

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28

Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:		<i>Supplement</i>
2 Mailing Address:		
3 City / State / Zip:		
4 Office Phone:		
5 Email:		
6 Landman Name:		<input type="checkbox"/>
7 Mailing Address:		
8 City / State / Zip:		
9 Office Phone:		
10 Email:		
<i>If applicable</i>		<input type="checkbox"/>
11 Attorney Name:		
12 Firm Name:		
13 Mailing Address:		
14 City / State / Zip:		
15 Office Phone:		
16 Email:		

Section 2. Unit Information *Required*

1 Unit Name:			<i>Supplement</i>
2 Unit Location: <i>Include all counties and townships</i>			
3 Number of Tracts:			
4 Total Unit Area: <i>In acres</i>			
5 (a) Number of Proposed Wells:			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>			

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	YES	NO		
8	If yes to question 7, explain why the request for amendment is being submitted:				
9	If yes to question 7, please identify the Chief's Order to be amended:				
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	YES	NO		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?				
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	GPS	Survey	N/A	
		Other:			
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	YES	NO		

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format		<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number		
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims		
Exhibit D	A color-coded map		
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>		
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>		
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts		
Exhibit H	Owner List for Notice Purposes		

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Eli Vigil (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

These efforts included but were not limited to: performing title work; reviewing court records, marriage records, birth records, and death records; searching county auditor tax records; searching records maintained by the United States Postal Service; and utilizing and searching electronic resources and databases.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Eli Vigil

Landman

SIGNATURE

PRINT NAME

TITLE

STATE OF

Oklahoma

COUNTY OF

Oklahoma

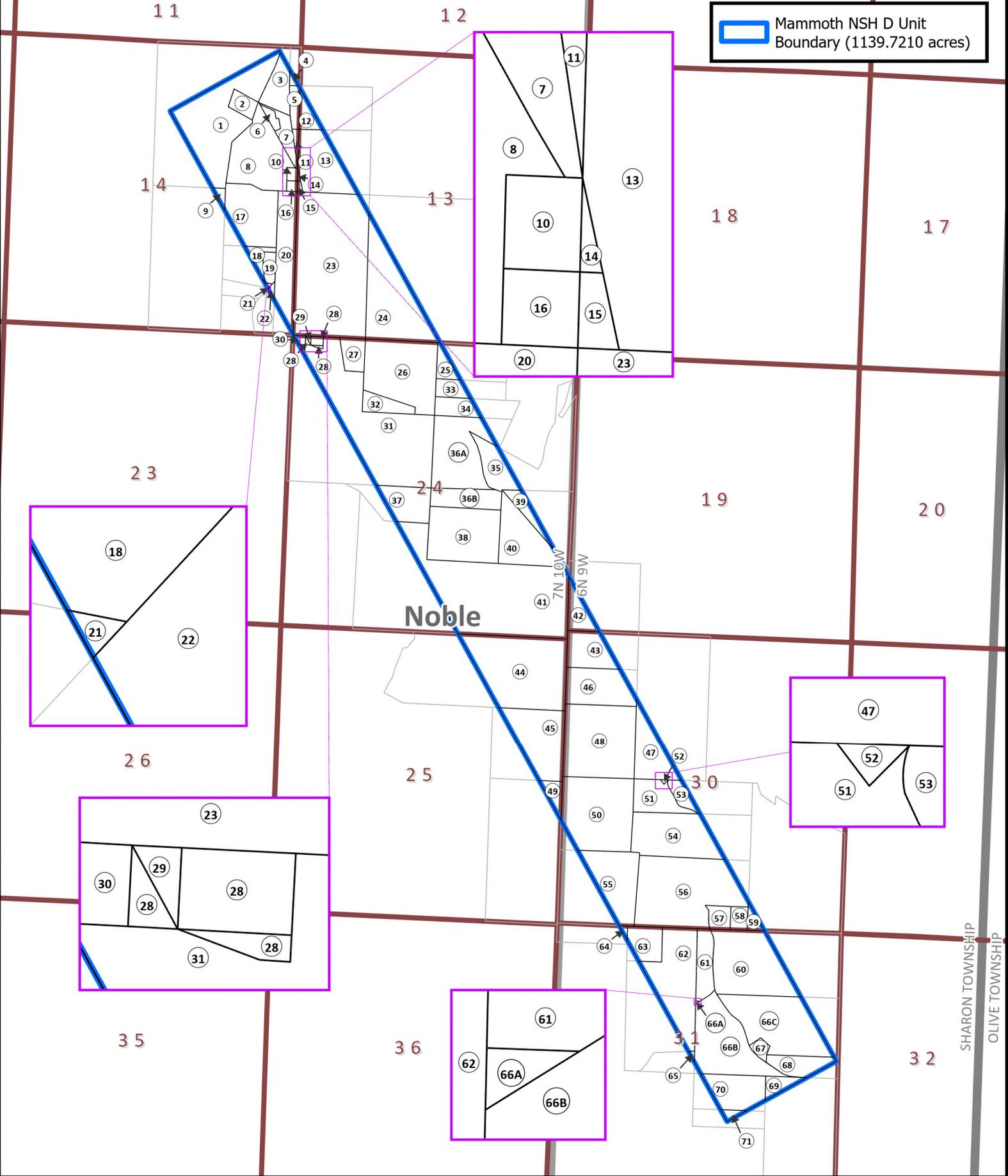
Sworn to before me and subscribed in my presence on this

19th day of November, 20 25
MONTH YEAR



Danielle Medina
NOTARY PUBLIC

My commission expires 7/14/27



 Mammoth NSH D Unit Boundary (1139.7210 acres)

1139.7210 Gross Unit Acres

**Mammoth NSH D Unit
Sharon Township, Noble Co., OH**

0 500 1,000 2,000 Feet



See: Table

Exhibit B



Projection: NAD 1927 UTM Zone 17N

Date: 11/5/2025

TRACT NO	PARCEL NUMBER	UNIT ACREAGE		TRACT NO	PARCEL NUMBER	UNIT ACREAGE
1	33-0021374.000	43.8106		37	33-0021438.000	12.2787
2	33-0021117.000	3.994		38	33-0021224.001	30.054
3	33-0021375.000	8.8653		39	33-0021225.000	4.649
4	33-0021116.000	0.5836		40	33-0021224.002	20.3868
5	33-0021367.000	3.2321		41	33-0021439.000	80.6326
6	33-0050924.001	1.6668		42	33-0021411.000	6.8567
7	33-0050924.000	5.0426		43	33-0021496.000	12.377
8	33-0021376.000	27.5863		44	33-0021444.000	50.0238
9	33-0021370.000	1.1354		45	33-0021448.000	25.3712
10	33-0021119.003	1.1042		46	33-0021515.000	18.5331
11	33-0021368.000	1.0522		47	33-0021501.000	15.1039
12	33-0021546.000	3.8958		48	33-0021509.000	41.1746
13	33-0021547.000	20.7022		49	33-0021452.000	3.5849
14	33-0021119.002	0.1656		50	33-0021510.000	39.3128
15	33-0021119.001	0.3754		51	33-0021502.000	11.032
16	33-0021119.000	0.893		52	33-0021503.000	0.1433
17	33-0021120.004	22.1076		53	33-0021504.000	3.8051
18	33-0021120.003	3.2417		54	33-0021499.000	27.8772
19	33-0021120.001	2.8552		55	33-0021511.000	22.5607
20	33-0021378.000	19.3144		56	33-0021514.000	51.0845
21	33-0021120.005	0.0028		57	33-0021497.000	4.074
22	33-0021120.000	0.5073		58	33-0021498.000	3.1537
23	33-0021363.000	81.5596		59	33-0021513.000	2.0019
24	33.0021360.000	37.1673		60	33-0021516.000	35.5503
25	33.0021222.000	3.8518		61	33-0050936.000	9.1179
26	33-0021436.000	35.6501		62	33-0021249.000	31.9343
27	33-0021435.000	5.8663		63	33-0021250.000	8.6161
28	33-0021282.000	1.2455		64	33-0021517.000	0.4806
29	33-0021283.000	0.1903		65	33-0021249.001	0.2793
30	33-0021433.000	0.6593		66A	33-0021244.000	0.0453
31	33-0021434.000	65.124		66B	33-0021244.000	31.9218
32	33-0021437.000	6.0293		66C	33-0021244.000	35.4888
33	33-0021220.001	4.2939		67	33-0050935.000	2.128
34	33-0021220.002	6.1243		68	33-0021518.000	8.5597
35	33-0021219.000	10.2174		69	33-0021519.000	4.0002
36A	33-0021221.000	28.9534		70	33-0021252.001	14.4773
36B	33-0021221.000	10.762		71	33-0021252.002	1.2213



1139.7210 Gross Unit Acres

Mammoth NSH D Unit
Sharon Township, Noble Co., OH

Table

EXHIBIT H
Mammoth NSH D Unit

Mineral Owner				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Alan R. Eldrige and Sylvia Z Eldridge	Yes	18	33-0021120.003	3.2417
Barbara J. Reed and Larry T Reed	Yes	4	33-0021116.000	0.5836
Crystal A. Michael f/n/a Crystal A. Jarvis	Yes	19	33-0021120.001	2.8552
Crystal Ferguson, REMAINDERMAN	Yes	67	33-0050935.000	***
Daniel J. Shafer, REMAINDERMAN	Yes	22	33-0021120.000	***
Darrel F. Davis	Yes	21	33-0021120.005	0.0028
David D Smith	Yes	39	33-0021225.000	4.6490
Doris Buckley and Robert Buckley	Yes	70	33-0021252.001	14.4773
Duane Parcel and Rhonda Parcell	Yes	2	33-0021117.000	3.9940
Erma M. Wiley, LIFE TENANT	Yes	22	33-0021120.000	0.5073
Gerald L. Ruppel and Kelly A. Ruppel, Co-Trustees of the KG Ruppel 13 Family Trust, dated June 23, 2025	Yes	6	33-0050924.001	1.6668
Jodi L. Nichols	Yes	17	33-0021120.004	11.0538
Joyce Ogle aka Joyce McElfresh	Yes	61	33-0050936.000	9.1179
	Yes	62	33-0021249.000	31.9343
	Yes	63	33-0021250.000	8.6161
	Yes	65	33-0021249.001	0.2793
	Yes	66A	33-0021244.000	0.0453
Kevin R. Madden and Kathy Jane Madden	Yes	25	33-0021222.000	3.8518
Larry Edward Smith and Susan J. Smith	Yes	33	33-0021220.001	4.2939
	Yes	34	33-0021220.002	6.1243
	Yes	40	33-0021224.002	20.3868
Lonnie Ferguson and Crystal Ferguson	Yes	66C	33-0021244.000	35.4888
Michael L. Nichols	Yes	17	33-0021120.004	11.0538
Michael L. Nichols and Jodi L. Nichols	Yes	10	33-0021119.003	1.1042
	Yes	14	33-0021119.002	0.1656
	Yes	15	33-0021119.001	0.3754
	Yes	16	33-0021119.000	0.8930
Ohio Franklin Realty LLC	Yes	8	33-0021376.000	27.5863
	Yes	3	33-0021375.000	8.8653
Rickey J. Snyder, Vickie I. Snyder, Travis Ross Snyder, Justin Lee Snyder, Derick Alan Snyder	Yes	36A	33-0021221.000	28.9534
	Yes	36B	33-0021221.000	10.7620
Robert Pickenpaugh	Yes	7	33-0050924.000	5.0426
Ronald Milner and Janelle Milner	Yes	66B	33-0021244.000	31.9218
Sharon Buckley-Mirhaidari	Yes	71	33-0021252.002	1.2213
Terrance L. Milner and Sandra L. Milner, LIFE TENANTS	Yes	67	33-0050935.000	2.1280
The Trustees of Sharon Township	Yes	28	33-0021282.000	1.2455
	Yes	29	33-0021283.000	0.1903
Vickie I. Snyder, Travis Ross Snyder, Justin Lee Snyder, Derick Alan Snyder	Yes	35	33-0021219.000	10.2174
	Yes	38	33-0021224.001	30.0540
	Yes	1	33-0021374.000	43.8106
	Yes	5	33-0021367.000	3.2321
	Yes	9	33-0021370.000	1.1354
	Yes	11	33-0021368.000	1.0522
	Yes	12	33-0021546.000	3.8958
	Yes	13	33-0021547.000	20.7022
	Yes	20	33-0021378.000	19.3144
	Yes	23	33-0021363.000	81.5596

West Texas Energy Acquisitions LLC	Yes	24	33-0021360.000	37.1673
	Yes	26	33-0021436.000	35.6501
	Yes	27	33-0021435.000	5.8663
	Yes	30	33-0021433.000	0.6593
	Yes	31	33-0021434.000	65.1240
	Yes	32	33-0021437.000	6.0293
	Yes	37	33-0021438.000	12.2787
	Yes	41	33-0021439.000	80.6326
	Yes	42	33-0021411.000	6.8567
	Yes	43	33-0021496.000	12.3770
	Yes	44	33-0021444.000	50.0238
	Yes	45	33-0021448.000	25.3712
	Yes	46	33-0021515.000	18.5331
	Yes	47	33-0021501.000	15.1039
	Yes	48	33-0021509.000	41.1746
	Yes	49	33.0021452.000	3.5849
	Yes	50	33-0021510.000	39.3128
	Yes	51	33-0021502.000	11.0320
	Yes	52	33-0021503.000	0.1433
	Yes	53	33-0021504.000	3.8051
	Yes	54	33-0021449.000	27.8772
	Yes	55	33-0021511.000	22.5607
	Yes	56	33-0021514.000	51.0845
	Yes	57	33-0021497.000	4.0740
	Yes	58	33-0021498.000	3.1537
	Yes	59	33-0021513.000	2.0019
	Yes	60	33-0021516.000	35.5503
	Yes	64	33-0021517.000	0.4806
	Yes	68	33-0021518.000	8.5597
Yes	69	33-0021519.000	4.0002	
			TOTAL	1139.7210

Working Interest Owners

Name	Leased Y or N	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Letterman Moore Holdings 1, LP	Yes	39	33-0021225.000	4.6490
	Yes	40	33-0021224.002	20.3868
	Yes	38	33-0021224.001	30.0540
	Yes	36A	33-0021221.000	28.9534
Gulfport Appalachia LLC	Yes	61	33-0050936.000	9.1179
	Yes	62	33-0021249.000	31.9343
	Yes	63	33-0021250.000	8.6161
	Yes	65	33-0021249.001	0.2793
	Yes	1	33-0021374.000	43.8106
	Yes	2	33-0021117.000	3.9940
	Yes	3	33-0021375.000	8.8653
	Yes	4	33-0021116.000	0.5836
	Yes	5	33-0021367.000	3.2321
	Yes	6	33-0050924.001	1.6668
	Yes	7	33-0050924.000	5.0426
	Yes	8	33-0021376.000	27.5863
	Yes	9	33-0021370.000	1.1354
	Yes	10	33-0021119.003	1.1042
	Yes	11	33-0021368.000	1.0522
	Yes	12	33-0021546.000	3.8958
	Yes	13	33-0021547.000	20.7022
	Yes	14	33-0021119.002	0.1656

EOG Resources Inc

Yes	15	33-0021119.001	0.3754
Yes	16	33-0021119.000	0.8930
Yes	17	33-0021120.004	22.1076
Yes	18	33-0021120.003	3.2417
Yes	19	33-0021120.001	2.8552
Yes	20	33-0021378.000	19.3144
Yes	21	33-0021120.005	0.0028
Yes	22	33-0021120.000	0.5073
Yes	23	33-0021363.000	81.5596
Yes	24	33-0021360.000	37.1673
Yes	25	33-0021222.000	3.8518
Yes	26	33-0021436.000	35.6501
Yes	27	33-0021435.000	5.8663
Yes	28	33-0021282.000	1.2455
Yes	29	33-0021283.000	0.1903
Yes	30	33-0021433.000	0.6593
Yes	31	33-0021434.000	65.1240
Yes	32	33-0021437.000	6.0293
Yes	33	33-0021220.001	4.2939
Yes	34	33-0021220.002	6.1243
Yes	35	33-0021219.000	10.2174
Yes	36B	33-0021221.000	10.7620
Yes	37	33-0021438.000	12.2787
Yes	41	33-0021439.000	80.6325
Yes	42	33-0021411.000	6.8567
Yes	43	33-0021496.000	12.3770
Yes	44	33-0021444.000	50.0238
Yes	45	33-0021448.000	25.3712
Yes	46	33-0021515.000	18.5331
Yes	47	33-0021501.000	15.1039
Yes	48	33-0021509.000	41.1746
Yes	49	33-0021452.000	3.5849
Yes	50	33-0021510.000	39.3128
Yes	51	33-0021502.000	11.0320
Yes	52	33-0021503.000	0.1433
Yes	53	33-0021504.000	3.8051
Yes	54	33-0021499.000	27.8772
Yes	55	33-0021511.000	22.5607
Yes	56	33-0021514.000	51.0845
Yes	57	33-0021497.000	4.0740
Yes	58	33-0021498.000	3.1537
Yes	59	33-0021513.000	2.0019
Yes	60	33-0021516.000	35.5503
Yes	64	33-0021517.000	0.4806
Yes	66A	33-0021244.000	0.0453
Yes	66B	33-0021244.000	31.9218
Yes	66C	33-0021244.000	35.4888
Yes	67	33-0050935.000	2.1280
Yes	68	33-0021518.000	8.5597
Yes	69	33-0021519.000	4.0002
Yes	70	33-0021252.001	14.4773
Yes	71	33-0021252.002	1.2213
		TOTAL	1139.7209

***REMAINDERMAN - Under Ohio Law, an oil and gas lease must be granted by the life tenant and remainderman. The life tenant has the present interest and the minerals are attributed accordingly herein. At the termination of the life tenancy, the remainderman's interest vests.