

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Ascent Resources - Utica, LLC		<i>Supplement</i>
2 Mailing Address:	3501 NW 63rd Street		
3 City / State / Zip:	Oklahoma City	OK	73116
4 Office Phone:	405-252-7885		
5 Email:	sam.hamidi@ascentresources.com		
6 Landman Name:	Sam Hamidi		
7 Mailing Address:	3501 NW 63rd Street		
8 City / State / Zip:	Oklahoma City	OK	73116
9 Office Phone:	405-252-7885		
10 Email:	sam.hamidi@ascentresources.com		
<i>If applicable</i>			
11 Attorney Name:	Paul Westbrook		
12 Firm Name:	Harris, Finley & Bogle, P.C.		
13 Mailing Address:	777 Main Street, Suite 1800		
14 City / State / Zip:	Fort Worth	TX	76102
15 Office Phone:	817-870-8708		
16 Email:	pwestbrook@hfblaw.com		

Section 2. Unit Information *Required*

1 Unit Name:	Moonstone E SNC NB Unit		
2 Unit Location: <i>Include all counties and townships</i>	Marion and Seneca Townships, Noble County, OH		
3 Number of Tracts:	53		
4 Total Unit Area: <i>In acres</i>	434.401		
5 (a) Number of Proposed Wells:	One (1)		
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	N/A		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	395.599	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Moonstone E SNC NB 8H	17,131	27,151	39.78	11.49	91.16	39.06	17.00	19.60	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	17,131	27,151	39.78	11.49	91.16	39.06	17.00	19.60	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Moonstone E SNC NB 8H	11,247	23,479	26.73	8.77	59.85	23.72	10.05	12.86	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	11,247	23,479	26.73	8.77	59.85	23.72	10.05	12.86	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Moonstone E SNC NB 8H	5,884	3,672	13.05	2.72	31.31	15.34	6.95	6.74	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	5,884	3,672	13.05	2.72	31.31	15.34	6.95	6.74	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Sam Hamidi (NAME) on behalf of Ascent Resources-Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g. telephone and address listings, heirship research).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

[Handwritten Signature]

SIGNATURE

SAM HAMIDI

PRINT NAME

Senior Counselor

TITLE

STATE OF

OKLAHOMA

COUNTY OF

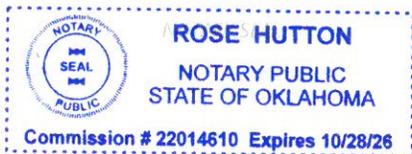
OKLAHOMA

Sworn to before me and subscribed in my presence on this

27 day of JUNE, 2025

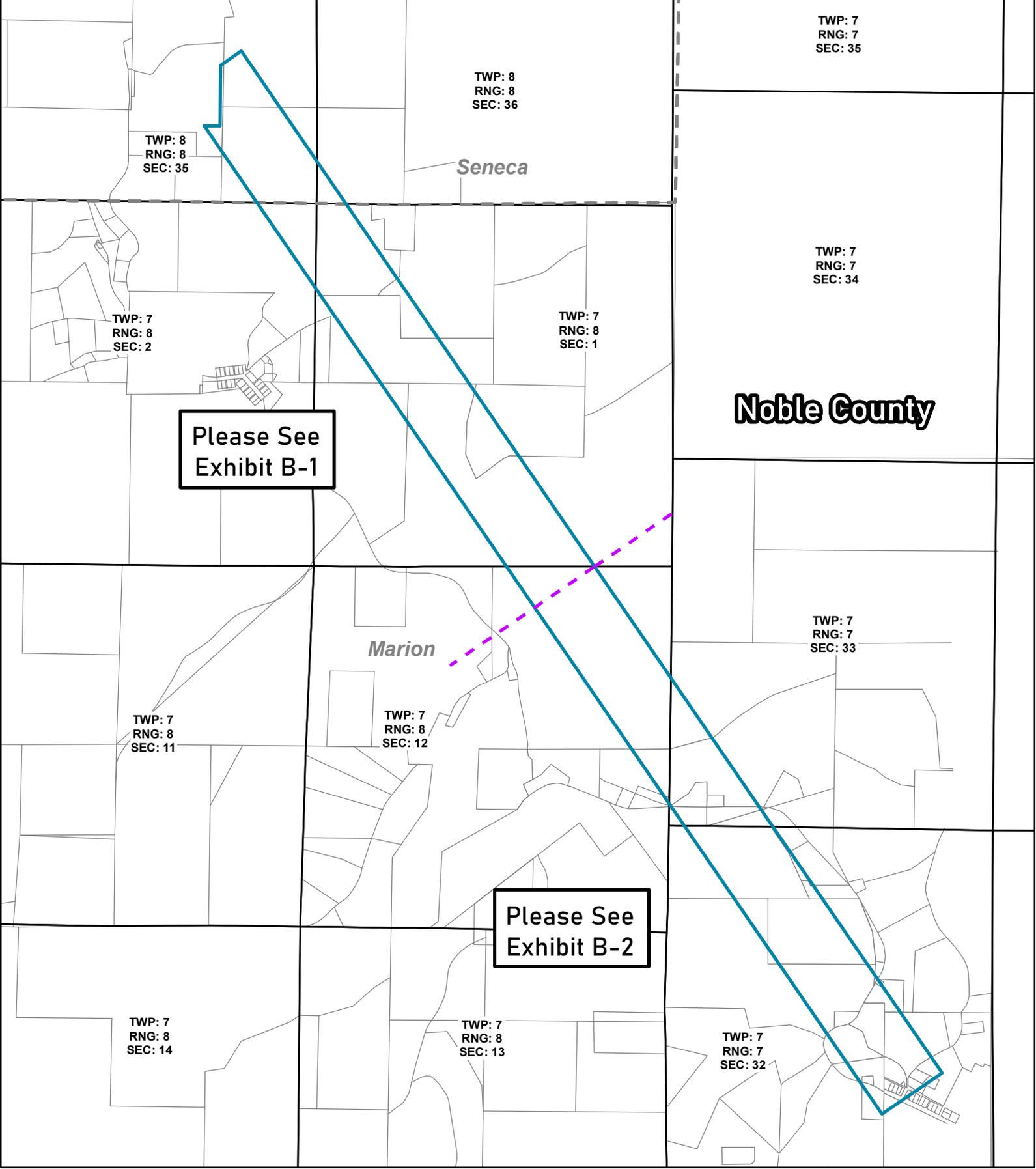
MONTH

YEAR



[Handwritten Signature]
NOTARY PUBLIC

My commission expires 10-28-2026



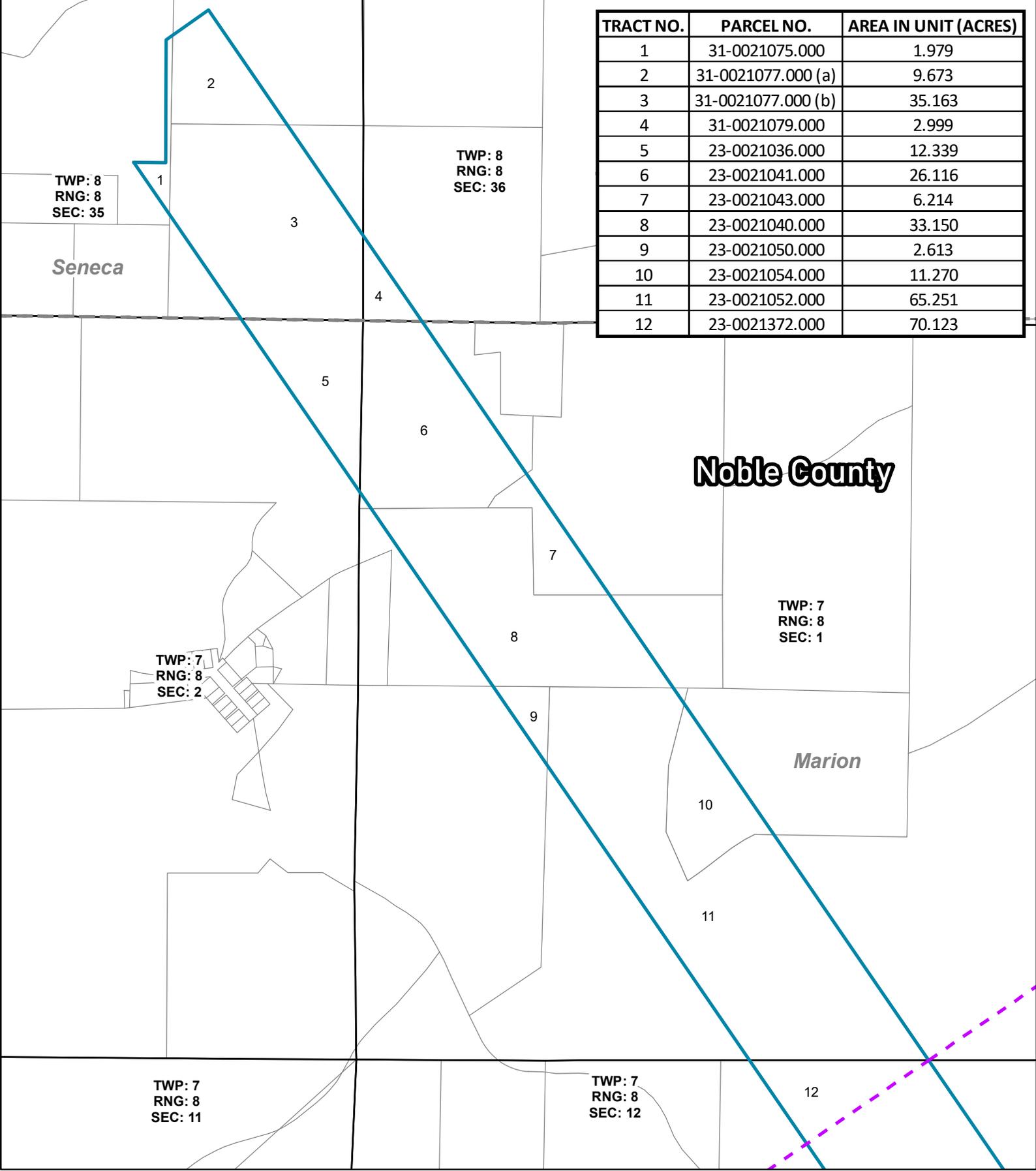
**MOONSTONE E SNC NB
EXHIBIT B: Unit Plat**



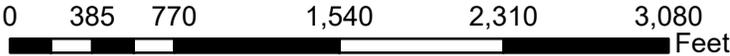
1 INCH = 1,500 ft.

- Moonstone E SNC NB Unit - 434.401 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
1	31-0021075.000	1.979
2	31-0021077.000 (a)	9.673
3	31-0021077.000 (b)	35.163
4	31-0021079.000	2.999
5	23-0021036.000	12.339
6	23-0021041.000	26.116
7	23-0021043.000	6.214
8	23-0021040.000	33.150
9	23-0021050.000	2.613
10	23-0021054.000	11.270
11	23-0021052.000	65.251
12	23-0021372.000	70.123



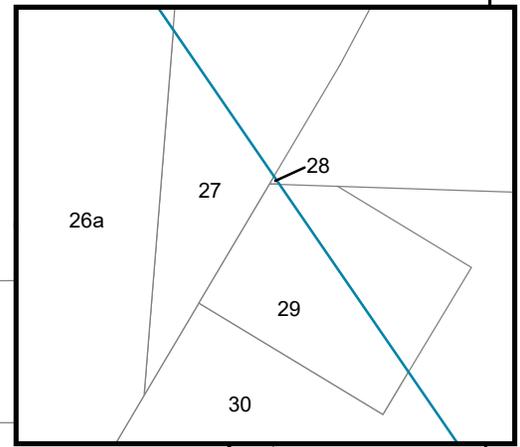
MOONSTONE E SNC NB EXHIBIT B-1: Unit Plat



1 INCH = 770 ft.

- Moonstone E SNC NB Unit - 434.401 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries

Noble County



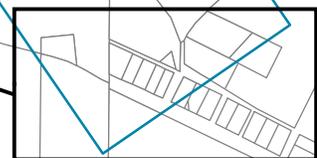
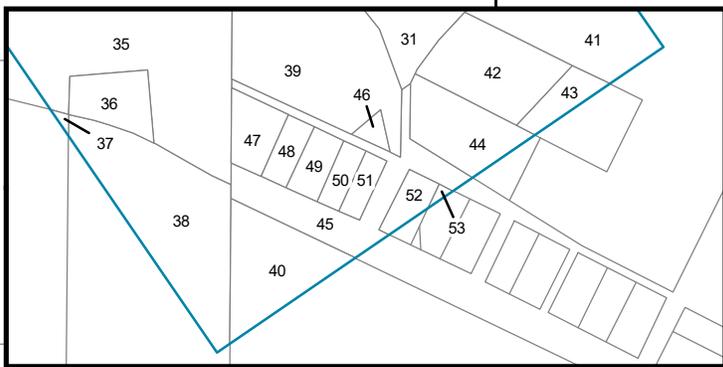
TWP: 7
RNG: 7
SEC: 33

TWP: 7
RNG: 8
SEC: 12

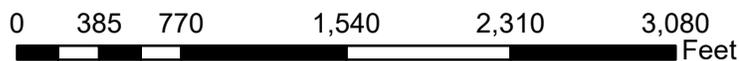
TWP: 7
RNG: 7
SEC: 32

TWP: 7
RNG: 8
SEC: 13

Marion



MOONSTONE E SNC NB EXHIBIT B-2: Unit Plat



1 INCH = 770 ft.

- Moonstone E SNC NB Unit - 434.401 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries

EXHIBIT B-2 UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
12	23-0021372.000	70.123
13	23-0021269.000	7.297
14	23-0051102.000	5.066
15	23-0051110.000	17.478
16	23-0021371.000	0.092
17	23-0051110.001	2.628
18	23-0021270.000	2.736
19	23-0051081.000	0.991
20	23-0021271.000	3.037
21	23-0051143.000	2.791
22	23-0021265.000	0.325
23	23-0021265.001	0.881
24	23-0021265.002	0.942
25	23-0021262.000	29.169
26a	23-0021259.000	22.641
26b	23-0021259.000	24.203
27	23-0021258.001	0.092
28	23-0021238.003	0.001
29	23-0021258.002	0.095
30	23-0021258.000	2.236
31	24-0021253.000	8.691
32	23-0051074.000	5.683
33	23-0051073.000	1.400
34	23-0021254.001	5.578
35	24-0021002.000	3.542
36	24-0021001.000	0.384
37	23-0021214.000	0.018
38	23-0021215.000	1.562
39	24-0021259.000	2.052
40	24-0021237.000	0.798
41	24-0021027.000	1.363
42	24-0021025.000	0.821
43	24-0021024.000	0.215
44	24-0021010.000	0.590
45	24-0000000.000	0.944
46	24-0021009.000	0.067
47	24-0021003.000	0.284
48	24-0011004.000	0.167
49	24-0011005.000	0.198
50	24-0011006.000	0.140
51	24-0011007.000	0.133
52	24-0011008.000	0.162
53	24-0011012.000	0.018

MASTER UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	31-0021075.000	1.979	B-1
2	31-0021077.000 (a)	9.673	B-1
3	31-0021077.000 (b)	35.163	B-1
4	31-0021079.000	2.999	B-1
5	23-0021036.000	12.339	B-1
6	23-0021041.000	26.116	B-1
7	23-0021043.000	6.214	B-1
8	23-0021040.000	33.150	B-1
9	23-0021050.000	2.613	B-1
10	23-0021054.000	11.270	B-1
11	23-0021052.000	65.251	B-1
12	23-0021372.000	70.123	B-1/B-2
13	23-0021269.000	7.297	B-2
14	23-0051102.000	5.066	B-2
15	23-0051110.000	17.478	B-2
16	23-0021371.000	0.092	B-2
17	23-0051110.001	2.628	B-2
18	23-0021270.000	2.736	B-2
19	23-0051081.000	0.991	B-2
20	23-0021271.000	3.037	B-2
21	23-0051143.000	2.791	B-2
22	23-0021265.000	0.325	B-2
23	23-0021265.001	0.881	B-2
24	23-0021265.002	0.942	B-2
25	23-0021262.000	29.169	B-2
26a	23-0021259.000	22.641	B-2
26b	23-0021259.000	24.203	B-2
27	23-0021258.001	0.092	B-2
28	23-0021238.003	0.001	B-2
29	23-0021258.002	0.095	B-2
30	23-0021258.000	2.236	B-2
31	24-0021253.000	8.691	B-2
32	23-0051074.000	5.683	B-2
33	23-0051073.000	1.400	B-2
34	23-0021254.001	5.578	B-2
35	24-0021002.000	3.542	B-2
36	24-0021001.000	0.384	B-2
37	23-0021214.000	0.018	B-2
38	23-0021215.000	1.562	B-2
39	24-0021259.000	2.052	B-2
40	24-0021237.000	0.798	B-2
41	24-0021027.000	1.363	B-2
42	24-0021025.000	0.821	B-2
43	24-0021024.000	0.215	B-2
44	24-0021010.000	0.590	B-2
45	24-0000000.000	0.944	B-2
46	24-0021009.000	0.067	B-2
47	24-0021003.000	0.284	B-2
48	24-0011004.000	0.167	B-2
49	24-0011005.000	0.198	B-2
50	24-0011006.000	0.140	B-2
51	24-0011007.000	0.133	B-2
52	24-0011008.000	0.162	B-2
53	24-0011012.000	0.018	B-2
	TOTAL:	434.401	

Exhibit H - Moonstone E SNC NB Unit

Mineral Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Ascent Utica Minerals, LLC	Yes	2	31-0021077.000 (a)	9.673
	Yes	3	31-0021077.000 (b)	35.163
	Yes	4	31-0021079.000	2.999
	Yes	5	23-0021036.000	12.339
	Yes	6	23-0021041.000	26.116
	Yes	9	23-0021050.000	2.613
	Yes	11	23-0021052.000	65.251
	Yes	26a	23-0021259.000	22.641
	Yes	34	23-0021254.001	5.578
Ascent Utica Minerals, LLC**	Yes	26b	23-0021259.000	24.203
Bounty Minerals, LLC	Yes	1	31-0021075.000	0.990
Brenda Wise	No	49	24-0011005.000	0.198
	No	50	24-0011006.000	0.140
Courtney Renee Bowers	No	48	24-0011004.000	0.167
Craig Campbell	No	52	24-0011008.000	0.054
Custom Hardwoods, Inc.	No	43	24-0021024.000	0.215
Daniel J. Hague	Yes	10	23-0021054.000	3.757
Daniel R. Murphy and wife, Tamara S. Murphy, as survivorship tenants	Yes	12	23-0021372.000	70.123
Darrell E. Miller and wife, Sherra L. Miller, as survivorship tenants	Yes	15	23-0051110.000	17.478
Edward J. Gerst a/k/a Edward Gerst	Yes	16	23-0021371.000	0.092
Eric J. McVicker	Yes	22	23-0021265.000	0.325
Gerald L. Kimble	Yes	32	23-0051074.000	5.683
Hiram W. Thompson, III and wife, Sheba Thompson Barr, as survivorship tenants	No	46	24-0021009.000	0.067
	No	51	24-0011007.000	0.133
Jack E. Wilson	Yes	14	23-0051102.000	2.533
James M. McVicker and wife, Janis A. McVicker, as survivorship tenants	Yes	27	23-0021258.001	0.092
	Yes	28	23-0021238.003	0.001
	Yes	29	23-0021258.002	0.095
	Yes	30	23-0021258.000	2.236
	Yes	31	24-0021253.000	8.691
James R. Hague	Yes	10	23-0021054.000	3.757
Jessie J. Gill	Yes	41	24-0021027.000	1.363
	Yes	42	24-0021025.000	0.821
Joey D. Laipply	Yes	53	24-0011012.000	0.018
John R. Horton	Yes	18	23-0021270.000	2.736
	Yes	20	23-0021271.000	3.037
	Yes	21	23-0051143.000	2.791
	Yes	25	23-0021262.000	29.169
Joleen A. Polk	Yes	10	23-0021054.000	3.757
Judith M. West	Yes	8	23-0021040.000	33.150
Kristopher L. Spiers	Yes	44	24-0021010.000	0.590
Kurt Campbell	No	52	24-0011008.000	0.054
Lloyd D. Carpenter and wife, Peggy A. Carpenter, as survivorship tenants	Yes	35	24-0021002.000	3.542
	No	36	24-0021001.000	0.384
	Yes	39	24-0021259.000	2.052
Luke T. Archer	No	33	23-0051073.000	0.700
Megan M. Archer	Yes	33	23-0051073.000	0.700
Pauline E. Bruey	No	7	23-0021043.000	3.107
Randall Toath and Amber Toath, f/k/a Amber Smith, as survivorship tenants	Yes	19	23-0051081.000	0.991
Richard Glen Bruey	No	7	23-0021043.000	3.107
Sharon Cline	Yes	17	23-0051110.001	2.628
Staci Showman	No	52	24-0011008.000	0.054
The Estate of Raymond T. Beck, deceased*	Yes	13	23-0021269.000	7.297
The John D. Cline and Karen S. Cline Revocable Living Trust Dated November 2, 2023, by John D. Cline and Karen S. Cline, Trustees	No	37	23-0021214.000	0.018
The Thomas E. Mikes Settlement Trust U/A 4/13/2011, by Thomas E. Mikes, Trustee	No	47	24-0021003.000	0.284
The Wilson Principal Protection Trust dated January 8, 2018, by Nathan G. Wilson, Trustee	Yes	14	23-0051102.000	2.533
Thomas M. Leach	Yes	23	23-0021265.001	0.881
	Yes	24	23-0021265.002	0.942
Timothy M. Walker	No	38	23-0021215.000	1.562
	No	40	24-0021237.000	0.798
Village of Summerfield	No	45	24-0000000.000	0.944
William E. West and wife, Belinda S. West, as survivorship tenants	Yes	1	31-0021075.000	0.990
*Indicates an Estate pending in the Stark County Probate Court.				
**Leasehold contains a non-conforming pooling provision				

Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
	Yes	1	31-0021075.000	1.979
	Yes	2	31-0021077.000 (a)	9.673
	Yes	3	31-0021077.000 (b)	35.163
	Yes	4	31-0021079.000	2.999
	Yes	5	23-0021036.000	12.339
	Yes	6	23-0021041.000	26.116
	Yes	8	23-0021040.000	33.150
	Yes	10	23-0021054.000	11.270
	Yes	11	23-0021052.000	65.251
	Yes	12	23-0021372.000	70.123
	Yes	13	23-0021269.000	7.297
	Yes	14	23-0051102.000	5.066
	Yes	15	23-0051110.000	17.478
	Yes	16	23-0021371.000	0.092
	Yes	17	23-0051110.001	2.628

Ascent Resources - Utica, LLC Attn: Kade Smith	Yes	18	23-0021270.000	2.736	
	Yes	19	23-0051081.000	0.991	
	Yes	20	23-0021271.000	3.037	
	Yes	21	23-0051143.000	2.791	
	Yes	22	23-0021265.000	0.325	
	Yes	23	23-0021265.001	0.881	
	Yes	24	23-0021265.002	0.942	
	Yes	25	23-0021262.000	29.169	
	Yes	26a	23-0021259.000	22.641	
	Yes	27	23-0021258.001	0.092	
	Yes	28	23-0021238.003	0.001	
	Yes	29	23-0021258.002	0.095	
	Yes	30	23-0021258.000	2.236	
	Yes	31	24-0021253.000	8.691	
	Yes	32	23-0051074.000	5.683	
	Yes	33	23-0051073.000	0.700	
	Yes	34	23-0021254.001	5.578	
	Yes	35	24-0021002.000	3.542	
	Yes	39	24-0021259.000	2.052	
	Yes	41	24-0021027.000	1.363	
	Yes	42	24-0021025.000	0.821	
	Yes	44	24-0021010.000	0.590	
	Yes	53	24-0011012.000	0.018	
	TEXOH Energy Partners, LLC Attn: J. Matthew Lucas, President	Yes	9	23-0021050.000	2.613
	Unknown Successor to Kelt Ohio, Inc.	Yes	26b	23-0021259.000	24.203
Potential Mineral Interest and Working Interest Owners					
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)	
Ascent Resources- Utica, LLC * CGAS Appalachia, LLC * c/o EnerVest, Ltd. CGAS Properties, L.P.* c/o EnerVest, Ltd. EnerVest Energy Institutional Fund XI-A, L.P.* EnerVest Energy Institutional Fund XI-WI, L.P.* EVCG GP, LLC * c/o EnerVest, Ltd. EV Properties, GP, LLC * c/o EnerVest, Ltd. EV Properties, L.P.* EXCO Resources (XA), LLC * c/o EnerVest, Ltd. OWS Acquisition Co LLC *	Yes	26b	23-0021259.000	24.203	
Bonnie Cleary a/k/a Bonnie Sue Roe *	Yes	9	23-0021050.000	0.871	
Brenda Wise Courtney Renee Bowers Craig Campbell Hiram W. Thompson, III and wife, Sheba Thompson Barr, as survivorship tenants Joey D. Laipply Kristopher L. Spires Kurt Campbell Lloyd D. Carpenter and wife, Peggy A. Carpenter, as survivorship tenants Staci Showman The Thomas E. Mikes Settlement Trust U/A 4/13/2011, by Thomas E. Mikes, Trustee Timothy M. Walker	Yes/No**	45	24-0000000.000	0.944	
Nancy Jo Dietsche *	Yes	9	23-0021050.000	0.871	
Robert D. Wysong *	Yes	9	23-0021050.000	2.613	
The Raymond T. Beck Trust dated August 14, 1990, as amended on March 23, 2002, as amended and restated on April 12, 2017, as amended on May 25, 2022, by David E. Beck and Timothy R. Beck, Co-Trustees	Yes	13	23-0021269.000	7.297	
Unknown Successors and Assigns of Craig Cleary *	Yes	9	23-0021050.000	2.613	
* Owners are not claiming an interest in the tracts as mineral owners. Rather, they are claiming an interest in the tracts as owners of a working interest in the oil and gas leases covering the tracts.					
** The potential interests of Joey D. Laipply, Kristopher L. Spires, Lloyd D. Carpenter and wife, Peggy A. Carpenter, as survivorship tenants, in Tract 45 are leased.					