

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:		<i>Supplement</i>
2 Mailing Address:		
3 City / State / Zip:		
4 Office Phone:		
5 Email:		
6 Landman Name:		<input type="checkbox"/>
7 Mailing Address:		
8 City / State / Zip:		
9 Office Phone:		
10 Email:		
<i>If applicable</i>		<input type="checkbox"/>
11 Attorney Name:		
12 Firm Name:		
13 Mailing Address:		
14 City / State / Zip:		
15 Office Phone:		
16 Email:		

Section 2. Unit Information *Required*

1 Unit Name:		<i>Supplement</i>
2 Unit Location: <i>Include all counties and townships</i>		
3 Number of Tracts:		
4 Total Unit Area: <i>In acres</i>		
5 (a) Number of Proposed Wells:		<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	YES	NO		
8	If yes to question 7, explain why the request for amendment is being submitted:				
9	If yes to question 7, please identify the Chief's Order to be amended:				
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	YES	NO		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?				
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	GPS	Survey	N/A	
		Other:			
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	YES	NO		

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format		<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number		
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims		
Exhibit D	A color-coded map		
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>		
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>		
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts		
Exhibit H	Owner List for Notice Purposes		

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Lauren Parker (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Lauren Parker

SIGNATURE

Lauren Parker

PRINT NAME

Landman

TITLE

STATE OF

Oklahoma

COUNTY OF

Oklahoma

Sworn to before me and subscribed in my presence on this

22nd day of December, 2025.
MONTH YEAR



Micah Menon
NOTARY PUBLIC

My commission expires 8/22/29.

EXHIBIT B

GULFPORT APPALACHIA, LLC MCKEEGAN NORTH-M UNIT BELMONT & JEFFERSON COUNTY, OHIO

392.845 ACRES

T8N
R3W

SMITHFIELD
TOWNSHIP

T5N
R1W

Sec.
31

Sec.
36

Sec.
35

WARREN
TOWNSHIP

MOUNT
PLEASANT
TOWNSHIP

T7N
R3W

T4N
R2W

Sec.
28

Sec.
34

JEFFERSON
County

PEASE
TOWNSHIP

BELMONT
County

Sec.
27

 UNIT BOUNDARY - 392.845 ACRES



MCKEEGAN NORTH-M
PEASE TOWNSHIP
BELMONT COUNTY, OHIO
&
WARREN TOWNSHIP
JEFFERSON COUNTY, OHIO

1 in = 2,500 ft

600'



Last Updated: December 9, 2025
Version 1

Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	41-02682-006	1.902
2	Railroad	2.083
3	41-02786-000	0.499
4	41-02590-000	32.141
5	41-01231-000	0.271
6	41-00050-013	2.816
7	41-00050-014	4.680
8	41-01273-000	10.296
9	41-00050-004	20.913
10	41-00050-015	7.500
11	41-00814-001	49.889
12	41-02306-000	4.851
13	41-02175-000	7.124
14	41-01000-000	4.378
15	41-01968-000	1.416
16	41-00997-000	2.625
17	41-02167-000	21.693
18	41-00080-000	61.788
19	41-01969-001	10.108
20	41-02526-001	1.813
21	41-01631-000	0.601
22	41-02526-000	1.133
23	41-02173-000	15.918
24	41-02152-000	1.002
25	41-02527-000	0.005
26	41-02278-000	0.453
27	41-02571-001	0.110
28	41-02771-000	0.536
29	41-02571-000	0.821
30	41-02572-000	0.289
31	41-00673-000	14.243
32	41-00673-001	1.771
33	41-00673-002	0.050
34	41-01497-001	4.750
35	41-00993-000	14.208
36	41-01497-000	4.543
37	41-01495-000	2.015

MAP ID	PARCEL NUMBER	ACRES
38	41-01497-002	1.802
39	41-01495-000	4.792
40	41-01042-000	2.700
41	41-01820-000	0.752
42	41-01830-000	24.332
43	41-00355-000	0.140
44	41-00354-000	0.150
45	41-00353-000	0.150
46	41-00921-000	0.140
47	41-00294-000	0.340
48	41-00897-000	0.150
49	41-02331-000	0.916
50	41-00295-000	0.160
51	41-01199-000	0.150
52	41-00296-000	0.160
53	41-00767-000	0.150
54	41-01867-000	0.160
55	41-00766-000	0.150
56	41-01868-000	0.150
57	41-00765-000	0.060
58	41-01208-000	0.080
59	41-01869-000	0.150
60	41-01207-000	0.150
61	41-00625-000	0.210
62	41-01811-000	0.140
63	41-00030-000	0.210
64	41-00034-000	0.140
65	41-00029-000	0.160
66	41-00764-000	0.019
67	41-01167-000	0.078
68	41-00180-000	0.161
69	41-00827-000	0.130
70	41-00696-000	0.150
71	41-00828-000	0.160
72	41-01530-000	0.170
73	41-00975-000	0.180
74	41-01728-000	0.170



MCKEEGAN NORTH-M
PEASE TOWNSHIP
BELMONT COUNTY, OHIO
&
WARREN TOWNSHIP
JEFFERSON COUNTY, OHIO

Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
75	41-00297-000	0.170
76	41-00293-000	0.170
77	41-01576-000	0.170
78	41-00298-000	0.150
79	41-00631-000	0.180
80	41-01317-000	0.170
81	41-01318-000	0.200
82	41-00492-000	0.131
83	41-01503-000	0.328
84	41-01166-000	0.260
85	41-00825-000	0.280
86	41-00691-000	0.270
87	41-01544-000	0.280
88	41-00829-000	0.280
89	41-02025-000	0.250
90	41-01505-000	0.210
91	41-00830-000	0.200
92	41-01545-000	0.220
93	41-01596-000	0.240
94	41-01585-000	0.230
95	41-00826-000	0.267
96	41-01467-000	0.133
97	41-01800-000	0.041
98	41-01947-000	0.002
99	20-00180.000	0.324
100	63-00077.000	23.115
101	20-00134.000	13.378



EXHIBIT "H"
McKeegan North-M Unit
Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Abbey Becca	Yes	18, 19	41-00080-000, 41-01969-001	3.195
AMP Fund III, LP Attn: Mark Phillip Thomas, Jr.	Yes	13, 100	41-02175-000 (S), 41-02175-001 (OG), 63-00077.000	30.239
Angela Buck	Yes	94	41-01585-000	0.230
Anthony M. Barsch, Sr. aka Anthony Barsch and Lisa J Barsch, husband and wife, JTWROS	Yes	6, 7, 9, 10	41-00050-013, 41-00050-014 41-00050-004, 41-00050-015	11.970
Ascent Utica Minerals, Llc Attn: Kade Smith	Yes	41, 42, 99	41-01820-000, 41-01830-000, 20-00180.000	25.408
Ashley Becca	Yes	18, 19	41-00080-000, 41-01969-001	3.195
Brittany Nicole Kelley	Yes	62	41-01811-000	0.140
Charles Patterson	Yes	32	41-00673-001	1.771
Cheryl Ann Morelli	Yes/No, Yes	83, 84	41-01503-000, 41-01166-000	0.294
Cynthia L. Yanok	Yes	20, 21, 92	41-02526-001, 41-01631-000, 41-01545-000	1.976
David E. Horvath, Trustee, or Successor Trustee of the David E Horvath Revocable Trust, dated February 18, 2020	Yes	72, 85	41-01530-000, 41-00825-000	0.450
David M. Banal and Terri Lynn Banal, JTWROS	Yes	1	41-02682-006	1.902
Debbie L. Kurucz	Yes	88	41-00829-000	0.280
Devan Case	Yes	5	41-01231-000	0.271
Dixie M. Ruckman	Yes	46	41-00921-000	0.035
Donna McCroskey	Yes	58, 60	41-01208-000, 41-01207-000	0.230
Frank A. Perkins (NPRI)	Yes	100	63-00077.000	0.000
Gary A. Stoffer	Yes	14, 16, 17	41-01000-000, 41-00997-000, 41-02167-000	28.696
George K. Pernick & Norma J. Pernick, Co-Trustees of the Pernick Family Trust, dated September 27, 2022	Yes	12	41-02306-000	4.851
Gerald F. Mills	Yes	46	41-00921-000	0.035
Glen S. Balk and Doloras A. Balk	Yes	64, 65	41-00034-000, 41-00029-000	0.300
Gulfpport Appalachia, LLC Attn: Stuart McInain	Yes	73	41-00975-000	0.180
Heritage Resources - Utica Minerals, LLC Attn: Whitney Wickes	Yes	4	41-02590-000	32.141
Houston C. Primos (NPRI)	Yes	100	63-00077.000	0.000
Ida F. Cominsky	Yes	75, 78, 89	41-00297-000, 41-00298-000, 41-02025-000	0.570
Jackie Lude	Yes	18, 19	41-00080-000, 41-01969-001	3.195
James Joseph Dailey and Ruth Dailey, husband and wife	Yes	67, 69, 70	41-01167-000, 41-00827-000, 41-00696-000	0.358
James T. Sable	Yes	6, 7, 9, 10	41-00050-013, 41-00050-014, 41-00050-004, 41-00050-015	11.970
Janna Schorr	Yes	79	41-00631-000	0.180
Jason A. Anderson	Yes	90	41-01505-000	0.210
Jefferson County Reutilization Attn: Brian Scarpone	Yes	68, 71	41-00180-000, 41-00828-000	0.321
Jeffrey A. Schultz & Diane L. Schultz	Yes	34	41-01497-001	4.750
Jody Lynn Mcknight and Julie Ann Mcknight, JTWROS	Yes	93	41-01596-000	0.240
John M. Bethel	Yes	23	41-02173-000	15.918
John M. Bethel, Remainderman	Yes	24, 28	41-02152-000, 41-02771-000	0.000
John W. Schultz and Debra K. Schults, JTWROS	Yes	30	41-02572-000	0.289
John W. Schultz and Jeffery A. Schultz, JTWROS	Yes	29, 36, 37, 38, 39	41-02571-000, 41-01497-000, 41-01495-000, 41-01497-002, 41-01495-000	13.973
Joshua W. Schultz And Moira K. Schultz, JTWROS	Yes	27	41-02571-001	0.110
Julie Mcknight King and Edward King	Yes	97	41-01800-000	0.041
Kelly E. Sempkowski and Jermaine Walker, JTWROS	Yes	80, 81	41-01317-000, 41-01318-000	0.370
Kurt H. Kemo	Yes	101	20-00134.000	13.378
Leota M. Bethel, Life Estate	Yes	24, 28	41-02152-000, 41-02771-000	1.538
Louis J. Balk aka Lois Balk	Yes	47, 50, 52, 54, 56, 59, 61, 63	41-00294-000, 41-00295-000, 41-00296-000, 41-01867-000, 41-01868-000, 41-01869-000, 41-00625-000, 41-00030-000	1.540
Margaret A. Michalo, Remainderman	Yes	24, 28	41-02152-000, 41-02771-000	0.000
Marc Resources, LLC (NPRI) Attn: Todd S. Jenkins	Yes	100	63-00077.000	0.000
Mary G. Armstrong	Yes	31, 33, 35	41-00673-000, 41-00673-002, 41-00993-000	28.501
Michael Becca	Yes	18, 19	41-00080-000, 41-01969-001	3.195
Michael W. Dominquez	Yes	77	41-01576-000	0.170
Nick Kurko, Jr.	Yes	95	41-00826-000	0.134
Pamela K. Becca	Yes	18, 19	41-00080-000, 41-01969-001	7.988
Patricia A. McConn and Michael D. McConn	Yes	8	41-01273-000	5.148
Peter J. Russell, Jr. and Lorain I. Russell, JTWROS	Yes	87	41-01544-000	0.280
Rachel Donley	Yes	18, 19	41-00080-000, 41-01969-001	3.195
Rawls Energy, LLC (NPRI) Attn: James H. Rawls	Yes	100	63-00077.000	0.000
Ronald Billingsley	Yes	82	41-00492-000	0.131
Ronald Kurucz, Trustee of the Kurucz Homestead Trust dated June 27, 2018	Yes	91	41-00830-000	0.200
Ronald Mehollin aka Ronald A. Mehollin	Yes	22, 25, 26	41-02526-000, 41-02527-000, 41-02278-000	1.591
Rose Ann Woods and Kolby Burwell, JTWROS	Yes	98	41-01947-000	0.002
Ruth Ann Becca	Yes	18, 19	41-00080-000, 41-01969-001	23.965
Steven Kurucz	Yes	96	41-01467-000	0.133
Susan L. McFadden and Frank McFadden	Yes	74	41-01728-000	0.170
Tammy Kelley	Yes	53, 55, 57, 66	41-00767-000, 41-00766-000, 41-00765-000, 41-00764-000	0.199
Tammy Kotera aka Tammy Strope	Yes	76	41-00293-000	0.170
The Heirs of Holly L. Haldeman, deceased	Yes	46	41-00921-000	0.035
The Heirs of Joseph and Shirley Horvath, deceased	Yes	86	41-00691-000	0.270
The Heirs of Richard F. Haldeman, deceased	Yes	46	41-00921-000	0.035
The Jefferson County Board of Commissioners Attn: Eric Timmons	Yes	40	41-01042-000	2.700
Thomas Kurko	Yes	95	41-00826-000	0.134
Timothy Charles Becca	Yes	18, 19	41-00080-000, 41-01969-001	23.965
Timothy Kelley	Yes	43, 44, 45, 48, 49, 51, 53, 55, 57	41-00355-000, 41-00354-000, 41-00353-000, 41-00897-000, 41-02331-000, 41-01199-000, 41-00767-000, 41-00766-000, 41-00765-000	1.836
Valerie A. Jolliffe	Yes	20, 21, 92	41-02526-001, 41-01631-000, 41-01545-000	0.659
Village Of Dillonvale Attn: Curtis Prince	Yes	3	41-02786-000	0.499
Vincent P. Olenick and Dorothy K Olenick, Co-Trustees Of The Olenick Trust, Dated June 21, 2022	Yes	8	41-01273-000	5.148
Watson R. Barsch, Jr.	Yes	6, 7, 9, 10	41-00050-013, 41-00050-014, 41-00050-004, 41-00050-015	11.970
Wheeling & Lake Erie Railway Company Attn: Jonathan Chastek	Yes	2	41-00000-000	2.083
William A. Gorby and Sherry L. Becker-Gorby	Yes	11	41-00814-001	49.889
William Robert Morelli	Yes/No, Yes	83, 84	41-01503-000, 41-01166-000	0.294
Wilma E. Boroski and Larry R. Boroski, wife and husband, JTWROS	Yes	15	41-01968-000	1.416

EXHIBIT "H"				
McKeegan North-M Unit				
Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Ascent Resources - Utica, LLC	Yes	3, 13, 15, 41, 42, 99	41-02786-000, 41-02175-000 (S) 41-02175-001 (OG), 41-01968-000, 41-01820-000, 41-01830-000, 20-00180.000	22.950
Equinor USA Onshore Properties, Inc.	Yes	13, 41, 42, 99	41-02175-000 (S), 41-02175-001 (OG), 41-01820-000, 41-01830-000, 20-00180.000	7.364
Gulfport Appalachia, LLC	Yes	1, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 100, 101	41-02682-006, 41-00000-000, 41-02590-000, 41-01231-000, 41-00050-013, 41-00050-014, 41-01273-000, 41-00050-004, 41-00050-015, 41-00814-001, 41-02306-000, 41-01000-000, 41-00997-000, 41-02167-000, 41-00080-000, 41-01969-001, 41-02526-001, 41-01631-000, 41-02526-000, 41-02173-000, 41-02152-000, 41-02527-000, 41-02278-000, 41-02571-001, 41-02771-000, 41-02571-000, 41-02572-000, 41-00673-000, 41-00673-001, 41-00673-002, 41-01497-001, 41-00993-000, 41-01497-000, 41-01495-000, 41-01497-002, 41-01495-000 41-01042-000, 41-00355-000, 41-00354-000, 41-00353-000, 41-00921-000, 41-00294-000, 41-00897-000, 41-02331-000, 41-00295-000, 41-01199-000, 41-00296-000, 41-00767-000, 41-01867-000, 41-00766-000, 41-01868-000, 41-00765-000, 41-01208-000, 41-01869-000, 41-01207-000, 41-00625-000, 41-01811-000, 41-00030-000, 41-00034-000, 41-00029-000, 41-00764-000, 41-01167-000, 41-00180-000, 41-00827-000, 41-00696-000, 41-00828-000, 41-01530-000, 41-00975-000, 41-01728-000, 41-00297-000, 41-00293-000, 41-01576-000, 41-00298-000, 41-00631-000, 41-01317-000, 41-01318-000, 41-00492-000, 41-01503-000, 41-01166-000, 41-00825-000, 41-00691-000, 41-01544-000, 41-00829-000, 41-02025-000, 41-01505-000, 41-00830-000, 41-01545-000, 41-01596-000, 41-01585-000, 41-00826-000, 41-01467-000, 41-01800-000, 41-01947-000, 63-00077.000, 20-00134.000	358.234
Utica Minerals Development, LLC	Yes	13	41-02175-000 (S), 41-02175-001 (OG)	4.134

EXHIBIT "H"
McKeegan North-M Unit

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit
Amber Haldeman	Yes	46	41-00921-000	0.035
Brittany Haldeman	Yes	46	41-00921-000	0.035
Dixie Ruckman	Yes	46	41-00921-000	0.035
Jane Horvath	Yes	86	41-00691-000	0.270
Jerry Mills	Yes	46	41-00921-000	0.035
Joseph Horvath	Yes	86	41-00691-000	0.270
Krystine Horvath	Yes	86	41-00691-000	0.270
Teresa Slaga	Yes	46	41-00921-000	0.035
Terra Woodburn	Yes	46	41-00921-000	0.035

END OF EXHIBIT "H"