

# Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS RESOURCES MANAGEMENT  
2045 Morse Road, F-3 • Columbus, OH 43229

**NOTICE DATE:**

## Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

## What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

## Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

## How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

## Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

## Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

## How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management  
Unitization Section  
2045 Morse Road, F-3  
Columbus, Ohio 43229 or via email to [unitization@dnr.ohio.gov](mailto:unitization@dnr.ohio.gov)

## Who Filed

APPLICANT:

## Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

## Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

## What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

## More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

## If You Have Questions Regarding Your Interest in the Proposed Unit:

### General Information

<https://oilandgas.ohiodnr.gov/unitization>

[Unitization@dnr.ohio.gov](mailto:Unitization@dnr.ohio.gov)

(614) 265-6922



## Ohio Revised Code 1509.28 Application for Unit Operations

### Section 1. Applicant Information *Required*

1 Applicant Name:	Gulfport Appalachia, LLC			Supplement <input type="checkbox"/>
2 Mailing Address:	713 Market Drive			
3 City / State / Zip:	Oklahoma City	OK	73114	
4 Office Phone:	405-252-4772			
5 Email:	ownerrelationsgpor@pakenergy.com			
6 Landman Name:	Justin Zerkle			<input type="checkbox"/>
7 Mailing Address:	713 Market Drive			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
9 Office Phone:	405-252-4595			<input type="checkbox"/>
10 Email:	jzerkle@gulfportenergy.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Paul B. Westbrook			<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.			<input type="checkbox"/>
13 Mailing Address:	777 Main Street, Suite 1800			<input type="checkbox"/>
14 City / State / Zip:	Fort Worth	TX	76102	<input type="checkbox"/>
15 Office Phone:	817-870-8700			<input type="checkbox"/>
16 Email:	pwestbrook@hfblaw.com			<input type="checkbox"/>

### Section 2. Unit Information *Required*

1 Unit Name:	Harvey II			Supplement <input type="checkbox"/>
2 Unit Location: <i>Include all counties and townships</i>	Wayne and Washington Townships, Belmont County, Ohio Sunsbury Township, Monroe County, Ohio			
3 Number of Tracts:	44			
4 Total Unit Area: <i>In acres</i>	430.275			
5 (a) Number of Proposed Wells:	1			
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None			<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	The Unit Area from the top of the Utica Shale to the top of the Trenton Limestone formation.	Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	298.362	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input checked="" type="checkbox"/> Survey <input type="checkbox"/> N/A <input type="checkbox"/> Other: <span style="border: 1px solid black; display: inline-block; width: 150px; height: 15px;"></span>	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <span style="border: 1px solid black; display: inline-block; width: 250px; height: 20px;"></span>	<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement <input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input checked="" type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input checked="" type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

**Section 5. Economic Calculation Summaries *Required***

**Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 212076 A	15,550	25,103	22.7	13.2	76.7	40.8	21.8	27.6	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	15,550	25,103	22.7	13.2	76.7	40.8	21.8	27.6	<input type="checkbox"/>

**Non-Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 212076 A	0	0	0	0	0	0	0	0	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	0	0	0	0	0	0	0	0	<input type="checkbox"/>

**Difference**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
HARVEY 212076 A	15,550	25,103	22.7	13.2	76.7	40.8	21.8	27.6	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	15,550	25,103	22.7	13.2	76.7	40.8	21.8	27.6	<input type="checkbox"/>

**Section 6. Attachments *Required***

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

*Optional only for requests to amend orders for unit operations*

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

**Section 7. Attestation Required**

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

**Attestation B - Supplement**

I Justin Zerkle (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

*List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.*

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Justin Zerkle	Division Landman
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SIGNATURE

PRINT NAME

TITLE

STATE OF

Oklahoma  
Oklahoma

COUNTY OF

Sworn to before me and subscribed in my presence on this

25<sup>th</sup> day of September, 20 25  
MONTH YEAR

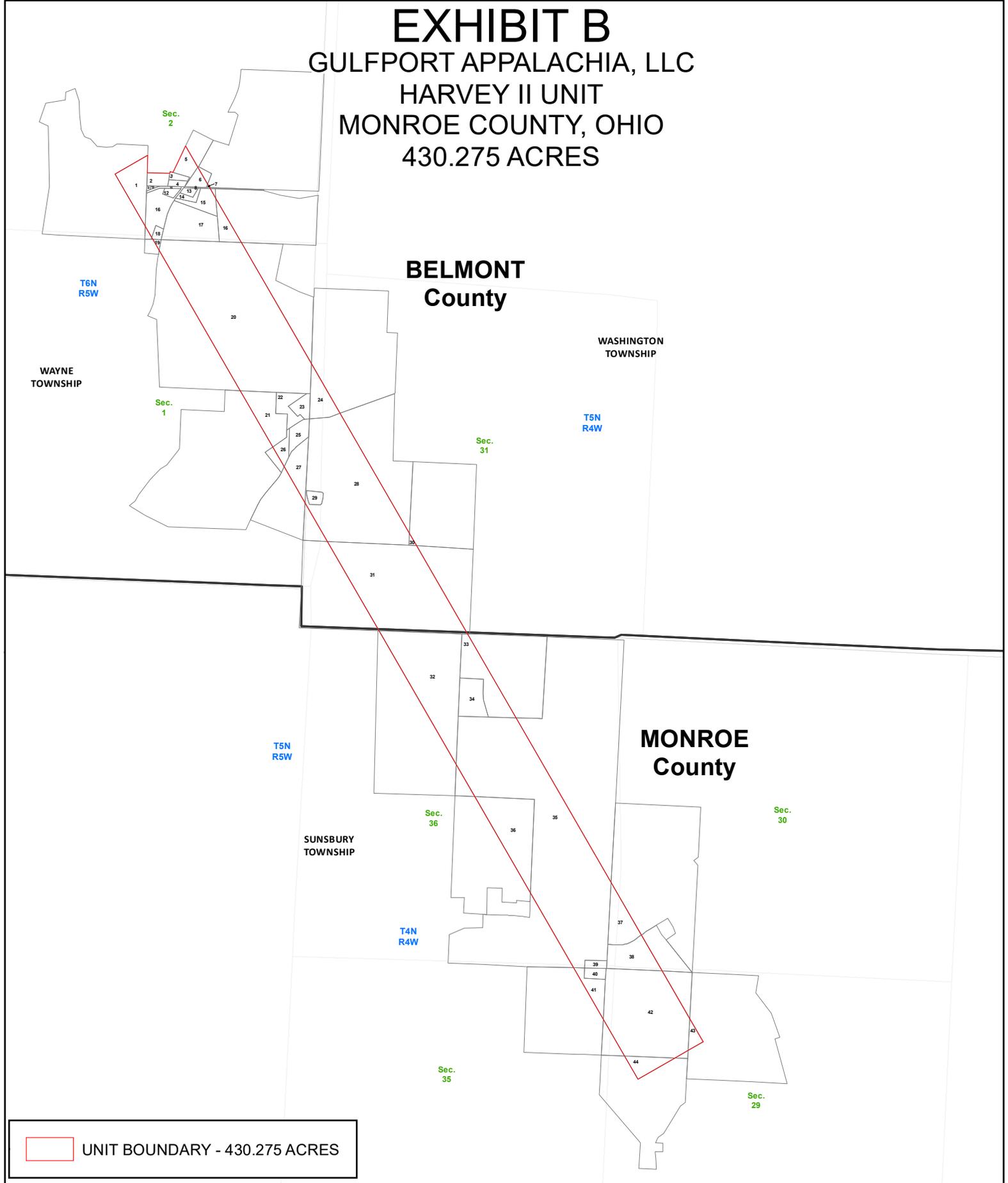


Micah Henson  
NOTARY PUBLIC

My commission expires 8/22/29

# EXHIBIT B

GULFPORT APPALACHIA, LLC  
HARVEY II UNIT  
MONROE COUNTY, OHIO  
430.275 ACRES



 UNIT BOUNDARY - 430.275 ACRES



HARVEY II  
WAYNE, & WASHINGTON TOWNSHIPS  
BELMONT COUNTY, OHIO  
&  
SUNSBURY TOWNSHIP  
MONROE COUNTY, OHIO

1 in = 1,900 ft



Last Updated: September 15, 2025  
Version 1

## Exhibit B: Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	46-00128.000	6.260
2	46-00030.000	1.570
3	46-00031.000	0.750
4	46-00230.000	0.660
5	46-00032.000	2.289
6	46-00035.000	1.352
7	46-00146.000	0.031
8	46-00365.000	0.151
9	46--CEMETERY	0.095
10	46-00393.000	0.090
11	46-00127.000	0.500
12	46-00003.000	0.580
13	46-00005.000	0.620
14	46-00061.001	0.800
15	46-00061.002	2.845
16	46-00061.000	7.630
17	46-00061.003	9.610
18	46-00045.000	0.639
19	46-00027.001	0.246
20	46-00152.000	71.033
21	46-00148.000	7.554
22	46-00057.000	3.200
23	46-00057.002	1.900
24	43-00462.000	4.824
25	46-00057.001	2.510
26	46-00057.003	1.606
27	46-00167.000	4.679
28	43-00362.000	46.578
29	43-00362.001	1.080
30	43-00280.000	0.259
31	43-00242.000	42.771
32	240050180000	30.128
33	240050020000	9.103
34	240050160000	5.116
35	240050110000	87.548
36	240050010000	15.470
37	240060100000	6.228

MAP ID	PARCEL NUMBER	ACRES
38	240060430000	7.091
39	240050070000	1.100
40	240100200000	1.000
41	240100060000	3.314
42	240090030000	34.927
43	240090140000	1.273
44	240090060000	3.265



HARVEY II  
 WASHINGTON & WAYNE TOWNSHIPS  
 BELMONT COUNTY, OHIO  
 &  
 SUNSBURY TOWNSHIP  
 MONROE COUNTY, OHIO

Exhibit H				
Mineral Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
***James J. Stewart, Remainderman	Y	20	46-00152.000	***
***Jeremy W. Stewart, Remainderman	Y	20	46-00152.000	***
***Thomas Gregory Coss and Andrew Leigh Boucher , as survivorship tenants, Remaindermen	Y	13	46-00005.000	***
	Y	14	46-00061.001	***
***Wayne A. Mobley, Remainderman	Y	20	46-00152.000	***
**James R. Wheeler	Y	32	24-005018.0000	***
**Jamie Jean Stephens and Rhett Gerritt Swallie	Y	32	24-005018.0000	***
**Jessica Stephens	Y	32	24-005018.0000	***
**Kathy D. Clark	Y	32	24-005018.0000	***
**The Heirs of Irene R. Mantle, deceased	Y	2	46-00030.000	***
	Y	3	46-00031.000	***
	Y	5	46-00032.000	***
	N	6	46-00035.000	***
	Y	7	46-00146.000	***
**The Heirs of Lillian G. Mantle, deceased	N	8	46-00365.000	***
	N	10	46-00393.000	***
	N	11	46-00127.000	***
	Y	13	46-00005.000	***
	Y	14	46-00061.001	***
	Y	15	46-00061.002	***
	Y	16	46-00061.000	***
	Y	17	46-00061.003	***
	Y	18	46-00045.000	***
**Tony Stephens a/k/a Kris Anthony Stephens	Y	32	24-005018.0000	***
20 Buckhorn Club, Inc Attn: Mark Douglas	Y	24	43-00462.000	4.824
Alicia Lucas	N	26	46-00057.003	0.803
Allen Bickel	Y	1	46-00128.000	3.130
	Y	10	46-00393.000	0.045
	Y	11	46-00127.000	0.250
Appalachia Minerals, LLC Attn: Elyse Wilson	N	44	24-009006.0000	1.633
Bettie Jo Mellott	Y	33	24-005002.0000	9.103
	Y	35	24-005011.0000	87.548
	N	39	24-005007.0000	1.100
	N	40	24-010020.0000	1.000
Brenda K. Baker	Y	31	43-00242.000	4.010
Brian K. Riley and Denise V. Riley	Y	38	24-006043.0000	3.546
Charles Lucas and Tracy Lucas, husband and wife, as survivorship tenants	Y	18	46-00045.000	0.639
	Y	19	46-00027.001	0.246
Charlotte E. Mobley, unmarried, Life Estate	Y	20	46-00152.000	71.033
Christian R. Thornberry and Travis C. Thornberry, wife and husband, as survivorship tenants	Y	15	46-00061.002	2.845
Clarence R. Riley and Phyllis J. Riley	Y	5	46-00032.000	2.289
Donald Dornon and Kathy J. Dornon, husband and wife, as survivorship tenants	Y	34	24-005016.0000	5.116
Douglas Milhoan	Y	31	43-00242.000	6.683
Emily Dalton	Y	36	24-005001.0000	3.094
Golden Eagle Resources II, LLC Attn: Michael Faust	Y	7	46-00146.000	0.016
Harold J. Warsinskey and Carol S. Warsinskey	Y	2	46-00030.000	1.570
	Y	3	46-00031.000	0.750
	Y	4	46-00230.000	0.660
James F. Riley	Y	37	24-006010.0000	3.114
	Y	43	24-009014.0000	1.273
Jennifer Gonya, Trustee of The Dalton Preservations Trust, dated August 9, 2018	Y	36	24-005001.0000	3.094
Jennifer L. Ricer	Y	31	43-00242.000	4.010
Joyce Spigarelli	Y	31	43-00242.000	6.683
Julie Taylor	Y	31	43-00242.000	5.346
Karma Miller	N	1	46-00128.000	3.130
	N	10	46-00393.000	0.045
	N	11	46-00127.000	0.250

Kimberly Tisher a/k/a Kimberly Cain	Y	36	24-005001.0000	3.094
Liddell Investments, LLC Attn: Mike Liddell	N	6	46-00035.000	0.101
Lisa Hartz	Y	31	43-00242.000	5.346
Mark A. Lucas and Delores K. Lucas, as survivorship tenants	Y	21	46-00148.000	7.554
Mark Lund	Y	31	43-00242.000	5.346
Melissa Coffey	Y	36	24-005001.0000	3.094
Michael C. Datkuliak	Y	32	24-005018.0000	30.128
Norma Linder	Y	31	43-00242.000	5.346
Randy L. Boan and Nancy L. Boan, as survivorship tenants	Y	25	46-00057.001	2.510
Rebecca Perkins	Y	36	24-005001.0000	3.094
Robert G. Reed	Y	41	24-010006.0000	3.314
	Y	42	24-009003.0000	34.927
Robert Glenn Reed Sr.	Y	44	24-009006.0000	0.816
Ronald J. Street and Debra S. Street, husband and wife, as survivorship tenants	Y	23	46-00057.002	0.950
	Y	12	46-00003.000	0.580
Terry F. Caldwell and Emma R. Caldwell, husband and wife, as survivorship tenants	Y	16	46-00061.000	7.630
	Y	17	46-00061.003	9.610
The Heirs of Adam Perkins, deceased	N	8	46-00365.000	0.151
The Heirs of J.P. McCaulley aka J.R. McCaulley, deceased	N	37	24-006010.0000	3.114
	N	38	24-006043.0000	3.546
The Heirs of John A. Decker and Amanda J. Decker, deceased	N	44	24-009006.0000	0.816
The Heirs of Michael Moore, deceased	N	9	46--CEMETERY	0.095
The Heirs of Thomas Wright, deceased	N	23	46-00057.002	0.950
	N	26	46-00057.003	0.803
Thomas C. Littleton and Naomi R. Littleton, as survivorship tenants, husband and wife	Y	30	43-00280.000	0.259
Thomas G. Coss, Jr. and Carol J. Coss, husband and wife, as survivorship tenants, Life Estate	Y	13	46-00005.000	0.620
	Y	14	46-00061.001	0.800
Three Branches, LLC Attn: Nancy L. Boan	N	22	46-00057.000	3.200
Westhawk Minerals, LLC Attn: Lester Zitkus	Y	6	46-00035.000	0.338
	Y	7	46-00146.000	0.016
Wexford Westhawk, LLC Attn: Paul Jacobi	N	6	46-00035.000	0.913
William D. Reed, II and Bonnie S. Reed, Co-Trustees of the Bill & Bonnie Reed Family Trust, dated March 28, 2023	Y	27	46-00167.000	4.679
	Y	28	43-00362.000	46.578
	Y	29	43-00362.001	1.080
**NPRI				
*** Remainderman interest				

Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
	Y	1	46-00128.000	3.130
	Y	2	46-00030.000	1.570
	Y	3	46-00031.000	0.750
	Y	4	46-00230.000	0.660
	Y	5	46-00032.000	2.289
	Y	6	46-00035.000	0.338
	Y	7	46-00146.000	0.016
	Y	7	46-00146.000	0.016
	Y	10	46-00393.000	0.045
	Y	11	46-00127.000	0.250
	Y	12	46-00003.000	0.580
	Y	13	46-00005.000	0.620
	Y	14	46-00061.001	0.800
	Y	15	46-00061.002	2.845
	Y	16	46-00061.000	7.630
	Y	17	46-00061.003	9.610
	Y	18	46-00045.000	0.639
	Y	19	46-00027.001	0.246

Gulfport Appalachia, LLC	Y	21	46-00148.000	7.554	
	Y	23	46-00057.002	0.950	
	Y	24	43-00462.000	4.824	
	Y	25	46-00057.001	2.510	
	Y	27	46-00167.000	4.679	
	Y	28	43-00362.000	46.578	
	Y	29	43-00362.001	1.080	
	Y	30	43-00280.000	0.259	
	Y	31	43-00242.000	5.346	
	Y	31	43-00242.000	5.346	
	Y	31	43-00242.000	5.346	
	Y	31	43-00242.000	5.346	
	Y	31	43-00242.000	6.683	
	Y	31	43-00242.000	6.683	
	Y	31	43-00242.000	4.010	
	Y	31	43-00242.000	4.010	
	Y	34	24-005016.0000	5.116	
	Y	35	24-005011.0000	87.548	
	Y	36	24-005001.0000	3.094	
	Y	36	24-005001.0000	3.094	
	Y	36	24-005001.0000	3.094	
	Y	36	24-005001.0000	3.094	
	Y	36	24-005001.0000	3.094	
	Y	36	24-005001.0000	3.094	
	Y	37	24-006010.0000	3.114	
	Y	38	24-006043.0000	3.546	
	Y	41	24-010006.0000	3.314	
	Y	42	24-009003.0000	34.927	
	Y	43	24-009014.0000	1.273	
	Y	44	24-009006.0000	0.816	
	SWN Production Company, LLC	Y	20	46-00152.000	71.033
		Y	32	24-005018.0000	30.128
Y		33	24-005002.0000	9.103	

Potential Mineral Interest and/or Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (A/L)
Aurel Muntean and Mark Muntean, Trustees, or their Successors in Trust, under the Muntean Family Revocable Living Trust dated June 6, 2016	No	8	46-00365.000	0.151
**Charles Lucas and Tracy Lucas, husband and wife, as survivorship tenants	Yes	18	46-00045.000	***
**Christian R. Thornberry and Travis C. Thornberry, wife and husband, as survivorship tenants	Yes	15	46-00061.002	***
**Clarence R. Riley and Phyllis J. Riley	Yes	5	46-00032.000	***
**Harold J. Warsinskey and Carol S. Warsinskey	Yes	2	46-00030.000	***
	Yes	3	46-00031.000	***
James Baker	No	31	43-00242.000	2.673
James F. Riley	Yes	37	24-006010.0000	3.114
Mark Lund	No	31	43-00242.000	21.386
Robert Baker	No	31	43-00242.000	2.673
Robert G. Reed, Jr.	Yes	41	24-010006.0000	3.314
	Yes	42	24-009003.0000	34.927
Robert Glenn Reed Sr. and Debbie L. Reed, married	Yes	44	24-009006.0000	2.449
Robert W. Decker	No	44	24-009006.0000	0.816
Tamara M. McKinney	No	44	24-009006.0000	0.816
**Terry F. Caldwell and Emma R. Caldwell, husband and wife, as survivorship tenants	Yes	16	46-00061.000	***
	Yes	17	46-00061.003	***
**The Heirs of Jeffrey L. Baker, deceased	No	31	43-00242.000	2.673
Thomas Baker	No	31	43-00242.000	2.673
**NPRI				