

# Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS RESOURCES MANAGEMENT  
2045 Morse Road, F-3 • Columbus, OH 43229

**NOTICE DATE:**

## Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

## What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

## Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

## How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

## Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

## Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

## How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management  
Unitization Section  
2045 Morse Road, F-3  
Columbus, Ohio 43229 or via email to [unitization@dnr.ohio.gov](mailto:unitization@dnr.ohio.gov)

## Who Filed

APPLICANT:

## Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

## Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

## What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

## More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

## If You Have Questions Regarding Your Interest in the Proposed Unit:

### General Information

<https://oilandgas.ohiodnr.gov/unitization>

[Unitization@dnr.ohio.gov](mailto:Unitization@dnr.ohio.gov)

(614) 265-6922



## Ohio Revised Code 1509.28 Application for Unit Operations

### Section 1. Applicant Information *Required*

1 Applicant Name:	Gulfport Appalachia, LLC			<i>Supplement</i>
2 Mailing Address:	713 Market Drive			<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
4 Office Phone:	405-252-4772			<input type="checkbox"/>
5 Email:	ownerrelationsgpor@pakenergy.com			<input type="checkbox"/>
6 Landman Name:	John Winzeler			<input type="checkbox"/>
7 Mailing Address:	713 Market Drive			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
9 Office Phone:	405-252-4772			<input type="checkbox"/>
10 Email:	jwinzeler@gulfportenergy.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Paul B. Westbrook			<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.			<input type="checkbox"/>
13 Mailing Address:	777 Main Street, Suite 1800			<input type="checkbox"/>
14 City / State / Zip:	Fort Worth	TX	76102	<input type="checkbox"/>
15 Office Phone:	817-870-8700			<input type="checkbox"/>
16 Email:	pwestbrook@hfblaw.com			<input type="checkbox"/>

### Section 2. Unit Information *Required*

1 Unit Name:	Reed II			
2 Unit Location: <i>Include all counties and townships</i>	Wayne Township, Belmont County, Ohio Sunsbury Township, Monroe County, Ohio			
3 Number of Tracts:	55			<i>Supplement</i>
4 Total Unit Area: <i>In acres</i>	376.792			<input type="checkbox"/>
5 (a) Number of Proposed Wells:	1			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None			<input type="checkbox"/>

*Section 2 Unit Information - continued*

6	Identification of the proposed pool or part of a pool:	The Unit Area from the top of the Utica Shale to the top of the Trenton Limestone formation.	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	323.865	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: <span style="border: 1px solid black; display: inline-block; width: 150px; height: 15px; vertical-align: middle;"></span>	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <span style="border: 1px solid black; display: inline-block; width: 150px; height: 20px; vertical-align: middle;"></span>	<input type="checkbox"/>

**Section 3. Exhibits Required**

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input checked="" type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input checked="" type="checkbox"/>
Exhibit D	A color-coded map	<input checked="" type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

**Section 4. Mailing List (Excel) Required**

*Supplement*

**Section 5. Economic Calculation Summaries *Required***

**Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
REED 212074 A	14,332	23,782	21.1	12.6	68.3	34.7	17.2	25.4	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	14,332	23,782	21.1	12.6	68.3	34.7	17.2	25.4	<input type="checkbox"/>

**Non-Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
REED 212074 A	2,573	12,023	5.7	7.5	12.2	(1.1)	(1.8)	4.5	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	2,573	12,023	5.7	7.5	12.2	(1.1)	(1.8)	4.5	<input type="checkbox"/>

**Difference**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
REED 212074 A	11,759	11,759	15.4	5.1	56.1	35.8	19.0	20.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	11,759	11,759	15.4	5.1	56.1	35.8	19.0	20.9	<input type="checkbox"/>

**Section 6. Attachments *Required***

Working Interest Approvals Form(s)

Supplement

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

*Optional only for requests to amend orders for unit operations*

**Section 7. Attestation Required**

*If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.*

**Attestation B - Supplement**

I John Winzeler (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

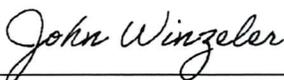
*List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.*

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	John Winzeler	Division Landman
SIGNATURE	PRINT NAME	TITLE

STATE OF	Oklahoma
COUNTY OF	Oklahoma

Sworn to before me and subscribed in my presence on this

13<sup>th</sup> day of November, 20 25.  
MONTH YEAR



  
NOTARY PUBLIC

My commission expires 8/22/29.

# EXHIBIT B

GULFPORT APPALACHIA, LLC

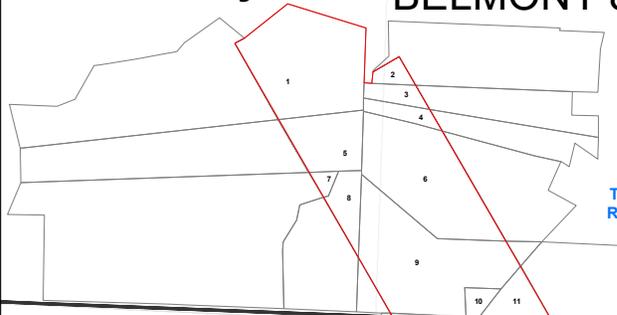
REED II UNIT

BELMONT & MONROE COUNTY, OHIO

376.792 ACRES

**BELMONT  
County**

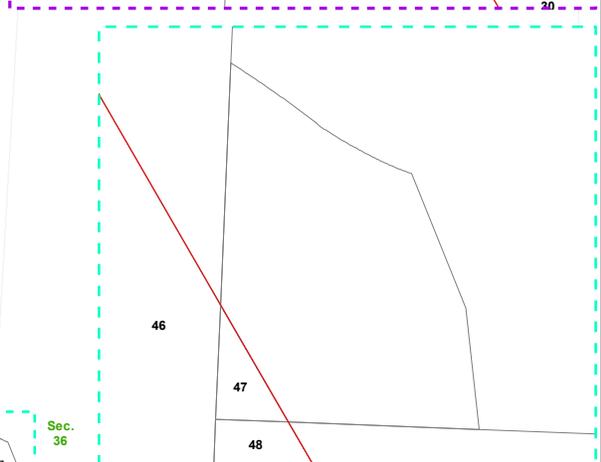
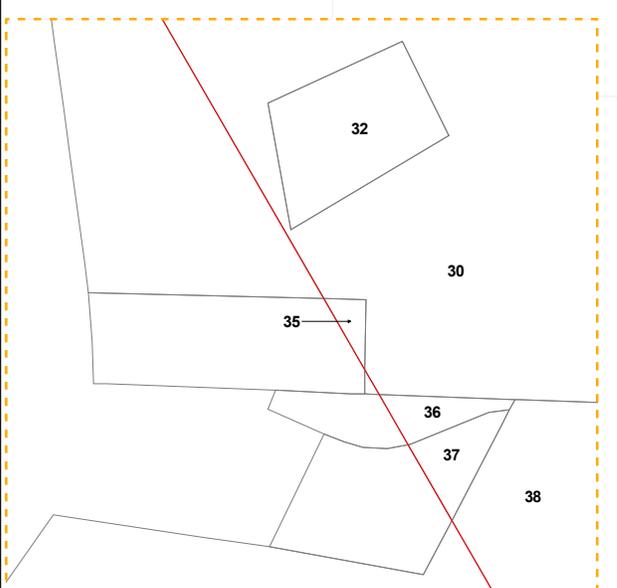
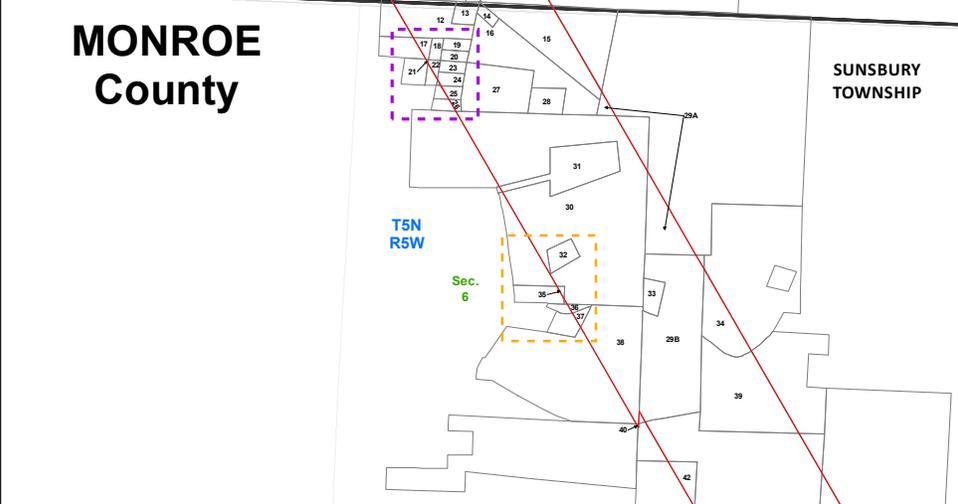
Sec. 7



**MONROE  
County**

T5N  
R5W

Sec. 6



Sec. 36

Sec. 5

Sec. 35

UNIT BOUNDARY - 376.792 ACRES



REED II  
WAYNE TOWNSHIP  
BELMONT COUNTY, OHIO  
&  
SUNSBURY TOWNSHIP  
MONROE COUNTY, OHIO

1 in = 1,650 ft

400'



Last Updated: October 24, 2025  
Version 1

## Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	46-00050.000	19.131
2	46-00166.000	1.297
3	46-00137.002	1.918
4	46-00137.006	1.990
5	46-00051.000	6.837
6	46-00151.000	17.938
7	46-00382.000	0.742
8	46-00105.000	3.193
9	46-00104.000	20.493
10	46-00001.000	1.150
11	46-00114.000	3.374
12	240040490000	3.872
13	240040340000	0.920
14	240040260000	0.480
15	240040250000	6.210
16	240040100000	7.574
17	240040470000	0.410
18	240040220000	0.460
19	240340060000	0.480
20	240340050000	0.480
21	240040380000	0.010
22	240040480000	0.231
23	240340040000	0.486
24	240340030000	0.583
25	240340020000	0.388
26	240340010000	0.180
27	240040290000	5.577
28	240040350000	1.363
29A	240040110000	4.023
29B	240040110000	15.467
30	240040060000	36.019
31	240040580000	5.178
32	240040640000	1.102
33	240040390000	1.074
34	240040090000	3.474
35	240040430000	0.086
36	240040540000	0.207

MAP ID	PARCEL NUMBER	ACRES
37	240040570000	0.281
38	240040150000	7.363
39	240040040000	10.390
40	250050370000	0.008
41	240040120000	35.259
42	240040130000	1.137
43	240040070000	11.573
44	240110040000	8.861
45	240110250000	4.168
46	240110110000	29.575
47	240050040000	0.159
48	240100070000	0.978
49	240110290000	1.347
50	240100250000	2.997
51	240100160000	35.217
52	240100050000	12.898
53	240100140000	34.604
54	240100010000	4.542
55	240100110000	1.038



Exhibit H - Reed I Unit				
Mineral Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
3 McAcres, LLC Attn: Charlotte V. McCoy	Y	29A	240040110000	0.939
American Energy Corporation Attn: Michael Ruble	N	24	240340030000	0.583
AMP IV, LP Attn: Philip Thomas	Y	52	240100050000	1.075
AMP V, LP Attn: Philip Thomas	N	52	240100050000	1.075
	Y	52	240100050000	1.075
Andrea Leigh Boucher	Y	37	240040570000	0.281
Anna Haro	Y	54	240100010000	0.201
Anthony Pete Patch and Mary Lou Patch	Y	17	240040470000	0.410
	Y	21	240040380000	0.010
Appalachian Resources, LLC Attn: Alan L. Miller	N	28	240040350000	0.682
	N	27	240040290000	2.789
Bamelot, LLC Attn: Bamma L. Mellott	Y	29B	240040110000	15.467
Bamma Mellott Rentals, LLC Attn: Bamma L. Mellott	Y	33	240040390000	1.074
Beverly J. Datkuliak	Y	52	240100050000	3.225
Brenda K. Baker	Y	30	240040060000	3.377
	Y	31	240040580000	0.485
	Y	32	240040640000	0.103
	Y	35	240040430000	0.008
	Y	54	240100010000	0.449
Carol Beckett	N	14	240040260000	0.480
Cathy L. Loudon	Y	52	240100050000	0.067
CJ Wilson Law, LLC Attn: Craig Wilson	N	54	240100010000	0.189
Darlene Rash aka Darlene Neal or her heirs, successors and assigns	N	52	240100050000	0.239
David H. Pratt	Y	53	240100140000	34.604
Dee & Punk Enterprises, LLC (Life Estate, during the life of Darren R. Burrow) Attn: Darren R. Burrow	Y	46	240110110000	14.788
	Y	49	240110290000	0.674
	Y	50	240100250000	1.499
	Y	51	240100160000	17.609
Dena Ricer	Y	52	240100050000	0.134
Dylan Michael Burrow (Remainderman)	Y	46	240110110000	*
	Y	49	240110290000	*
	Y	50	240100250000	*
	Y	51	240100160000	*
Floyd C. Atkinson and Martha Atkinson, husband and wife	Y	54	240100010000	2.650
Gary D. Moore	N	39	240040040000	0.108

GPH Monroe, LTD Attn: Pamela Hoover	Y	34	240040090000	3.474
	Y	39	240040040000	9.957
James L. Jones and Shari R. Jones	N	42	240040130000	1.137
Jennifer L. Ricer	Y	30	240040060000	7.879
	Y	54	240100010000	0.225
	Y	31	240040580000	1.133
	Y	32	240040640000	0.241
Jennifer L. Ricer & Terry Ricer	Y	35	240040430000	0.019
Jennifer L. Ricer and Terry L. Ricer, husband and wife, for their joint lives, remainder to the survivor of them	Y	38	240040150000	7.363
Julia A. Mellinger (Remainderman)	Y	11	46-00114.000	*
	Y	15	240040250000	*
Karon F. Caldwell	Y	52	240100050000	0.067
Katherine Haselberger	Y	29A	240040110000	0.939
Kevin D. Jarrett (Remainderman)	Y	11	46-00114.000	*
	Y	15	240040250000	*
Lenny U. Thornberry and Carol Sue Thornberry	Y	52	240100050000	1.075
Linda K. Russell	Y	41	240040120000	4.407
Loron M. Baker and Laura S. Weir	Y	43	240040070000	11.573
	Y	44	240110040000	8.861
LUDEC Holdings, LLC Attn: Penny L. Lucas	Y	7	46-00382.000	0.742
Luke Ice and Anita Ice	Y	16	240040100000	7.574
Marvin L. Perkins, Trustee of the Perkins Family Trust	Y	2	46-00166.000	1.297
Mary Ann Lucas and Nathan Stewart, for their joint lives, the remainder to the survivor of them	N	25	240340020000	0.388
	N	26	240340010000	0.180
Megan M. and Luke M. Britton (Remaindermen)	Y	46	240110110000	*
	Y	49	240110290000	*
	Y	50	240100250000	*
	Y	51	240100160000	*
Michael F. Watkins	Y	54	240100010000	0.201
Michael W. Louden	Y	3	46-00137.002	1.918
Mitchell J. Headley	Y	52	240100050000	0.134
Mose S. Weaver and Amada M. Weaver	N	27	240040290000	2.789
	N	28	240040350000	0.682
Nelda G. Hamilton, Trustee for the Guy N. Hamilton and Nelda G. Hamilton Revocable Trust dated October 23, 2010	Y	40	250050370000	0.008
Patricia Crum	Y	6	46-00151.000	17.938
Randolph T. Louden aka Randolph Louden	Y	4	46-00137.006	0.332
Randolph T. Louden aka Randolph Louden and Connie J. Louden, aka Connie Louden, husband and wife, as survivorship tenants	Y	4	46-00137.006	1.658
Rayma Moore	N	39	240040040000	0.108
RazorBuck, LLC (Life Estate during the life of Robert D. Burrow) Attn: Robert D. Burrow	Y	46	240110110000	14.788
	Y	49	240110290000	0.674
	Y	50	240100250000	1.499
	Y	51	240100160000	17.609
Reta A. Funk	Y	52	240100050000	0.067
Rhonda J. Boughner	N	35	240040430000	0.043

Rick D. Jarrett (Remainderman)	Y	11	46-00114.000	*
	Y	15	240040250000	*
Riona Marie Nally aka Marie Nally aka Marie Ottley	Y	52	240100050000	1.075
Robert D. Burrow and Christy L. Burrow	Y	45	240110250000	4.168
Roy J. Moore, Trustee of The Moore Family Trust, dated July 11, 2018	N	55	240100110000	1.038
Ryan L. Turner and Margaret L. Turner	Y	12	240040490000	3.872
	Y	18	240040220000	0.460
	Y	19	240340060000	0.480
	Y	20	240340050000	0.480
	Y	22	240040480000	0.231
	Y	23	240340040000	0.486
Sean Tyler Burrow (Remainderman)	Y	46	240110110000	*
	Y	49	240110290000	*
	Y	50	240100250000	*
	Y	51	240100160000	*
Shelly L. Carpenter	Y	52	240100050000	0.067
Shirley Ann Gilbow	Y	52	240100050000	0.269
Steven Henry	Y	30	240040060000	1.126
	Y	31	240040580000	0.162
	Y	32	240040640000	0.034
	Y	35	240040430000	0.003
	Y	54	240100010000	0.201
Strategic Energy Income Fund III, LP Attn: Doug Walsh	N	47	240050040000	0.072
	N	48	240100070000	0.440
Strategic Energy Income Fund IV, LP Attn: Doug Walsh	N	47	240050040000	0.087
	N	48	240100070000	0.538
Susan B. Watkins	Y	30	240040060000	1.126
	Y	31	240040580000	0.162
	Y	32	240040640000	0.034
	Y	35	240040430000	0.003
	Y	54	240100010000	0.201
Susan Darby	Y	13	240040340000	0.920
Terry A. Jarret and Ricky D. Jarrett. Co-Trustees of the Jarrett Family Trust dated 9/13/2022	Y	15	240040250000	6.210
Terry A. Jarrett (Remainderman)	Y	11	46-00114.000	*
	Y	15	240040250000	*
Terry A. Jarrett and Ricky D. Jarret, Co-Trustees of the Jarrett Family Trust, dated 9/13/2022	Y	11	46-00114.000	3.374
Terry L. Ricer	Y	30	240040060000	4.502
	Y	31	240040580000	0.647
	Y	32	240040640000	0.138
	Y	54	240100010000	0.225
	Y	35	240040430000	0.011
The Board of Education for the Switzerland of Ohio Local School District Attn: Gregory Schumacher	Y	41	240040120000	17.630
The Estate of John Christman, deceased Attn: Elizabeth Glick	Y	29A	240040110000	0.939
The Heirs of Anna D. Creighton, deceased	N	39	240040040000	0.216
The Heirs of Atrella Norris Wilson, deceased	N	29A	240040110000	0.603
The Heirs of Desdamona Earls, deceased (NPRI)	Y	3	46-00137.002	*
	Y	4	46-00137.006	*
	Y	4	46-00137.006	*
The Heirs of Dorothy E. Creamer, deceased	N	52	240100050000	0.717
The Heirs of Harley Andrew Creamer, deceased	N	52	240100050000	0.239

The Heirs of Harvey L. Thornberry and/or Charlene M. Thornberry, Kathy L. Thornberry, deceased	Y	41	240040120000	8.815
The Heirs of J.M. Jeffers, deceased (NPRI)	Y	51	240100160000	*
	Y	51	240100160000	*
The Heirs of James C. Norris, deceased	N	29A	240040110000	0.302
The Heirs of Mary Ellen Norris Barber, deceased	N	29A	240040110000	0.302
The Heirs of Mary Lou Snider, deceased	N	52	240100050000	0.269
The Heirs of Norman W. Wheeler, deceased	N	52	240100050000	1.075
The Heirs of Pearl Edith Jackson aka Pearl Edith Beck, deceased	N	52	240100050000	0.717
The Heirs of Rachel Jordan fka Rachel Collins and Rachel Creamer, deceased	N	52	240100050000	0.239
The Heirs of S.D. Griffith, deceased (NPRI)	Y	51	240100160000	*
	Y	51	240100160000	*
The Heirs of Thurman Brown, deceased (NPRI)	Y	44	240110040000	*
Tiffany D. and James L. Jones (Remaindermen)	Y	46	240110110000	*
	Y	49	240110290000	*
	Y	50	240100250000	*
	Y	51	240100160000	*
Timothy L. Houck	Y	41	240040120000	4.407
William D. Reed II and Bonnie S. Reed, Co-Trustees of the Bill and Bonnie Reed Family Trust, dated March 28, 2023	Y	1	46-00050.000	19.131
	Y	5	46-00051.000	6.837
	Y	30	240040060000	18.010
	Y	31	240040580000	2.589
	Y	32	240040640000	0.551
	Y	36	240040540000	0.207
William E. Doughty	Y	8	46-00105.000	3.193
	Y	9	46-00104.000	20.493
	Y	10	46-00001.000	1.150
*(NPRI: Non-Participating Royalty Interest)				

Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
	Y	1	46-00050.000	19.131
	Y	2	46-00166.000	1.297
	Y	3	46-00137.002	1.918
	Y	4	46-00137.006	1.658
	Y	4	46-00137.006	0.332
	Y	5	46-00051.000	6.837
	Y	6	46-00151.000	17.938
	Y	7	46-00382.000	0.742
	Y	8	46-00105.000	3.193
	Y	9	46-00104.000	20.493
	Y	10	46-00001.000	1.150
	Y	11	46-00114.000	3.374
	Y	12	240040490000	3.872
	Y	13	240040340000	0.920
	Y	15	240040250000	6.210
	Y	16	240040100000	7.574
	Y	17	240040470000	0.410
	Y	18	240040220000	0.460
	Y	19	240340060000	0.480
	Y	20	240340050000	0.480
	Y	21	240040380000	0.010
	Y	22	240040480000	0.231
	Y	23	240340040000	0.486

Gulfport Appalachia, LLC

Y	29A	240040110000	0.939
Y	29A	240040110000	0.939
Y	29A	240040110000	0.939
Y	29B	240040110000	15.467
Y	30	240040060000	18.010
Y	30	240040060000	7.879
Y	30	240040060000	4.502
Y	30	240040060000	3.377
Y	30	240040060000	1.126
Y	30	240040060000	1.126
Y	31	240040580000	2.589
Y	31	240040580000	1.133
Y	31	240040580000	0.647
Y	31	240040580000	0.485
Y	31	240040580000	0.162
Y	31	240040580000	0.162
Y	32	240040640000	0.551
Y	32	240040640000	0.241
Y	32	240040640000	0.138
Y	32	240040640000	0.103
Y	32	240040640000	0.034
Y	32	240040640000	0.034
Y	33	240040390000	1.074
Y	34	240040090000	3.474
Y	35	240040430000	0.019
Y	35	240040430000	0.011
Y	35	240040430000	0.008
Y	35	240040430000	0.003
Y	35	240040430000	0.003
Y	36	240040540000	0.207
Y	37	240040570000	0.281
Y	38	240040150000	7.363
Y	39	240040040000	9.957
Y	40	250050370000	0.008
Y	41	240040120000	17.630
Y	41	240040120000	8.815
Y	41	240040120000	4.407
Y	41	240040120000	4.407
Y	43	240040070000	11.573
Y	44	240110040000	8.861
Y	45	240110250000	4.168
Y	46	240110110000	14.788
Y	46	240110110000	14.788
Y	49	240110290000	0.674
Y	49	240110290000	0.674
Y	50	240100250000	1.499
Y	50	240100250000	1.499
Y	51	240100160000	17.609
Y	51	240100160000	17.609
Y	52	240100050000	3.225
Y	52	240100050000	1.075
Y	52	240100050000	0.269
Y	52	240100050000	0.067
Y	52	240100050000	0.067
Y	52	240100050000	0.067
Y	52	240100050000	0.134
Y	52	240100050000	0.134
Y	52	240100050000	1.075
Y	52	240100050000	1.075
Y	52	240100050000	1.075
Y	54	240100010000	2.650

	Y	54	240100010000	0.225
	Y	54	240100010000	0.225
	Y	54	240100010000	0.449
	Y	54	240100010000	0.201
	Y	54	240100010000	0.201
	Y	54	240100010000	0.201
	Y	54	240100010000	0.201
Appalachian Resources Development Group, LLC	Y	53	240100140000	34.604

<b>Potential Mineral Interest and/or Working Interest Owners</b>				
<b>Name</b>	<b>Leased Yes or No</b>	<b>Tract Number</b>	<b>Tax Map Parcel ID</b>	<b>Surface Acres in Unit (Net)</b>
Charlotte V. McCoy	N	29A	240040110000	0.469
Katherine Haselberger	N	29A	240040110000	0.4686795
Donna Lou Wilson aka Donna Lou Porter	N	29A	240040110000	0.60345
Dale L. Barber	N	29A	240040110000	0.301725
James Norris	N	29A	240040110000	0.301725
Barbara Creamer Brawdy	N			
Brian Lee Creamer	N			
Darlene Creamer Rash Neal	N			
Donald C. Headley	N			
Donald S. Creamer	N			
Donna Marlene Creamer	N			
Ernest L. Creamer	N			
Frances A. Rowlands Creamer	N			
Gary Adams	N			
George Alfred Creamer	N			
Heradis D. Wheeler	N			
Jackie L. Highman	Y			
The Heirs of James Creamer, deceased	N			
Jason Adams	N			
Jeremy Anderson	N			
Jerry Rash	N	52	240100050000	12.898
Karen Johnson	N			
Kimberly Adams Bunting	N			
Laurie Creamer Haynes	N			
Linda Diane Neal Creamer	N			
The Heirs of Louise Headley, deceased	N			
Marie E. Ottley	N			
Mauri (Richard) Adams aka Mauri Lee Montierth	N			
Pamela Lynn Collins Calvijo	N			
Randy Collins	N			
Richard A. Horner, II	N			
Richard Lee Jordan	N			
Roger J. Horner	N			
Ruth Ann Georgevich	Y			
Vickie Adams	N			