

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	INR Ohio, LLC		<i>Supplement</i>
2 Mailing Address:	2605 Cranberry Square		<input type="checkbox"/>
3 City / State / Zip:	Morgantown	WV 26508	<input type="checkbox"/>
4 Office Phone:	304-212-2350		<input type="checkbox"/>
5 Email:	info@infinitynr.com		<input type="checkbox"/>
6 Landman Name:	Shana Kennedy		<input type="checkbox"/>
7 Mailing Address:	2605 Cranberry Square		<input type="checkbox"/>
8 City / State / Zip:	Morgantown	WV 26508	<input type="checkbox"/>
9 Office Phone:	304-988-5398		<input type="checkbox"/>
10 Email:	skennedy@infinitynr.com		<input type="checkbox"/>
<i>If applicable</i>			
11 Attorney Name:	Brian R. Boyer		<input type="checkbox"/>
12 Firm Name:	Infinity Natural Resources, LLC		<input type="checkbox"/>
13 Mailing Address:	2605 Cranberry Square		<input type="checkbox"/>
14 City / State / Zip:	Morgantown	WV 26058	<input type="checkbox"/>
15 Office Phone:	681-867-0224		<input type="checkbox"/>
16 Email:	bboyer@infinitynr.com		<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Larrick South Unit		
2 Unit Location: <i>Include all counties and townships</i>	Jefferson and Monroe Townships, Guernsey County, Ohio		
3 Number of Tracts:	96		<input type="checkbox"/>
4 Total Unit Area: <i>In acres</i>	1279.81580		<input type="checkbox"/>
5 (a) Number of Proposed Wells:	Three Horizontal Wells		<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None		<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	880.62282	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input checked="" type="checkbox"/> Survey <input type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <div style="border: 1px solid black; padding: 2px; margin-top: 2px;">Dept of Natural Resources</div>	<input type="checkbox"/>

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement <input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Larrick S 4HU	22,505	30,093	23.973	18.341	67.447	24.073	8.099	14.067	<input type="checkbox"/>
Larrick S 6HU	21,329	28,799	22.788	17.693	63.885	22.390	7.586	13.332	<input type="checkbox"/>
Larrick S 8HU	15,970	23,440	17.105	14.489	47.525	15.123	5.339	9.982	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	59,804	82,332	63.866	50.523	178.856	61.586	21.024	37.382	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Larrick S 4HU	2,688	10,276	2.711	7.556	7.276	(3.285)	(3.064)	1.680	<input type="checkbox"/>
Larrick S 6HU	-	-	-	1.017	-	(1.017)	(0.865)	-	<input type="checkbox"/>
Larrick S 8HU	-	-	-	1.017	-	(1.017)	(0.865)	-	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	2,688	10,276	2.711	9.591	7.276	(5.320)	(4.794)	1.680	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Larrick S 4HU	19,817	19,817	21.262	10.785	60.171	27.358	11.163	12.387	<input type="checkbox"/>
Larrick S 6HU	21,329	28,799	22.788	16.675	63.885	23.407	8.451	13.332	<input type="checkbox"/>
Larrick S 8HU	15,970	23,440	17.105	13.472	47.525	16.140	6.204	9.982	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	57,116	72,056	61.155	40.932	171.581	66.905	25.818	35.701	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Shana Kennedy (NAME) on behalf of INR Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOG RM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, reviewing marriage, birth and death records, searching county auditor tax records, making telephone calls, conducting site visits and sending correspondence via electronic mail and USPS.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

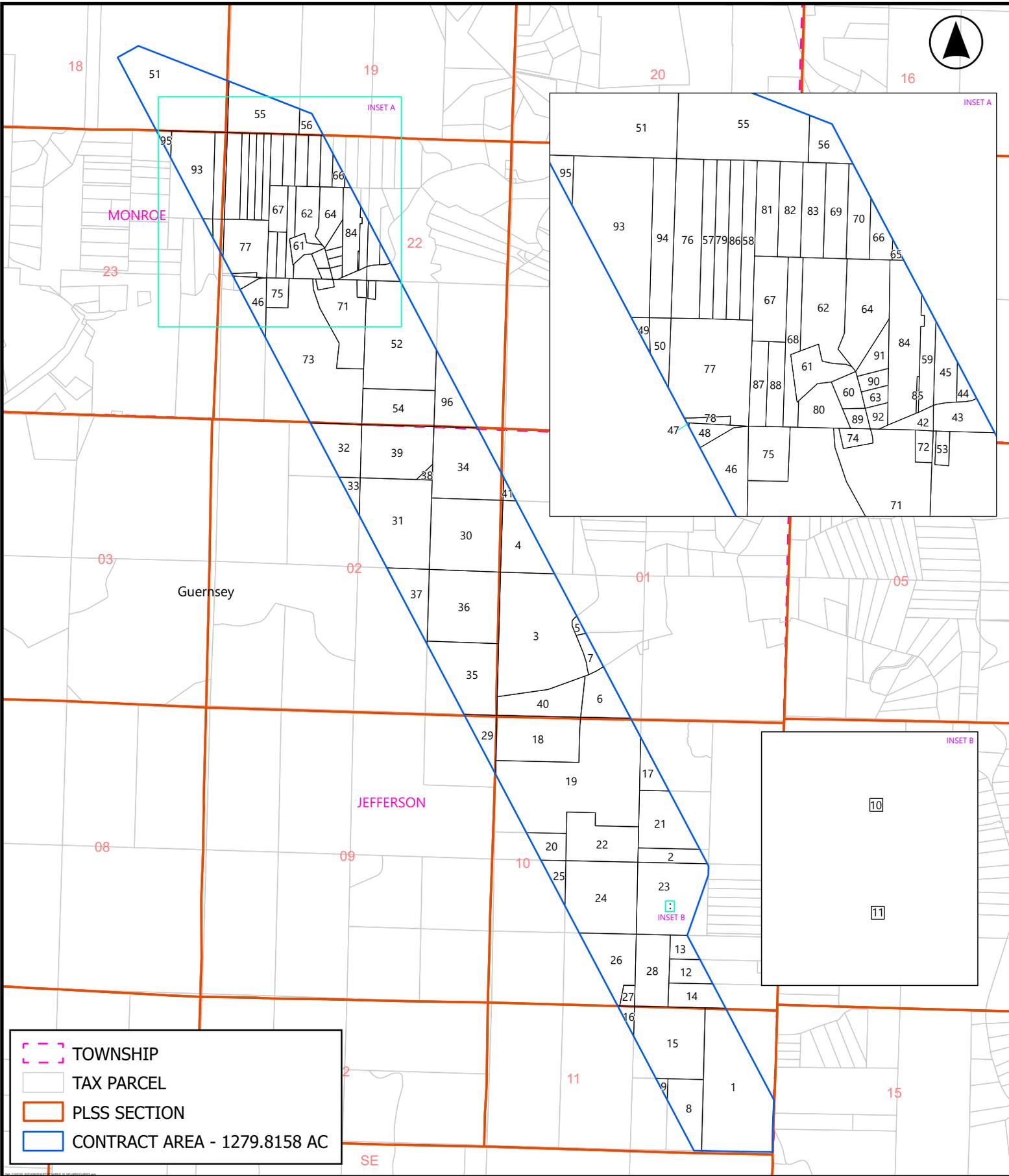
Shana Kennedy	Land Acquisitions Coordinator II
PRINT NAME	TITLE

STATE OF West Virginia
 COUNTY OF Monongalia

Sworn to before me and subscribed in my presence on this
19th day of December, 2025.
 MONTH YEAR

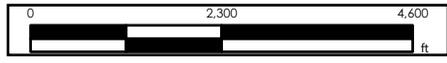


NOTARY PUBLIC
 My commission expires August 5th, 2026



- TOWNSHIP
- TAX PARCEL
- PLSS SECTION
- CONTRACT AREA - 1279.8158 AC

EXHIBIT B
Larrick South Unit
Monroe & Jefferson Townships
Guernsey Co., OH



UNIT PLAT	
LARRICK SOUTH UNIT	
OPERATOR:	INR OHIO, LLC
ADDRESS:	2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508
SECTION : 18 TOWNSHIP: T4N RANGE: R2W	
COUNTY: GUERNSEY	
MUNICIPALITY: MONROE & JEFFERSON TWP.	
U.S.G.S. QUADRANGLE: BIRMINGHAM	
DATE: 12/17/2025	PAGE NO: <u> 1 </u> of <u> 2 </u>
JOB: LARRICK SOUTH UNIT	

PROJECTION: NAD 83 STATE PLANE OHIO (FPS 340) (63 FEET)

1 inch equals 2,300 Feet

Tract NO	Parcel NO	Acreeage Within Unit
1	13-0000013.000	62.1200
2	13-0000027.000	7.4636
3	13-0000032.000	69.7713
4	13-0000038.000	18.9553
5	13-0000039.000	1.1518
6	13-0000039.002	12.7823
7	13-0000039.003	3.8443
8	13-0000058.000	14.4346
9	13-0000059.000	0.9947
10	13-0000077.000	0.0023
11	13-0000078.000	0.0023
12	13-0000106.000	7.0568
13	13-0000107.000	4.4783
14	13-0000108.000	9.6639
15	13-0000249.000	36.2556
16	13-0000250.000	2.0009
17	13-0000329.000	6.1841
18	13-0000330.000	29.7519
19	13-0000331.000	87.3720
20	13-0000332.000	6.9722
21	13-0000333.000	20.7190
22	13-0000334.000	23.2796
23	13-0000335.000	35.5170
24	13-0000336.000	39.3214
25	13-0000337.000	4.4544
26	13-0000339.000	18.8707
27	13-0000340.000	2.1389
28	13-0000341.000	19.2519
29	13-0000361.000	7.6820
30	13-0000371.000	40.4280
31	13-0000372.000	44.6632
32	13-0000374.000	15.3528
33	13-0000375.000	3.2141
34	13-0000379.000	35.0719
35	13-0000380.000	30.0501
36	13-0000381.000	40.5121
37	13-0000382.000	12.5995
38	13-0000383.000	0.9930
39	13-0000384.000	29.4573
40	13-0000429.000	18.4446
41	13-0000430.000	1.1658
42	26-0000034.000	1.5880
43	26-0000096.006	3.6845
44	26-0000096.008	0.9732
45	26-0000096.010	3.2830
46	26-0000101.000	6.5289
47	26-0000101.001	0.0107
48	26-0000101.002	1.4597
49	26-0000102.001	0.7574

Tract NO	Parcel NO	Acreeage Within Unit
50	26-0000102.002	2.4922
51	26-0000104.000	49.9276
52	26-0000116.000	50.1847
53	26-0000116.001	1.0924
54	26-0000117.000	20.5105
55	26-0000171.000	21.6736
56	26-0000172.000	3.2688
57	26-0001109.000	4.9997
58	26-0001115.000	4.9559
59	26-0001117.000	3.4426
60	26-0001119.000	1.8899
61	26-0001144.000	3.9641
62	26-0001144.001	9.8956
63	26-0001151.000	0.9997
64	26-0001166.000	9.4629
65	26-0001168.000	0.2843
66	26-0001188.000	2.1980
67	26-0001192.000	6.6643
68	26-0001194.000	5.2553
69	26-0001196.000	5.0940
70	26-0001198.000	4.3404
71	26-0001557.000	24.1631
72	26-0001557.001	1.2967
73	26-0001557.002	65.4595
74	26-0001557.003	1.2593
75	26-0001558.000	5.1956
76	26-0001582.000	10.3273
77	26-0001583.000	18.5497
78	26-0001583.001	0.7003
79	26-0001589.000	4.9791
80	26-0001758.000	4.0775
81	26-0001765.000	5.0961
82	26-0001773.000	5.1066
83	26-0002002.000	5.1001
84	26-0002003.000	10.8249
85	26-0002003.001	0.1845
86	26-0002009.000	4.9870
87	26-0002048.000	3.3815
88	26-0002049.000	3.3710
89	26-0002077.000	1.0053
90	26-0002077.001	1.1368
91	26-0002077.002	2.0915
92	26-0002078.000	1.0748
93	26-0002657.000	21.9718
94	26-0002657.001	8.2914
95	26-0002658.000	1.6563
96	27-0000360.000	13.2006
Total:		1279.8158



UNIT PLAT

LARRICK SOUTH UNIT

OPERATOR: INR OHIO, LLC
 ADDRESS: 2605 CRANBERRY SQUARE,
 MORGANTOWN, WV 26508

SECTION : 18 TOWNSHIP: 14N RANGE: R2W

COUNTY: GUERNSEY

MUNICIPALITY: MONROE & JEFFERSON TWP.

U.S.G.S. QUADRANGLES: BIRMINGHAM

DATE: 12/17/2025

JOB: LARRICK SOUTH UNIT

PAGE NO: 2 of 2

Exhibit H - Larrick South Unit

Mineral Owners

Mineral Owner	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID	Surface Acres In Unit
Adelsys Realty LLC	Yes	6	13-0000039.002	12.7823
Cape Plumbago Partners, LLC	Yes	43*	26-0000096.006	0.1842
Cheryl L. Jacobs	Yes	83	26-0002002.000	5.1001
Christine V. Miller	Yes	52	26-0000116.000	50.1847
	Yes	53	26-0000116.001	1.0924
	Yes	54	26-0000117.000	20.5105
Crown Oil Partners VII-Royalties, LLC	Yes	43*	26-0000096.006	2.8002
	Yes	55	26-0000171.000	8.6694
Crump Energy Investments IV, LLC	Yes	43*	26-0000096.006	0.3500
	Yes	55	26-0000171.000	1.0837
Demetra S. Moore	Yes	84	26-0002003.000	10.8249
Doubledown, LLC	Yes	61	26-0001144.000	3.5677
	Yes	62	26-0001144.001	8.9060
	Yes	64	26-0001166.000	8.5166
	Yes	68	26-0001194.000	4.7298
	Yes	80	26-0001758.000	3.6698
Douglas Keith Larrick, Trustee of the Douglas Keith Larrick Revocable Living and Legacy Trust	Yes	46*	26-0000101.000	6.5289
	Yes	42	26-0000034.000	1.5880
	Yes	61	26-0001144.000	0.3964
	Yes	62	26-0001144.001	0.9896
	Yes	64	26-0001166.000	0.9463
	Yes	67	26-0001192.000	6.6643
	Yes	68	26-0001194.000	0.5255
	Yes	75	26-0001558.000	5.1956
	Yes	80	26-0001758.000	0.4078
	Yes	88	26-0002049.000	3.3710
Dustin J. Rose	Yes	91	26-0002077.002	2.0915
Edward Wagner and Carol Wagner	Yes	60	26-0001119.000	1.8899
	Yes	76	26-0001582.000	10.3273
Frankie Marie Dean, Trustee of the Dean Family Revocable Living Trust	Yes	94	26-0002657.001	8.2914
	Yes	73*	26-0001557.002	65.4595
Gary L. Compton	Yes	63	26-0001151.000	0.9997
	Yes	90	26-0002077.001	1.1368
	Yes	92	26-0002078.000	1.0748
George Smith	No	65	26-0001168.000	0.2843
	No	66	26-0001188.000	2.1980
Gerald D. Wellner and Kathleen Wellner	Yes	81	26-0001765.000	1.6987
Gregory A. Brenn and Susan L. Brenn	Yes	87	26-0002048.000	3.3815
Gretchen L. Postlewaite	Yes	12	13-0000106.000	7.0568
	Yes	14	13-0000108.000	9.6639
Irvin W. Bloom, Jr.	Yes	57	26-0001109.000	4.9997
	Yes	79	26-0001589.000	4.9791
James D. Moyer	Yes	82	26-0001773.000	5.1066
Jeffrey A. Morris and Anna M. McDonald	Yes	74	26-0001557.003	1.2593
Jeffrey T. Butler and Carolyn D. Jones-Butler Revocable Living Trust dated July 30, 2003	Yes	13	13-0000107.000	4.4783
Jerald L. Miller (Life Estate)	Yes	71	26-0001557.000	24.1631
Darla S. Black-Myntti and Donald C. Myntti (Remainderman)	Yes	3	13-0000032.000	69.7713
John Michael Cooper	Yes	89	26-0002077.000	1.0053
Joshua L. Hatcher and Lindsey R. Hatcher	Yes	89	26-0002077.000	1.0053
Joy E. McConnell-Hadley and Richard Lee Hadley	Yes	59	26-0001117.000	3.4426
Larry C. Heideloff and Katherine A. Heideloff	Yes	70	26-0001198.000	4.3404
Luke K. Bates and Alyssa M. Bates	Yes	47*	26-0000101.001	0.0107
	Yes	48*	26-0000101.002	1.4597
	Yes	78	26-0001583.001	0.7003
M. Kathleen R. Bartunek, Trustee of the M. Kathleen R. Bartunek Trust	Yes	4	13-0000038.000	18.9553
	Yes	5	13-0000039.000	1.1518
Marla Mourer, Trustee of the Levi H. Fausnight Revocable Trust	Yes	69	26-0001196.000	5.0940
Oak Valley Mineral and Land, LP	Yes	43*	26-0000096.006	0.3500
	Yes	55	26-0000171.000	1.0837
Patricia L. Wallace	Yes	56	26-0000172.000	3.2688
	Yes	58	26-0001115.000	4.9559
Phillip James Provencher and Mary Ann Provencher	Yes	45*	26-0000096.010	3.2830
Richard L. Baeckeroot, Trustee of the Baeckeroot Revocable Family Trust	Yes	55	26-0000171.000	10.8368
Richard Lee Hadley and Joyce E. McConnell-Hadley	No	85	26-0002003.001	0.1845
Robin Huthmaker and Jeff Huthmaker	Yes	81	26-0001765.000	1.6987
Roy Kubicek	Yes	7	13-0000039.003	3.8443

Sawyer J. Burt	Yes	44*	26-0000096.008	0.9732
Sheila A. Keaton	Yes	49	26-0000102.001	0.3787
	Yes	50	26-0000102.002	1.2461
Shellie Killinger and Fred Killinger	Yes	81	26-0001765.000	1.6987
Stacy Deidre Warnock and Robert William Warnock, Trustees of the Sapphire Hollow Trust	Yes	72	26-0001557.001	1.2967
State of Ohio, Department of Natural Resources	Yes	2	13-0000027.000	7.4636
	Yes	10	13-0000077.000	0.0023
	Yes	11	13-0000078.000	0.0023
	Yes	15	13-0000249.000	36.2556
	Yes	16	13-0000250.000	2.0009
	Yes	17	13-0000329.000	6.1841
	Yes	18	13-0000330.000	29.7519
	Yes	19	13-0000331.000	87.3720
	Yes	20	13-0000332.000	6.9722
	Yes	21	13-0000333.000	20.7190
	Yes	22	13-0000334.000	23.2796
	Yes	23	13-0000335.000	35.5170
	Yes	24	13-0000336.000	39.3214
	Yes	25	13-0000337.000	4.4544
	Yes	26	13-0000339.000	18.8707
	Yes	27	13-0000340.000	2.1389
	Yes	28	13-0000341.000	19.2519
	Yes	29	13-0000361.000	7.6820
	Yes	30	13-0000371.000	40.4280
	Yes	31	13-0000372.000	44.6632
	Yes	32	13-0000374.000	15.3528
	Yes	33	13-0000375.000	3.2141
	Yes	34	13-0000379.000	35.0719
	Yes	35	13-0000380.000	30.0501
	Yes	36	13-0000381.000	40.5121
	Yes	37	13-0000382.000	12.5995
	Yes	38	13-0000383.000	0.9930
	Yes	39	13-0000384.000	29.4573
Yes	40	13-0000429.000	18.4446	
Yes	41	13-0000430.000	1.1658	
Yes	96	27-0000360.000	13.2006	
Ted L. Bailey and Allison B. Bailey, Co-Trustees of the Bailey Revocable Trust	Yes	1	13-0000013.000	62.1200
The Zota June Napier Revocable Living Trust	Yes	93	26-0002657.000	21.9718
Unknown Heirs and Assigns of Francis R. Vitz and Carol Lynn Vitz	No	86	26-0002009.000	4.9870
William A. May and Marsha L. May	Yes	8	13-0000058.000	14.4346
	Yes	9	13-0000059.000	0.9947
William F. Larrick, Trustee of The Larrick Keystone Inheritance Trust	Yes	51	26-0000104.000	49.9276
	Yes	95	26-0002658.000	1.6563
William P. Keaton	Yes	49	26-0000102.001	0.3787
	Yes	50	26-0000102.002	1.2461
William P. Keaton and Sheila A. Keaton	Yes	77	26-0001583.000	18.5497

*Non-Conforming Lease

Working Interest Owners

Working Interest Owner	Leased	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
	Yes	1	13-0000013.000	62.1200
	Yes	2	13-0000027.000	7.4636
	Yes	5	13-0000039.000	1.1518
	Yes	6	13-0000039.002	12.7823
	Yes	7	13-0000039.003	3.8443
	Yes	10	13-0000077.000	0.0023
	Yes	11	13-0000078.000	0.0023
	Yes	15	13-0000249.000	36.2556
	Yes	16	13-0000250.000	2.0009
	Yes	17	13-0000329.000	6.1841
	Yes	18	13-0000330.000	29.7519
	Yes	19	13-0000331.000	87.3720
	Yes	20	13-0000332.000	6.9722
	Yes	21	13-0000333.000	20.7190
	Yes	22	13-0000334.000	23.2796
	Yes	23	13-0000335.000	35.5170
	Yes	24	13-0000336.000	39.3214
	Yes	25	13-0000337.000	4.4544
	Yes	26	13-0000339.000	18.8707
	Yes	27	13-0000340.000	2.1389
	Yes	28	13-0000341.000	19.2519

Yes	29	13-0000361.000	7.6820
-----	----	----------------	--------

INR Ohio, LLC

Yes	30	13-0000371.000	40.4280
Yes	31	13-0000372.000	44.6632
Yes	32	13-0000374.000	15.3528
Yes	33	13-0000375.000	3.2141
Yes	34	13-0000379.000	35.0719
Yes	35	13-0000380.000	30.0501
Yes	36	13-0000381.000	40.5121
Yes	37	13-0000382.000	12.5995
Yes	38	13-0000383.000	0.9930
Yes	39	13-0000384.000	29.4573
Yes	40	13-0000429.000	18.4446
Yes	41	13-0000430.000	1.1658
Yes	42	26-0000034.000	1.5880
Yes	51	26-0000104.000	49.9276
Yes	56	26-0000172.000	3.2688
Yes	57	26-0001109.000	4.9997
Yes	58	26-0001115.000	4.9559
Yes	59	26-0001117.000	3.4426
Yes	61	26-0001144.000	0.3964
Yes	62	26-0001144.001	0.9896
Yes	63	26-0001151.000	0.9997
Yes	64	26-0001166.000	0.9463
Yes	67	26-0001192.000	6.6643
Yes	68	26-0001194.000	0.5255
Yes	69	26-0001196.000	5.0940
Yes	70	26-0001198.000	4.3404
Yes	75	26-0001558.000	5.1956
Yes	76	26-0001582.000	10.3273
Yes	79	26-0001589.000	4.9791
Yes	80	26-0001758.000	0.4078
Yes	81	26-0001765.000	1.6987
Yes	81	26-0001765.000	1.6987
Yes	81	26-0001765.000	1.6987
Yes	82	26-0001773.000	5.1066
Yes	83	26-0002002.000	5.1001
Yes	87	26-0002048.000	3.3815
Yes	88	26-0002049.000	3.3710
Yes	89	26-0002077.000	1.0053
Yes	90	26-0002077.001	1.1368
Yes	91	26-0002077.002	2.0915
Yes	92	26-0002078.000	1.0748
Yes	93	26-0002657.000	21.9718
Yes	94	26-0002657.001	8.2914
Yes	95	26-0002658.000	1.6563
Yes	96	27-0000360.000	13.2006
Yes	43*	26-0000096.006	1.8201
Yes	43*	26-0000096.006	0.2275
Yes	43*	26-0000096.006	0.2275
Yes	43*	26-0000096.006	0.1197
Yes	44*	26-0000096.008	0.6326
Yes	45*	26-0000096.010	2.1340
Yes	46*	26-0000101.000	3.5909
Yes	47*	26-0000101.001	0.0070
Yes	48*	26-0000101.002	0.9488
Yes	73*	26-0001557.002	36.0027
Yes	43*	26-0000096.006	0.9801
Yes	43*	26-0000096.006	0.1225
Yes	43*	26-0000096.006	0.1225
Yes	43*	26-0000096.006	0.0645
Yes	44*	26-0000096.008	0.3406
Yes	45*	26-0000096.010	1.1491
Yes	46*	26-0000101.000	2.9380
Yes	47*	26-0000101.001	0.0038
Yes	48*	26-0000101.002	0.5109
Yes	61	26-0001144.000	3.5677
Yes	62	26-0001144.001	8.9060
Yes	64	26-0001166.000	8.5166
Yes	68	26-0001194.000	4.7298
Yes	71	26-0001557.000	24.1631
Yes	72	26-0001557.001	1.2967
Yes	73*	26-0001557.002	29.4568
Yes	74	26-0001557.003	1.2593
Yes	80	26-0001758.000	3.6698

Ascent Resources--Utica, LLC

RHDK Oil and Gas, LLC

EAP Ohio LLC	Yes	4	13-0000038.000	15.6871
	Yes	8	13-0000058.000	14.4346
	Yes	9	13-0000059.000	0.9947
	Yes	12	13-0000106.000	4.9397
	Yes	13	13-0000107.000	4.4783
	Yes	14	13-0000108.000	6.7648
	Yes	49	26-0000102.001	0.3787
	Yes	49	26-0000102.001	0.3787
	Yes	50	26-0000102.002	1.2461
	Yes	50	26-0000102.002	1.2461
	Yes	52	26-0000116.000	50.1847
	Yes	53	26-0000116.001	1.0924
	Yes	54	26-0000117.000	20.5105
	Yes	55	26-0000171.000	7.5858
	Yes	55	26-0000171.000	6.0686
	Yes	55	26-0000171.000	0.7586
	Yes	55	26-0000171.000	0.7586
	EOG Resources, Inc.	Yes	60	26-0001119.000
Yes		77	26-0001583.000	18.5497
Ironhead Resources III, LLC	Yes	78	26-0001583.001	0.7003
	Yes	84	26-0002003.000	10.8249
	Yes	3	13-0000032.000	69.7713
	Yes	4	13-0000038.000	3.2682
	Yes	12	13-0000106.000	1.0585
	Yes	14	13-0000108.000	1.4496
Collins Utica, LLC	Yes	55	26-0000171.000	1.6255
	Yes	55	26-0000171.000	1.3004
	Yes	55	26-0000171.000	0.1626
	Yes	55	26-0000171.000	0.1626
	Yes	12	13-0000106.000	0.5293
	Yes	14	13-0000108.000	0.7248
Wallace Family Partnership	Yes	55	26-0000171.000	0.8128
	Yes	55	26-0000171.000	0.6502
	Yes	55	26-0000171.000	0.0813
	Yes	55	26-0000171.000	0.0813
	Yes	12	13-0000106.000	0.5293
	Yes	14	13-0000108.000	0.7248
Wallace Family Partnership	Yes	55	26-0000171.000	0.8128
	Yes	55	26-0000171.000	0.6502
	Yes	55	26-0000171.000	0.0813
	Yes	55	26-0000171.000	0.0813
	Yes	55	26-0000171.000	0.0813
Potential Mineral Interest and Working Interest Owners				
Mineral Owner	Leased	Tract Number(s)	Tax Map Parcel ID	Surface Acres In Unit
Lisa Ann Bergstrom	No	86	26-0002009.000	1.6623
Denise Marie Famagelto	No	86	26-0002009.000	1.6623
Ronald Edward Vitz	No	86	26-0002009.000	1.6623