

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28

Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	EOG Resources, Inc.		<i>Supplement</i>
2	Mailing Address:	14701 Bogert Parkway		<input type="checkbox"/>
3	City / State / Zip:	Oklahoma City	OK 73134-2646	<input type="checkbox"/>
4	Office Phone:	(405) 246-3100		<input type="checkbox"/>
5	Email:	Dax_Taylor@eogresources.com		<input type="checkbox"/>
6	Landman Name:	Dax Taylor		<input type="checkbox"/>
7	Mailing Address:	14701 Bogert Parkway		<input type="checkbox"/>
8	City / State / Zip:	Oklahoma City	OK 73134-2646	<input type="checkbox"/>
9	Office Phone:	(405) 246-3166		<input type="checkbox"/>
10	Email:	Dax_Taylor@eogresources.com		<input type="checkbox"/>
<i>If applicable</i>				
11	Attorney Name:	Christopher J. Baronzzi		<input type="checkbox"/>
12	Firm Name:	Porter Wright Morris & Arthur LLP		<input type="checkbox"/>
13	Mailing Address:	41 South High Street, Suite 2800-3200		<input type="checkbox"/>
14	City / State / Zip:	Columbus	OH 43215	<input type="checkbox"/>
15	Office Phone:	(614) 227-2011		<input type="checkbox"/>
16	Email:	cbaronzzi@porterwright.com		<input type="checkbox"/>

Section 2. Unit Information *Required*

1	Unit Name:	Oryx NSH Unit		
2	Unit Location: <i>Include all counties and townships</i>	Noble County, Brookfield, Noble, Olive, and Sharon Townships		
3	Number of Tracts:	127		<i>Supplement</i> <input type="checkbox"/>
4	Total Unit Area: <i>In acres</i>	2,201.6473		<input type="checkbox"/>
5	(a) Number of Proposed Wells:	4		<input type="checkbox"/>
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0		<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	2,143.6351	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ORYX NSH 1D	16360	23360	14.14	9.16	47.88	18.36	12.42	8.85	<input type="checkbox"/>
ORYX NSH 2C	16360	23360	14.14	9.16	47.88	18.36	12.42	8.85	<input type="checkbox"/>
ORYX NSH 3D	16360	23360	14.14	9.16	47.88	18.36	12.42	8.85	<input type="checkbox"/>
ORYX NSH 4C	16360	23360	14.14	9.16	47.88	18.36	12.42	8.85	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	65440	93440	56.56	36.64	191.52	73.44	49.68	35.40	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ORYX NSH 1D	14489	23360	12.66	9.16	41.78	14.91	9.89	8.58	<input type="checkbox"/>
ORYX NSH 2C	9748	16748	9.51	6.15	28.53	9.77	6.62	5.86	<input type="checkbox"/>
ORYX NSH 3D	7620	15647	7.92	5.65	21.98	6.54	4.28	4.51	<input type="checkbox"/>
ORYX NSH 4C	16360	23360	14.14	9.16	47.88	18.36	12.42	8.87	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	48217	79115	44.23	30.12	140.17	49.58	33.21	27.82	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ORYX NSH 1D	1871	0.00	1.48	0.00	6.10	3.45	2.53	0.27	<input type="checkbox"/>
ORYX NSH 2C	6612	6612	4.63	3.01	19.35	8.59	5.80	2.99	<input type="checkbox"/>
ORYX NSH 3D	8740	7713	6.22	3.51	25.90	11.82	8.14	4.34	<input type="checkbox"/>
ORYX NSH 4C	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	17223	14325	12.33	6.52	51.35	23.86	16.47	7.60	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I, Dax Taylor (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

These efforts included but were not limited to: performing title work; reviewing court records, marriage records, birth records, and death records; searching county auditor tax records; searching records maintained by the United States Postal Service; and utilizing and searching electronic resources and databases.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	<u>Dax Taylor</u>	<u>Land Specialist</u>
SIGNATURE	PRINT NAME	TITLE

STATE OF Oklahoma
 COUNTY OF Oklahoma

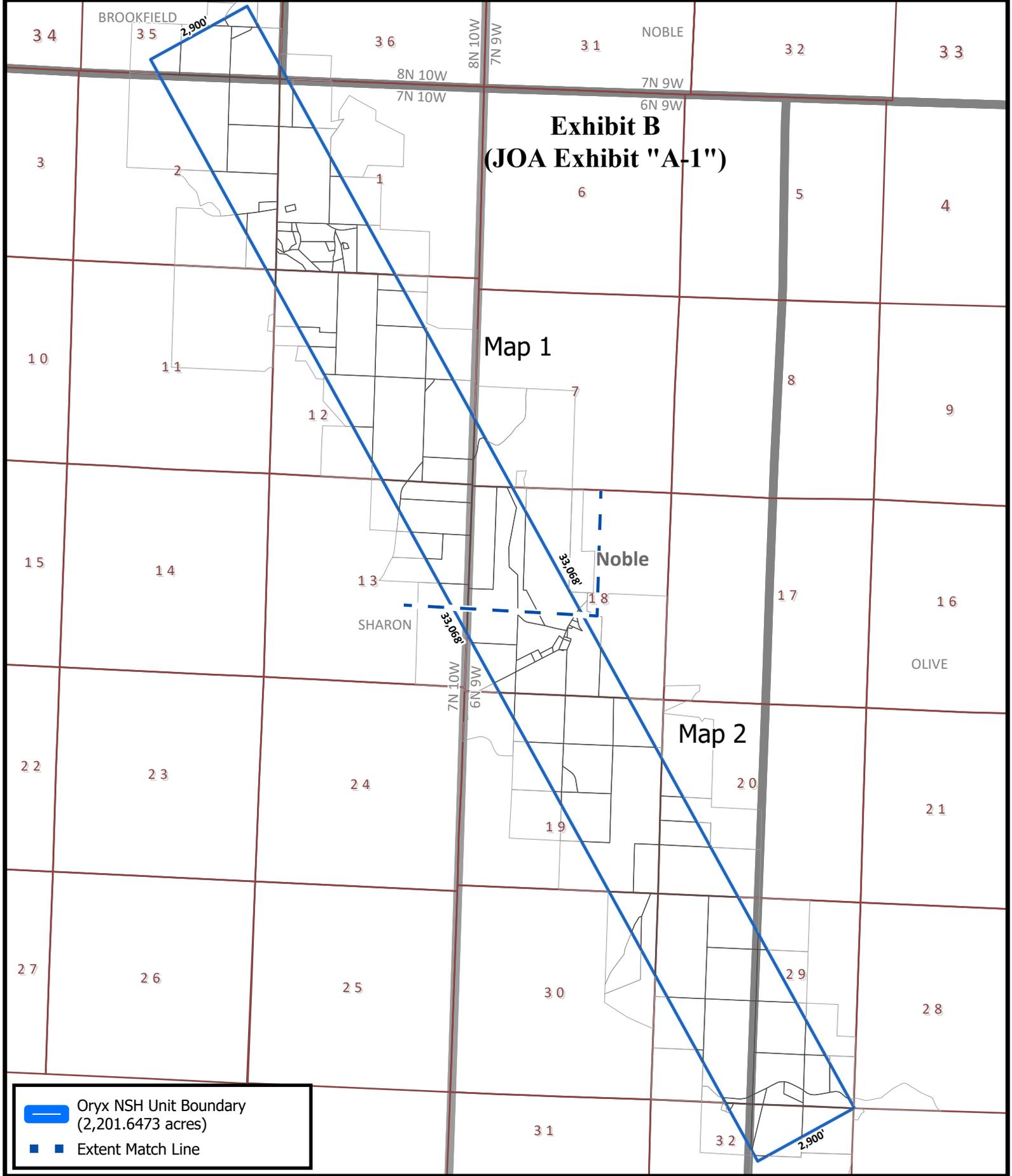
Sworn to before me and subscribed in my presence on this

23rd day of June, 2025
MONTH YEAR

 **KIMBERLY RISNER**
 NOTARY PUBLIC
 STATE OF OKLAHOMA
 Commission # 23012120 Expires 09/07/27

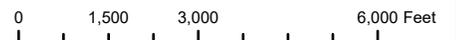
Kimberly Risner
NOTARY PUBLIC

My commission expires 9/7/2027



2,201.6473 Gross Unit Acres

**Oryx NSH Unit
Brookfield, Noble, Olive, & Sharon Township
Noble County, Ohio**



Overview Map



Projection: NAD 1927 UTM Zone 17N

Date: 6/24/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE	MAP #
1	03-0021345.000	9.9129	1
2	03-0021346.000	35.6347	1
3	03-0021352.000	0.9602	1
4	03-0021344.000	2.3629	1
5	03-0021350.000	6.6762	1
6	03-0021351.000	0.0598	1
7	03-0021343.000	30.9739	1
8	33-0021311.000	64.7306	1
9	33-0021545.000	37.9937	1
10	25-0051259.000	0.7669	1
11	33-0090013.000	9.5956	1
12	33-0021292.000	6.6703	1
13	33-0021312.000	38.3454	1
14	33-0021313.000	31.2368	1
15	33-0021302.000	74.1331	1
16	33-0021294.000	1.6478	1
17	33-0021294.001	18.7934	1
18	33-0090013.026	0.8953	1
19	33-0021058.000	2.4861	1
20	33-0021060.000	1.8396	1
21	33-0021059.000	21.9115	1
22	33-0050922.000	2.1374	1
23	33-0050972.000	0.7139	1
24	33-0021052.001	10.1311	1
25	33-0021052.003	2.0733	1
26	33-0021301.000	18.6381	1
27	33-0021052.002	10.3193	1
28	33-0021052.005	0.4295	1
29	33-0021052.008	2.6615	1
30	33-0021052.000	1.1220	1
31	33-0021052.007	9.0547	1
32	33-0050974.000	1.7196	1
33	33-0050920.000	4.3326	1
34	33-0050973.000	0.8946	1
35	33-0021061.000	1.2394	1
36	33-0050921.000	5.6840	1
37	33-0050921.001	5.1514	1
38	33-0021052.009	2.5529	1
39	33-0021052.004	2.1652	1
40	33-0021347.000	5.6343	1
41	33-0021345.000	64.6393	1
42	33-0021344.000	49.4370	1
43	33-0021346.000	8.8845	1
44	33-0021348.000	31.1545	1
45	33-0021349.000	40.9082	1
46	33-0021109.001	8.3187	1
47	33-0021355.000	29.0053	1
48	33-0021354.000	78.7038	1
49	33-0021350.000	0.9883	1
50	33-0021351.000	54.9451	1
51	33-0021332.000	2.9384	1
52	33-0021360.000	5.5743	1
53	33-0021365.000	5.1784	1
54	33-0021353.000	2.3971	1
55	33-0021352.000	20.0846	1
56	33-0090013.027	18.3344	1
57	33-0021358.000	19.9985	1
58	33-0021361.000	35.1641	1
59	33-0021359.000	9.7976	1,2
60	33-0021394.000	40.0577	1,2
61	33-0021366.000	25.0878	1,2
62	33-0021362.000	11.4343	1,2
63	33-0021399.000	71.4494	1,2
64	33-0090013.028	25.7917	1,2

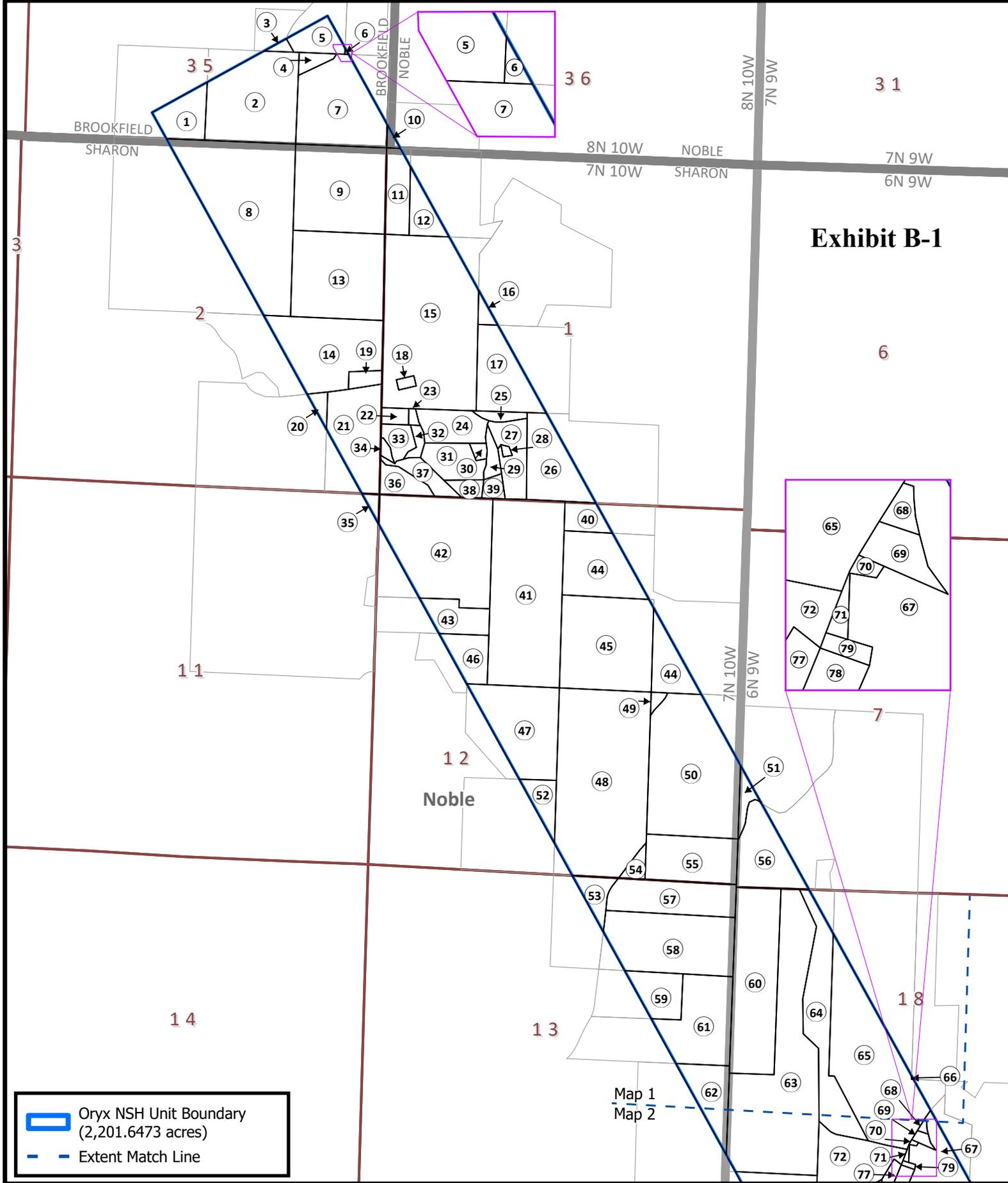
TRACT NO.	PARCEL NUMBER	UNIT ACREAGE	MAP #
65	33-0021210.000	51.0307	1,2
66	33-0090013.002	0.0169	2
67	33-0050953.000	36.0489	1,2
68	33-0050953.001	0.3979	1,2
69	33-0050955.000	0.9570	1,2
70	33-0050953.002	0.1640	1,2
71	33-0050976.000	0.2718	1,2
72	33-0021209.000	19.0471	1,2
73	33-0021393.000	18.4905	2
74	33-0021209.001	2.9474	2
75	33-0021209.002	1.2251	2
76	33-0021209.003	1.0744	2
77	33-0021209.004	1.4189	1,2
78	33-0050954.000	1.2659	2
79	33-0050953.003	0.3112	1,2
80	33-0021215.000	11.6608	2
81A	33-0021206.000	28.2019	2
81B	33-0021206.000	0.0233	2
82	33-0021204.000	4.7580	2
83	33-0050970.000	3.2228	2
84	33-0021207.000	36.1054	2
85	33-0021409.000	37.3941	2
86	33-0021410.000	21.8864	2
87	33-0021181.000	6.6277	2
88	33-0021404.000	105.5741	2
89	33-0021405.000	33.1427	2
90	33-0021405.001	4.7828	2
91	33-0021402.000	17.0186	2
92	33-0021403.000	0.7787	2
93	33-0021406.000	32.4172	2
94	33-0021414.000	11.4903	2
95	33-0021412.000	17.0700	2
96	33-0021413.000	50.8013	2
97	33-0021401.000	19.3204	2
98	33-0021508.000	13.4939	2
99	33-0021506.000	2.8508	2
100	33-0021194.000	15.5020	2
101	33-0021193.000	80.6054	2
102	33-0021185.000	35.3899	2
103	28-0051351.000	1.2090	2
104	28-0051354.000	20.4558	2
105	33-0021186.000	41.4545	2
106	33-0021192.000	18.4270	2
107	33-0021495.000	0.6774	2
108	33-0021187.000	72.9561	2
109	28-0051356.000	39.9836	2
110	28-0051357.000	5.7106	2
111	28-0051125.000	3.9659	2
112	28-0051127.000	15.4405	2
113	28-0051359.000	26.5983	2
114	33-0050932.000	2.4696	2
115	33-0021188.001	0.0031	2
116	33-0021188.002	0.4234	2
117	33-0021188.000	9.1265	2
118	28-0021666.002	2.3899	2
119	28-0021666.000	8.4367	2
120	28-0021666.001	4.0098	2
121	28-0051126.000	9.9858	2
122	28-0051350.000	0.0072	2
123	28-0021669.002	0.0003	2
124	28-0051006.000	12.5792	2
125	28-0021667.000	31.2775	2
126	28-0021667.001	4.1674	2
127	28-0051360.000	0.5515	2

2,201.6473 Gross Unit Acres



**Oryx NSH Unit
Brookfield, Noble, Olive, & Sharon Township
Noble County, Ohio**

Comprehensive Table



2,201.6473 Gross Unit Acres

**Oryx NSH Unit
Brookfield, Noble, Olive, & Sharon Township
Noble County, Ohio**

0 500 1,000 2,000 Feet

See: Map 1 Table



Projection: NAD 1927 UTM Zone 17N

Date: 6/24/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
1	03-0021345.000	9.9129
2	03-0021346.000	35.6347
3	03-0021352.000	0.9602
4	03-0021344.000	2.3629
5	03-0021350.000	6.6762
6	03-0021351.000	0.0598
7	03-0021343.000	30.9739
8	33-0021311.000	64.7306
9	33-0021545.000	37.9937
10	25-0051259.000	0.7669
11	33-0090013.000	9.5956
12	33-0021292.000	6.6703
13	33-0021312.000	38.3454
14	33-0021313.000	31.2368
15	33-0021302.000	74.1331
16	33-0021294.000	1.6478
17	33-0021294.001	18.7934
18	33-0090013.026	0.8953
19	33-0021058.000	2.4861
20	33-0021060.000	1.8396
21	33-0021059.000	21.9115
22	33-0050922.000	2.1374
23	33-0050972.000	0.7139
24	33-0021052.001	10.1311
25	33-0021052.003	2.0733
26	33-0021301.000	18.6381
27	33-0021052.002	10.3193
28	33-0021052.005	0.4295
29	33-0021052.008	2.6615
30	33-0021052.000	1.1220
31	33-0021052.007	9.0547
32	33-0050974.000	1.7196
33	33-0050920.000	4.3326
34	33-0050973.000	0.8946
35	33-0021061.000	1.2394
36	33-0050921.000	5.6840
37	33-0050921.001	5.1514
38	33-0021052.009	2.5529
39	33-0021052.004	2.1652
40	33-0021347.000	5.6343
41	33-0021345.000	64.6393
42	33-0021344.000	49.4370
43	33-0021346.000	8.8845
44	33-0021348.000	31.1545
45	33-0021349.000	40.9082
46	33-0021109.001	8.3187
47	33-0021355.000	29.0053
48	33-0021354.000	78.7038
49	33-0021350.000	0.9883
50	33-0021351.000	54.9451
51	33-0021332.000	2.9384
52	33-0021360.000	5.5743
53	33-0021365.000	5.1784
54	33-0021353.000	2.3971
55	33-0021352.000	20.0846
56	33-0090013.027	18.3344
57	33-0021358.000	19.9985
58	33-0021361.000	35.1641
59	33-0021359.000	9.7976
60	33-0021394.000	40.0577
61	33-0021366.000	25.0878
62	33-0021362.000	11.4343
63	33-0021399.000	71.4494
64	33-0090013.028	25.7917
65	33-0021210.000	51.0307
67	33-0050953.000	36.0489
68	33-0050953.001	0.3979
69	33-0050955.000	0.9570
70	33-0050953.002	0.1640
71	33-0050976.000	0.2718
72	33-0021209.000	19.0471
77	33-0021209.004	1.4189
79	33-0050953.003	0.3112

2,201.6473 Gross Unit Acres

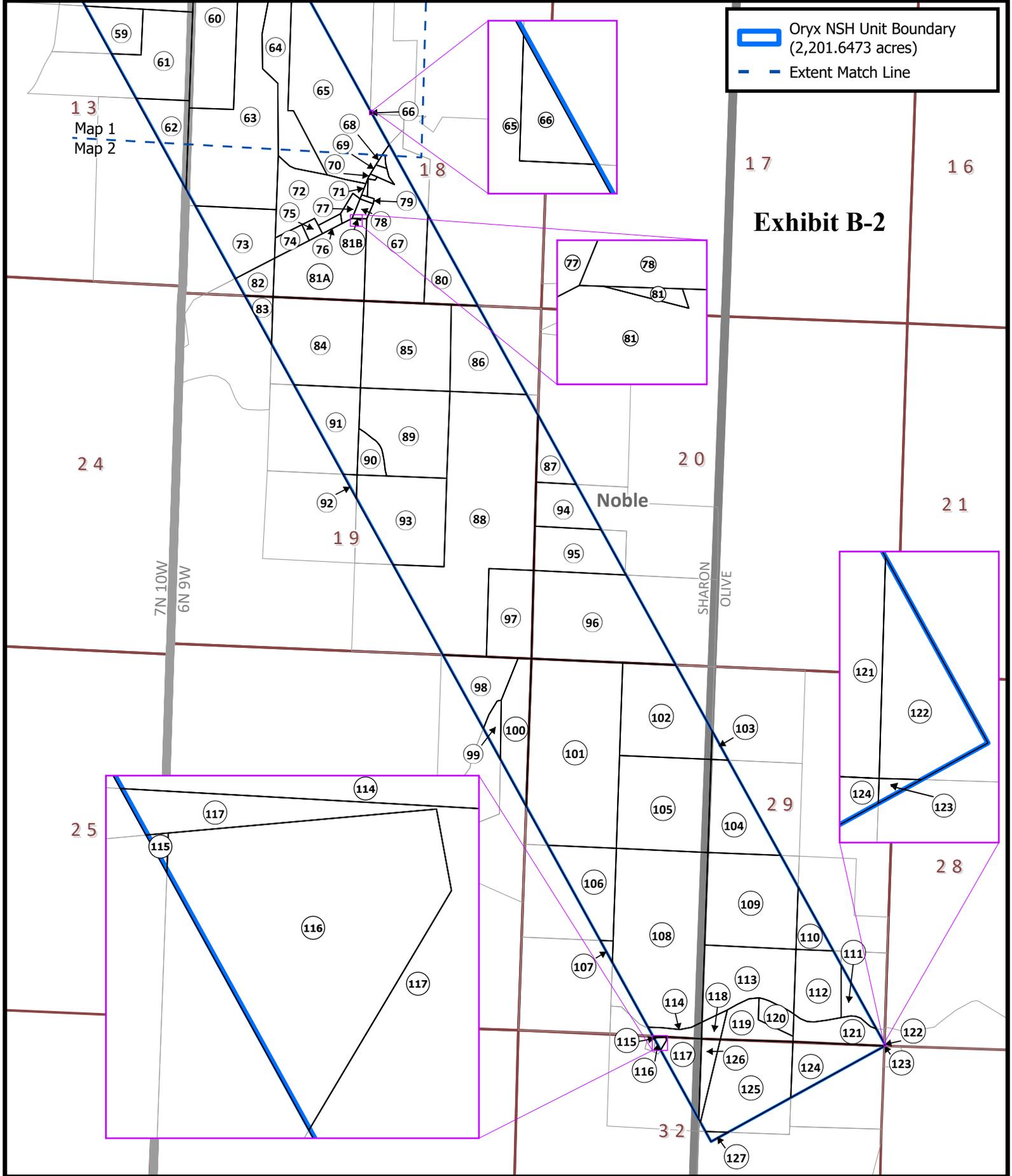
**Oryx NSH Unit
Brookfield, Noble, Olive, & Sharon Township
Noble County, Ohio**

Map 1 Table



 Oryx NSH Unit Boundary (2,201.6473 acres)
 Extent Match Line

17 16
Exhibit B-2



2,201.6473 Gross Unit Acres

0 500 1,000 2,000 Feet



Oryx NSH Unit
Brookfield, Noble, Olive, & Sharon Township
Noble County, Ohio

See: Map 2 Table

Projection: NAD 1927 UTM Zone 17N

Date: 6/24/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
59	33-0021359.000	9.7976
60	33-0021394.000	40.0577
61	33-0021366.000	25.0878
62	33-0021362.000	11.4343
63	33-0021399.000	71.4494
64	33-0090013.028	25.7917
65	33-0021210.000	51.0307
66	33-0090013.002	0.0169
67	33-0050953.000	36.0489
68	33-0050953.001	0.3979
69	33-0050955.000	0.9570
70	33-0050953.002	0.1640
71	33-0050976.000	0.2718
72	33-0021209.000	19.0471
73	33-0021393.000	18.4905
74	33-0021209.001	2.9474
75	33-0021209.002	1.2251
76	33-0021209.003	1.0744
77	33-0021209.004	1.4189
78	33-0050954.000	1.2659
79	33-0050953.003	0.3112
80	33-0021215.000	11.6608
81A	33-0021206.000	28.2019
81B	33-0021206.000	0.0233
82	33-0021204.000	4.7580
83	33-0050970.000	3.2228
84	33-0021207.000	36.1054
85	33-0021409.000	37.3941
86	33-0021410.000	21.8864
87	33-0021181.000	6.6277
88	33-0021404.000	105.5741
89	33-0021405.000	33.1427
90	33-0021405.001	4.7828
91	33-0021402.000	17.0186
92	33-0021403.000	0.7787
93	33-0021406.000	32.4172
94	33-0021414.000	11.4903
95	33-0021412.000	17.0700
96	33-0021413.000	50.8013
97	33-0021401.000	19.3204
98	33-0021508.000	13.4939
99	33-0021506.000	2.8508
100	33-0021194.000	15.5020
101	33-0021193.000	80.6054
102	33-0021185.000	35.3899
103	28-0051351.000	1.2090
104	28-0051354.000	20.4558
105	33-0021186.000	41.4545
106	33-0021192.000	18.4270
107	33-0021495.000	0.6774
108	33-0021187.000	72.9561
109	28-0051356.000	39.9836
110	28-0051357.000	5.7106
111	28-0051125.000	3.9659
112	28-0051127.000	15.4405
113	28-0051359.000	26.5983
114	33-0050932.000	2.4696
115	33-0021188.001	0.0031
116	33-0021188.002	0.4234
117	33-0021188.000	9.1265
118	28-0021666.002	2.3899
119	28-0021666.000	8.4367
120	28-0021666.001	4.0098
121	28-0051126.000	9.9858
122	28-0051350.000	0.0072
123	28-0021669.002	0.0003
124	28-0051006.000	12.5792
125	28-0021667.000	31.2775
126	28-0021667.001	4.1674
127	28-0051360.000	0.5515

2,201.6473 Gross Unit Acres

**Oryx NSH Unit
 Brookfield, Noble, Olive, & Sharon Township
 Noble County, Ohio**

Map 2 Table



EXHIBIT H
Oryx NSH Unit
Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Amber D. King	Yes	24	33-0021052.001	5.0656
Beihley Land and Energy LLC Attn: Joseph M. Zeglen, Esq.	Yes	25	33-0021052.003	1.0367
Beth E Schwenning	Yes	121	28-0051126.000	3.3286
	Yes	124	28-0051006.000	4.1931
Brian Peters, Remainderman***	Yes	36	33-0050921.000	***
Charles E Poling and Judith Poling	Yes	114	33-0050932.000	0.6174
	Yes	116	33-0021188.002	0.1059
	Yes	117	33-0021188.000	2.2816
	Yes	118	28-0021666.002	2.3899
	Yes	119	28-0021666.000	8.4367
	Yes	125	28-0021667.000	31.2775
Charles E. Poling Jr.	Yes	126	28-0021667.001	4.1674
	Yes	120	28-0021666.001	4.0098
Cheryl D Cowgill	Yes	114	33-0050932.000	0.6174
	Yes	116	33-0021188.002	0.1059
	Yes	117	33-0021188.000	2.2816
Clayton Poling	Yes	115	33-0021188.001	0.0031
Clear Fork Resources LLC Attn: Conrad Miller	No	80	33-0021215.000	11.6608
Dalton Ivey and Savannah Ivey	Yes	30	33-0021052.000	1.1220
Darla L. Haas	Yes	19	33-0021058.000	2.4861
Darwin D. Garvin	Yes	111	28-0051125.000	1.9830
	Yes	112	28-0051127.000	7.7203
David A Ivey	Yes	29	33-0021052.008	2.6615
	Yes	39	33-0021052.004	2.1652
Dennis G Merrow	Yes	121	28-0051126.000	3.3286
	Yes	124	28-0051006.000	4.1931
Diana Lawrence	Yes	100	33-0021194.000	5.1673
	Yes	101	33-0021193.000	26.8685
	Yes	106	33-0021192.000	6.1423
Donald A Howe and Victorine A Howe	Yes	108	33-0021187.000	72.9561
Donald E Burkhardt and Yolanda M. Burkhardt	Yes	31	33-0021052.007	9.0547
	Yes	37	33-0050921.001	5.1514
	Yes	38	33-0021052.009	2.5529
Edward K. Mallett	Yes	114	33-0050932.000	0.6174
	Yes	116	33-0021188.002	0.1059
	Yes	117	33-0021188.000	2.2816
Elizabeth Ann Chandler	Yes	100	33-0021194.000	5.1673
	Yes	101	33-0021193.000	26.8685
	Yes	106	33-0021192.000	6.1423
Gary W. King Jr.	Yes	24	33-0021052.001	5.0656
George P. Chandler and Elizabeth A Chandler	Yes	81A	33-0021206.000	28.2018
	Yes	84	33-0021207.000	36.1054

Georgianna Garvin	Yes	111	28-0051125.000	1.9830
	Yes	112	28-0051127.000	7.7203
Hettie Jo Polen	Yes	67	33-0050953.000	36.0489
	Yes	68	33-0050953.001	0.3979
	Yes	69	33-0050955.000	0.9570
	Yes	70	33-0050953.002	0.1640
	Yes	71	33-0050976.000	0.2718
Jason K. Chandler	Yes	82	33-0021204.001	4.7580
	Yes	83	33-0050970.000	3.2228
John Roger Iams	Yes	102	33-0021185.000	35.3899
	Yes	105	33-0021186.000	41.4545
Karley Bettinger	Yes	27	33-0021052.002	10.3193
	Yes	28	33-0021052.005	0.4295
Konny Pickenpaugh	Yes	46	33-0021109.001	4.1594
Mark Douglas Merrow	Yes	121	28-0051126.000	3.3286
	Yes	124	28-0051006.000	4.1931
Mark W. Bailey and Christine I. Bailey	Yes	20	33-0021060.000	1.8396
	Yes	21	33-0021059.000	21.9115
	Yes	35	33-0021061.000	1.2394
Mitchell R. Keyser	Yes	72	33-0021209.000	19.0471
	Yes	76	33-0021209.003	1.0744
Mitchell R. Keyser and Susan D. Keyser	Yes	77	33-0021209.004	1.4189
Mornan G. Kulcsar	No	87	33-0021181.000	6.6277
Nelson Peters and Irene Peters, Life Estate***	Yes	36	33-0050921.000	5.6840
Philip C. Saling	Yes	56	33-0090013.027	9.1672
	Yes	64	33-0090013.028	12.8959
Philip C. Saling and Teresa Saling	Yes	65	33-0021210.000	51.0307
	Yes	66	33-0090013.002	0.0169
Robert Pickenpaugh	Yes	46	33-0021109.001	4.1594
Rodger W. Willey	Yes	114	33-0050932.000	0.6174
	Yes	116	33-0021188.002	0.1059
	Yes	117	33-0021188.000	2.2816
Steven Jarvis	No	25	33-0021052.003	1.0367
Teresa Saling	Yes	56	33-0090013.027	9.1672
	Yes	64	33-0090013.028	12.8959
Terry Schmelzenbach and Susan D. Schmelzenbach	Yes	74	33-0021209.001	2.9474
	Yes	75	33-0021209.002	1.2251
The Jean Krusinski Living Trust dated 9-10-2021 Attn: Jean Krusinski	Yes	100	33-0021194.000	5.1673
	Yes	101	33-0021193.000	26.8685
	Yes	106	33-0021192.000	6.1423
Travis R. Snyder and Whitney L. Snyder	Yes	78	33-0050954.000	1.2659
	Yes	79	33-0050953.003	0.3112
	Yes	81B	33-0021206.001	0.0234

Yes	1	03-0021345.000	9.9129
Yes	2	03-0021346.000	35.6347
Yes	3	03-0021352.000	0.9602
Yes	4	03-0021344.000	2.3629
Yes	5	03-0021350.000	6.6762
Yes	6	03-0021351.000	0.0598
Yes	7	03-0021343.000	30.9739
Yes	8	33-0021311.000	64.7306
Yes	9	33-0021545.000	37.9937
Yes	10	25-0051259.000	0.7669
Yes	11	33-0090013.000	9.5956
Yes	12	33-0021292.000	6.6703
Yes	13	33-0021312.000	38.3454
Yes	14	33-0021313.000	31.2368
Yes	15	33-0021302.000	74.1331
Yes	16	33-0021294.000	1.6478
Yes	17	33-0021294.001	18.7934
Yes	18	33-0090013.026	0.8953
Yes	26	33-0021301.000	18.6381
Yes	40	33-0021347.000	5.6343
Yes	41	33-0021345.000	64.6393
Yes	42	33-0021344.000	49.4370
Yes	43	33-0021346.000	8.8845
Yes	44	33-0021348.000	31.1545
Yes	45	33-0021349.000	40.9082
Yes	47	33-0021355.000	29.0053
Yes	48	33-0021354.000	78.7038
Yes	49	33-0021350.000	0.9883
Yes	50	33-0021351.000	54.9451
Yes	51	33-0021332.000	2.9384
Yes	52	33-0021360.000	5.5743
Yes	53	33-0021365.000	5.1784
Yes	54	33-0021353.000	2.3971
Yes	55	33-0021352.000	20.0846
Yes	57	33-0021358.000	19.9985
Yes	58	33-0021361.000	35.1641
Yes	59	33-0021359.000	9.7976
Yes	60	33-0021394.000	40.0577
Yes	61	33-0021366.000	25.0878
Yes	62	33-0021362.000	11.4343
Yes	63	33-0021399.000	71.4494
Yes	73	33-0021393.000	18.4905
Yes	85	33-0021409.000	37.3941
Yes	86	33-0021410.000	21.8864
Yes	88	33-0021404.000	105.5741
Yes	89	33-0021405.000	33.1427
Yes	90	33-0021405.001	4.7828
Yes	91	33-0021402.000	17.0186
Yes	92	33-0021403.000	0.7787
Yes	93	33-0021406.000	32.4172
Yes	94	33-0021414.000	11.4903

West Texas Energy Acquisitions LLC
Attn: Andrea Gay Holcek, President

	Yes	95	33-0021412.000	17.0700
	Yes	96	33-0021413.000	50.8013
	Yes	97	33-0021401.000	19.3204
	Yes	98	33-0021508.000	13.4939
	Yes	99	33-0021506.000	2.8508
	Yes	103	28-0051351.000	1.2090
	Yes	104	28-0051354.000	20.4558
	Yes	107	33-0021495.000	0.6774
	Yes	109	28-0051356.000	39.9836
	Yes	110	28-0051357.000	5.7106
	Yes	113	28-0051359.000	26.5983
	Yes	122	28-0051350.000	0.0072
	Yes	127	28-0051360.000	0.5515
William Scott	Yes	22	33-0050922.000	2.1374
	Yes	23	33-0050972.000	0.7139
	Yes	32	33-0050974.000	1.7196
	Yes	33	33-0050920.000	4.3326
	Yes	34	33-0050973.000	0.8946
W.P. Brown Enterprises Inc. Attn: Tim Brown	Yes	123	28-0021669.002	0.0003

Working Interest Owners				
Name	Leased Y or N	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Ascent Resources-Utica, LLC	Yes	100	33-0021194.000	15.5020
Attn: Katy Caudle	Yes	106	33-0021192.000	18.4270
Gulfport Appalachia LLC	Yes	82	33-0021204.001	4.7580
Attn: Stuart McClain				
	Yes	1	03-0021345.000	9.9129
	Yes	2	03-0021346.000	35.6347
	Yes	3	03-0021352.000	0.9602
	Yes	4	03-0021344.000	2.3629
	Yes	5	03-0021350.000	6.6762
	Yes	6	03-0021351.000	0.0598
	Yes	7	03-0021343.000	30.9739
	Yes	8	33-0021311.000	64.7306
	Yes	9	33-0021545.000	37.9937
	Yes	10	25-0051259.000	0.7669
	Yes	11	33-0090013.000	9.5956
	Yes	12	33-0021292.000	6.6703
	Yes	13	33-0021312.000	38.3454
	Yes	14	33-0021313.000	31.2368
	Yes	15	33-0021302.000	74.1331
	Yes	16	33-0021294.000	1.6478
	Yes	17	33-0021294.001	18.7934
	Yes	18	33-0090013.026	0.8953
	Yes	19	33-0021058.000	2.4861
	Yes	20	33-0021060.000	1.8396
	Yes	21	33-0021059.000	21.9115

Yes	22	33-0050922.000	2.1374
Yes	23	33-0050972.000	0.7139
Yes	24	33-0021052.001	10.1311
Yes	25	33-0021052.003	1.0367
Yes	26	33-0021301.000	18.6381
Yes	27	33-0021052.002	10.3193
Yes	28	33-0021052.005	0.4295
Yes	29	33-0021052.008	2.6615
Yes	30	33-0021052.000	1.1220
Yes	31	33-0021052.007	9.0547
Yes	32	33-0050974.000	1.7196
Yes	33	33-0050920.000	4.3326
Yes	34	33-0050973.000	0.8946
Yes	35	33-0021061.000	1.2394
Yes	36	33-0050921.000	5.6840
Yes	37	33-0050921.001	5.1514
Yes	38	33-0021052.009	2.5529
Yes	39	33-0021052.004	2.1652
Yes	40	33-0021347.000	5.6343
Yes	41	33-0021345.000	64.6393
Yes	42	33-0021344.000	49.437
Yes	43	33-0021346.000	8.8845
Yes	44	33-0021348.000	31.1545
Yes	45	33-0021349.000	40.9082
Yes	46	33-0021109.001	8.3187
Yes	47	33-0021355.000	29.0053
Yes	48	33-0021354.000	78.7038
Yes	49	33-0021350.000	0.9883
Yes	50	33-0021351.000	54.9451
Yes	51	33-0021332.000	2.9384
Yes	52	33-0021360.000	5.5743
Yes	53	33-0021365.000	5.1784
Yes	54	33-0021353.000	2.3971
Yes	55	33-0021352.000	20.0846
Yes	56	33-0090013.027	18.3344
Yes	57	33-0021358.000	19.9985
Yes	58	33-0021361.000	35.1641
Yes	59	33-0021359.000	9.7976
Yes	60	33-0021394.000	40.0577
Yes	61	33-0021366.000	25.0878
Yes	62	33-0021362.000	11.4343
Yes	63	33-0021399.000	71.4494
Yes	64	33-0090013.028	25.7917
Yes	65	33-0021210.000	51.0307
Yes	66	33-0090013.002	0.0169
Yes	67	33-0050953.000	36.0489
Yes	68	33-0050953.001	0.3979
Yes	69	33-0050955.000	0.9570
Yes	70	33-0050953.002	0.1640
Yes	71	33-0050976.000	0.2718
Yes	72	33-0021209.000	19.0471

EOG Resources Inc.
Attn: Chuck Walton

Yes	73	33-0021393.000	18.4905
Yes	74	33-0021209.001	2.9474
Yes	75	33-0021209.002	1.2251
Yes	76	33-0021209.003	1.0744
Yes	77	33-0021209.004	1.4189
Yes	78	33-0050954.000	1.2659
Yes	79	33-0050953.003	0.3112
Yes	81A	33-0021206.000	28.2018
Yes	81B	33-0021206.001	0.0234
Yes	83	33-0050970.000	3.2228
Yes	84	33-0021207.000	36.1054
Yes	85	33-0021409.000	37.3941
Yes	86	33-0021410.000	21.8864
Yes	88	33-0021404.000	105.5741
Yes	89	33-0021405.000	33.1427
Yes	90	33-0021405.001	4.7828
Yes	91	33-0021402.000	17.0186
Yes	92	33-0021403.000	0.7787
Yes	93	33-0021406.000	32.4172
Yes	94	33-0021414.000	11.4903
Yes	95	33-0021412.000	17.0700
Yes	96	33-0021413.000	50.8013
Yes	97	33-0021401.000	19.3204
Yes	98	33-0021508.000	13.4939
Yes	99	33-0021506.000	2.8508
Yes	101	33-0021193.000	80.6054
Yes	102	33-0021185.000	35.3899
Yes	103	28-0051351.000	1.2090
Yes	104	28-0051354.000	20.4558
Yes	105	33-0021186.000	41.4545
Yes	107	33-0021495.000	0.6774
Yes	108	33-0021187.000	72.9561
Yes	109	28-0051356.000	39.9836
Yes	110	28-0051357.000	5.7106
Yes	111	28-0051125.000	3.9659
Yes	112	28-0051127.000	15.4405
Yes	113	28-0051359.000	26.5983
Yes	114	33-0050932.000	2.4696
Yes	116	33-0021188.002	0.4234
Yes	117	33-0021188.000	9.1265
Yes	118	28-0021666.002	2.3899
Yes	119	28-0021666.000	8.4367
Yes	120	28-0021666.001	4.0098
Yes	121	28-0051126.000	9.9858
Yes	122	28-0051350.000	0.0072
Yes	123	28-0021669.002	0.0003
Yes	124	28-0051006.000	12.5792
Yes	125	28-0021667.000	31.2775
Yes	126	28-0021667.001	4.1674
Yes	127	28-0051360.000	0.5515

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit

***REMAINDERMAN - Under Ohio Law, an oil and gas lease must be granted by the life tenant and remainderman. The life tenant has the present interest and the minerals are attributed accordingly herein. At the termination of the life tenancy, the remainderman's interest vest.