

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Ascent Resources - Utica, LLC		<i>Supplement</i>
2 Mailing Address:	3501 NW 63rd Street		
3 City / State / Zip:	Oklahoma City	OK	73116
4 Office Phone:	405-608-5544		
5 Email:	leilani.beard@ascentresources.com		
6 Landman Name:	Leilani Beard		
7 Mailing Address:	3501 NW 63rd Street		
8 City / State / Zip:	Oklahoma City	OK	73116
9 Office Phone:	405-252-7895		
10 Email:	leilani.beard@ascentresources.com		
<i>If applicable</i>			
11 Attorney Name:	Paul B. Westbrook		
12 Firm Name:	Harris, Finley & Bogle, P.C.		
13 Mailing Address:	777 Main Street, Suite 1800		
14 City / State / Zip:	Fort Worth	TX	76102
15 Office Phone:	817-870-8700		
16 Email:	pwestbrook@hfblaw.com		

Section 2. Unit Information *Required*

1 Unit Name:	RH Sparger SE NTG HR Unit		
2 Unit Location: <i>Include all counties and townships</i>	Nottingham and Moorefield Townships, Harrison County, Ohio		
3 Number of Tracts:	36		
4 Total Unit Area: <i>In acres</i>	464.366		
5 (a) Number of Proposed Wells:	1		
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	447.37375	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement <input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
RH SPARGER SE NTG HR 6H	16,862	28,017	23.02	10.90	68.86	34.35	14.62	11.41	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	16,862	28,017	23.02	10.90	68.86	34.35	14.62	11.41	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
RH SPARGER SE NTG HR 6H	7,295	18,450	10.98	6.97	29.79	11.46	4.29	4.94	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	7,295	18,450	10.98	6.97	29.79	11.46	4.29	4.94	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
RH SPARGER SE NTG HR 6H	9,567	9,567	12.04	3.93	39.07	22.89	10.33	6.47	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	9,567	9,567	12.04	3.93	39.07	22.89	10.33	6.47	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Leilani Beard (NAME) on behalf of Ascent Resources - Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g. telephone and address listings, heirship research, etc.).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Leilani Beard

SIGNATURE

Leilani Beard Associate Landman

PRINT NAME

TITLE

STATE OF

Oklahoma

COUNTY OF

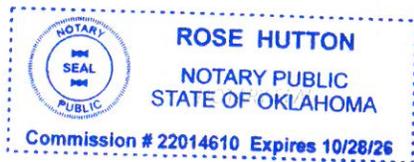
Oklahoma

Sworn to before me and subscribed in my presence on this

19th day of August, 2025

MONTH

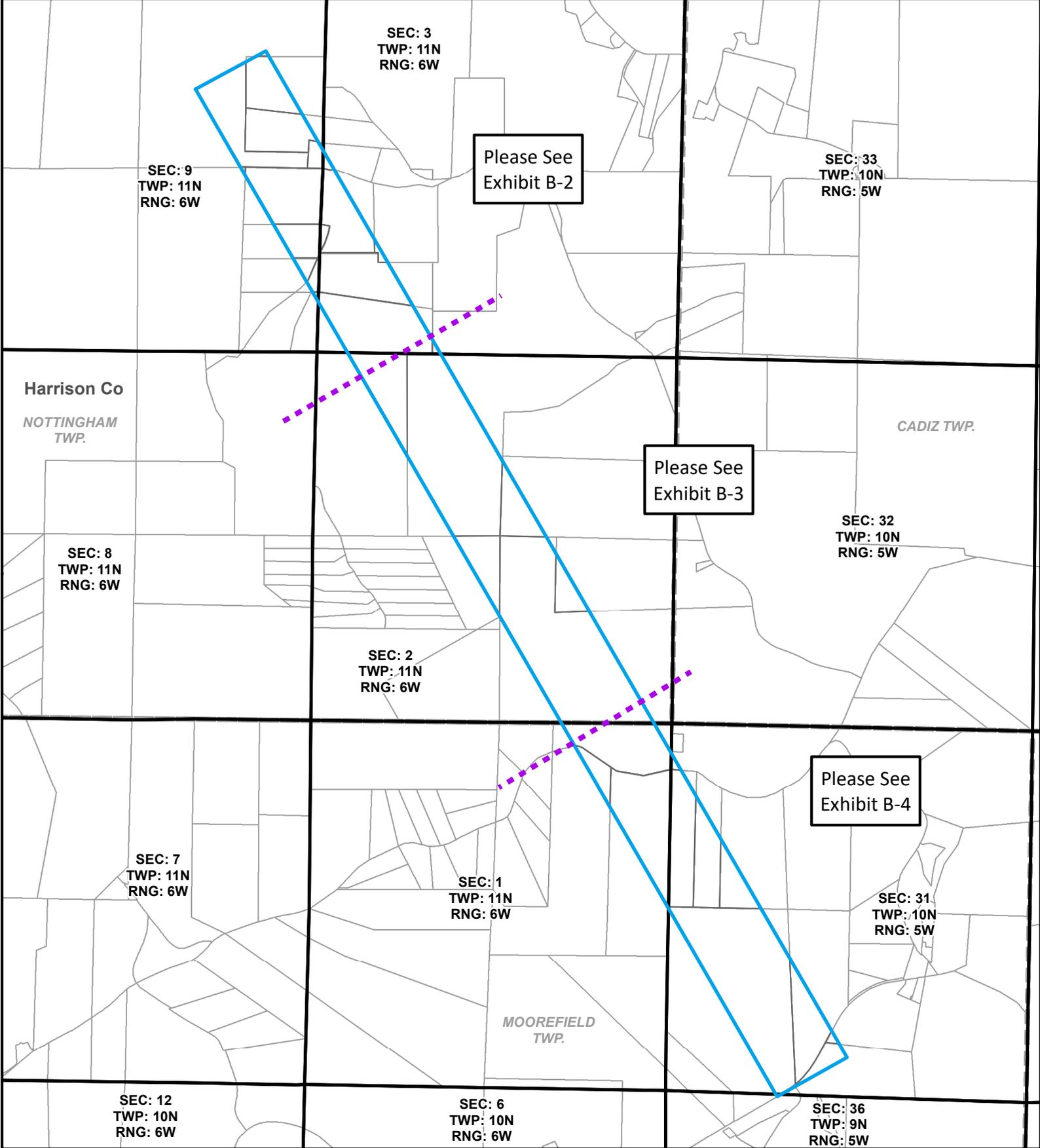
YEAR



Rose Hutton

NOTARY PUBLIC

My commission expires 10-28-2026



**RH SPARGER SE NTG HR
EXHIBIT B-1**



1 in = 1,847 ft

- RH SPARGER SE NTG HR - 464.366 Ac.
- Counties
- Townships
- PLSS Section
- Tax Parcels

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
1	22-0000090.003	19.227
2	22-0000040.002	10.562
3	22-0000040.001	12.949
4	22-0000688.000	1.920
5	22-0000028.004	0.528
6	22-0000090.005	0.063
7	22-0000090.004	18.025
8	22-0000040.004	6.200
9	22-0000040.000	0.939
10	22-0000028.006	14.351
11	22-0000028.012	0.578
12	22-0000028.005	17.189
13	22-0000040.003	1.279
14	22-0000040.005	1.514
15	22-0000028.007	24.882
17	22-0000116.000	15.172

SEC: 9
TWP: 11N
RNG: 6W

Harrison Co
NOTTINGHAM
TWP.

SEC: 3
TWP: 11N
RNG: 6W

SEC: 8
TWP: 11N
RNG: 6W

SEC: 2
TWP: 11N
RNG: 6W

RH SPARGER SE NTG HR EXHIBIT B-2

0 462.5 925 1,850 Feet

1 in = 604 ft



NAD 1927 UTM Zone 17N

- RH SPARGER SE NTG HR - 464.366 Ac.
- Counties
- Townships
- PLSS Section
- Tax Parcels

SEC: 3
TWP: 11N
RNG: 6W

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
15	22-0000028.007	24.882
16	22-0000028.008	0.301
17	22-0000116.000	15.172
18	22-0000022.002	60.450
19	22-0000022.004	8.686
20	22-0000220.000	9.268
21	22-0000022.003	5.037
22	22-0000022.000	71.551
23	17-0000099.000	20.405

SEC: 2
TWP: 11N
RNG: 6W

Harrison Co

NOTTINGHAM TWP.

SEC: 32
TWP: 10N
RNG: 5W

CADIZ TWP.

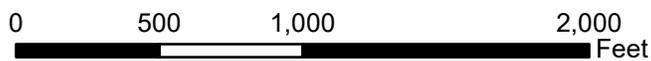
SEC: 1
TWP: 11N
RNG: 6W

MOOREFIELD TWP.

SEC: 31
TWP: 10N
RNG: 5W



RH SPARGER SE NTG HR EXHIBIT B-3



1 in = 667 ft

- RH SPARGER SE NTG HR - 464.366 Ac.
- Counties
- Townships
- PLSS Section
- Tax Parcels

SEC: 2 NOTTINGHAM TWP.
TWP: 11N
RNG: 6W

CADIZ TWP.

SEC: 32
TWP: 10N
RNG: 5W

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
22	22-000022.000	71.551
23	17-000099.000	20.405
24	17-000055.013	0.390
25	17-000099.006	3.906
26	17-000099.007	25.721
27	17-000055.012	16.049
28	17-000055.003	11.891
29	17-000055.009	7.139
30	17-000055.004	61.104
31	17-000055.006	12.912
32	17-000055.010	0.436
33	17-000055.011	3.655
34	17-000121.000	0.037
35	17-000120.000	0.020
36	17-000033.003	0.030

MOOREFIELD TWP.

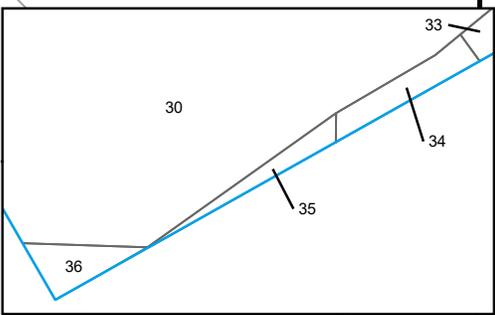
Harrison Co

SEC: 1
TWP: 11N
RNG: 6W

SEC: 31
TWP: 10N
RNG: 5W

SEC: 6
TWP: 10N
RNG: 6W

SEC: 36
TWP: 9N
RNG: 5W



RH SPARGER SE NTG HR
EXHIBIT B-4



1 in = 667 ft

- RH SPARGER SE NTG HR - 464.366 Ac.
- Counties
- Townships
- PLSS Section
- Tax Parcels

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	22-0000090.003	19.227	B-2
2	22-0000040.002	10.562	B-2
3	22-0000040.001	12.949	B-2
4	22-0000688.000	1.920	B-2
5	22-0000028.004	0.528	B-2
6	22-0000090.005	0.063	B-2
7	22-0000090.004	18.025	B-2
8	22-0000040.004	6.200	B-2
9	22-0000040.000	0.939	B-2
10	22-0000028.006	14.351	B-2
11	22-0000028.012	0.578	B-2
12	22-0000028.005	17.189	B-2
13	22-0000040.003	1.279	B-2
14	22-0000040.005	1.514	B-2
15	22-0000028.007	24.882	B-2/B-3
16	22-0000028.008	0.301	B-3
17	22-0000116.000	15.172	B-2/B-3
18	22-0000022.002	60.450	B-3
19	22-0000022.004	8.686	B-3
20	22-0000220.000	9.268	B-3
21	22-0000022.003	5.037	B-3
22	22-0000022.000	71.551	B-3/B-4
23	17-0000099.000	20.405	B-3/B-4
24	17-0000055.013	0.390	B-4
25	17-0000099.006	3.906	B-4
26	17-0000099.007	25.721	B-4
27	17-0000055.012	16.049	B-4
28	17-0000055.003	11.891	B-4
29	17-0000055.009	7.139	B-4
30	17-0000055.004	61.104	B-4
31	17-0000055.006	12.912	B-4
32	17-0000055.010	0.436	B-4
33	17-0000055.011	3.655	B-4
34	17-0000121.000	0.037	B-4
35	17-0000120.000	0.020	B-4
36	17-0000033.003	0.030	B-4
	TOTALS:	464.366	

RH SPARGER SE NTG HR
MAP TABLE



Exhibit H				
Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
RHDK Investments, LLC Attn: Matt Berkeley, Land Manager	Yes	1	22-0000090.003	9.614
		6	22-0000090.005	0.063
		7	22-0000090.004	9.013
	No	19	22-0000022.004	1.086
Edward M. Barger and Carol Barger, husband and wife	Yes	1	22-0000090.003	2.403
		7	22-0000090.004	2.253
George Barger and Safina Barger, husband and wife	Yes	1	22-0000090.003	2.403
		7	22-0000090.004	2.253
Raye Ann Campbell	Yes	1	22-0000090.003	1.605
		7	22-0000090.004	1.505
Walter J. Winski, Jr. and Vickie Lee Winski, husband and wife, as survivorship tenants	Yes	1	22-0000090.003	1.605
		7	22-0000090.004	1.505
LMHR, LLC Attn: Scott Campbell, Managing Member	Yes	1	22-0000090.003	1.596
		7	22-0000090.004	1.496
Thomas M. Martich, II and Ann Marie Martich, husband and wife	Yes	2	22-0000040.002	3.521
Gregory D. Rieth and Danyel M. Rieth, husband and wife	Yes	2	22-0000040.002	3.521
Thomas E. Schaefer	Yes	2	22-0000040.002	3.521
Zachary Whitmyer	Yes	3	22-0000040.001	12.949
Trustees of Nottingham Township Attn: Jon C. Jones, Shirley J. Fair and Anthony M. Knight, Trustees	Yes	4	22-0000688.000	1.920
Perry L. Danesis	Yes	5	22-0000028.004	0.264
Douglas D. Schlabach and Susan A. Schlabach, husband and wife	Yes	5	22-0000028.004	0.264
Jones Family Trust dated July 20, 2006 Attn: John C. Jones, Trustee	Yes	8	22-0000040.004	6.200
		9	22-0000040.000	0.939
		14	22-0000040.005	1.514
		15	22-0000028.007	24.882
		17	22-0000116.000	15.172
Shane W. Lind and Sarah Lind, husband and wife	Yes	10	22-0000028.006	14.351
		12	22-0000028.005	17.189
		13	22-0000040.003	1.279
Roman E. Yoder and Verba Yoder, husband and wife, as survivorship tenants James T. Fulton	Yes	11	22-0000028.012	0.578
The Austin James Fulton and Hunter Timothy Fulton Irrevocable Trust (Entireties Owner) Attn: Unknown Trustee	Yes	16	22-0000028.008	0.271
		18	22-0000022.002	60.450
The Austin James Fulton and Hunter Timothy Fulton Irrevocable Trust Attn: Unknown Trustee James T. Fulton (Entireties Owner)	Yes	16	22-0000028.008	0.030
Owen E. Mast and Laura Mast, husband and wife, as survivorship tenants	No	19	22-0000022.004	4.343
Heritage Resources - Utica Minerals, LLC Attn: Whitney Wickes, Chief Operating Officer	No	19	22-0000022.004	3.257

Robert A. Martin	Yes	20	22-0000220.000	4.634
Joshua A. Myers	Yes	20	22-0000220.000	4.634
Adelle A. Perebzk Revocable Trust of October 4, 2021 Attn: Adelle A. Perebzk, Trustee	Yes	21	22-0000022.003	5.037
Ascent Utica Minerals, LLC Attn: Kade R. Smith	Yes	22	22-0000022.000	71.551
		24	17-0000055.013	0.390
Logan Ridge, LLC Attn: Patricia Weber Seibert, President	Yes	23	17-0000099.000	7.652
		25	17-0000099.006	1.465
		26	17-0000099.007	9.645
A&J Belco Resources, LLC Attn: James F. Dietz, Managing Member	Yes	23	17-0000099.000	5.101
		25	17-0000099.006	0.977
		26	17-0000099.007	6.430
Christina Robson and Ronald Robson, wife and husband	Yes	23	17-0000099.000	1.913
		25	17-0000099.006	0.366
		26	17-0000099.007	2.411
Hutchinson Iles, LLC Attn: Sarah Iles Johnston, Member	Yes	23	17-0000099.000	1.913
		25	17-0000099.006	0.366
		26	17-0000099.007	2.411
Robert M. Iles and Eric A. Rudolph, a married couple	Yes	23	17-0000099.000	1.913
		25	17-0000099.006	0.366
		26	17-0000099.007	2.411
James J. Iles and Wayne Johnson, a married couple	Yes	23	17-0000099.000	1.913
		25	17-0000099.006	0.366
		26	17-0000099.007	2.411
Cindy A. McQuiggan and George McQuiggan, wife and husband	Yes	27	17-0000055.012	16.049
Jefferson A. McBride	Yes	28	17-0000055.003	11.891
Acton Family Irrevocable Trust dated September 21, 2023 Attn: Susan E. Raber, Trustee	Yes	29	17-0000055.009	7.139
Dennis E. Myers and Susan A. Myers, husband and wife, as survivorship tenants	Yes	30	17-0000055.004	61.104
		36	17-0000033.003	0.030
LL&B Headwater I, LP Attn: Gordon H. Deen, CEO	Yes	31	17-0000055.006	12.912
AMP V, LP Attn: Phillip Thomas, COO	Yes	32	17-0000055.010	0.436
Bradley O. Knight Revocable Trust dated July 20, 2021 Attn: Bradley O. Knight, Trustee	Yes	33	17-0000055.011	3.655
Gateway Royalty II, LLC (NPRI) Attn: Chris Oldham, President				
5 Star Land, LLC Attn: John C. Jones, Jon C. Jones, Tina M. Jones and Donald C. Jones, Members	Yes	34	17-0000121.000	0.037
		35	17-0000120.000	0.020
Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID	Surface Acres in Unit
		1	22-0000090.003	14.420
		2	22-0000040.002	10.562
		3	22-0000040.001	9.712
		4	22-0000688.000	1.440
		6	22-0000090.005	0.047
		7	22-0000090.004	13.519
		8	22-0000040.004	6.200
		9	22-0000040.000	0.939

Ascent Resources Utica, LLC	Yes	10	22-0000028.006	10.763
		11	22-0000028.012	0.434
		12	22-0000028.005	12.892
		13	22-0000040.003	0.959
		14	22-0000040.005	1.514
		15	22-0000028.007	24.882
		16	22-0000028.008	0.226
		17	22-0000116.000	15.172
		18	22-0000022.002	45.338
		20	22-0000220.000	6.951
		22	22-0000022.000	71.551
		23	17-0000099.000	20.405
		24	17-0000055.013	0.390
		25	17-0000099.006	3.906
		26	17-0000099.007	25.721
		27	17-0000055.012	16.049
		28	17-0000055.003	11.891
		29	17-0000055.009	7.139
		30	17-0000055.004	61.104
		RHDK Oil & Gas, LLC	Yes	1
3	22-0000040.001			3.237
4	22-0000688.000			0.480
6	22-0000090.005			0.016
7	22-0000090.004			4.506
10	22-0000028.006			3.588
11	22-0000028.012			0.145
12	22-0000028.005			4.297
13	22-0000040.003			0.320
16	22-0000028.008			0.075
18	22-0000022.002			15.113
20	22-0000220.000			2.317
EAP Ohio, LLC	Yes	5	22-0000028.004	0.528
		33	17-0000055.011	2.741
Burj Energy, LLC	Yes	33	17-0000055.011	0.914
AMP ACQ Holdings, LLC	Yes	21	22-0000022.003	5.037

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
EOG Resources, Inc.	Yes	5	22-0000028.004	0.528
		33	17-0000055.011	2.741
James T. Fulton	Yes	16	22-0000028.008	0.030
The Unknown Heirs, Devisees, Successors and/or Assigns of Charles E. Lorenz, deceased	Yes	18	22-0000022.002	60.450
Charles E. Lorenz, II Dee Ann Lorenz Kay Elizabeth Lorenz aka Kay E. Lorenz-Trunk Joy E. Patterson				

Phyllis J. Iles Trust Agreement dated February 22, 1989 as amended January 31, 2001 and January 19, 2008 Attn: Christina Louise Robson, Trustee	Yes	23	17-0000099.000	20.405
Robert L. Iles Trust dated February 22, 1989 as amended January 31, 2001		25	17-0000099.006	3.906
Attn: Christina Louise Robson and Sarah Iles Johnston, Co-Trustees		26	17-0000099.007	25.721