STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

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In re:	:	
The Matter of the Application of Ascent Resources - Utica, LLC for Unit Operation	:	Application Date: June 26, 2025
Prosser NE UNN BL Unit	:	

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UNITIZATION APPLICATION HEARING

- - - - -

Before Hearing Host Jeff Large
All Parties Appearing Remotely
August 22, 2025, 9:00 a.m.

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A P P E A R A N C E S

ON BEHALF OF OHIO DEPARTMENT OF NATURAL RESOURCES:

Ohio Department of Natural Resources
2045 Morse Road, Building F-3
Columbus, OH 43229
By Jennifer A. Barrett, Esq.
(Via videoconference)

ON BEHALF OF ASCENT RESOURCES - UTICA, LLC:

Harris, Finley & Bogle, P.C.
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By Paul B. Westbrook, Esq.
(Via videoconference)

ALSO PRESENT:

Barbara Richardson (Via videoconference)
Jessie Leek (Via videoconference)
Richard Calovini (Via videoconference)
Cory Cosby (Via videoconference)
Christine Leigh Pantaleo
(Via videoconference)
Cynthia Marshall (Via videoconference)
Regina Bryant (Via videoconference)
Grant Parker (Via videoconference)
Lindsey Hall-Wiist (Via videoconference)
David Bocanegra (Via videoconference)
Amber Cross (Via videoconference)

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P R O C E E D I N G S

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MR. LARGE: All right. Good morning, everyone. Before we begin, I would like to go over some instructions for this video and telephone conference. If you have joined online, please mute your microphone. If you have called in via phone, please use the "mute" feature of your phone. Once the hearing begins, everyone will be muted except for those presenting. If you have called in, you can unmute yourself by pressing "star 6." Witnesses for the Applicant and anyone wishing to make comments, please wait to be individually called upon by your attorney or by the Division before speaking. Please mute your microphones any time you are not speaking and when you have finished presenting to avoid any feedback.

I am now asking anyone who would like to make comments to please state your name slowly and clearly for the Division. Please identify whether you are an unleased mineral owner, working interest owner, or an owner with property in the

Prosser NE UNN BL unit. I would also like this information from anyone who represents any of these persons. We will make note of your name and call upon you when it is time for comments.

So if you have joined us via WebEx, please unmute yourself now and tell us your name if you'd like to make any comments.

Hearing none.

If you have joined us via phone and would like to make any comments, please unmute yourself now and let us know your name.

Okay. With that, the hearing will begin.

Ms. Barrett?

MS. BARRETT: Thank you and good morning. Today is Friday, August 22, 2025. And we're here on the matter of the application of Ascent Resources - Utica, LLC for unit operation of the Prosser NE UNN BL unit. This hearing before the Ohio Department of Natural Resources, Division of Oil and Gas Resources Management, is convened pursuant to Ohio Revised Code Section 1509.28.

My name is Jennifer Barrett. And I am

an administrative officer for the Division. Also with me today is Program Administrator Jeff Large. We are conducting the hearing today and serve as the Chief's designees on this matter.

On June 26, 2025, Ascent filed with the Division an application for unit operations for a unit designated as the Prosser NE UNN BL unit. Ascent filed subsequent revisions to the application. The unit is proposed to be located in Belmont County, Ohio. In its application, Ascent claims to have the mineral rights through voluntary agreements to approximately 706.416 acres of the desired approximately 876.012-acre unit.

The purpose of today's hearing is to determine whether Ascent's Prosser NE UNN BL unit application meets all the requirements of Revised Code Section 1509.28. Under that section, the Chief of the Division must issue an order if he determines that the Applicant has shown that, one, the unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and two, the estimated additional recovery from the unit exceeds the additional cost.

Neither the Chief nor any of us here today have made any decisions on Ascent's application. After today's hearing, we'll review all the information provided to us in order to make a determination. We have a court reporter present as well, and we'll have a copy of the transcript of this hearing for review.

The Chief's decision will be issued through a Chief's Order, which will be posted on the Division's website. Pursuant to Revised Code Section 1509.36, any order may be appealed within 30 days after the date upon which the person to whom the order was issued received the order, and for all other persons adversely affected by the order, within 30 days after the date of the order complained of.

The hearing will proceed as follows: Ascent will present its witnesses and exhibits and will answer questions posed by the Division staff. Then any unleased mineral owners, working interest owners, and those persons with property included in the proposed Prosser NE UNN BL unit will have the opportunity to present questions and concerns to the Division staff. And then the Division

staff may take a break to determine if there's any additional questions for the Applicant.

To proceed in an orderly fashion, we ask that any interested party who speaks here today pose any questions to the Division, and we will then ask any questions to Ascent. Additionally, anyone speaking today will be asked to provide their information to the court reporter. If you are uncomfortable speaking during the hearing, we will also accept written comments.

For purposes of the record, the Division received written comments from William Fant and Jessie Leek. These comments have been included as part of the record for the Prosser NE UNN BL unit application.

We will now ask the Applicant to make its introductions and begin its presentation.

MR. WESTBROOK: Thank you, Ms. Barrett. Good morning. My name is Paul Westbrook. And I represent the Applicant in this matter. For clarity of the record, I will refer to the Prosser NE UNN BL unit as the Prosser Northeast unit throughout the hearing today.

Our first witness is Cody Mixon.

MR. LARGE: Can we please swear in the witness.

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CODY MIXON

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. WESTBROOK:

Q. Good morning, Mr. Mixon. Would you please introduce yourself to the Division.

A. Yes. My name is Cody Mixon. And I am a senior landman with Ascent Resources.

Q. Thank you. And can you please describe your educational background.

A. I have a Bachelor of Science degree from Texas A&M University and a Master of Business Administration from Oklahoma City University.

Q. And would you please also describe your professional experience.

A. So, yes, I've been with Ascent Resources since 2024. Prior to Ascent, I've worked for several companies, oil and gas development and brokerage companies, since 2006.

I've worked with Chesapeake Energy as well as Gulfport Energy, along with some brokerage companies over the past almost 20 years.

Q. And --

A. I'm also a member of the American Association of Professional Landmen, the Oklahoma City Association of Professional Landmen, and I have been a Certified Professional Landman since 2013.

Q. Sorry to interrupt. I'm on my third cup of coffee this morning so far. I'll get it.

As a landman for Ascent, what are your primary job responsibilities?

A. My job responsibilities include negotiating lease acquisitions, managing the field brokers, handling title matters, assisting with Ascent's multi-rig development program. I've also helped oversee the unitization efforts regarding the Prosser Northeast unit.

Q. All right. And turning to that application for the Prosser Northeast, I'm going to share Exhibit D on the screen. Do you see that?

A. Yes, I do now.

Q. Great. With reference to Exhibit D, would you please give a general description of the Prosser Northeast unit.

A. Yes. The Prosser Northeast unit's located in Flushing, Wheeling, and Union Townships in Belmont County. The unit is made up of 335 separate tracts and is comprised of 876.012 acres.

Q. Thank you. And would you also describe Ascent's plan for development of the Prosser Northeast unit?

A. Yes. The current plan has two laterals coming off for the 1H, which is planned at 19,734 feet, and then the 3H, which is planned for 21,018 feet in lateral length. As the map depicts, you can see the paths located outside of the southwest corner of the unit.

There's multiple colors on Exhibit D that are described in the bottom right corner of the map. The yellow shows the leased and consenting parcels, red shows unleased parcels, green shows non-consenting working interest tracts, and the purple shows non-conforming lease interests. There's multiple crosshatches in there as well that are a mixture of any of these

categories I just described.
Q. Thank you. And can you please tell us the status of the well pad for this unit.
A. The pad is already built.
Q. And how did Ascent acquire the right to build the pad that was chosen for this unit?
A. We have a surface use agreement with the surface owner of the pad location.
Q. Assuming the Division grants this application, when does Ascent intend to drill these two wells in the Prosser Northeast unit?
A. The current plan is in the first quarter of 2026.
Q. Thank you. And now, turning to ownership interests in the unit, what percentage of the unit are the committed working interest owners committing to operations?
A. Ascent Resources is committing 55.633 percent of the unit and owns another 0.205 percent interest in non-conforming leases that it's not committing. Pursuant to a letter agreement with Gulfport Appalachia, LLC, Ascent is committing an additional 25.007 percent of the unit that's currently owned by Gulfport. This means that our

overall committed working interest collectively is 80.640 percent.

Q. Thank you. And are there any uncommitted working interest owners in this unit?

A. Yes. Gulfport Appalachia owns 0.889 percent that's not subject to an agreement with Ascent and is uncommitted. Also, Appalachia Resources Development owns 5.034 percent that is uncommitted.

Q. Thank you. And then finally, as to ownership, what percentage of the unit is unleased?

A. Currently 13.232 percent of the unit is unleased.

Q. Thank you. Does Ascent seek to unitize all interest in this unit?

A. No. We're only seeking to unitize the unitized formation as defined in the application as being from the top of the Utica Shale Formation to the base of the Utica Shale Formation. It's also the base of the Point Pleasant interval.

Q. And how will production, revenue, and expenses be allocated in the Prosser Northeast unit?

A. On a surface acreage basis.
Q. Thank you. And who will bear -- which owners will bear expenses in the unit?
A. Only the working interest owners.
Q. And after the hearing today, will Ascent continue its efforts to lease the unleased owners?
A. Yes, we plan to continue to negotiate.
Q. Thank you. And then just one final question for me for now: How many wells will be drilled from the pad associated with the Prosser Northeast unit?
A. Currently we have two additional wells planned to be drilled off this pad. Five have been drilled off of it prior.
Q. Okay. Thank you, Mr. Mixon. I have no further questions at this time.
MR. LARGE: Hi. Could you tell me what efforts you have taken to identify unknown or undetermined mineral owners?
THE WITNESS: Yes. We have taken multiple steps. We've run things through online resources, county records, deed records, probate district court. We also do an extensive online

search using multiple facets from Ancestry.com to social media, anything we can find to be able to find unknown heirs.

MR. LARGE: And if you were to receive a unit order, can you describe what happens to any payments that would be owed to unknown or undetermined mineral owners under that order?

THE WITNESS: Yes. The royalties would be withheld in a suspense account until ownership can be determined. We'll have to agree on what the documentation cures and how we would be able to clear title to release those funds to the appropriate owners.

MR. LARGE: Okay. And can you tell me the current average outstanding offer to the unleased mineral owners in the proposed unit?

THE WITNESS: Yes, sir. The outstanding offer currently is $4,180 an acre and 17.5 percent royalty, which is a mixture of net and gross. Currently some include surface and some do not.

MR. LARGE: And when do those offers expire?

THE WITNESS: The offers will not

expire. We'll continue to negotiate as long as both parties are able to continue in fruitful negotiations.

MR. LARGE: Okay. Ms. Barrett, do you have any questions?

MS. BARRETT: Yes, I do. Thank you.

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CROSS-EXAMINATION

BY MS. BARRETT:

Q. What were the average offers accepted by the leased mineral owners in the proposed unit?

A. Yes, the average offer is 4,935 per acre and 19.17 percent royalty, which is also a mixture of net and gross. And some of these are surface use and some restrict surface use depending on the lease.

Q. Okay. And can you explain the difference between the current outstanding offer and the average offer accepted?

A. Yes. It's just -- a number of factors go into that depending on commodity prices, when we were able to acquire the lease, what we determine is fair market value based on a number of different things, competitor activity, and, you

know, when the well will be developed.
Q. Do you believe your lease attempts have been reasonable?
A. Yes, I do.
Q. And can you explain why?
A. We've made efforts, as the contact log reflects in the application, over a long period of time, continuously making efforts back and forth. We will continue to make those efforts with those owners. And so I believe they're --
UNIDENTIFIED SPEAKER: Okay. Okay. Which ones?
MS. BARRETT: We have a phone line that is not muted. There we go.
Q. Will you continue attempts to lease the unleased mineral owners after a unitization order's issued, if one is issued?
A. Yes. As long as, once again, we can continue active negotiations with owners and they're willing to reach out and discuss, we will continue.
Q. Okay. Specific to your non-consenting working interest owners in this unit, do you believe your attempts to commit them have been

reasonable?
A. Yes, I do.
Q. Can you explain why?
A. We've been in talks.
With all of the non-consenting working interest owners. We believe that we will come to an agreement, possibly even before the order is issued. But we will continue to negotiate in good faith with them.
Q. Okay. So those will continue after today's hearing?
A. Yes, ma'am.
Q. Do the leases in the unit authorize drilling into and producing from the proposed unitized formations?
A. Yes, they do.
Q. To establish bonus and royalty amounts in leases, how are those generally determined?
A. Those are determined on a multitude of factors, depending on commodity prices, location, where the acreage is. And we run many metrics and data to be able to come up with those prices.
Q. Do you believe your proposed non-consent penalty in the JOA is reasonable?

A. Yes, I do.
Q. Can you explain why?
A. The amount we are requesting is common in the state of Ohio. We've seen it in multiple JOAs that have been executed in the area and worked with partners in the past. And we feel that's fair with the risk associated with drilling these wells.
Q. There were a couple comments received in this unit. Do you have any response to those comments at this time?
A. No, we do not. We've already reached out and made, I believe, the required notes back to these owners to hopefully sort out any issues that they may have.
MS. BARRETT: Okay. Thank you. No further questions for me.
MR. LARGE: Thank you.
Mr. Westbrook, if you'd like to call your next witness.
MR. WESTBROOK: Thank you. Our next witness is Paul Cooper.
MR. LARGE: And can we please swear in the witness.

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PAUL COOPER

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. WESTBROOK:

Q. Good morning, Mr. Cooper. Would you please introduce yourself to the Division.

A. Sure. Good morning, everybody. Happy Friday. My name is Paul Cooper. I'm a geologist with Ascent Resources. I've been with Ascent Resources almost 11 years now, so 11 years of Appalachian operator experience.

Prior to my time with Ascent, I was a well site geology contractor providing consulting services, living and working on drilling rigs in various basins in the lower 48, including the Appalachian Basin. I did that for about seven years, so a total of -- approaching 18 years of experience in oil and gas.

Prior to that, I got a B.S. in geology from Virginia Tech. And I'm currently a member of the American Association of Petroleum Geologists.

Q. Thank you. And what are your general responsibilities as a geologist for Ascent?
A. In general, a geologist at an operator would be responsible for the acquisition, quality control, curation, and interpretation of subsurface data for various uses throughout the company, a specific example of which would be interpreting log data around the Prosser unit area to determine if it's a part of a pool for this hearing.
Q. Thank you. And touching on that, would you please define a "pool" for the Division in this context.
A. A pool would be an area of the subsurface that has similar rock and reservoir properties, things like rock type, mineralogy, porosity, permeability, and most importantly, a shared accumulation of hydrocarbons in quantities significant enough for economic extraction.
Q. All right. Thank you. And is it your understanding that the proposed unitized formation for the Prosser Northeast unit is the Utica Formation, including the Point Pleasant interval?
A. That's correct.

Q. Thank you. And in your opinion, is that proposed unitized formation for the Prosser Northeast unit a pool or a part of a pool?
A. Part of a larger pool, yes.
Q. All right. Thank you. And turning to the application specifically, I'll start with sharing Exhibit F on the screen. Okay. Do you see that now?
A. Yes, sir.
Q. Great. And if you would, just walk us through the data shown on Exhibit F, and then when you're ready, we'll flip to Exhibit E, and just sort of connect the data to your opinion that the proposed unitized formation is a part of a pool.
Q. All right. So this is a subsea structure map of the top of the Point Pleasant interval of the Utica, so the depth below sea level of that surface. The contours here, evenly spaced contours, indicate a gentle, about a degree dip to the southeast. The data used to generate this map is represented by the purple crosses. Those are all wells, most of which being existing Utica laterals that have penetrated the Point Pleasant and provide depth control.

The point of showing a map like this is to illustrate the lack of structure or interpreted structure over the Prosser unit. So there's no reason to interpret from depth control any significant structure that might compartmentalize or break up what we're trying to say is part of a pool.

Also illustrated here, the orange circles connected by a line across the Prosser unit, those represent the two closest wells that had complete vertical penetration of the Utica. So those purple crosses might not meet that criteria, especially if they're laterals that just landed in the Point Pleasant, so complete vertical penetration of the Utica and then a suite of electric logs over that interval that could be used for interpretation of the entirety of the Utica and for tying to a petrophysical model.

So those two just happen to be the closest. There are many others in the area used in this analysis. But those are the two that I display in these subsequent cross-section exhibit.

Q. And I'll flip to Exhibit E if you're ready.

A. Yes, sir.
Q. There you go.
A. So this is that cross-section, simple two-well cross-section, with two of the curves associated with the full log suite displayed on each well. On the left side of each well is a gamma-ray curve. On the right side is deep resistivity.

Without getting into the weeds about what those actually measure and display and can be interpreted to mean, I would just say I'm showing these curves to illustrate the similarity in character from well to well over a distance significantly larger than the unit area of the Prosser.

So if you look carefully at the gamma ray and deep resistivity curves, the character from well to well is essentially the same. The peaks and troughs line up and can be correlated. This shows a significant lack of change over that particularly large area, at least large compared to the unit area.

Also illustrated here, the horizontal lines from well to well are lines of

formation/correlation, correlating from well to well the top of the Utica, the top of the Point Pleasant, and the base of the Utica, which is also the base of the Point Pleasant. I'm showing that to illustrate that the thickness of what we intend to produce from the Utica is remarkably consistent over that area as well.

Based on these observations, there's no significant reason to interpret any kind of compartmentalization or significant change in the overall Utica pool underneath the Prosser unit area.

Q. All right. Thank you very much. And is this method of analysis that you just walked us through and that you've undertaken in connection with this application a commonly accepted method in your industry?

A. Yes, sir.

Q. Thank you. And then just one last question for me for now: As Mr. Mixon testified, production, revenue, and expenses will be allocated on a surface acreage basis in the Prosser Northeast unit. In your opinion, is that allocation method appropriate?

A. Yes, sir.

MR. WESTBROOK: All right. Thank you, Mr. Cooper. I have no further questions.

THE WITNESS: Thank you.

MR. LARGE: Do you expect any production from outside the Point Pleasant formation?

THE WITNESS: Yes, sir. Some amount of production over the lifetime of the wells should come from the Upper Utica above the Point Pleasant.

MR. LARGE: And could you tell me what the anticipated true vertical depth of the horizontal portion of the wellbore would be?

THE WITNESS: Yes, sir. So with the caveat that this will change slightly as we actually drill the well, we anticipate landing the well at 9,034 feet TVD.

MR. LARGE: And could you also let me know the anticipated true vertical depth of the top of the Utica, the Point Pleasant, and the Trenton Formation?

THE WITNESS: Yes, sir. We anticipate encountering the top of the Utica at 8,808 feet

TVD, the top of the Point Pleasant at 8,930 feet TVD, and the base of the Utica, base of the Point Pleasant, top of the Trenton at 9,049 feet TVD.

MR. LARGE: Thank you.

Ms. Barrett. Do you have any questions?

MS. BARRETT: No, I do not. Thank you.

MR. LARGE: Thank you.

Mr. Westbrook, please call your next witness.

MR. WESTBROOK: Thank you, Mr. Large. Our final witness today is Matt Padgham.

MR. LARGE: And can we please swear in the witness.

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MATT PADGHAM

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. WESTBROOK:

Q. Good morning, Mr. Padgham. Would you please introduce yourself to the Division and tell us a little bit about your educational and professional background and what your general

responsibilities at Ascent are these days.

A. Yeah. My name is Matt Padgham. I'm a reservoir engineering advisor here at Ascent. Prior to entering the oil and gas industry, I graduated from Oklahoma State University with a degree in mechanical engineering.

After that, I began working in the industry as a reservoir engineer. In total, I have about 15 years of experience as a reservoir engineer, including a little over three of those years with Ascent.

In terms of day-to-day responsibilities, it's anything associated with well performance analysis, including decline curve analysis, rate transient analysis, reservoir simulation and volumetrics, and then also economic analysis such as what's being presented here today. And then associated with that would be involvement in any acquisition and divestiture work as well.

Q. All right. Thank you very much. And turning a little bit now to the Prosser Northeast application, in connection with your work on this application, can you please describe your general

methodology.

A. Yeah. For the purpose of this, we unitize what's called a type curve or a type well, which is a lateral length normalized average of analogous offset wells. "Analogous" here meaning wells with similar completion, similar rock properties, and generally similar expected performance.

Q. All right. Thank you. And now turning very specifically, I'm going to share Section 5 of the latest supplement to the application. Do you see that on the screen?

A. I do.

Q. Great. If you would just start with the top table, the unitized scenario, and explain to us the data that is shown here related to your analysis.

A. The top table summarizes the two planned wells for the unit, the 1H and the 3H. It has the associated lateral lengths, measured depths, but then probably more importantly, the expected costs and revenues. And so you see columns there for operating cost, capital cost, as well as the undiscounted value of estimated

recovery. The way to think of this is, those are all the future cash flows.

And then the PV0 there would be the summation of those previous three columns, essentially. That would be the discounted value of all future revenue and expenses. And then the PV10, which is a metric that we use to account for the time value of money as -- it's the present value discounted at a 10 percent discount rate. That PV10 reflects that future cash flow, again, discounted at 10 percent.

And then lastly, the final column is the estimated gross recovery here, which, for this unit, we estimate at 62.98 BCFe.

Q. All right. Thank you. And then the rest of the chart -- or the rest of the page is pretty easy to summarize, right? Because if we don't get a unit order, the non-unitized scenario is to not drill these wells at all, correct?

A. That is correct.

Q. So all zeros. And then, of course, the difference is equal to the unitized scenario at the top; is that also correct?

A. That is correct.

Q. All right. So based on this information, I just want to ask a couple of statutory questions to wrap up. Your analysis shows that the value of the estimated additional recovery of oil or gas in the unitized scenario for the Prosser Northeast unit exceeds the estimated additional cost; is that correct?

A. Yes, that is correct.

Q. Thank you. And then finally, based on your analysis, in your professional opinion, unit operation of the Prosser Northeast unit is reasonably necessary to increase substantially the recovery of oil and gas from this unit; is that also correct?

A. Yes, that is correct.

MR. WESTBROOK: All right. Thank you, Mr. Padgham. I have no further questions at this time.

MR. LARGE: Thank you. Could you tell me the estimated economic life of the wells in years?

THE WITNESS: Yes. We capped the life at 50 years to reflect the expected lifespan of the equipment.

MR. LARGE: And what price was used in your economic calculations?

THE WITNESS: For this application, we utilized a June 19th-dated strip price, which we honor for the first four years and then hold flat at that fourth-year price. In this instance, that was $3.85 per MCF and $64.57 per barrel of oil.

MR. LARGE: Okay. And what is the estimated payout of the wells at one times, one and a half times, two times, and three times?

THE WITNESS: Yeah, 1-times payout is one year, 1.5-times payout is 1.4 years, 2-times payout is 2.1 years, and lastly, 3-times payout is 4.8 years.

MR. LARGE: And how many total wells will be drilled from this pad?

THE WITNESS: It'll be a total of seven wells with five existing and two new wells.

MR. LARGE: Okay. And have you factored in costs for shutdowns of the existing wells due to simultaneous operations?

THE WITNESS: No, we have not applied those to these wells. Those costs -- any costs that are incurred would be applicable to those

existing wells.

MR. LARGE: Okay. And how are pad costs accounted for in your calculations?

THE WITNESS: In this instance, we used the actual pad costs, historic pad costs, and then, that was distributed evenly across all seven wells.

MR. LARGE: Okay. And what amount was included for plugging and restoration costs in your economic calculations?

THE WITNESS: We assumed $250,000 for plugging and restoration per well.

MR. LARGE: Okay. And can you tell me the estimated BCFe per 1,000 feet?

THE WITNESS: Yes. For these wells, it's 1.55.

MR. LARGE: And could you also tell me what is the estimated recovery factor in the area?

THE WITNESS: Yeah. We estimate the recovery factor in this area is approximately 60 percent, 6-0.

MR. LARGE: Okay. Ms. Barrett, do you have any questions?

MS. BARRETT: No, I do not. Thank you.

MR. LARGE: Thank you. So once again, if you would like to make any comments, I'm first going to take all your names and note whether you are an unleased mineral owner, working interest owner, or an owner with property in the unit. Only one person may speak at a time to properly record the hearing. And please mute your microphone once you have delivered your comments or questions to avoid any feedback.

Additionally, anyone speaking today will be asked to provide their information to the court reporter. If you are uncomfortable speaking during the hearing, we will also accept written comments.

So if you have joined us via WebEx, please unmute yourself now and state your name.

Okay. Hearing none.

So if you have joined us via telephone and would like to make comments, please unmute yourself now by pressing "star 6" and state your name.

Okay. Hearing none.

Ms. Barrett, do you have any additional questions for the Applicant?

MS. BARRETT: No, I do not. Thank you.

MR. LARGE: And does the Applicant have any closing remarks?

MR. WESTBROOK: We do not. Thank you, Ms. Barrett, for your time this morning.

MR. LARGE: Thank you, everyone. The hearing is now concluded.

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Thereupon, the foregoing proceedings concluded at 9:31 p.m.

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State of Ohio : C E R T I F I C A T E
County of Franklin: SS

I, Katherine Konneker, a Notary Public in and for the State of Ohio, do hereby certify that I transcribed or supervised the transcription of the audio recording of the aforementioned proceedings; that the foregoing is a true record of the proceedings.

I do further certify I am not a relative, employee or attorney of any of the parties hereto, and further I am not a relative or employee of any attorney or counsel employed by the parties hereto, or financially interested in the action.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal of office at Columbus, Ohio, on September 12, 2025.

Katherine J. Konneker

Katherine Konneker, Notary Public - State of Ohio
My commission expires February 28, 2027.

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

In re the Matter of the Application of Ascent Resources – Utica, LLC for Unit Operation	:	Application Date: June 26, 2025
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Prosser NE UNN BL Unit	:	

APPLICANT'S HEARING EXHIBITS

ASCENT RESOURCES – UTICA, LLC

August 22, 2025

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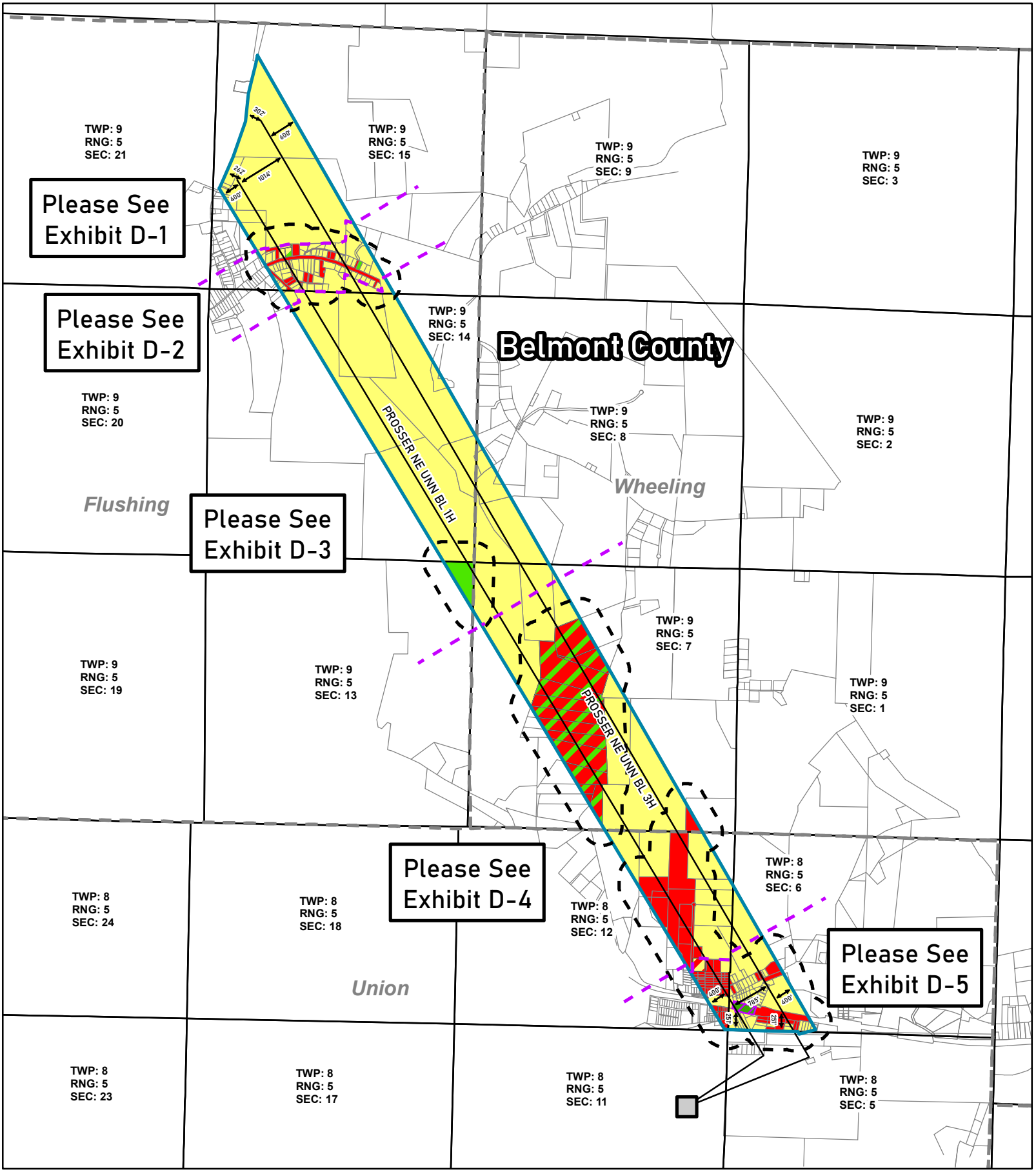
Attorneys for Applicant,
Ascent Resources – Utica, LLC



PROSSER NE UNN BL
EXHIBIT D: Well Plat

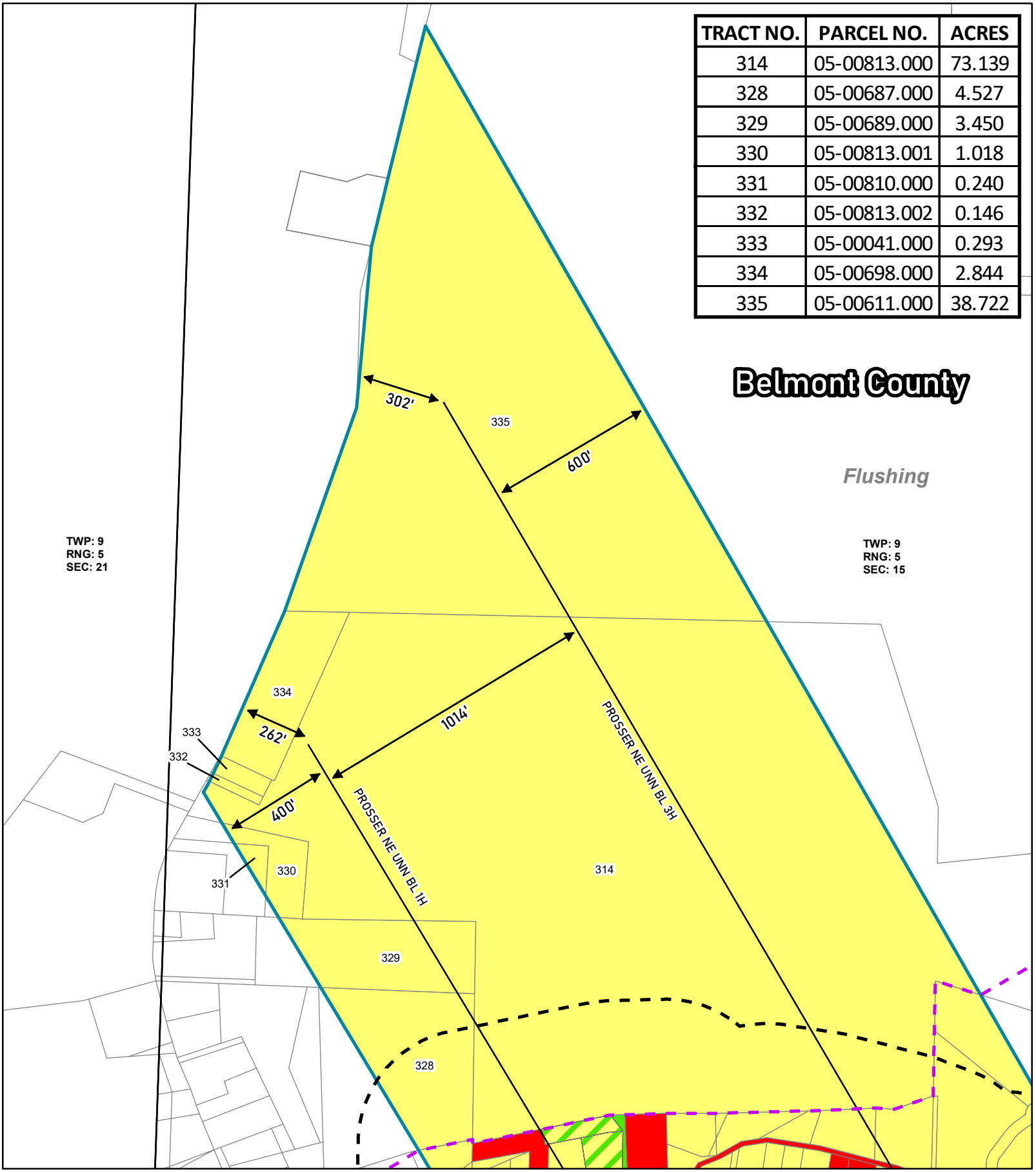
ASCENT RESOURCES

0 1,050 2,100 4,200 6,300 8,400 Feet

1 INCH = 2,100 ft.

NAD 1927 StatePlane Ohio South FIPS 3402

- Prosser NE UNN BL Unit - 876.012 Ac.
- Pad
- Laterals
- Buffer - 400 ft.
- Municipal Townships
- PLSS Section
- Consenting Parcels
- Partially Unleased/Non-Consenting
- Partially Consenting/Non-Consenting
- Partially Consenting/Unleased
- Non-Consenting Parcels
- Non-Conforming/Non-Consenting
- Unleased Parcels
- County Boundaries



PROSSER NE UNN BL
EXHIBIT D-1: Well Plat

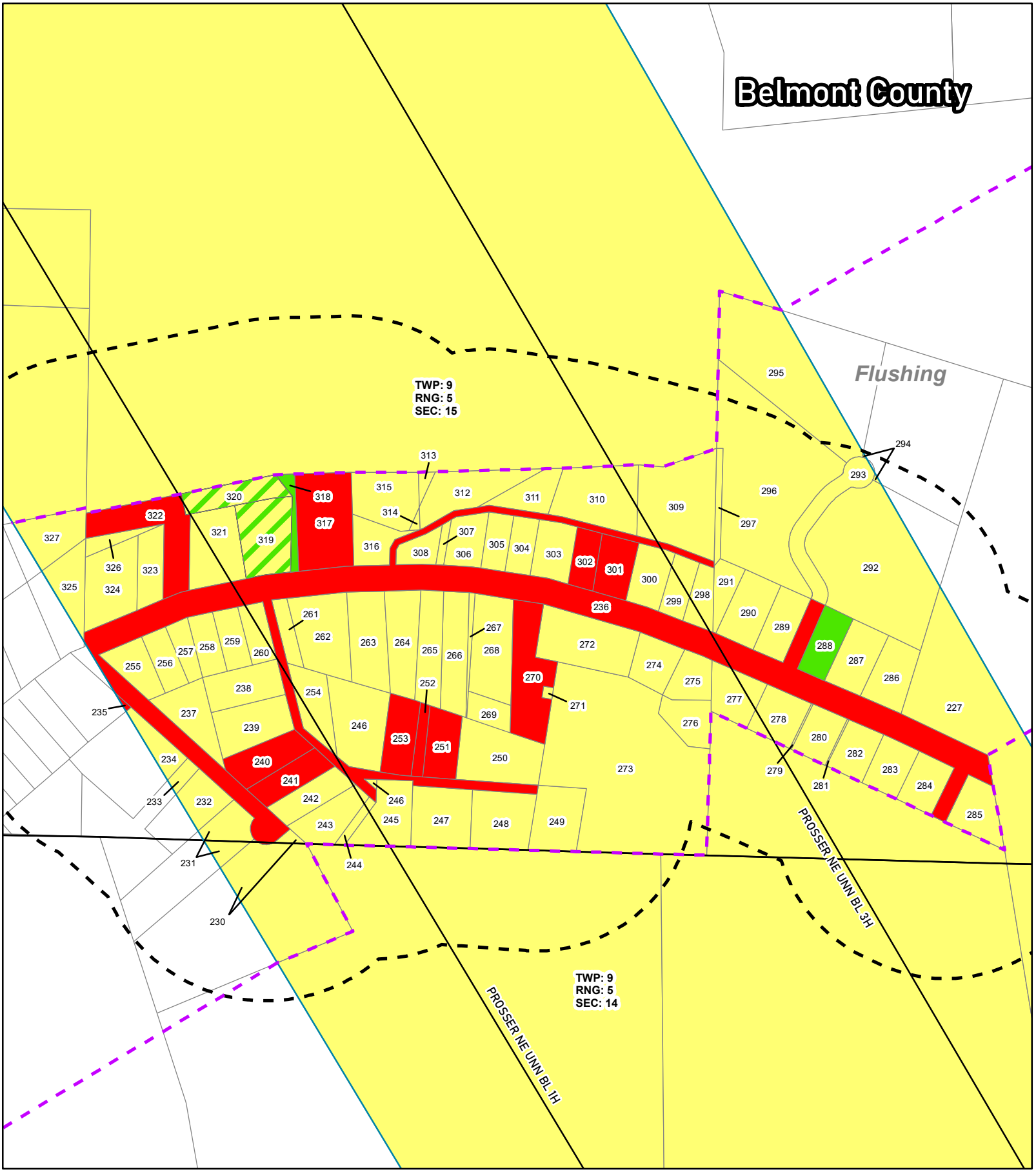
ASCENT RESOURCES

NAD 1927 StatePlane Ohio South FIPS 3402

0 185 370 740 1,110 1,480 Feet

1 INCH = 370 ft.

- Prosser NE UNN BL Unit - 876.012 Ac.
- Pad
- Laterals
- Buffer - 400 ft.
- Municipal Townships
- PLSS Section
- Consenting Parcels
- Partially Unleased/Non-Consenting
- Partially Consenting/Non-Consenting
- Partially Consenting/Unleased
- Non-Conforming/Non-Consenting
- Non-Consenting Parcels
- Unleased Parcels
- County Boundaries



PROSSER NE UNN BL
EXHIBIT D-2: Well Plat

ASCENT RESOURCES

0 135 270 540 810 1,080 Feet

1 INCH = 270 ft.

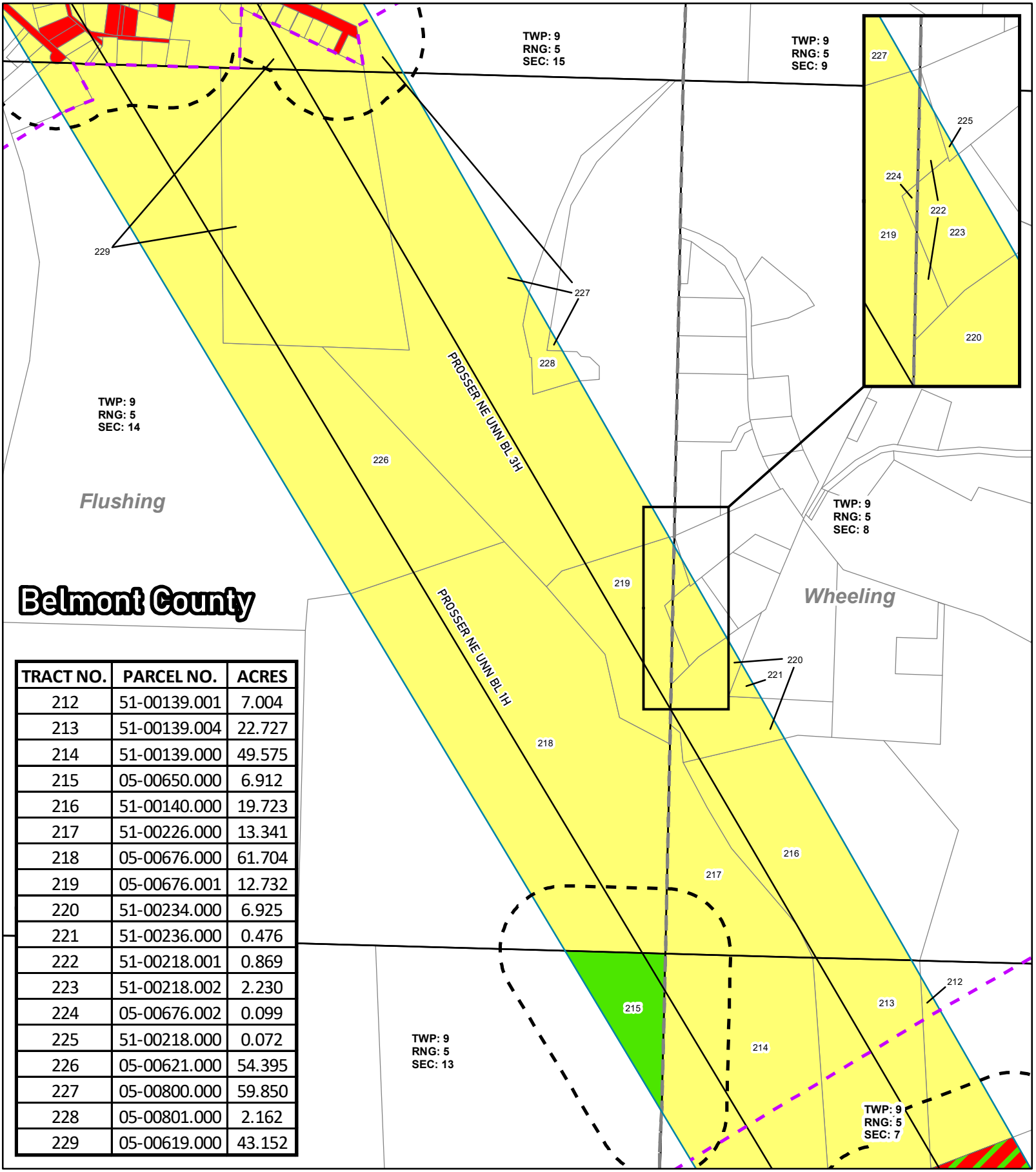
NAD 1927 StatePlane Ohio South FIPS 3402

- Prosser NE UNN BL Unit - 876.012 Ac.
- Pad
- Laterals
- Buffer - 400 ft.
- Municipal Townships
- PLSS Section
- Consenting Parcels
- Partially Unleased/Non-Consenting
- Partially Consenting/Non-Consenting
- Partially Consenting/Unleased
- Non-Conforming/Non-Consenting
- Non-Consenting Parcels
- Unleased Parcels
- County Boundaries

EXHIBIT D-2 UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	ACRES
227	05-00800.000	59.850
230	06-00081.000	1.471
231	06-00387.000	0.320
232	06-00149.000	0.274
233	06-00150.000	0.076
234	06-00432.000	0.211
235	06-00296.000	0.011
236	06-00000.000	5.505
237	06-00162.000	0.414
238	06-00436.000	0.416
239	06-00357.000	0.488
240	06-00180.000	0.383
241	06-00181.000	0.315
242	06-00263.000	0.315
243	06-00264.000	0.363
244	06-00341.000	0.072
245	06-00517.000	0.458
246	06-00017.000	0.675
247	06-00021.000	0.536
248	06-00335.000	0.527
249	05-00164.000	0.466
250	06-00215.000	0.660
251	06-00131.000	0.337
252	06-00019.000	0.116
253	06-00020.000	0.363
254	06-00082.000	0.363
255	06-00161.000	0.299
256	06-00513.000	0.238
257	06-00225.000	0.177
258	06-00522.000	0.239
259	06-00437.000	0.235
260	06-00417.000	0.226
261	06-00418.000	0.157
262	06-60015.000	0.638
263	06-00011.000	0.540
264	06-00319.000	0.486
265	06-00297.000	0.417
266	06-00297.001	0.470
267	06-00549.001	0.063
268	06-00549.000	0.624
269	06-00549.002	0.176
270	06-00407.000	0.699
271	06-60023.000	0.017
272	06-00196.000	0.735
273	05-00163.000	3.533
274	06-00253.000	0.315
275	06-00254.000	0.272
276	05-00163.001	0.298
277	06-00508.000	0.359
278	06-00363.000	0.357
279	06-00362.000	0.012
280	06-00096.000	0.288
281	06-00095.000	0.012
282	06-00094.000	0.303
283	06-00336.000	0.306
284	06-00337.000	0.309
285	06-00338.000	0.370
286	06-00484.000	0.399
287	06-00434.000	0.397
288	06-00433.000	0.312
289	06-00018.000	0.345
290	06-00554.000	0.421
291	06-00370.000	0.191
292	05-01114.000	2.073
293	05-01110.000	0.458
294	05-01113.000	0.007
295	05-01112.000	1.524
296	05-01111.000	2.492
297	06-00568.000	0.108
298	06-00606.000	0.216
299	06-00605.000	0.234
300	06-00588.000	0.324
301	06-00004.000	0.319
302	06-00139.000	0.225
303	06-00077.000	0.333
304	06-00118.000	0.221
305	06-00007.000	0.210
306	06-00267.002	0.287
307	06-00267.001	0.052
308	06-00267.000	0.177
309	06-00570.000	1.020
310	06-00569.000	0.724
311	06-00117.000	0.286
312	06-00632.000	0.533
313	06-00633.000	0.044
314	05-00813.000	73.139
315	05-00814.000	0.512
316	06-00631.000	0.274
317	06-00368.000	0.799
318	06-00067.000	0.104
319	06-00069.000	0.575
320	06-00068.000	0.338
321	06-00452.000	0.580
322	06-00187.000	0.669
323	06-00128.000	0.293
324	06-00127.000	0.592
325	06-00250.000	0.335
326	06-00129.000	0.111
327	05-00158.000	0.400

ASCENT RESOURCES



TRACT NO.	PARCEL NO.	ACRES
212	51-00139.001	7.004
213	51-00139.004	22.727
214	51-00139.000	49.575
215	05-00650.000	6.912
216	51-00140.000	19.723
217	51-00226.000	13.341
218	05-00676.000	61.704
219	05-00676.001	12.732
220	51-00234.000	6.925
221	51-00236.000	0.476
222	51-00218.001	0.869
223	51-00218.002	2.230
224	05-00676.002	0.099
225	51-00218.000	0.072
226	05-00621.000	54.395
227	05-00800.000	59.850
228	05-00801.000	2.162
229	05-00619.000	43.152

PROSSER NE UNN BL
EXHIBIT D-3: Well Plat

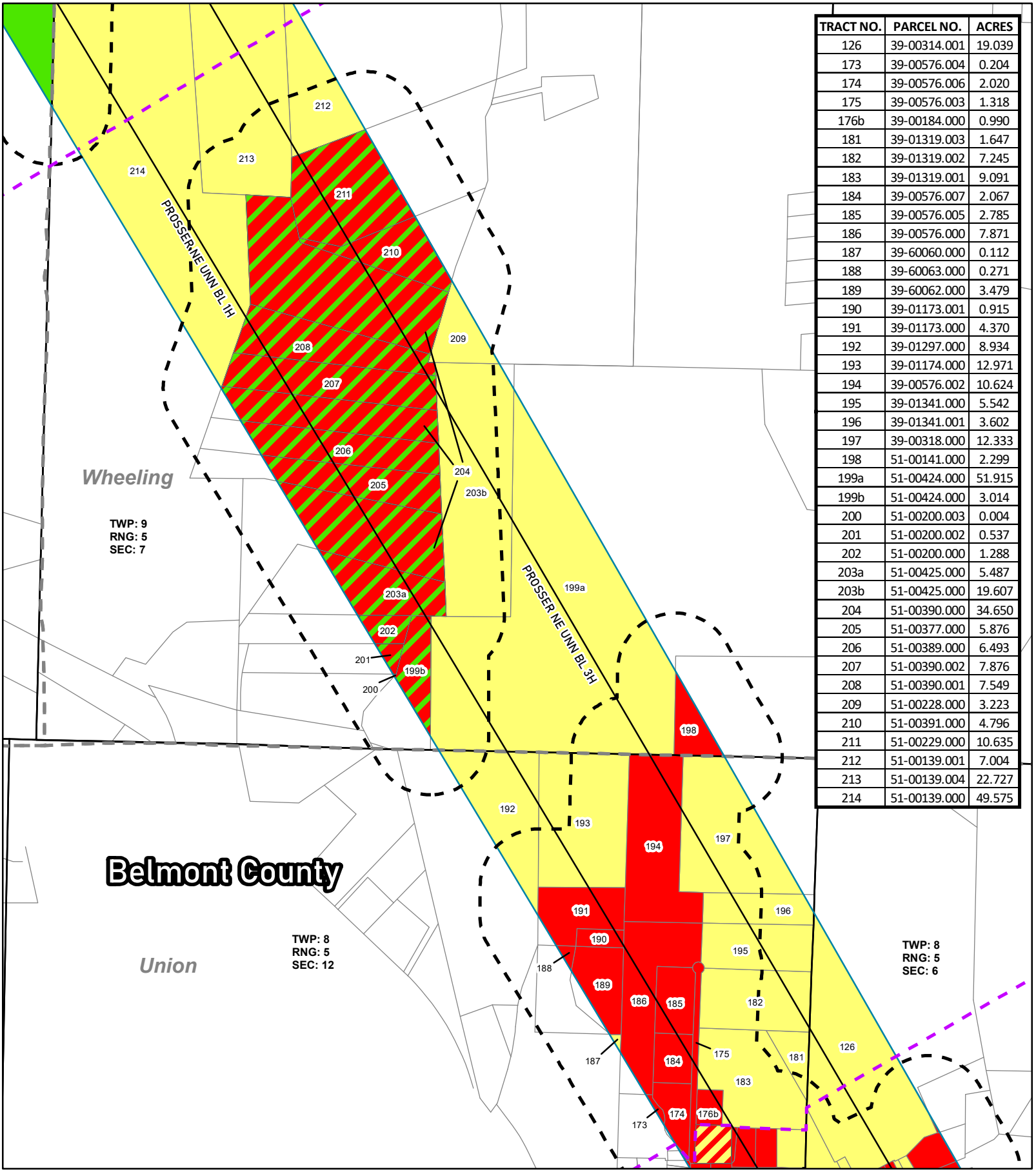
ASCENT RESOURCES

0 325 650 1,300 1,950 2,600 Feet

1 INCH = 650 ft.

NAD 1927 StatePlane Ohio South FIPS 3402

- Prosser NE UNN BL Unit - 876.012 Ac.
- Pad
- Laterals
- Buffer - 400 ft.
- Municipal Townships
- PLSS Section
- Consenting Parcels
- Partially Unleased/Non-Consenting
- Partially Consenting/Non-Consenting
- Partially Consenting/Unleased
- Non-Conforming/Non-Consenting
- Non-Consenting Parcels
- Unleased Parcels
- County Boundaries



TRACT NO.	PARCEL NO.	ACRES
126	39-00314.001	19.039
173	39-00576.004	0.204
174	39-00576.006	2.020
175	39-00576.003	1.318
176b	39-00184.000	0.990
181	39-01319.003	1.647
182	39-01319.002	7.245
183	39-01319.001	9.091
184	39-00576.007	2.067
185	39-00576.005	2.785
186	39-00576.000	7.871
187	39-60060.000	0.112
188	39-60063.000	0.271
189	39-60062.000	3.479
190	39-01173.001	0.915
191	39-01173.000	4.370
192	39-01297.000	8.934
193	39-01174.000	12.971
194	39-00576.002	10.624
195	39-01341.000	5.542
196	39-01341.001	3.602
197	39-00318.000	12.333
198	51-00141.000	2.299
199a	51-00424.000	51.915
199b	51-00424.000	3.014
200	51-00200.003	0.004
201	51-00200.002	0.537
202	51-00200.000	1.288
203a	51-00425.000	5.487
203b	51-00425.000	19.607
204	51-00390.000	34.650
205	51-00377.000	5.876
206	51-00389.000	6.493
207	51-00390.002	7.876
208	51-00390.001	7.549
209	51-00228.000	3.223
210	51-00391.000	4.796
211	51-00229.000	10.635
212	51-00139.001	7.004
213	51-00139.004	22.727
214	51-00139.000	49.575

PROSSER NE UNN BL
EXHIBIT D-4: Well Plat

ASCENT RESOURCES

0 365 730 1,460 2,190 2,920 Feet

1 INCH = 730 ft.

NAD 1927 StatePlane Ohio South FIPS 3402

- Prosser NE UNN BL Unit - 876.012 Ac.
- Pad
- Laterals
- Buffer - 400 ft.
- Municipal Townships
- PLSS Section
- Consenting Parcels
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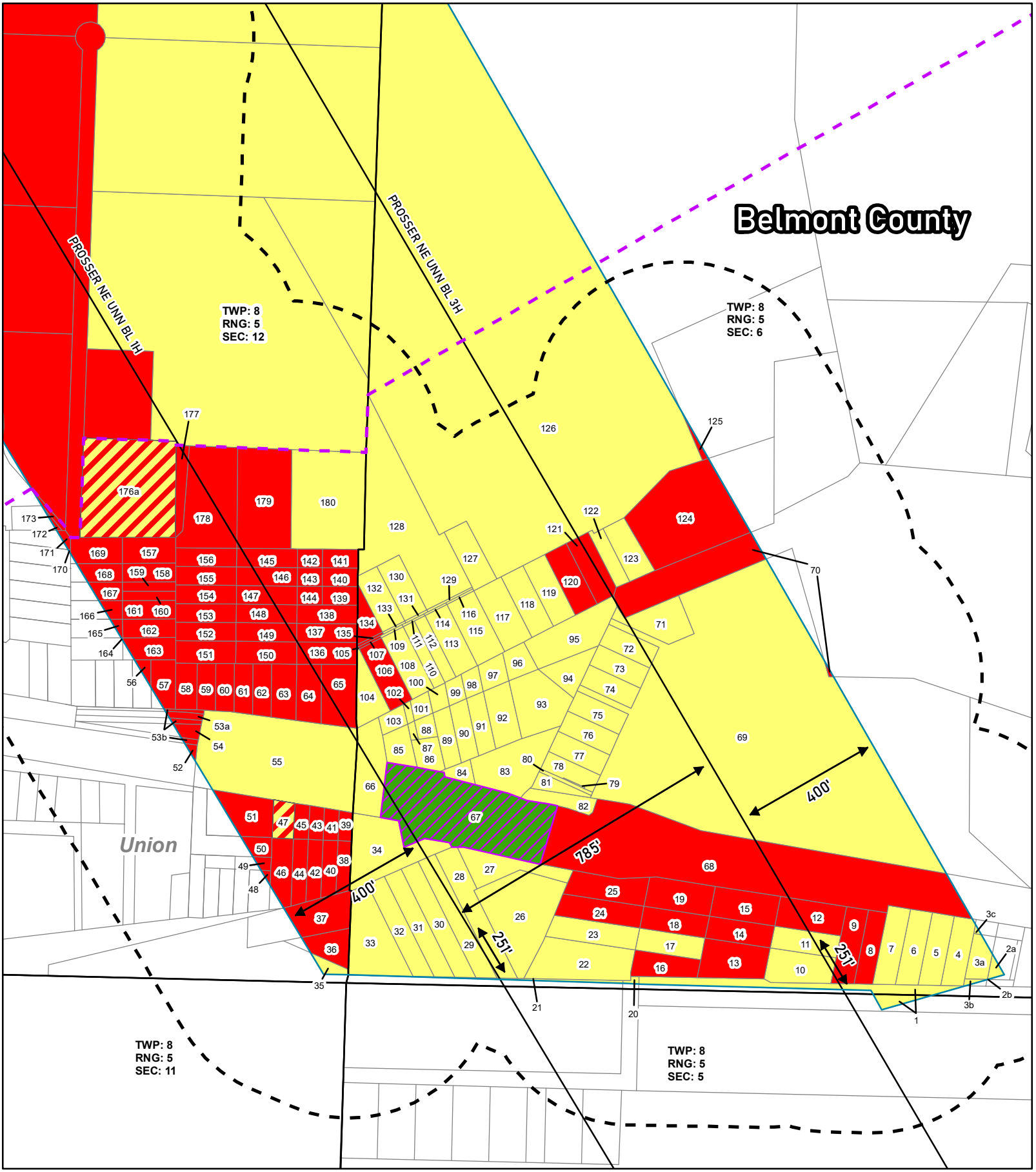
- County Boundaries



PROSSER NE UNN BL
EXHIBIT D-5: Well Plat

ASCENT RESOURCES

0 140 280 560 840 1,120 Feet

1 INCH = 280 ft.

NAD 1927 StatePlane Ohio South FIPS 3402

- Prosser NE UNN BL Unit - 876.012 Ac.
- Pad
- Laterals
- Buffer - 400 ft.
- Municipal Townships
- PLSS Section
- Consenting Parcels
- Partially Unleased/Non-Consenting
- Partially Consenting/Non-Consenting
- Partially Consenting/Unleased
- Non-Conforming/Non-Consenting
- Non-Consenting Parcels
- Unleased Parcels
- County Boundaries

EXHIBIT D-5 UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	ACRES	TRACT NO.	PARCEL NO.	ACRES
1	39-00303.000	0.472	88	39-00129.000	0.070
2a	39-00981.000	0.035	89	39-00130.000	0.169
2b	39-00981.000	0.001	90	39-00079.000	0.178
3a	39-00980.000	0.145	91	39-00006.000	0.176
3b	39-00980.000	0.015	92	39-00080.000	0.269
3c	39-00980.000	0.006	93	39-00081.000	0.472
4	39-00979.000	0.254	94	39-00714.000	0.214
5	39-00978.000	0.268	95	39-00533.002	0.512
6	39-01110.000	0.279	96	39-00533.003	0.136
7	39-01099.000	0.291	97	39-00533.004	0.124
8	39-00996.000	0.229	98	39-00533.009	0.078
9	39-00995.000	0.287	99	39-00533.008	0.073
10	39-00989.000	0.338	100	39-00533.007	0.068
11	39-01120.000	0.247	101	39-00533.010	0.070
12	39-01031.000	0.334	102	39-00533.005	0.025
13	39-00988.000	0.394	103	39-00533.006	0.087
14	39-00987.000	0.244	104	39-01150.000	0.237
15	39-00986.000	0.332	105	39-01465.000	0.001
16	39-01022.000	0.247	106	39-01109.000	0.282
17	39-01100.000	0.244	107	39-01466.000	0.009
18	39-00953.000	0.244	108	39-01130.000	0.281
19	39-01014.000	0.335	109	39-01467.000	0.009
20	39-00303.002	0.014	110	39-01131.000	0.143
21	39-00303.001	0.065	111	39-01468.000	0.009
22	39-01105.000	0.608	112	39-01132.000	0.137
23	39-01104.000	0.329	113	39-01153.000	0.279
24	39-01148.000	0.312	114	39-01469.000	0.009
25	39-01133.000	0.332	115	39-01161.000	0.346
26	39-01016.000	0.911	116	39-01470.000	0.011
27	39-01015.000	0.340	117	39-01004.000	0.346
28	39-00954.000	0.472	118	39-01134.000	0.278
29	39-00990.000	0.444	119	39-01003.000	0.278
30	39-01113.000	0.385	120	39-01054.000	0.277
31	39-01112.000	0.359	121	39-01044.000	0.274
32	39-01129.000	0.331	122	39-00228.000	0.145
33	39-00955.000	0.601	123	39-00227.000	0.257
34	39-00256.000	0.662	124	39-00314.003	1.351
35	39-01384.000	0.062	125	39-00314.004	0.027
36	39-01385.000	0.201	126	39-00314.001	19.039
37	39-01386.000	0.346	127	39-00189.000	0.275
38	39-01116.000	0.116	128	39-00065.000	1.653
39	39-01127.000	0.067	129	39-01471.000	0.019
40	39-01023.000	0.138	130	39-00196.000	0.254
41	39-01126.000	0.077	131	39-01472.000	0.009
42	39-01024.000	0.149	132	39-00197.000	0.252
43	39-01125.000	0.081	133	39-01473.000	0.009
44	39-01393.000	0.160	134	39-00247.000	0.129
45	39-01124.000	0.086	135	39-01474.000	0.011
46	39-01394.000	0.219	136	39-60054.000	0.224
47	39-01123.000	0.131	137	39-60055.000	0.187
48	39-01118.000	0.012	138	39-60056.000	0.187
49	39-01117.000	0.030	139	39-01060.000	0.110
50	39-60002.000	0.082	140	39-01061.000	0.110
51	39-00043.000	0.314	141	39-01062.000	0.110
52	39-01418.000	0.017	142	39-01164.000	0.077
53a	39-00000.000	0.039	143	39-01163.000	0.077
53b	39-00000.000	0.060	144	39-01162.000	0.077
54	39-00956.000	0.054	145	39-01029.000	0.188
55	39-01418.001	2.111	146	39-01142.000	0.188
56	39-01083.000	0.038	147	39-01143.000	0.188
57	39-01082.000	0.176	148	39-01091.000	0.188
58	39-01075.000	0.164	149	39-01002.000	0.188
59	39-01074.000	0.145	150	39-01020.000	0.225
60	39-01019.000	0.148	151	39-01144.000	0.223
61	39-01018.000	0.154	152	39-01065.000	0.186
62	39-01017.000	0.161	153	39-00972.000	0.187
63	39-01236.000	0.228	154	39-01047.000	0.187
64	39-01156.000	0.241	155	39-01128.000	0.187
65	39-01155.000	0.360	156	39-01078.000	0.188
66	39-01415.003	0.438	157	39-60057.000	0.229
67	39-01415.001	1.798	158	39-01067.000	0.165
68	39-01415.000	3.732	159	39-01066.000	0.082
69	39-00314.000	9.528	160	39-01087.000	0.082
70	39-00533.000	0.803	161	39-01086.000	0.164
71	39-90011.000	0.340	162	39-01085.000	0.164
72	39-01160.000	0.207	163	39-01084.000	0.176
73	39-01159.000	0.207	164	39-01088.000	0.001
74	39-01149.000	0.208	165	39-01089.000	0.022
75	39-01009.000	0.209	166	39-01090.000	0.056
76	39-01008.000	0.210	167	39-01145.000	0.090
77	39-01006.000	0.211	168	39-01055.000	0.124
78	39-01007.000	0.175	169	39-01056.000	0.217
79	39-01621.000	0.005	170	39-01049.000	0.001
80	39-01152.000	0.032	171	39-01048.000	0.023
81	39-01151.000	0.100	172	39-00576.001	0.011
82	39-01415.002	0.166	173	39-00576.004	0.204
83	39-00003.000	0.559	176a	39-00184.000	1.530
84	39-00004.000	0.079	177	39-01079.000	0.147
85	39-00007.000	0.166	178	39-00215.000	0.891
86	39-01005.000	0.144	179	39-00123.000	0.902
87	39-00082.000	0.021	180	39-01165.000	1.199

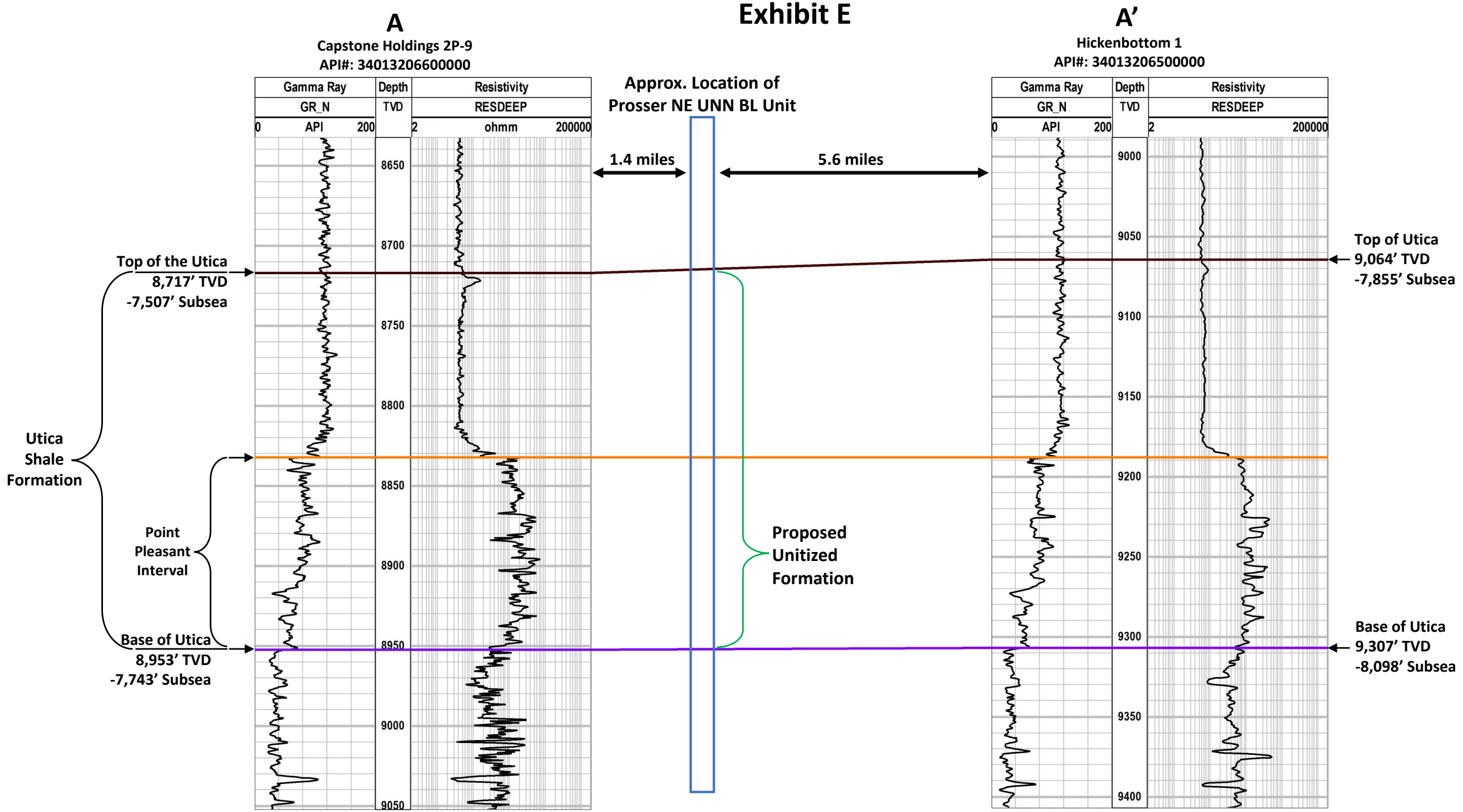
ASCENT
RESOURCES

MASTER UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	ACRES	EXHIBIT	TRACT NO.	PARCEL NO.	ACRES	EXHIBIT	TRACT NO.	PARCEL NO.	ACRES	EXHIBIT	TRACT NO.	PARCEL NO.	ACRES	EXHIBIT
1	39-00303.000	0.472	D-5	83	39-00003.000	0.559	D-5	169	39-01056.000	0.217	D-5	252	06-00019.000	0.116	D-2
2a	39-00981.000	0.035	D-5	84	39-00004.000	0.079	D-5	170	39-01049.000	0.001	D-5	253	06-00020.000	0.363	D-2
2b	39-00981.000	0.001	D-5	85	39-00007.000	0.166	D-5	171	39-01048.000	0.023	D-5	254	06-00082.000	0.363	D-2
3a	39-00980.000	0.145	D-5	86	39-01005.000	0.144	D-5	172	39-00576.001	0.011	D-5	255	06-00161.000	0.299	D-2
3b	39-00980.000	0.015	D-5	87	39-00082.000	0.021	D-5	173	39-00576.004	0.204	D-4/D-5	256	06-00513.000	0.238	D-2
3c	39-00980.000	0.006	D-5	88	39-00129.000	0.070	D-5	174	39-00576.006	2.020	D-4	257	06-00225.000	0.177	D-2
4	39-00979.000	0.254	D-5	89	39-00130.000	0.169	D-5	175	39-00576.003	1.318	D-4	258	06-00522.000	0.239	D-2
5	39-00978.000	0.268	D-5	90	39-00079.000	0.178	D-5	176a	39-00184.000	1.530	D-5	259	06-00437.000	0.235	D-2
6	39-01110.000	0.279	D-5	91	39-00006.000	0.176	D-5	176b	39-00184.000	0.990	D-4	260	06-00417.000	0.226	D-2
7	39-01099.000	0.291	D-5	92	39-00080.000	0.269	D-5	177	39-01079.000	0.147	D-5	261	06-00418.000	0.157	D-2
8	39-00996.000	0.229	D-5	93	39-00081.000	0.472	D-5	178	39-00215.000	0.891	D-5	262	06-60015.000	0.638	D-2
9	39-00995.000	0.287	D-5	94	39-00714.000	0.214	D-5	179	39-00123.000	0.902	D-5	263	06-00011.000	0.540	D-2
10	39-00989.000	0.338	D-5	95	39-00533.002	0.512	D-5	180	39-01165.000	1.199	D-5	264	06-00319.000	0.486	D-2
11	39-01120.000	0.247	D-5	96	39-00533.003	0.136	D-5	181	39-01319.003	1.647	D-4	265	06-00297.000	0.417	D-2
12	39-01031.000	0.334	D-5	97	39-00533.004	0.124	D-5	182	39-01319.002	7.245	D-4	266	06-00297.001	0.470	D-2
13	39-00988.000	0.394	D-5	98	39-00533.009	0.078	D-5	183	39-01319.001	9.091	D-4	267	06-00549.001	0.063	D-2
14	39-00987.000	0.244	D-5	99	39-00533.008	0.073	D-5	184	39-00576.007	2.067	D-4	268	06-00549.000	0.624	D-2
15	39-00986.000	0.332	D-5	100	39-00533.007	0.068	D-5	185	39-00576.005	2.785	D-4	269	06-00549.002	0.176	D-2
16	39-01022.000	0.247	D-5	101	39-00533.010	0.070	D-5	186	39-00576.000	7.871	D-4	270	06-00407.000	0.699	D-2
17	39-01100.000	0.244	D-5	102	39-00533.005	0.025	D-5	187	39-60060.000	0.112	D-4	271	06-60023.000	0.017	D-2
18	39-00953.000	0.244	D-5	103	39-00533.006	0.087	D-5	188	39-60063.000	0.271	D-4	272	06-00196.000	0.735	D-2
19	39-01014.000	0.335	D-5	104	39-01150.000	0.237	D-5	189	39-60062.000	3.479	D-4	273	05-00163.000	3.533	D-2
20	39-00303.002	0.014	D-5	105	39-01465.000	0.001	D-5	190	39-01173.001	0.915	D-4	274	06-00253.000	0.315	D-2
21	39-00303.001	0.065	D-5	106	39-01109.000	0.282	D-5	191	39-01173.000	4.370	D-4	275	06-00254.000	0.272	D-2
22	39-01105.000	0.608	D-5	107	39-01466.000	0.009	D-5	192	39-01297.000	8.934	D-4	276	05-00163.001	0.298	D-2
23	39-01104.000	0.329	D-5	108	39-01130.000	0.281	D-5	193	39-01174.000	12.971	D-4	277	06-00508.000	0.359	D-2
24	39-01148.000	0.312	D-5	109	39-01467.000	0.009	D-5	194	39-00576.002	10.624	D-4	278	06-00363.000	0.357	D-2
25	39-01133.000	0.332	D-5	110	39-01131.000	0.143	D-5	195	39-01341.000	5.542	D-4	279	06-00362.000	0.012	D-2
26	39-01016.000	0.911	D-5	111	39-01468.000	0.009	D-5	196	39-01341.001	3.602	D-4	280	06-00096.000	0.288	D-2
27	39-01015.000	0.340	D-5	112	39-01132.000	0.137	D-5	197	39-00318.000	12.333	D-4	281	06-00095.000	0.012	D-2
28	39-00954.000	0.472	D-5	113	39-01153.000	0.279	D-5	198	51-00141.000	2.299	D-4	282	06-00094.000	0.303	D-2
29	39-00990.000	0.444	D-5	114	39-01469.000	0.009	D-5	199a	51-00424.000	51.915	D-4	283	06-00336.000	0.306	D-2
30	39-01113.000	0.385	D-5	115	39-01161.000	0.346	D-5	199b	51-00424.000	3.014	D-4	284	06-00337.000	0.309	D-2
31	39-01112.000	0.359	D-5	116	39-01470.000	0.011	D-5	200	51-00200.003	0.004	D-4	285	06-00338.000	0.370	D-2
32	39-01129.000	0.331	D-5	117	39-01004.000	0.346	D-5	201	51-00200.002	0.537	D-4	286	06-00484.000	0.399	D-2
33	39-00955.000	0.601	D-5	118	39-01134.000	0.278	D-5	202	51-00200.000	1.288	D-4	287	06-00434.000	0.397	D-2
34	39-00256.000	0.662	D-5	119	39-01003.000	0.278	D-5	203a	51-00425.000	5.487	D-4	288	06-00433.000	0.312	D-2
35	39-01384.000	0.062	D-5	120	39-01054.000	0.277	D-5	203b	51-00425.000	19.607	D-4	289	06-00018.000	0.345	D-2
36	39-01385.000	0.201	D-5	121	39-01044.000	0.274	D-5	204	51-00390.000	34.650	D-4	290	06-00554.000	0.421	D-2
37	39-01386.000	0.346	D-5	122	39-00228.000	0.145	D-5	205	51-00377.000	5.876	D-4	291	06-00370.000	0.191	D-2
38	39-01116.000	0.116	D-5	123	39-00227.000	0.257	D-5	206	51-00389.000	6.493	D-4	292	05-01114.000	2.073	D-2
39	39-01127.000	0.067	D-5	124	39-00314.003	1.351	D-5	207	51-00390.002	7.876	D-4	293	05-01110.000	0.458	D-2
40	39-01023.000	0.138	D-5	125	39-00314.004	0.027	D-5	208	51-00390.001	7.549	D-4	294	05-01113.000	0.007	D-2
41	39-01126.000	0.077	D-5	126	39-00314.001	19.039	D-4/D-5	209	51-00228.000	3.223	D-4	295	05-01112.000	1.524	D-2
42	39-01024.000	0.149	D-5	127	39-00189.000	0.275	D-5	210	51-00391.000	4.796	D-4	296	05-01111.000	2.492	D-2
43	39-01125.000	0.081	D-5	128	39-00065.000	1.653	D-5	211	51-00229.000	10.635	D-4	297	06-00568.000	0.108	D-2
44	39-01393.000	0.160	D-5	129	39-01471.000	0.019	D-5	212	51-00139.001	7.004	D-3/D-4	298	06-00606.000	0.216	D-2
45	39-01124.000	0.086	D-5	130	39-00196.000	0.254	D-5	213	51-00139.004	22.727	D-3/D-4	299	06-00605.000	0.234	D-2
46	39-01394.000	0.219	D-5	131	39-01472.000	0.009	D-5	214	51-00139.000	49.575	D-3/D-4	300	06-00588.000	0.324	D-2
47	39-01123.000	0.131	D-5	132	39-00197.000	0.252	D-5	215	05-00650.000	6.912	D-3	301	06-00004.000	0.319	D-2
48	39-01118.000	0.012	D-5	133	39-01473.000	0.009	D-5	216	51-00140.000	19.723	D-3	302	06-00139.000	0.225	D-2
49	39-01117.000	0.030	D-5	134	39-00247.000	0.129	D-5	217	51-00226.000	13.341	D-3	303	06-00077.000	0.333	D-2
50	39-60002.000	0.082	D-5	135	39-01474.000	0.011	D-5	218	05-00676.000	61.704	D-3	304	06-00118.000	0.221	D-2
51	39-00043.000	0.314	D-5	136	39-60054.000	0.224	D-5	219	05-00676.001	12.732	D-3	305	06-00007.000	0.210	D-2
52	39-01418.000	0.017	D-5	137	39-60055.000	0.187	D-5	220	51-00234.000	6.925	D-3	306	06-00267.002	0.287	D-2
53a	39-00000.000	0.039	D-5	138	39-60056.000	0.187	D-5	221	51-00236.000	0.476	D-3	307	06-00267.001	0.052	D-2
53b	39-00000.000	0.060	D-5	139	39-01060.000	0.110	D-5	222	51-00218.001	0.869	D-3	308	06-00267.000	0.177	D-2
54	39-00956.000	0.054	D-5	140	39-01061.000	0.110	D-5	223	51-00218.002	2.230	D-3	309	06-00570.000	1.020	D-2
55	39-01418.001	2.111	D-5	141	39-01062.000	0.110	D-5	224	05-00676.002	0.099	D-3	310	06-00569.000	0.724	D-2
56	39-01083.000	0.038	D-5	142	39-01164.000	0.077	D-5	225	51-00218.000	0.072	D-3	311	06-00117.000	0.286	D-2
57	39-01082.000	0.176	D-5	143	39-01163.000	0.077	D-5	226	05-00621.000	54.395	D-3	312	06-00632.000	0.533	D-2
58	39-01075.000	0.164	D-5	144	39-01162.000	0.077	D-5	227	05-00800.000	59.850	D-2/D-3	313	06-00633.000	0.044	D-2
59	39-01074.000	0.145	D-5	145	39-01029.000	0.188	D-5	228	05-00801.000	2.162	D-3	314	05-00813.000	73.139	D-1/D-2
60	39-01019.000	0.148	D-5	146	39-01142.000	0.188	D-5	229	05-00619.000	43.152	D-3	315	05-00814.000	0.512	D-2
61	39-01018.000	0.154	D-5	147	39-01143.000	0.188	D-5	230	06-00081.000	1.471	D-2	316	06-00631.000	0.274	D-2
62	39-01017.000	0.161	D-5	148	39-01091.000	0.188	D-5	231	06-00387.000	0.320	D-2	317	06-00368.000	0.799	D-2
63	39-01236.000	0.228	D-5	149	39-01002.000	0.188	D-5	232	06-00149.000	0.274	D-2	318	06-00067.000	0.104	D-2
64	39-01156.000	0.241	D-5	150	39-01020.000	0.225	D-5	233	06-00150.000	0.076	D-2	319	06-00069.000	0.575	D-2
65	39-01155.000	0.360	D-5	151	39-01144.000	0.223	D-5	234	06-00432.000	0.211	D-2	320	06-00068.000	0.338	D-2
66	39-01415.003	0.438	D-5	152	39-01065.000	0.186	D-5	235	06-00296.000	0.011	D-2	321	06-00452.000	0.580	D-2
67	39-01415.001	1.798	D-5	153	39-00972.000	0.187	D-5	236	06-00000.000	5.505	D-2	322	06-00187.000	0.669	D-2
68	39-01415.000	3.732	D-5	154	39-01047.000	0.187	D-5	237	06-00162.000	0.414	D-2	323	06-00128.000	0.293	D-2
69	39-00314.000	9.528	D-5	155	39-01128.000	0.187	D-5	238	06-00436.000	0.416	D-2	324	06-00127.000	0.592	D-2
70	39-00533.000	0.803	D-5	156	39-01078.000	0.188	D-5	239	06-00357.000	0.488	D-2	325	06-00250.000	0.335	D-2
71	39-90011.000	0.340	D-5	157	39-60057.000	0.229	D-5	240	06-00180.000	0.383	D-2	326	06-00129.000	0.111	D-2
72	39-01160.000	0.207	D-5	158	39-01067.000	0.165	D-5	241	06-00181.000	0.315	D-2	327	05-00158.000	0.400	D-2
73	39-01159.000	0.207	D-5	159	39-01066.000	0.082	D-5	242	06-00263.000	0.315	D-2	328	05-00687.000	4.527	D-1
74	39-01149.000	0.208	D-5	160	39-01087.000	0.082	D-5	243	06-00264.000	0.363	D-2	329	05-00689.000	3.450	D-1
75	39-01009.000	0.209	D-5	161	39-01086.000	0.164	D-5	244	06-00341.000	0.072	D-2	330	05-00813.001	1.018	D-1
76	39-01008.000	0.210	D-5	162	39-01085.000	0.164	D-5	245	06-00517.000	0.458	D-2	331	05-00810.000	0.240	D-1
77	39-01006.000	0.211	D-5	163	39-01084.000	0.176	D-5	246	06-00017.000	0.675	D-2	332	05-00813.002	0.146	D-1
78	39-01007.000	0.175	D-5	164	39-01088.000	0.001	D-5	247	06-00021.000	0.536	D-2	333	05-00041.000	0.293	D-1
79	39-01621.000	0.005	D-5	165	39-01089.000	0.022	D-5	248	06-00335.000	0.527	D-2	334	05-00698.000	2.844	D-1
80	39-01152.000	0.032	D-5	166	39-01090.000	0.056	D-5	249	05-00164.000	0.466	D-2	335	05-00611.000	38.722	D-1
81	39-01151.000	0.100	D-5	167	39-01145.000	0.090	D-5	250	06-00215.000	0.660	D-2		**TOTAL:**	876.012	
82	39-01415.002	0.166	D-5	168	39-01055.000	0.124	D-5	251	06-00131.000	0.337	D-2				

ASCENT RESOURCES

Exhibit E


A
Capstone Holdings 2P-9
API#: 34013206600000
A'
Hickenbottom 1
API#: 34013206500000
Approx. Location of
Prosser NE UNN BL Unit
1.4 miles
5.6 miles
Gamma Ray
GR_N
0 API 200
Depth
TVD
Resistivity
RESDEEP
2 ohmm 200000
8650
8700
8750
8800
8850
8900
8950
9000
9050
9000
9050
9100
9150
9200
9250
9300
9350
9400
Top of the Utica
8,717' TVD
-7,507' Subsea
Top of Utica
9,064' TVD
-7,855' Subsea
Utica
Shale
Formation
Point
Pleasant
Interval
Proposed
Unitized
Formation
Base of Utica
8,953' TVD
-7,743' Subsea
Base of Utica
9,307' TVD
-8,098' Subsea

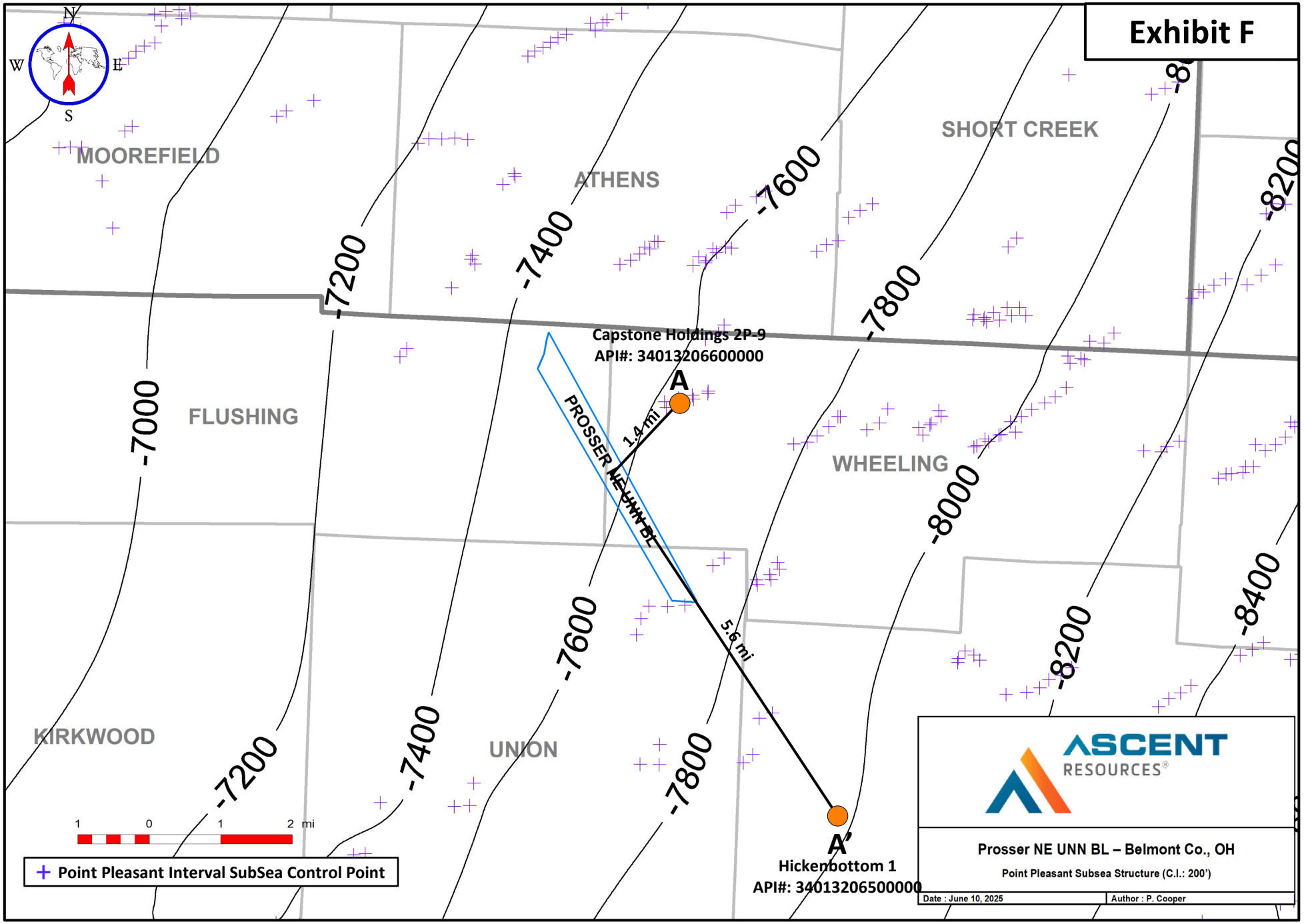


Exhibit F
N
W
E
S
MOOREFIELD
ATHENS
SHORT CREEK
FLUSHING
WHEELING
KIRKWOOD
UNION
-7000
-7200
-7400
-7600
-7800
-8000
-8200
-8400
Capstone Holdings 2P-9
API#: 34013206600000
A
1.4 mi
PROSSER NE UNN BL
5.6 mi
A'
Hickenbottom 1
API#: 34013206500000
1 0 1 2 mi
Point Pleasant Interval SubSea Control Point
ASCENT RESOURCES
Prosser NE UNN BL – Belmont Co., OH
Point Pleasant Subsea Structure (C.I.: 200')
Date : June 10, 2025
Author : P. Cooper

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM$)	Capital Costs (MM$)	Undiscounted Value of Estimated Recovery (MM$)	PV0 (MM$)	PV10 (MM$)	Estimated Gross Recovery (BCFe)	Supplement
PROSSER NE UNN BL 1H	19,734	30,724	61.66	12.48	146.10	70.80	33.85	30.50	☐
PROSSER NE UNN BL 3H	21,018	32,698	65.56	13.26	155.61	75.58	36.11	32.48	☐
									☐
									☐
									☐
Total:	40,752	63,422	127.22	25.74	301.71	146.38	69.96	62.98	☐

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM$)	Capital Costs (MM$)	Undiscounted Value of Estimated Recovery (MM$)	PV0 (MM$)	PV10 (MM$)	Estimated Gross Recovery (BCFe)	Supplement
PROSSER NE UNN BL 1H	0	0	0	0	0	0	0	0	☐
PROSSER NE UNN BL 3H	0	0	0	0	0	0	0	0	☐
									☐
									☐
									☐
Total:									☐

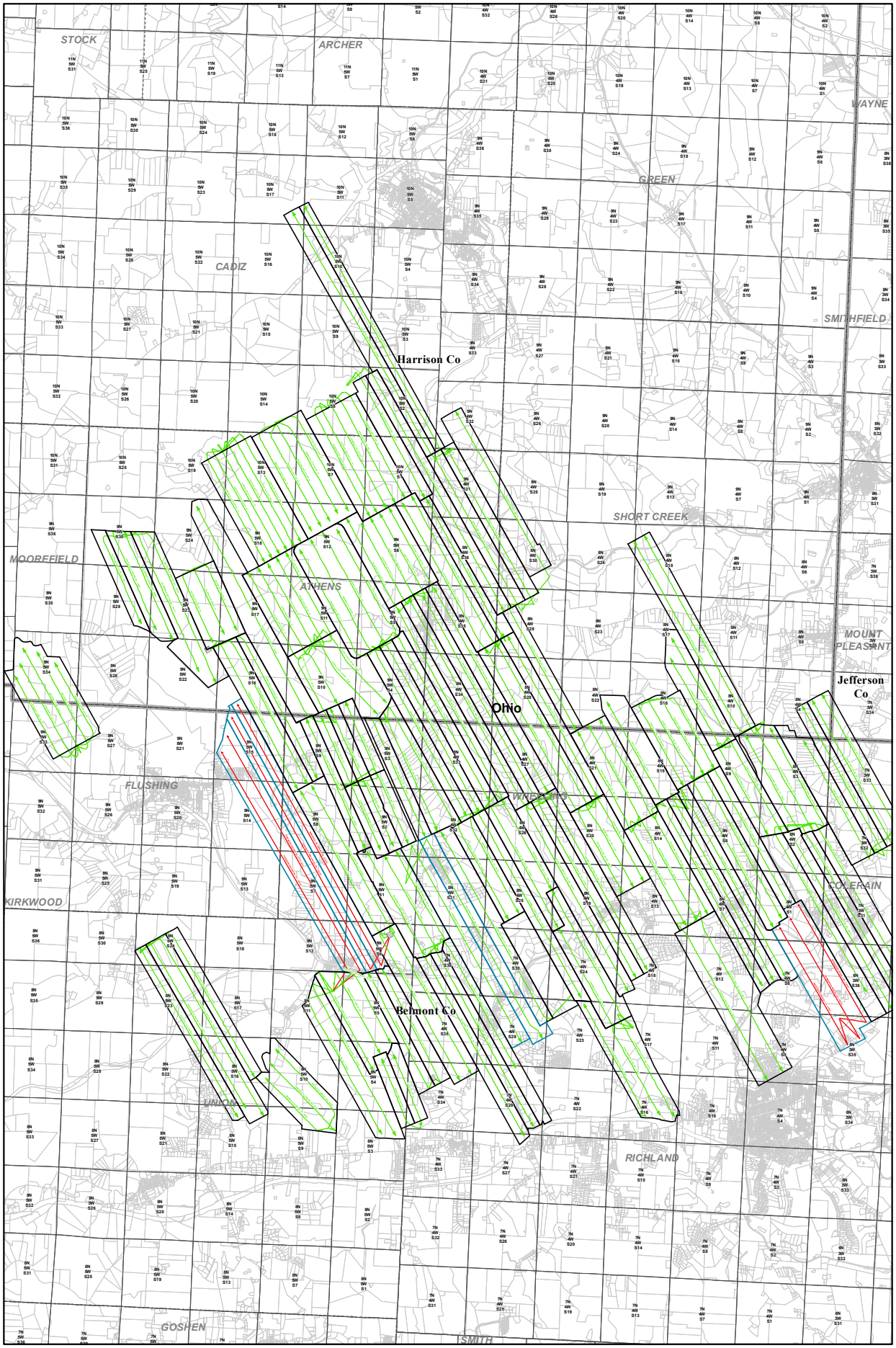
Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM$)	Capital Costs (MM$)	Undiscounted Value of Estimated Recovery (MM$)	PV0 (MM$)	PV10 (MM$)	Estimated Gross Recovery (BCFe)	Supplement
PROSSER NE UNN BL 1H	19,734	30,724	61.66	12.48	146.10	70.80	33.85	30.50	☐
PROSSER NE UNN BL 3H	21,018	32,698	65.56	13.26	155.61	75.58	36.11	32.48	☐
									☐
									☐
									☐
Total:	40,752	63,422	127.22	25.74	301.71	146.38	69.96	62.98	☐

Section 6. Attachments *Required*

	Supplement
Working Interest Approvals Form(s)	☑
Applicant's Operating Agreement	☑
Affidavit of Operating Agreement *(if applicable)*	☐

Georeferenced File
Optional only for requests to amend orders for unit operations



PROSSER NE UNN BL
EXHIBIT 6 Adjacent Units

ASCENT RESOURCES

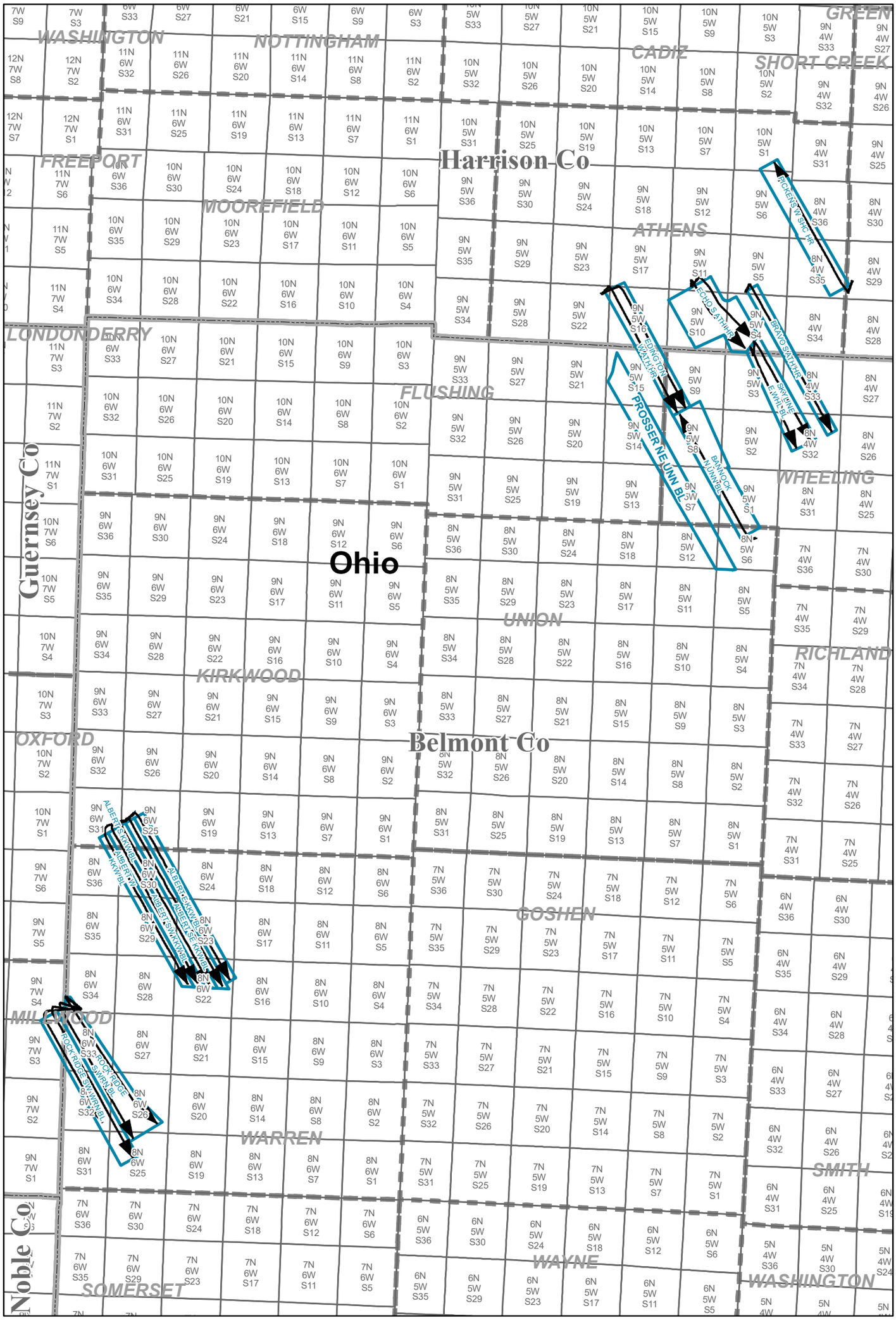
NAD 1927 UTM Zone 17N

0 0.5 1 2 3 4 Miles

1:102,000

Legend

- PAD
- DCP
- DRILLED
- Producing Lateral
- Proposed Lateral



PROSSER NE UNN BL
EXHIBIT 7: RESERVE CALCULATION

ASCENT RESOURCES

NAD 1927 UTM Zone 17N

0 5,000 10,000 20,000 30,000 40,000 Feet

1 INCH = 10,188 FEET

Legend
- Producing
- ARU Units

PROSSER NE UNN BL Unit - Reserve Calculation Wells

API NO.	WELL NAME	LATERAL LENGTH (ft.)	PROD. START DATE	DISTANCE FROM UNIT (mi.)
34013213820000	ALBERT E KKW BL 10H	16851	29-Sep-19	10.7
34013213830000	ALBERT S KKW BL 6H	16401	28-Sep-19	11.1
34013213840000	ALBERT SE KKW BL 8H	17114	29-Sep-19	10.9
34013213810000	ALBERT SW KKW BL 4H	15751	28-Sep-19	11.3
34013213850000	ALBERT W KKW BL 2H	15350	28-Sep-19	11.4
34013215430000	BANNOCK N UNN BL 1H	12356	07-Apr-23	0.3
34067216000000	BRAVO S ATH HR 4H	14745	04-Oct-19	2.5
34067215880000	ECHO S ATH HR 6H	7100	22-Aug-19	1.2
34067215870000	ECHO S ATH HR 8H	6803	22-Aug-19	1.2
34067217120000	EDINGTON W ATH HR 2H	12588	16-May-23	0.3
34067217130000	EDINGTON W ATH HR 4H	12135	16-May-23	0.3
34067216520000	PICKENS W SHC HR 3H	12376	09-Dec-20	3.7
34013215880000	ROCK RIDGE S WRN BL 6H	13289	04-Sep-24	13.5
34013215870000	ROCK RIDGE S WRN BL 8H	13651	04-Sep-24	13.5
34013215900000	ROCK RIDGE SW WRN BL 2H	10651	04-Sep-24	13.8
34013215890000	ROCK RIDGE SW WRN BL 4H	14799	04-Sep-24	13.8
34013213710000	SKYLINE E WHL BL 4H	9326	22-Jun-19	1.8
34013213700000	SKYLINE E WHL BL 6H	9793	22-Jun-19	1.8