 210009 3B	DORSEY WEST	3/4/2017	9,820
34013211070000	SNODGRASS 210010 3A	SNODGRASS WEST	6/4/2017	9,060
34013211100000	SNODGRASS 210010 1B	SNODGRASS WEST	6/4/2017	9,143
34013211110000	SNODGRASS 211255 4A	SNODGRASS EAST	6/4/2017	9,001
34013211060000	SNODGRASS 211255 2B	SNODGRASS EAST	6/4/2017	7,213
34013211690000	HOGSTON 210090 2A	HOGSTON A	10/9/2017	8,733
34013211650000	HOGSTON 210499 5B	HOGSTON B	10/9/2017	8,367
34013211680000	HOGSTON 210090 3B	HOGSTON A	10/10/2017	8,095
34013211670000	HOGSTON 210014 6B	HOGSTON C	10/10/2017	10,349
34013211660000	HOGSTON 210499 4A	HOGSTON B	10/10/2017	8,656
34013212290000	BARTON 210154 2B	BARTON	10/30/2017	6,748
34013212310000	BARTON 210154 3C	BARTON	10/30/2017	6,536
34013211010000	BARTON 210154 1A	BARTON	10/30/2017	6,201
34013212300000	BARTON 210154 4D	BARTON	10/31/2017	5,435
34013211810000	WHITE 210707 6A	EISENHOWER C	11/16/2017	6,930
34013211780000	WHITE 210081 3B	EISENHOWER E	11/16/2017	5,968
34013211790000	WHITE 210082 4A	EISENHOWER A	11/16/2017	7,818
34013211800000	WHITE 210082 5B	EISENHOWER A	11/16/2017	6,970
34013212400000	TIGER 210187 5B	CROZIER RIDGE B	4/30/2018	8,184
34013212440000	TIGER 210187 2A	CROZIER RIDGE B	4/30/2018	8,200
34111247530000	FOLLOWAY 211257 3B	HEADLEY RIDGE II EAST	5/8/2018	10,190
34111247520000	FOLLOWAY 211257 2A	HEADLEY RIDGE II EAST	5/8/2018	10,202
34111247510000	FOLLOWAY 210121 1B	HEADLEY RIDGE II WEST	5/8/2018	10,028
34111246990000	ARNOLD 210131 4D	HEADLEY RIDGE NORTH	5/23/2018	7,112
34111247000000	ARNOLD 210131 3C	HEADLEY RIDGE NORTH	5/23/2018	7,142
34111246980000	ARNOLD 210121 5A	HEADLEY RIDGE II WEST	5/24/2018	10,457
34111247020000	ARNOLD 210131 1A	HEADLEY RIDGE NORTH	5/24/2018	7,063
34111247010000	ARNOLD 210131 2B	HEADLEY RIDGE NORTH	5/24/2018	7,116
34111247850000	GARY 210099 2A	MELLOTT RIDGE II EAST	8/21/2018	7,368
34111247860000	GARY 210206 3B	MELLOTT RIDGE II WEST	8/21/2018	7,313
34111247840000	GARY 210099 1B	MELLOTT RIDGE II EAST	8/21/2018	7,241
34111247110000	PAULUS 211268 5B	BUCKIO EAST	5/9/2019	7,707
34111247740000	ROBERT 211402 4A	ROBERT EAST	6/11/2019	7,933
34013212550000	HORSESHOE 210011 2A	PATTON A	7/8/2019	8,251
34013212530000	HORSESHOE 210704 3B	HORSESHOE B	7/8/2019	8,685
34013212520000	HORSESHOE 210704 4A	HORSESHOE B	7/9/2019	11,369
34013212510000	HORSESHOE 210088 5B	HORSESHOE A	7/9/2019	13,623
34013212500000	HORSESHOE 210088 6A	HORSESHOE A	7/9/2019	13,380
34013212540000	HORSESHOE 210011 1B	PATTON A	7/9/2019	7,271
34013213900000	WATKINS 210085 3B	TIMBER WOLF	7/15/2019	6,465
34013213880000	WATKINS 210085 1D	TIMBER WOLF	7/15/2019	6,631
34013213890000	WATKINS 210085 2C	TIMBER WOLF	7/15/2019	6,397
34013212890000	DORNON 210033 1A	CONDOR WEST	9/4/2019	13,136
34013212870000	DORNON 210642 3A	CONDOR EAST	9/4/2019	13,509
34013212900000	DORNON 210033 2B	CONDOR WEST	9/4/2019	12,833
34013212880000	DORNON 210642 4B	CONDOR EAST	9/4/2019	13,112
34013214030000	FANKHAUSER 210035 2A	PATTON B	9/24/2019	13,297
34013214040000	FANKHAUSER 210035 3B	PATTON B	9/24/2019	12,797
34013214050000	FANKHAUSER 210735 4A	PATTON C	9/24/2019	12,025
34013214520000	CONWAY 211396 6A	MARCUM EAST	11/16/2020	14,619
34013214530000	CONWAY 210089 7B	MARCUM WEST	11/17/2020	14,555
34013214540000	CONWAY 210089 8A	MARCUM WEST	11/17/2020	14,508
34013215000000	CHARLOTTE 210115 3A	CAMSKY WEST	5/24/2022	8,564

34013215010000	CHARLOTTE 210115 2B	CAMSKY WEST	5/24/2022	8,161
34013214960000	CHARLOTTE 211404 1A	CAMSKY EAST	5/24/2022	9,404

COMPARISON WELLS PLAT

GULFPORT APPALACHIA, LLC
HARVEY III UNIT
MONROE COUNTY, OHIO
432.849 ACRES

- PRODUCING WELLS
- HARVEY III
- BARTON
- BUCKIO EAST
- CAMSKY EAST
- CAMSKY WEST
- CONDOR EAST
- CONDOR WEST
- CONWAY EAST
- CONWAY WEST
- CROZIER RIDGE B
- DORSEY EAST
- DORSEY WEST
- EAST FORK I SOUTH A
- EAST FORK II SOUTH A
- EAST FORK II SOUTH B
- EAST FORK SOUTH B
- EISENHOWER A
- EISENHOWER C
- EISENHOWER E
- GEORGE SOUTHEAST
- GEORGE SOUTHWEST
- HEADLEY RIDGE II EAST
- HEADLEY RIDGE II WEST
- HEADLEY RIDGE NORTH
- HOGSTON A
- HOGSTON B
- HOGSTON C
- HORSESHOE A
- HORSESHOE B
- IRONS
- LEPLEY
- LORNA
- MARCUM EAST
- MARCUM WEST
- MELLOTT RIDGE II EAST
- MELLOTT RIDGE II WEST
- MELLOTT RIDGE SOUTH
- OZARK V
- PATTON A
- PATTON B
- PATTON C
- PUGH RIDGE II NORTH
- PUGH RIDGE NORTH
- PUGH RIDGE SOUTH
- ROBERT EAST
- SNODGRASS EAST
- SNODGRASS WEST
- THOMPSON SOUTHEAST
- THOMPSON SOUTHWEST
- TIMBER WOLF
- WESTHAWK
- WINESBURG

COLERAIN TOWNSHIP

RICHLAND TOWNSHIP

BELMONT County

SMITH TOWNSHIP

MEAD TOWNSHIP

WAYNE TOWNSHIP

YORK TOWNSHIP

WASHINGTON TOWNSHIP

MONROE County

SUNSBURY TOWNSHIP

SWITZERLAND TOWNSHIP

ADAMS TOWNSHIP

CENTER TOWNSHIP

GREEN TOWNSHIP

Gulfport APPALACHIA

HARVEY III
WAYNE, & WASHINGTON TOWNSHIPS
BELMONT COUNTY, OHIO
&
SUNSBURY TOWNSHIP
MONROE COUNTY, OHIO

1 in = 15,700 ft

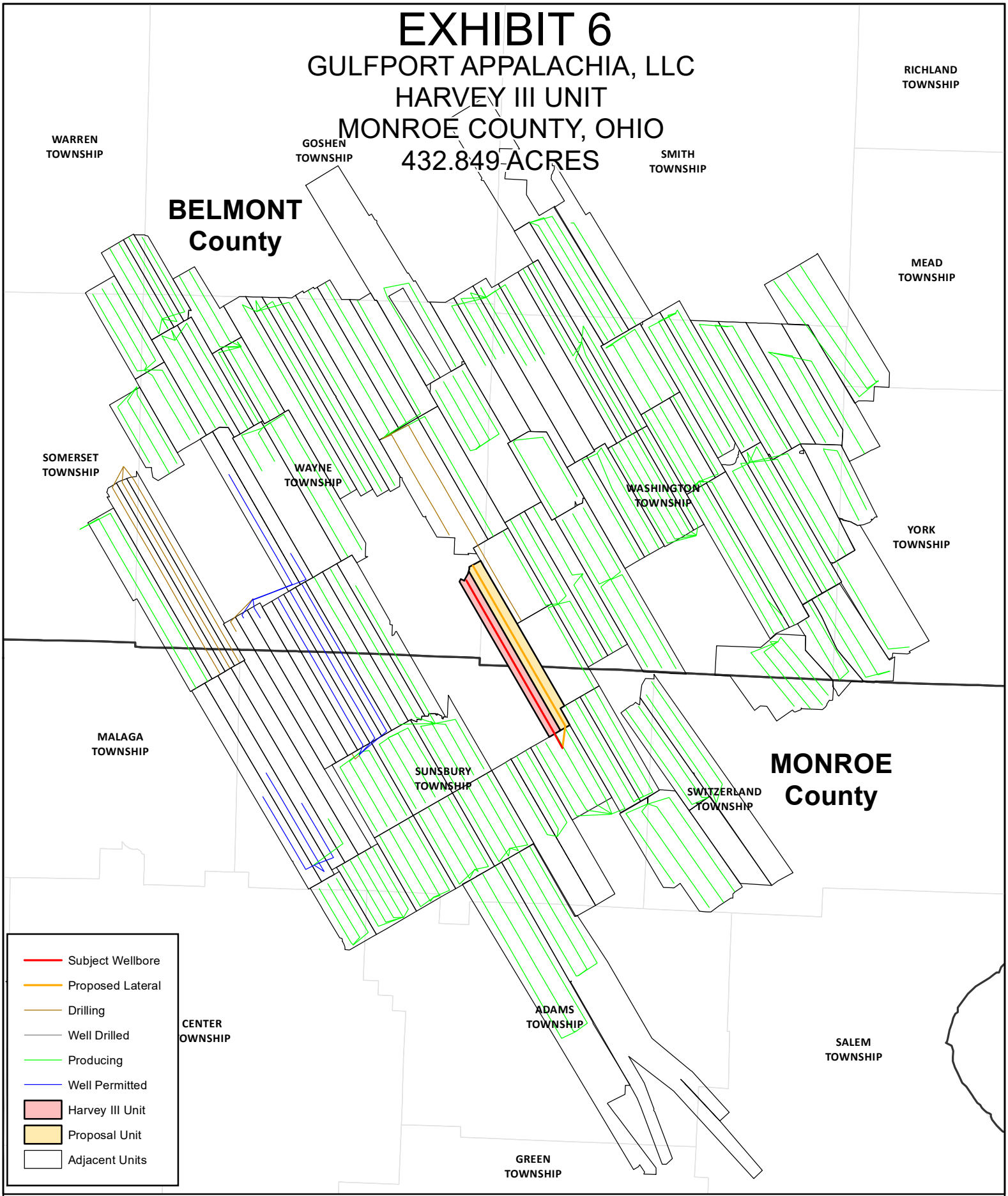
2,800'

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Last Updated: November 10, 2025
Version 1

EXHIBIT 6

GULFPORT APPALACHIA, LLC
HARVEY III UNIT
MONROE COUNTY, OHIO
432.849 ACRES



HARVEY III
WAYNE, & WASHINGTON TOWNSHIPS
BELMONT COUNTY, OHIO
&
SUNSBURY TOWNSHIP
MONROE COUNTY, OHIO

1 in = 11,000 ft

2,400'

N

Last Updated: September 15, 2025
Version 1