

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	Expand Operating LLC			Supplement <input type="checkbox"/>
2	Mailing Address:	10000 Energy Drive			
3	City / State / Zip:	Spring	TX	77389	
4	Office Phone:	(346) 443-6316			
5	Email:	Gray.Barghols@expandenergy.com			
6	Landman Name:	Gray Barghols			<input type="checkbox"/>
7	Mailing Address:	10000 Energy Drive			<input type="checkbox"/>
8	City / State / Zip:	Spring	TX	77389	<input type="checkbox"/>
9	Office Phone:	(346) 443-6316			<input type="checkbox"/>
10	Email:	Gray.Barghols@expandenergy.com			<input type="checkbox"/>
<i>If applicable</i>					
11	Attorney Name:	Mark A. Hylton			<input type="checkbox"/>
12	Firm Name:	Vorys, Sater, Seymour and Pease LLP			<input type="checkbox"/>
13	Mailing Address:	52 East Gay Street			<input type="checkbox"/>
14	City / State / Zip:	Columbus	OH	43215	<input type="checkbox"/>
15	Office Phone:	(614) 464-6303			<input type="checkbox"/>
16	Email:	mahylton@vorys.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1	Unit Name:	Paul Holiday G UP Unit			Supplement <input type="checkbox"/>
2	Unit Location: <i>Include all counties and townships</i>	Center and Sunsbury Townships, Monroe County, Ohio			
3	Number of Tracts:	26			
4	Total Unit Area: <i>In acres</i>	555.216 acres			
5	(a) Number of Proposed Wells:	One			
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	N/A			<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	438.625 acres	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Paul Holiday G UP MNR 8H	15,763	25,776	\$4.9	\$12.1	\$43.5	\$25.3	\$11.8	23.8	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	15,763	25,776	\$4.9	\$12.1	\$43.5	\$25.3	\$11.8	23.8	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Paul Holiday G UP MNR 8H	0	0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	0	0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Paul Holiday G UP MNR 8H	15,763	25,776	\$4.9	\$12.1	\$43.5	\$25.3	\$11.8	23.8	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	15,763	25,776	\$4.9	\$12.1	\$43.5	\$25.3	\$11.8	23.8	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Gray Barghols (NAME) on behalf of Expand Operating LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

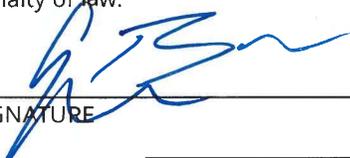
List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g., telephone and address listings, heirship research).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

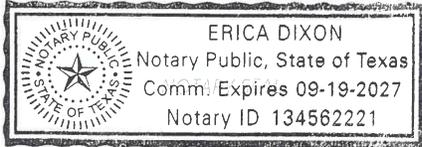
To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	<u>Gray Barghols</u>	<u>Staff Landman</u>
SIGNATURE	PRINT NAME	TITLE

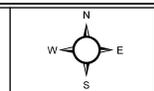
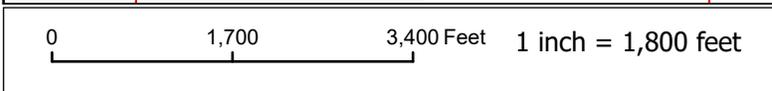
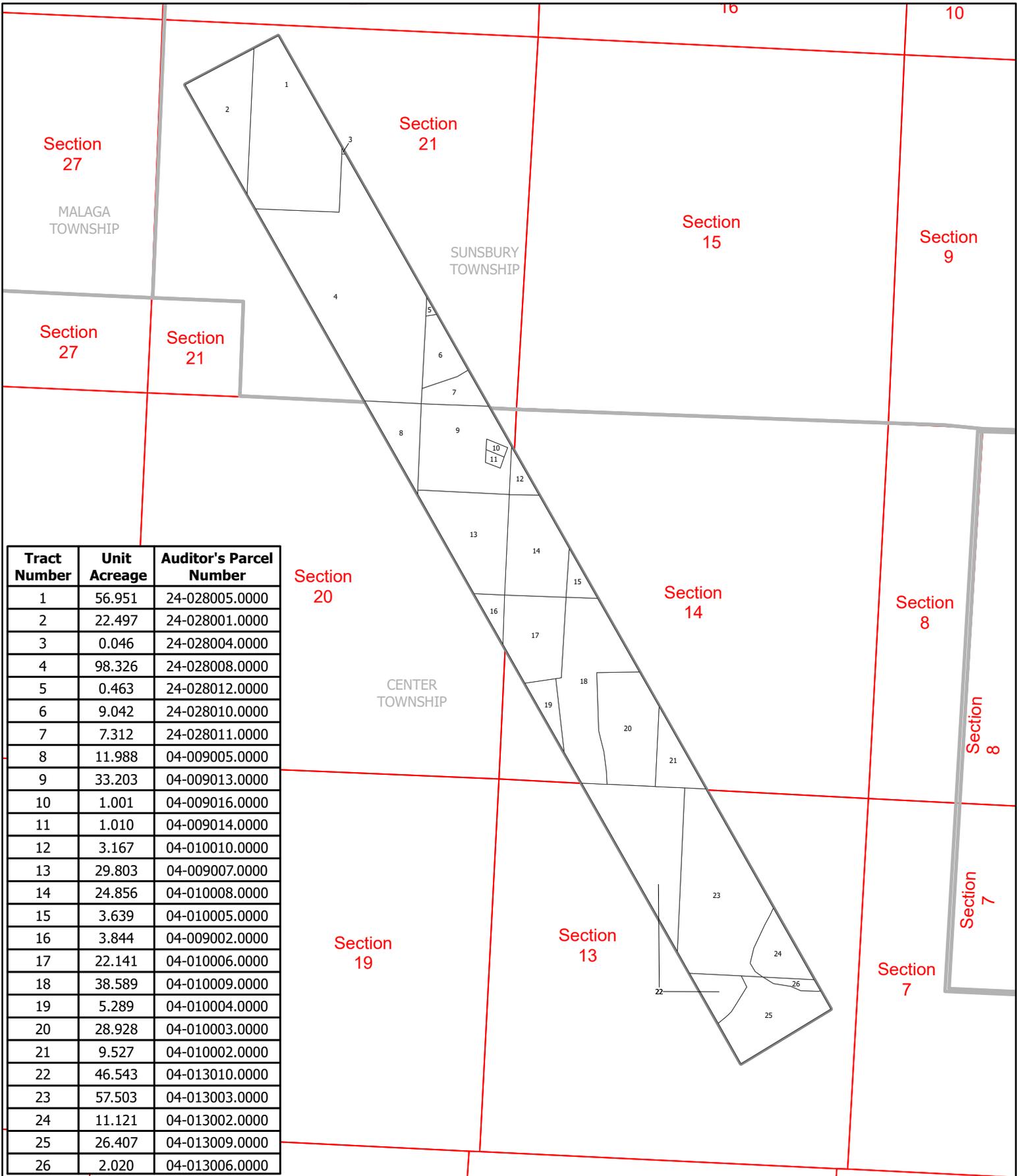
STATE OF	<u>Texas</u>
COUNTY OF	<u>Harris</u>

Sworn to before me and subscribed in my presence on this 16th day of September, 2025.
MONTH YEAR




NOTARY PUBLIC

My commission expires 9/19/2027.



- County Boundary
- Unit Boundary
- Section Lines

Paul Holiday G UP Unit

EXHIBIT B

Unit Size: 555.216 Acres
Center and Sunsbury Townships, Monroe County OH

Exhibit H - Paul Holiday G UP Unit				
Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Alice Jean (Faber) Coplan (NPRI)	Yes	8	04-009005.0000	11.988
Betty J. Young	No	2	24-028001.0000	0.937
Bounty Minerals, LLC ATTN: Tracie R. Palmer, President	Yes	20	04-010003.0000	23.142
	Yes	21	04-010002.0000	7.622
	Yes	22	04-013010.0000	20.658
Camden Michael Baugh	Yes	5	24-028012.0000	0.001
	Yes	6	24-028010.0000	0.016
	Yes	7	24-028011.0000	0.013
Carson McCurdy	Yes	5	24-028012.0000	0.232
	Yes	6	24-028010.0000	4.521
	Yes	7	24-028011.0000	3.656
	Yes	26	04-013006.0000	2.020
Chad Heil	Yes	5	24-028012.0000	0.006
	Yes	6	24-028010.0000	0.126
	Yes	7	24-028011.0000	0.102
Cindy S. Hayes	Yes	19	04-010004.0000	5.289
David R. Wilson	No	17	04-010006.0000	0.308
David Seladoki	Yes	5	24-028012.0000	0.006
	Yes	6	24-028010.0000	0.126
	Yes	7	24-028011.0000	0.102
Deborah A. Neuhart	Yes	5	24-028012.0000	0.013
	Yes	6	24-028010.0000	0.251
	Yes	7	24-028011.0000	0.203
Del Rio III SPV III, LLC ATTN: Craig Brede	Yes	23	04-013003.0000	57.503
Donald J. Dannemiller and Charlotte J. Dannemiller, husband and wife	Yes	22	04-013010.0000	25.885
Donna D. Hackman	Yes	5	24-028012.0000	0.039
	Yes	6	24-028010.0000	0.754
	Yes	7	24-028011.0000	0.609
Edward Patrick Ryan (NPRI)	Yes	4	24-028008.0000	98.326
Edward Thomas Ryan (NPRI)	Yes	4	24-028008.0000	98.326
Eric D Moore	Yes	13	04-009007.0000	29.803
	Yes	14	04-010008.0000	24.856
George Riser and Randall Riser	Yes	9	04-009013.0000	33.203
	Yes	12	04-010010.0000	3.167
Golden Eagle Resources II-C, LLC ATTN: Michael Faust	No	25	04-013009.0000	13.204
Grant C. Wilson	No	17	04-010006.0000	0.308
Heavens Acres, LLC ATTN: Christopher Dickson and Karen Dickson	Yes	4	24-028008.0000	98.326
James E. Yontz and Joy A. Yontz, husband and wife, as survivorship tenants	Yes	2	24-028001.0000	0.937
Janet M. Ryan (NPRI)	Yes	4	24-028008.0000	98.326
Jobe Matthew Stapp a/k/a Jobe Matthew Scott Inman ATTN: Tyler Nicole Inman, as Guardian	No	5	24-028012.0000	0.003
	No	6	24-028010.0000	0.063
	No	7	24-028011.0000	0.051
Justin Matthew Stapp	Yes	5	24-028012.0000	0.001
	Yes	6	24-028010.0000	0.016
	Yes	7	24-028011.0000	0.013
Lindsay Adaline Edgington f/k/a Lindsay Adaline Baugh	Yes	5	24-028012.0000	0.001
	Yes	6	24-028010.0000	0.016
	Yes	7	24-028011.0000	0.013
Lucille Christman	No	2	24-028001.0000	0.937
Marjorie W. Gertscher	No	17	04-010006.0000	0.308
Mark A. Christman	No	2	24-028001.0000	0.937
Mary E. Hartline	No	2	24-028001.0000	0.937
Michael Seladoki	Yes	5	24-028012.0000	0.006
	Yes	6	24-028010.0000	0.126
	Yes	7	24-028011.0000	0.102
Michael Shawn Howell	Yes	8	04-009005.0000	11.988
Nancy R. Mick	Yes	5	24-028012.0000	0.039
	Yes	6	24-028010.0000	0.754
	Yes	7	24-028011.0000	0.609
Nathan McKelvey	Yes	5	24-028012.0000	0.013
	Yes	6	24-028010.0000	0.251
	Yes	7	24-028011.0000	0.203
Nelson E. Kindall	Yes	5	24-028012.0000	0.013
	Yes	6	24-028010.0000	0.251
	Yes	7	24-028011.0000	0.203

Norris F. Whitaker, Jr.	Yes	5	24-028012.0000	0.039
	Yes	6	24-028010.0000	0.754
	Yes	7	24-028011.0000	0.609
Pandora J. Neuhart Revocable Living Trust, dated September 26, 2016 ATTN: Pandora J. Neuhart, Trustee	Yes	5	24-028012.0000	0.013
	Yes	6	24-028010.0000	0.251
	Yes	7	24-028011.0000	0.203
Paul E. Holiday, Jr.	Yes	3	24-028004.0000	0.023
Paul E. Holiday, Sr.	Yes	1	24-028005.0000	56.951
Raymond E. Petty, Trustee of the Raymond and Hazel Petty Living Trust Robert Michael Ryan (NPRI)	Yes	2	24-028001.0000	0.937
	Yes	4	24-028008.0000	98.326
Ronald F. Riser and Susan D. Riser, husband and wife RTB Minerals, LLC ATTN: David E. Beck, Authorized Member	Yes	11	04-009014.0000	1.010
	Yes	17	04-010006.0000	13.838
	Yes	18	04-010009.0000	38.589
	Yes	20	04-010003.0000	5.786
	Yes	21	04-010002.0000	1.905
Ruth M. Paine (NPRI)	Yes	24	04-013002.0000	11.121
	Yes	4	24-028008.0000	98.326
Sharon Albrecht (NPRI)	Yes	26	04-013006.0000	2.020
Sherry L. Kelley	Yes	5	24-028012.0000	0.039
	Yes	6	24-028010.0000	0.754
	Yes	7	24-028011.0000	0.609
Stephen Holiday	Yes	3	24-028004.0000	0.023
T.O. Dickey (NPRI)	Yes	26	04-013006.0000	2.020
Todd A. Armbrust, Trustee of the Todd A. Armbrust Revocable Living Trust dated June 27, 2002	Yes	16	04-009002.0000	3.844
Tyrone E. English and Stephanie E. English, husband and wife	Yes	10	04-009016.0000	1.001
Unknown Heirs or Assigns of Benjamin Staudt (NPRI)	Yes	4	24-028008.0000	98.326
Unknown Heirs or Assigns of C. W. Kerr (NPRI)	Yes	4	24-028008.0000	98.326
Unknown Heirs or Assigns of Carol Jean Griffith	No	2	24-028001.0000	3.375
Unknown Heirs or Assigns of Charles H. Griffith	No	2	24-028001.0000	3.375
Unknown Heirs or Assigns of Elizabeth C. Talbott	No	17	04-010006.0000	0.923
Unknown Heirs or Assigns of Ella Mae LaFollette (NPRI)	Yes	3	24-028004.0000	0.023
	Yes	3	24-028004.0000	0.023
	Yes	3	24-028004.0000	0.023
Unknown Heirs or Assigns of Forrest R. Moore (NPRI)	Yes	3	24-028004.0000	0.023
Unknown Heirs or Assigns of Ivan Griffith	No	2	24-028001.0000	3.375
Unknown Heirs or Assigns of James M. Griffith	No	2	24-028001.0000	3.375
Unknown Heirs or Assigns of John Ramsier (NPRI)	No	15	04-010005.0000	3.639
Unknown Heirs or Assigns of Juanita Holmes (NPRI)	Yes	8	04-009005.0000	11.988
Unknown Heirs or Assigns of Lawrence Gallaher (NPRI)	Yes	21	04-010002.0000	7.622
	Yes	21	04-010002.0000	1.905
Unknown Heirs or Assigns of Margaret Lentz	No	17	04-010006.0000	2.768
Unknown Heirs or Assigns of Margaret Mae (Straight) Winland (NPRI)	Yes	8	04-009005.0000	11.988
Unknown Heirs or Assigns of Marie Saunders	No	2	24-028001.0000	3.375
Unknown Heirs or Assigns of Marjorie C. Maguire	No	17	04-010006.0000	0.923
Unknown Heirs or Assigns of Mrs. W. B. Roberts	No	17	04-010006.0000	1.384
Unknown Heirs or Assigns of Paul Landefeld (NPRI)	Yes	8	04-009005.0000	11.988
Unknown Heirs or Assigns of Ruth Gillespie	No	15	04-010005.0000	3.639
Unknown Heirs or Assigns of T.C. Pratt	No	17	04-010006.0000	1.384
W. Jeffrey Tyndall	No	25	04-013009.0000	13.204
William Dalton Rouse	Yes	5	24-028012.0000	0.001
	Yes	6	24-028010.0000	0.016
	Yes	7	24-028011.0000	0.013

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Expand Appalachia LLC ATTN: Gray Barghols	Yes	1	24-028005.0000	56.951
	Yes	2	24-028001.0000	0.937
	Yes	2	24-028001.0000	0.937
	Yes	3	24-028004.0000	0.023
	Yes	3	24-028004.0000	0.023
	Yes	4	24-028008.0000	98.326
	Yes	5	24-028012.0000	0.001
	Yes	5	24-028012.0000	0.001
	Yes	5	24-028012.0000	0.039
	Yes	5	24-028012.0000	0.006
	Yes	5	24-028012.0000	0.001
	Yes	5	24-028012.0000	0.001
	Yes	5	24-028012.0000	0.039
	Yes	5	24-028012.0000	0.013
	Yes	5	24-028012.0000	0.232
	Yes	5	24-028012.0000	0.013
Yes	5	24-028012.0000	0.039	

Expand Appalachia LLC
ATTN: Gray Barghols

Yes	5	24-028012.0000	0.013
Yes	5	24-028012.0000	0.013
Yes	5	24-028012.0000	0.006
Yes	5	24-028012.0000	0.006
Yes	5	24-028012.0000	0.039
Yes	6	24-028010.0000	0.016
Yes	6	24-028010.0000	0.016
Yes	6	24-028010.0000	0.754
Yes	6	24-028010.0000	0.126
Yes	6	24-028010.0000	0.016
Yes	6	24-028010.0000	0.016
Yes	6	24-028010.0000	0.754
Yes	6	24-028010.0000	0.251
Yes	6	24-028010.0000	4.521
Yes	6	24-028010.0000	0.251
Yes	6	24-028010.0000	0.754
Yes	6	24-028010.0000	0.251
Yes	6	24-028010.0000	0.251
Yes	6	24-028010.0000	0.126
Yes	6	24-028010.0000	0.126
Yes	6	24-028010.0000	0.754
Yes	7	24-028011.0000	0.013
Yes	7	24-028011.0000	0.013
Yes	7	24-028011.0000	0.609
Yes	7	24-028011.0000	0.102
Yes	7	24-028011.0000	0.013
Yes	7	24-028011.0000	0.013
Yes	7	24-028011.0000	0.609
Yes	7	24-028011.0000	0.203
Yes	7	24-028011.0000	3.656
Yes	7	24-028011.0000	0.203
Yes	7	24-028011.0000	0.609
Yes	7	24-028011.0000	0.203
Yes	7	24-028011.0000	0.203
Yes	7	24-028011.0000	0.102
Yes	7	24-028011.0000	0.102
Yes	7	24-028011.0000	0.609
Yes	8	04-009005.0000	11.988
Yes	9	04-009013.0000	33.203
Yes	10	04-009016.0000	1.001
Yes	11	04-009014.0000	1.010
Yes	12	04-010010.0000	3.167
Yes	13	04-009007.0000	29.803
Yes	14	04-010008.0000	24.856
Yes	16	04-009002.0000	3.844
Yes	17	04-010006.0000	13.838
Yes	18	04-010009.0000	38.589
Yes	19	04-010004.0000	5.289
Yes	20	04-010003.0000	5.786
Yes	20	04-010003.0000	23.142
Yes	21	04-010002.0000	7.622
Yes	21	04-010002.0000	1.905
Yes	22	04-013010.0000	25.885
Yes	22	04-013010.0000	20.658
Yes	24	04-013002.0000	11.121
Yes	26	04-013006.0000	2.020
Yes	23	04-013003.0000	57.503

Beck Energy Corporation
ATTN: Rick Reeve

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Barbara Evans	No	17	04-010006.0000	1.384
Beth C. Roberts	No	17	04-010006.0000	1.384
Brenda Goodson	No	17	04-010006.0000	2.768
Casey J. Goodson	No	17	04-010006.0000	2.768
Clarence E. Armstrong	No	17	04-010006.0000	1.384
Corey J. Goodson	No	17	04-010006.0000	2.768
Danny E. Evans	No	2	24-028001.0000	3.375
Debra Taylor	No	2	24-028001.0000	3.375
Dianne L. Mayle	Yes	2	24-028001.0000	3.375
Donna Reardon Wilson	No	2	24-028001.0000	3.375

Edwin K. Evans	Yes	2	24-028001.0000	3.375
Eliza Talbott	No	17	04-010006.0000	0.923
	No	17	04-010006.0000	0.923
Emmett L. Reardon	No	2	24-028001.0000	3.375
Eugene A. Griffith	No	2	24-028001.0000	3.375
Gary Pratt	No	17	04-010006.0000	1.384
Gavan Gravesen	No	15	04-010005.0000	3.639
Honora Talbott	No	17	04-010006.0000	0.923
	No	17	04-010006.0000	0.923
James E. Evans	Yes	2	24-028001.0000	3.375
James H. Griffith	Yes	2	24-028001.0000	3.375
John R. Griffith	No	2	24-028001.0000	3.375
John R. Griffith, II	No	2	24-028001.0000	3.375
Joni Earley	No	17	04-010006.0000	2.768
Larry A. Thorne	Yes	2	24-028001.0000	3.375
Leslie Reardon	No	2	24-028001.0000	3.375
Lighthouse Point, LLC ATTN: Doug Miller, Manager	Yes	2	24-028001.0000	3.375
Lisa Meredith	Yes	2	24-028001.0000	3.375
M. Yvonne Bowen	No	17	04-010006.0000	2.768
Margaret E. Morrison	No	17	04-010006.0000	2.768
Nancy Lentz	No	17	04-010006.0000	2.768
Patricia A. Marida	No	17	04-010006.0000	2.768
Patricia Wamsley	No	17	04-010006.0000	0.923
	No	17	04-010006.0000	0.923
Patrick Gillespie	Yes	15	04-010005.0000	3.639
Pattie M. Khune	No	2	24-028001.0000	3.375
Sandra Carlile	No	17	04-010006.0000	2.768
Sara Wolfe	Yes	2	24-028001.0000	3.375
Sarah Goodson	No	17	04-010006.0000	2.768
Tracy L. Vuckovich	No	2	24-028001.0000	3.375
William C. Roberts	No	17	04-010006.0000	1.384

NPRI = Non-Participating Royalty Interest