

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Gulfport Appalachia, LLC			<i>Supplement</i>
2 Mailing Address:	713 Market Drive			<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
4 Office Phone:	405-252-4772			<input type="checkbox"/>
5 Email:	ownerrelationsgpor@pakenergy.com			<input type="checkbox"/>
6 Landman Name:	John Winzeler			<input type="checkbox"/>
7 Mailing Address:	713 Market Drive			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
9 Office Phone:	405-252-4772			<input type="checkbox"/>
10 Email:	jwinzeler@gulfportenergy.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Paul B. Westbrook			<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.			<input type="checkbox"/>
13 Mailing Address:	777 Main Street, Suite 1800			<input type="checkbox"/>
14 City / State / Zip:	Fort Worth	TX	76102	<input type="checkbox"/>
15 Office Phone:	817-870-8700			<input type="checkbox"/>
16 Email:	pwestbrook@hfblaw.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Reed I			
2 Unit Location: <i>Include all counties and townships</i>	Wayne Township, Belmont County, Ohio Sunsbury Township, Monroe County, Ohio			<i>Supplement</i>
3 Number of Tracts:	78			<input type="checkbox"/>
4 Total Unit Area: <i>In acres</i>	204.266			<input type="checkbox"/>
5 (a) Number of Proposed Wells:	1			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None			<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	The Unit Area from the top of the Utica Shale to the top of the Trenton Limestone formation.	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	196.976	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input checked="" type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input checked="" type="checkbox"/>
Exhibit D	A color-coded map	<input checked="" type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
REED 212073 A	7,495	16,873	12.2	9.8	35.7	13.7	5.9	13.3	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	7,495	16,873	12.2	9.8	35.7	13.7	5.9	13.3	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
REED 212073 A	3,027	12,405	6.4	7.8	14.4	0.3	(1.3)	5.4	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	3,027	12,405	6.4	7.8	14.4	0.3	(1.3)	5.4	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
REED 212073 A	4,468	4,468	5.8	2.0	21.3	13.4	7.2	7.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	4,468	4,468	5.8	2.0	21.3	13.4	7.2	7.9	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I John Winzeler (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	John Winzeler	Division Landman
SIGNATURE	PRINT NAME	TITLE

STATE OF

Oklahoma

COUNTY OF

Oklahoma

Sworn to before me and subscribed in my presence on this

13th day of November, 20 23.
MONTH YEAR




NOTARY PUBLIC

My commission expires 8/22/29.

EXHIBIT B

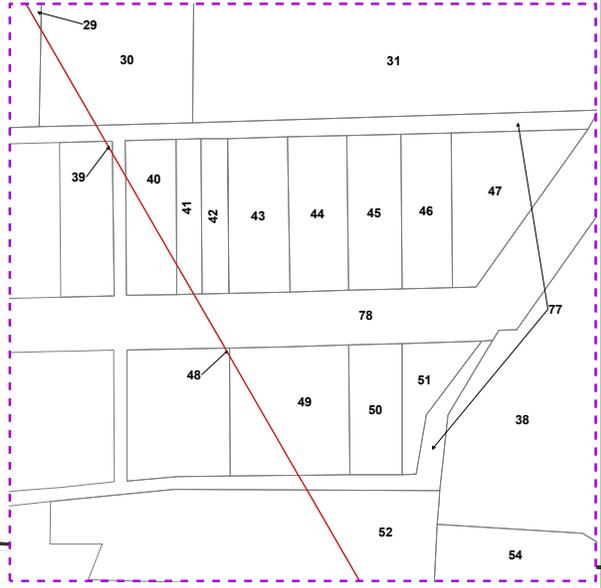
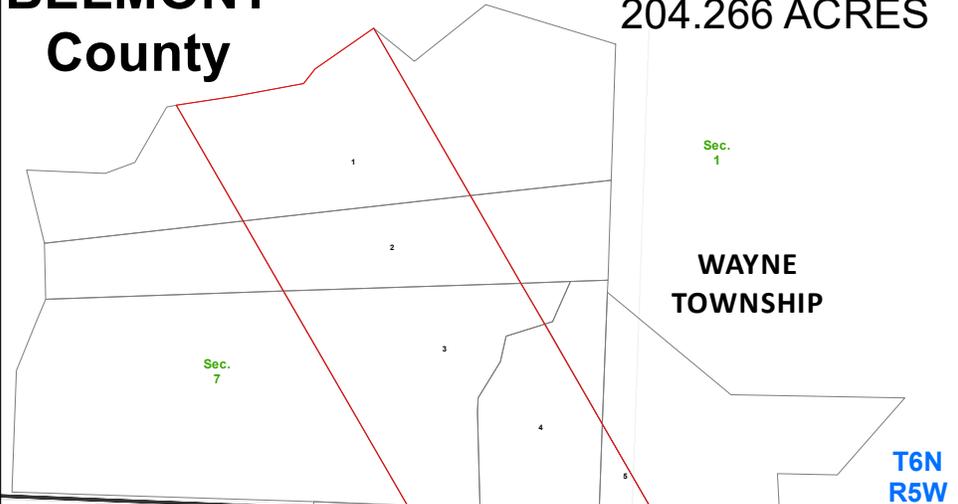
GULFPORT APPALACHIA, LLC

REED I UNIT

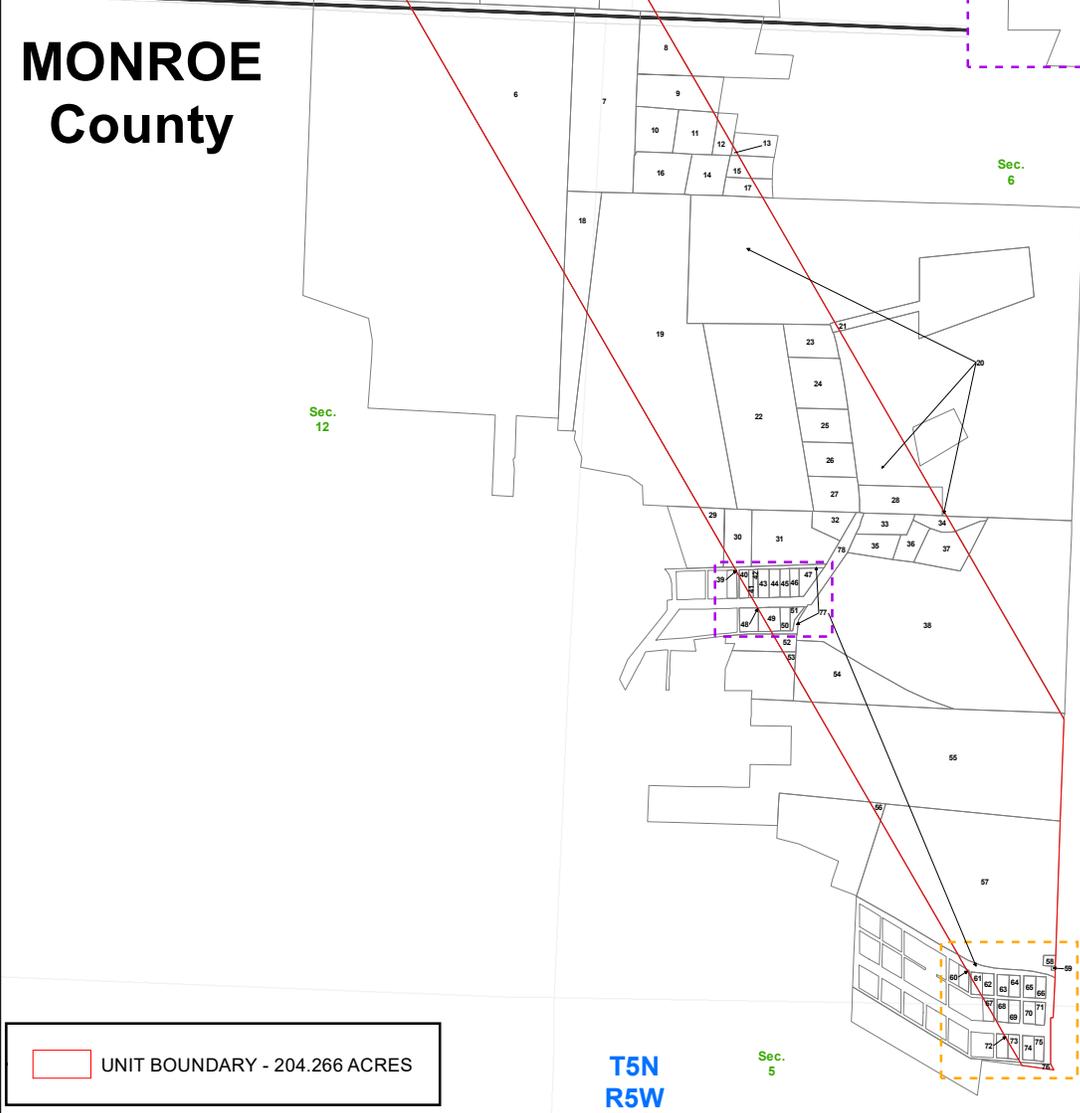
BELMONT & MONROE COUNTY, OHIO

204.266 ACRES

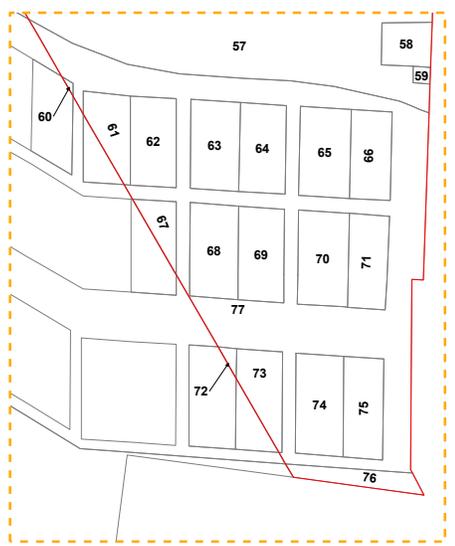
**BELMONT
County**



**MONROE
County**



**SUNSBURY
TOWNSHIP**



UNIT BOUNDARY - 204.266 ACRES

**T5N
R5W**

Sec. 5



REED I
WAYNE TOWNSHIP
BELMONT COUNTY, OHIO
&
SUNSBURY TOWNSHIP
MONROE COUNTY, OHIO

1 in = 1,000 ft
250'
N

Last Updated: October 24, 2025
Version 1

Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	46-00050.000	19.936
2	46-00051.000	12.008
3	46-00382.000	20.821
4	46-00105.000	11.638
5	46-00104.000	1.567
6	240030070000	13.991
7	240040270000	7.560
8	240040490000	1.385
9	240040470000	1.392
10	240040370000	1.142
11	240040380000	1.061
12	240040480000	0.276
13	240340030000	0.023
14	240040330000	1.406
15	240040300000	0.981
16	240340020000	0.233
17	240340010000	0.392
18	240040530000	2.143
19	240040010000	16.572
20	240040060000	12.549
21	240040580000	0.036
22	240040410000	9.150
23	240040590000	1.060
24	240040600000	1.650
25	240040610000	1.100
26	240040620000	1.090
27	240040630000	1.050
28	240040430000	0.915
29	250060460000	0.322
30	250060470000	0.953
31	250060450000	2.540
32	250060440000	0.623
33	240040170000	0.574
34	240040540000	0.367
35	240040160000	0.460
36	240040420000	0.542
37	240040570000	0.971

MAP ID	PARCEL NUMBER	ACRES
38	240040150000	15.986
39	250060360000	0.001
40	250060370000	0.085
41	250060380000	0.078
42	250060381000	0.086
43	250060390000	0.198
44	250060400000	0.194
45	250060410000	0.177
46	250060420000	0.166
47	250060430000	0.263
48	250060240000	0.003
49	250060230000	0.239
50	250060220000	0.146
51	250060210000	0.104
52	250060200000	0.210
53	250060190000	0.084
54	240040140000	3.161
55	250050370000	14.178
56	250070550000	0.085
57	250070040000	13.360
58	250070050000	0.046
59	250070021000	0.009
60	250070150000	0.003
61	250070160000	0.105
62	250070170000	0.150
63	250070180000	0.160
64	250070190000	0.151
65	250070200000	0.170
66	250070210000	0.133
67	250070260000	0.059
68	250070250000	0.168
69	250070240000	0.158
70	250070230000	0.175
71	250070220000	0.135
72	250070500000	0.010
73	250070510000	0.116
74	250070520000	0.180



REED I
 WAYNE TOWNSHIP
 BELMONT COUNTY, OHIO
 &
 SUNSBURY TOWNSHIP
 MONROE COUNTY, OHIO

Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
75	250070530000	0.150
76	240110130000	0.080
77	W PT LOT 28 165 X 135	1.810
78	W PT LOT 28 165 X 135	1.015



REED I
WAYNE TOWNSHIP
BELMONT COUNTY, OHIO
&
SUNSBURY TOWNSHIP
MONROE COUNTY, OHIO

Exhibit H - Reed I Unit				
Mineral Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
American Energy Corporation Attn: Michael Ruble	N	13	240340030000	0.023
Andrea Leigh Boucher	Y	37	240040570000	0.971
Anthony Pete Patch and Mary Lou Patch	Y	9	240040470000	1.392
	Y	11	240040380000	1.061
Beverly J. Datkuliak	Y	54	240040140000	3.161
	Y	48	250060240000	0.003
	Y	52	250060200000	0.210
Brenda K. Baker	Y	20	240040060000	1.176
	Y	21	240040580000	0.003
	Y	28	240040430000	0.086
	Y	33	240040170000	0.215
Brian H. Isaly	Y	72	250070500000	0.010
	Y	73	250070510000	0.116
Clark English and Shirlyn English	N	63	250070180000	0.160
	N	64	250070190000	0.151
	N	65	250070200000	0.170
	N	66	250070210000	0.133
Cole B. Susac	Y	30	250060470000	0.953
	Y	40	250060370000	0.085
	Y	41	250060380000	0.039
Dena Rice	Y	61	250070160000	0.053
	Y	62	250070170000	0.075
Jack W. Turner et ux Patricia Turner, joint tenants	N	44	250060400000	0.194
	N	45	250060410000	0.177
James L. Hranko et ux, Constance S. Hranko, husband and wife, as survivorship tenants	N	15	240040300000	0.981
Jamie Swallie	Y	42	250060381000	0.022
	Y	43	250060390000	0.050
Jennifer L. Ricer	Y	20	240040060000	2.745
	Y	21	240040580000	0.008
	Y	33	240040170000	0.215
Jennifer L. Ricer & Terry Ricer	Y	28	240040430000	0.200
Jennifer L. Ricer and Terry L. Ricer, husband and wife, for their joint lives, remainder to the survivor of them	Y	38	240040150000	15.986
Joan M. Kirkland	Y	60	250070150000	0.001
John Cleary and Amber Cleary, husband and wife, for their joint lives, remainder to the survivor of them	N	74	250070520000	0.180
	N	75	250070530000	0.150
John Marvin Secrest	Y	60	250070150000	0.001
John P. Cramer and Ruth M. Cramer, joint tenants	N	36	240040420000	0.542
Jonetta Shipley	N	50	250060220000	0.146
	N	51	250060210000	0.104
Joyce M. Ray	Y	60	250070150000	0.001
Judy Ann Anderson	N	14	240040330000	1.406
Kasi L. Deppen	Y	57	250070040000	2.227
Kathy D. Clark	Y	42	250060381000	0.043
	Y	43	250060390000	0.099
Kevin N. Kanzigg and Carla J. Kanzigg, husband and wife, for their joint lives	Y	7	240040270000	7.560
	Y	10	240040370000	1.142
Kris Anthony Stephens	Y	42	250060381000	0.022
	Y	43	250060390000	0.050
Larry R. Rucker and Nancy L. Rucker, Trustees of the Rucker Family Trust, dated December 23, 2015	N	76	240110130000	0.080

Lewis J. Zavacky, Jr.	N	35	240040160000	0.460
Lisa Swallie	Y	57	250070040000	2.227
Lowell Perkins	Y	59	250070021000	0.009
	Y	56	250070550000	0.085
Lucy Raines	N	68	250070250000	0.168
	N	69	250070240000	0.158
	N	70	250070230000	0.175
	N	71	250070220000	0.135
LUDEC Holdings, LLC Attn: Penny L. Lucas	Y	3	46-00382.000	20.821
Mary Ann Lucas and Nathan Stewart, for their joint lives, the remainder to the survivor of them	N	16	240340020000	0.233
	N	17	240340010000	0.392
Mitchell J. Headley	Y	61	250070160000	0.053
	Y	62	250070170000	0.075
Nelda G. Hamilton	Y	29	250060460000	0.322
Nelda G. Hamilton, Trustee for the Guy N. Hamilton and Nelda G. Hamilton Revocable Trust dated October 23, 2010	Y	55	250050370000	14.178
Pamela S. Susac	N	41	250060380000	0.039
Patric Habig	N	39	250060360000	0.001
Paula Kuthy	Y	57	250070040000	2.227
Raymond Williams and Dana Williams, for their joint lives	Y	49	250060230000	0.239
Rhonda J. Boughner	N	28	240040430000	0.458
Ryan L. Turner and Margaret L. Turner	Y	8	240040490000	1.385
	Y	12	240040480000	0.276
Shawn Rainey and Barbara Jean Rainey, for their joint lives	Y	67	250070260000	0.059
Steven Henry	Y	20	240040060000	0.392
	Y	21	240040580000	0.001
	Y	28	240040430000	0.029
	Y	33	240040170000	0.072
Sunbury Township Trustees Attn: Bryan Perkins	Y	53	250060190000	0.084
Susan B. Watkins	Y	20	240040060000	0.392
	Y	21	240040580000	0.001
	Y	28	240040430000	0.029
	Y	33	240040170000	0.072
Terry L. Ricer	Y	20	240040060000	1.569
	Y	21	240040580000	0.005
	Y	28	240040430000	0.114
The Heirs of Cecile O. Jones, deceased (NPRI)	Y	19	240040010000	*
The Heirs of Elizabeth White, deceased (NPRI)	Y	18	240040530000	*
	Y	22	240040410000	*
	Y	23	240040590000	*
	Y	24	240040600000	*
	Y	25	240040610000	*
	Y	26	240040620000	*
	Y	27	240040630000	*
The Heirs of Freeda Jeffers, deceased (NPRI)	Y	18	240040530000	*
	Y	19	240040010000	*
	Y	22	240040410000	*
	Y	23	240040590000	*
	Y	24	240040600000	*
	Y	25	240040610000	*
	Y	26	240040620000	*
	Y	27	240040630000	*
	Y	31	250060450000	*
Y	32	250060440000	*	
The Village of Beallsville Attn: Jon C. Gramlich	N	58	250070050000	0.046

Theresa A. Edmondson	Y	57	250070040000	2.227
Tyler Morr and Maggie Morr, as survivorship tenants (NPRI)	Y	33	240040170000	*
	Y	33	240040170000	*
Village of Beallsville Attn: Jon C. Gramlich	Y	77	W PT LOT 28 165 X 135	1.810
	Y	78	W PT LOT 28 165 X 135	1.015
Walter L. Dornon and Barbara J. Dornon, for their joint lives	N	46	250060420000	0.166
	N	47	250060430000	0.263
Wanda Marie Jarrett	Y	57	250070040000	4.453
William D. Reed II and Bonnie S. Reed	Y	31	250060450000	2.540
	Y	32	250060440000	0.623
William D. Reed II and Bonnie S. Reed, Co-Trustees of the Bill and Bonnie Reed Family Trust, dated March 28, 2023	Y	1	46-00050.000	19.936
	Y	2	46-00051.000	12.008
	Y	19	240040010000	16.572
	Y	20	240040060000	6.275
	Y	21	240040580000	0.018
	Y	22	240040410000	9.150
	Y	23	240040590000	1.060
	Y	24	240040600000	1.650
	Y	25	240040610000	1.100
	Y	26	240040620000	1.090
	Y	27	240040630000	1.050
	Y	34	240040540000	0.367
Y	6	240030070000	13.991	
William D. Reed II and Bonnie S. Reed, for their joint lives	Y	18	240040530000	2.143
William E. Doughty	Y	4	46-00105.000	11.638
	Y	5	46-00104.000	1.567
*(NPRI: Non-Participating Royalty Interest)				

Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
	Y	1	46-00050.000	19.936
	Y	2	46-00051.000	12.008
	Y	3	46-00382.000	20.821
	Y	4	46-00105.000	11.638
	Y	5	46-00104.000	1.567
	Y	6	240030070000	13.991
	Y	7	240040270000	7.560
	Y	8	240040490000	1.385
	Y	9	240040470000	1.392
	Y	10	240040370000	1.142
	Y	11	240040380000	1.061
	Y	12	240040480000	0.276
	Y	18	240040530000	2.143
	Y	19	240040010000	16.572
	Y	20	240040060000	6.275
	Y	20	240040060000	2.745

Gulfport Appalachia, LLC

Y	20	240040060000	1.569
Y	20	240040060000	1.176
Y	20	240040060000	0.392
Y	20	240040060000	0.392
Y	21	240040580000	0.018
Y	21	240040580000	0.008
Y	21	240040580000	0.005
Y	21	240040580000	0.003
Y	21	240040580000	0.001
Y	21	240040580000	0.001
Y	22	240040410000	9.150
Y	23	240040590000	1.060
Y	24	240040600000	1.650
Y	25	240040610000	1.100
Y	26	240040620000	1.090
Y	27	240040630000	1.050
Y	28	240040430000	0.200
Y	28	240040430000	0.114
Y	28	240040430000	0.086
Y	28	240040430000	0.029
Y	28	240040430000	0.029
Y	29	250060460000	0.322
Y	30	250060470000	0.953
Y	31	250060450000	2.540
Y	32	250060440000	0.623
Y	33	240040170000	0.215
Y	33	240040170000	0.215
Y	33	240040170000	0.072
Y	33	240040170000	0.072
Y	34	240040540000	0.367
Y	37	240040570000	0.971
Y	38	240040150000	15.986
Y	40	250060370000	0.085
Y	41	250060380000	0.039
Y	42	250060381000	0.022
Y	42	250060381000	0.043
Y	42	250060381000	0.022
Y	43	250060390000	0.050
Y	43	250060390000	0.050
Y	43	250060390000	0.099
Y	48	250060240000	0.003
Y	49	250060230000	0.239
Y	52	250060200000	0.210
Y	53	250060190000	0.084
Y	54	240040140000	3.161
Y	55	250050370000	14.178
Y	56	250070550000	0.085
Y	57	250070040000	4.453
Y	57	250070040000	2.227
Y	57	250070040000	2.227
Y	57	250070040000	2.227
Y	57	250070040000	2.227
Y	59	250070021000	0.009
Y	60	250070150000	0.001
Y	60	250070150000	0.001
Y	60	250070150000	0.001
Y	61	250070160000	0.053
Y	61	250070160000	0.053
Y	62	250070170000	0.075
Y	62	250070170000	0.075
Y	67	250070260000	0.059
Y	72	250070500000	0.010

	Y	73	250070510000	0.116
	Y	77	W PT LOT 28 165 X 135	1.810
	Y	78	W PT LOT 28 165 X 135	1.015

Potential Mineral Interest and/or Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
Wilda Perkins, Transfer on Death Designee	Y	59	250070021000	0.009