

# Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS RESOURCES MANAGEMENT  
2045 Morse Road, F-3 • Columbus, OH 43229

**NOTICE DATE:**

## Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

## What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

## Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

## How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

## Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

## Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

## How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management  
Unitization Section  
2045 Morse Road, F-3  
Columbus, Ohio 43229 or via email to [unitization@dnr.ohio.gov](mailto:unitization@dnr.ohio.gov)

## Who Filed

APPLICANT:

## Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

## Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

## What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

## More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

## If You Have Questions Regarding Your Interest in the Proposed Unit:

### General Information

<https://oilandgas.ohiodnr.gov/unitization>

[Unitization@dnr.ohio.gov](mailto:Unitization@dnr.ohio.gov)

(614) 265-6922



# Ohio Revised Code 1509.28

## Application for Unit Operations

### Section 1. Applicant Information *Required*

1 Applicant Name:		<i>Supplement</i>
2 Mailing Address:		
3 City / State / Zip:		
4 Office Phone:		
5 Email:		
6 Landman Name:		<input type="checkbox"/>
7 Mailing Address:		
8 City / State / Zip:		
9 Office Phone:		
10 Email:		
<i>If applicable</i>		
11 Attorney Name:		<input type="checkbox"/>
12 Firm Name:		
13 Mailing Address:		
14 City / State / Zip:		
15 Office Phone:		
16 Email:		

### Section 2. Unit Information *Required*

1 Unit Name:			<i>Supplement</i>
2 Unit Location: <i>Include all counties and townships</i>			
3 Number of Tracts:			
4 Total Unit Area: <i>In acres</i>			
5 (a) Number of Proposed Wells:			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>			

*Section 2 Unit Information - continued*

6	Identification of the proposed pool or part of a pool:				<i>Supplement</i>			
7	Is this a request to amend an order for unit operations?	YES		NO	<input type="checkbox"/>			
8	If yes to question 7, explain why the request for amendment is being submitted:							
9	If yes to question 7, please identify the Chief's Order to be amended:							
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?		YES		NO	<input type="checkbox"/>		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?				<input type="checkbox"/>			
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:		GPS		Survey		N/A	<input type="checkbox"/>
			Other:					
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>		YES		NO	<input type="checkbox"/>		

**Section 3. Exhibits Required**

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
		<input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

**Section 4. Mailing List (Excel) Required**

*Supplement*

**Section 5. Economic Calculation Summaries *Required***

**Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
<b>Total:</b>									

**Non-Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
<b>Total:</b>									

**Difference**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
<b>Total:</b>									

**Section 6. Attachments *Required***

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

*Optional only for requests to amend orders for unit operations*

Supplement


**Section 7. Attestation Required**

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

**Attestation B - Supplement**

I Matt Buckles (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

*List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.*

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

<b>Matt Buckles</b>	<b>Land Specialist</b>
PRINT NAME	TITLE

STATE OF	Oklahoma
COUNTY OF	Oklahoma

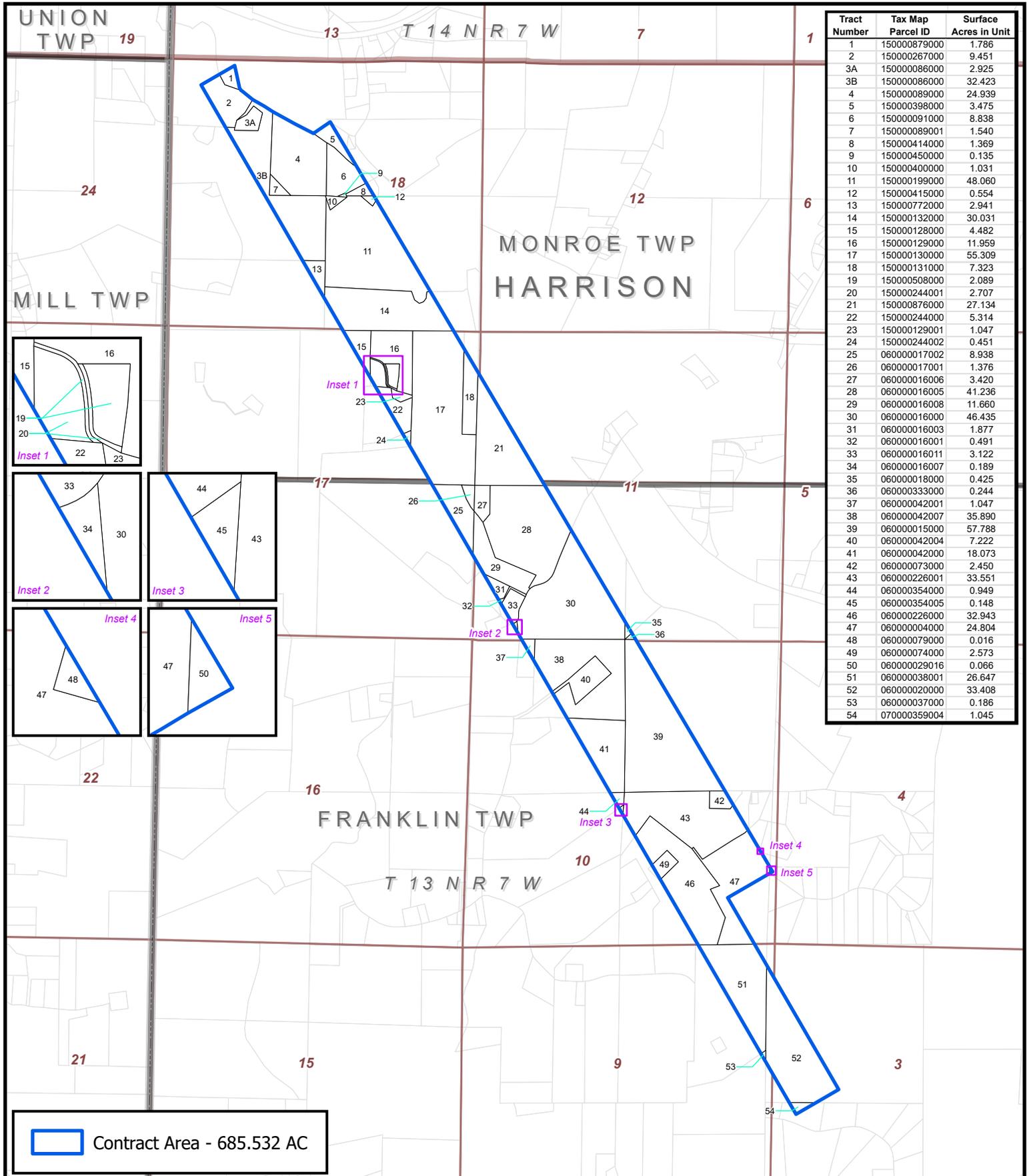
Sworn to before me and subscribed in my presence on this



30<sup>th</sup> day of September, 2025.  
MONTH YEAR

NOTARY PUBLIC

My commission expires 01/22/2028



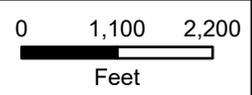
Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	150000879000	1.786
2	150000267000	9.451
3A	150000086000	2.925
3B	150000086000	32.423
4	150000089000	24.939
5	150000398000	3.475
6	150000091000	8.838
7	150000089001	1.540
8	150000414000	1.369
9	150000450000	0.135
10	150000400000	1.031
11	150000199000	48.060
12	150000415000	0.554
13	150000772000	2.941
14	150000132000	30.031
15	150000128000	4.482
16	150000129000	11.959
17	150000130000	55.309
18	150000131000	7.323
19	150000508000	2.089
20	150000244001	2.707
21	150000876000	27.134
22	150000244000	5.314
23	150000129001	1.047
24	150000244002	0.451
25	060000017002	8.938
26	060000017001	1.376
27	060000016006	3.420
28	060000016005	41.236
29	060000016008	11.660
30	060000016000	46.435
31	060000016003	1.877
32	060000016001	0.491
33	060000016011	3.122
34	060000016007	0.189
35	060000018000	0.425
36	0600000330000	0.244
37	0600000042001	1.047
38	060000042007	35.890
39	060000015000	57.788
40	060000042004	7.222
41	060000042000	18.073
42	060000073000	2.450
43	060000226001	33.551
44	060000354000	0.949
45	060000354005	0.148
46	060000226000	32.943
47	060000004000	24.804
48	060000079000	0.016
49	060000074000	2.573
50	060000029016	0.066
51	060000038001	26.647
52	060000020000	33.408
53	060000037000	0.186
54	070000359004	1.045

Contract Area - 685.532 AC

## Exhibit B

Honus Wagner HN MON East Unit  
 Monroe & Franklin Townships  
 Harrison Co., OH

1 inch = 2,200 feet



**EXHIBIT "H"**

Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Ann Craft ATTN: Scott Craft and Todd Craft	No	43, 46	060000226001 Mineral Parcel No. 060000226201, 060000226000 Mineral Parcel No. 060000226200	16.624
B. A. Palmer, LLC ATTN: Unknown	Yes	1	150000879000 Mineral Parcel No. 150000879200	1.786
The Rock A. Scott and Beverly S. Scott Revocable Trust dated June 4, 2024 ATTN: Rock A. Scott and Beverly S. Scott, Trustees	Yes	2	150000267000	9.451
EAVS Properties, LLC ATTN: Edward L. Breehl	Yes	5	150000398000	3.475
Trent M. Edie and Kristina N. Edie, husband and wife, for their joint lives, remainder to the survivor of them	Yes	20	150000244001	2.707
The Trustees of The Law-Reed-Huss Farm Foundation, an Ohio Non-Profit Corporation	Yes	21	150000876000	27.134
Bonnie D. Berard	Yes	33	060000016011	3.122
Clearwater Royalty LLC ATTN: Justin Ezell	Yes	34	060000016007 Mineral Parcel No. 060000016207	0.095
D-ROCK, LLC Attn: Derek Nicholas	Yes	34	060000016007 Mineral Parcel No. 060000016207	0.095
The Janet L. Hanlon Revocable Living Trust, Dated April 29, 2022 ATTN: Janet L. Hanlon, Trustee	Yes	44	060000354000	0.949
The Randy Shuss Revocable Living Trust, Dated April 29, 2022 ATTN: Randy Shuss, Trustee	Yes	45	060000354005	0.148
The Carol D. Craft Irrevocable Trust u/a/d June 29, 2022 ATTN: Leann Cantwell, Christy L. Tope, and Brittney L. Stroman, as Trustees	Yes	46	060000226000 Mineral Parcel No. 060000226200	8.236
The Craft Family Trust dated June 6, 2023 ATTN: Scott A. Craft and Todd A. Craft, Trustees	Yes	47	060000004000 Mineral Parcel No. 060000004200	6.201
Bronson Phillips	Yes	49	060000074000	2.573
The Kyunghee E. Lee Trust dated December 20, 2012 ATTN: Kyunghee E. Lee, Trustee	Yes	50	060000029016	0.066
Gateway Royalty II, LLC ATTN: Chris Oldham	Yes	21**	150000876000	NPRI Only
Veronica A. Muth	Yes	22, 23	150000244000, 150000129001	6.361
Seven Ranges Properties, LLC ATTN: Lori A. Smith	Yes	25, 29	060000017002, 060000016008	20.598
MAG-LAND, LTD. ATTN: Gregory Davis	Yes	26, 27, 28	060000017001, 060000016006, 060000016005	46.032
James Carson Haney, IV	No	19	150000508000	2.089
Dinah L. Rotondo and Richard A. Rotondo, for their joint lives, remainder to the survivor of them	Yes	30, 35, 36	060000016000, 060000018000, 060000333000	11.776
Jill Ann Harshey	Yes	30, 35, 36	060000016000, 060000018000, 060000333000	11.776
Joseph M. Rhodes and Amy L. Rodes, a married couple, for their joint lives, remainder to the survivor of them	Yes	30, 35, 36	060000016000, 060000018000, 060000333000	23.552
Jamey R. Bryan and Debra J. Bryan, husband and wife, for their joint lives, the remainder to the survivor of them	Yes	31, 32	060000016003, 060000016001	2.368
H. Bruce Polen and Michael Ann Polen, husband and wife, for their joint lives remainder to the survivor of them	Yes	37, 38	060000042001 Mineral Parcel No. 060000042401	36.937
Holmes Limestone Co. ATTN: Merle Mullet	Yes	39, 48, 51*, 53*	060000015000, 060000079000, 060000038001, 060000037000	84.637
The Edie Family Revocable Living Trust, dated May 25, 2016 ATTN: Mitchell D. Edie and Darla A. Edie, Co-Trustees, or their successors in trust	Yes	3A, 3B, 13, 14, 15, 16, 17, 18, 24	150000086000, 150000772000, 150000132000, 150000128000, 150000129000, 150000130000, 150000131000, 150000244002	147.844
Bryan M. Cole	Yes	4*, 6*, 10	150000089000, 150000091000, 150000400000	11.603
Rhonda A. Sayre	Yes	4*, 6*, 10	150000089000, 150000091000, 150000400000	11.603
David Allen Baker	Yes	4*, 6*, 7*, 10	150000089000, 150000091000, 150000089001, 150000400000	13.143
Nathan A. Warner and Weslee N. Warner, husband and wife, for their joint lives, remainder to the survivor of them	Yes	40*	060000042004	7.222
Celebrezze Timber Farm, LLC ATTN: James Celebrezze	Yes	41*	060000042000	18.073
The Cox Family Living Trust dated June 10, 2002 ATTN: Terry L. Cox and Jill A. Cox, as Trustees	Yes	42, 43	060000073000, 060000226001 Mineral Parcel No. 060000226201	10.838
Heather J. Fulton	Yes	43, 46, 47	060000226001 Mineral Parcel No. 060000226201, 060000226000 Mineral Parcel No. 060000226200, 060000040000 Mineral Parcel No. 060000004200	11.412
Nanette S. Beabout	Yes	43, 46, 47	060000226001 Mineral Parcel No. 060000226201, 060000226000 Mineral Parcel No. 060000226200, 060000040000 Mineral Parcel No. 060000004200	11.412
Craft Sisters Farm, LLC ATTN: Carol D. Craft	Yes	43, 47	060000226001 Mineral Parcel No. 060000226201, 060000040000 Mineral Parcel No. 060000004200	14.589
Jill Cox	Yes	46, 47	060000226000 Mineral Parcel No. 060000226200, 060000040000 Mineral Parcel No. 060000004200	14.437
Berlin Mineral Co., LLC ATTN: Merle Mullet	Yes	52	060000020000	33.408
Robert Hanacek	Yes	54*	070000359004	1.045
Dana Kimbrell	Yes	8, 12	150000414000, 150000415000	0.641
Regina Mueller	Yes	8, 12	150000414000, 150000415000	0.641
Steven Harrison	Yes	8, 12	150000414000, 150000415000	0.641
DBRE, LTD ATTN: Matthew W. Nardi	Yes	9, 11	150000450000, 150000199000	48.195

**EXHIBIT "H"**

Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
EAP Ohio, LLC ATTN: Dax Taylor	Yes	2, 3A, 3B, 8, 9, 11, 12, 13, 14, 15, 16, 17, 18, 20, 21, 21**, 24, 44, 45, 51*, 52, 53*, 54*	150000267000, 150000086000, 150000414000, 150000450000, 150000199000, 150000415000, 150000772000, 150000132000, 150000128000, 150000129000, 150000130000, 150000131000, 150000244001, 150000876000, 150000244002, 060000354000, 060000354005, 060000038001, 060000020000, 060000037000, 070000359004	277.856
EOG Resources, Inc. ATTN: Dax Taylor	Yes	1, 4*, 5, 6*, 7*, 10, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 39, 48	150000879000 Mineral Parcel No. 150000879200, 150000089000, 150000398000, 150000091000, 150000089001, 150000400000, 060000017002, 060000017001, 060000016006, 060000016005, 060000016008, 060000016000, 060000016003, 060000016001, 060000016011, 060000016007 Mineral Parcel No. 060000016207, 060000018000, 060000333000, 060000015000, 060000079000	218.582
Ascent Resources - Utica, LLC ATTN: Katy Caudle	Yes	37, 38, 40*, 41*	060000042001 Mineral Parcel No. 060000042401, 060000042007 Mineral Parcel No. 060000042407, 060000042004, 060000042000	62.232
Granite Ridge Holdings, LLC ATTN: Ryan Boschetti	Yes	36, 42, 43, 46, 47, 49	060000333000, 060000073000, 060000226001 Mineral Parcel No. 060000226201, 060000226000 Mineral Parcel No. 060000226200, 060000004000 Mineral Parcel No. 060000004200, 060000074000	56.209
Grep V Holdings, LP ATTN: Ryan Boschetti	Yes	36, 42, 43, 46, 47, 49	060000333000, 060000073000, 060000226001 Mineral Parcel No. 060000226201, 060000226000 Mineral Parcel No. 060000226200, 060000004000 Mineral Parcel No. 060000004200, 060000074000	18.736
BURJ Energy, LLC ATTN: Colin Scott	Yes	52, 54*	060000020000, 070000359004	6.460
RHDK Oil & Gas, LLC ATTN: Keith B. Kimble	Yes	51*, 52, 53*, 54*	060000038001, 060000020000, 060000037000, 070000359004	15.322
Lincoln Energy Holdings, LLC ATTN: Craig Brede	Yes	22, 23	150000244000, 150000129001	6.361
Dale Ohio, LLC ATTN: Kevin Mahon, Registered Landman	Yes	36, 42, 43, 46, 47, 49	060000333000, 060000073000, 060000226001 Mineral Parcel No. 060000226201, 060000226000 Mineral Parcel No. 060000226200, 060000004000 Mineral Parcel No. 060000004200, 060000074000	4.996
Venture Exploration Corporation d/b/a Combined Resources Group ATTN: Harvey E. Gartley	Yes	50	060000029016	0.059
Frio Resources, LLC ATTN: Maxwell Roeder	Yes	50	060000029016	0.007

**EXHIBIT "H"**

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Todd M. Smith and Angela K. Smith, husband and wife, as survivorship tenants	Yes	31, 32	060000016003, 060000016001	2.368

END OF EXHIBIT "H"