

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Expand Operating LLC				<i>Supplement</i>
2 Mailing Address:	10000 Energy Drive				<input type="checkbox"/>
3 City / State / Zip:	Spring	TX	77389		<input type="checkbox"/>
4 Office Phone:	(346) 443-6316				<input type="checkbox"/>
5 Email:	Gray.Barghols@expandenergy.com				<input type="checkbox"/>
6 Landman Name:	Gray Barghols				<input type="checkbox"/>
7 Mailing Address:	10000 Energy Drive				<input type="checkbox"/>
8 City / State / Zip:	Spring	TX	77389		<input type="checkbox"/>
9 Office Phone:	(346) 443-6316				<input type="checkbox"/>
10 Email:	Gray.Barghols@expandenergy.com				<input type="checkbox"/>
<i>If applicable</i>					
11 Attorney Name:	Mark A. Hylton				<input type="checkbox"/>
12 Firm Name:	Vorys, Sater, Seymour and Pease LLP				<input type="checkbox"/>
13 Mailing Address:	52 East Gay Street				<input type="checkbox"/>
14 City / State / Zip:	Columbus	OH	43215		<input type="checkbox"/>
15 Office Phone:	(614) 464-6303				<input type="checkbox"/>
16 Email:	mahylton@vorys.com				<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Paul Holiday F UP Unit				
2 Unit Location: <i>Include all counties and townships</i>	Center, Malaga, and Sunsbury Townships, Monroe County, Ohio				
3 Number of Tracts:	29				<i>Supplement</i> <input type="checkbox"/>
4 Total Unit Area: <i>In acres</i>	556.556 acres				<input type="checkbox"/>
5 (a) Number of Proposed Wells:	One				<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	N/A				<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	497.881 acres	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement <input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Paul Holiday F UP MNR 6H	15,857	26,014	\$4.9	\$12.1	\$43.9	\$25.5	\$11.9	23.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	15,857	26,014	\$4.9	\$12.1	\$43.9	\$25.5	\$11.9	23.9	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Paul Holiday F UP MNR 6H	0	0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	0	0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Paul Holiday F UP MNR 6H	15,857	26,014	\$4.9	\$12.1	\$43.9	\$25.5	\$11.9	23.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	15,857	26,014	\$4.9	\$12.1	\$43.9	\$25.5	\$11.9	23.9	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Gray Barghols (NAME) on behalf of Expand Operating LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

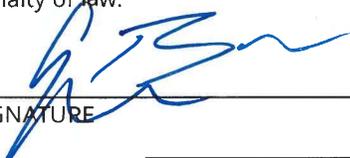
List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g., telephone and address listings, heirship research).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

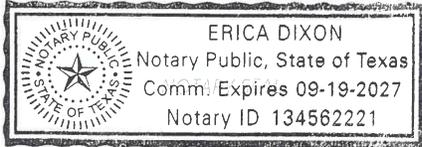
To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	<u>Gray Barghols</u>	<u>Staff Landman</u>
SIGNATURE	PRINT NAME	TITLE

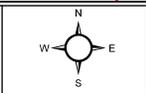
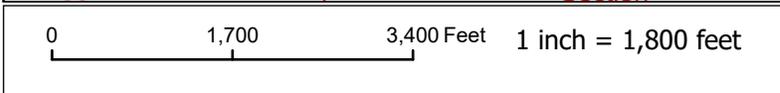
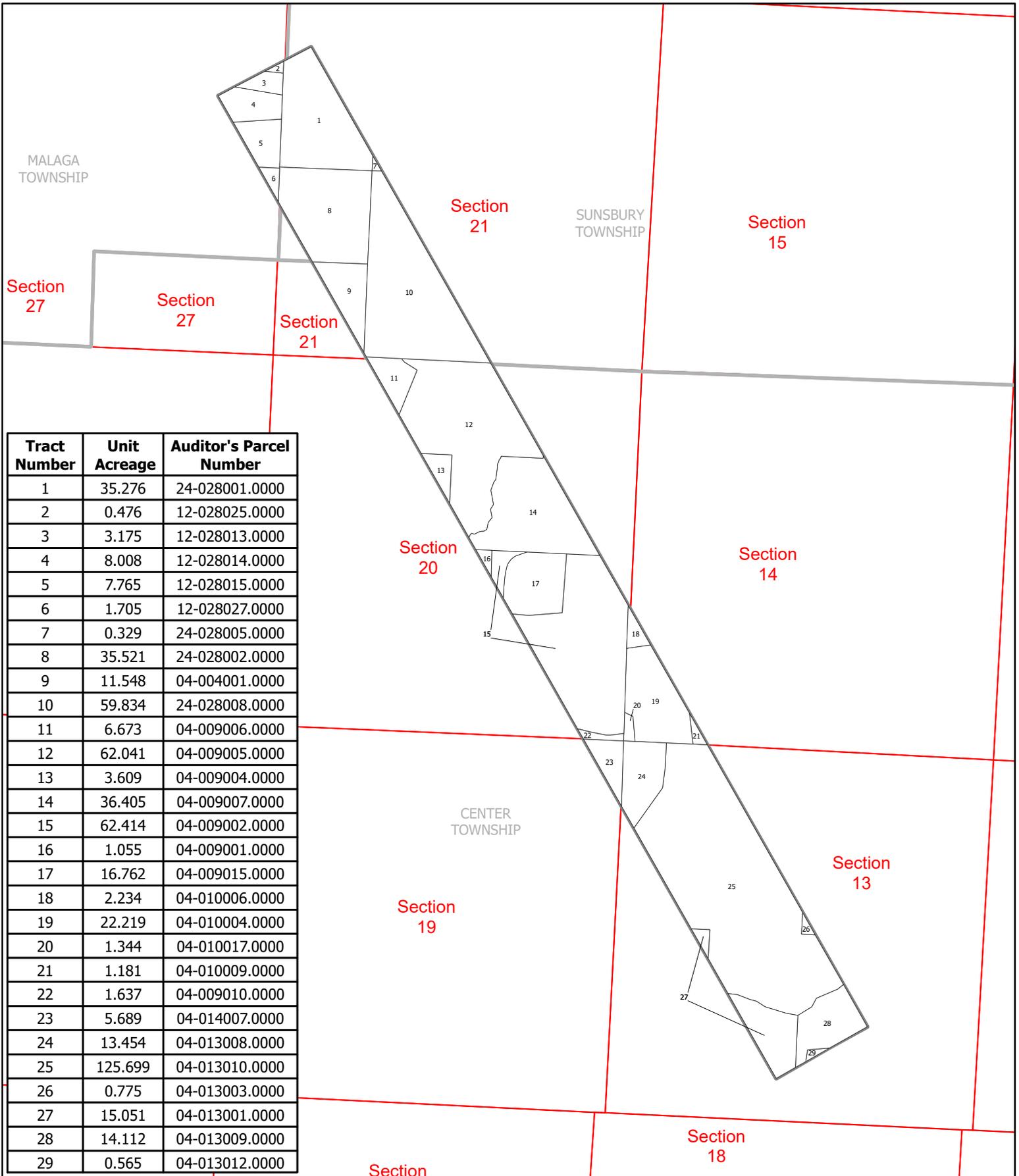
STATE OF	<u>Texas</u>
COUNTY OF	<u>Harris</u>

Sworn to before me and subscribed in my presence on this 16th day of September, 2025.
MONTH YEAR




NOTARY PUBLIC

My commission expires 9/19/2027.



- County Boundary
- Unit Boundary
- Section Lines

Paul Holiday F UP Unit

EXHIBIT B
 Unit Size: 556.556 Acres
 Center, Malaga, and Sunsbury Townships, Monroe County OH

Exhibit H - Paul Holiday F UP Unit				
Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Alice Jean (Faber) Coplan (NPRI)	Yes	12	04-009005.0000	62.041
Allyson Cox	Yes	16	04-009001.0000	0.176
Appalachian Resources, LLC ATTN: Alan L. Miller, Authorized Member	No	13	04-009004.0000	0.902
Betty J. Young	No	1	24-028001.0000	1.470
Bounty Minerals, LLC ATTN: Tracie R. Palmer, President	Yes	25	04-013010.0000	55.792
Bruner Land Company, Inc. ATTN: Douglas R. Bruner, Managing Member	Yes	3	12-028013.0000	1.588
	Yes	4	12-028014.0000	4.004
	Yes	5	12-028015.0000	3.883
Cindy S. Hayes	Yes	19	04-010004.0000	22.219
D&M Acres, LLC	Yes	22	04-009010.0000	1.637
ATTN: Mary Logston, Member	Yes	23	04-014007.0000	5.689
	Yes	24	04-013008.0000	13.454
David R. Wilson	No	18	04-010006.0000	0.031
Del Rio III SPV III, LLC ATTN: Craig Brede	Yes	26	04-013003.0000	0.775
Donald J. Dannemiller and Charlotte J. Dannemiller	Yes	25	04-013010.0000	69.907
Edward Patrick Ryan (NPRI)	Yes	9	04-004001.0000	11.548
	Yes	10	24-028008.0000	59.834
Edward Thomas Ryan (NPRI)	Yes	9	04-004001.0000	11.548
	Yes	10	24-028008.0000	59.834
Elizabeth E. Lemkey	Yes	16	04-009001.0000	0.352
Eric D Moore	Yes	14	04-009007.0000	36.405
Gateway Royalty IV, LLC ATTN: Chris Oldham, President	Yes	29	04-013012.0000	0.565
Golden Eagle Resources II, LLC ATTN: Michael Faust	Yes	27	04-013001.0000	7.526
Golden Eagle Resources II-C, LLC ATTN: Michael Faust	No	28	04-013009.0000	7.056
Grant C. Wilson	No	18	04-010006.0000	0.031
Gretchen Anderson	Yes	16	04-009001.0000	0.176
Heavens Acres, LLC ATTN: Christopher Dickson and Karen Dickson	Yes	10	24-028008.0000	59.834
J. Fryer Properties, LLC ATTN: Jason T. Fryer	Yes	9	04-004001.0000	11.548
James A. Fife, Trustee of the Solsbury Hill Trust	Yes	11	04-009006.0000	6.673
James E. Yontz and Joy A. Yontz, husband and wife	Yes	1	24-028001.0000	1.470
Janet M. Ryan (NPRI)	Yes	9	04-004001.0000	11.548
	Yes	10	24-028008.0000	59.834
Katherine Haselberger	Yes	8	24-028002.0000	35.521
Lee C. Weber and Amy M. Moore	Yes	17	04-009015.0000	16.762
LL&B Headwater, II, LP ATTN: Gordon Deen, CEO	Yes	13	04-009004.0000	2.707
Long Point Energy, LLC ATTN: James Lawson	Yes	6	12-028027.0000	1.705
Lucille Christman	No	1	24-028001.0000	1.470
Marjorie W. Gertscher	No	18	04-010006.0000	0.031
Mark A. Christman	No	1	24-028001.0000	1.470
Mark Hudson	Yes	27	04-013001.0000	7.526
Mary E. Hartline	No	1	24-028001.0000	1.470
Michael Shawn Howell	Yes	12	04-009005.0000	62.041
Paul E. Holiday, Sr.	Yes	7	24-028005.0000	0.329
Raymond E. Petty, Trustee of the Raymond and Hazel Petty Living Trust	Yes	1	24-028001.0000	1.470
Richard Parry (NPRI)	No	13	04-009004.0000	0.902
Robert Michael Ryan (NPRI)	Yes	9	04-004001.0000	11.548
	Yes	10	24-028008.0000	59.834
Robert Schumacher	Yes	16	04-009001.0000	0.352
Robert Wise	Yes	20	04-010017.0000	1.344
RTB Minerals, LLC	Yes	18	04-010006.0000	1.396
ATTN: David E. Beck, Authorized Member	Yes	21	04-010009.0000	1.181

Ruth M. Paine (NPRI)	Yes	10	24-028008.0000	59.834
Ruth Vickers (NPRI)	Yes	9	04-004001.0000	11.548
Tim Dick and Beverly Dick, husband and wife	Yes	2	12-028025.0000	0.238
Todd A. Armbrust, Trustee of the Todd A. Armbrust Revocable Living Trust dated June 27, 2002	Yes	15	04-009002.0000	62.414
Unknown Heirs or Assigns of Benjamin Staudt (NPRI)	Yes	9	04-004001.0000	11.548
	Yes	10	24-028008.0000	59.834
Unknown Heirs or Assigns of C. B. Taylor (NPRI)	Yes	20	04-010017.0000	1.344
Unknown Heirs or Assigns of C. W. Kerr (NPRI)	Yes	10	24-028008.0000	59.834
Unknown Heirs or Assigns of Carol Jean Griffith	No	1	24-028001.0000	5.291
Unknown Heirs or Assigns of Charles H. Griffith	No	1	24-028001.0000	5.291
Unknown Heirs or Assigns of Delmas H. Gibbons (NPRI)	Yes	9	04-004001.0000	11.548
Unknown Heirs or Assigns of Dessie Gibbons (NPRI)	Yes	9	04-004001.0000	11.548
Unknown Heirs or Assigns of Elizabeth C. Talbott	No	18	04-010006.0000	0.093
Unknown Heirs or Assigns of F. L. Sulsberger (NPRI)	Yes	20	04-010017.0000	1.344
Unknown Heirs or Assigns of F. O. Sulsberger (NPRI)	Yes	20	04-010017.0000	1.344
Unknown Heirs or Assigns of Forrest E. Diehl (NPRI)	Yes	20	04-010017.0000	1.344
Unknown Heirs or Assigns of Fred O. Sulsberger (NPRI)	Yes	27	04-013001.0000	7.526
	Yes	27	04-013001.0000	7.526
Unknown Heirs or Assigns of Ivan Griffith	No	1	24-028001.0000	5.291
Unknown Heirs or Assigns of James M. Griffith	No	1	24-028001.0000	5.291
Unknown Heirs or Assigns of Juanita Holmes (NPRI)	Yes	12	04-009005.0000	62.041
Unknown Heirs or Assigns of Margaret Lentz	No	18	04-010006.0000	0.279
Unknown Heirs or Assigns of Margaret Mae (Straight) Winland (NPRI)	Yes	12	04-009005.0000	62.041
Unknown Heirs or Assigns of Marie Saunders	No	1	24-028001.0000	5.291
Unknown Heirs or Assigns of Marjorie C. Maguire	No	18	04-010006.0000	0.093
Unknown Heirs or Assigns of Mrs. W. B. Roberts	No	18	04-010006.0000	0.140
Unknown Heirs or Assigns of Paul Landefeld (NPRI)	Yes	12	04-009005.0000	62.041
Unknown Heirs or Assigns of T.C. Pratt	No	18	04-010006.0000	0.140
W. Jeffrey Tyndall	No	28	04-013009.0000	7.056
William E. Moore III	No	2	12-028025.0000	0.238
	No	3	12-028013.0000	1.588
	No	4	12-028014.0000	4.004
	No	5	12-028015.0000	3.883

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Expand Appalachia LLC ATTN: Gray Barghols	Yes	1	24-028001.0000	1.470
	Yes	1	24-028001.0000	1.470
	Yes	2	12-028025.0000	0.238
	Yes	3	12-028013.0000	1.588
	Yes	4	12-028014.0000	4.004
	Yes	5	12-028015.0000	3.883
	Yes	6	12-028027.0000	1.705
	Yes	7	24-028005.0000	0.329
	Yes	8	24-028002.0000	35.521
	Yes	9	04-004001.0000	11.548
	Yes	10	24-028008.0000	59.834
	Yes	11	04-009006.0000	6.673
	Yes	12	04-009005.0000	62.041
	Yes	13	04-009004.0000	2.707
	Yes	14	04-009007.0000	36.405
	Yes	15	04-009002.0000	62.414
	Yes	16	04-009001.0000	0.176
	Yes	16	04-009001.0000	0.176
	Yes	16	04-009001.0000	0.352
	Yes	16	04-009001.0000	0.352
	Yes	17	04-009015.0000	16.762
	Yes	18	04-010006.0000	1.396
	Yes	19	04-010004.0000	22.219
	Yes	20	04-010017.0000	1.344
	Yes	21	04-010009.0000	1.181
	Yes	22	04-009010.0000	1.637
	Yes	23	04-014007.0000	5.689
	Yes	24	04-013008.0000	13.454
	Yes	25	04-013010.0000	69.907
Yes	25	04-013010.0000	55.792	
Yes	27	04-013001.0000	7.526	
Yes	27	04-013001.0000	7.526	
Yes	29	04-013012.0000	0.565	
Beck Energy Corporation ATTN: Rick Reeve	Yes	26	04-013003.0000	0.775

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Barbara Evans	No	18	04-010006.0000	0.140
Beth C. Roberts	No	18	04-010006.0000	0.140
Brenda Goodson	No	18	04-010006.0000	0.279
Casey J. Goodson	No	18	04-010006.0000	0.279
Clarence E. Armstrong	No	18	04-010006.0000	0.140
Corey J. Goodson	No	18	04-010006.0000	0.279
Danny E. Evans	No	1	24-028001.0000	5.291
Debra Taylor	No	1	24-028001.0000	5.291
Dianne L. Mayle	Yes	1	24-028001.0000	5.291
Donna Reardon Wilson	No	1	24-028001.0000	5.291
Edwin K. Evans	Yes	1	24-028001.0000	5.291
Eliza Talbott	No	18	04-010006.0000	0.093
	No	18	04-010006.0000	0.093
Emmett L. Reardon	No	1	24-028001.0000	5.291
Eugene A. Griffith	No	1	24-028001.0000	5.291
Expand Appalachia LLC	N/A	2	12-028025.0000	0.238
ATTN: Gray Barghols	N/A	3	12-028013.0000	1.588
	N/A	4	12-028014.0000	4.004
	N/A	5	12-028015.0000	3.883
Gary Pratt	No	18	04-010006.0000	0.140
Honora Talbott	No	18	04-010006.0000	0.093
	No	18	04-010006.0000	0.093
James E. Evans	Yes	1	24-028001.0000	5.291
James H. Griffith	Yes	1	24-028001.0000	5.291
John R. Griffith	No	1	24-028001.0000	5.291
John R. Griffith, II	No	1	24-028001.0000	5.291
Joni Earley	No	18	04-010006.0000	0.279
Larry A. Thorne	Yes	1	24-028001.0000	5.291
Leslie Reardon	No	1	24-028001.0000	5.291
Lighthouse Point, LLC	Yes	1	24-028001.0000	5.291
ATTN: Doug Miller, Manager				
Lisa Meredith	Yes	1	24-028001.0000	5.291
M. Yvonne Bowen	No	18	04-010006.0000	0.279
Margaret E. Morrison	No	18	04-010006.0000	0.279
Nancy Lentz	No	18	04-010006.0000	0.279
Patricia A. Marida	No	18	04-010006.0000	0.279
Patricia Wamsley	No	18	04-010006.0000	0.093
	No	18	04-010006.0000	0.093
Pattie M. Khune	No	1	24-028001.0000	5.291
Sandra Carlile	No	18	04-010006.0000	0.279
Sara Wolfe	Yes	1	24-028001.0000	5.291
Sarah Goodson	No	18	04-010006.0000	0.279
Tracy L. Vuckovich	No	1	24-028001.0000	5.291
William C. Roberts	No	18	04-010006.0000	0.140

NPRI = Non-Participating Royalty Interest